GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERMAN INVESTMENTS INC. 084076
HENDLEY WELL #: 1 RRCID -> 252855 COMPL. DATE 10/31/2005 TOTAL DEPTH 2950 PERF. 2424 - 2428

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/18/2015 - PLUGGED 12/18/15

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEROGEN TEXAS ENERGY OP LLC 457759
ACU 37 WELL #: 1H RRCID -> 278752 COMPL. DATE 04/06/2015 TOTAL DEPTH 14190 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	5228	-0-	5228	5228	4163	3	1065	9	N	968	599	1			548
12	SHUT	IN	4099	-0-	4099	9327	920	3	3179	9	N	2890	2170	1			1268
01	SHUT	IN	12127	-0-	12127	21454	11624	3	503	9	N	457	1117	1			608
02	SHUT	IN	10753	-0-	10753	32207	9490	3	1263	9	N	1148	1306	1			450
03	T.	A.	NO RPT	-0-	-0-	32207					N	NO RPT					450
04	T.	A.	NO RPT	-0-	-0-	32207					N	NO RPT					450

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: TERRELL
MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

11	2460	X	1995	-0-	-465	-0-	86	1	1903	3	N	5	7	1			45
							6	9									
12	2294	X	2245	-0-	-49	-0-	88	1	2149	3	N	7	4	1			48
							8	9									
01	2393	X	2393	-0-	-0-	-0-	75	1	2311	3	N	6	4	1			50
							7	9									
02	2088	X	1925	-0-	-163	-0-	66	1	1853	3	N	5	11	1			44
							6	9									
03	2232	X	2091	-0-	-141	-0-	76	1	1995	3	N	18	6	1			56
							20	9									
04	2310	X	1853	-0-	-457	-0-	69	1	1780	3	N	4	13	1			47
							4	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

11	5970	X	4351	-0-	-1619	-0-	188	1	4161	3	N	2	27	1			228
							2	9									
12	5687	X	5687	-0-	-0-	-0-	222	1	5415	3	N	45	203	1			70
							50	9									
01	6508	X	6508	-0-	-0-	-0-	201	1	6234	3	N	66	9	1			127
							73	9									
02	5220	X	5030	-0-	-190	-0-	171	1	4813	3	N	42	28	1			141
							46	9									
03	5673	X	5399	-0-	-274	-0-	196	1	5160	3	N	39	8	1			172
							43	9									
04	6300	X	4943	-0-	-1357	-0-	184	1	4724	3	N	32	8	1			196
							35	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

11	2640	X	2457	-0-	-183	-0-	106	1	2345	3	N	5	7	1			182
							6	9									
12	2728	X	2047	-0-	-681	-0-	79	1	1933	3	N	32	4	1			210
							35	9									
01	2727	X	2727	-0-	-0-	-0-	84	1	2604	3	N	35	192	1			53
							39	9									
02	2378	X	2012	-0-	-366	-0-	68	1	1914	3	N	27	17	1			63
							30	9									
03	3140	X	3140	-0-	-0-	-0-	114	1	2995	3	N	28	7	1			84
							31	9									
04	2640	X	1800	-0-	-840	-0-	67	1	1713	3	N	18	4	1			98
							20	9									

ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

11	4830	X	4348	-0-	-482	-0-	186	1	4119	3	N	39	15	1			199
							43	9									
12	4960	X	4463	-0-	-497	-0-	173	1	4221	3	N	63	200	1			62
							69	9									
01	6270	X	6270	-0-	-0-	-0-	194	1	6002	3	N	67	9	1			120
							74	9									
02	4292	X	3170	-0-	-1122	-0-	107	1	3010	3	N	48	25	1			143
							53	9									
03	5483	X	5483	-0-	-0-	-0-	198	1	5204	3	N	74	7	1			210
							81	9									
04	6060	X	4449	-0-	-1611	-0-	164	1	4218	3	N	61	197	1			74
							67	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

11	6895	X	6895	-0-	-0-	-0-	298	1	6577	3	N	18	24	1			185
							20	9									
12	8074	X	8074	-0-	-0-	-0-	316	1	7710	3	N	44	13	1			216
							48	9									
01	9400	X	9400	-0-	-0-	-0-	293	1	9054	3	N	48	14	1			250
							53	9									
02	7051	X	7051	-0-	-0-	-0-	240	1	6774	3	N	34	234	1			50
							37	9									
03	7401	X	7401	-0-	-0-	-0-	270	1	7101	3	N	27	12	1			65
							30	9									
*04	6488	X	6488	-0-	-0-	-0-	242	1	6220	3	N	24	11	1			78
							26	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	18	-0-	-12	-0-	18	3			N	-0-					1
12	79	X	79	-0-	-0-	-0-	3	1	76	3	N	-0-					1
01	97	X	97	-0-	-0-	-0-	3	1	94	3	N	-0-					1
02	37	X	37	-0-	-0-	-0-	1	1	36	3	N	-0-					1
03	93	X	79	-0-	-14	-0-	3	1	76	3	N	-0-					1
*04	105	X	105	-0-	-0-	-0-	4	1	100	3	N	1	1	1			1
							1	9									

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5211	X	5211	-0-	-0-	-0-	225	1	4958	3	N	25	20	1			68
							28	9									
12	6147	X	6147	-0-	-0-	-0-	239	1	5849	3	N	54	10	1			112
							59	9									
01	6913	X	6913	-0-	-0-	-0-	214	1	6631	3	N	62	11	1			163
							68	9									
02	6014	X	6014	-0-	-0-	-0-	204	1	5751	3	N	54	31	1			186
							59	9									
03	5893	X	5893	-0-	-0-	-0-	213	1	5625	3	N	50	199	1			37
							55	9									
*04	5045	X	5045	-0-	-0-	-0-	188	1	4829	3	N	25	8	1			54
							28	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	472	-0-	-428	-0-	20	1	450	3	N	2	4	1			80
							2	9									
12	1023	X	911	-0-	-112	-0-	35	1	864	3	N	11					91
							12	9									
01	1023	X	919	-0-	-104	-0-	28	1	878	3	N	12	2	1			101
							13	9									
02	957	X	836	-0-	-121	-0-	28	1	795	3	N	12	9	1			104
							13	9									
03	899	X	867	-0-	-32	-0-	31	1	825	3	N	10	2	1			112
							11	9									
04	900	X	736	-0-	-164	-0-	27	1	698	3	N	10	2	1			120
							11	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	561	-0-	-2019	-0-	21	1	472	3	N	62	63	1			23
							68	9									
12	2666	X	637	-0-	-2029	-0-	25	1	610	3	N	2	1	1			24
							2	9									
01	1395	X	445	-0-	-950	-0-	14	1	430	3	N	1	1	1			24
							1	9									
02	986	X	317	-0-	-669	-0-	11	1	304	3	N	2	3	1			23
							2	9									
03	651	N	127	-0-	-524	-0-	5	1	119	3	N	3					26
							3	9									
04	420	N	208	-0-	-212	-0-	8	1	200	3	N	-0-					26

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7721	X	7721	-0-	-0-	-0-	334 19	1 9	7368	3	N	17	25	1			64
12	8335	X	8335	-0-	-0-	-0-	326 44	1 9	7965	3	N	40	12	1			92
01	8544	X	8544	-0-	-0-	-0-	266 46	1 9	8232	3	N	42	14	1			120
02	7223	X	7223	-0-	-0-	-0-	246 43	1 9	6934	3	N	39	40	1			119
03	7260	X	7260	-0-	-0-	-0-	264 37	1 9	6959	3	N	34	12	1			141
*04	6632	X	6632	-0-	-0-	-0-	247 29	1 9	6356	3	N	26	11	1			156

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2446	-0-	-434	-0-	106 8	1 9	2332	3	N	7	8	1			82
12	2941	X	2941	-0-	-0-	-0-	115 14	1 9	2812	3	N	13	5	1			90
01	3058	X	3058	-0-	-0-	-0-	95 18	1 9	2945	3	N	16	5	1			101
02	2668	X	2508	-0-	-160	-0-	86 9	1 9	2413	3	N	8	15	1			94
03	2945	X	2704	-0-	-241	-0-	99 10	1 9	2595	3	N	9	4	1			99
*04	4917	X	4917	-0-	-0-	-0-	184 9	1 9	4724	3	N	8	4	1			103

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	5633	-0-		-637	-0-	243	1	5376	3	N	13	18	1			11
								14	9									
12	6479	X	6181	-0-		-298	-0-	231	1	5650	3	N	273	205	1			79
								300	9									
01	6784	X	6784	-0-		-0-	-0-	210	1	6501	3	N	66	10	1			135
								73	9									
02	5655	X	5465	-0-		-190	-0-	185	1	5212	3	N	62	30	1			167
								68	9									
03	6169	X	6071	-0-		-98	-0-	220	1	5789	3	N	56	9	1			214
								62	9									
04	6570	X	5930	-0-		-640	-0-	220	1	5651	3	N	54	195	1			73
								59	9									

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	4028	-0-		-2272	-0-	174	1	3842	3	N	11	14	1			125
								12	9									
12	5983	X	5117	-0-		-866	-0-	200	1	4888	3	N	26	8	1			143
								29	9									
01	5425	X	5425	-0-		-0-	-0-	169	1	5217	3	N	35	9	1			169
								39	9									
02	4582	X	4496	-0-		-86	-0-	153	1	4307	3	N	33	25	1			177
								36	9									
03	5115	X	4653	-0-		-462	-0-	169	1	4458	3	N	24	7	1			194
								26	9									
04	5250	X	3992	-0-		-1258	-0-	149	1	3822	3	N	19	7	1			206
								21	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1062	N	1062	-0-		-0-	-0-	46	1	1012	3	N	4	69	1			32
								4	9									
12	1240	N	1239	-0-		-1	-0-	48	1	1162	3	N	26	2	1			56
								29	9									
01	1385	N	1385	-0-		-0-	-0-	42	1	1301	3	N	38	2	1			92
								42	9									
02	1054	N	1054	-0-		-0-	-0-	34	1	972	3	N	44	7	1			129
								48	9									
03	1240	N	399	-0-		-841	-0-	13	1	342	3	N	40	1	1			168
								44	9									
04	1350	N	1291	-0-		-59	-0-	48	1	1233	3	N	9	158	1			19
								10	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3607	-0-		-743	-0-	156	1	3449	3	N	2	12	1			214
								2	9									
12	4495	X	3453	-0-		-1042	-0-	134	1	3282	3	N	34	7	1			241
								37	9									
01	4030	X	603	-0-		-3427	-0-	18	1	550	3	N	32	194	1			79
								35	9									
02	3770	X	3516	-0-		-254	-0-	119	1	3356	3	N	37	19	1			97
								41	9									
03	4030	X	3677	-0-		-353	-0-	133	1	3503	3	N	37	6	1			128
								41	9									
04	3600	X	3318	-0-		-282	-0-	123	1	3161	3	N	31	5	1			154
								34	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3105	-0-	-495	-0-	134	1	2962	3	N	8	11	1			115
							9	9									
12	4373	X	4373	-0-	-0-	-0-	171	1	4176	3	N	24	6	1			133
							26	9									
01	4097	X	4097	-0-	-0-	-0-	127	1	3939	3	N	28	7	1			154
							31	9									
02	3567	X	3531	-0-	-36	-0-	120	1	3388	3	N	21	20	1			155
							23	9									
03	4371	X	1202	-0-	-3169	-0-	43	1	1144	3	N	14	5	1			164
							15	9									
04	4230	X	3516	-0-	-714	-0-	131	1	3362	3	N	21	1	1			184
							23	9									

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	5227	-0-	-893	-0-	226	1	4987	3	N	13	150	1			70
							14	9									
12	5952	X	2903	-0-	-3049	-0-	113	1	2764	3	N	24	10	1			84
							26	9									
01	5735	X	766	-0-	-4969	-0-	23	1	720	3	N	21	8	1			97
							23	9									
02	5365	X	4997	-0-	-368	-0-	170	1	4796	3	N	28	11	1			114
							31	9									
03	5394	X	4587	-0-	-807	-0-	167	1	4403	3	N	15	6	1			123
							17	9									
04	5220	X	4599	-0-	-621	-0-	171	1	4405	3	N	21	3	1			141
							23	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	2130	-0-	-0-	-0-	92	1	2032	3	N	5	7	1			145
							6	9									
12	2666	X	2636	-0-	-30	-0-	103	1	2518	3	N	14	4	1			155
							15	9									
01	2700	X	2700	-0-	-0-	-0-	84	1	2597	3	N	17	4	1			168
							19	9									
02	2494	X	2261	-0-	-233	-0-	77	1	2166	3	N	16	13	1			171
							18	9									
03	2635	X	2310	-0-	-325	-0-	84	1	2208	3	N	16	4	1			183
							18	9									
04	2610	X	2165	-0-	-445	-0-	81	1	2070	3	N	13	3	1			193
							14	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9870	X	8503	-0-	-1367	-0-	367	1	8113	3	N	21	30	1			170
							23	9									
12	10199	X	10151	-0-	-48	-0-	397	1	9703	3	N	46	15	1			201
							51	9									
01	10912	X	-0-	-0-	-10912	-0-					N	17	16	1			202
02	10208	X	4182	-0-	-6026	-0-	142	1	4006	3	N	31	191	1			42
							34	9									
03	10137	X	9388	-0-	-749	-0-	342	1	9015	3	N	28	8	1			62
							31	9									
04	9810	X	7877	-0-	-1933	-0-	294	1	7558	3	N	23	14	1			71
							25	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAÈ PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	58	N	34	-0-	-24	-0-	34	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	58	N	35	-0-	-23	-0-	35	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
12	93	N	24	-0-	-69	-0-	24	2			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
02	87	N	63	-0-	-24	-0-	63	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
01	DLQ G-10		17	-0-	17	17	17	2			N	-0-					-0-
02	DLQ G-10		12	-0-	12	29	12	2			N	-0-					-0-
03	39	N	10	-0-	-29	-0-	10	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
01	DLQ G-10		53	-0-	53	53	53	2			N	-0-					-0-
02	DLQ G-10		38	-0-	38	91	38	2			N	-0-					-0-
03	118	N	27	-0-	-91	-0-	27	2			N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
01	DLQ G-10		74	-0-	74	74	74	2			N	-0-					-0-
02	DLQ G-10		53	-0-	53	127	53	2			N	-0-					-0-
03	167	N	40	-0-	-127	-0-	40	2			N	-0-					-0-
*04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	155	N	40	-0-	-115	-0-	40	2			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
02	145	N	106	-0-	-39	-0-	106	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*04	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
01	DLQ G-10		535	-0-	535	535	535	3			Y	-0-					-0-
02	997	N	462	-0-	-535	-0-	462	3			Y	-0-					-0-
*03	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
01	DLQ G-10		442	-0-	442	442	442	3			Y	-0-					-0-
02	824	N	382	-0-	-442	-0-	382	3			Y	-0-					-0-
*03	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
01	DLQ G-10		372	-0-	372	372	372	3			Y	-0-					-0-
02	693	N	321	-0-	-372	-0-	321	3			Y	-0-					-0-
*03	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
01	DLQ G-10		279	-0-	279	279	279	3			Y	-0-					-0-
02	520	N	241	-0-	-279	-0-	241	3			Y	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
12	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					-0-
01	DLQ G-10		698	-0-	698	698	698	3			Y	-0-					-0-
02	1300	N	602	-0-	-698	-0-	602	3			Y	-0-					-0-
*03	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

11	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
02	203	N	183	-0-	-20	-0-	8	1	175	3	N	-0-					-0-
03	279	N	180	-0-	-99	-0-	8	1	172	3	N	-0-					-0-
04	210	N	208	-0-	-2	-0-	9	1	199	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

11	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
12	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
02	116	N	64	-0-	-52	-0-	3	1	61	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	2	1	54	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

11	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-
12	217	N	190	-0-	-27	-0-	8	1	182	3	N	-0-					-0-
01	217	N	207	-0-	-10	-0-	9	1	198	3	N	-0-					-0-
02	203	N	188	-0-	-15	-0-	8	1	180	3	N	-0-					-0-
03	186	N	175	-0-	-11	-0-	7	1	168	3	N	-0-					-0-
04	210	N	60	-0-	-150	-0-	3	1	57	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

11	264	N	264	-0-	-0-	-0-	11	1	253	3	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	12	1	279	3	N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	18	1	414	3	N	-0-					-0-
*04	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

11	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
12	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
01	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	10	1	233	3	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	184	-0-	-26	-0-	8	1	176	3	Y	-0-			-0-
12	229	N	229	-0-	-0-	-0-	10	1	219	3	Y	-0-			-0-
01	227	N	227	-0-	-0-	-0-	10	1	217	3	Y	-0-			-0-
02	174	N	173	-0-	-1	-0-	7	1	166	3	Y	-0-			-0-
03	217	N	201	-0-	-16	-0-	9	1	192	3	Y	-0-			-0-
04	210	N	175	-0-	-35	-0-	8	1	167	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

11	240	N	231	-0-	-9	-0-	10	1	221	3	Y	-0-			-0-
12	248	N	202	-0-	-46	-0-	9	1	193	3	Y	-0-			-0-
01	248	N	211	-0-	-37	-0-	9	1	202	3	Y	-0-			-0-
02	232	N	192	-0-	-40	-0-	8	1	184	3	Y	-0-			-0-
03	217	N	185	-0-	-32	-0-	8	1	177	3	Y	-0-			-0-
04	210	N	206	-0-	-4	-0-	9	1	197	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

11	463	N	463	-0-	-0-	-0-	20	1	443	3	Y	-0-			-0-
12	489	N	489	-0-	-0-	-0-	21	1	468	3	Y	-0-			-0-
01	481	N	481	-0-	-0-	-0-	21	1	460	3	Y	-0-			-0-
02	427	N	427	-0-	-0-	-0-	18	1	409	3	Y	-0-			-0-
03	503	N	503	-0-	-0-	-0-	23	1	480	3	Y	-0-			-0-
*04	430	N	430	-0-	-0-	-0-	19	1	411	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

11	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-			-0-
12	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-			-0-
01	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-			-0-
02	87	N	76	-0-	-11	-0-	3	1	73	3	N	-0-			-0-
03	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-			-0-
04	90	N	80	-0-	-10	-0-	3	1	77	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

11	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-			-0-
12	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-			-0-
01	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-			-0-
02	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-			-0-
03	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-			-0-
*04	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

11	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-			-0-
12	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-			-0-
01	341	N	288	-0-	-53	-0-	12	1	276	3	N	-0-			-0-
02	319	N	269	-0-	-50	-0-	11	1	258	3	N	-0-			-0-
03	310	N	275	-0-	-35	-0-	12	1	263	3	N	-0-			-0-
04	270	N	267	-0-	-3	-0-	11	1	256	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

11	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-			-0-
12	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-			-0-
01	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-			-0-
02	116	N	114	-0-	-2	-0-	5	1	109	3	N	-0-			-0-
03	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-			-0-
*04	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	482	-0-	-28	-0-	20	1	462	3	N	-0-			-0-
12	496	N	437	-0-	-59	-0-	18	1	419	3	N	-0-			-0-
01	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-			-0-
02	464	N	372	-0-	-92	-0-	16	1	356	3	N	-0-			-0-
03	434	N	314	-0-	-120	-0-	13	1	301	3	N	-0-			-0-
*04	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

11	180	N	145	-0-	-35	-0-	6	1	139	3	N	-0-			-0-
12	186	N	173	-0-	-13	-0-	7	1	166	3	N	-0-			-0-
01	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-			-0-
02	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-			-0-
03	186	N	170	-0-	-16	-0-	7	1	163	3	N	-0-			-0-
04	180	N	159	-0-	-21	-0-	7	1	152	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

11	360	N	252	-0-	-108	-0-	11	1	241	3	N	-0-			-0-
12	372	N	232	-0-	-140	-0-	10	1	222	3	N	-0-			-0-
01	279	N	248	-0-	-31	-0-	11	1	237	3	N	-0-			-0-
02	232	N	217	-0-	-15	-0-	9	1	208	3	N	-0-			-0-
03	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-			-0-
04	240	N	143	-0-	-97	-0-	6	1	137	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

11	240	N	220	-0-	-20	-0-	9	1	211	3	N	-0-			-0-
12	248	N	217	-0-	-31	-0-	9	1	208	3	N	-0-			-0-
01	248	N	170	-0-	-78	-0-	7	1	163	3	N	-0-			-0-
02	203	N	159	-0-	-44	-0-	7	1	152	3	N	-0-			-0-
03	217	N	161	-0-	-56	-0-	7	1	154	3	N	-0-			-0-
*04	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

11	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-			-0-
12	124	N	123	-0-	-1	-0-	5	1	118	3	N	-0-			-0-
01	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-			-0-
02	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-			-0-
03	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
*04	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

11	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-			-0-
12	315	N	315	-0-	-0-	-0-	13	1	302	3	N	-0-			-0-
01	339	N	339	-0-	-0-	-0-	14	1	325	3	N	-0-			-0-
02	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-
03	310	N	308	-0-	-2	-0-	13	1	295	3	N	-0-			-0-
04	330	N	276	-0-	-54	-0-	12	1	264	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

11	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-
12	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-			-0-
01	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-			-0-
02	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-			-0-
03	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-			-0-
*04	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
12	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
04	120	N	118	-0-	-2	-0-	5	1	113	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	80	-0-	-40	-0-	5	1	75	3	N	-0-					-0-
12	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
01	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	123	-0-	-57	-0-	7	1	116	3	N	-0-					-0-
12	217	N	114	-0-	-103	-0-	7	1	107	3	N	-0-					-0-
01	124	N	89	-0-	-35	-0-	5	1	84	3	N	-0-					-0-
02	116	N	42	-0-	-74	-0-	2	1	40	3	N	-0-					-0-
03	124	N	55	-0-	-69	-0-	2	1	53	3	N	-0-					-0-
04	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
02	116	N	96	-0-	-20	-0-	4	1	91	3	N	1	1	8			-0-
							1	9									
03	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
04	120	N	94	-0-	-26	-0-	4	1	90	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
02	203	N	168	-0-	-35	-0-	7	1	161	3	N	-0-					-0-
03	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	272	-0-	-28	-0-	12	1	260	3	N	-0-					-0-
12	310	N	306	-0-	-4	-0-	13	1	293	3	N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	13	1	286	3	N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	182	-0-	-28	-0-	8	1	174	3	N	-0-					-0-
12	217	N	181	-0-	-36	-0-	8	1	173	3	N	-0-					-0-
01	248	N	173	-0-	-75	-0-	7	1	166	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
12	217	N	142	-0-	-75	-0-	6	1	136	3	N	-0-					-0-
01	310	N	168	-0-	-142	-0-	7	1	161	3	N	-0-					-0-
02	203	N	193	-0-	-10	-0-	8	1	185	3	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	7	1	171	3	N	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	40	-0-	-80	-0-	2	1	38	3	N	-0-					-0-
12	186	N	110	-0-	-76	-0-	7	1	103	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
03	124	N	40	-0-	-84	-0-	2	1	38	3	N	-0-					-0-
04	90	N	24	-0-	-66	-0-	1	1	23	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	68	-0-	-82	-0-	4	1	64	3	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	5	1	118	3	N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	16	1	262	3	N	-0-					-0-
12	217	N	213	-0-	-4	-0-	13	1	200	3	N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
02	261	N	152	-0-	-109	-0-	6	1	146	3	N	-0-					-0-
03	217	N	121	-0-	-96	-0-	5	1	116	3	N	-0-					-0-
04	210	N	154	-0-	-56	-0-	7	1	147	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
02	145	N	89	-0-	-56	-0-	4	1	85	3	N	-0-					-0-
03	155	N	21	-0-	-134	-0-	1	1	20	3	N	-0-					-0-
04	150	N	32	-0-	-118	-0-	1	1	31	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	X	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
12	309	X	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
01	307	X	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
02	287	X	287	-0-	-0-	-0-	12	1	274	3	N	1	1	8			-0-
							1	9									
03	287	X	287	-0-	-0-	-0-	12	1	275	3	N	-0-					-0-
*04	304	X	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

11	311	X	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
12	459	X	459	-0-	-0-	-0-	20	1	439	3	N	-0-					-0-
01	395	X	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-
02	282	X	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
03	358	X	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-
*04	294	X	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

11	143	X	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-
12	143	X	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-
01	135	X	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
02	149	X	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-
03	119	X	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
*04	132	X	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

11	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-
02	116	N	91	-0-	-25	-0-	4	1	87	3	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
04	120	N	100	-0-	-20	-0-	4	1	96	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

11	464	X	464	-0-	-0-	-0-	20	1	444	3	N	-0-					-0-
12	457	X	457	-0-	-0-	-0-	19	1	438	3	N	-0-					-0-
01	428	X	428	-0-	-0-	-0-	18	1	410	3	N	-0-					-0-
02	389	X	389	-0-	-0-	-0-	16	1	373	3	N	-0-					-0-
03	363	X	363	-0-	-0-	-0-	15	1	348	3	N	-0-					-0-
*04	489	X	489	-0-	-0-	-0-	21	1	468	3	N	-0-					-0-

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

11	260	X	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
12	425	X	425	-0-	-0-	-0-	18	1	407	3	N	-0-					-0-
01	348	X	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-
02	320	X	320	-0-	-0-	-0-	13	1	307	3	N	-0-					-0-
03	333	X	333	-0-	-0-	-0-	14	1	319	3	N	-0-					-0-
*04	311	X	311	-0-	-0-	-0-	13	1	298	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	X	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
12	331	X	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-
01	303	X	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
02	257	X	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
03	279	X	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-
*04	270	X	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
12	155	N	129	-0-	-26	-0-	5	1	124	3	N	-0-					-0-
01	155	N	143	-0-	-12	-0-	6	1	137	3	N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
03	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
04	150	N	98	-0-	-52	-0-	4	1	94	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	X	314	-0-	-0-	-0-	13	1	301	3	N	-0-					-0-
12	345	X	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
01	323	X	323	-0-	-0-	-0-	14	1	309	3	N	-0-					-0-
02	290	X	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
03	325	X	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
*04	322	X	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	X	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
12	152	X	152	-0-	-0-	-0-	6	1	146	3	N	-0-					-0-
01	176	X	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
02	161	X	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
03	153	X	153	-0-	-0-	-0-	6	1	147	3	N	-0-					-0-
*04	176	X	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	584	X	584	-0-	-0-	-0-	25	1	559	3	N	-0-					-0-
12	582	X	582	-0-	-0-	-0-	24	1	558	3	N	-0-					-0-
01	568	X	568	-0-	-0-	-0-	24	1	544	3	N	-0-					-0-
02	530	X	530	-0-	-0-	-0-	22	1	508	3	N	-0-					-0-
03	580	X	580	-0-	-0-	-0-	24	1	556	3	N	-0-					-0-
*04	539	X	539	-0-	-0-	-0-	23	1	516	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	X	176	-0-	-0-	-0-	7	1	169	3	N	-0-					-0-
12	200	X	200	-0-	-0-	-0-	8	1	192	3	N	-0-					-0-
01	197	X	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-
02	205	X	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
03	231	X	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
*04	223	X	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	X	464	-0-	-0-	-0-	20	1	444	3	N	-0-					-0-
12	366	X	366	-0-	-0-	-0-	15	1	351	3	N	-0-					-0-
01	489	X	489	-0-	-0-	-0-	21	1	468	3	N	-0-					-0-
02	536	X	536	-0-	-0-	-0-	22	1	514	3	N	-0-					-0-
03	333	X	333	-0-	-0-	-0-	14	1	319	3	N	-0-					-0-
*04	567	X	567	-0-	-0-	-0-	24	1	541	3	N	2	2	8			-0-
							2	9									

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	X	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
12	247	X	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
01	274	X	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
02	260	X	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
03	306	X	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
*04	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	X	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
12	321	X	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
01	319	X	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
02	230	X	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
03	221	X	221	-0-	-0-	-0-	9	1	212	3	N	-0-					-0-
*04	288	X	288	-0-	-0-	-0-	12	1	276	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	90	-0-	-60	-0-	4	1	86	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
04	120	N	80	-0-	-40	-0-	3	1	77	3	N	-0-					-0-

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	X	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
12	61	X	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
01	58	X	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
02	72	X	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
03	69	X	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
*04	66	X	66	-0-	-0-	-0-	3	1	62	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5	-0-	10	1	225	3	N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	11	1	253	3	N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
02	232	N	158	-0-	-74	-0-	7	1	151	3	N	-0-					-0-
03	279	N	95	-0-	-184	-0-	4	1	91	3	N	-0-					-0-
04	210	N	134	-0-	-76	-0-	6	1	128	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	90	-0-	-30	-0-	4	1	86	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
01	155	N	127	-0-	-28	-0-	5	1	122	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
03	155	N	102	-0-	-53	-0-	4	1	98	3	N	-0-					-0-
04	120	N	87	-0-	-33	-0-	4	1	83	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	6	1	140	3	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
02	145	N	121	-0-	-24	-0-	5	1	116	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-					-0-
04	150	N	147	-0-	-3	-0-	6	1	141	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	X	492	-0-	-0-	-0-	21	1	471	3	N	-0-					-0-
12	470	X	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
01	401	X	401	-0-	-0-	-0-	17	1	384	3	N	-0-					-0-
02	543	X	543	-0-	-0-	-0-	23	1	520	3	N	-0-					-0-
03	506	X	506	-0-	-0-	-0-	21	1	485	3	N	-0-					-0-
*04	388	X	388	-0-	-0-	-0-	17	1	370	3	N	1	1	8			-0-
							1	9									

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	21	1	457	3	N	-0-					-0-
12	496	N	448	-0-	-48	-0-	19	1	429	3	N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	22	1	473	3	N	-0-					-0-
04	450	N	449	-0-	-1	-0-	20	1	429	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	X	432	-0-	-0-	-0-	18	1	414	3	N	-0-					-0-
12	500	X	500	-0-	-0-	-0-	21	1	479	3	N	-0-					-0-
01	445	X	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
02	361	X	361	-0-	-0-	-0-	15	1	346	3	N	-0-					-0-
03	559	X	559	-0-	-0-	-0-	23	1	536	3	N	-0-					-0-
*04	381	X	381	-0-	-0-	-0-	16	1	365	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	X	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-
12	308	X	308	-0-	-0-	-0-	13	1	295	3	N	-0-					-0-
01	239	X	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-
02	189	X	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
03	267	X	267	-0-	-0-	-0-	11	1	256	3	N	-0-					-0-
*04	223	X	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	X	378	-0-	-0-	-0-	16	1	362	3	N	-0-					-0-
12	365	X	365	-0-	-0-	-0-	15	1	350	3	N	-0-					-0-
01	392	X	392	-0-	-0-	-0-	17	1	375	3	N	-0-					-0-
02	365	X	365	-0-	-0-	-0-	15	1	350	3	N	-0-					-0-
03	382	X	382	-0-	-0-	-0-	16	1	366	3	N	-0-					-0-
*04	379	X	379	-0-	-0-	-0-	16	1	363	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	X	243	-0-	-0-	-0-	10	1	233	3	N	-0-					-0-
12	245	X	245	-0-	-0-	-0-	10	1	235	3	N	-0-					-0-
01	241	X	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
02	211	X	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
03	260	X	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
*04	223	X	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	X	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-
12	224	X	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
01	215	X	215	-0-	-0-	-0-	9	1	206	3	N	-0-					-0-
02	195	X	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
03	144	X	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-
*04	90	X	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	X	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
12	157	X	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
01	140	X	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
02	148	X	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
03	138	X	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
*04	163	X	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	122	-0-	-58	-0-	5	1	117	3	N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-
01	155	N	148	-0-	-7	-0-	6	1	142	3	N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
03	155	N	120	-0-	-35	-0-	5	1	115	3	N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	151	-0-	-59	-0-	6	1	145	3	N	-0-					-0-
12	217	N	178	-0-	-39	-0-	7	1	171	3	N	-0-					-0-
01	217	N	122	-0-	-95	-0-	5	1	117	3	N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
03	186	N	161	-0-	-25	-0-	7	1	154	3	N	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	19	1	426	3	N	1	1	8			-0-
							1	9									
12	200	N	200	-0-	-0-	-0-	8	1	192	3	N	-0-					-0-
01	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-					-0-
02	435	N	175	-0-	-260	-0-	7	1	167	3	N	1	1	8			-0-
							1	9									
03	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
*04	209	N	209	-0-	-0-	-0-	9	1	199	3	N	1	1	8			-0-
							1	9									

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	X	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-
12	245	X	245	-0-	-0-	-0-	10	1	235	3	N	-0-					-0-
01	192	X	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-
02	160	X	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
03	151	X	151	-0-	-0-	-0-	6	1	145	3	N	-0-					-0-
*04	166	X	166	-0-	-0-	-0-	7	1	159	3	N	-0-					-0-

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	173	-0-	-37	-0-	7	1	166	3	N	-0-					-0-
12	186	N	150	-0-	-36	-0-	6	1	144	3	N	-0-					-0-
01	217	N	169	-0-	-48	-0-	7	1	162	3	N	-0-					-0-
02	174	N	168	-0-	-6	-0-	7	1	161	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	4	1	95	3	N	-0-					-0-
12	124	N	103	-0-	-21	-0-	4	1	99	3	N	-0-					-0-
01	124	N	99	-0-	-25	-0-	4	1	95	3	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
01	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-					-0-
02	145	N	144	-0-	-1	-0-	6	1	138	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-					-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
02	319	N	246	-0-	-73	-0-	10	1	236	3	N	-0-					-0-
03	310	N	247	-0-	-63	-0-	10	1	237	3	N	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
02	29	N	19	-0-	-10	-0-	1	1	18	3	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	10	1	234	3	N	-0-					-0-
01	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-					-0-
02	290	N	173	-0-	-117	-0-	7	1	166	3	N	-0-					-0-
03	248	N	232	-0-	-16	-0-	10	1	222	3	N	-0-					-0-
*04	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	197	-0-	-43	-0-	8	1	189	3	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	10	1	234	3	N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-
03	279	N	224	-0-	-55	-0-	9	1	215	3	N	-0-					-0-
04	240	N	154	-0-	-86	-0-	7	1	147	3	N	-0-					-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	316	-0-	-74	-0-	13	1	303	3	N	-0-					-0-
12	372	N	336	-0-	-36	-0-	14	1	322	3	N	-0-					-0-
01	341	N	340	-0-	-1	-0-	15	1	325	3	N	-0-					-0-
02	319	N	306	-0-	-13	-0-	13	1	293	3	N	-0-					-0-
03	341	N	319	-0-	-22	-0-	13	1	306	3	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	14	1	305	3	N	-0-					-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	7	1	165	3	N	-0-					-0-
01	155	N	151	-0-	-4	-0-	6	1	145	3	N	-0-					-0-
02	145	N	143	-0-	-2	-0-	6	1	137	3	N	-0-					-0-
03	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
02	174	N	103	-0-	-71	-0-	4	1	99	3	N	-0-					-0-
03	217	N	89	-0-	-128	-0-	4	1	85	3	N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	499	-0-	-41	-0-	21	1	478	3	N	-0-			-0-
12	620	N	510	-0-	-110	-0-	21	1	489	3	N	-0-			-0-
01	585	N	585	-0-	-0-	-0-	25	1	560	3	N	-0-			-0-
02	493	N	466	-0-	-27	-0-	20	1	446	3	N	-0-			-0-
03	500	N	500	-0-	-0-	-0-	21	1	479	3	N	-0-			-0-
04	570	N	558	-0-	-12	-0-	24	1	534	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-			-0-
12	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-			-0-
01	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-			-0-
02	203	N	174	-0-	-29	-0-	7	1	167	3	N	-0-			-0-
03	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-			-0-
*04	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	270	-0-	-60	-0-	11	1	259	3	N	-0-			-0-
12	341	N	313	-0-	-28	-0-	13	1	300	3	N	-0-			-0-
01	372	N	238	-0-	-134	-0-	10	1	228	3	N	-0-			-0-
02	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-			-0-
03	310	N	248	-0-	-62	-0-	10	1	238	3	N	-0-			-0-
*04	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-			-0-
12	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-			-0-
01	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-			-0-
02	232	N	212	-0-	-20	-0-	9	1	203	3	N	-0-			-0-
03	217	N	201	-0-	-16	-0-	8	1	193	3	N	-0-			-0-
04	210	N	205	-0-	-5	-0-	9	1	196	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	7	1	160	3	N	-0-			-0-
12	243	N	243	-0-	-0-	-0-	10	1	233	3	N	-0-			-0-
01	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-			-0-
02	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-			-0-
03	248	N	214	-0-	-34	-0-	9	1	205	3	N	-0-			-0-
04	240	N	203	-0-	-37	-0-	9	1	194	3	N	-0-			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	116	-0-	-64	-0-	5	1	111	3	N	-0-			-0-
12	186	N	144	-0-	-42	-0-	6	1	138	3	N	-0-			-0-
01	186	N	126	-0-	-60	-0-	5	1	121	3	N	-0-			-0-
02	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-			-0-
03	155	N	116	-0-	-39	-0-	5	1	111	3	N	-0-			-0-
*04	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	206	-0-	-34	-0-	9	1	197	3	N	-0-			-0-
12	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-			-0-
01	217	N	214	-0-	-3	-0-	9	1	205	3	N	-0-			-0-
02	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-			-0-
03	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-
*04	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-			-0-
12	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
01	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-
02	58	N	53	-0-	-5	-0-	2	1	51	3	N	-0-			-0-
03	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-			-0-
04	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-			-0-

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-			-0-
12	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-			-0-
01	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-			-0-
02	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-			-0-
03	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-			-0-
*04	197	N	197	-0-	-0-	-0-	8	1	189	3	N	-0-			-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	172	-0-	-38	-0-	7	1	165	3	N	-0-			-0-
12	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-			-0-
01	279	N	210	-0-	-69	-0-	9	1	201	3	N	-0-			-0-
02	174	N	167	-0-	-7	-0-	7	1	160	3	N	-0-			-0-
03	248	N	150	-0-	-98	-0-	6	1	144	3	N	-0-			-0-
04	210	N	184	-0-	-26	-0-	8	1	176	3	N	-0-			-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	185	-0-	-55	-0-	8	1	177	3	N	-0-			-0-
12	248	N	181	-0-	-67	-0-	8	1	173	3	N	-0-			-0-
01	279	N	192	-0-	-87	-0-	8	1	184	3	N	-0-			-0-
02	174	N	172	-0-	-2	-0-	7	1	165	3	N	-0-			-0-
03	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-			-0-
*04	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-			-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
12	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-			-0-
01	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-			-0-
02	29	N	14	-0-	-15	-0-	1	1	13	3	N	-0-			-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
*04	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-			-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-			-0-
12	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
*04	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-			-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-
12	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
01	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
02	29	N	17	-0-	-12	-0-	1	1	16	3	N	-0-			-0-
03	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-					-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
01	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
03	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
01	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					-0-
02	174	N	163	-0-	-11	-0-	7	1	156	3	N	-0-					-0-
03	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-					-0-
04	180	N	162	-0-	-18	-0-	7	1	155	3	N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	X	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
12	200	X	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
01	197	X	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-
02	187	X	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
03	198	X	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
*04	207	X	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	X	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
12	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
01	255	X	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
02	206	X	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
03	257	X	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
*04	250	X	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	325	-0-	-5	-0-	14	1	311	3	N	-0-					-0-
12	372	N	368	-0-	-4	-0-	16	1	348	3	N	4	4	8			-0-
							4	9									
01	396	N	396	-0-	-0-	-0-	17	1	378	3	N	1	1	8			-0-
							1	9									
02	346	N	346	-0-	-0-	-0-	15	1	330	3	N	1	1	8			-0-
							1	9									
03	372	N	312	-0-	-60	-0-	14	1	298	3	N	-0-					-0-
04	390	N	300	-0-	-90	-0-	13	1	286	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	262	X	262	-0-	-0-	-0-	11	1	251	3	N	-0-			-0-
12	250	X	250	-0-	-0-	-0-	11	1	239	3	N	-0-			-0-
01	247	X	247	-0-	-0-	-0-	11	1	236	3	N	-0-			-0-
02	236	X	236	-0-	-0-	-0-	10	1	226	3	N	-0-			-0-
03	263	X	263	-0-	-0-	-0-	12	1	251	3	N	-0-			-0-
*04	278	X	278	-0-	-0-	-0-	12	1	266	3	N	-0-			-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	143	-0-	-37	-0-	6	1	137	3	N	-0-			-0-
12	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-			-0-
01	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-			-0-
02	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-
03	248	N	208	-0-	-40	-0-	9	1	199	3	N	-0-			-0-
04	210	N	202	-0-	-8	-0-	9	1	193	3	N	-0-			-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	119	-0-	-121	-0-	5	1	114	3	N	-0-			-0-
12	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
01	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
02	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-			-0-
03	124	N	86	-0-	-38	-0-	4	1	82	3	N	-0-			-0-
04	150	N	129	-0-	-21	-0-	6	1	123	3	N	-0-			-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	190	X	190	-0-	-0-	-0-	8	1	182	3	N	-0-			-0-
12	207	X	207	-0-	-0-	-0-	9	1	198	3	N	-0-			-0-
01	197	X	197	-0-	-0-	-0-	8	1	189	3	N	-0-			-0-
02	177	X	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
03	178	X	178	-0-	-0-	-0-	8	1	170	3	N	-0-			-0-
*04	155	X	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	2	1	47	3	N	-0-			-0-
12	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-			-0-
01	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-			-0-
02	58	N	40	-0-	-18	-0-	2	1	38	3	N	-0-			-0-
03	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
04	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-			-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-			-0-
12	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-			-0-
01	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-			-0-
02	87	N	75	-0-	-12	-0-	3	1	72	3	N	-0-			-0-
03	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-			-0-
*04	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-			-0-
12	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-			-0-
01	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-			-0-
02	232	N	215	-0-	-17	-0-	9	1	206	3	N	-0-			-0-
03	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-			-0-
*04	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
03	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
04	180	N	132	-0-	-48	-0-	6	1	126	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12	-0-	10	1	218	3	N	-0-					-0-
12	279	N	268	-0-	-11	-0-	11	1	257	3	N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
02	232	N	231	-0-	-1	-0-	10	1	221	3	N	-0-					-0-
03	279	N	206	-0-	-73	-0-	9	1	197	3	N	-0-					-0-
04	240	N	234	-0-	-6	-0-	10	1	224	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
02	203	N	165	-0-	-38	-0-	7	1	158	3	N	-0-					-0-
03	248	N	181	-0-	-67	-0-	8	1	172	3	N	1	1	8			-0-
							1	9									
04	240	N	195	-0-	-45	-0-	9	1	186	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	X	645	-0-	-0-	-0-	28	1	617	3	N	-0-					-0-
12	659	X	659	-0-	-0-	-0-	29	1	630	3	N	-0-					-0-
01	637	X	637	-0-	-0-	-0-	27	1	610	3	N	-0-					-0-
02	616	X	616	-0-	-0-	-0-	27	1	589	3	N	-0-					-0-
03	648	X	648	-0-	-0-	-0-	29	1	619	3	N	-0-					-0-
*04	628	X	628	-0-	-0-	-0-	28	1	600	3	N	-0-					-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	406	-0-	-104	-0-	17	1	389	3	N	-0-					-0-
12	496	N	437	-0-	-59	-0-	18	1	419	3	N	-0-					-0-
01	465	N	435	-0-	-30	-0-	19	1	416	3	N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	17	1	395	3	N	-0-					-0-
03	434	N	362	-0-	-72	-0-	15	1	347	3	N	-0-					-0-
04	420	N	383	-0-	-37	-0-	16	1	367	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	10	1	236	3	N	-0-			-0-
12	248	N	239	-0-	-9	-0-	10	1	229	3	N	-0-			-0-
01	244	N	244	-0-	-0-	-0-	10	1	234	3	N	-0-			-0-
02	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-			-0-
03	248	N	246	-0-	-2	-0-	10	1	236	3	N	-0-			-0-
04	240	N	234	-0-	-6	-0-	10	1	224	3	N	-0-			-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	7	1	165	3	N	-0-			-0-
12	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-
01	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-			-0-
02	174	N	153	-0-	-21	-0-	6	1	147	3	N	-0-			-0-
03	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-			-0-
*04	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-			-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	214	-0-	-56	-0-	9	1	205	3	N	-0-			-0-
12	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-			-0-
01	279	N	205	-0-	-74	-0-	9	1	196	3	N	-0-			-0-
02	203	N	146	-0-	-57	-0-	6	1	140	3	N	-0-			-0-
03	279	N	127	-0-	-152	-0-	5	1	122	3	N	-0-			-0-
04	210	N	141	-0-	-69	-0-	6	1	135	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-			-0-
12	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-			-0-
01	217	N	211	-0-	-6	-0-	9	1	202	3	N	-0-			-0-
02	203	N	195	-0-	-8	-0-	8	1	187	3	N	-0-			-0-
03	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-			-0-
04	210	N	199	-0-	-11	-0-	9	1	190	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-			-0-
12	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-			-0-
01	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-
02	174	N	162	-0-	-12	-0-	7	1	155	3	N	-0-			-0-
03	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-			-0-
04	150	N	137	-0-	-13	-0-	6	1	131	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-			-0-
12	310	N	185	-0-	-125	-0-	8	1	177	3	N	-0-			-0-
01	310	N	221	-0-	-89	-0-	9	1	212	3	N	-0-			-0-
02	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-			-0-
03	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-			-0-
*04	387	N	387	-0-	-0-	-0-	17	1	370	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	374	X	374	-0-	-0-	-0-	16	1	358	3	N	-0-			-0-
12	370	X	370	-0-	-0-	-0-	16	1	354	3	N	-0-			-0-
01	367	X	367	-0-	-0-	-0-	16	1	351	3	N	-0-			-0-
02	338	X	338	-0-	-0-	-0-	15	1	323	3	N	-0-			-0-
03	357	X	357	-0-	-0-	-0-	16	1	341	3	N	-0-			-0-
*04	340	X	340	-0-	-0-	-0-	15	1	325	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
03	310	N	256	-0-	-54	-0-	12	1	244	3	N	-0-					-0-
04	300	N	230	-0-	-70	-0-	10	1	220	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	109	-0-	-71	-0-	5	1	104	3	N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
01	186	N	139	-0-	-47	-0-	6	1	133	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
03	248	N	106	-0-	-142	-0-	5	1	101	3	N	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	X	572	-0-	-0-	-0-	25	1	547	3	N	-0-					-0-
12	578	X	578	-0-	-0-	-0-	25	1	553	3	N	-0-					-0-
01	564	X	564	-0-	-0-	-0-	24	1	540	3	N	-0-					-0-
02	502	X	502	-0-	-0-	-0-	22	1	480	3	N	-0-					-0-
03	563	X	563	-0-	-0-	-0-	25	1	538	3	N	-0-					-0-
*04	537	X	537	-0-	-0-	-0-	24	1	513	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	X	339	-0-	-0-	-0-	15	1	324	3	N	-0-					-0-
12	528	X	528	-0-	-0-	-0-	23	1	505	3	N	-0-					-0-
01	554	X	554	-0-	-0-	-0-	24	1	530	3	N	-0-					-0-
02	547	X	547	-0-	-0-	-0-	24	1	523	3	N	-0-					-0-
03	599	X	599	-0-	-0-	-0-	27	1	571	3	N	1	1	8			-0-
							1	9									
*04	614	X	614	-0-	-0-	-0-	27	1	586	3	N	1	1	8			-0-
							1	9									

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	540	-0-	-0-	-0-	24	1	516	3	N	-0-					-0-
12	545	X	545	-0-	-0-	-0-	24	1	521	3	N	-0-					-0-
01	532	X	532	-0-	-0-	-0-	23	1	509	3	N	-0-					-0-
02	460	X	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-
03	502	X	502	-0-	-0-	-0-	23	1	479	3	N	-0-					-0-
*04	446	X	446	-0-	-0-	-0-	20	1	426	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	X	502	-0-	-0-	-0-	22	1	480	3	N	-0-					-0-
12	628	X	628	-0-	-0-	-0-	27	1	601	3	N	-0-					-0-
01	593	X	593	-0-	-0-	-0-	25	1	568	3	N	-0-					-0-
02	500	X	500	-0-	-0-	-0-	22	1	478	3	N	-0-					-0-
03	530	X	530	-0-	-0-	-0-	24	1	506	3	N	-0-					-0-
*04	482	X	482	-0-	-0-	-0-	21	1	461	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	651	-0-	-9	-0-	28	1	623	3	N	-0-					-0-
12	702	N	702	-0-	-0-	-0-	30	1	672	3	N	-0-					-0-
01	682	N	648	-0-	-34	-0-	28	1	620	3	N	-0-					-0-
02	638	N	548	-0-	-90	-0-	24	1	524	3	N	-0-					-0-
03	713	N	660	-0-	-53	-0-	30	1	630	3	N	-0-					-0-
04	630	N	566	-0-	-64	-0-	25	1	541	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	X	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
12	382	X	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-
01	289	X	289	-0-	-0-	-0-	12	1	277	3	N	-0-					-0-
02	263	X	263	-0-	-0-	-0-	11	1	252	3	N	-0-					-0-
03	313	X	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
*04	312	X	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	22	1	488	3	N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	21	1	454	3	N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	21	1	476	3	N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	22	1	469	3	N	-0-					-0-
*04	483	N	483	-0-	-0-	-0-	21	1	462	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
12	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-					-0-
02	203	N	173	-0-	-30	-0-	7	1	166	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	301	-0-	-59	-0-	13	1	288	3	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-					-0-
02	290	N	280	-0-	-10	-0-	12	1	268	3	N	-0-					-0-
03	310	N	302	-0-	-8	-0-	14	1	288	3	N	-0-					-0-
04	300	N	282	-0-	-18	-0-	12	1	270	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	486	-0-	-24	-0-	21	1	465	3	N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	21	1	469	3	N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	21	1	481	3	N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	21	1	490	3	N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
*04	517	N	517	-0-	-0-	-0-	22	1	495	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	19	1	412	3	N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	19	1	420	3	N	-0-					-0-
02	406	N	355	-0-	-51	-0-	15	1	340	3	N	-0-					-0-
03	465	N	6	-0-	-459	-0-	6	3			N	-0-					-0-
04	420	N	119	-0-	-301	-0-	5	1	114	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	396	-0-	-24	-0-	17	1	379	3	N	-0-					-0-
12	496	N	338	-0-	-158	-0-	15	1	323	3	N	-0-					-0-
01	403	N	336	-0-	-67	-0-	14	1	322	3	N	-0-					-0-
02	377	N	375	-0-	-2	-0-	16	1	359	3	N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-
04	330	N	320	-0-	-10	-0-	14	1	306	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	775	-0-	-5	-0-	33	1	742	3	N	-0-					-0-
12	992	N	783	-0-	-209	-0-	33	1	750	3	N	-0-					-0-
01	992	N	832	-0-	-160	-0-	35	1	797	3	N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	33	1	757	3	N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	35	1	806	3	N	-0-					-0-
*04	834	N	834	-0-	-0-	-0-	36	1	798	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	718	-0-	-2	-0-	31	1	687	3	N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	32	1	705	3	N	-0-					-0-
01	775	N	728	-0-	-47	-0-	31	1	697	3	N	-0-					-0-
02	696	N	636	-0-	-60	-0-	27	1	609	3	N	-0-					-0-
03	744	N	701	-0-	-43	-0-	32	1	669	3	N	-0-					-0-
04	690	N	681	-0-	-9	-0-	30	1	651	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-
12	341	N	320	-0-	-21	-0-	13	1	307	3	N	-0-					-0-
01	372	N	274	-0-	-98	-0-	12	1	262	3	N	-0-					-0-
02	319	N	276	-0-	-43	-0-	12	1	264	3	N	-0-					-0-
03	310	N	288	-0-	-22	-0-	12	1	276	3	N	-0-					-0-
04	270	N	258	-0-	-12	-0-	11	1	247	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	862	N	862	-0-	-0-	-0-	38	1	824	3	N	-0-					-0-
12	775	N	732	-0-	-43	-0-	32	1	700	3	N	-0-					-0-
01	817	N	817	-0-	-0-	-0-	35	1	782	3	N	-0-					-0-
02	913	N	913	-0-	-0-	-0-	39	1	874	3	N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	39	1	831	3	N	-0-					-0-
04	780	N	771	-0-	-9	-0-	34	1	737	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	414	-0-	-66	-0-	18	1	396	3	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	19	1	423	3	N	-0-					-0-
01	434	N	391	-0-	-43	-0-	17	1	374	3	N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	20	1	449	3	N	1	1	8			-0-
							1	9									
03	516	N	516	-0-	-0-	-0-	23	1	493	3	N	-0-					-0-
*04	494	N	494	-0-	-0-	-0-	22	1	472	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	670	-0-	-80	-0-	28	1	641	3	N	1	1	8			-0-
							1	9									
12	806	N	562	-0-	-244	-0-	24	1	538	3	N	-0-					-0-
01	868	N	542	-0-	-326	-0-	23	1	518	3	N	1	1	8			-0-
							1	9									
02	638	N	563	-0-	-75	-0-	24	1	538	3	N	1	1	8			-0-
							1	9									
03	558	N	415	-0-	-143	-0-	17	1	397	3	N	1	1	8			-0-
							1	9									
04	510	N	497	-0-	-13	-0-	21	1	476	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

11	510	N	421	-0-	-89	-0-	18	1	403	3	N	-0-					-0-
12	496	N	438	-0-	-58	-0-	18	1	420	3	N	-0-					-0-
01	496	N	464	-0-	-32	-0-	20	1	444	3	N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	17	1	390	3	N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	19	1	427	3	N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	19	1	431	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

11	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

11	600	N	546	-0-	-54	-0-	24	1	522	3	N	-0-					-0-
12	651	N	569	-0-	-82	-0-	25	1	544	3	N	-0-					-0-
01	651	N	584	-0-	-67	-0-	25	1	555	3	N	4	4	8			-0-
							4	9									
02	522	N	512	-0-	-10	-0-	22	1	489	3	N	1	1	8			-0-
							1	9									
03	578	N	578	-0-	-0-	-0-	26	1	552	3	N	-0-					-0-
*04	603	N	603	-0-	-0-	-0-	27	1	575	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

11	570	N	503	-0-	-67	-0-	21	1	482	3	N	-0-					-0-
12	620	N	564	-0-	-56	-0-	24	1	540	3	N	-0-					-0-
01	589	N	511	-0-	-78	-0-	22	1	489	3	N	-0-					-0-
02	493	N	479	-0-	-14	-0-	20	1	459	3	N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	25	1	569	3	N	-0-					-0-
*04	559	N	559	-0-	-0-	-0-	24	1	534	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	27	1	603	3	N	-0-					-0-
12	647	N	647	-0-	-0-	-0-	28	1	619	3	N	-0-					-0-
01	651	N	625	-0-	-26	-0-	27	1	598	3	N	-0-					-0-
02	609	N	519	-0-	-90	-0-	22	1	497	3	N	-0-					-0-
03	651	N	620	-0-	-31	-0-	28	1	592	3	N	-0-					-0-
*04	620	N	620	-0-	-0-	-0-	27	1	592	3	N	1	1	8			-0-
							1	9									

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	543	-0-	-117	-0-	24	1	519	3	N	-0-					-0-
12	713	N	609	-0-	-104	-0-	26	1	583	3	N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	27	1	603	3	N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	26	1	568	3	N	-0-					-0-
03	620	N	566	-0-	-54	-0-	26	1	540	3	N	-0-					-0-
04	600	N	469	-0-	-131	-0-	21	1	448	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	23	1	526	3	N	-0-					-0-
12	615	N	615	-0-	-0-	-0-	26	1	588	3	N	1	1	8			-0-
							1	9									
01	585	N	585	-0-	-0-	-0-	25	1	556	3	N	4	4	8			-0-
							4	9									
02	522	N	503	-0-	-19	-0-	21	1	482	3	N	-0-					-0-
03	620	N	548	-0-	-72	-0-	23	1	525	3	N	-0-					-0-
04	570	N	475	-0-	-95	-0-	20	1	455	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	20	1	438	3	N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	20	1	432	3	N	-0-					-0-
01	465	N	449	-0-	-16	-0-	19	1	430	3	N	-0-					-0-
02	435	N	410	-0-	-25	-0-	18	1	392	3	N	-0-					-0-
03	465	N	446	-0-	-19	-0-	20	1	426	3	N	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	19	1	408	3	N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-					-0-
01	403	N	379	-0-	-24	-0-	16	1	363	3	N	-0-					-0-
02	406	N	346	-0-	-60	-0-	15	1	331	3	N	-0-					-0-
03	403	N	340	-0-	-63	-0-	15	1	325	3	N	-0-					-0-
04	360	N	359	-0-	-1	-0-	16	1	343	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	21	1	451	3	N	-0-					-0-
12	465	N	462	-0-	-3	-0-	20	1	442	3	N	-0-					-0-
01	496	N	454	-0-	-42	-0-	19	1	435	3	N	-0-					-0-
02	464	N	401	-0-	-63	-0-	17	1	384	3	N	-0-					-0-
03	465	N	443	-0-	-22	-0-	20	1	423	3	N	-0-					-0-
*04	466	N	466	-0-	-0-	-0-	21	1	445	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0-	-0-	32	1	692	3	N	-0-					-0-
12	713	N	712	-0-	-1	-0-	31	1	681	3	N	-0-					-0-
01	744	N	710	-0-	-34	-0-	30	1	680	3	N	-0-					-0-
02	696	N	642	-0-	-54	-0-	28	1	614	3	N	-0-					-0-
03	713	N	704	-0-	-9	-0-	32	1	672	3	N	-0-					-0-
04	690	N	680	-0-	-10	-0-	30	1	650	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	343	-0-	-107	-0-	15	1	328	3	N	-0-					-0-
12	496	N	257	-0-	-239	-0-	11	1	246	3	N	-0-					-0-
01	465	N	282	-0-	-183	-0-	12	1	270	3	N	-0-					-0-
02	319	N	266	-0-	-53	-0-	11	1	255	3	N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	12	1	279	3	N	1	1	8			-0-
							1	9									
04	270	N	209	-0-	-61	-0-	9	1	200	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	N	533	-0-	-0-	-0-	23	1	510	3	N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	19	1	429	3	N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	19	1	436	3	N	-0-					-0-
02	522	N	406	-0-	-116	-0-	17	1	389	3	N	-0-					-0-
03	434	N	396	-0-	-38	-0-	17	1	379	3	N	-0-					-0-
04	450	N	396	-0-	-54	-0-	17	1	379	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	22	1	499	3	N	1	1	8			-0-
							1	9									
12	569	N	569	-0-	-0-	-0-	24	1	545	3	N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	24	1	532	3	N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
03	558	N	517	-0-	-41	-0-	22	1	495	3	N	-0-					-0-
*04	551	N	551	-0-	-0-	-0-	24	1	525	3	N	2	2	8			-0-
							2	9									

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	459	-0-	-21	-0-	20	1	439	3	N	-0-					-0-
12	465	N	444	-0-	-21	-0-	19	1	425	3	N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	21	1	467	3	N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	19	1	419	3	N	-0-					-0-
03	434	N	423	-0-	-11	-0-	19	1	404	3	N	-0-					-0-
04	480	N	463	-0-	-17	-0-	20	1	443	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	21	1	480	3	N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	23	1	531	3	N	-0-					-0-
01	527	N	506	-0-	-21	-0-	22	1	484	3	N	-0-					-0-
02	493	N	433	-0-	-60	-0-	18	1	415	3	N	-0-					-0-
03	558	N	521	-0-	-37	-0-	22	1	499	3	N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	21	1	472	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	436	-0-	-14	-0-	19	1	417	3	N	-0-					-0-
12	465	N	396	-0-	-69	-0-	17	1	379	3	N	-0-					-0-
01	465	N	415	-0-	-50	-0-	18	1	397	3	N	-0-					-0-
02	435	N	387	-0-	-48	-0-	17	1	370	3	N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	20	1	418	3	N	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	18	1	383	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	22	1	492	3	N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-					-0-
01	496	N	492	-0-	-4	-0-	21	1	471	3	N	-0-					-0-
02	493	N	432	-0-	-61	-0-	18	1	414	3	N	-0-					-0-
03	527	N	446	-0-	-81	-0-	19	1	427	3	N	-0-					-0-
*04	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	24	1	527	3	N	-0-					-0-
12	620	N	604	-0-	-16	-0-	26	1	578	3	N	-0-					-0-
01	589	N	468	-0-	-121	-0-	20	1	444	3	N	4	4	8			-0-
							4	9									
02	522	N	444	-0-	-78	-0-	19	1	424	3	N	1	1	8			-0-
							1	9									
03	589	N	442	-0-	-147	-0-	20	1	422	3	N	-0-					-0-
*04	539	N	539	-0-	-0-	-0-	24	1	515	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0-	-0-	24	1	538	3	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	25	1	565	3	N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	24	1	536	3	N	-0-					-0-
02	551	N	466	-0-	-85	-0-	20	1	446	3	N	-0-					-0-
03	589	N	553	-0-	-36	-0-	23	1	530	3	N	-0-					-0-
04	540	N	531	-0-	-9	-0-	23	1	508	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	11	1	253	3	N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	17	1	394	3	N	-0-					-0-
12	558	N	403	-0-	-155	-0-	17	1	386	3	N	-0-					-0-
01	558	N	422	-0-	-136	-0-	18	1	404	3	N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	19	1	433	3	N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	19	1	444	3	N	-0-					-0-
*04	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
12	341	N	258	-0-	-83	-0-	11	1	247	3	N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					-0-
02	348	N	244	-0-	-104	-0-	10	1	234	3	N	-0-					-0-
03	248	N	220	-0-	-28	-0-	9	1	211	3	N	-0-					-0-
04	270	N	215	-0-	-55	-0-	9	1	205	3	N	1	1	8			-0-
							1	9									

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	20	1	456	3	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	23	1	512	3	N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	21	1	465	3	N	-0-					-0-
02	464	N	409	-0-	-55	-0-	17	1	392	3	N	-0-					-0-
03	527	N	438	-0-	-89	-0-	18	1	420	3	N	-0-					-0-
04	480	N	427	-0-	-53	-0-	18	1	409	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	243	-0-	-207	-0-	10	1	233	3	N	-0-					-0-
12	248	N	160	-0-	-88	-0-	7	1	153	3	N	-0-					-0-
01	310	N	185	-0-	-125	-0-	8	1	177	3	N	-0-					-0-
02	232	N	153	-0-	-79	-0-	6	1	147	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					-0-
04	180	N	143	-0-	-37	-0-	6	1	137	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	16	1	350	3	N	-0-					-0-
02	261	N	240	-0-	-21	-0-	10	1	230	3	N	-0-					-0-
03	279	N	262	-0-	-17	-0-	12	1	250	3	N	-0-					-0-
04	360	N	307	-0-	-53	-0-	14	1	293	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	332	-0-	-28	-0-	14	1	318	3	N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	13	1	302	3	N	-0-					-0-
02	319	N	299	-0-	-20	-0-	13	1	286	3	N	-0-					-0-
03	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-					-0-
*04	309	N	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
04	210	N	185	-0-	-25	-0-	8	1	177	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
12	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	471	-0-	-39	-0-	20	1	451	3	N	-0-					-0-
12	558	N	548	-0-	-10	-0-	23	1	525	3	N	-0-					-0-
01	527	N	481	-0-	-46	-0-	21	1	460	3	N	-0-					-0-
02	464	N	411	-0-	-53	-0-	17	1	394	3	N	-0-					-0-
03	558	N	412	-0-	-146	-0-	17	1	395	3	N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	21	1	472	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	678	-0-	-72	-0-	30	1	648	3	N	-0-					-0-
12	992	N	723	-0-	-269	-0-	31	1	692	3	N	-0-					-0-
01	930	N	731	-0-	-199	-0-	31	1	700	3	N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	30	1	663	3	N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	33	1	702	3	N	-0-					-0-
*04	736	N	736	-0-	-0-	-0-	32	1	703	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	334	-0-	-26	-0-	15	1	319	3	N	-0-					-0-
12	403	N	337	-0-	-66	-0-	15	1	322	3	N	-0-					-0-
01	403	N	359	-0-	-44	-0-	15	1	344	3	N	-0-					-0-
02	319	N	317	-0-	-2	-0-	14	1	303	3	N	-0-					-0-
03	341	N	298	-0-	-43	-0-	13	1	285	3	N	-0-					-0-
04	360	N	297	-0-	-63	-0-	13	1	284	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0-	-0-	28	1	628	3	N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	29	1	659	3	N	-0-					-0-
01	682	N	643	-0-	-39	-0-	27	1	616	3	N	-0-					-0-
02	638	N	610	-0-	-28	-0-	26	1	584	3	N	-0-					-0-
03	682	N	636	-0-	-46	-0-	27	1	609	3	N	-0-					-0-
04	630	N	586	-0-	-44	-0-	25	1	561	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	406	-0-	-104	-0-	18	1	388	3	N	-0-					-0-
12	527	N	391	-0-	-136	-0-	17	1	374	3	N	-0-					-0-
01	434	N	366	-0-	-68	-0-	16	1	350	3	N	-0-					-0-
02	406	N	312	-0-	-94	-0-	13	1	299	3	N	-0-					-0-
03	403	N	349	-0-	-54	-0-	16	1	333	3	N	-0-					-0-
04	360	N	350	-0-	-10	-0-	15	1	335	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	469	-0-	-11	-0-	20	1	449	3	N	-0-					-0-
12	496	N	486	-0-	-10	-0-	21	1	465	3	N	-0-					-0-
01	496	N	487	-0-	-9	-0-	21	1	466	3	N	-0-					-0-
02	464	N	418	-0-	-46	-0-	18	1	400	3	N	-0-					-0-
03	496	N	490	-0-	-6	-0-	22	1	468	3	N	-0-					-0-
04	480	N	460	-0-	-20	-0-	20	1	440	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

11	463	N	463	-0-	-0-	-0-	20	1	443	3	N	-0-					-0-
12	465	N	443	-0-	-22	-0-	19	1	424	3	N	-0-					-0-
01	496	N	438	-0-	-58	-0-	19	1	419	3	N	-0-					-0-
02	435	N	404	-0-	-31	-0-	17	1	387	3	N	-0-					-0-
03	434	N	423	-0-	-11	-0-	19	1	404	3	N	-0-					-0-
04	420	N	407	-0-	-13	-0-	18	1	389	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

11	210	N	185	-0-	-25	-0-	8	1	177	3	N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
03	248	N	153	-0-	-95	-0-	6	1	147	3	N	-0-					-0-
04	240	N	208	-0-	-32	-0-	9	1	199	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

11	300	N	243	-0-	-57	-0-	11	1	232	3	N	-0-					-0-
12	341	N	222	-0-	-119	-0-	10	1	212	3	N	-0-					-0-
01	372	N	316	-0-	-56	-0-	14	1	302	3	N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
*04	322	N	322	-0-	-0-	-0-	14	1	307	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

11	570	N	403	-0-	-167	-0-	18	1	385	3	N	-0-					-0-
12	434	N	411	-0-	-23	-0-	18	1	393	3	N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	18	1	394	3	N	-0-					-0-
02	377	N	375	-0-	-2	-0-	16	1	359	3	N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-					-0-
04	390	N	375	-0-	-15	-0-	17	1	358	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

11	390	N	329	-0-	-61	-0-	19	1	310	3	N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	27	1	418	3	N	-0-					-0-
01	434	N	318	-0-	-116	-0-	19	1	299	3	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	14	1	310	3	N	1	1	8			-0-
							1	9									
03	434	N	303	-0-	-131	-0-	13	1	289	3	N	1	1	8			-0-
							1	9									
*04	301	N	301	-0-	-0-	-0-	13	1	287	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	858	N	858	-0-	-0-	-0-	36	1	822	3	N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	36	1	831	3	N	1	1	8			-0-
							1	9									
01	868	N	857	-0-	-11	-0-	36	1	817	3	N	4	4	8			-0-
							4	9									
02	841	N	792	-0-	-49	-0-	33	1	759	3	N	-0-					-0-
03	868	N	812	-0-	-56	-0-	34	1	777	3	N	1	1	8			-0-
							1	9									
04	840	N	787	-0-	-53	-0-	34	1	752	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	24	1	388	3	N	1	1	8			-0-
							1	9									
12	558	N	431	-0-	-127	-0-	26	1	405	3	N	-0-					-0-
01	465	N	457	-0-	-8	-0-	28	1	429	3	N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	24	1	551	3	N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	26	1	600	3	N	-0-					-0-
*04	614	N	614	-0-	-0-	-0-	26	1	586	3	N	2	2	8			-0-
							2	9									

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	360	-0-	-90	-0-	20	1	340	3	N	-0-					-0-
12	496	N	356	-0-	-140	-0-	20	1	336	3	N	-0-					-0-
01	434	N	322	-0-	-112	-0-	18	1	304	3	N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	20	1	332	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-					-0-
*04	386	N	386	-0-	-0-	-0-	22	1	364	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	424	-0-	-56	-0-	23	1	401	3	N	-0-					-0-
12	496	N	425	-0-	-71	-0-	24	1	401	3	N	-0-					-0-
01	496	N	477	-0-	-19	-0-	27	1	450	3	N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	26	1	426	3	N	-0-					-0-
03	434	N	419	-0-	-15	-0-	23	1	396	3	N	-0-					-0-
04	450	N	448	-0-	-2	-0-	26	1	422	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	735	N	735	-0-	-0-	-0-	40	1	695	3	N	-0-					-0-
12	775	N	734	-0-	-41	-0-	42	1	692	3	N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	43	1	732	3	N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	43	1	707	3	N	-0-					-0-
03	864	N	864	-0-	-0-	-0-	48	1	816	3	N	-0-					-0-
*04	759	N	759	-0-	-0-	-0-	44	1	715	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	445	-0-	-65	-0-	26	1	419	3	N	-0-					-0-
12	527	N	517	-0-	-10	-0-	31	1	486	3	N	-0-					-0-
01	620	N	519	-0-	-101	-0-	32	1	487	3	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	20	1	459	3	N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	22	1	507	3	N	-0-					-0-
*04	593	N	593	-0-	-0-	-0-	25	1	567	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0-	-0-	35	1	552	3	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	35	1	555	3	N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	33	1	512	3	N	-0-					-0-
02	580	N	446	-0-	-134	-0-	19	1	427	3	N	-0-					-0-
03	589	N	476	-0-	-113	-0-	20	1	456	3	N	-0-					-0-
04	540	N	455	-0-	-85	-0-	19	1	435	3	N	1	1	8			-0-
							1	9									

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	738	-0-	-12	-0-	31	1	707	3	N	-0-					-0-
12	775	N	723	-0-	-52	-0-	30	1	693	3	N	-0-					-0-
01	713	N	607	-0-	-106	-0-	26	1	581	3	N	-0-					-0-
02	725	N	379	-0-	-346	-0-	16	1	363	3	N	-0-					-0-
03	713	N	687	-0-	-26	-0-	29	1	658	3	N	-0-					-0-
*04	630	N	630	-0-	-0-	-0-	27	1	603	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	181	-0-	-29	-0-	11	1	170	3	N	-0-					-0-
12	248	N	149	-0-	-99	-0-	9	1	140	3	N	-0-					-0-
01	248	N	171	-0-	-77	-0-	10	1	161	3	N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
03	155	N	150	-0-	-5	-0-	6	1	144	3	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	7	1	164	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	445	-0-	-35	-0-	19	1	426	3	N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	26	1	586	3	N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	25	1	571	3	N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	35	1	805	3	N	-0-					-0-
03	654	N	654	-0-	-0-	-0-	27	1	627	3	N	-0-					-0-
*04	677	N	677	-0-	-0-	-0-	29	1	648	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	465	-0-	-45	-0-	20	1	445	3	N	-0-					-0-
12	558	N	352	-0-	-206	-0-	15	1	337	3	N	-0-					-0-
01	589	N	455	-0-	-134	-0-	19	1	436	3	N	-0-					-0-
02	464	N	436	-0-	-28	-0-	18	1	418	3	N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	19	1	431	3	N	-0-					-0-
*04	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	553	-0-	-17	-0-	23	1	530	3	N	-0-					-0-
12	620	N	474	-0-	-146	-0-	20	1	454	3	N	-0-					-0-
01	589	N	577	-0-	-12	-0-	25	1	552	3	N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	23	1	518	3	N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	21	1	485	3	N	-0-					-0-
04	570	N	493	-0-	-77	-0-	21	1	472	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	15	1	341	3	N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	17	1	389	3	N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	18	1	398	3	N	-0-					-0-
02	348	N	305	-0-	-43	-0-	13	1	292	3	N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	17	1	390	3	N	-0-					-0-
04	390	N	349	-0-	-41	-0-	15	1	334	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	22	1	491	3	N	-0-					-0-
12	496	N	308	-0-	-188	-0-	13	1	295	3	N	-0-					-0-
01	496	N	357	-0-	-139	-0-	15	1	342	3	N	-0-					-0-
02	493	N	398	-0-	-95	-0-	17	1	381	3	N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	18	1	411	3	N	-0-					-0-
*04	418	N	418	-0-	-0-	-0-	18	1	399	3	N	1	1	8			-0-
							1	9									

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	330	-0-	-30	-0-	14	1	316	3	N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-					-0-
01	496	N	328	-0-	-168	-0-	14	1	314	3	N	-0-					-0-
02	319	N	318	-0-	-1	-0-	13	1	305	3	N	-0-					-0-
03	372	N	311	-0-	-61	-0-	13	1	298	3	N	-0-					-0-
*04	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	495	-0-	-45	-0-	22	1	473	3	N	-0-					-0-
12	558	N	512	-0-	-46	-0-	22	1	489	3	N	1	1	8			-0-
							1	9									
01	527	N	497	-0-	-30	-0-	21	1	476	3	N	-0-					-0-
02	493	N	449	-0-	-44	-0-	19	1	429	3	N	1	1	8			-0-
							1	9									
03	527	N	480	-0-	-47	-0-	22	1	458	3	N	-0-					-0-
04	480	N	441	-0-	-39	-0-	19	1	422	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	395	-0-	-85	-0-	17	1	378	3	N	-0-					-0-
12	527	N	448	-0-	-79	-0-	19	1	429	3	N	-0-					-0-
01	496	N	417	-0-	-79	-0-	18	1	399	3	N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	17	1	398	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	18	1	407	3	N	-0-					-0-
04	390	N	335	-0-	-55	-0-	14	1	321	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	865	N	865	-0-	-0-	-0-	37	1	828	3	N	-0-					-0-
12	929	N	929	-0-	-0-	-0-	39	1	890	3	N	-0-					-0-
01	982	N	982	-0-	-0-	-0-	42	1	940	3	N	-0-					-0-
02	925	N	925	-0-	-0-	-0-	39	1	886	3	N	-0-					-0-
03	930	N	905	-0-	-25	-0-	38	1	867	3	N	-0-					-0-
04	960	N	887	-0-	-73	-0-	38	1	849	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	639	-0-	-0-	-0-	28	1	611	3	N	-0-					-0-
12	682	N	648	-0-	-34	-0-	28	1	620	3	N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	29	1	651	3	N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	27	1	596	3	N	1	1	8			-0-
							1	9									
03	662	N	662	-0-	-0-	-0-	30	1	632	3	N	-0-					-0-
04	660	N	625	-0-	-35	-0-	28	1	596	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	437	-0-	-163	-0-	26	1	411	3	N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	28	1	440	3	N	-0-					-0-
01	713	N	489	-0-	-224	-0-	30	1	459	3	N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	22	1	495	3	N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	21	1	477	3	N	-0-					-0-
*04	506	N	506	-0-	-0-	-0-	22	1	484	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0-	-0-	30	1	676	3	N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	31	1	713	3	N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	32	1	715	3	N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	31	1	698	3	N	-0-					-0-
03	744	N	739	-0-	-5	-0-	31	1	708	3	N	-0-					-0-
*04	722	N	722	-0-	-0-	-0-	31	1	691	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	510	-0-	-150	-0-	22	1	488	3	N	-0-					-0-
12	620	N	528	-0-	-92	-0-	23	1	505	3	N	-0-					-0-
01	620	N	520	-0-	-100	-0-	22	1	498	3	N	-0-					-0-
02	493	N	492	-0-	-1	-0-	21	1	471	3	N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	25	1	537	3	N	-0-					-0-
04	510	N	489	-0-	-21	-0-	22	1	467	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	722	-0-	-28	-0-	31	1	691	3	N	-0-					-0-
12	868	N	723	-0-	-145	-0-	30	1	693	3	N	-0-					-0-
01	806	N	704	-0-	-102	-0-	30	1	674	3	N	-0-					-0-
02	696	N	655	-0-	-41	-0-	27	1	628	3	N	-0-					-0-
03	713	N	689	-0-	-24	-0-	29	1	660	3	N	-0-					-0-
04	690	N	663	-0-	-27	-0-	28	1	635	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	439	-0-	-221	-0-	19	1	420	3	N	-0-			-0-
12	461	N	461	-0-	-0-	-0-	19	1	442	3	N	-0-			-0-
01	407	N	407	-0-	-0-	-0-	17	1	390	3	N	-0-			-0-
02	435	N	341	-0-	-94	-0-	14	1	327	3	N	-0-			-0-
03	483	N	483	-0-	-0-	-0-	20	1	463	3	N	-0-			-0-
*04	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-			-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	517	-0-	-53	-0-	22	1	495	3	N	-0-			-0-
12	656	N	656	-0-	-0-	-0-	28	1	628	3	N	-0-			-0-
01	682	N	588	-0-	-94	-0-	25	1	563	3	N	-0-			-0-
02	554	N	554	-0-	-0-	-0-	23	1	531	3	N	-0-			-0-
03	651	N	558	-0-	-93	-0-	23	1	535	3	N	-0-			-0-
04	570	N	505	-0-	-65	-0-	22	1	483	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	21	1	470	3	N	-0-			-0-
12	622	N	622	-0-	-0-	-0-	26	1	596	3	N	-0-			-0-
01	545	N	545	-0-	-0-	-0-	23	1	522	3	N	-0-			-0-
02	570	N	570	-0-	-0-	-0-	24	1	546	3	N	-0-			-0-
03	620	N	588	-0-	-32	-0-	25	1	563	3	N	-0-			-0-
*04	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-			-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	274	-0-	-26	-0-	12	1	262	3	N	-0-			-0-
12	341	N	244	-0-	-97	-0-	11	1	233	3	N	-0-			-0-
01	279	N	232	-0-	-47	-0-	10	1	222	3	N	-0-			-0-
02	261	N	214	-0-	-47	-0-	9	1	205	3	N	-0-			-0-
03	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-			-0-
*04	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-			-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	749	-0-	-1	-0-	41	1	708	3	N	-0-			-0-
12	837	N	753	-0-	-84	-0-	43	1	710	3	N	-0-			-0-
01	817	N	817	-0-	-0-	-0-	46	1	771	3	N	-0-			-0-
02	783	N	783	-0-	-0-	-0-	45	1	738	3	N	-0-			-0-
03	785	N	785	-0-	-0-	-0-	44	1	741	3	N	-0-			-0-
04	780	N	765	-0-	-15	-0-	44	1	721	3	N	-0-			-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	730	-0-	-20	-0-	40	1	690	3	N	-0-			-0-
12	744	N	696	-0-	-48	-0-	40	1	656	3	N	-0-			-0-
01	713	N	692	-0-	-21	-0-	39	1	653	3	N	-0-			-0-
02	696	N	635	-0-	-61	-0-	36	1	599	3	N	-0-			-0-
03	682	N	629	-0-	-53	-0-	35	1	594	3	N	-0-			-0-
04	660	N	608	-0-	-52	-0-	35	1	573	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	307	-0-	-233	-0-	18	1	289	3	N	-0-					-0-
12	496	N	355	-0-	-141	-0-	21	1	334	3	N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	38	1	579	3	N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	21	1	489	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	19	1	425	3	N	-0-					-0-
04	600	N	475	-0-	-125	-0-	20	1	454	3	N	1	1	8			-0-
							1	9									

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	38	1	656	3	N	-0-					-0-
12	682	N	666	-0-	-16	-0-	38	1	628	3	N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	40	1	674	3	N	-0-					-0-
02	667	N	614	-0-	-53	-0-	35	1	579	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	36	1	615	3	N	-0-					-0-
*04	695	N	695	-0-	-0-	-0-	40	1	655	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	621	-0-	-39	-0-	37	1	584	3	N	-0-					-0-
12	625	N	625	-0-	-0-	-0-	37	1	588	3	N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	36	1	557	3	N	4	4	8			-0-
							4	9									
02	609	N	496	-0-	-113	-0-	21	1	475	3	N	-0-					-0-
03	620	N	508	-0-	-112	-0-	21	1	487	3	N	-0-					-0-
04	570	N	540	-0-	-30	-0-	23	1	516	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
12	403	N	367	-0-	-36	-0-	22	1	345	3	N	-0-					-0-
01	403	N	384	-0-	-19	-0-	23	1	361	3	N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	16	1	376	3	N	4	4	8			-0-
							4	9									
03	372	N	339	-0-	-33	-0-	14	1	325	3	N	-0-					-0-
04	360	N	290	-0-	-70	-0-	12	1	278	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	342	-0-	-18	-0-	20	1	322	3	N	-0-					-0-
12	403	N	321	-0-	-82	-0-	19	1	302	3	N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	12	1	282	3	N	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	340	-0-	-50	-0-	20	1	320	3	N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
03	434	N	364	-0-	-70	-0-	15	1	349	3	N	-0-					-0-
04	480	N	321	-0-	-159	-0-	14	1	307	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	28	1	439	3	N	-0-					-0-
12	589	N	481	-0-	-108	-0-	29	1	452	3	N	-0-					-0-
01	589	N	474	-0-	-115	-0-	29	1	445	3	N	-0-					-0-
02	464	N	371	-0-	-93	-0-	16	1	355	3	N	-0-					-0-
03	496	N	389	-0-	-107	-0-	16	1	373	3	N	-0-					-0-
04	450	N	359	-0-	-91	-0-	15	1	344	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	293	-0-	-67	-0-	17	1	276	3	N	-0-					-0-
12	434	N	365	-0-	-69	-0-	22	1	343	3	N	-0-					-0-
01	496	N	401	-0-	-95	-0-	24	1	377	3	N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	23	1	530	3	N	-0-					-0-
*04	522	N	522	-0-	-0-	-0-	22	1	499	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	559	-0-	-11	-0-	33	1	526	3	N	-0-					-0-
12	527	N	494	-0-	-33	-0-	30	1	464	3	N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	34	1	520	3	N	-0-					-0-
02	551	N	481	-0-	-70	-0-	20	1	457	3	N	4	4	8			-0-
							4	9									
03	496	N	365	-0-	-131	-0-	15	1	350	3	N	-0-					-0-
04	540	N	345	-0-	-195	-0-	15	1	330	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	559	-0-	-11	-0-	33	1	526	3	N	-0-					-0-
12	682	N	563	-0-	-119	-0-	34	1	529	3	N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	38	1	586	3	N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	25	1	569	3	N	-0-					-0-
03	677	N	677	-0-	-0-	-0-	28	1	649	3	N	-0-					-0-
04	600	N	557	-0-	-43	-0-	24	1	531	3	N	2	2	8			-0-
							2	9									

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	694	-0-	-26	-0-	30	1	664	3	N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	36	1	801	3	N	-0-					-0-
01	775	N	712	-0-	-63	-0-	31	1	681	3	N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	30	1	663	3	N	4	4	8			-0-
							4	9									
03	837	N	746	-0-	-91	-0-	34	1	712	3	N	-0-					-0-
*04	732	N	732	-0-	-0-	-0-	32	1	699	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	502	-0-	-8	-0-	30	1	472	3	N	-0-					-0-
12	527	N	517	-0-	-10	-0-	31	1	486	3	N	-0-					-0-
01	589	N	553	-0-	-36	-0-	34	1	519	3	N	-0-					-0-
02	493	N	479	-0-	-14	-0-	20	1	459	3	N	-0-					-0-
03	527	N	501	-0-	-26	-0-	21	1	480	3	N	-0-					-0-
04	540	N	475	-0-	-65	-0-	20	1	455	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	521	-0-	-109	-0-	31	1	490	3	N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	34	1	532	3	N	-0-					-0-
01	651	N	521	-0-	-130	-0-	32	1	489	3	N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	23	1	526	3	N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	26	1	600	3	N	-0-					-0-
*04	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

11	445	N	445	-0-	-0-	-0-	26	1	419	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	26	1	408	3	N	-0-					-0-
01	465	N	444	-0-	-21	-0-	27	1	417	3	N	-0-					-0-
02	435	N	362	-0-	-73	-0-	15	1	347	3	N	-0-					-0-
03	434	N	423	-0-	-11	-0-	18	1	405	3	N	-0-					-0-
04	420	N	366	-0-	-54	-0-	16	1	350	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

11	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-					-0-
12	279	N	254	-0-	-25	-0-	15	1	239	3	N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-
03	248	N	221	-0-	-27	-0-	9	1	212	3	N	-0-					-0-
04	270	N	205	-0-	-65	-0-	9	1	194	3	N	2	2	8			-0-
							2	9									

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

11	450	N	375	-0-	-75	-0-	22	1	353	3	N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	27	1	410	3	N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	18	1	407	3	N	1	1	8			-0-
							1	9									
04	420	N	382	-0-	-38	-0-	16	1	366	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

11	529	N	529	-0-	-0-	-0-	31	1	498	3	N	-0-					-0-
12	802	N	802	-0-	-0-	-0-	48	1	753	3	N	1	1	8			-0-
							1	9									
01	752	N	752	-0-	-0-	-0-	46	1	706	3	N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	22	1	503	3	N	-0-					-0-
03	806	N	507	-0-	-299	-0-	21	1	485	3	N	1	1	8			-0-
							1	9									
04	720	N	572	-0-	-148	-0-	25	1	547	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

11	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-					-0-
01	279	N	257	-0-	-22	-0-	16	1	241	3	N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
03	248	N	217	-0-	-31	-0-	9	1	208	3	N	-0-					-0-
04	240	N	230	-0-	-10	-0-	10	1	219	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	22	1	354	3	N	-0-					-0-
12	403	N	394	-0-	-9	-0-	24	1	370	3	N	-0-					-0-
01	465	N	396	-0-	-69	-0-	24	1	372	3	N	-0-					-0-
02	377	N	361	-0-	-16	-0-	15	1	345	3	N	1	1	8			-0-
							1	9									
03	403	N	402	-0-	-1	-0-	17	1	385	3	N	-0-					-0-
04	390	N	382	-0-	-8	-0-	16	1	366	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
01	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
02	145	N	142	-0-	-3	-0-	6	1	136	3	N	-0-					-0-
03	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
04	150	N	132	-0-	-18	-0-	6	1	126	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	892	N	892	-0-	-0-	-0-	38	1	854	3	N	-0-					-0-
12	868	N	866	-0-	-2	-0-	36	1	830	3	N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	33	1	751	3	N	-0-					-0-
02	870	N	836	-0-	-34	-0-	35	1	801	3	N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	39	1	882	3	N	-0-					-0-
*04	880	N	880	-0-	-0-	-0-	38	1	840	3	N	2	2	8			-0-
							2	9									

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	28	1	635	3	N	-0-					-0-
12	651	N	641	-0-	-10	-0-	27	1	614	3	N	-0-					-0-
01	651	N	625	-0-	-26	-0-	27	1	598	3	N	-0-					-0-
02	638	N	579	-0-	-59	-0-	24	1	555	3	N	-0-					-0-
03	651	N	588	-0-	-63	-0-	25	1	563	3	N	-0-					-0-
04	600	N	583	-0-	-17	-0-	25	1	557	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	568	-0-	-2	-0-	24	1	544	3	N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	25	1	570	3	N	-0-					-0-
01	682	N	567	-0-	-115	-0-	24	1	543	3	N	-0-					-0-
02	551	N	515	-0-	-36	-0-	22	1	493	3	N	-0-					-0-
03	589	N	514	-0-	-75	-0-	22	1	492	3	N	-0-					-0-
*04	562	N	562	-0-	-0-	-0-	24	1	538	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	464	-0-	-106	-0-	20	1	444	3	N	-0-					-0-
12	527	N	497	-0-	-30	-0-	22	1	475	3	N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	23	1	492	3	N	-0-					-0-
04	510	N	490	-0-	-20	-0-	22	1	468	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	571	-0-	-59	-0-	25	1	546	3	N	-0-					-0-
12	620	N	599	-0-	-21	-0-	26	1	573	3	N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	26	1	573	3	N	-0-					-0-
02	551	N	545	-0-	-6	-0-	24	1	521	3	N	-0-					-0-
03	589	N	579	-0-	-10	-0-	26	1	553	3	N	-0-					-0-
04	570	N	564	-0-	-6	-0-	25	1	538	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	635	-0-	-85	-0-	27	1	608	3	N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	34	1	772	3	N	-0-					-0-
01	868	N	804	-0-	-64	-0-	34	1	770	3	N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	33	1	744	3	N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	35	1	799	3	N	-0-					-0-
*04	803	N	803	-0-	-0-	-0-	34	1	769	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	23	1	522	3	N	-0-					-0-
12	651	N	502	-0-	-149	-0-	21	1	481	3	N	-0-					-0-
01	682	N	579	-0-	-103	-0-	25	1	554	3	N	-0-					-0-
02	522	N	433	-0-	-89	-0-	18	1	414	3	N	1	1	8			-0-
							1	9									
03	496	N	475	-0-	-21	-0-	20	1	455	3	N	-0-					-0-
04	570	N	421	-0-	-149	-0-	18	1	403	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	456	-0-	-24	-0-	20	1	436	3	N	-0-					-0-
12	496	N	469	-0-	-27	-0-	20	1	449	3	N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	20	1	456	3	N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
03	465	N	464	-0-	-1	-0-	21	1	443	3	N	-0-					-0-
04	450	N	442	-0-	-8	-0-	20	1	422	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	270	-0-	-120	-0-	12	1	258	3	N	-0-					-0-
12	341	N	221	-0-	-120	-0-	10	1	211	3	N	-0-					-0-
01	372	N	224	-0-	-148	-0-	10	1	214	3	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-
*04	404	N	404	-0-	-0-	-0-	18	1	385	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	482	-0-	-298	-0-	21	1	461	3	N	-0-					-0-
12	806	N	658	-0-	-148	-0-	28	1	629	3	N	1	1	8			-0-
							1	9									
01	651	N	636	-0-	-15	-0-	27	1	609	3	N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	23	1	514	3	N	-0-					-0-
03	651	N	564	-0-	-87	-0-	25	1	539	3	N	-0-					-0-
04	630	N	544	-0-	-86	-0-	24	1	520	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0-	-0-	28	1	624	3	N	-0-					-0-
12	651	N	645	-0-	-6	-0-	27	1	618	3	N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	27	1	613	3	N	-0-					-0-
02	638	N	601	-0-	-37	-0-	25	1	576	3	N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	27	1	629	3	N	-0-					-0-
04	630	N	590	-0-	-40	-0-	25	1	565	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14	-0-	8	1	188	3	N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
01	248	N	241	-0-	-7	-0-	10	1	231	3	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
03	310	N	203	-0-	-107	-0-	9	1	194	3	N	-0-					-0-
04	240	N	196	-0-	-44	-0-	8	1	188	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
02	203	N	201	-0-	-2	-0-	8	1	193	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
04	180	N	146	-0-	-34	-0-	6	1	140	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	374	-0-	-76	-0-	16	1	358	3	N	-0-					-0-
12	465	N	462	-0-	-3	-0-	20	1	442	3	N	-0-					-0-
01	496	N	468	-0-	-28	-0-	20	1	448	3	N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	18	1	402	3	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	21	1	446	3	N	-0-					-0-
*04	551	N	551	-0-	-0-	-0-	24	1	526	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	863	-0-	-67	-0-	38	1	825	3	N	-0-					-0-
12	930	N	848	-0-	-82	-0-	37	1	811	3	N	-0-					-0-
01	930	N	883	-0-	-47	-0-	38	1	845	3	N	-0-					-0-
02	841	N	806	-0-	-35	-0-	35	1	770	3	N	1	1	8			-0-
							1	9									
03	946	N	946	-0-	-0-	-0-	43	1	902	3	N	1	1	8			-0-
							1	9									
*04	939	N	939	-0-	-0-	-0-	41	1	897	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
01	465	N	464	-0-	-1	-0-	20	1	444	3	N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	20	1	452	3	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	21	1	450	3	N	-0-					-0-
*04	479	N	479	-0-	-0-	-0-	21	1	457	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0-	-0-	32	1	697	3	N	1	1	8			-0-
							1	9									
12	775	N	728	-0-	-47	-0-	32	1	696	3	N	-0-					-0-
01	775	N	747	-0-	-28	-0-	32	1	715	3	N	-0-					-0-
02	696	N	636	-0-	-60	-0-	27	1	609	3	N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	33	1	688	3	N	-0-					-0-
*04	723	N	723	-0-	-0-	-0-	32	1	691	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1134	-0-	-36	-0-	49	1	1085	3	N	-0-					-0-
12	1271	N	1116	-0-	-155	-0-	48	1	1068	3	N	-0-					-0-
01	1183	N	1183	-0-	-0-	-0-	51	1	1132	3	N	-0-					-0-
02	1109	N	1109	-0-	-0-	-0-	48	1	1061	3	N	-0-					-0-
03	1180	N	1180	-0-	-0-	-0-	53	1	1127	3	N	-0-					-0-
04	1140	N	1125	-0-	-15	-0-	50	1	1074	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	207	-0-	-123	-0-	9	1	198	3	N	-0-					-0-
12	310	N	120	-0-	-190	-0-	5	1	115	3	N	-0-					-0-
01	217	N	206	-0-	-11	-0-	9	1	197	3	N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
04	210	N	162	-0-	-48	-0-	7	1	154	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	N	823	-0-	-0-	-0-	35	1	788	3	N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	39	1	885	3	N	-0-					-0-
01	851	N	851	-0-	-0-	-0-	36	1	815	3	N	-0-					-0-
02	783	N	775	-0-	-8	-0-	32	1	743	3	N	-0-					-0-
03	930	N	870	-0-	-60	-0-	36	1	834	3	N	-0-					-0-
04	810	N	796	-0-	-14	-0-	34	1	761	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	355	-0-	-65	-0-	15	1	340	3	N	-0-					-0-
12	496	N	398	-0-	-98	-0-	17	1	381	3	N	-0-					-0-
01	496	N	400	-0-	-96	-0-	17	1	383	3	N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	17	1	381	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	19	1	431	3	N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	22	1	499	3	N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	27	1	612	3	N	1	1	8			-0-
							1	9									
*04	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	679	-0-	-41	-0-	30	1	649	3	N	-0-					-0-
12	806	N	618	-0-	-188	-0-	27	1	591	3	N	-0-					-0-
01	682	N	637	-0-	-45	-0-	27	1	610	3	N	-0-					-0-
02	667	N	584	-0-	-83	-0-	25	1	559	3	N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	30	1	626	3	N	-0-					-0-
*04	635	N	635	-0-	-0-	-0-	28	1	606	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0-	-0-	34	1	765	3	N	-0-					-0-
12	1023	N	837	-0-	-186	-0-	35	1	802	3	N	-0-					-0-
01	899	N	670	-0-	-229	-0-	29	1	641	3	N	-0-					-0-
02	783	N	620	-0-	-163	-0-	26	1	594	3	N	-0-					-0-
03	837	N	824	-0-	-13	-0-	35	1	789	3	N	-0-					-0-
*04	748	N	748	-0-	-0-	-0-	32	1	716	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	26	1	576	3	N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	26	1	592	3	N	-0-					-0-
02	580	N	558	-0-	-22	-0-	24	1	534	3	N	-0-					-0-
03	620	N	606	-0-	-14	-0-	27	1	579	3	N	-0-					-0-
*04	621	N	621	-0-	-0-	-0-	27	1	593	3	N	1	1	8			-0-
							1	9									

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	19	1	437	3	N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
02	464	N	359	-0-	-105	-0-	15	1	344	3	N	-0-					-0-
03	465	N	420	-0-	-45	-0-	18	1	402	3	N	-0-					-0-
04	420	N	410	-0-	-10	-0-	18	1	392	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	16	1	370	3	N	-0-					-0-
12	434	N	276	-0-	-158	-0-	12	1	264	3	N	-0-					-0-
01	465	N	399	-0-	-66	-0-	17	1	382	3	N	-0-					-0-
02	377	N	366	-0-	-11	-0-	15	1	351	3	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-
04	390	N	335	-0-	-55	-0-	14	1	321	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	662	-0-	-88	-0-	29	1	633	3	N	-0-					-0-
12	744	N	676	-0-	-68	-0-	29	1	647	3	N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	35	1	777	3	N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	29	1	649	3	N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	35	1	741	3	N	-0-					-0-
04	780	N	710	-0-	-70	-0-	31	1	679	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	13	1	286	3	N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	13	1	285	3	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	13	1	284	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	463	-0-	-77	-0-	20	1	443	3	N	-0-					-0-
12	558	N	517	-0-	-41	-0-	22	1	495	3	N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	23	1	518	3	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	21	1	460	3	N	4	4	8			-0-
							4	9									
03	527	N	499	-0-	-28	-0-	23	1	476	3	N	-0-					-0-
04	510	N	459	-0-	-51	-0-	20	1	438	3	N	1	1	8			-0-
							1	9									

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	343	-0-	-17	-0-	15	1	328	3	N	-0-					-0-
12	372	N	337	-0-	-35	-0-	15	1	322	3	N	-0-					-0-
01	341	N	308	-0-	-33	-0-	13	1	295	3	N	-0-					-0-
02	319	N	281	-0-	-38	-0-	12	1	269	3	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
*04	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	697	-0-	-23	-0-	30	1	667	3	N	-0-					-0-
12	775	N	738	-0-	-37	-0-	32	1	706	3	N	-0-					-0-
01	744	N	718	-0-	-26	-0-	31	1	687	3	N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	30	1	659	3	N	-0-					-0-
03	744	N	741	-0-	-3	-0-	33	1	708	3	N	-0-					-0-
04	690	N	687	-0-	-3	-0-	30	1	656	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	438	-0-	-12	-0-	19	1	419	3	N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	22	1	496	3	N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	23	1	513	3	N	4	4	8			-0-
							4	9									
02	435	N	429	-0-	-6	-0-	19	1	410	3	N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	25	1	534	3	N	-0-					-0-
*04	573	N	573	-0-	-0-	-0-	25	1	548	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	242	-0-	-148	-0-	11	1	231	3	N	-0-					-0-
12	248	N	147	-0-	-101	-0-	6	1	141	3	N	-0-					-0-
01	310	N	193	-0-	-117	-0-	8	1	185	3	N	-0-					-0-
02	232	N	211	-0-	-21	-0-	9	1	201	3	N	1	1	8			-0-
							1	9									
03	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	27	1	426	3	N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	28	1	436	3	N	-0-					-0-
02	464	N	371	-0-	-93	-0-	16	1	355	3	N	-0-					-0-
03	465	N	408	-0-	-57	-0-	17	1	391	3	N	-0-					-0-
04	450	N	376	-0-	-74	-0-	16	1	360	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0-	-0-	29	1	457	3	N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	31	1	487	3	N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	34	1	517	3	N	4	4	8			-0-
							4	9									
02	496	N	496	-0-	-0-	-0-	21	1	475	3	N	-0-					-0-
03	527	N	351	-0-	-176	-0-	15	1	336	3	N	-0-					-0-
04	540	N	413	-0-	-127	-0-	18	1	395	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	32	1	514	3	N	1	1	8			-0-
							1	9									
12	558	N	558	-0-	-0-	-0-	33	1	525	3	N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					-0-
02	522	N	340	-0-	-182	-0-	14	1	326	3	N	-0-					-0-
03	558	N	437	-0-	-121	-0-	18	1	419	3	N	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	18	1	403	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	320	-0-	-10	-0-	19	1	301	3	N	-0-					-0-
12	372	N	320	-0-	-52	-0-	19	1	301	3	N	-0-					-0-
01	310	N	309	-0-	-1	-0-	19	1	290	3	N	-0-					-0-
02	319	N	271	-0-	-48	-0-	11	1	260	3	N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
04	300	N	295	-0-	-5	-0-	13	1	282	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	401	-0-	-79	-0-	24	1	377	3	N	-0-					-0-
12	434	N	421	-0-	-13	-0-	25	1	396	3	N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	26	1	395	3	N	-0-					-0-
02	377	N	344	-0-	-33	-0-	14	1	326	3	N	4	4	8			-0-
							4	9									
03	434	N	361	-0-	-73	-0-	15	1	346	3	N	-0-					-0-
04	420	N	340	-0-	-80	-0-	15	1	324	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	349	-0-	-71	-0-	21	1	328	3	N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	27	1	427	3	N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	28	1	438	3	N	-0-					-0-
02	348	N	299	-0-	-49	-0-	13	1	286	3	N	-0-					-0-
03	465	N	367	-0-	-98	-0-	15	1	352	3	N	-0-					-0-
04	450	N	361	-0-	-89	-0-	15	1	345	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	N	716	-0-	-0-	-0-	42	1	674	3	N	-0-					-0-
12	713	N	649	-0-	-64	-0-	39	1	610	3	N	-0-					-0-
01	651	N	607	-0-	-44	-0-	37	1	570	3	N	-0-					-0-
02	696	N	609	-0-	-87	-0-	26	1	583	3	N	-0-					-0-
03	651	N	611	-0-	-40	-0-	26	1	584	3	N	1	1	8			-0-
							1	9									
*04	625	N	625	-0-	-0-	-0-	27	1	598	3	N	-0-					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

11	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					-0-
02	116	N	78	-0-	-38	-0-	3	1	75	3	N	-0-					-0-
03	124	N	105	-0-	-19	-0-	4	1	101	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	6	1	126	3	N	1	1	8			-0-
							1	9									

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

11	630	N	562	-0-	-68	-0-	31	1	531	3	N	-0-					-0-
12	589	N	578	-0-	-11	-0-	33	1	544	3	N	1	1	8			-0-
							1	9									
01	589	N	566	-0-	-23	-0-	32	1	534	3	N	-0-					-0-
02	551	N	505	-0-	-46	-0-	29	1	476	3	N	-0-					-0-
03	589	N	522	-0-	-67	-0-	29	1	493	3	N	-0-					-0-
04	540	N	498	-0-	-42	-0-	29	1	468	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

11	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-
12	372	N	363	-0-	-9	-0-	22	1	341	3	N	-0-					-0-
01	372	N	335	-0-	-37	-0-	20	1	315	3	N	-0-					-0-
02	348	N	269	-0-	-79	-0-	11	1	258	3	N	-0-					-0-
03	372	N	314	-0-	-58	-0-	13	1	301	3	N	-0-					-0-
04	330	N	322	-0-	-8	-0-	14	1	308	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

11	450	N	450	-0-	-0-	-0-	20	1	430	3	N	-0-					-0-
12	496	N	481	-0-	-15	-0-	21	1	460	3	N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-					-0-
02	435	N	429	-0-	-6	-0-	19	1	410	3	N	-0-					-0-
03	496	N	472	-0-	-24	-0-	21	1	451	3	N	-0-					-0-
04	450	N	427	-0-	-23	-0-	19	1	408	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

11	861	N	861	-0-	-0-	-0-	38	1	823	3	N	-0-					-0-
12	930	N	898	-0-	-32	-0-	39	1	859	3	N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	34	1	758	3	N	-0-					-0-
02	841	N	732	-0-	-109	-0-	32	1	700	3	N	-0-					-0-
03	899	N	684	-0-	-215	-0-	31	1	653	3	N	-0-					-0-
04	780	N	721	-0-	-59	-0-	32	1	689	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	574	-0-	-26	-0-	25	1	549	3	N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	26	1	581	3	N	-0-					-0-
01	589	N	556	-0-	-33	-0-	24	1	532	3	N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	25	1	554	3	N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	28	1	595	3	N	-0-					-0-
*04	595	N	595	-0-	-0-	-0-	26	1	569	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

11	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
12	217	N	159	-0-	-58	-0-	7	1	152	3	N	-0-					-0-
01	186	N	130	-0-	-56	-0-	5	1	121	3	N	4	4	8			-0-
							4	9									
02	203	N	178	-0-	-25	-0-	7	1	171	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	6	1	140	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

11	979	N	979	-0-	-0-	-0-	54	1	925	3	N	-0-					-0-
12	1209	N	1087	-0-	-122	-0-	62	1	1025	3	N	-0-					-0-
01	1209	N	1071	-0-	-138	-0-	60	1	1011	3	N	-0-					-0-
02	969	N	969	-0-	-0-	-0-	55	1	913	3	N	1	1	8			-0-
							1	9									
03	1085	N	1078	-0-	-7	-0-	60	1	1018	3	N	-0-					-0-
04	1050	N	1016	-0-	-34	-0-	59	1	956	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

11	810	N	722	-0-	-88	-0-	40	1	682	3	N	-0-					-0-
12	806	N	737	-0-	-69	-0-	42	1	695	3	N	-0-					-0-
01	837	N	806	-0-	-31	-0-	45	1	761	3	N	-0-					-0-
02	720	N	720	-0-	-0-	-0-	41	1	679	3	N	-0-					-0-
03	744	N	732	-0-	-12	-0-	41	1	691	3	N	-0-					-0-
04	780	N	690	-0-	-90	-0-	40	1	649	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

11	591	N	591	-0-	-0-	-0-	32	1	559	3	N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	32	1	534	3	N	-0-					-0-
01	558	N	549	-0-	-9	-0-	31	1	518	3	N	-0-					-0-
02	580	N	520	-0-	-60	-0-	30	1	490	3	N	-0-					-0-
03	558	N	549	-0-	-9	-0-	31	1	518	3	N	-0-					-0-
04	540	N	469	-0-	-71	-0-	27	1	441	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1178	-0-	-142	-0-	65	1	1113	3	N	-0-					-0-
12	1271	N	1204	-0-	-67	-0-	68	1	1136	3	N	-0-					-0-
01	1244	N	1244	-0-	-0-	-0-	70	1	1174	3	N	-0-					-0-
02	1131	N	1129	-0-	-2	-0-	64	1	1064	3	N	1	1	8			-0-
							1	9									
03	1209	N	1148	-0-	-61	-0-	64	1	1084	3	N	-0-					-0-
04	1200	N	1145	-0-	-55	-0-	66	1	1078	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	18	1	401	3	N	-0-					-0-
12	403	N	275	-0-	-128	-0-	12	1	263	3	N	-0-					-0-
01	372	N	341	-0-	-31	-0-	15	1	326	3	N	-0-					-0-
02	406	N	311	-0-	-95	-0-	13	1	298	3	N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	18	1	423	3	N	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	16	1	365	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	446	-0-	-94	-0-	19	1	426	3	N	1	1	8			-0-
							1	9									
12	589	N	496	-0-	-93	-0-	21	1	475	3	N	-0-					-0-
01	589	N	516	-0-	-73	-0-	22	1	490	3	N	4	4	8			-0-
							4	9									
02	479	N	479	-0-	-0-	-0-	20	1	459	3	N	-0-					-0-
03	496	N	492	-0-	-4	-0-	21	1	471	3	N	-0-					-0-
*04	514	N	514	-0-	-0-	-0-	22	1	491	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	13	1	307	3	N	-0-					-0-
01	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					-0-
02	290	N	281	-0-	-9	-0-	12	1	269	3	N	-0-					-0-
03	310	N	296	-0-	-14	-0-	12	1	284	3	N	-0-					-0-
04	300	N	280	-0-	-20	-0-	12	1	267	3	N	1	1	8			-0-
							1	9									

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	332	-0-	-58	-0-	18	1	314	3	N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	27	1	446	3	N	-0-					-0-
01	465	N	431	-0-	-34	-0-	24	1	407	3	N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	22	1	363	3	N	1	1	8			-0-
							1	9									
03	465	N	413	-0-	-52	-0-	23	1	390	3	N	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	24	1	396	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0-	-0-	31	1	527	3	N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	38	1	623	3	N	1	1	8			-0-
							1	9									
01	691	N	691	-0-	-0-	-0-	39	1	652	3	N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	33	1	540	3	N	-0-					-0-
03	651	N	613	-0-	-38	-0-	34	1	579	3	N	-0-					-0-
04	660	N	617	-0-	-43	-0-	36	1	580	3	N	1	1	8			-0-
							1	9									

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	667	-0-	-143	-0-	37	1	630	3	N	-0-					-0-
12	837	N	745	-0-	-92	-0-	42	1	703	3	N	-0-					-0-
01	806	N	746	-0-	-60	-0-	42	1	704	3	N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	37	1	618	3	N	1	1	8			-0-
							1	9									
03	744	N	713	-0-	-31	-0-	40	1	673	3	N	-0-					-0-
04	720	N	665	-0-	-55	-0-	38	1	624	3	N	3	3	8			-0-
							3	9									

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	11	1	198	3	N	-0-					-0-
12	248	N	204	-0-	-44	-0-	12	1	192	3	N	-0-					-0-
01	248	N	219	-0-	-29	-0-	12	1	207	3	N	-0-					-0-
02	203	N	111	-0-	-92	-0-	6	1	105	3	N	-0-					-0-
03	217	N	170	-0-	-47	-0-	9	1	161	3	N	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	16	1	254	3	N	1	1	8			-0-
							1	9									

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	359	-0-	-31	-0-	20	1	339	3	N	-0-					-0-
12	434	N	377	-0-	-57	-0-	21	1	355	3	N	1	1	8			-0-
							1	9									
01	496	N	365	-0-	-131	-0-	20	1	345	3	N	-0-					-0-
02	348	N	344	-0-	-4	-0-	20	1	323	3	N	1	1	8			-0-
							1	9									
03	372	N	365	-0-	-7	-0-	20	1	345	3	N	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	502	-0-	-8	-0-	21	1	481	3	N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	22	1	506	3	N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	22	1	498	3	N	-0-					-0-
02	493	N	455	-0-	-38	-0-	19	1	436	3	N	-0-					-0-
03	527	N	483	-0-	-44	-0-	20	1	463	3	N	-0-					-0-
04	510	N	482	-0-	-28	-0-	21	1	460	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	312	-0-	-138	-0-	13	1	299	3	N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
01	558	N	365	-0-	-193	-0-	16	1	349	3	N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-
03	403	N	398	-0-	-5	-0-	17	1	381	3	N	-0-					-0-
*04	384	N	384	-0-	-0-	-0-	16	1	368	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	15	1	348	3	N	-0-					-0-
12	372	N	295	-0-	-77	-0-	12	1	283	3	N	-0-					-0-
01	341	N	283	-0-	-58	-0-	12	1	271	3	N	-0-					-0-
02	348	N	275	-0-	-73	-0-	12	1	263	3	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
04	270	N	226	-0-	-44	-0-	10	1	214	3	N	2	2	8			-0-
							2	9									

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
01	279	N	248	-0-	-31	-0-	11	1	237	3	N	-0-					-0-
02	319	N	250	-0-	-69	-0-	10	1	239	3	N	1	1	8			-0-
							1	9									
03	310	N	266	-0-	-44	-0-	11	1	254	3	N	1	1	8			-0-
							1	9									
*04	243	N	243	-0-	-0-	-0-	10	1	232	3	N	1	1	8			-0-
							1	9									

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	370	-0-	-50	-0-	20	1	350	3	N	-0-					-0-
12	403	N	394	-0-	-9	-0-	22	1	372	3	N	-0-					-0-
01	434	N	388	-0-	-46	-0-	22	1	366	3	N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	20	1	328	3	N	-0-					-0-
03	403	N	320	-0-	-83	-0-	18	1	302	3	N	-0-					-0-
04	390	N	309	-0-	-81	-0-	18	1	291	3	N	-0-					-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	408	-0-	-12	-0-	18	1	390	3	N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	19	1	433	3	N	-0-					-0-
02	406	N	386	-0-	-20	-0-	17	1	369	3	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	19	1	404	3	N	-0-					-0-
04	450	N	399	-0-	-51	-0-	18	1	381	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	-0-	20	1	444	3	N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	21	1	470	3	N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	18	1	419	3	N	-0-					-0-
03	496	N	470	-0-	-26	-0-	20	1	450	3	N	-0-					-0-
*04	497	N	497	-0-	-0-	-0-	21	1	476	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0-	-0-	21	1	482	3	N	-0-					-0-
12	527	N	517	-0-	-10	-0-	22	1	495	3	N	-0-					-0-
01	527	N	421	-0-	-106	-0-	18	1	403	3	N	-0-					-0-
02	493	N	490	-0-	-3	-0-	20	1	469	3	N	1	1	8			-0-
							1	9									
03	527	N	460	-0-	-67	-0-	19	1	441	3	N	-0-					-0-
04	420	N	365	-0-	-55	-0-	16	1	348	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	257	-0-	-73	-0-	11	1	246	3	N	-0-					-0-
12	341	N	312	-0-	-29	-0-	13	1	299	3	N	-0-					-0-
01	341	N	319	-0-	-22	-0-	14	1	305	3	N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	12	1	281	3	N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	14	1	322	3	N	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	384	-0-	-156	-0-	16	1	368	3	N	-0-					-0-
12	341	N	226	-0-	-115	-0-	10	1	216	3	N	-0-					-0-
01	372	N	271	-0-	-101	-0-	12	1	259	3	N	-0-					-0-
02	377	N	246	-0-	-131	-0-	10	1	236	3	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
04	270	N	186	-0-	-84	-0-	8	1	178	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0-	-0-	36	1	809	3	N	-0-					-0-
12	899	N	880	-0-	-19	-0-	37	1	843	3	N	-0-					-0-
01	930	N	769	-0-	-161	-0-	33	1	736	3	N	-0-					-0-
02	812	N	691	-0-	-121	-0-	29	1	662	3	N	-0-					-0-
03	868	N	781	-0-	-87	-0-	33	1	748	3	N	-0-					-0-
*04	833	N	833	-0-	-0-	-0-	36	1	797	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0-	-0-	16	1	362	3	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	16	1	369	3	N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-
02	377	N	343	-0-	-34	-0-	14	1	329	3	N	-0-					-0-
03	372	N	334	-0-	-38	-0-	14	1	320	3	N	-0-					-0-
04	420	N	382	-0-	-38	-0-	16	1	365	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	402	-0-	-48	-0-	17	1	384	3	N	1	1	8			-0-
							1	9									
12	539	N	539	-0-	-0-	-0-	23	1	516	3	N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	20	1	438	3	N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	17	1	400	3	N	-0-					-0-
03	527	N	387	-0-	-140	-0-	16	1	370	3	N	1	1	8			-0-
							1	9									
04	450	N	367	-0-	-83	-0-	16	1	350	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	N	1072	-0-	-0-	-0-	45	1	1027	3	N	-0-					-0-
12	1023	N	998	-0-	-25	-0-	42	1	956	3	N	-0-					-0-
01	1054	N	982	-0-	-72	-0-	42	1	940	3	N	-0-					-0-
02	1044	N	933	-0-	-111	-0-	39	1	894	3	N	-0-					-0-
03	992	N	942	-0-	-50	-0-	39	1	903	3	N	-0-					-0-
04	960	N	842	-0-	-118	-0-	36	1	806	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	25	1	543	3	N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	25	1	551	3	N	-0-					-0-
02	551	N	543	-0-	-8	-0-	23	1	520	3	N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	25	1	539	3	N	1	1	8			-0-
							1	9									
04	570	N	535	-0-	-35	-0-	24	1	510	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	19	1	427	3	N	-0-					-0-
12	434	N	424	-0-	-10	-0-	18	1	406	3	N	-0-					-0-
01	434	N	398	-0-	-36	-0-	17	1	381	3	N	-0-					-0-
02	435	N	383	-0-	-52	-0-	16	1	367	3	N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	18	1	417	3	N	-0-					-0-
*04	415	N	415	-0-	-0-	-0-	18	1	396	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	414	-0-	-36	-0-	18	1	396	3	N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	20	1	445	3	N	-0-					-0-
01	496	N	448	-0-	-48	-0-	19	1	429	3	N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	17	1	387	3	N	4	4	8			-0-
							4	9									
03	465	N	435	-0-	-30	-0-	18	1	417	3	N	-0-					-0-
04	420	N	365	-0-	-55	-0-	16	1	349	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	34	1	746	3	N	-0-					-0-
12	806	N	751	-0-	-55	-0-	33	1	718	3	N	-0-					-0-
01	868	N	719	-0-	-149	-0-	31	1	688	3	N	-0-					-0-
02	754	N	649	-0-	-105	-0-	28	1	621	3	N	-0-					-0-
03	744	N	715	-0-	-29	-0-	32	1	683	3	N	-0-					-0-
*04	704	N	704	-0-	-0-	-0-	31	1	673	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	551	-0-	-79	-0-	23	1	528	3	N	-0-					-0-
12	651	N	560	-0-	-91	-0-	24	1	536	3	N	-0-					-0-
01	682	N	563	-0-	-119	-0-	24	1	539	3	N	-0-					-0-
02	522	N	498	-0-	-24	-0-	21	1	477	3	N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	24	1	539	3	N	-0-					-0-
*04	557	N	557	-0-	-0-	-0-	24	1	532	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	427	-0-	-53	-0-	18	1	409	3	N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	15	1	332	3	N	1	1	8			-0-
							1	9									
01	421	N	421	-0-	-0-	-0-	18	1	403	3	N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	21	1	488	3	N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	25	1	581	3	N	1	1	8			-0-
							1	9									
*04	529	N	529	-0-	-0-	-0-	23	1	506	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0-	-0-	18	1	400	3	N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	19	1	441	3	N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-
02	406	N	399	-0-	-7	-0-	17	1	381	3	N	1	1	8			-0-
							1	9									
03	465	N	409	-0-	-56	-0-	17	1	392	3	N	-0-					-0-
04	420	N	398	-0-	-22	-0-	17	1	381	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	467	-0-	-73	-0-	20	1	447	3	N	-0-					-0-
12	589	N	343	-0-	-246	-0-	15	1	328	3	N	-0-					-0-
01	465	N	404	-0-	-61	-0-	17	1	387	3	N	-0-					-0-
02	464	N	354	-0-	-110	-0-	15	1	339	3	N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
04	390	N	372	-0-	-18	-0-	16	1	356	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	567	-0-	-93	-0-	25	1	541	3	N	1	1	8			-0-
							1	9									
12	713	N	687	-0-	-26	-0-	30	1	657	3	N	-0-					-0-
01	744	N	635	-0-	-109	-0-	27	1	608	3	N	-0-					-0-
02	551	N	448	-0-	-103	-0-	19	1	429	3	N	-0-					-0-
03	682	N	582	-0-	-100	-0-	26	1	555	3	N	1	1	8			-0-
							1	9									
04	600	N	452	-0-	-148	-0-	20	1	432	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	446	-0-	-94	-0-	19	1	427	3	N	-0-					-0-
12	558	N	515	-0-	-43	-0-	22	1	493	3	N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	22	1	484	3	N	4	4	8			-0-
							4	9									
03	555	N	555	-0-	-0-	-0-	25	1	530	3	N	-0-					-0-
*04	552	N	552	-0-	-0-	-0-	24	1	528	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	19	1	411	3	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	18	1	395	3	N	-0-					-0-
01	558	N	446	-0-	-112	-0-	19	1	427	3	N	-0-					-0-
02	406	N	325	-0-	-81	-0-	14	1	311	3	N	-0-					-0-
03	403	N	290	-0-	-113	-0-	13	1	277	3	N	-0-					-0-
04	420	N	367	-0-	-53	-0-	16	1	351	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	405	-0-	-45	-0-	18	1	387	3	N	-0-					-0-
12	465	N	429	-0-	-36	-0-	19	1	410	3	N	-0-					-0-
01	465	N	450	-0-	-15	-0-	19	1	431	3	N	-0-					-0-
02	406	N	392	-0-	-14	-0-	17	1	375	3	N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-
04	450	N	423	-0-	-27	-0-	19	1	404	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	683	-0-	-157	-0-	30	1	653	3	N	-0-					-0-
12	826	N	826	-0-	-0-	-0-	36	1	790	3	N	-0-					-0-
01	806	N	725	-0-	-81	-0-	31	1	694	3	N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	33	1	731	3	N	-0-					-0-
03	837	N	700	-0-	-137	-0-	32	1	668	3	N	-0-					-0-
*04	760	N	760	-0-	-0-	-0-	34	1	726	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	22	1	357	3	N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	23	1	353	3	N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	20	1	312	3	N	-0-					-0-
02	377	N	316	-0-	-61	-0-	13	1	303	3	N	-0-					-0-
03	372	N	347	-0-	-25	-0-	15	1	332	3	N	-0-					-0-
04	330	N	322	-0-	-8	-0-	14	1	307	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	22	1	353	3	N	-0-					-0-
12	403	N	373	-0-	-30	-0-	22	1	351	3	N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	17	1	380	3	N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
04	420	N	417	-0-	-3	-0-	18	1	398	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	442	-0-	-8	-0-	19	1	423	3	N	-0-					-0-
12	496	N	456	-0-	-40	-0-	20	1	436	3	N	-0-					-0-
01	465	N	456	-0-	-9	-0-	20	1	436	3	N	-0-					-0-
02	435	N	421	-0-	-14	-0-	18	1	402	3	N	1	1	8			-0-
							1	9									
03	465	N	459	-0-	-6	-0-	21	1	437	3	N	1	1	8			-0-
							1	9									
04	450	N	434	-0-	-16	-0-	19	1	412	3	N	3	3	8			-0-
							3	9									

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-
12	403	N	241	-0-	-162	-0-	10	1	231	3	N	-0-					-0-
01	372	N	347	-0-	-25	-0-	15	1	332	3	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	18	1	380	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	25	1	554	3	N	-0-					-0-
12	496	N	434	-0-	-62	-0-	19	1	415	3	N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	23	1	516	3	N	-0-					-0-
02	551	N	496	-0-	-55	-0-	21	1	471	3	N	4	4	8			-0-
							4	9									
03	465	N	465	-0-	-0-	-0-	21	1	444	3	N	-0-					-0-
04	510	N	473	-0-	-37	-0-	21	1	451	3	N	1	1	8			-0-
							1	9									

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	295	-0-	-5	-0-	13	1	282	3	N	-0-					-0-
12	341	N	278	-0-	-63	-0-	12	1	266	3	N	-0-					-0-
01	310	N	263	-0-	-47	-0-	11	1	252	3	N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	14	1	295	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3	-0-	18	1	279	3	N	-0-					-0-
12	310	N	308	-0-	-2	-0-	18	1	290	3	N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
03	310	N	282	-0-	-28	-0-	12	1	270	3	N	-0-					-0-
04	360	N	340	-0-	-20	-0-	15	1	325	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	32	1	504	3	N	-0-					-0-
12	527	N	517	-0-	-10	-0-	31	1	485	3	N	1	1	8			-0-
							1	9									
01	527	N	504	-0-	-23	-0-	31	1	473	3	N	-0-					-0-
02	522	N	430	-0-	-92	-0-	18	1	412	3	N	-0-					-0-
03	527	N	458	-0-	-69	-0-	19	1	439	3	N	-0-					-0-
04	480	N	447	-0-	-33	-0-	19	1	427	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

11	741	N	741	-0-	-0-	-0-	44	1	697	3	N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	43	1	667	3	N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	42	1	653	3	N	-0-					-0-
02	725	N	565	-0-	-160	-0-	24	1	541	3	N	-0-					-0-
03	713	N	590	-0-	-123	-0-	25	1	565	3	N	-0-					-0-
04	660	N	560	-0-	-100	-0-	24	1	536	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

11	480	N	429	-0-	-51	-0-	23	1	405	3	N	1	1	8			-0-
							1	9									
12	496	N	463	-0-	-33	-0-	26	1	437	3	N	-0-					-0-
01	496	N	466	-0-	-30	-0-	26	1	440	3	N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	24	1	403	3	N	-0-					-0-
03	465	N	456	-0-	-9	-0-	25	1	431	3	N	-0-					-0-
04	450	N	428	-0-	-22	-0-	25	1	402	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

11	941	N	941	-0-	-0-	-0-	52	1	889	3	N	-0-					-0-
12	961	N	901	-0-	-60	-0-	51	1	850	3	N	-0-					-0-
01	930	N	880	-0-	-50	-0-	49	1	831	3	N	-0-					-0-
02	899	N	863	-0-	-36	-0-	49	1	814	3	N	-0-					-0-
03	910	N	910	-0-	-0-	-0-	51	1	859	3	N	-0-					-0-
*04	848	N	848	-0-	-0-	-0-	49	1	798	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

11	1170	N	1024	-0-	-146	-0-	56	1	968	3	N	-0-					-0-
12	1116	N	1052	-0-	-64	-0-	60	1	992	3	N	-0-					-0-
01	1116	N	1093	-0-	-23	-0-	61	1	1028	3	N	4	4	8			-0-
							4	9									
02	986	N	943	-0-	-43	-0-	54	1	888	3	N	1	1	8			-0-
							1	9									
03	1054	N	1021	-0-	-33	-0-	57	1	963	3	N	1	1	8			-0-
							1	9									
04	1050	N	991	-0-	-59	-0-	57	1	934	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1217	N	1217	-0-	-0-	-0-	67	1	1150	3	N	-0-					-0-
12	1271	N	1184	-0-	-87	-0-	67	1	1117	3	N	-0-					-0-
01	1209	N	1166	-0-	-43	-0-	65	1	1101	3	N	-0-					-0-
02	1189	N	1106	-0-	-83	-0-	63	1	1043	3	N	-0-					-0-
03	1180	N	1180	-0-	-0-	-0-	66	1	1114	3	N	-0-					-0-
04	1140	N	1116	-0-	-24	-0-	64	1	1051	3	N	1	1	8			-0-
							1	9									

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	467	-0-	-13	-0-	20	1	447	3	N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-					-0-
01	527	N	495	-0-	-32	-0-	21	1	474	3	N	-0-					-0-
02	464	N	451	-0-	-13	-0-	19	1	432	3	N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	21	1	454	3	N	-0-					-0-
04	480	N	444	-0-	-36	-0-	20	1	424	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	-0-	27	1	611	3	N	-0-					-0-
12	620	N	557	-0-	-63	-0-	23	1	534	3	N	-0-					-0-
01	620	N	578	-0-	-42	-0-	25	1	553	3	N	-0-					-0-
02	609	N	509	-0-	-100	-0-	21	1	488	3	N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	26	1	597	3	N	-0-					-0-
*04	606	N	606	-0-	-0-	-0-	26	1	579	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	321	-0-	-9	-0-	14	1	307	3	N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	13	1	295	3	N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
04	330	N	304	-0-	-26	-0-	13	1	289	3	N	2	2	8			-0-
							2	9									

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	N	726	-0-	-0-	-0-	32	1	694	3	N	-0-					-0-
12	736	N	736	-0-	-0-	-0-	32	1	704	3	N	-0-					-0-
01	799	N	799	-0-	-0-	-0-	34	1	765	3	N	-0-					-0-
02	696	N	679	-0-	-17	-0-	29	1	650	3	N	-0-					-0-
03	836	N	836	-0-	-0-	-0-	38	1	798	3	N	-0-					-0-
04	780	N	766	-0-	-14	-0-	34	1	732	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	765	N	765	-0-	-0-	-0-	42	1	723	3	N	-0-					-0-
12	775	N	750	-0-	-25	-0-	43	1	707	3	N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	42	1	708	3	N	-0-					-0-
02	754	N	697	-0-	-57	-0-	40	1	657	3	N	-0-					-0-
03	751	N	751	-0-	-0-	-0-	42	1	709	3	N	-0-					-0-
04	720	N	705	-0-	-15	-0-	41	1	663	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0-	-0-	42	1	732	3	N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	44	1	737	3	N	-0-					-0-
01	775	N	757	-0-	-18	-0-	42	1	715	3	N	-0-					-0-
02	754	N	716	-0-	-38	-0-	41	1	674	3	N	1	1	8			-0-
							1	9									
03	775	N	755	-0-	-20	-0-	42	1	713	3	N	-0-					-0-
*04	723	N	723	-0-	-0-	-0-	42	1	681	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	562	-0-	-158	-0-	24	1	537	3	N	1	1	8			-0-
							1	9									
12	744	N	575	-0-	-169	-0-	24	1	551	3	N	-0-					-0-
01	651	N	528	-0-	-123	-0-	23	1	505	3	N	-0-					-0-
02	551	N	505	-0-	-46	-0-	21	1	484	3	N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	25	1	574	3	N	1	1	8			-0-
							1	9									
*04	559	N	559	-0-	-0-	-0-	24	1	534	3	N	1	1	8			-0-
							1	9									

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	644	-0-	-106	-0-	28	1	616	3	N	-0-					-0-
12	775	N	684	-0-	-91	-0-	30	1	654	3	N	-0-					-0-
01	682	N	650	-0-	-32	-0-	28	1	622	3	N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	29	1	645	3	N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	32	1	686	3	N	-0-					-0-
*04	694	N	694	-0-	-0-	-0-	31	1	662	3	N	1	1	8			-0-
							1	9									

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	618	-0-	-102	-0-	27	1	591	3	N	-0-					-0-
12	713	N	668	-0-	-45	-0-	29	1	639	3	N	-0-					-0-
01	713	N	621	-0-	-92	-0-	27	1	594	3	N	-0-					-0-
02	609	N	589	-0-	-20	-0-	25	1	564	3	N	-0-					-0-
03	682	N	596	-0-	-86	-0-	27	1	569	3	N	-0-					-0-
04	600	N	588	-0-	-12	-0-	26	1	562	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	36	1	626	3	N	-0-					-0-
12	682	N	623	-0-	-59	-0-	35	1	588	3	N	-0-					-0-
01	651	N	635	-0-	-16	-0-	36	1	599	3	N	-0-					-0-
02	638	N	602	-0-	-36	-0-	34	1	567	3	N	1	1	8			-0-
							1	9									
03	626	N	626	-0-	-0-	-0-	35	1	591	3	N	-0-					-0-
*04	605	N	605	-0-	-0-	-0-	35	1	570	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	899	-0-	-1	-0-	49	1	850	3	N	-0-					-0-
12	930	N	875	-0-	-55	-0-	50	1	825	3	N	-0-					-0-
01	930	N	905	-0-	-25	-0-	51	1	854	3	N	-0-					-0-
02	870	N	853	-0-	-17	-0-	49	1	803	3	N	1	1	8			-0-
							1	9									
03	868	N	842	-0-	-26	-0-	47	1	795	3	N	-0-					-0-
04	870	N	863	-0-	-7	-0-	50	1	813	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0-	-0-	31	1	538	3	N	-0-					-0-
12	589	N	560	-0-	-29	-0-	32	1	528	3	N	-0-					-0-
01	558	N	554	-0-	-4	-0-	31	1	523	3	N	-0-					-0-
02	551	N	521	-0-	-30	-0-	30	1	491	3	N	-0-					-0-
03	558	N	557	-0-	-1	-0-	31	1	526	3	N	-0-					-0-
*04	550	N	550	-0-	-0-	-0-	32	1	518	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	391	-0-	-59	-0-	17	1	374	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-					-0-
01	434	N	409	-0-	-25	-0-	18	1	391	3	N	-0-					-0-
02	377	N	374	-0-	-3	-0-	16	1	358	3	N	-0-					-0-
03	434	N	386	-0-	-48	-0-	17	1	369	3	N	-0-					-0-
04	390	N	385	-0-	-5	-0-	17	1	368	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	554	-0-	-76	-0-	30	1	523	3	N	1	1	8			-0-
							1	9									
12	682	N	546	-0-	-136	-0-	31	1	515	3	N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	35	1	590	3	N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	30	1	499	3	N	1	1	8			-0-
							1	9									
03	558	N	486	-0-	-72	-0-	27	1	459	3	N	-0-					-0-
04	600	N	462	-0-	-138	-0-	27	1	434	3	N	1	1	8			-0-
							1	9									

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	-0-	30	1	668	3	N	-0-					-0-
12	806	N	665	-0-	-141	-0-	29	1	636	3	N	-0-					-0-
01	775	N	718	-0-	-57	-0-	31	1	687	3	N	-0-					-0-
02	667	N	646	-0-	-21	-0-	28	1	618	3	N	-0-					-0-
03	651	N	614	-0-	-37	-0-	28	1	586	3	N	-0-					-0-
04	690	N	673	-0-	-17	-0-	30	1	643	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	438	-0-	-132	-0-	19	1	419	3	N	-0-					-0-
12	558	N	387	-0-	-171	-0-	17	1	370	3	N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	26	1	590	3	N	-0-					-0-
02	435	N	369	-0-	-66	-0-	16	1	353	3	N	-0-					-0-
03	372	N	245	-0-	-127	-0-	11	1	234	3	N	-0-					-0-
04	600	N	335	-0-	-265	-0-	15	1	320	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	23	1	512	3	N	-0-					-0-
01	372	N	360	-0-	-12	-0-	15	1	345	3	N	-0-					-0-
02	493	N	432	-0-	-61	-0-	19	1	413	3	N	-0-					-0-
03	527	N	285	-0-	-242	-0-	13	1	272	3	N	-0-					-0-
*04	502	N	502	-0-	-0-	-0-	22	1	480	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

11	810	N	704	-0-	-106	-0-	31	1	673	3	N	-0-					-0-
12	775	N	758	-0-	-17	-0-	33	1	725	3	N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	32	1	712	3	N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	29	1	654	3	N	-0-					-0-
03	744	N	723	-0-	-21	-0-	33	1	690	3	N	-0-					-0-
04	720	N	709	-0-	-11	-0-	31	1	678	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

11	450	N	447	-0-	-3	-0-	19	1	428	3	N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
01	465	N	439	-0-	-26	-0-	19	1	420	3	N	-0-					-0-
02	435	N	423	-0-	-12	-0-	18	1	405	3	N	-0-					-0-
03	465	N	437	-0-	-28	-0-	18	1	419	3	N	-0-					-0-
*04	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

11	536	N	536	-0-	-0-	-0-	32	1	504	3	N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	31	1	482	3	N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	31	1	476	3	N	-0-					-0-
02	522	N	472	-0-	-50	-0-	20	1	452	3	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-
*04	523	N	523	-0-	-0-	-0-	22	1	501	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

11	540	N	528	-0-	-12	-0-	23	1	505	3	N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	34	1	753	3	N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	40	1	889	3	N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	32	1	699	3	N	-0-					-0-
03	775	N	656	-0-	-119	-0-	30	1	626	3	N	-0-					-0-
04	900	N	549	-0-	-351	-0-	24	1	525	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

11	1440	N	1417	-0-	-23	-0-	78	1	1339	3	N	-0-					-0-
12	1488	N	1221	-0-	-267	-0-	69	1	1152	3	N	-0-					-0-
01	1457	N	1170	-0-	-287	-0-	66	1	1104	3	N	-0-					-0-
02	1363	N	1111	-0-	-252	-0-	63	1	1048	3	N	-0-					-0-
03	1209	N	1164	-0-	-45	-0-	65	1	1099	3	N	-0-					-0-
04	1140	N	1102	-0-	-38	-0-	63	1	1037	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	-0-	30	1	668	3	N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	30	1	683	3	N	-0-					-0-
01	713	N	707	-0-	-6	-0-	30	1	677	3	N	-0-					-0-
02	667	N	663	-0-	-4	-0-	28	1	635	3	N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	30	1	689	3	N	-0-					-0-
04	690	N	688	-0-	-2	-0-	29	1	658	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	809	N	809	-0-	-0-	-0-	34	1	775	3	N	-0-					-0-
12	889	N	889	-0-	-0-	-0-	37	1	852	3	N	-0-					-0-
01	899	N	869	-0-	-30	-0-	37	1	832	3	N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	33	1	748	3	N	4	4	8			-0-
							4	9									
03	899	N	840	-0-	-59	-0-	35	1	805	3	N	-0-					-0-
*04	847	N	847	-0-	-0-	-0-	36	1	810	3	N	1	1	8			-0-
							1	9									

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	N	886	-0-	-0-	-0-	39	1	847	3	N	-0-					-0-
12	1023	N	927	-0-	-96	-0-	40	1	887	3	N	-0-					-0-
01	961	N	926	-0-	-35	-0-	40	1	886	3	N	-0-					-0-
02	901	N	901	-0-	-0-	-0-	39	1	862	3	N	-0-					-0-
03	930	N	913	-0-	-17	-0-	41	1	872	3	N	-0-					-0-
04	900	N	888	-0-	-12	-0-	39	1	849	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	651	-0-	-69	-0-	28	1	623	3	N	-0-					-0-
12	775	N	662	-0-	-113	-0-	28	1	634	3	N	-0-					-0-
01	744	N	616	-0-	-128	-0-	26	1	590	3	N	-0-					-0-
02	638	N	567	-0-	-71	-0-	24	1	543	3	N	-0-					-0-
03	651	N	625	-0-	-26	-0-	26	1	598	3	N	1	1	8			-0-
							1	9									
*04	631	N	631	-0-	-0-	-0-	27	1	603	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	538	-0-	-152	-0-	23	1	514	3	N	1	1	8			-0-
							1	9									
12	682	N	556	-0-	-126	-0-	23	1	533	3	N	-0-					-0-
01	682	N	576	-0-	-106	-0-	25	1	551	3	N	-0-					-0-
02	522	N	514	-0-	-8	-0-	22	1	492	3	N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	25	1	563	3	N	-0-					-0-
*04	602	N	602	-0-	-0-	-0-	26	1	576	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
12	434	N	403	-0-	-31	-0-	17	1	386	3	N	-0-					-0-
01	465	N	415	-0-	-50	-0-	18	1	397	3	N	-0-					-0-
02	435	N	399	-0-	-36	-0-	17	1	382	3	N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	19	1	406	3	N	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	18	1	395	3	N	1	1	8			-0-
							1	9									

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	526	-0-	-104	-0-	23	1	503	3	N	-0-					-0-
12	589	N	567	-0-	-22	-0-	25	1	542	3	N	-0-					-0-
01	620	N	602	-0-	-18	-0-	26	1	576	3	N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	24	1	527	3	N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	26	1	558	3	N	-0-					-0-
04	570	N	553	-0-	-17	-0-	24	1	529	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	639	-0-	-21	-0-	28	1	611	3	N	-0-					-0-
12	682	N	666	-0-	-16	-0-	29	1	637	3	N	-0-					-0-
01	682	N	655	-0-	-27	-0-	28	1	627	3	N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	30	1	644	3	N	-0-					-0-
*04	639	N	639	-0-	-0-	-0-	28	1	610	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	547	-0-	-293	-0-	24	1	523	3	N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	34	1	751	3	N	-0-					-0-
01	589	N	240	-0-	-349	-0-	10	1	230	3	N	-0-					-0-
02	522	N	476	-0-	-46	-0-	21	1	455	3	N	-0-					-0-
03	775	N	338	-0-	-437	-0-	15	1	323	3	N	-0-					-0-
*04	465	N	465	-0-	-0-	-0-	21	1	444	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	-0-	20	1	444	3	N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	25	1	574	3	N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	22	1	496	3	N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	20	1	457	3	N	-0-					-0-
03	589	N	429	-0-	-160	-0-	18	1	411	3	N	-0-					-0-
04	510	N	500	-0-	-10	-0-	21	1	479	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	476	-0-	-214	-0-	26	1	450	3	N	-0-					-0-
12	651	N	635	-0-	-16	-0-	36	1	599	3	N	-0-					-0-
01	744	N	470	-0-	-274	-0-	26	1	444	3	N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	33	1	552	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	36	1	615	3	N	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	27	1	440	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10	-0-	9	1	161	3	N	-0-					-0-
12	217	N	138	-0-	-79	-0-	8	1	130	3	N	-0-					-0-
01	186	N	144	-0-	-42	-0-	8	1	136	3	N	-0-					-0-
02	174	N	143	-0-	-31	-0-	8	1	135	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	145	-0-	-35	-0-	8	1	137	3	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	13	1	207	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	13	1	207	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	419	-0-	-1	-0-	18	1	401	3	N	-0-					-0-
12	434	N	367	-0-	-67	-0-	16	1	351	3	N	-0-					-0-
01	465	N	409	-0-	-56	-0-	17	1	388	3	N	4	4	8			-0-
							4	9									
02	406	N	401	-0-	-5	-0-	17	1	384	3	N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	20	1	429	3	N	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	20	1	431	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	311	-0-	-169	-0-	14	1	297	3	N	-0-					-0-
12	403	N	375	-0-	-28	-0-	16	1	359	3	N	-0-					-0-
01	434	N	327	-0-	-107	-0-	14	1	313	3	N	-0-					-0-
02	290	N	279	-0-	-11	-0-	12	1	267	3	N	-0-					-0-
03	372	N	345	-0-	-27	-0-	16	1	329	3	N	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	16	1	342	3	N	1	1	8			-0-
							1	9									

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
02	174	N	157	-0-	-17	-0-	9	1	148	3	N	-0-					-0-
03	186	N	166	-0-	-20	-0-	9	1	157	3	N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-					-0-
12	186	N	184	-0-	-2	-0-	10	1	174	3	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
02	203	N	119	-0-	-84	-0-	7	1	112	3	N	-0-					-0-
03	186	N	166	-0-	-20	-0-	9	1	157	3	N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	90	-0-	-30	-0-	5	1	85	3	N	-0-					-0-
12	93	N	60	-0-	-33	-0-	3	1	57	3	N	-0-					-0-
01	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

11	600	N	540	-0-	-60	-0-	24	1	516	3	N	-0-					-0-
12	589	N	567	-0-	-22	-0-	25	1	542	3	N	-0-					-0-
01	558	N	520	-0-	-38	-0-	22	1	498	3	N	-0-					-0-
02	522	N	415	-0-	-107	-0-	18	1	397	3	N	-0-					-0-
03	558	N	465	-0-	-93	-0-	21	1	444	3	N	-0-					-0-
04	510	N	435	-0-	-75	-0-	19	1	416	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

11	720	N	621	-0-	-99	-0-	27	1	594	3	N	-0-					-0-
12	713	N	668	-0-	-45	-0-	29	1	639	3	N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	26	1	584	3	N	-0-					-0-
02	609	N	598	-0-	-11	-0-	26	1	572	3	N	-0-					-0-
03	682	N	583	-0-	-99	-0-	26	1	556	3	N	1	1	8			-0-
							1	9									
04	600	N	525	-0-	-75	-0-	23	1	502	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

11	570	N	536	-0-	-34	-0-	23	1	513	3	N	-0-					-0-
12	589	N	566	-0-	-23	-0-	25	1	541	3	N	-0-					-0-
01	558	N	556	-0-	-2	-0-	24	1	532	3	N	-0-					-0-
02	522	N	512	-0-	-10	-0-	22	1	489	3	N	1	1	8			-0-
							1	9									
03	566	N	566	-0-	-0-	-0-	26	1	540	3	N	-0-					-0-
04	540	N	515	-0-	-25	-0-	23	1	492	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

11	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	19	1	423	3	N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	18	1	402	3	N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	21	1	443	3	N	1	1	8			-0-
							1	9									
04	420	N	341	-0-	-79	-0-	15	1	325	3	N	1	1	8			-0-
							1	9									

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

11	540	N	478	-0-	-62	-0-	21	1	457	3	N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	22	1	483	3	N	-0-					-0-
01	527	N	498	-0-	-29	-0-	21	1	477	3	N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
03	496	N	413	-0-	-83	-0-	19	1	394	3	N	-0-					-0-
04	480	N	444	-0-	-36	-0-	20	1	424	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	20	1	462	3	N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	21	1	483	3	N	-0-					-0-
01	527	N	482	-0-	-45	-0-	21	1	461	3	N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
03	496	N	469	-0-	-27	-0-	20	1	449	3	N	-0-					-0-
04	480	N	444	-0-	-36	-0-	19	1	425	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	710	-0-	-40	-0-	30	1	680	3	N	-0-					-0-
12	775	N	717	-0-	-58	-0-	30	1	687	3	N	-0-					-0-
01	744	N	714	-0-	-30	-0-	30	1	684	3	N	-0-					-0-
02	696	N	672	-0-	-24	-0-	28	1	643	3	N	1	1	8			-0-
							1	9									
03	713	N	602	-0-	-111	-0-	25	1	577	3	N	-0-					-0-
04	690	N	646	-0-	-44	-0-	28	1	618	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	-0-	29	1	643	3	N	-0-					-0-
12	744	N	679	-0-	-65	-0-	29	1	650	3	N	-0-					-0-
01	752	N	752	-0-	-0-	-0-	32	1	720	3	N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	29	1	645	3	N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	32	1	670	3	N	-0-					-0-
04	720	N	644	-0-	-76	-0-	28	1	616	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	23	1	509	3	N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-
01	527	N	493	-0-	-34	-0-	21	1	472	3	N	-0-					-0-
02	522	N	422	-0-	-100	-0-	18	1	404	3	N	-0-					-0-
03	527	N	421	-0-	-106	-0-	18	1	403	3	N	-0-					-0-
04	480	N	371	-0-	-109	-0-	16	1	355	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	741	-0-	-129	-0-	31	1	710	3	N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	35	1	801	3	N	-0-					-0-
01	837	N	747	-0-	-90	-0-	32	1	715	3	N	-0-					-0-
02	725	N	721	-0-	-4	-0-	30	1	691	3	N	-0-					-0-
03	837	N	772	-0-	-65	-0-	32	1	740	3	N	-0-					-0-
04	720	N	715	-0-	-5	-0-	31	1	682	3	N	2	2	8			-0-
							2	9									

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	963	N	963	-0-	-0-	-0-	53	1	910	3	N	-0-					-0-
12	1023	N	965	-0-	-58	-0-	55	1	910	3	N	-0-					-0-
01	961	N	926	-0-	-35	-0-	52	1	874	3	N	-0-					-0-
02	928	N	869	-0-	-59	-0-	50	1	819	3	N	-0-					-0-
03	961	N	864	-0-	-97	-0-	48	1	816	3	N	-0-					-0-
*04	906	N	906	-0-	-0-	-0-	52	1	854	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	186	-0-	-444	-0-	8	1	178	3	N	-0-					-0-
12	670	N	670	-0-	-0-	-0-	29	1	641	3	N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	31	1	692	3	N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	25	1	561	3	N	-0-					-0-
03	682	N	660	-0-	-22	-0-	30	1	630	3	N	-0-					-0-
04	690	N	590	-0-	-100	-0-	26	1	564	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

11	600	N	567	-0-	-33	-0-	25	1	542	3	N	-0-					-0-
12	619	N	619	-0-	-0-	-0-	27	1	592	3	N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	27	1	603	3	N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	25	1	549	3	N	-0-					-0-
03	620	N	613	-0-	-7	-0-	28	1	585	3	N	-0-					-0-
04	600	N	559	-0-	-41	-0-	25	1	534	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

11	660	N	614	-0-	-46	-0-	27	1	587	3	N	-0-					-0-
12	682	N	674	-0-	-8	-0-	29	1	645	3	N	-0-					-0-
01	713	N	706	-0-	-7	-0-	30	1	676	3	N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	27	1	593	3	N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	35	1	735	3	N	-0-					-0-
*04	701	N	701	-0-	-0-	-0-	31	1	669	3	N	1	1	8			-0-
							1	9									

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

11	120	N	33	-0-	-87	-0-	2	1	31	3	N	-0-					-0-
12	124	N	41	-0-	-83	-0-	2	1	39	3	N	-0-					-0-
01	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

11	450	N	381	-0-	-69	-0-	21	1	360	3	N	-0-					-0-
12	465	N	245	-0-	-220	-0-	14	1	231	3	N	-0-					-0-
01	434	N	305	-0-	-129	-0-	17	1	288	3	N	-0-					-0-
02	377	N	352	-0-	-25	-0-	20	1	332	3	N	-0-					-0-
03	248	N	221	-0-	-27	-0-	12	1	209	3	N	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	25	1	406	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

11	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	18	1	277	3	N	-0-					-0-
01	279	N	268	-0-	-11	-0-	16	1	252	3	N	-0-					-0-
02	290	N	247	-0-	-43	-0-	10	1	237	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	14	1	327	3	N	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	14	1	301	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	662	-0-	-28	-0-	29	1	633	3	N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	31	1	686	3	N	-0-					-0-
01	713	N	709	-0-	-4	-0-	30	1	679	3	N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	28	1	623	3	N	-0-					-0-
03	713	N	705	-0-	-8	-0-	32	1	673	3	N	-0-					-0-
04	690	N	675	-0-	-15	-0-	30	1	645	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

11	510	N	494	-0-	-16	-0-	22	1	472	3	N	-0-					-0-
12	527	N	498	-0-	-29	-0-	22	1	476	3	N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	22	1	496	3	N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	20	1	452	3	N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	23	1	482	3	N	-0-					-0-
04	510	N	483	-0-	-27	-0-	21	1	462	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

11	360	N	339	-0-	-21	-0-	15	1	324	3	N	-0-					-0-
12	372	N	344	-0-	-28	-0-	15	1	329	3	N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
03	341	N	328	-0-	-13	-0-	15	1	313	3	N	-0-					-0-
04	330	N	308	-0-	-22	-0-	14	1	294	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

11	330	N	327	-0-	-3	-0-	14	1	313	3	N	-0-					-0-
12	372	N	348	-0-	-24	-0-	15	1	333	3	N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
02	319	N	269	-0-	-50	-0-	12	1	257	3	N	-0-					-0-
03	341	N	329	-0-	-12	-0-	15	1	314	3	N	-0-					-0-
04	330	N	305	-0-	-25	-0-	13	1	292	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

11	484	N	484	-0-	-0-	-0-	20	1	464	3	N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	21	1	477	3	N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	20	1	454	3	N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	19	1	436	3	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

11	510	N	353	-0-	-157	-0-	15	1	338	3	N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	21	1	476	3	N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	25	1	571	3	N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	22	1	506	3	N	-0-					-0-
03	496	N	491	-0-	-5	-0-	21	1	470	3	N	-0-					-0-
04	570	N	462	-0-	-108	-0-	20	1	441	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	26	1	572	3	N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-					-0-
04	600	N	545	-0-	-55	-0-	24	1	521	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	27	1	601	3	N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	27	1	625	3	N	-0-					-0-
01	713	N	594	-0-	-119	-0-	25	1	569	3	N	-0-					-0-
02	609	N	552	-0-	-57	-0-	23	1	529	3	N	-0-					-0-
03	651	N	564	-0-	-87	-0-	24	1	540	3	N	-0-					-0-
04	570	N	527	-0-	-43	-0-	23	1	504	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	627	-0-	-33	-0-	27	1	600	3	N	-0-					-0-
12	682	N	654	-0-	-28	-0-	28	1	626	3	N	-0-					-0-
01	682	N	656	-0-	-26	-0-	28	1	628	3	N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	26	1	583	3	N	-0-					-0-
03	671	N	671	-0-	-0-	-0-	30	1	641	3	N	-0-					-0-
04	630	N	593	-0-	-37	-0-	26	1	567	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	23	1	511	3	N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	23	1	516	3	N	-0-					-0-
01	527	N	473	-0-	-54	-0-	20	1	453	3	N	-0-					-0-
02	522	N	518	-0-	-4	-0-	22	1	496	3	N	-0-					-0-
03	527	N	510	-0-	-17	-0-	21	1	489	3	N	-0-					-0-
*04	457	N	457	-0-	-0-	-0-	20	1	437	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	418	-0-	-32	-0-	18	1	400	3	N	-0-					-0-
12	465	N	440	-0-	-25	-0-	19	1	421	3	N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	19	1	418	3	N	4	4	8			-0-
							4	9									
02	406	N	400	-0-	-6	-0-	17	1	383	3	N	-0-					-0-
03	434	N	433	-0-	-1	-0-	20	1	413	3	N	-0-					-0-
04	420	N	406	-0-	-14	-0-	18	1	385	3	N	3	3	8			-0-
							3	9									

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	25	1	567	3	N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	29	1	666	3	N	-0-					-0-
01	679	N	679	-0-	-0-	-0-	29	1	646	3	N	4	4	8			-0-
							4	9									
02	616	N	616	-0-	-0-	-0-	26	1	590	3	N	-0-					-0-
03	682	N	631	-0-	-51	-0-	26	1	605	3	N	-0-					-0-
04	660	N	600	-0-	-60	-0-	26	1	573	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	305	-0-	-25	-0-	17	1	288	3	N	-0-					-0-
12	372	N	342	-0-	-30	-0-	19	1	323	3	N	-0-					-0-
01	372	N	331	-0-	-41	-0-	19	1	312	3	N	-0-					-0-
02	290	N	257	-0-	-33	-0-	15	1	242	3	N	-0-					-0-
03	341	N	222	-0-	-119	-0-	12	1	210	3	N	-0-					-0-
04	330	N	278	-0-	-52	-0-	16	1	262	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	533	-0-	-7	-0-	23	1	510	3	N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-
01	527	N	510	-0-	-17	-0-	22	1	488	3	N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	22	1	507	3	N	-0-					-0-
03	527	N	506	-0-	-21	-0-	21	1	485	3	N	-0-					-0-
04	480	N	464	-0-	-16	-0-	20	1	444	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	261	-0-	-39	-0-	14	1	247	3	N	-0-					-0-
12	310	N	272	-0-	-38	-0-	15	1	257	3	N	-0-					-0-
01	310	N	268	-0-	-42	-0-	15	1	253	3	N	-0-					-0-
02	261	N	245	-0-	-16	-0-	14	1	231	3	N	-0-					-0-
03	279	N	221	-0-	-58	-0-	12	1	209	3	N	-0-					-0-
04	270	N	220	-0-	-50	-0-	13	1	207	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	776	N	776	-0-	-0-	-0-	34	1	742	3	N	-0-					-0-
12	791	N	791	-0-	-0-	-0-	34	1	757	3	N	-0-					-0-
01	806	N	773	-0-	-33	-0-	33	1	740	3	N	-0-					-0-
02	754	N	716	-0-	-38	-0-	31	1	685	3	N	-0-					-0-
03	806	N	779	-0-	-27	-0-	35	1	744	3	N	-0-					-0-
04	750	N	702	-0-	-48	-0-	31	1	670	3	N	1	1	8			-0-
							1	9									

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	359	-0-	-31	-0-	16	1	343	3	N	-0-					-0-
12	403	N	340	-0-	-63	-0-	15	1	325	3	N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
02	348	N	344	-0-	-4	-0-	15	1	329	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
04	390	N	337	-0-	-53	-0-	15	1	322	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	598	-0-	-2	-0-	25	1	573	3	N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	26	1	598	3	N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	27	1	601	3	N	-0-					-0-
02	580	N	576	-0-	-4	-0-	24	1	552	3	N	-0-					-0-
03	620	N	619	-0-	-1	-0-	26	1	593	3	N	-0-					-0-
04	600	N	555	-0-	-45	-0-	24	1	531	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	280	-0-	-20	-0-	15	1	265	3	N	-0-					-0-
12	279	N	274	-0-	-5	-0-	16	1	258	3	N	-0-					-0-
01	279	N	274	-0-	-5	-0-	15	1	259	3	N	-0-					-0-
02	261	N	253	-0-	-8	-0-	14	1	239	3	N	-0-					-0-
03	279	N	256	-0-	-23	-0-	14	1	242	3	N	-0-					-0-
04	270	N	253	-0-	-17	-0-	15	1	238	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	665	-0-	-25	-0-	36	1	629	3	N	-0-					-0-
12	682	N	655	-0-	-27	-0-	37	1	618	3	N	-0-					-0-
01	682	N	643	-0-	-39	-0-	36	1	607	3	N	-0-					-0-
02	638	N	618	-0-	-20	-0-	35	1	583	3	N	-0-					-0-
03	651	N	600	-0-	-51	-0-	33	1	567	3	N	-0-					-0-
04	630	N	609	-0-	-21	-0-	35	1	574	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-					-0-
12	341	N	316	-0-	-25	-0-	18	1	298	3	N	-0-					-0-
01	341	N	244	-0-	-97	-0-	14	1	230	3	N	-0-					-0-
02	290	N	217	-0-	-73	-0-	12	1	205	3	N	-0-					-0-
03	310	N	248	-0-	-62	-0-	14	1	234	3	N	-0-					-0-
04	240	N	238	-0-	-2	-0-	14	1	223	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	551	-0-	-49	-0-	30	1	521	3	N	-0-					-0-
12	620	N	571	-0-	-49	-0-	32	1	539	3	N	-0-					-0-
01	589	N	496	-0-	-93	-0-	28	1	468	3	N	-0-					-0-
02	522	N	508	-0-	-14	-0-	29	1	479	3	N	-0-					-0-
03	558	N	484	-0-	-74	-0-	27	1	457	3	N	-0-					-0-
*04	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	577	-0-	-23	-0-	25	1	552	3	N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	28	1	608	3	N	-0-					-0-
01	620	N	611	-0-	-9	-0-	26	1	585	3	N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	25	1	543	3	N	-0-					-0-
03	651	N	625	-0-	-26	-0-	28	1	597	3	N	-0-					-0-
04	600	N	564	-0-	-36	-0-	25	1	538	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	613	-0-	-107	-0-	34	1	579	3	N	-0-					-0-
12	713	N	645	-0-	-68	-0-	37	1	607	3	N	1	1	8			-0-
							1	9									
01	682	N	646	-0-	-36	-0-	36	1	610	3	N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	35	1	571	3	N	1	1	8			-0-
							1	9									
03	651	N	626	-0-	-25	-0-	35	1	591	3	N	-0-					-0-
04	630	N	597	-0-	-33	-0-	34	1	563	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	715	-0-	-65	-0-	39	1	676	3	N	-0-					-0-
12	806	N	679	-0-	-127	-0-	39	1	640	3	N	-0-					-0-
01	744	N	582	-0-	-162	-0-	33	1	549	3	N	-0-					-0-
02	696	N	669	-0-	-27	-0-	38	1	630	3	N	1	1	8			-0-
							1	9									
03	682	N	643	-0-	-39	-0-	36	1	607	3	N	-0-					-0-
*04	756	N	756	-0-	-0-	-0-	44	1	712	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1314	N	1314	-0-	-0-	-0-	72	1	1242	3	N	-0-					-0-
12	1271	N	1228	-0-	-43	-0-	70	1	1158	3	N	-0-					-0-
01	1271	N	1210	-0-	-61	-0-	68	1	1142	3	N	-0-					-0-
02	1276	N	1172	-0-	-104	-0-	67	1	1105	3	N	-0-					-0-
03	1240	N	1181	-0-	-59	-0-	66	1	1115	3	N	-0-					-0-
04	1170	N	1131	-0-	-39	-0-	65	1	1066	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	37	1	583	3	N	-0-					-0-
12	589	N	581	-0-	-8	-0-	35	1	546	3	N	-0-					-0-
01	589	N	552	-0-	-37	-0-	34	1	518	3	N	-0-					-0-
02	609	N	489	-0-	-120	-0-	21	1	468	3	N	-0-					-0-
03	589	N	517	-0-	-72	-0-	22	1	495	3	N	-0-					-0-
04	540	N	475	-0-	-65	-0-	20	1	454	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	640	-0-	-50	-0-	28	1	612	3	N	-0-					-0-
12	682	N	648	-0-	-34	-0-	28	1	620	3	N	-0-					-0-
01	682	N	661	-0-	-21	-0-	28	1	633	3	N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	27	1	592	3	N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	30	1	633	3	N	-0-					-0-
04	630	N	619	-0-	-11	-0-	27	1	592	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	669	-0-	-51	-0-	29	1	640	3	N	-0-					-0-
12	775	N	656	-0-	-119	-0-	28	1	628	3	N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	31	1	684	3	N	-0-					-0-
02	638	N	633	-0-	-5	-0-	27	1	606	3	N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	32	1	683	3	N	-0-					-0-
04	690	N	670	-0-	-20	-0-	30	1	639	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	579	-0-	-21	-0-	25	1	554	3	N	-0-					-0-
12	651	N	505	-0-	-146	-0-	22	1	483	3	N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	28	1	633	3	N	4	4	8			-0-
							4	9									
02	572	N	572	-0-	-0-	-0-	25	1	547	3	N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	28	1	595	3	N	-0-					-0-
04	630	N	569	-0-	-61	-0-	25	1	544	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1539	N	1539	-0-	-0-	-0-	84	1	1455	3	N	-0-					-0-
12	1612	N	1492	-0-	-120	-0-	85	1	1407	3	N	-0-					-0-
01	1581	N	1474	-0-	-107	-0-	83	1	1391	3	N	-0-					-0-
02	1479	N	1410	-0-	-69	-0-	81	1	1329	3	N	-0-					-0-
03	1488	N	1426	-0-	-62	-0-	79	1	1347	3	N	-0-					-0-
04	1440	N	1376	-0-	-64	-0-	79	1	1297	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	431	-0-	-49	-0-	19	1	412	3	N	-0-					-0-
12	465	N	452	-0-	-13	-0-	20	1	432	3	N	-0-					-0-
01	465	N	446	-0-	-19	-0-	19	1	427	3	N	-0-					-0-
02	406	N	402	-0-	-4	-0-	17	1	385	3	N	-0-					-0-
03	465	N	442	-0-	-23	-0-	20	1	422	3	N	-0-					-0-
*04	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	632	-0-	-28	-0-	28	1	604	3	N	-0-					-0-
12	682	N	659	-0-	-23	-0-	29	1	630	3	N	-0-					-0-
01	682	N	656	-0-	-26	-0-	28	1	628	3	N	-0-					-0-
02	609	N	598	-0-	-11	-0-	26	1	572	3	N	-0-					-0-
03	651	N	630	-0-	-21	-0-	28	1	602	3	N	-0-					-0-
04	630	N	616	-0-	-14	-0-	27	1	589	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	25	1	398	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	26	1	409	3	N	-0-					-0-
01	434	N	413	-0-	-21	-0-	25	1	387	3	N	1	1	8			-0-
							1	9									
02	406	N	343	-0-	-63	-0-	14	1	329	3	N	-0-					-0-
03	434	N	391	-0-	-43	-0-	16	1	375	3	N	-0-					-0-
04	390	N	358	-0-	-32	-0-	15	1	343	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
01	186	N	96	-0-	-90	-0-	5	1	91	3	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	294	-0-	-6	-0-	13	1	281	3	N	-0-					-0-
12	341	N	325	-0-	-16	-0-	14	1	310	3	N	1	1	8			-0-
							1	9									
01	341	N	317	-0-	-24	-0-	13	1	300	3	N	4	4	8			-0-
							4	9									
02	290	N	243	-0-	-47	-0-	10	1	232	3	N	1	1	8			-0-
							1	9									
03	310	N	275	-0-	-35	-0-	12	1	263	3	N	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	14	1	296	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	N	815	-0-	-0-	-0-	45	1	770	3	N	-0-					-0-
12	806	N	803	-0-	-3	-0-	46	1	757	3	N	-0-					-0-
01	806	N	786	-0-	-20	-0-	44	1	742	3	N	-0-					-0-
02	783	N	742	-0-	-41	-0-	42	1	700	3	N	-0-					-0-
03	806	N	793	-0-	-13	-0-	44	1	749	3	N	-0-					-0-
*04	752	N	752	-0-	-0-	-0-	43	1	708	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	26	1	419	3	N	-0-					-0-
12	465	N	406	-0-	-59	-0-	24	1	382	3	N	-0-					-0-
01	434	N	392	-0-	-42	-0-	24	1	368	3	N	-0-					-0-
02	435	N	317	-0-	-118	-0-	13	1	304	3	N	-0-					-0-
03	403	N	341	-0-	-62	-0-	14	1	327	3	N	-0-					-0-
04	390	N	341	-0-	-49	-0-	15	1	325	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	809	-0-	-1	-0-	44	1	765	3	N	-0-					-0-
12	837	N	789	-0-	-48	-0-	45	1	744	3	N	-0-					-0-
01	806	N	788	-0-	-18	-0-	44	1	744	3	N	-0-					-0-
02	783	N	729	-0-	-54	-0-	42	1	687	3	N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	44	1	743	3	N	-0-					-0-
04	750	N	740	-0-	-10	-0-	43	1	696	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	22	1	382	3	N	-0-					-0-
12	434	N	357	-0-	-77	-0-	20	1	337	3	N	-0-					-0-
01	403	N	375	-0-	-28	-0-	21	1	350	3	N	4	4	8			-0-
							4	9									
02	377	N	375	-0-	-2	-0-	21	1	353	3	N	1	1	8			-0-
							1	9									
03	402	N	402	-0-	-0-	-0-	22	1	380	3	N	-0-					-0-
04	360	N	358	-0-	-2	-0-	21	1	337	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
01	186	N	159	-0-	-27	-0-	9	1	146	3	N	4	4	8			-0-
							4	9									
02	174	N	153	-0-	-21	-0-	9	1	144	3	N	-0-					-0-
03	186	N	161	-0-	-25	-0-	9	1	152	3	N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	9	1	151	3	N	1	1	8			-0-
							1	9									

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	492	-0-	-108	-0-	27	1	465	3	N	-0-					-0-
12	620	N	592	-0-	-28	-0-	34	1	558	3	N	-0-					-0-
01	589	N	572	-0-	-17	-0-	32	1	540	3	N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	28	1	459	3	N	-0-					-0-
03	589	N	451	-0-	-138	-0-	25	1	426	3	N	-0-					-0-
*04	619	N	619	-0-	-0-	-0-	36	1	583	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	712	-0-	-68	-0-	31	1	681	3	N	-0-					-0-
12	744	N	725	-0-	-19	-0-	31	1	694	3	N	-0-					-0-
01	744	N	720	-0-	-24	-0-	31	1	689	3	N	-0-					-0-
02	696	N	650	-0-	-46	-0-	28	1	622	3	N	-0-					-0-
03	713	N	711	-0-	-2	-0-	32	1	679	3	N	-0-					-0-
*04	717	N	717	-0-	-0-	-0-	32	1	684	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

11	780	N	766	-0-	-14	-0-	42	1	723	3	N	1	1	8			-0-
							1	9									
12	806	N	777	-0-	-29	-0-	44	1	733	3	N	-0-					-0-
01	806	N	688	-0-	-118	-0-	39	1	649	3	N	-0-					-0-
02	754	N	694	-0-	-60	-0-	40	1	654	3	N	-0-					-0-
03	775	N	595	-0-	-180	-0-	33	1	562	3	N	-0-					-0-
*04	718	N	718	-0-	-0-	-0-	41	1	677	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

11	389	N	389	-0-	-0-	-0-	21	1	368	3	N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	23	1	379	3	N	-0-					-0-
01	372	N	301	-0-	-71	-0-	17	1	284	3	N	-0-					-0-
02	377	N	247	-0-	-130	-0-	14	1	233	3	N	-0-					-0-
03	403	N	233	-0-	-170	-0-	13	1	220	3	N	-0-					-0-
04	300	N	220	-0-	-80	-0-	13	1	207	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

11	630	N	551	-0-	-79	-0-	30	1	521	3	N	-0-					-0-
12	620	N	598	-0-	-22	-0-	34	1	564	3	N	-0-					-0-
01	589	N	487	-0-	-102	-0-	27	1	460	3	N	-0-					-0-
02	522	N	484	-0-	-38	-0-	28	1	456	3	N	-0-					-0-
03	589	N	500	-0-	-89	-0-	28	1	472	3	N	-0-					-0-
*04	541	N	541	-0-	-0-	-0-	31	1	509	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

11	1170	N	1053	-0-	-117	-0-	46	1	1007	3	N	-0-					-0-
12	1209	N	1164	-0-	-45	-0-	50	1	1114	3	N	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	49	1	1098	3	N	-0-					-0-
02	1041	N	1041	-0-	-0-	-0-	45	1	996	3	N	-0-					-0-
03	1178	N	1158	-0-	-20	-0-	52	1	1106	3	N	-0-					-0-
04	1110	N	1066	-0-	-44	-0-	47	1	1019	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

11	463	N	463	-0-	-0-	-0-	25	1	438	3	N	-0-					-0-
12	465	N	453	-0-	-12	-0-	26	1	427	3	N	-0-					-0-
01	465	N	413	-0-	-52	-0-	23	1	390	3	N	-0-					-0-
02	435	N	428	-0-	-7	-0-	24	1	404	3	N	-0-					-0-
03	465	N	428	-0-	-37	-0-	24	1	404	3	N	-0-					-0-
*04	419	N	419	-0-	-0-	-0-	24	1	394	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	N	902	-0-	-0-	-0-	49	1	853	3	N	-0-					-0-
12	899	N	891	-0-	-8	-0-	51	1	840	3	N	-0-					-0-
01	899	N	887	-0-	-12	-0-	50	1	837	3	N	-0-					-0-
02	870	N	830	-0-	-40	-0-	47	1	783	3	N	-0-					-0-
03	899	N	862	-0-	-37	-0-	48	1	814	3	N	-0-					-0-
04	870	N	822	-0-	-48	-0-	47	1	775	3	N	-0-					-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	23	1	401	3	N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	25	1	420	3	N	1	1	8			-0-
							1	9									
01	434	N	356	-0-	-78	-0-	20	1	336	3	N	-0-					-0-
02	406	N	354	-0-	-52	-0-	20	1	334	3	N	-0-					-0-
03	434	N	294	-0-	-140	-0-	16	1	278	3	N	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	20	1	327	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	976	-0-	-134	-0-	43	1	933	3	N	-0-					-0-
12	1054	N	1029	-0-	-25	-0-	45	1	984	3	N	-0-					-0-
01	1054	N	1008	-0-	-46	-0-	43	1	965	3	N	-0-					-0-
02	957	N	912	-0-	-45	-0-	39	1	873	3	N	-0-					-0-
03	1023	N	969	-0-	-54	-0-	44	1	925	3	N	-0-					-0-
04	990	N	971	-0-	-19	-0-	43	1	928	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0-	-0-	28	1	618	3	N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	30	1	662	3	N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	30	1	666	3	N	-0-					-0-
02	638	N	627	-0-	-11	-0-	27	1	600	3	N	-0-					-0-
03	682	N	429	-0-	-253	-0-	19	1	410	3	N	-0-					-0-
04	660	N	438	-0-	-222	-0-	19	1	419	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	336	-0-	-24	-0-	15	1	321	3	N	-0-					-0-
12	372	N	347	-0-	-25	-0-	15	1	332	3	N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
02	319	N	273	-0-	-46	-0-	12	1	261	3	N	-0-					-0-
03	341	N	309	-0-	-32	-0-	14	1	295	3	N	-0-					-0-
04	330	N	325	-0-	-5	-0-	14	1	311	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	465	-0-	-15	-0-	20	1	445	3	N	-0-					-0-
12	496	N	490	-0-	-6	-0-	21	1	469	3	N	-0-					-0-
01	496	N	492	-0-	-4	-0-	21	1	471	3	N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-					-0-
03	496	N	464	-0-	-32	-0-	21	1	443	3	N	-0-					-0-
04	480	N	473	-0-	-7	-0-	21	1	451	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	778	-0-	-2	-0-	43	1	735	3	N	-0-					-0-
12	867	N	867	-0-	-0-	-0-	49	1	817	3	N	1	1	8			-0-
							1	9									
01	713	N	700	-0-	-13	-0-	39	1	661	3	N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	46	1	758	3	N	-0-					-0-
03	868	N	810	-0-	-58	-0-	45	1	765	3	N	-0-					-0-
*04	807	N	807	-0-	-0-	-0-	47	1	760	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

11	870	N	731	-0-	-139	-0-	32	1	699	3	N	-0-					-0-
12	837	N	761	-0-	-76	-0-	33	1	728	3	N	-0-					-0-
01	775	N	763	-0-	-12	-0-	33	1	730	3	N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	31	1	677	3	N	-0-					-0-
03	775	N	769	-0-	-6	-0-	35	1	734	3	N	-0-					-0-
04	750	N	702	-0-	-48	-0-	31	1	671	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

11	1110	N	933	-0-	-177	-0-	41	1	892	3	N	-0-					-0-
12	1085	N	987	-0-	-98	-0-	43	1	943	3	N	1	1	8			-0-
							1	9									
01	1006	N	1006	-0-	-0-	-0-	43	1	963	3	N	-0-					-0-
02	899	N	899	-0-	-0-	-0-	39	1	860	3	N	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	46	1	965	3	N	-0-					-0-
04	960	N	956	-0-	-4	-0-	42	1	913	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

11	1050	N	976	-0-	-74	-0-	43	1	933	3	N	-0-					-0-
12	1085	N	1017	-0-	-68	-0-	44	1	973	3	N	-0-					-0-
01	1023	N	1004	-0-	-19	-0-	43	1	961	3	N	-0-					-0-
02	957	N	858	-0-	-99	-0-	37	1	817	3	N	4	4	8			-0-
							4	9									
03	1023	N	940	-0-	-83	-0-	42	1	898	3	N	-0-					-0-
04	960	N	773	-0-	-187	-0-	34	1	739	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

11	810	N	769	-0-	-41	-0-	34	1	735	3	N	-0-					-0-
12	837	N	788	-0-	-49	-0-	34	1	754	3	N	-0-					-0-
01	806	N	779	-0-	-27	-0-	33	1	742	3	N	4	4	8			-0-
							4	9									
02	754	N	729	-0-	-25	-0-	31	1	698	3	N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	36	1	760	3	N	1	1	8			-0-
							1	9									
04	750	N	734	-0-	-16	-0-	32	1	701	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	640	-0-	-20	-0-	28	1	612	3	N	-0-					-0-
12	682	N	653	-0-	-29	-0-	28	1	625	3	N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	28	1	629	3	N	-0-					-0-
02	609	N	604	-0-	-5	-0-	26	1	578	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	29	1	622	3	N	-0-					-0-
04	630	N	604	-0-	-26	-0-	27	1	576	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	651	-0-	-39	-0-	28	1	623	3	N	-0-					-0-
12	713	N	671	-0-	-42	-0-	29	1	642	3	N	-0-					-0-
01	682	N	663	-0-	-19	-0-	28	1	635	3	N	-0-					-0-
02	638	N	611	-0-	-27	-0-	26	1	585	3	N	-0-					-0-
03	682	N	660	-0-	-22	-0-	30	1	630	3	N	-0-					-0-
04	630	N	596	-0-	-34	-0-	26	1	570	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	22	1	502	3	N	-0-					-0-
12	558	N	542	-0-	-16	-0-	23	1	519	3	N	-0-					-0-
01	558	N	428	-0-	-130	-0-	18	1	406	3	N	4	4	8			-0-
							4	9									
02	493	N	442	-0-	-51	-0-	18	1	423	3	N	1	1	8			-0-
							1	9									
03	527	N	519	-0-	-8	-0-	22	1	497	3	N	-0-					-0-
*04	492	N	492	-0-	-0-	-0-	21	1	469	3	N	2	2	8			-0-
							2	9									

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	651	-0-	-39	-0-	28	1	623	3	N	-0-					-0-
12	682	N	664	-0-	-18	-0-	29	1	635	3	N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	28	1	634	3	N	-0-					-0-
02	638	N	604	-0-	-34	-0-	26	1	578	3	N	-0-					-0-
03	651	N	647	-0-	-4	-0-	29	1	618	3	N	-0-					-0-
04	630	N	595	-0-	-35	-0-	26	1	569	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	803	-0-	-37	-0-	34	1	769	3	N	-0-					-0-
12	810	N	810	-0-	-0-	-0-	34	1	776	3	N	-0-					-0-
01	837	N	804	-0-	-33	-0-	34	1	770	3	N	-0-					-0-
02	783	N	669	-0-	-114	-0-	28	1	641	3	N	-0-					-0-
03	806	N	782	-0-	-24	-0-	33	1	749	3	N	-0-					-0-
04	780	N	740	-0-	-40	-0-	32	1	706	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	20	1	458	3	N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	19	1	437	3	N	4	4	8			-0-
							4	9									
02	435	N	424	-0-	-11	-0-	18	1	405	3	N	1	1	8			-0-
							1	9									
03	465	N	448	-0-	-17	-0-	19	1	429	3	N	-0-					-0-
04	450	N	417	-0-	-33	-0-	18	1	397	3	N	2	2	8			-0-
							2	9									

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

11	1170	N	1068	-0-	-102	-0-	45	1	1023	3	N	-0-					-0-
12	1488	N	1054	-0-	-434	-0-	44	1	1010	3	N	-0-					-0-
01	1178	N	1007	-0-	-171	-0-	43	1	964	3	N	-0-					-0-
02	1044	N	890	-0-	-154	-0-	37	1	853	3	N	-0-					-0-
03	1054	N	938	-0-	-116	-0-	39	1	898	3	N	1	1	8			-0-
							1	9									
04	960	N	802	-0-	-158	-0-	34	1	768	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

11	1710	N	1509	-0-	-201	-0-	66	1	1443	3	N	-0-					-0-
12	1736	N	1603	-0-	-133	-0-	69	1	1534	3	N	-0-					-0-
01	1643	N	1558	-0-	-85	-0-	67	1	1491	3	N	-0-					-0-
02	1450	N	1422	-0-	-28	-0-	61	1	1361	3	N	-0-					-0-
03	1612	N	1559	-0-	-53	-0-	70	1	1489	3	N	-0-					-0-
04	1500	N	1496	-0-	-4	-0-	66	1	1429	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

11	420	N	369	-0-	-51	-0-	16	1	353	3	N	-0-					-0-
12	434	N	307	-0-	-127	-0-	13	1	294	3	N	-0-					-0-
01	434	N	322	-0-	-112	-0-	14	1	304	3	N	4	4	8			-0-
							4	9									
02	348	N	261	-0-	-87	-0-	11	1	250	3	N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	13	1	308	3	N	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

11	580	N	580	-0-	-0-	-0-	34	1	546	3	N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	33	1	513	3	N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	31	1	474	3	N	-0-					-0-
02	551	N	425	-0-	-126	-0-	18	1	407	3	N	-0-					-0-
03	558	N	546	-0-	-12	-0-	23	1	523	3	N	-0-					-0-
*04	507	N	507	-0-	-0-	-0-	22	1	485	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

11	451	N	451	-0-	-0-	-0-	20	1	431	3	N	-0-					-0-
12	496	N	466	-0-	-30	-0-	20	1	446	3	N	-0-					-0-
01	465	N	464	-0-	-1	-0-	20	1	444	3	N	-0-					-0-
02	435	N	431	-0-	-4	-0-	19	1	412	3	N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	26	1	547	3	N	-0-					-0-
*04	541	N	541	-0-	-0-	-0-	24	1	517	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1158	-0-	-12	-0-	49	1	1109	3	N	-0-					-0-
12	1160	N	1160	-0-	-0-	-0-	49	1	1111	3	N	-0-					-0-
01	1147	N	1026	-0-	-121	-0-	44	1	982	3	N	-0-					-0-
02	1131	N	969	-0-	-162	-0-	41	1	927	3	N	1	1	8			-0-
							1	9									
03	1147	N	1075	-0-	-72	-0-	45	1	1030	3	N	-0-					-0-
04	990	N	987	-0-	-3	-0-	42	1	945	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

11	570	N	510	-0-	-60	-0-	22	1	488	3	N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	24	1	554	3	N	-0-					-0-
01	558	N	548	-0-	-10	-0-	23	1	525	3	N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	22	1	508	3	N	1	1	8			-0-
							1	9									
03	589	N	544	-0-	-45	-0-	23	1	521	3	N	-0-					-0-
04	540	N	471	-0-	-69	-0-	20	1	451	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

11	720	N	719	-0-	-1	-0-	30	1	689	3	N	-0-					-0-
12	716	N	716	-0-	-0-	-0-	30	1	686	3	N	-0-					-0-
01	713	N	622	-0-	-91	-0-	27	1	595	3	N	-0-					-0-
02	696	N	644	-0-	-52	-0-	27	1	616	3	N	1	1	8			-0-
							1	9									
03	713	N	679	-0-	-34	-0-	28	1	651	3	N	-0-					-0-
*04	622	N	622	-0-	-0-	-0-	27	1	594	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

11	540	N	499	-0-	-41	-0-	22	1	477	3	N	-0-					-0-
12	527	N	510	-0-	-17	-0-	22	1	488	3	N	-0-					-0-
01	558	N	514	-0-	-44	-0-	22	1	492	3	N	-0-					-0-
02	493	N	457	-0-	-36	-0-	20	1	437	3	N	-0-					-0-
03	496	N	482	-0-	-14	-0-	22	1	460	3	N	-0-					-0-
04	510	N	437	-0-	-73	-0-	19	1	418	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

11	780	N	576	-0-	-204	-0-	24	1	552	3	N	-0-					-0-
12	961	N	588	-0-	-373	-0-	25	1	563	3	N	-0-					-0-
01	589	N	533	-0-	-56	-0-	23	1	510	3	N	-0-					-0-
02	551	N	538	-0-	-13	-0-	23	1	515	3	N	-0-					-0-
03	589	N	520	-0-	-69	-0-	22	1	498	3	N	-0-					-0-
*04	586	N	586	-0-	-0-	-0-	25	1	561	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

11	785	N	785	-0-	-0-	-0-	33	1	752	3	N	-0-					-0-
12	782	N	782	-0-	-0-	-0-	33	1	749	3	N	-0-					-0-
01	775	N	770	-0-	-5	-0-	33	1	737	3	N	-0-					-0-
02	754	N	708	-0-	-46	-0-	30	1	677	3	N	1	1	8			-0-
							1	9									
03	775	N	726	-0-	-49	-0-	30	1	696	3	N	-0-					-0-
04	750	N	698	-0-	-52	-0-	30	1	667	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	790	-0-	-80	-0-	34	1	756	3	N	-0-					-0-
12	930	N	823	-0-	-107	-0-	36	1	787	3	N	-0-					-0-
01	899	N	895	-0-	-4	-0-	38	1	853	3	N	4	4	8			-0-
							4	9									
02	835	N	835	-0-	-0-	-0-	36	1	799	3	N	-0-					-0-
03	916	N	916	-0-	-0-	-0-	41	1	875	3	N	-0-					-0-
04	870	N	836	-0-	-34	-0-	37	1	798	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	19	1	424	3	N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	19	1	427	3	N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	17	1	392	3	N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	19	1	426	3	N	4	4	8			-0-
							4	9									
03	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1032	-0-	-78	-0-	45	1	987	3	N	-0-					-0-
12	1123	N	1123	-0-	-0-	-0-	49	1	1074	3	N	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	48	1	1068	3	N	-0-					-0-
02	1016	N	1016	-0-	-0-	-0-	44	1	972	3	N	-0-					-0-
03	1116	N	1083	-0-	-33	-0-	49	1	1034	3	N	-0-					-0-
04	1080	N	1038	-0-	-42	-0-	46	1	992	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	688	-0-	-32	-0-	30	1	658	3	N	-0-					-0-
12	744	N	725	-0-	-19	-0-	31	1	694	3	N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	31	1	684	3	N	1	1	8			-0-
							1	9									
02	667	N	655	-0-	-12	-0-	28	1	625	3	N	2	2	8			-0-
							2	9									
03	713	N	706	-0-	-7	-0-	32	1	673	3	N	1	1	8			-0-
							1	9									
04	690	N	660	-0-	-30	-0-	29	1	630	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	944	-0-	-16	-0-	41	1	903	3	N	-0-					-0-
12	1023	N	978	-0-	-45	-0-	42	1	936	3	N	-0-					-0-
01	992	N	964	-0-	-28	-0-	41	1	923	3	N	-0-					-0-
02	899	N	895	-0-	-4	-0-	39	1	856	3	N	-0-					-0-
03	992	N	954	-0-	-38	-0-	43	1	911	3	N	-0-					-0-
04	930	N	814	-0-	-116	-0-	36	1	778	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	20	1	462	3	N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	21	1	485	3	N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	21	1	478	3	N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	20	1	466	3	N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	21	1	481	3	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	19	1	433	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	-0-	24	1	546	3	N	1	1	8			-0-
							1	9									
12	546	N	546	-0-	-0-	-0-	23	1	523	3	N	-0-					-0-
01	589	N	560	-0-	-29	-0-	24	1	535	3	N	1	1	8			-0-
							1	9									
02	551	N	520	-0-	-31	-0-	22	1	497	3	N	1	1	8			-0-
							1	9									
03	558	N	553	-0-	-5	-0-	23	1	530	3	N	-0-					-0-
04	540	N	509	-0-	-31	-0-	22	1	485	3	N	2	2	8			-0-
							2	9									

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

11	960	N	901	-0-	-59	-0-	39	1	862	3	N	-0-					-0-
12	1023	N	923	-0-	-100	-0-	40	1	883	3	N	-0-					-0-
01	961	N	955	-0-	-6	-0-	41	1	914	3	N	-0-					-0-
02	870	N	829	-0-	-41	-0-	36	1	793	3	N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	43	1	902	3	N	-0-					-0-
04	930	N	868	-0-	-62	-0-	38	1	830	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

11	630	N	571	-0-	-59	-0-	25	1	546	3	N	-0-					-0-
12	620	N	616	-0-	-4	-0-	27	1	589	3	N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	26	1	588	3	N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	24	1	529	3	N	-0-					-0-
03	620	N	591	-0-	-29	-0-	27	1	564	3	N	-0-					-0-
04	600	N	572	-0-	-28	-0-	25	1	546	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

11	450	N	409	-0-	-41	-0-	17	1	392	3	N	-0-					-0-
12	496	N	387	-0-	-109	-0-	16	1	371	3	N	-0-					-0-
01	496	N	408	-0-	-88	-0-	17	1	391	3	N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	18	1	418	3	N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	18	1	419	3	N	-0-					-0-
*04	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

11	646	N	646	-0-	-0-	-0-	27	1	619	3	N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	27	1	624	3	N	-0-					-0-
01	651	N	640	-0-	-11	-0-	27	1	613	3	N	-0-					-0-
02	638	N	588	-0-	-50	-0-	25	1	563	3	N	-0-					-0-
03	651	N	606	-0-	-45	-0-	25	1	581	3	N	-0-					-0-
04	630	N	599	-0-	-31	-0-	26	1	572	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	18	1	412	3	N	-0-					-0-
12	434	N	426	-0-	-8	-0-	18	1	408	3	N	-0-					-0-
01	434	N	420	-0-	-14	-0-	18	1	402	3	N	-0-					-0-
02	406	N	405	-0-	-1	-0-	17	1	388	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	18	1	407	3	N	-0-					-0-
04	420	N	398	-0-	-22	-0-	17	1	380	3	N	1	1	8			-0-
							1	9									

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	715	-0-	-35	-0-	31	1	684	3	N	-0-					-0-
12	806	N	754	-0-	-52	-0-	33	1	721	3	N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	32	1	712	3	N	-0-					-0-
02	696	N	678	-0-	-18	-0-	29	1	649	3	N	-0-					-0-
03	744	N	722	-0-	-22	-0-	33	1	689	3	N	-0-					-0-
04	720	N	663	-0-	-57	-0-	29	1	634	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	861	-0-	-39	-0-	38	1	823	3	N	-0-					-0-
12	930	N	902	-0-	-28	-0-	39	1	863	3	N	-0-					-0-
01	886	N	886	-0-	-0-	-0-	38	1	848	3	N	-0-					-0-
02	841	N	797	-0-	-44	-0-	34	1	763	3	N	-0-					-0-
03	899	N	875	-0-	-24	-0-	39	1	835	3	N	1	1	8			-0-
							1	9									
04	870	N	793	-0-	-77	-0-	35	1	758	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	618	-0-	-42	-0-	27	1	591	3	N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	30	1	655	3	N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	29	1	651	3	N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	27	1	591	3	N	-0-					-0-
03	682	N	661	-0-	-21	-0-	30	1	631	3	N	-0-					-0-
04	660	N	618	-0-	-42	-0-	27	1	591	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	644	-0-	-76	-0-	28	1	616	3	N	-0-					-0-
12	713	N	708	-0-	-5	-0-	31	1	677	3	N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	30	1	673	3	N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	27	1	609	3	N	-0-					-0-
03	713	N	687	-0-	-26	-0-	31	1	656	3	N	-0-					-0-
04	690	N	654	-0-	-36	-0-	29	1	625	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	520	-0-	-140	-0-	23	1	497	3	N	-0-					-0-
12	651	N	580	-0-	-71	-0-	25	1	555	3	N	-0-					-0-
01	620	N	572	-0-	-48	-0-	25	1	547	3	N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	23	1	514	3	N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	28	1	590	3	N	-0-					-0-
*04	632	N	632	-0-	-0-	-0-	28	1	604	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	824	-0-	-76	-0-	36	1	788	3	N	-0-					-0-
12	899	N	893	-0-	-6	-0-	39	1	854	3	N	-0-					-0-
01	899	N	886	-0-	-13	-0-	38	1	848	3	N	-0-					-0-
02	805	N	805	-0-	-0-	-0-	35	1	770	3	N	-0-					-0-
03	899	N	868	-0-	-31	-0-	39	1	829	3	N	-0-					-0-
04	870	N	846	-0-	-24	-0-	37	1	809	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	940	-0-	-80	-0-	41	1	899	3	N	-0-					-0-
12	1023	N	1011	-0-	-12	-0-	44	1	967	3	N	-0-					-0-
01	996	N	996	-0-	-0-	-0-	43	1	953	3	N	-0-					-0-
02	901	N	901	-0-	-0-	-0-	39	1	862	3	N	-0-					-0-
03	1023	N	983	-0-	-40	-0-	44	1	939	3	N	-0-					-0-
04	960	N	944	-0-	-16	-0-	42	1	902	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	636	-0-	-54	-0-	28	1	608	3	N	-0-					-0-
12	713	N	689	-0-	-24	-0-	30	1	659	3	N	-0-					-0-
01	682	N	676	-0-	-6	-0-	29	1	647	3	N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	27	1	606	3	N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	31	1	654	3	N	-0-					-0-
04	660	N	651	-0-	-9	-0-	29	1	621	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	902	-0-	-28	-0-	39	1	863	3	N	-0-					-0-
12	992	N	947	-0-	-45	-0-	41	1	906	3	N	-0-					-0-
01	961	N	936	-0-	-25	-0-	40	1	892	3	N	4	4	8			-0-
							4	9									
02	870	N	812	-0-	-58	-0-	35	1	777	3	N	-0-					-0-
03	961	N	869	-0-	-92	-0-	39	1	830	3	N	-0-					-0-
04	900	N	799	-0-	-101	-0-	35	1	764	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1117	N	1117	-0-	-0-	-0-	61	1	1056	3	N	-0-					-0-
12	1178	N	1109	-0-	-69	-0-	63	1	1046	3	N	-0-					-0-
01	1116	N	1050	-0-	-66	-0-	59	1	991	3	N	-0-					-0-
02	1073	N	1035	-0-	-38	-0-	59	1	972	3	N	4	4	8			-0-
							4	9									
03	1116	N	1044	-0-	-72	-0-	58	1	986	3	N	-0-					-0-
*04	1058	N	1058	-0-	-0-	-0-	61	1	996	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0-	-0-	47	1	806	3	N	-0-					-0-
12	899	N	829	-0-	-70	-0-	47	1	782	3	N	-0-					-0-
01	868	N	819	-0-	-49	-0-	46	1	773	3	N	-0-					-0-
02	812	N	689	-0-	-123	-0-	39	1	650	3	N	-0-					-0-
03	837	N	768	-0-	-69	-0-	43	1	725	3	N	-0-					-0-
04	780	N	683	-0-	-97	-0-	39	1	644	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1600	N	1600	-0-	-0-	-0-	88	1	1512	3	N	-0-					-0-
12	1674	N	1599	-0-	-75	-0-	91	1	1508	3	N	-0-					-0-
01	1612	N	1554	-0-	-58	-0-	87	1	1463	3	N	4	4	8			-0-
							4	9									
02	1537	N	1460	-0-	-77	-0-	83	1	1377	3	N	-0-					-0-
03	1612	N	1456	-0-	-156	-0-	81	1	1375	3	N	-0-					-0-
04	1500	N	1451	-0-	-49	-0-	84	1	1367	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	413	-0-	-7	-0-	18	1	395	3	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	23	1	512	3	N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	25	1	559	3	N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	24	1	529	3	N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	28	1	598	3	N	-0-					-0-
*04	598	N	598	-0-	-0-	-0-	26	1	571	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1073	-0-	-187	-0-	47	1	1026	3	N	-0-					-0-
12	1224	N	1224	-0-	-0-	-0-	53	1	1171	3	N	-0-					-0-
01	1277	N	1277	-0-	-0-	-0-	55	1	1222	3	N	-0-					-0-
02	1071	N	1071	-0-	-0-	-0-	46	1	1025	3	N	-0-					-0-
03	1209	N	1151	-0-	-58	-0-	52	1	1099	3	N	-0-					-0-
04	1230	N	1047	-0-	-183	-0-	46	1	1001	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	27	1	622	3	N	1	1	8			-0-
							1	9									
12	651	N	641	-0-	-10	-0-	27	1	614	3	N	-0-					-0-
01	651	N	642	-0-	-9	-0-	27	1	615	3	N	-0-					-0-
02	638	N	588	-0-	-50	-0-	25	1	563	3	N	-0-					-0-
03	651	N	634	-0-	-17	-0-	27	1	607	3	N	-0-					-0-
04	630	N	592	-0-	-38	-0-	25	1	566	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	679	-0-	-11	-0-	37	1	642	3	N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	38	1	627	3	N	1	1	8			-0-
							1	9									
01	682	N	612	-0-	-70	-0-	34	1	578	3	N	-0-					-0-
02	667	N	580	-0-	-87	-0-	33	1	547	3	N	-0-					-0-
03	651	N	634	-0-	-17	-0-	35	1	599	3	N	-0-					-0-
*04	614	N	614	-0-	-0-	-0-	35	1	578	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	656	-0-	-124	-0-	36	1	620	3	N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	38	1	624	3	N	-0-					-0-
01	682	N	560	-0-	-122	-0-	31	1	529	3	N	-0-					-0-
02	638	N	596	-0-	-42	-0-	34	1	562	3	N	-0-					-0-
03	651	N	593	-0-	-58	-0-	33	1	560	3	N	-0-					-0-
*04	584	N	584	-0-	-0-	-0-	34	1	548	3	N	2	2	8			-0-
							2	9									

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	20	1	323	3	N	-0-					-0-
12	372	N	341	-0-	-31	-0-	20	1	321	3	N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	22	1	334	3	N	-0-					-0-
02	319	N	265	-0-	-54	-0-	11	1	254	3	N	-0-					-0-
03	341	N	289	-0-	-52	-0-	12	1	277	3	N	-0-					-0-
04	330	N	286	-0-	-44	-0-	12	1	274	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	27	1	434	3	N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	26	1	402	3	N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	24	1	370	3	N	-0-					-0-
02	435	N	295	-0-	-140	-0-	12	1	283	3	N	-0-					-0-
03	434	N	311	-0-	-123	-0-	13	1	298	3	N	-0-					-0-
04	390	N	303	-0-	-87	-0-	13	1	289	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	411	-0-	-129	-0-	24	1	387	3	N	-0-					-0-
12	558	N	453	-0-	-105	-0-	27	1	426	3	N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	29	1	445	3	N	4	4	8			-0-
							4	9									
02	406	N	329	-0-	-77	-0-	14	1	315	3	N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	21	1	486	3	N	-0-					-0-
*04	522	N	522	-0-	-0-	-0-	22	1	500	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0-	-0-	36	1	567	3	N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	34	1	529	3	N	-0-					-0-
01	558	N	555	-0-	-3	-0-	34	1	517	3	N	4	4	8			-0-
							4	9									
02	580	N	462	-0-	-118	-0-	19	1	443	3	N	-0-					-0-
03	558	N	490	-0-	-68	-0-	21	1	469	3	N	-0-					-0-
04	540	N	438	-0-	-102	-0-	19	1	418	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	34	1	536	3	N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	32	1	495	3	N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	27	1	413	3	N	4	4	8			-0-
							4	9									
02	412	N	412	-0-	-0-	-0-	17	1	395	3	N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	20	1	457	3	N	-0-					-0-
*04	464	N	464	-0-	-0-	-0-	20	1	443	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

11	818	N	818	-0-	-0-	-0-	48	1	770	3	N	-0-					-0-
12	782	N	782	-0-	-0-	-0-	47	1	735	3	N	-0-					-0-
01	761	N	761	-0-	-0-	-0-	46	1	715	3	N	-0-					-0-
02	783	N	654	-0-	-129	-0-	27	1	627	3	N	-0-					-0-
03	775	N	696	-0-	-79	-0-	29	1	667	3	N	-0-					-0-
04	750	N	686	-0-	-64	-0-	29	1	657	3	N	-0-					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

11	270	N	203	-0-	-67	-0-	203	2			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

11	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	1040					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	1040					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	1040					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	1040					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	1040					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	1040					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

11	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	93	N	35	-0-	-58	-0-	35	3			N	-0-					-0-
02	87	N	73	-0-	-14	-0-	73	3			N	-0-					-0-
03	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	203	N	142	-0-	-61	-0-	142	3			N	-0-					-0-
03	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	174	N	173	-0-	-1	-0-	173	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	174	N	159	-0-	-15	-0-	159	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	177	-0-	-502	-0-	177	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	174	N	126	-0-	-48	-0-	126	3			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	69	-0-	-309	-0-	69	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
02	58	N	57	-0-	-1	-0-	57	3			N	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	145	N	103	-0-	-42	-0-	103	3			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	116	N	87	-0-	-29	-0-	87	3			N	-0-					-0-
03	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	203	N	150	-0-	-53	-0-	150	3			N	-0-					-0-
03	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	116	N	100	-0-	-16	-0-	100	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
02	261	N	181	-0-	-80	-0-	181	3			N	-0-					-0-
03	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	570	N	482	-0-	-88	-0-	482	3			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	145	N	139	-0-	-6	-0-	139	3			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
04	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
02	174	N	141	-0-	-33	-0-	141	3			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	145	N	120	-0-	-25	-0-	120	3			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
04	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	589	N	468	-0-	-121	-0-	468	3			N	-0-					-0-
01	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-
02	493	N	382	-0-	-111	-0-	382	3			N	-0-					-0-
03	465	N	290	-0-	-175	-0-	290	3			N	-0-					-0-
*04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	491	-0-	-409	-0-	491	3			N	-0-					-0-
12	682	N	629	-0-	-53	-0-	629	3			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*03	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
04	750	N	563	-0-	-187	-0-	563	3			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	76	-0-	-104	-0-	76	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	87	N	60	-0-	-27	-0-	60	3			N	-0-					-0-
03	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
04	240	N	187	-0-	-53	-0-	187	3			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	123	-0-	-87	-0-	123	2			N	-0-					-0-
12	217	N	114	-0-	-103	-0-	114	2			N	-0-					-0-
01	217	N	125	-0-	-92	-0-	125	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. //CONT.// 771625
ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	233	-0-	-67	-0-	233	2			N	-0-					-0-
12	434	N	226	-0-	-208	-0-	226	2			N	-0-					-0-
01	403	N	248	-0-	-155	-0-	248	2			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	262	-0-	-188	-0-	262	2			N	-0-					-0-
12	434	N	340	-0-	-94	-0-	340	2			N	-0-					-0-
01	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
04	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	70	-0-	-230	-0-	70	2			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
04	720	N	124	-0-	-596	-0-	124	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	596	-0-	-4	-0-	596	2			N	-0-					-0-
12	620	N	533	-0-	-87	-0-	533	2			N	-0-					-0-
01	589	N	483	-0-	-106	-0-	483	2			N	-0-					-0-
02	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
03	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
*04	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	372	N	208	-0-	-164	-0-	208	2			N	-0-					-0-
02	261	N	116	-0-	-145	-0-	116	2			N	-0-					-0-
03	372	N	180	-0-	-192	-0-	180	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	66	-0-	-84	-0-	66	2			N	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	58	N	49	-0-	-9	-0-	49	2			N	-0-					-0-
03	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	301	-0-	-149	-0-	301	2			N	-0-					-0-
12	496	N	237	-0-	-259	-0-	237	2			N	-0-					-0-
01	589	N	77	-0-	-512	-0-	77	2			N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	67	-0-	-53	-0-	67	2			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
01	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
02	58	N	25	-0-	-33	-0-	25	2			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		395	-0-	395	395	395	2			N	-0-					-0-
12	14B2 EXT		111	-0-	111	506	111	2			N	-0-					-0-
01	14B2 EXT		27	-0-	27	533	27	2			N	-0-					-0-
02	579	X	46	-0-	-533	-0-	46	2			N	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
01	527	N	252	-0-	-275	-0-	252	2			N	-0-					-0-
02	754	N	214	-0-	-540	-0-	214	2			N	-0-					-0-
03	341	N	256	-0-	-85	-0-	256	2			N	-0-					-0-
*04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	100	-0-	-200	-0-	100	2			N	-0-					-0-
12	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
01	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
02	87	N	80	-0-	-7	-0-	80	2			N	-0-					-0-
03	279	N	101	-0-	-178	-0-	101	2			N	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		86	-0-	86	86	86	2			N	-0-					-0-
12	14B2 EXT		19	-0-	19	105	19	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	105					N	-0-					-0-
02	111	X	6	-0-	-105	-0-	6	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-
02	174	N	97	-0-	-77	-0-	97	2			N	-0-					-0-
03	279	N	144	-0-	-135	-0-	144	2			N	-0-					-0-
04	240	N	158	-0-	-82	-0-	158	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
01	465	N	299	-0-	-166	-0-	299	2			N	-0-					-0-
02	377	N	209	-0-	-168	-0-	209	2			N	-0-					-0-
03	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-
04	300	N	270	-0-	-30	-0-	270	2			N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	771	-0-	-159	-0-	758	3	13	9	N	12					238
12	992	N	825	-0-	-167	-0-	815	3	10	9	N	9					247
01	1012	N	1012	-0-	-0-	-0-	987	3	25	9	N	23					270
02	934	N	934	-0-	-0-	-0-	913	3	21	9	N	19	178	1			111
03	1097	N	1097	-0-	-0-	-0-	1084	3	13	9	N	12					123
04	990	N	960	-0-	-30	-0-	949	3	11	9	N	10					133

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1473	-0-	-327	-0-	1462	3	11	9	N	10					180
12	1891	N	1574	-0-	-317	-0-	1572	3	2	9	N	2					182
01	1925	N	1925	-0-	-0-	-0-	1904	3	21	9	N	19					201
02	1765	N	1765	-0-	-0-	-0-	1761	3	4	9	N	4					205
03	2108	N	2108	-0-	-0-	-0-	2090	3	18	9	N	16					221
04	1860	N	1842	-0-	-18	-0-	1831	3	11	9	N	10					231

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3219	-0-	-801	-0-	3195	3	24	9	N	22					133
12	4154	X	3453	-0-	-701	-0-	3436	3	17	9	N	15					148
01	DLQ G-10		4185	-0-	4185	4185	4160	3	25	9	N	23					171
02	8070	X	3885	-0-	-4185	-0-	3849	3	36	9	N	33					204
03	4603	X	4603	-0-	-0-	-0-	4568	3	35	9	N	32	188	1			48
04	4050	X	4036	-0-	-14	-0-	4000	3	36	9	N	33					81

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					84
12	1767	N	1586	-0-	-181	-0-	1586	2			N	-0-					84
01	1891	N	1888	-0-	-3	-0-	1888	2			N	-0-					84
02	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					84
03	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					84
*04	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					84

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
01	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
02	638	N	509	-0-	-129	-0-	509	2			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
*04	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2986	R	2986	-0-	-0-	-0-	2986	2			N	-0-					72
12	3100		2587	-0-	-513	-0-	2587	2			N	-0-					72
01	3100		2902	-0-	-198	-0-	2896	2	6	9	N	5					77
02	2900		2535	-0-	-365	-0-	2523	2	12	9	N	11					88
03	3100		2891	-0-	-209	-0-	2885	2	6	9	N	5					93
04	3000		2652	-0-	-348	-0-	2638	2	14	9	N	13					106

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	X	481	-0-	-0-	-0-	481	2			N	-0-					6
12	465	X	368	-0-	-97	-0-	368	2			N	-0-					6
01	501	X	501	-0-	-0-	-0-	501	2			N	-0-					6
02	464	X	455	-0-	-9	-0-	455	2			N	-0-					6
03	496	X	383	-0-	-113	-0-	383	2			N	-0-					6
04	480	X	383	-0-	-97	-0-	383	2			N	-0-					6

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1170	-0-	-30	-0-	1169	2	1	9	N	1					14
12	1364	N	1140	-0-	-224	-0-	1138	2	2	9	N	2	2	8			14
01	1426	N	1201	-0-	-225	-0-	1201	2			N	-0-					14
02	1131	N	1060	-0-	-71	-0-	1060	2			N	-0-					14
03	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					14
*04	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					14

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	7156	-0-	-404	-0-	7156	2			N	-0-					34
12	7719	X	6930	-0-	-789	-0-	6930	2			N	-0-					34
01	7440	X	7307	-0-	-133	-0-	7307	2			N	-0-					34
02	6960	X	6726	-0-	-234	-0-	6726	2			N	-0-					34
03	7440	X	7046	-0-	-394	-0-	7046	2			N	-0-					34
04	7170	X	6857	-0-	-313	-0-	6857	2			N	-0-					34

ALLISON, SOUTH (DETRITAL) //CONT.// 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	467	-0-	-43	-0-	467	2			N	-0-					-0-
12	496	N	416	-0-	-80	-0-	416	2			N	-0-					-0-
01	558	N	435	-0-	-123	-0-	435	2			N	-0-					-0-
02	464	N	427	-0-	-37	-0-	427	2			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
*04	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41100	#	40457	-0-	-643	-0-	40457	2			N	-0-					-0-
12	42408	#	41016	-0-	-1392	-0-	41016	2			N	-0-					-0-
01	42191	#	40919	-0-	-1272	-0-	40919	2			N	-0-					-0-
02	39469	#	37837	-0-	-1632	-0-	37837	2			N	-0-					-0-
03	41819	#	14821	-0-	-26998	-0-	14821	3			N	-0-					-0-
04	40470	#	14072	-0-	-26398	-0-	14072	3			N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7013	X	7013	-0-	-0-	-0-	7010	2	3	9	Y	3					48
12	8106	X	8106	-0-	-0-	-0-	8099	2	7	9	Y	6					54
01	8170	X	8170	-0-	-0-	-0-	8167	2	3	9	Y	3					57
02	5095	X	5095	-0-	-0-	-0-	5094	2	1	9	Y	1					58
03	4960	X	4075	-0-	-885	-0-	4072	2	3	9	Y	3					61
04	4800	X	3828	-0-	-972	-0-	3827	2	1	9	Y	1					62

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					17
12	527	N	474	-0-	-53	-0-	472	2	2	9	Y	2					19
01	589	N	431	-0-	-158	-0-	428	2	3	9	Y	3					22
02	464	N	312	-0-	-152	-0-	311	2	1	9	Y	1					23
03	465	N	387	-0-	-78	-0-	384	2	3	9	Y	3					26
04	420	N	413	-0-	-7	-0-	412	2	1	9	Y	1					27

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1857	-0-	-33	-0-	1856	2	1	9	Y	1					24
12	1953	N	1889	-0-	-64	-0-	1886	2	3	9	Y	3					27
01	1953	N	1871	-0-	-82	-0-	1867	2	4	9	Y	4					31
02	1798	N	1730	-0-	-68	-0-	1729	2	1	9	Y	1					32
03	1891	N	1814	-0-	-77	-0-	1812	2	2	9	Y	2					34
04	1800	N	1742	-0-	-58	-0-	1740	2	2	9	Y	2					36

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	468	-0-	-72	-0-	468	2			Y	-0-					17
12	527	N	456	-0-	-71	-0-	455	2	1	9	Y	1					18
01	496	N	425	-0-	-71	-0-	421	2	4	9	Y	4					22
02	464	N	328	-0-	-136	-0-	327	2	1	9	Y	1					23
03	465	N	371	-0-	-94	-0-	369	2	2	9	Y	2					25
04	420	N	347	-0-	-73	-0-	345	2	2	9	Y	2					27

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2521	-0-	-449	-0-	2446	2	75	9	Y	68	80	1			53
12	3069	X	3069	-0-	-0-	-0-	2924	2	145	9	Y	132	109	1			76
01	3379	X	2957	-0-	-422	-0-	2957	2			Y	-0-	76	1			-0-
02	3198	X	3198	-0-	-0-	-0-	3198	2			Y	-0-					-0-
03	3379	X	3279	-0-	-100	-0-	3279	2			Y	-0-					-0-
*04	3321	X	3321	-0-	-0-	-0-	3321	2			Y	-0-					-0-

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2700	-0-	-750	-0-	2623	2	77	9	Y	70	97	1			55
12	3565	X	3302	-0-	-263	-0-	3120	2	182	9	Y	165	125	1			95
01	3565	X	3338	-0-	-227	-0-	3106	2	232	9	Y	211	248	1			58
02	3594	X	3594	-0-	-0-	-0-	3359	2	235	9	Y	214	181	1			91
03	3580	X	3580	-0-	-0-	-0-	3395	2	185	9	Y	168	180	1			79
*04	3561	X	3561	-0-	-0-	-0-	3349	2	212	9	Y	193	224	1			48

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4542	-0-	-768	-0-	4437	2	105	9	N	95					160
12	5612	X	5612	-0-	-0-	-0-	5492	2	120	9	N	109	156	1			113
01	5611	X	4949	-0-	-662	-0-	4835	2	114	9	N	104	162	1			55
02	5249	X	5170	-0-	-79	-0-	5059	2	111	9	N	101					156
03	5611	X	5119	-0-	-492	-0-	5009	2	110	9	N	100	180	1			76
04	5430	X	4683	-0-	-747	-0-	4585	2	98	9	N	89					165

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	619	-0-	-191	-0-	619	2			N	-0-					89
12	3100	N	3645	-0-	545	545	3401	2	244	9	N	222	138	1			173
01	3100	N	2967	-0-	-133	412	2849	2	118	9	N	107	168	1			112
02	2900	N	2607	-0-	-293	119	2512	2	95	9	N	86					198
03	2852	X	2733	-0-	-119	-0-	2631	2	102	9	N	93	179	1			112
*04	2461	X	2461	-0-	-0-	-0-	2387	2	74	9	N	67					179

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10570	X	10570	-0-	-0-	-0-	10414	2	156	9	N	142	150	1			201
12	8621	X	8621	-0-	-0-	-0-	8459	2	162	9	N	147	157	1			191
01	12586	X	7826	-0-	-4760	-0-	7664	2	162	9	N	147	176	1			162
02	11774	X	6438	-0-	-5336	-0-	6297	2	141	9	N	128	173	1			117
03	12586	X	8293	-0-	-4293	-0-	8133	2	160	9	N	145					262
04	10560	X	7684	-0-	-2876	-0-	7543	2	141	9	N	128	183	1			207

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	3706	-0-	-1214	-0-	3626	2	80	9	N	73					223
12	5053	X	3445	-0-	-1608	-0-	3355	2	90	9	N	82	136	1			169
01	4464	X	4454	-0-	-10	-0-	4321	2	133	9	N	121	176	1			114
02	4176	X	3020	-0-	-1156	-0-	2939	2	81	9	N	74					188
03	6774	X	6774	-0-	-0-	-0-	6355	2	419	9	N	381	350	1			219
*04	4476	X	4476	-0-	-0-	-0-	4379	2	97	9	N	88	160	1			147

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH N/A PERF.10367 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	983	-0-	-7	-0-	933	2	50	9	N	45	149	1			137
12	1058	N	1058	-0-	-0-	-0-	1010	2	48	9	N	44					181
01	1023	N	1013	-0-	-10	-0-	963	2	50	9	N	45					226
02	1014	N	1014	-0-	-0-	-0-	960	2	54	9	N	49					275
03	1044	N	1044	-0-	-0-	-0-	991	2	53	9	N	48	178	1			145
04	990	N	878	-0-	-112	-0-	844	2	34	9	N	31					176

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3042	-0-	42	412	2932	2	110	9	Y	100	66	1			107
12	3100	N	3030	-0-	-70	342	2932	2	98	9	Y	89	94	1			102
01	3472	X	3123	-0-	-349	-0-	3013	2	110	9	Y	100	103	1			99
02	3248	X	2821	-0-	-427	-0-	2730	2	91	9	Y	83	108	1			74
03	3472	X	3085	-0-	-387	-0-	2989	2	96	9	Y	87					161
04	3030	X	2905	-0-	-125	-0-	2841	2	64	9	Y	58	112	1			107

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2217	N	2217	-0-	-0-	-0-	2155	2	62	9	N	56	157	1			139
12	2356	N	2185	-0-	-171	-0-	2123	2	62	9	N	56					195
01	2356	N	1379	-0-	-977	-0-	1306	2	73	9	N	66	154	1			107
02	2146	N	2095	-0-	-51	-0-	2007	2	88	9	N	80					187
03	2256	N	2256	-0-	-0-	-0-	2169	2	87	9	N	79					266
*04	2137	N	2137	-0-	-0-	-0-	2058	2	79	9	N	72	183	1			155

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4320	-0-	-840	-0-	4275	2	45	9	N	41					188
12	5332	X	4613	-0-	-719	-0-	4507	2	106	9	N	96	131	1			153
01	5363	X	4767	-0-	-596	-0-	4661	2	106	9	N	96					249
02	5017	X	4694	-0-	-323	-0-	4594	2	100	9	N	91	173	1			167
03	5363	X	4837	-0-	-526	-0-	4749	2	88	9	N	80					247
04	4620	X	4405	-0-	-215	-0-	4317	2	88	9	N	80	175	1			152

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9540	X	7043	-0-	-2497	-0-	6857	2	186	9	N	169	275	1			184
12	9858	X	8708	-0-	-1150	-0-	8506	2	202	9	N	184					368
01	9734	X	9480	-0-	-254	-0-	9280	2	200	9	N	182	327	1			223
02	9106	X	8935	-0-	-171	-0-	8681	2	254	9	N	231					454
03	9820	X	9820	-0-	-0-	-0-	9660	2	160	9	N	145	284	1			315
04	9180	X	8193	-0-	-987	-0-	8150	2	43	9	N	39	223	1			131

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4365	-0-	-555	-0-	4181	2	184	9	N	167	158	1			163
12	5084	X	4638	-0-	-446	-0-	4439	2	199	9	N	181	145	1			199
01	5177	X	4583	-0-	-594	-0-	4397	2	186	9	N	169	172	1			196
02	4843	X	4404	-0-	-439	-0-	4220	2	184	9	N	167	172	1			191
03	5177	X	4816	-0-	-361	-0-	4619	2	197	9	N	179	171	1			199
04	4500	X	4350	-0-	-150	-0-	4174	2	176	9	N	160	174	1			185

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3349	X	3349	-0-	-0-	-0-	3195	2	154	9	N	140	176	1			197
12	3162	X	3116	-0-	-46	-0-	2978	2	138	9	N	125	142	1			180
01	4433	X	3066	-0-	-1367	-0-	2923	2	143	9	N	130	188	1			122
02	4147	X	2961	-0-	-1186	-0-	2839	2	122	9	N	111					233
03	4433	X	2403	-0-	-2030	-0-	2330	2	73	9	N	66	180	1			119
04	3360	X	2438	-0-	-922	-0-	2399	2	39	9	N	35					154

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3681	-0-	-729	-0-	3618	2	63	9	N	57					204
12	4185	X	3663	-0-	-522	-0-	3575	2	88	9	N	80	145	1			139
01	5239	X	3544	-0-	-1695	-0-	3463	2	81	9	N	74					213
02	4901	X	2910	-0-	-1991	-0-	2862	2	48	9	N	44	164	1			93
03	5239	X	3900	-0-	-1339	-0-	3808	2	92	9	N	84					177
04	3690	X	3547	-0-	-143	-0-	3473	2	74	9	N	67					244

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1156	N	1156	-0-	-0-	-0-	1081	2	75	9	N	68					210
12	1213	N	1213	-0-	-0-	-0-	1124	2	89	9	N	81	169	1			122
01	1240	N	943	-0-	-297	-0-	866	2	77	9	N	70					192
02	1131	N	1073	-0-	-58	-0-	987	2	86	9	N	78					270
03	1209	N	1180	-0-	-29	-0-	1105	2	75	9	N	68	179	1			159
*04	1086	N	1086	-0-	-0-	-0-	1010	2	76	9	N	69					228

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	4940	-0-	-1150	-0-	4752	2	188	9	N	171	146	1			276
12	6231	X	5815	-0-	-416	-0-	5630	2	185	9	N	168	173	1			271
01	6200	X	4142	-0-	-2058	-0-	3971	2	171	9	N	155	317	1			109
02	6317	X	6317	-0-	-0-	-0-	6086	2	231	9	N	210	177	1			142
03	6414	X	6414	-0-	-0-	-0-	6141	2	273	9	N	248	175	1			215
*04	6146	X	6146	-0-	-0-	-0-	5986	2	160	9	N	145	176	1			184

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1827	N	1827	-0-	-0-	-0-	1764	2	63	9	Y	57	82	1			66
12	1578	N	1578	-0-	-0-	-0-	1506	2	72	9	Y	65	57	1			74
01	2015	X	1527	-0-	-488	-0-	1454	2	73	9	Y	66	74	1			66
02	1885	X	1371	-0-	-514	-0-	1310	2	61	9	Y	55	72	1			49
03	2015	X	1541	-0-	-474	-0-	1477	2	64	9	Y	58					107
04	1830	X	1364	-0-	-466	-0-	1300	2	64	9	Y	58	74	1			91

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6445	-0-	-635	-0-	6234	2	211	9	N	192	310	1			138
12	7316	X	6599	-0-	-717	-0-	6378	2	221	9	N	201	141	1			198
01	7130	X	6918	-0-	-212	-0-	6681	2	237	9	N	215	177	1			236
02	6670	X	6470	-0-	-200	-0-	6228	2	242	9	N	220	169	1			287
03	7130	X	6793	-0-	-337	-0-	6574	2	219	9	N	199	178	1			308
04	6690	X	5716	-0-	-974	-0-	5548	2	168	9	N	153	348	1			113

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5116	-0-	-644	-0-	5006	2	110	9	N	100					173
12	5952	X	4992	-0-	-960	-0-	4879	2	113	9	N	103	147	1			129
01	6045	X	5216	-0-	-829	-0-	5089	2	127	9	N	115					244
02	5655	X	4288	-0-	-1367	-0-	4194	2	94	9	N	85	189	1			140
03	6045	X	5756	-0-	-289	-0-	5628	2	128	9	N	116					256
*04	5414	X	5414	-0-	-0-	-0-	5289	2	125	9	N	114	176	1			194

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3643	-0-	-47	-0-	3488	2	155	9	N	141	177	1			236
12	3813	X	3548	-0-	-265	-0-	3387	2	161	9	N	146	143	1			239
01	3968	X	3622	-0-	-346	-0-	3444	2	178	9	N	162	146	1			255
02	3712	X	3430	-0-	-282	-0-	3262	2	168	9	N	153	172	1			236
03	3968	X	3442	-0-	-526	-0-	3310	2	132	9	N	120	181	1			175
04	3630	X	3404	-0-	-226	-0-	3226	2	178	9	N	162	174	1			163

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	2583	-0-	-1407	-0-	2354	2	229	9	N	208	177	1			159
12	4123	X	3771	-0-	-352	-0-	3644	2	127	9	N	115	146	1			128
01	4216	X	3823	-0-	-393	-0-	3704	2	119	9	N	108					236
02	3627	X	3627	-0-	-0-	-0-	3527	2	100	9	N	91	181	1			146
03	3968	X	3968	-0-	-0-	-0-	3837	2	131	9	N	119					265
*04	3836	X	3836	-0-	-0-	-0-	3726	2	110	9	N	100	178	1			187

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

11	3256	X	3256	-0-	-0-	-0-	3197	2	59	9	N	54	232	1			128
12	4077	X	4077	-0-	-0-	-0-	3982	2	95	9	N	86					214
01	4504	X	4504	-0-	-0-	-0-	4380	2	124	9	N	113					327
02	2871	X	2835	-0-	-36	-0-	2747	2	88	9	N	80					407
03	3069	X	2979	-0-	-90	-0-	2906	2	73	9	N	66	297	1			176
04	2970	X	2675	-0-	-295	-0-	2618	2	57	9	N	52					228

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

11	1380	N	1132	-0-	-248	-0-	1013	2	119	9	N	108	180	1			98
12	1388	N	1388	-0-	-0-	-0-	1279	2	109	9	N	99	147	1			50
01	1426	N	1223	-0-	-203	-0-	1112	2	111	9	N	101					151
02	1147	N	1147	-0-	-0-	-0-	1035	2	112	9	N	102	178	1			75
03	1395	N	1229	-0-	-166	-0-	1116	2	113	9	N	103					178
*04	1214	N	1214	-0-	-0-	-0-	1107	2	107	9	N	97	166	1			109

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

11	4860	X	3542	-0-	-1318	-0-	3418	2	124	9	N	113	158	1			134
12	5022	X	2740	-0-	-2282	-0-	2740	2			N	-0-					134
01	5766	X	1275	-0-	-4491	-0-	1275	2			N	-0-					134
02	5394	X	425	-0-	-4969	-0-	425	2			N	-0-					134
03	5766	X	644	-0-	-5122	-0-	644	2			N	-0-					134
04	3540	X	580	-0-	-2960	-0-	580	2			N	-0-					134

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

11	3600	X	2834	-0-	-766	-0-	2725	2	109	9	Y	99	96	1			78
12	3720	X	3338	-0-	-382	-0-	3120	2	218	9	Y	198	162	1			114
01	3937	X	3135	-0-	-802	-0-	2857	2	278	9	Y	253	297	1			70
02	3509	X	3372	-0-	-137	-0-	3090	2	282	9	Y	256	217	1			109
03	3751	X	3193	-0-	-558	-0-	2973	2	220	9	Y	200	215	1			94
*04	3336	X	3336	-0-	-0-	-0-	3070	2	266	9	Y	242	276	1			60

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

11	6900	X	6532	-0-	-368	-0-	6338	2	194	9	N	176	149	1			131
12	6944	X	6555	-0-	-389	-0-	6362	2	193	9	N	175	140	1			166
01	7905	X	6504	-0-	-1401	-0-	6305	2	199	9	N	181	146	1			201
02	7395	X	5193	-0-	-2202	-0-	5024	2	169	9	N	154	188	1			167
03	7905	X	6631	-0-	-1274	-0-	6436	2	195	9	N	177	183	1			161
04	6540	X	5379	-0-	-1161	-0-	5213	2	166	9	N	151	168	1			144

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2588	N	2588	-0-	-0-	-0-	2470	2	118	9	N	107	291	0			145
12	2667	N	2667	-0-	-0-	-0-	2544	2	123	9	N	112					257
01	2625	N	2625	-0-	-0-	-0-	2484	2	141	9	N	128					385
02	2429	N	2429	-0-	-0-	-0-	2309	2	120	9	N	109	318	1			176
03	2507	N	2507	-0-	-0-	-0-	2405	2	102	9	N	93					269
*04	2440	N	2440	-0-	-0-	-0-	2318	2	122	9	N	111					380

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	4264	-0-	-1316	-0-	4103	2	161	9	Y	146	149	1			102
12	5766	X	4893	-0-	-873	-0-	4675	2	218	9	Y	198	150	1			150
01	5766	X	4727	-0-	-1039	-0-	4485	2	242	9	Y	220	248	1			122
02	4698	X	3854	-0-	-844	-0-	3709	2	145	9	Y	132	91	1			163
03	5022	X	3535	-0-	-1487	-0-	3356	2	179	9	Y	163	149	1			177
04	4740	X	3516	-0-	-1224	-0-	3334	2	182	9	Y	165	250	1			92

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3726	X	3726	-0-	-0-	-0-	3618	2	108	9	N	98					239
12	3683	X	3683	-0-	-0-	-0-	3575	2	108	9	N	98	158	1			179
01	3720	X	3467	-0-	-253	-0-	3361	2	106	9	N	96	165	1			110
02	3596	X	2889	-0-	-707	-0-	2789	2	100	9	N	91					201
03	3858	X	3858	-0-	-0-	-0-	3709	2	149	9	N	135	180	1			156
04	3720	X	3502	-0-	-218	-0-	3395	2	107	9	N	97					253

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2389	N	2389	-0-	-0-	-0-	2309	2	80	9	N	73					223
12	2341	N	2341	-0-	-0-	-0-	2265	2	76	9	N	69					292
01	2449	N	2266	-0-	-183	-0-	2181	2	85	9	N	77					369
02	2291	N	2006	-0-	-285	-0-	1915	2	91	9	N	83	316	1			136
03	2356	N	2221	-0-	-135	-0-	2145	2	76	9	N	69					205
04	2190	N	2078	-0-	-112	-0-	2005	2	73	9	N	66					271

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3149	-0-	-31	-0-	2995	2	154	9	Y	140	121	1			98
12	4225	X	4225	-0-	-0-	-0-	4007	2	218	9	Y	198	146	1			150
01	4353	X	4353	-0-	-0-	-0-	4111	2	242	9	Y	220	248	1			122
02	3805	X	3805	-0-	-0-	-0-	3651	2	154	9	Y	140	92	1			170
03	4216	X	3553	-0-	-663	-0-	3368	2	185	9	Y	168	156	1			182
04	4200	X	3467	-0-	-733	-0-	3285	2	182	9	Y	165	255	1			92

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1855	-0-	-95	-0-	1743	2	112	9	N	102	144	1			134
12	1887	N	1887	-0-	-0-	-0-	1773	2	114	9	N	104	149	1			89
01	1984	N	1818	-0-	-166	-0-	1707	2	111	9	N	101					190
02	1798	N	1223	-0-	-575	-0-	1123	2	100	9	N	91	174	1			107
03	1891	N	1716	-0-	-175	-0-	1625	2	91	9	N	83					190
04	1770	N	1632	-0-	-138	-0-	1537	2	95	9	N	86	175	1			101

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1019	N	1019	-0-	-0-	-0-	901	2	118	9	N	107	148	1			114
12	1164	N	1164	-0-	-0-	-0-	1026	2	138	9	N	125	139	1			100
01	1076	N	1076	-0-	-0-	-0-	969	2	107	9	N	97					197
02	1055	N	1055	-0-	-0-	-0-	935	2	120	9	N	109	186	1			120
03	1122	N	1122	-0-	-0-	-0-	1002	2	120	9	N	109					229
*04	991	N	991	-0-	-0-	-0-	906	2	85	9	N	77	183	1			123

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	2799	-0-	-1971	-0-	2744	2	55	9	N	50	238	1			112
12	4619	X	3767	-0-	-852	-0-	3705	2	62	9	N	56					168
01	4619	X	4131	-0-	-488	-0-	4067	2	64	9	N	58					226
02	4012	X	4012	-0-	-0-	-0-	3857	2	155	9	N	141					367
03	4873	X	4873	-0-	-0-	-0-	4619	2	254	9	N	231	354	1			244
04	3990	X	3798	-0-	-192	-0-	3619	2	179	9	N	163					407

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

11	3600	X	3341	-0-	-259	-0-	3162	2	179	9	N	163	177	1			150
12	3658	X	3511	-0-	-147	-0-	3314	2	197	9	N	179	160	1			169
01	3565	X	3530	-0-	-35	-0-	3341	2	189	9	N	172	186	1			155
02	3335	X	3228	-0-	-107	-0-	3074	2	154	9	N	140					295
03	3565	X	3238	-0-	-327	-0-	3108	2	130	9	N	118	184	1			229
04	3420	X	3293	-0-	-127	-0-	3144	2	149	9	N	135	178	1			186

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

11	1740	N	1740	-0-	-0-	-0-	1681	2	59	9	N	54					222
12	1746	N	1746	-0-	-0-	-0-	1688	2	58	9	N	53					275
01	1829	N	1669	-0-	-160	-0-	1603	2	66	9	N	60					335
02	1682	N	1533	-0-	-149	-0-	1480	2	53	9	N	48					383
03	1736	N	1624	-0-	-112	-0-	1570	2	54	9	N	49	291	1			141
04	1620	N	1537	-0-	-83	-0-	1491	2	46	9	N	42					183

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

11	2790	X	2714	-0-	-76	-0-	2542	2	172	9	Y	156	150	1			109
12	3100	N	3223	-0-	123	123	3005	2	218	9	Y	198	157	1			150
01	3916	X	3793	-0-	-123	-0-	3551	2	242	9	Y	220	248	1			122
02	2755	X	2268	-0-	-487	-0-	2161	2	107	9	Y	97	88	1			131
03	3224	X	3188	-0-	-36	-0-	3004	2	184	9	Y	167	119	1			179
04	3660	X	3251	-0-	-409	-0-	3068	2	183	9	Y	166	253	1			92

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

11	6044	X	6044	-0-	-0-	-0-	5922	2	122	9	N	111	150	1			129
12	6132	X	6132	-0-	-0-	-0-	5993	2	139	9	N	126	137	1			118
01	6665	X	6192	-0-	-473	-0-	6047	2	145	9	N	132	165	1			85
02	6235	X	3325	-0-	-2910	-0-	3297	2	28	9	N	25					110
03	6665	X	3799	-0-	-2866	-0-	3795	2	4	9	N	4					114
04	6030	X	3384	-0-	-2646	-0-	3382	2	2	9	N	2					116

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

11	2430	N	2308	-0-	-122	-0-	2169	2	139	9	N	126	98	1			149
12	2260	N	2260	-0-	-0-	-0-	2132	2	128	9	N	116					265
01	2604	X	2393	-0-	-211	-0-	2203	2	190	9	N	173	161	1			277
02	2436	X	2321	-0-	-115	-0-	2141	2	180	9	N	164	166	1			275
03	2604	X	2437	-0-	-167	-0-	2268	2	169	9	N	154	174	1			255
*04	2329	N	2329	-0-	-0-	-0-	2169	2	160	9	N	145	181	1			219

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

11	900	N	899	-0-	-1	-0-	825	2	74	9	N	67					183
12	918	N	918	-0-	-0-	-0-	838	2	80	9	N	73	147	1			109
01	930	N	910	-0-	-20	-0-	830	2	80	9	N	73					182
02	870	N	794	-0-	-76	-0-	740	2	54	9	N	49					231
03	930	N	831	-0-	-99	-0-	751	2	80	9	N	73	186	1			118
*04	882	N	882	-0-	-0-	-0-	808	2	74	9	N	67					185

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	3372	-0-	-1368	-0-	3278	2	94	9	Y	85	88	1			66
12	4898	X	4028	-0-	-870	-0-	3882	2	146	9	Y	133	123	1			76
01	4929	X	3714	-0-	-1215	-0-	3528	2	186	9	Y	169	198	1			47
02	4176	X	4004	-0-	-172	-0-	3816	2	188	9	Y	171	145	1			73
03	4464	X	4081	-0-	-383	-0-	3913	2	168	9	Y	153	154	1			72
*04	4176	X	4176	-0-	-0-	-0-	3963	2	213	9	Y	194	218	1			48

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

11	1495	N	1495	-0-	-0-	-0-	1415	2	80	9	N	73					256
12	1530	N	1530	-0-	-0-	-0-	1447	2	83	9	N	75					331
01	1536	N	1536	-0-	-0-	-0-	1452	2	84	9	N	76	290	1			117
02	1449	N	1449	-0-	-0-	-0-	1370	2	79	9	N	72					189
03	1537	N	1537	-0-	-0-	-0-	1449	2	88	9	N	80					269
*04	1464	N	1464	-0-	-0-	-0-	1390	2	74	9	N	67					336

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

11	2238	N	2238	-0-	-0-	-0-	2162	2	76	9	N	69					243
12	2153	N	2153	-0-	-0-	-0-	2083	2	70	9	N	64					307
01	2108	N	1931	-0-	-177	-0-	1901	2	30	9	N	27					334
02	1972	N	1566	-0-	-406	-0-	1566	2			N	-0-					334
03	2108	N	1616	-0-	-492	-0-	1615	2	1	9	N	1	232	1			103
04	1860	N	368	-0-	-1492	-0-	357	2	11	9	N	10					113

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

11	1245	N	1245	-0-	-0-	-0-	1165	2	80	9	N	73	156	1			168
12	1222	N	1222	-0-	-0-	-0-	1131	2	91	9	N	83					251
01	1209	N	1189	-0-	-20	-0-	1106	2	83	9	N	75	137	1			189
02	1259	N	1259	-0-	-0-	-0-	1172	2	87	9	N	79					268
03	1350	N	1350	-0-	-0-	-0-	1262	2	88	9	N	80	178	1			170
*04	1261	N	1261	-0-	-0-	-0-	1195	2	66	9	N	60					230

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

11	2280	N	2141	-0-	-139	-0-	2074	2	67	9	N	61					278
12	2274	N	2274	-0-	-0-	-0-	2202	2	72	9	N	65	155	1			188
01	2283	N	2283	-0-	-0-	-0-	2220	2	63	9	N	57					245
02	2129	N	2129	-0-	-0-	-0-	2057	2	72	9	N	65	115	1			195
03	2304	N	2304	-0-	-0-	-0-	2183	2	121	9	N	110	108	1			197
04	2220	N	2154	-0-	-66	-0-	2082	2	72	9	N	65					262

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

11	5310	X	4938	-0-	-372	-0-	4835	2	103	9	N	94					284
12	5487	X	5152	-0-	-335	-0-	5038	2	114	9	N	104	294	1			94
01	5487	X	5000	-0-	-487	-0-	4880	2	120	9	N	109					203
02	5133	X	4501	-0-	-632	-0-	4414	2	87	9	N	79					282
03	5487	X	4718	-0-	-769	-0-	4611	2	107	9	N	97					379
04	4980	X	4714	-0-	-266	-0-	4627	2	87	9	N	79	302	1			156

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

11	2929	X	2929	-0-	-0-	-0-	2750	2	179	9	N	163	166	1			179
12	2973	X	2973	-0-	-0-	-0-	2791	2	182	9	N	165	139	1			205
01	2906	X	2906	-0-	-0-	-0-	2740	2	166	9	N	151	160	1			196
02	2328	X	2328	-0-	-0-	-0-	2187	2	141	9	N	128					324
03	2544	X	2544	-0-	-0-	-0-	2404	2	140	9	N	127	186	1			265
*04	2632	X	2632	-0-	-0-	-0-	2491	2	141	9	N	128	155	1			238

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2092	N	2092	-0-	-0-	-0-	1980	2	112	9	N	102	300	1			145
12	2126	N	2126	-0-	-0-	-0-	2014	2	112	9	N	102					247
01	2077	N	2063	-0-	-14	-0-	1920	2	143	9	N	130					377
02	1943	N	1189	-0-	-754	-0-	1153	2	36	9	N	33	281	1			129
03	2077	N	1706	-0-	-371	-0-	1581	2	125	9	N	114					243
04	2010	N	447	-0-	-1563	-0-	447	2			N	-0-					243

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1692	-0-	-18	-0-	1606	2	86	9	N	78					357
12	1824	N	1824	-0-	-0-	-0-	1717	2	107	9	N	97	198	1			256
01	1696	N	1696	-0-	-0-	-0-	1574	2	122	9	N	111					367
02	1767	N	1767	-0-	-0-	-0-	1629	2	138	9	N	125	165	1			327
03	1800	N	1800	-0-	-0-	-0-	1734	2	66	9	N	60	181	1			206
*04	1789	N	1789	-0-	-0-	-0-	1717	2	72	9	N	65					271

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	3740	-0-	-3460	-0-	3531	2	209	9	Y	190	204	1			128
12	6386	X	4397	-0-	-1989	-0-	4174	2	223	9	Y	203	181	1			150
01	4371	X	4054	-0-	-317	-0-	3812	2	242	9	Y	220	248	1			122
02	4089	X	3520	-0-	-569	-0-	3397	2	123	9	Y	112	89	1			145
03	4402	X	3348	-0-	-1054	-0-	3275	2	73	9	Y	66	127	1			84
04	4260	X	3359	-0-	-901	-0-	3285	2	74	9	Y	67	114	1			37

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	3506	-0-	-2974	-0-	3436	3	70	9	Y	64	56	0			10
12	5859	X	2783	-0-	-3076	-0-	2727	3	56	9	Y	51	35	0			26
01	DLQ G-10		1585	-0-	1585	1585	1552	3	33	9	Y	30	48	0			8
02	DLQ G-10		1047	-0-	1047	2632	1023	3	24	9	Y	22	22	0			8
03	3733	X	1101	-0-	-2632	-0-	1091	3	10	9	Y	9	15	0			2
*04	1071	X	1071	-0-	-0-	-0-	1071	3			Y	-0-	2	0			-0-

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5625	X	5625	-0-	-0-	-0-	5029	3	596	9	Y	542	400	0			226
12	4335	X	4335	-0-	-0-	-0-	4276	3	59	9	Y	54	267	0			13
01	DLQ G-10		17014	-0-	17014	17014	15747	3	1267	9	Y	1152	971	0			194
02	DLQ G-10		2801	-0-	2801	19815	2704	3	97	9	Y	88	243	0			39
03	26411	X	6596	-0-	-19815	-0-	6036	3	560	9	Y	509	438	0	2	8	108
*04	2664	X	2664	-0-	-0-	-0-	2618	3	46	9	Y	42	140	0			10

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1764	X	1764	-0-	-0-	-0-	1764	3			Y	-0-					-0-
12	1795	X	1795	-0-	-0-	-0-	1795	3			Y	-0-					-0-
01	1235	X	1235	-0-	-0-	-0-	1235	3			Y	-0-					-0-
02	1804	X	1804	-0-	-0-	-0-	1804	3			Y	-0-					-0-
03	930	N	922	-0-	-8	-0-	922	3			Y	-0-					-0-
*04	1446	N	1446	-0-	-0-	-0-	1446	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1285	-0-	-5	-0-	1285	3			Y	-0-					-0-
12	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
01	DLQ G-10		1555	-0-	1555	1555	1555	3			Y	-0-					-0-
02	DLQ G-10		1465	-0-	1465	3020	1465	3			Y	-0-					-0-
03	1800	N	1383	-0-	-417	2603	1383	3			Y	-0-					-0-
*04	3000	N	1222	-0-	-1778	825	1222	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	823	-0-	-977	-0-	823	3			Y	-0-					-0-
12	1519	X	950	-0-	-569	-0-	950	3			Y	-0-					-0-
01	DLQ G-10		994	-0-	994	994	994	3			Y	-0-					-0-
02	DLQ G-10		1537	-0-	1537	2531	1537	3			Y	-0-					-0-
03	1800	N	1055	-0-	-745	1786	1055	3			Y	-0-					-0-
*04	3000	N	1411	-0-	-1589	197	1411	3			Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13501	X	13501	-0-	-0-	-0-	13427	3	74	9	Y	67	64	0			15
12	14070	X	14070	-0-	-0-	-0-	13987	3	83	9	Y	75	70	0			20
01	DLQ G-10		15463	-0-	15463	15463	15371	3	92	9	Y	84	81	0			23
02	DLQ G-10		15732	-0-	15732	31195	15626	3	106	9	Y	96	92	0			27
03	46960	X	15765	-0-	-31195	-0-	15689	3	76	9	Y	69	79	0			17
*04	14910	X	14910	-0-	-0-	-0-	14848	3	62	9	Y	56	42	0			31

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10879	X	10879	-0-	-0-	-0-	10809	3	70	9	Y	64	68	0			14
12	10168	X	9455	-0-	-713	-0-	9345	3	110	9	Y	100	87	0			27
01	DLQ G-10		11442	-0-	11442	11442	11314	3	128	9	Y	116	111	0			32
02	DLQ G-10		7683	-0-	7683	19125	7554	3	129	9	Y	117	116	0			33
03	22770	X	3645	-0-	-19125	-0-	3567	3	78	9	Y	71	86	0			18
*04	7294	X	7294	-0-	-0-	-0-	7243	3	51	9	Y	46	38	0			26

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

11	2774	X	2774	-0-	-0-	-0-	2774	3			Y	-0-					-0-
12	2691	X	2691	-0-	-0-	-0-	2691	3			Y	-0-					-0-
01	DLQ G-10		2742	-0-	2742	2742	2721	3	21	9	Y	19	14	0			5
02	DLQ G-10		2435	-0-	2435	5177	2403	3	32	9	Y	29	26	0			8
03	7600	X	2423	-0-	-5177	-0-	2395	3	28	9	Y	25	27	0			6
*04	3637	X	3637	-0-	-0-	-0-	3592	3	45	9	Y	41	24	0			23

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

11	3199	X	3199	-0-	-0-	-0-	3108	3	91	9	Y	83	84	0			18
12	3192	X	3192	-0-	-0-	-0-	3108	3	84	9	Y	76	74	0			20
01	DLQ G-10		3882	-0-	3882	3882	3797	3	85	9	Y	77	76	0			21
02	DLQ G-10		4035	-0-	4035	7917	3938	3	97	9	Y	88	84	0			25
03	12850	X	4933	-0-	-7917	-0-	4844	3	89	9	Y	81	86	0			20
*04	5302	X	5302	-0-	-0-	-0-	5226	3	76	9	Y	69	50	0			39

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

11	3976	X	3976	-0-	-0-	-0-	3882	3	94	9	Y	85	92	0			13
12	5055	X	5055	-0-	-0-	-0-	4944	3	111	9	Y	101	62	0			52
01	DLQ G-10		5207	-0-	5207	5207	5109	3	98	9	Y	89	116	0			25
02	DLQ G-10		4227	-0-	4227	9434	4139	3	88	9	Y	80	77	0			28
03	13305	X	3871	-0-	-9434	-0-	3765	3	106	9	Y	96	105	0			19
*04	3409	X	3409	-0-	-0-	-0-	3304	3	105	9	Y	95	76	0			38

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

11	20393	X	20393	-0-	-0-	-0-	20270	3	123	9	Y	112	103	0			47
12	12121	X	11481	-0-	-640	-0-	11269	3	212	9	Y	193	194	0			46
01	DLQ G-10		11458	-0-	11458	11458	11312	3	146	9	Y	133	157	0			22
02	DLQ G-10		7966	-0-	7966	19424	7830	3	136	9	Y	124	91	0			55
03	30499	X	11075	-0-	-19424	-0-	11001	3	74	9	Y	67	108	0			14
*04	10991	X	10991	-0-	-0-	-0-	10888	3	103	9	Y	94	86	0			22

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

11	3270	X	3028	-0-	-242	-0-	2917	3	111	9	Y	101	126	1			80
12	3348	X	3239	-0-	-109	-0-	3129	3	110	9	Y	100	84	1			96
01	DLQ G-10		2636	-0-	2636	2636	2545	3	91	9	Y	83	108	1			71
02	DLQ G-10		2436	-0-	2436	5072	2356	3	80	9	Y	73	43	1			101
03	7924	X	2852	-0-	-5072	-0-	2769	3	83	9	Y	75	92	1			84
*04	2436	X	2436	-0-	-0-	-0-	2363	3	73	9	Y	66	99	1			51

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	830	-0-	-310	-0-	830	3			Y	-0-					-0-
12	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					-0-
01	1166	N	1166	-0-	-0-	-0-	1166	3			Y	-0-					-0-
02	1393	N	1393	-0-	-0-	-0-	1393	3			Y	-0-					-0-
03	899	N	834	-0-	-65	-0-	834	3			Y	-0-					-0-
*04	2344	N	2344	-0-	-0-	-0-	2344	3			Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4266	-0-	-1104	-0-	4175	3	91	9	Y	83	151	1			66
12	5611	X	3892	-0-	-1719	-0-	3792	3	100	9	Y	91	70	1			87
01	5611	X	3473	-0-	-2138	-0-	3357	3	116	9	Y	105	102	1			90
02	5249	X	3682	-0-	-1567	-0-	3561	3	121	9	Y	110	55	1			145
03	4464	X	4070	-0-	-394	-0-	3978	3	92	9	Y	84	133	1			96
04	4260	X	3419	-0-	-841	-0-	3346	3	73	9	Y	66	111	1			51

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4041	X	4041	-0-	-0-	-0-	12	1	3891	3	Y	125	152	0			59
							138	9									
12	4241	X	4241	-0-	-0-	-0-	4094	3	147	9	Y	134	136	0			57
01	3807	X	3807	-0-	-0-	-0-	3679	3	128	9	Y	116	124	0			49
02	3538	X	3256	-0-	-282	-0-	3153	3	103	9	Y	94	87	0			56
03	3782	X	3153	-0-	-629	-0-	3056	3	97	9	Y	88	96	0			48
04	3660	X	2857	-0-	-803	-0-	2754	3	103	9	Y	94	73	0			69

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7609	X	7609	-0-	-0-	-0-	7389	3	220	9	Y	200	211	1			158
12	7242	X	7242	-0-	-0-	-0-	7082	3	160	9	Y	145	164	1			139
01	DLQ G-10		9753	-0-	9753	9753	9577	3	176	9	Y	160	162	1			137
02	DLQ G-10		7838	-0-	7838	17591	7665	3	173	9	Y	157	83	1			211
03	24652	X	7061	-0-	-17591	-0-	6896	3	165	9	Y	150	193	1			168
*04	6181	X	6181	-0-	-0-	-0-	6043	3	138	9	Y	125	196	1			97

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	6145	-0-	-35	-0-	6053	3	92	9	Y	84	92	0			13
12	6431	X	6431	-0-	-0-	-0-	6329	3	102	9	Y	93	58	0			48
01	DLQ G-10		5815	-0-	5815	5815	5651	3	164	9	Y	149	155	0			42
02	DLQ G-10		4073	-0-	4073	9888	3960	3	113	9	Y	103	109	0			36
03	13981	X	4093	-0-	-9888	-0-	3994	3	99	9	Y	90	108	0			18
*04	4870	X	4870	-0-	-0-	-0-	4786	3	84	9	Y	76	64	0			30

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	3478					Y	1	124	0			1
12	5421	X	1943	-0-	-3478	-0-	1827	3	116	9	Y	105	72	0			34
01	61	X	61	-0-	-0-	-0-	28	3	33	9	Y	30	47	0			17
02	3642	X	3642	-0-	-0-	-0-	3569	3	73	9	Y	66	32	0	2	8	49
03	3472	X	3180	-0-	-292	-0-	3112	3	68	9	Y	62	2	8			109
04	1890	X	421	-0-	-1469	-0-	418	3	3	9	Y	3	109	1			3

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4009	-0-	-551	-0-	3957	3	52	9	Y	47	47	0			20
12	4712	X	4180	-0-	-532	-0-	4080	3	100	9	Y	91	89	0			22
01	DLQ G-10		3818	-0-	3818	3818	3748	3	70	9	Y	64	75	0			11
02	DLQ G-10		3206	-0-	3206	7024	3120	3	86	9	Y	78	54	0			35
03	21387	X	14363	-0-	-7024	-0-	14291	3	72	9	Y	65	86	0			14
*04	13642	X	13642	-0-	-0-	-0-	13526	3	116	9	Y	105	94	0			25

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5362	-0-	-128	-0-	5244	3	118	9	Y	107	120	0			17
12	7236	X	7236	-0-	-0-	-0-	7086	3	150	9	Y	136	83	0			70
01	DLQ G-10		6994	-0-	6994	6994	6864	3	130	9	Y	118	155	0			33
02	DLQ G-10		5960	-0-	5960	12954	5864	3	96	9	Y	87	89	0			31
03	19428	X	6474	-0-	-12954	-0-	6372	3	102	9	Y	93	105	0			19
*04	5248	X	5248	-0-	-0-	-0-	5172	3	76	9	Y	69	61	0			27

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3609	-0-	-441	-0-	10	1	3416	3	Y	166	241	0			79
							183	9									
12	4185	X	3549	-0-	-636	-0-	3359	3	190	9	Y	173	178	0			74
01	DLQ G-10		3857	-0-	3857	3857	3624	3	233	9	Y	212	196	0			90
02	DLQ G-10		3537	-0-	3537	7394	3373	3	164	9	Y	149	149	0	1	8	89
03	11315	X	3921	-0-	-7394	-0-	3788	3	133	9	Y	121	143	0	1	8	66
*04	3452	X	3452	-0-	-0-	-0-	3313	3	139	9	Y	126	100	0	1	8	91

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	2124	-0-	-1656	-0-	2051	3	73	9	Y	66	115	0			67
12	3906	X	3714	-0-	-192	-0-	3516	3	198	9	Y	180	188	0	1	8	58
01	DLQ G-10		4406	-0-	4406	4406	4250	3	156	9	Y	142	118	0	1	8	81
02	DLQ G-10		3954	-0-	3954	8360	3818	3	136	9	Y	124	109	0	3	8	93
03	11892	X	3532	-0-	-8360	-0-	3405	3	127	9	Y	115	4	8			204
*04	1844	X	1844	-0-	-0-	-0-	1792	3	52	9	Y	47	216	1	2	8	33

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14700	X	12813	-0-	-1887	-0-	12604	3	209	9	Y	190	266	1			150
12	15190	X	12504	-0-	-2686	-0-	12270	3	234	9	Y	213	160	1			203
01	DLQ G-10		11344	-0-	11344	11344	11096	3	248	9	Y	225	236	1			192
02	DLQ G-10		11328	-0-	11328	22672	11128	3	200	9	Y	182	116	1			258
03	34582	X	11910	-0-	-22672	-0-	11757	3	153	9	Y	139	236	1			161
*04	9707	X	9707	-0-	-0-	-0-	9628	3	79	9	Y	72	177	1			56

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	2961	-0-	-2829	-0-	2961	3			Y	-0-					-0-
12	5022	X	2508	-0-	-2514	-0-	2508	3			Y	-0-					-0-
01	DLQ G-10		2258	-0-	2258	2258	2258	3			Y	-0-					-0-
02	DLQ G-10		3201	-0-	3201	5459	3173	3	28	9	Y	25	14	0			11
03	18393	X	12934	-0-	-5459	-0-	12851	3	83	9	Y	75	70	0			16
*04	5567	X	5567	-0-	-0-	-0-	5528	3	39	9	Y	35	43	0			8

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

11	7290	X	4565	-0-	-2725	-0-	4479	3	86	9	Y	78	86	0			12
12	6944	X	5568	-0-	-1376	-0-	5466	3	102	9	Y	93	57	0			48
01	DLQ G-10		6608	-0-	6608	6608	6486	3	122	9	Y	111	128	0			31
02	DLQ G-10		5418	-0-	5418	12026	5337	3	81	9	Y	74	79	0			26
03	17877	X	5851	-0-	-12026	-0-	5772	3	79	9	Y	72	83	0			15
*04	5545	X	5545	-0-	-0-	-0-	5462	3	83	9	Y	75	60	0			30

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

11	7920	X	7491	-0-	-429	-0-	23	1	7335	3	Y	121	138	0			57
							133	9									
12	8184	X	7329	-0-	-855	-0-	7175	3	154	9	Y	140	137	0			60
01	DLQ G-10		7400	-0-	7400	7400	7281	3	119	9	Y	108	122	0			46
02	DLQ G-10		6062	-0-	6062	13462	5967	3	95	9	Y	86	80	0			52
03	20188	X	6726	-0-	-13462	-0-	6593	3	133	9	Y	121	106	0	1	8	66
*04	6897	X	6897	-0-	-0-	-0-	6795	3	102	9	Y	93	91	0			68

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

11	5910	X	4090	-0-	-1820	-0-	4014	3	76	9	Y	69	86	0			11
12	6603	X	5130	-0-	-1473	-0-	5028	3	102	9	Y	93	56	0			48
01	DLQ G-10		4876	-0-	4876	4876	4775	3	101	9	Y	92	114	0			26
02	DLQ G-10		5387	-0-	5387	10263	5290	3	97	9	Y	88	83	0			31
03	17051	X	6788	-0-	-10263	-0-	6657	3	131	9	Y	119	126	0			24
*04	4406	X	4406	-0-	-0-	-0-	4292	3	114	9	Y	104	87	0			41

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

11	240	N	231	-0-	-9	-0-	184	3	47	9	N	43	373	1			99
12	279	N	236	-0-	-43	-0-	193	3	43	9	N	39					138
01	248	N	217	-0-	-31	-0-	169	3	48	9	N	44					182
02	232	N	197	-0-	-35	-0-	158	3	39	9	N	35					217
03	248	N	234	-0-	-14	-0-	186	3	48	9	N	44					261
*04	258	N	258	-0-	-0-	-0-	190	3	68	9	N	62	191	1			132

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

11	25340	X	25340	-0-	-0-	-0-	25340	3			Y	-0-					-0-
12	26393	X	26393	-0-	-0-	-0-	26393	3			Y	-0-					-0-
01	DLQ G-10		21330	-0-	21330	21330	21304	3	26	9	Y	24	20	0			4
02	DLQ G-10		19877	-0-	19877	41207	19766	3	111	9	Y	101	60	0			45
03	62017	X	20810	-0-	-41207	-0-	20732	3	78	9	Y	71	101	0			15
*04	20397	X	20397	-0-	-0-	-0-	20268	3	129	9	Y	117	105	0			27

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3521	-0-	-439	-0-	3416	3	105	9	Y	95	175	1			75
12	4093	X	4093	-0-	-0-	-0-	3959	3	134	9	Y	122	81	1			116
01	DLQ G-10		3648	-0-	3648	3648	3492	3	156	9	Y	142	137	1			121
02	DLQ G-10		927	-0-	927	4575	883	3	44	9	Y	40	73	1			88
03	8049	X	3474	-0-	-4575	-0-	3360	3	114	9	Y	104	80	1	1	8	111
*04	5118	X	5118	-0-	-0-	-0-	4947	3	171	9	Y	155	146	1	1	8	119

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16890	X	14552	-0-	-2338	-0-	14477	3	75	9	Y	68	60	0			15
12	17019	X	10873	-0-	-6146	-0-	10807	3	66	9	Y	60	59	0			16
01	DLQ G-10		13779	-0-	13779	13779	13701	3	78	9	Y	71	68	0			19
02	DLQ G-10		13656	-0-	13656	27435	13559	3	97	9	Y	88	82	0			25
03	41302	X	13867	-0-	-27435	-0-	13791	3	76	9	Y	69	77	0			17
*04	14824	X	14824	-0-	-0-	-0-	14757	3	67	9	Y	61	44	0			34

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	2585	-0-	-1495	-0-	2475	3	110	9	Y	100	102	0			22
12	4340	X	2422	-0-	-1918	-0-	2291	3	131	9	Y	119	109	0			32
01	DLQ G-10		3005	-0-	3005	3005	2875	3	130	9	Y	118	118	0			32
02	DLQ G-10		2925	-0-	2925	5930	2797	3	128	9	Y	116	115	0			33
03	8661	X	2731	-0-	-5930	-0-	2626	3	105	9	Y	95	104	0			24
*04	2602	X	2602	-0-	-0-	-0-	2504	3	98	9	Y	89	63	0			50

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8715	X	8715	-0-	-0-	-0-	8441	3	274	9	Y	249	173	0	1	8	249
12	7161	X	5758	-0-	-1403	-0-	5569	3	189	9	Y	172	365	0	1	8	55
01	7161	X	3824	-0-	-3337	-0-	3728	3	96	9	Y	87	92	0	1	8	49
02	8439	X	-0-	-0-	-8439	-0-					Y	-0-	49	0			-0-
03	9021	X	4491	-0-	-4530	-0-	4397	3	94	9	Y	85	5	8			80
04	8730	X	7723	-0-	-1007	-0-	7642	3	81	9	Y	74	98	1	4	8	52

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22650	X	20953	-0-	-1697	-0-	20935	3	18	9	Y	16	16	0			7
12	23219	X	19636	-0-	-3583	-0-	19584	3	52	9	Y	47	43	0			11
01	DLQ G-10		22357	-0-	22357	22357	22274	3	83	9	Y	75	73	0			13
02	DLQ G-10		19995	-0-	19995	42352	19900	3	95	9	Y	86	60	0			39
03	62255	X	19903	-0-	-42352	-0-	19846	3	57	9	Y	52	80	0			11
*04	18897	X	18897	-0-	-0-	-0-	18801	3	96	9	Y	87	78	0			20

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12840	X	12156	-0-	-684	-0-	11822	3	334	9	Y	304	307	0			67
12	12803	X	9675	-0-	-3128	-0-	9411	3	264	9	Y	240	243	0			64
01	DLQ G-10		12641	-0-	12641	12641	12360	3	281	9	Y	255	249	0			70
02	DLQ G-10		10570	-0-	10570	23211	10318	3	252	9	Y	229	234	0			65
03	36086	X	12875	-0-	-23211	-0-	12597	3	278	9	Y	253	255	0			63
*04	12849	X	12849	-0-	-0-	-0-	12629	3	220	9	Y	200	150	0			113

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43020	X	37882	-0-	-5138	-0-	37543	3	339	9	Y	308	340	0			68
12	43710	X	35556	-0-	-8154	-0-	35263	3	293	9	Y	266	263	0			71
01	DLQ G-10		37435	-0-	37435	37435	37105	3	330	9	Y	300	289	0			82
02	DLQ G-10		36700	-0-	36700	74135	36358	3	342	9	Y	311	305	0			88
03	109780	X	35645	-0-	-74135	-0-	35377	3	268	9	Y	244	271	0			61
*04	34361	X	34361	-0-	-0-	-0-	34141	3	220	9	Y	200	148	0			113

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

11	9030	X	6220	-0-	-2810	-0-	67	1	6107	3	Y	42					58
							46	9									
12	9269	X	216	-0-	-9053	-0-	69	1	147	9	Y	134	47	1			145
01	DLQ G-10		289	-0-	289	289	74	1	215	9	Y	195	178	1	1	8	161
02	DLQ G-10		120	-0-	120	409	68	1	52	9	Y	47	1	8			207
03	545	X	136	-0-	-409	-0-	73	1	63	9	Y	57	1	8			263
*04	120	X	120	-0-	-0-	-0-	76	1	44	9	Y	40	156	1			147

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

11	12810	X	12325	-0-	-485	-0-	12325	3			Y	-0-					-0-
12	12586	X	11765	-0-	-821	-0-	11765	3			Y	-0-					-0-
01	DLQ G-10		11609	-0-	11609	11609	11609	3			Y	-0-					-0-
02	DLQ G-10		10430	-0-	10430	22039	10430	3			Y	-0-					-0-
03	32281	X	10242	-0-	-22039	-0-	10242	3			Y	-0-					-0-
*04	7912	X	7912	-0-	-0-	-0-	7912	3			Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

11	T. A.		623	-0-	623	623	557	3	66	9	Y	60	1	8			59
12	T. A.		2320	-0-	2320	2943	2086	3	234	9	Y	213	203	0	1	8	68
01	T. A.		1639	-0-	1639	4582	1549	3	90	9	Y	82	103	0	1	8	46
02	4874	X	292	-0-	-4582	-0-	274	3	18	9	Y	16	50	0	1	8	11
03	116	N	116	-0-	-0-	-0-	87	3	29	9	Y	26	1	8			36
*04	2096	N	2096	-0-	-0-	-0-	1575	3	521	9	Y	474	155	1	5	8	350

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

11	12660	X	12095	-0-	-565	-0-	11861	3	234	9	Y	213	214	0			47
12	11933	X	11933	-0-	-0-	-0-	11604	3	329	9	Y	299	266	0			80
01	DLQ G-10		11605	-0-	11605	11605	11279	3	326	9	Y	296	295	0			81
02	DLQ G-10		8923	-0-	8923	20528	8673	3	250	9	Y	227	244	0			64
03	29419	X	8891	-0-	-20528	-0-	8687	3	204	9	Y	185	203	0			46
*04	9632	X	9632	-0-	-0-	-0-	9417	3	215	9	Y	195	131	0			110

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36690	X	32626	-0-	-4064	-0-	32367	3	259	9	Y	235	250	0			98
12	37913	X	30342	-0-	-7571	-0-	30047	3	295	9	Y	268	302	0			64
01	DLQ G-10		33251	-0-	33251	33251	32943	3	308	9	Y	280	297	0			47
02	DLQ G-10		30768	-0-	30768	64019	30369	3	399	9	Y	363	248	0			162
03	94442	X	30423	-0-	-64019	-0-	30178	3	245	9	Y	223	337	0			48
*04	26909	X	26909	-0-	-0-	-0-	26650	3	259	9	Y	235	228	0			55

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
12	279	N	143	-0-	-136	-0-	143	3			N	-0-					-0-
01	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
02	145	N	135	-0-	-10	-0-	135	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-

SLEDGE, H. G., INC. 787403
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2060	-0-	-1390	-0-	2020	2	40	9	N	36	1	8			182
12	3565	X	3026	-0-	-539	-0-	2879	2	147	9	N	134	183	1			133
01	3410	X	2512	-0-	-898	-0-	2350	2	162	9	N	147					280
02	2679	X	2679	-0-	-0-	-0-	2544	2	135	9	N	123	190	1			213
03	3361	X	3361	-0-	-0-	-0-	3220	2	141	9	N	128	179	1			162
04	2940	X	1792	-0-	-1148	-0-	1742	2	50	9	N	45					207

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3242	X	3242	-0-	-0-	-0-	3242	2			Y	-0-					-0-
12	3331	X	3331	-0-	-0-	-0-	3331	2			Y	-0-					-0-
01	3379	X	3334	-0-	-45	-0-	3334	2			Y	-0-					-0-
02	3138	X	3138	-0-	-0-	-0-	3138	2			Y	-0-					-0-
03	3375	X	3375	-0-	-0-	-0-	3375	2			Y	-0-					-0-
04	3240	X	3197	-0-	-43	-0-	3197	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	6742	-0-	-8	-0-	6672	3	70	9	N	64	186	1			191
12	6975	X	6748	-0-	-227	-0-	6707	3	41	9	N	37	2	8			226
01	7626	X	6711	-0-	-915	-0-	6671	3	40	9	N	36					262
02	7134	X	5900	-0-	-1234	-0-	5859	3	41	9	N	37					299
03	7626	X	6510	-0-	-1116	-0-	6382	3	128	9	N	116	176	1			239
04	6750	X	6379	-0-	-371	-0-	6340	3	39	9	N	35					274

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	655	-0-	-425	-0-	643	2	12	9	N	11					146
12	527	N	506	-0-	-21	-0-	503	2	3	9	N	3					149
01	930	N	858	-0-	-72	-0-	855	2	3	9	N	3					152
02	1434	N	1434	-0-	-0-	-0-	1366	2	68	9	N	62	165	1			49
03	1303	N	1303	-0-	-0-	-0-	1282	2	21	9	N	19					68
*04	1324	N	1324	-0-	-0-	-0-	1307	2	17	9	N	15					83

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1118	N	1118	-0-	-0-	-0-	1111	3	7	9	N	6					160
12	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					160
01	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					160
02	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					160
03	1426	N	1341	-0-	-85	-0-	1341	3			N	-0-					160
04	1380	N	1237	-0-	-143	-0-	1226	3	11	9	N	10					170

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

11	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					91
12	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					91
01	1457	N	1207	-0-	-250	-0-	1207	3			N	-0-					91
02	1189	N	1131	-0-	-58	-0-	1131	3			N	-0-					91
03	1209	N	1192	-0-	-17	-0-	1192	3			N	-0-					91
04	1170	N	1147	-0-	-23	-0-	1147	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

11	2250	N	2033	-0-	-217	-0-	2033	3			N	-0-					67
12	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					67
01	2635	N	2069	-0-	-566	-0-	2069	3			N	-0-					67
02	1972	N	1900	-0-	-72	-0-	1900	3			N	-0-					67
03	2077	N	1941	-0-	-136	-0-	1941	3			N	-0-					67
04	2010	N	1965	-0-	-45	-0-	1965	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

11	600	N	592	-0-	-8	-0-	553	2	39	9	N	35					187
12	600	N	600	-0-	-0-	-0-	581	2	19	9	N	17					204
01	593	N	593	-0-	-0-	-0-	572	2	21	9	N	19					223
02	580	N	526	-0-	-54	-0-	512	2	14	9	N	13					236
03	589	N	565	-0-	-24	-0-	543	2	22	9	N	20					256
04	570	N	551	-0-	-19	-0-	529	2	22	9	N	20					276

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

11	2160	N	1815	-0-	-345	-0-	1768	2	47	9	N	43					246
12	1817	N	1817	-0-	-0-	-0-	1753	2	64	9	N	58	180	1			124
01	2387	N	1887	-0-	-500	-0-	1848	2	39	9	N	35					159
02	1769	N	1736	-0-	-33	-0-	1685	2	51	9	N	46					205
03	1829	N	1607	-0-	-222	-0-	1568	2	39	9	N	35					240
04	1830	N	1665	-0-	-165	-0-	1637	2	28	9	N	25					265

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

11	3539	X	3539	-0-	-0-	-0-	3455	3	84	9	N	76	181	1			261
12	3503	X	3503	-0-	-0-	-0-	3356	3	147	9	N	134	181	1			214
01	3720	X	3155	-0-	-565	-0-	3024	3	131	9	N	119					333
02	3480	X	2741	-0-	-739	-0-	2612	3	129	9	N	117					450
03	3720	X	3656	-0-	-64	-0-	3520	3	136	9	N	124	183	1			391
04	3540	X	3367	-0-	-173	-0-	3211	3	156	9	N	142	174	1			359

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

11	11700	X	11260	-0-	-440	-0-	11095	3	165	9	N	150	186	1			274
12	11474	X	11474	-0-	-0-	-0-	11290	3	184	9	N	167	176	1			265
01	12028	X	11454	-0-	-574	-0-	11246	3	208	9	N	189	191	1			263
02	11252	X	10578	-0-	-674	-0-	10401	3	177	9	N	161	181	1			243
03	12028	X	10962	-0-	-1066	-0-	10784	3	178	9	N	162					405
04	11250	X	10444	-0-	-806	-0-	10246	3	198	9	N	180	180	1			405

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					201
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					201
01	0	N	-0-	-0-	-0-	-0-					N	-0-					201
02	0	N	-0-	-0-	-0-	-0-					N	-0-					201
03	0	N	-0-	-0-	-0-	-0-					N	-0-					201
04	0	N	-0-	-0-	-0-	-0-					N	-0-					201

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

11	780	N	278	-0-	-502	-0-	278	3			N	-0-					275
12	527	N	129	-0-	-398	-0-	129	3			N	-0-					275
01	372	N	62	-0-	-310	-0-	62	3			N	-0-					275
02	261	N	192	-0-	-69	-0-	192	3			N	-0-					275
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					275
*04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					275

SUMMIT PETROLEUM LLC 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

11	5094	X	5094	-0-	-0-	-0-	11	1	4839	3	N	222	453	1			317
							244	9									
12	4708	X	4708	-0-	-0-	-0-	10	1	4480	3	N	198					515
							218	9									
01	5151	X	5151	-0-	-0-	-0-	12	1	4880	3	N	235	359	1			391
							259	9									
02	4238	X	4238	-0-	-0-	-0-	10	1	4019	3	N	190					581
							209	9									
03	4727	X	4727	-0-	-0-	-0-	10	1	4490	3	N	206	622	1			165
							227	9									
*04	4460	X	4460	-0-	-0-	-0-	4242	3	218	9	N	198					363

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

11	22440	X	21298	-0-	-1142	-0-	21138	3	160	9	Y	145					385
12	22754	X	20905	-0-	-1849	-0-	20714	3	191	9	Y	174	349	1			210
01	24304	X	18255	-0-	-6049	-0-	18108	3	147	9	Y	134	180	1			164
02	22736	X	17260	-0-	-5476	-0-	17147	3	113	9	Y	103	165	1			102
03	24304	X	20972	-0-	-3332	-0-	20849	3	123	9	Y	112					214
04	21300	X	19702	-0-	-1598	-0-	19610	3	92	9	Y	84	1	8			297

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	243	-0-	-507	-0-	243	3			Y	-0-	4	0			-0-
12	729	N	729	-0-	-0-	-0-	654	3	75	9	Y	68	50	0			18
01	DLQ G-10		1028	-0-	1028	1028	930	3	98	9	Y	89	83	0			24
02	DLQ G-10		331	-0-	331	1359	331	3			Y	-0-	24	0			-0-
03	1688	N	329	-0-	-1359	-0-	329	3			Y	-0-					-0-
*04	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

11	6238	R	6238	-0-	-0-	-0-	43 18	1 9	6177	3	Y	16					23
12	15343	R	15343	-0-	-0-	-0-	44 52	1 9	15247	3	Y	47	19	1			51
01	15065	R	15065	-0-	-0-	-0-	42 64	1 9	14959	3	Y	58	61	1			48
02	11990	R	11990	-0-	-0-	-0-	42 34	1 9	11914	3	Y	31					79
03	13939	R	13939	-0-	-0-	-0-	43 44	1 9	13852	3	Y	40					119
*04	12964	R	12964	-0-	-0-	-0-	42 37	1 9	12885	3	Y	34	71	1			82

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 4 RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	34	-0-	-56	-0-	34	2			N	-0-					-0-
12	294	R	294	-0-	-0-	-0-	294	2			N	-0-					-0-
01	127	R	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	90	R	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	279	#	129	-0-	-150	-0-	129	2			N	-0-					-0-
04	270	#	262	-0-	-8	-0-	262	2			N	-0-					-0-

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 05/14/2015 - P/A 05/14/15

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

11	1387	N	1387	-0-	-0-	-0-	1343	3	44	9	Y	40	36	1	7	8	38
12	1410	N	1410	-0-	-0-	-0-	1367	3	43	9	Y	39	35	1	10	8	32
01	DLQ G-10		1209	-0-	1209	1209	1176	3	33	9	Y	30	34	1			28
02	2279	N	1070	-0-	-1209	-0-	1040	3	30	9	Y	27	31	1			24
03	1310	N	1310	-0-	-0-	-0-	1277	3	33	9	Y	30	30	1			24
*04	1237	N	1237	-0-	-0-	-0-	1204	3	33	9	Y	30	34	1			20

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

11	1730	X	1730	-0-	-0-	-0-	1698	3	32	9	Y	29	33	1			36
12	1748	X	1748	-0-	-0-	-0-	1715	3	33	9	Y	30	34	1			32
01	DLQ G-10		1564	-0-	1564	1564	1528	3	36	9	Y	33	35	1			30
02	2600	N	1442	-0-	-1158	406	1412	3	30	9	Y	27	32	1			25
03	1974	N	1568	-0-	-406	-0-	1534	3	34	9	Y	31	30	1			26
*04	1571	N	1571	-0-	-0-	-0-	1539	3	32	9	Y	29	34	1			21

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

11	420	N	249	-0-	-171	-0-	175	3	74	9	Y	67	78	1			82
12	310	N	223	-0-	-87	-0-	147	3	76	9	Y	69	79	1			72
01	DLQ G-10		240	-0-	240	240	149	3	91	9	Y	83	84	1			71
02	434	N	194	-0-	-240	-0-	118	3	76	9	Y	69	79	1			61
03	261	N	261	-0-	-0-	-0-	165	3	96	9	Y	87	81	1			67
*04	280	N	280	-0-	-0-	-0-	189	3	91	9	Y	83	94	1			56

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1785	-0-	-915	-0-	1763	3	22	9	Y	20	28	1			27
12	1643	X	1557	-0-	-86	-0-	1529	3	28	9	Y	25	28	1			24
01	DLQ G-10		1160	-0-	1160	1160	1134	3	26	9	Y	24	27	1			21
02	2339	X	1179	-0-	-1160	-0-	1157	3	22	9	Y	20	24	1			17
03	1777	N	1777	-0-	-0-	-0-	1736	3	41	9	Y	37	31	1			23
*04	1515	N	1515	-0-	-0-	-0-	1486	3	29	9	Y	26	32	1			17

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1151	R	1151	-0-	-0-	-0-	1137	3	14	9	N	13					68
12	1364	R	1364	-0-	-0-	-0-	1361	3	3	9	N	3					71
01	1651	R	1651	-0-	-0-	-0-	1640	3	11	9	N	10					81
02	1715	R	1715	-0-	-0-	-0-	1703	3	12	9	N	11					92
03	1973	R	1973	-0-	-0-	-0-	1953	3	20	9	N	18					110
*04	1874	R	1874	-0-	-0-	-0-	1868	3	6	9	N	5					115

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	#	1543	-0-	-227	-0-	1460	3	83	9	N	75					191
12	1829	#	1523	-0-	-306	-0-	1455	3	68	9	N	62					253
01	1687	R	1687	-0-	-0-	-0-	1559	3	128	9	N	116	180	1			189
02	1479	#	1300	-0-	-179	-0-	1243	3	57	9	N	52					241
03	1581	#	1190	-0-	-391	-0-	1144	3	46	9	N	42	176	1			107
*04	1863	R	1863	-0-	-0-	-0-	1740	3	123	9	N	112					219

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	548	-0-	-82	-0-	469	3	79	9	Y	72	91	1			73
12	651	#	616	-0-	-35	-0-	543	3	73	9	Y	66	87	1			52
01	690	R	690	-0-	-0-	-0-	526	3	164	9	Y	149	106	1			95
02	580	#	565	-0-	-15	-0-	493	3	72	9	Y	65	108	1			52
03	620	#	561	-0-	-59	-0-	513	3	48	9	Y	44	46	1			50
04	630	#	448	-0-	-182	-0-	334	3	114	9	Y	104	90	1			64

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	121664					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	121664					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	121664					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	121664					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	121664					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	121664					N	NO RPT					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	62	-0-	-58	-0-	62	3			N	-0-	3	5			168
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					168
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					168
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-	96	1			72
03	124	N	111	-0-	-13	-0-	77	3	34	9	N	31					103
04	150	N	107	-0-	-43	-0-	107	3			N	-0-					103

AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

11	270	N	268	-0-	-2	-0-	268	3			N	-0-					149
12	279	N	234	-0-	-45	-0-	234	3			N	-0-					149
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					149
02	261	N	214	-0-	-47	-0-	214	3			N	-0-					149
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					149
*04	330	N	330	-0-	-0-	-0-	253	3	77	9	N	70	176	1			43

SLEDGE, H. G., INC. 787403
HOLLY B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

11	510	N	351	-0-	-159	-0-	108	2	243	9	N	221	193	1			184
12	403	N	350	-0-	-53	-0-	130	2	220	9	N	200	191	1			193
01	338	N	338	-0-	-0-	-0-	138	2	200	9	N	182	198	1			177
02	348	N	50	-0-	-298	-0-	42	2	8	9	N	7					184
03	341	N	140	-0-	-201	-0-	49	2	91	9	N	83	179	1			88
04	330	N	99	-0-	-231	-0-	37	1	62	9	N	56					144

SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

11	930	N	665	-0-	-265	-0-	665	3			N	-0-					24
12	651	N	518	-0-	-133	-0-	518	3			N	-0-					24
01	879	N	879	-0-	-0-	-0-	21	1	284	3	N	522	387	1			159
							574	9									
02	665	N	665	-0-	-0-	-0-	6	1	520	3	N	126					285
							139	9									
03	680	N	680	-0-	-0-	-0-	2	1	569	3	N	50	190	1			145
							54	4	55	9							
04	840	N	778	-0-	-62	-0-	738	3	40	9	N	36					181

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

11	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

11	1440	N	1372	-0-	-68	-0-	1372	3			N	-0-					230
12	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					230
01	1426	N	1352	-0-	-74	-0-	1352	3			N	-0-					230
02	1334	N	1255	-0-	-79	-0-	1255	3			N	-0-					230
03	1570	N	1570	-0-	-0-	-0-	7	1	1312	3	N	114	188	1			156
							126	4	125	9							
04	1320	N	1185	-0-	-135	-0-	1185	3			N	-0-					156

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					63
12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					63
01	620	N	486	-0-	-134	-0-	486	3			N	-0-					63
02	522	N	426	-0-	-96	-0-	426	3			N	-0-					63
03	527	N	521	-0-	-6	-0-	476	3	45	4	N	-0-					63
04	480	N	423	-0-	-57	-0-	423	3			N	-0-					63

THOMPSON, J. CLEO 855610
ADAMS "101" WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

11	127	N	127	-0-	-0-	-0-	16	1	111	2	N	-0-					47
12	157	N	157	-0-	-0-	-0-	21	1	136	2	N	-0-					47
01	91	N	91	-0-	-0-	-0-	11	1	80	2	N	-0-					47
02	116	N	40	-0-	-76	-0-	5	1	35	2	N	-0-					47
03	155	N	120	-0-	-35	-0-	120	2			N	-0-					47
*04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					47

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

11	12 N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

11	340 N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
12	348 N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	429 N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	646 N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
03	703 N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*04	632 N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741

HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

11	870	N	690	-0-	-180	-0-	690	3			N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
01	868	N	823	-0-	-45	-0-	823	3			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
03	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
04	810	N	776	-0-	-34	-0-	776	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

11	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

11	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	203	N	202	-0-	-1	-0-	202	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	58	N	53	-0-	-5	-0-	53	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	153	3	2	9	N	2	2	8			-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

11	690	N	649	-0-	-41	-0-	649	3			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
04	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	174	N	169	-0-	-5	-0-	169	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	9	-0-	-141	-0-	7	3	2	9	N	2	2	8			-0-
12	230	N	230	-0-	-0-	-0-	229	3	1	9	N	1	1	8			-0-
01	149	N	149	-0-	-0-	-0-	145	3	4	9	N	4	4	8			-0-
02	35	N	35	-0-	-0-	-0-	27	3	8	9	N	7	7	8			-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1030	-0-	-320	-0-	1010	3	20	9	N	18	3	8			21
12	1364	N	1199	-0-	-165	-0-	1176	3	23	9	N	21	3	8			39
01	1333	N	1162	-0-	-171	-0-	1129	3	33	9	N	30					69
02	1072	N	1072	-0-	-0-	-0-	1040	3	32	9	N	29					98
03	1209	N	1083	-0-	-126	-0-	1051	3	32	9	N	29	1	8			126
04	1110	N	972	-0-	-138	-0-	970	3	2	9	N	2					128

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

11	296	N	296	-0-	-0-	-0-	295	3	1	9	Y	1					10
12	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					10
01	310	N	297	-0-	-13	-0-	293	3	4	9	Y	4	3	8			11
02	290	N	272	-0-	-18	-0-	272	3			Y	-0-					11
03	310	N	292	-0-	-18	-0-	292	3			Y	-0-					11
04	300	N	288	-0-	-12	-0-	285	3	3	9	Y	3	2	8			12

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

11	243	N	243	-0-	-0-	-0-	242	3	1	9	Y	1					10
12	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					10
01	250	N	250	-0-	-0-	-0-	249	3	1	9	Y	1					11
02	232	N	232	-0-	-0-	-0-	231	3	1	9	Y	1					12
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					12
*04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					12

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

11	566	N	566	-0-	-0-	-0-	565	3	1	9	Y	1					10
12	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					10
01	539	N	539	-0-	-0-	-0-	538	3	1	9	Y	1					11
02	522	N	499	-0-	-23	-0-	499	3			Y	-0-					11
03	558	N	536	-0-	-22	-0-	536	3			Y	-0-					11
*04	523	N	523	-0-	-0-	-0-	522	3	1	9	Y	1					12

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

11	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					9
12	314	N	314	-0-	-0-	-0-	313	3	1	9	Y	1					10
01	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1					11
02	290	N	287	-0-	-3	-0-	287	3			Y	-0-					11
03	310	N	309	-0-	-1	-0-	308	3	1	9	Y	1					12
04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					12

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

11	300	N	234	-0-	-66	-0-	234	3			Y	-0-					13
12	282	N	282	-0-	-0-	-0-	281	3	1	9	Y	1					14
01	279	N	277	-0-	-2	-0-	277	3			Y	-0-					14
02	258	N	258	-0-	-0-	-0-	257	3	1	9	Y	1					15
03	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					15
*04	276	N	276	-0-	-0-	-0-	275	3	1	9	Y	1					16

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					13
12	735	N	735	-0-	-0-	-0-	734	3	1	9	Y	1					14
01	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					14
02	696	N	633	-0-	-63	-0-	632	3	1	9	Y	1					15
03	744	N	678	-0-	-66	-0-	678	3			Y	-0-					15
04	690	N	662	-0-	-28	-0-	661	3	1	9	Y	1					16

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					9
12	421	N	421	-0-	-0-	-0-	420	3	1	9	Y	1					10
01	416	N	416	-0-	-0-	-0-	415	3	1	9	Y	1					11
02	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					11
03	434	N	408	-0-	-26	-0-	407	3	1	9	Y	1					12
*04	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					12

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
12	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	29	N	27	-0-	-2	-0-	27	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	467	-0-	-73	-0-	467	3			Y	-0-					13
12	587	N	587	-0-	-0-	-0-	586	3	1	9	Y	1					14
01	580	N	580	-0-	-0-	-0-	579	3	1	9	Y	1					15
02	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					15
03	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					15
*04	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					15

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	584	N	584	-0-	-0-	-0-	583	3	1	9	Y	1					13
12	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					13
01	589	N	580	-0-	-9	-0-	579	3	1	9	Y	1					14
02	551	N	511	-0-	-40	-0-	511	3			Y	-0-					14
03	665	N	665	-0-	-0-	-0-	664	3	1	9	Y	1					15
*04	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					15

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1122	-0-	-288	-0-	1122	3			Y	-0-					9
12	1240	N	1233	-0-	-7	-0-	1232	3	1	9	Y	1					10
01	1216	N	1216	-0-	-0-	-0-	1216	3			Y	-0-					10
02	1086	N	1086	-0-	-0-	-0-	1085	3	1	9	Y	1					11
03	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					11
*04	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					11

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

11	879	N	879	-0-	-0-	-0-	878	3	1	9	Y	1					13
12	1016	N	1016	-0-	-0-	-0-	1016	3			Y	-0-					13
01	1003	N	1003	-0-	-0-	-0-	1002	3	1	9	Y	1					14
02	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					14
03	962	N	962	-0-	-0-	-0-	961	3	1	9	Y	1					15
*04	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					15

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

11	DLQ G-10	96	-0-	96	237	96	2			Y	-0-					-0-
12	DLQ G-10	84	-0-	84	321	84	2			Y	-0-					-0-
01	DLQ G-10	83	-0-	83	404	83	2			Y	-0-					-0-
02	DLQ G-10	121	-0-	121	525	121	2			Y	-0-					-0-
03	DLQ G-10	NO RPT	-0-	-0-	525					Y	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	525					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

11	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
12	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
01	1364	N	1312	-0-	-52	-0-	1312	3			N	-0-					-0-
02	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
03	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
04	1260	N	1230	-0-	-30	-0-	1230	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	186	#	134	-0-	-52	-0-	134	3			N	-0-					-0-
01	186	#	27	-0-	-159	-0-	27	3			N	-0-					-0-
02	174	#	19	-0-	-155	-0-	19	3			N	-0-					-0-
03	155	#	10	-0-	-145	-0-	10	3			N	-0-					-0-
04	150	#	9	-0-	-141	-0-	9	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	265	-0-	-65	-0-	265	3			N	-0-					-0-
12	341	#	310	-0-	-31	-0-	310	3			N	-0-					-0-
01	324	R	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	319	R	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	355	R	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*04	343	R	343	-0-	-0-	-0-	343	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	329	-0-	-1	-0-	329	3			N	-0-					-0-
12	390	R	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	431	R	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	435	R	435	-0-	-0-	-0-	435	3			N	-0-					-0-
03	466	R	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*04	451	R	451	-0-	-0-	-0-	451	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	70	-0-	-20	-0-	70	3			N	-0-					-0-
12	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	90	R	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*04	91	R	91	-0-	-0-	-0-	91	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	578	-0-	-22	-0-	578	3			N	-0-					-0-
12	620	#	619	-0-	-1	-0-	619	3			N	-0-					-0-
01	621	R	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	587	R	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	620	#	616	-0-	-4	-0-	616	3			N	-0-					-0-
04	600	#	596	-0-	-4	-0-	596	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	29	#	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	496	#	495	-0-	-1	-0-	495	3			N	-0-					72
*06	546	R	546	-0-	-0-	-0-	546	3			N	-0-					72
*07	558	#	487	-0-	-71	-0-	487	3			N	-0-					72
*08	558	#	456	-0-	-102	-0-	456	3			N	-0-					72
09	411	R	411	-0-	-0-	-0-	411	3			N	-0-					72
10	420	R	420	-0-	-0-	-0-	420	3			N	-0-					72
11	403	R	403	-0-	-0-	-0-	403	3			N	-0-					72
12	403	R	403	-0-	-0-	-0-	403	3			N	-0-					72
*01	393	R	393	-0-	-0-	-0-	393	3			N	-0-					72
*02	570	R	570	-0-	-0-	-0-	570	3			N	-0-					72
*03	706	R	706	-0-	-0-	-0-	706	3			N	-0-					72
*04	570	R	570	-0-	-0-	-0-	570	3			N	-0-					72

CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	#	1011	-0-	-9	-0-	1011	2			Y	-0-					10
12	1085	#	998	-0-	-87	-0-	998	2			Y	-0-					10
01	1085	#	483	-0-	-602	-0-	483	2			Y	-0-					10
02	1015	#	632	-0-	-383	-0-	632	2			Y	-0-					10
03	840	R	840	-0-	-0-	-0-	840	2			Y	-0-					10
04	1020	#	974	-0-	-46	-0-	974	2			Y	-0-					10

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	147	-0-	-3	-0-	147	2			N	-0-					-0-
12	213	R	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	176	R	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	145	#	134	-0-	-11	-0-	134	2			N	-0-					-0-
03	217	#	149	-0-	-68	-0-	149	2			N	-0-					-0-
04	210	#	138	-0-	-72	-0-	138	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	118	-0-	-32	-0-	118	2			N	-0-					127
12	155	#	119	-0-	-36	-0-	119	2			N	-0-					127
01	124	#	122	-0-	-2	-0-	122	2			N	-0-					127
02	116	#	111	-0-	-5	-0-	111	2			N	-0-					127
03	133	R	133	-0-	-0-	-0-	133	2			N	-0-					127
*04	131	R	131	-0-	-0-	-0-	131	2			N	-0-					127

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	29	R	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*04	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	341	-0-	-19	-0-	341	2			N	-0-					-0-
12	372	#	354	-0-	-18	-0-	354	2			N	-0-					-0-
01	341	#	340	-0-	-1	-0-	340	2			N	-0-					-0-
02	319	#	318	-0-	-1	-0-	318	2			N	-0-					-0-
03	341	#	337	-0-	-4	-0-	337	2			N	-0-					-0-
*04	330	#	322	-0-	-8	-0-	322	2			N	-0-					-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

11	0		49	-0-	49	515	49	2			N	-0-					-0-
12	0		47	-0-	47	562	47	2			N	-0-					-0-
01	0		55	-0-	55	617	55	2			N	-0-					-0-
02	0		47	-0-	47	664	47	2			N	-0-					-0-
03	0		80	-0-	80	744	80	2			N	-0-					-0-
*04	0		78	-0-	78	822	78	2			N	-0-					-0-

COG OPERATING LLC 166150
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

11	2870	R	1009	-0-	-1861	-0-	8 34	1 9	967	3	Y	31	75	1			75
12	931	R	931	-0-	-0-	-0-	8 22	1 9	901	3	Y	20					95
01	1179	R	1179	-0-	-0-	-0-	8 62	1 9	1109	3	Y	56	93	1			58
02	986	#	946	-0-	-40	-0-	8 48	1 9	890	3	Y	44					102
03	1054	#	973	-0-	-81	-0-	7 55	1 9	911	3	Y	50					152
04	1020	#	871	-0-	-149	-0-	7 37	1 9	827	3	Y	34					186

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

11	750	#	723	-0-	-27	-0-	719	2	4	9	N	4					88
12	775	#	757	-0-	-18	-0-	749	2	8	9	N	7					95
01	760	R	760	-0-	-0-	-0-	752	2	8	9	N	7					102
02	728	R	728	-0-	-0-	-0-	711	2	17	9	N	15					117
03	751	R	751	-0-	-0-	-0-	745	2	6	9	N	5					122
04	750	#	723	-0-	-27	-0-	719	2	4	9	N	4					126

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

11	1620	#	1131	-0-	-489	-0-	1130	2	1	9	Y	1					5
12	1426	#	1126	-0-	-300	-0-	1125	2	1	9	Y	1					6
01	1240	#	1149	-0-	-91	-0-	1146	2	3	9	Y	3					9
02	1102	#	1067	-0-	-35	-0-	1065	2	2	9	Y	2					11
03	1147	#	1098	-0-	-49	-0-	1097	2	1	9	Y	1					12
04	1110	#	1078	-0-	-32	-0-	1076	2	2	9	Y	2					14

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	991	R	991	-0-	-0-	-0-	50	1	747	3	N	176	178	1			258
							194	9									
12	1129	R	1129	-0-	-0-	-0-	78	1	838	3	N	194	182	1			270
							213	9									
01	1055	R	1055	-0-	-0-	-0-	78	1	798	3	N	163	183	1			250
							179	9									
02	970	R	970	-0-	-0-	-0-	73	1	732	3	N	150	181	1			219
							165	9									
03	1030	R	1030	-0-	-0-	-0-	78	1	763	3	N	172	180	1			211
							189	9									
04	1020	#	1001	-0-	-19	-0-	75	1	741	3	N	168	181	1			198
							185	9									

KEYSTONE PETROLEUM NM LLC 458797
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	1101	-0-	-99	-0-	75	1	1015	2	Y	10					123
							11	9									
12	1409	R	1409	-0-	-0-	-0-	75	1	1331	2	Y	3					126
							3	9									
01	1418	R	1418	-0-	-0-	-0-	75	1	1326	2	Y	15	1	8			140
							17	9									
02	1327	R	1327	-0-	-0-	-0-	75	1	1245	2	Y	6					146
							7	9									
03	1411	R	1411	-0-	-0-	-0-	75	1	1328	2	Y	7					153
							8	9									
*04	1369	R	1369	-0-	-0-	-0-	75	1	1284	2	Y	9					162
							10	9									

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	R	177	-0-	-0-	-0-	75	1	76	2	Y	24	13	1	1	8	61
							26	9									
12	169	R	169	-0-	-0-	-0-	75	1	68	2	Y	24	25	1	2	8	58
							26	9									
01	144	R	144	-0-	-0-	-0-	75	1	57	2	Y	11					69
							12	9									
02	117	R	117	-0-	-0-	-0-	75	1	39	2	Y	3					72
							3	9									
03	124	#	107	-0-	-17	-0-	75	1	29	2	Y	3	27	1			48
							3	9									
*04	185	R	185	-0-	-0-	-0-	75	1	67	2	Y	39	32	1			55
							43	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
BURNEY 3086 WELL #: 1 RRCID -> 082039 COMPL. DATE 04/26/1979 TOTAL DEPTH 7481 PERF. 7312 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	R	329	-0-	-0-	-0-	329	1			Y	-0-					-0-
12	523	R	523	-0-	-0-	-0-	523	1			Y	-0-					-0-
01	541	R	541	-0-	-0-	-0-	541	1			Y	-0-					-0-
02	319	#	-0-	-0-	-319	-0-					Y	-0-					-0-
03	24	#	-0-	-0-	-24	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/03/2016 - P/A 03/03/2016

SUGG, A. 1901 WELL #: 1 RRCID -> 084468 COMPL. DATE 10/05/1979 TOTAL DEPTH 7450 PERF. 7258 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/01/2016 - P/A 03/01/16

CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	#	1303	-0-	-17	-0-	1303	2			N	-0-					82
12	1384	R	1384	-0-	-0-	-0-	1384	2			N	-0-					82
01	1369	R	1369	-0-	-0-	-0-	1369	2			N	-0-					82
02	1247	#	1213	-0-	-34	-0-	1213	2			N	-0-					82
03	1395	#	859	-0-	-536	-0-	859	2			N	-0-					82
04	1350	#	828	-0-	-522	-0-	828	2			N	-0-					82

SUGG, A. 3079 WELL #: 1 RRCID -> 087137 COMPL. DATE 04/03/1980 TOTAL DEPTH 7500 PERF. 7365 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	15	7			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/10/2016 - PLUGGED 02/10/16

SUGG, E. 17 WELL #: 2 RRCID -> 090226 COMPL. DATE 08/27/1980 TOTAL DEPTH 7607 PERF. 7476 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	11	-0-	-349	-0-	11	2			N	-0-	69	1			-0-
12	341	#	5	-0-	-336	-0-	5	2			N	-0-					-0-
01	279	#	-0-	-0-	-279	-0-					N	-0-					-0-
02	261	#	-0-	-0-	-261	-0-					N	-0-					-0-
03	15	#	-0-	-0-	-15	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/16/2016 - PLUGGED 03/16/16

BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	R	602	-0-	-0-	-0-	602	2			N	-0-					135
12	640	R	640	-0-	-0-	-0-	640	2			N	-0-					135
01	620	#	619	-0-	-1	-0-	619	2			N	-0-					135
02	580	#	558	-0-	-22	-0-	558	2			N	-0-					135
03	651	#	382	-0-	-269	-0-	382	2			N	-0-					135
04	630	#	53	-0-	-577	-0-	53	2			N	-0-					135

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	375	-0-	-135	-0-	354	2	21	9	N	19					97
12	496	#	390	-0-	-106	-0-	387	2	3	9	N	3					100
01	403	#	381	-0-	-22	-0-	378	2	3	9	N	3					103
02	377	#	337	-0-	-40	-0-	335	2	2	9	N	2					105
03	403	#	338	-0-	-65	-0-	338	2			N	-0-					105
04	390	#	311	-0-	-79	-0-	311	2			N	-0-					105

SHEEN 3084 "A" WELL #: 2 RRCID -> 277659 COMPL. DATE 02/17/2001 TOTAL DEPTH 7800 PERF. 7191 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	117					N	-0-					-0-
12	0		8	-0-	8	125	8	2			N	-0-					-0-
01	0		7	-0-	7	132	7	2			N	-0-					-0-
02	0		6	-0-	6	138	6	2			N	-0-					-0-
03	0		3	-0-	3	141	3	2			N	-0-					-0-
04	0		1	-0-	1	142	1	2			N	-0-					-0-

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	R	902	-0-	-0-	-0-	892	2	10	9	N	9					52
12	913	R	913	-0-	-0-	-0-	899	2	14	9	N	13					65
01	903	R	903	-0-	-0-	-0-	888	2	15	9	N	14					79
02	870	#	813	-0-	-57	-0-	809	2	4	9	N	4					83
03	930	#	878	-0-	-52	-0-	871	2	7	9	N	6					89
04	900	#	815	-0-	-85	-0-	808	2	7	9	N	6					95

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	R	650	-0-	-0-	-0-	642	2	8	9	Y	7					67
12	685	R	685	-0-	-0-	-0-	672	2	13	9	Y	12					79
01	650	R	650	-0-	-0-	-0-	640	2	10	9	Y	9					88
02	592	R	592	-0-	-0-	-0-	580	2	12	9	Y	11					99
03	621	R	621	-0-	-0-	-0-	612	2	9	9	Y	8	69	0			38
04	600	#	592	-0-	-8	-0-	583	2	9	9	Y	8					46

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	435	-0-	-105	-0-	427	3	8	9	Y	7					82
12	527	#	427	-0-	-100	-0-	423	3	4	9	Y	4					86
01	558	#	512	-0-	-46	-0-	508	3	4	9	Y	4	62	1			28
02	522	#	331	-0-	-191	-0-	325	3	6	9	Y	5					33
03	217	R	217	-0-	-0-	-0-	214	3	3	9	Y	3					36
04	510	#	155	-0-	-355	-0-	151	3	4	9	Y	4					40

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1744	R	1744	-0-	-0-	-0-	1736	3	8	9	Y	7					84
12	1767	#	1635	-0-	-132	-0-	1628	3	7	9	Y	6					90
01	1767	#	1746	-0-	-21	-0-	1740	3	6	9	Y	5	65	1			30
02	1682	#	1651	-0-	-31	-0-	1645	3	6	9	Y	5					35
03	1630	R	1630	-0-	-0-	-0-	1626	3	4	9	Y	4					39
04	1710	#	1632	-0-	-78	-0-	1629	3	3	9	Y	3					42

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	R	663	-0-	-0-	-0-	654	3	9	9	Y	8					76
12	628	R	628	-0-	-0-	-0-	624	3	4	9	Y	4					80
01	641	R	641	-0-	-0-	-0-	637	3	4	9	Y	4	58	1			26
02	584	R	584	-0-	-0-	-0-	578	3	6	9	Y	5					31
03	540	R	540	-0-	-0-	-0-	536	3	4	9	Y	4					35
04	660	#	512	-0-	-148	-0-	509	3	3	9	Y	3					38

ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	57	-0-	-33	-0-	57	3			N	-0-					92
12	93	#	84	-0-	-9	-0-	84	3			N	-0-					92
01	93	#	88	-0-	-5	-0-	88	3			N	-0-					92
02	90	R	90	-0-	-0-	-0-	90	3			N	-0-					92
03	93	#	26	-0-	-67	-0-	26	3			N	-0-					92
04	90	#	59	-0-	-31	-0-	59	3			N	-0-					92

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	429	-0-	-141	-0-	429	3			N	-0-					22
12	548	R	548	-0-	-0-	-0-	548	3			N	-0-					22
01	539	R	539	-0-	-0-	-0-	539	3			N	-0-					22
02	536	R	536	-0-	-0-	-0-	536	3			N	-0-					22
03	558	#	498	-0-	-60	-0-	498	3			N	-0-					22
04	540	#	462	-0-	-78	-0-	462	3			N	-0-					22

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					51
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					51
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					51
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					51
03	465	N	223	-0-	-242	-0-	223	3			N	-0-					51
04	480	N	200	-0-	-280	-0-	198	3	2	9	N	2					53

VANGUARD OPERATING, LLC 881585
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	32	1	97	2	Y	3	3	1			1
							156	3	3	9							
12	307	N	307	-0-	-0-	-0-	35	1	270	2	Y	2	2	1			1
							2	9									
01	370	N	370	-0-	-0-	-0-	38	1	329	2	Y	3	2	1			2
							3	9									
02	269	N	269	-0-	-0-	-0-	30	1	238	2	Y	1	2	1			1
							1	9									
*03	177	N	177	-0-	-0-	-0-	21	1	153	2	Y	3	3	1			1
							3	9									
*04	334	N	334	-0-	-0-	-0-	41	1	290	2	Y	3	2	1			2
							3	9									

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	30	1	262	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	270	N	17	-0-	-253	-0-	2	1	15	2	Y	-0-					-0-

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

11	371	N	371	-0-	-0-	-0-	41	1	124	2	Y	6	7	1			2
							199	3	7	9							
12	440	N	440	-0-	-0-	-0-	50	1	384	2	Y	5	4	1			3
							6	9									
01	DLQ G-10		531	-0-	531	531	54	1	469	2	Y	7	5	1			5
							8	9									
02	DLQ G-10		437	-0-	437	968	49	1	385	2	Y	3	4	1			4
							3	9									
03	968	N	-0-	-0-	-968	-0-					Y	6	7	1			3
*04	369	N	369	-0-	-0-	-0-	44	1	317	2	Y	7	5	1			5
							8	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

11	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	14	1	169	2	N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	16	1	183	2	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	14	1	167	2	N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	15	1	170	2	N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	13	1	144	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

11	2760	X	2095	-0-	-665	-0-	2085	2	10	9	N	9					18
12	2852	X	2305	-0-	-547	-0-	2295	2	10	9	N	9					27
01	2852	X	2570	-0-	-282	-0-	2562	2	8	9	N	7	28	1			6
02	2668	X	2513	-0-	-155	-0-	2504	2	9	9	N	8					14
03	2852	X	2537	-0-	-315	-0-	2524	2	13	9	N	12					26
04	2490	X	2420	-0-	-70	-0-	2409	2	11	9	N	10	29	1			7

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	261	N	223	-0-	-38	-0-	223	2			N	-0-					-0-
03	310	N	243	-0-	-67	-0-	243	2			N	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	792	-0-	-138	-0-	792	2			N	-0-					-0-
12	930	N	902	-0-	-28	-0-	902	2			N	-0-					-0-
01	868	N	782	-0-	-86	-0-	782	2			N	-0-					-0-
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
03	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
*04	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-
12	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
02	464	N	378	-0-	-86	-0-	378	2			N	-0-					-0-
03	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-
04	540	N	424	-0-	-116	-0-	424	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	13	1	40	2	Y	-0-					-0-
							64	3									
12	136	N	136	-0-	-0-	-0-	16	1	120	2	Y	-0-					-0-
01	155	N	125	-0-	-30	-0-	13	1	112	2	Y	-0-					-0-
02	116	N	114	-0-	-2	-0-	13	1	101	2	Y	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	27	1	199	2	Y	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	17	1	119	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	310	-0-	-140	-0-	34	1	104	2	Y	5	5	1			2
							166	3	6	9							
12	403	N	286	-0-	-117	-0-	33	1	250	2	Y	3	3	1			2
							3	9									
01	693	N	693	-0-	-0-	-0-	71	1	615	2	Y	6	4	1			4
							7	9									
02	829	N	829	-0-	-0-	-0-	94	1	733	2	Y	2	3	1			3
							2	9									
*03	637	N	637	-0-	-0-	-0-	76	1	555	2	Y	5	5	1			3
							6	9									
*04	431	N	431	-0-	-0-	-0-	52	1	373	2	Y	5	4	1			4
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	317	-0-	-43	-0-	36	1	108	2	Y	-0-					-0-
							173	3									
12	372	N	350	-0-	-22	-0-	40	1	310	2	Y	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
02	459	N	459	-0-	-0-	-0-	52	1	407	2	Y	-0-					-0-
*03	598	N	598	-0-	-0-	-0-	72	1	526	2	Y	-0-					-0-
*04	502	N	502	-0-	-0-	-0-	62	1	440	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

11	780	N	506	-0-	-274	-0-	56	1	170	2	Y	7	8	1			2
							272	3	8	9							
12	806	N	588	-0-	-218	-0-	67	1	514	2	Y	6	5	1			3
							7	9									
01	918	N	918	-0-	-0-	-0-	94	1	816	2	Y	7	5	1			5
							8	9									
02	493	N	319	-0-	-174	-0-	36	1	279	2	Y	4	5	1			4
							4	9									
*03	589	N	582	-0-	-7	-0-	69	1	504	2	Y	8	8	1			4
							9	9									
*04	870	N	796	-0-	-74	-0-	97	1	691	2	Y	7	5	1			6
							8	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

11	420	N	254	-0-	-166	-0-	42	1	202	3	Y	9	10	1			3
							10	9									
12	620	N	324	-0-	-296	-0-	36	1	279	2	Y	8	7	1			4
							9	9									
01	532	N	532	-0-	-0-	-0-	54	1	467	2	Y	10	7	1			7
							11	9									
02	578	N	578	-0-	-0-	-0-	65	1	506	2	Y	6	7	1			6
							7	9									
*03	845	N	845	-0-	-0-	-0-	100	1	735	2	Y	9	10	1			5
							10	9									
*04	966	N	966	-0-	-0-	-0-	117	1	838	2	Y	10	7	1			8
							11	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

11	810	N	731	-0-	-79	-0-	82	1	247	2	Y	5	5	1			-0-
							396	3	6	9							
12	899	N	436	-0-	-463	-0-	50	1	383	2	Y	3	2	1			1
							3	9									
01	899	N	494	-0-	-405	-0-	50	1	438	2	Y	5	3	1			3
							6	9									
02	464	N	241	-0-	-223	-0-	27	1	211	2	Y	3	3	1			3
							3	9									
*03	434	N	171	-0-	-263	-0-	20	1	147	2	Y	4	5	1			2
							4	9									
04	480	N	253	-0-	-227	-0-	30	1	217	2	Y	5	3	1			4
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	51	1	154	2	Y	-0-					-0-
							246	3									
12	355	N	355	-0-	-0-	-0-	41	1	314	2	Y	-0-					-0-
01	556	N	556	-0-	-0-	-0-	57	1	499	2	Y	-0-					-0-
02	483	N	483	-0-	-0-	-0-	55	1	428	2	Y	-0-					-0-
*03	490	N	490	-0-	-0-	-0-	59	1	431	2	Y	-0-					-0-
*04	504	N	504	-0-	-0-	-0-	62	1	442	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1677	N	1677	-0-	-0-	-0-	189	1	572	2	Y	-0-					-0-
							916	3									
12	1356	N	1356	-0-	-0-	-0-	156	1	1200	2	Y	-0-					-0-
01	1641	N	1641	-0-	-0-	-0-	169	1	1472	2	Y	-0-					-0-
02	1463	N	1463	-0-	-0-	-0-	166	1	1297	2	Y	-0-					-0-
*03	1676	N	1676	-0-	-0-	-0-	201	1	1475	2	Y	-0-					-0-
*04	1590	N	1514	-0-	-76	-0-	186	1	1328	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	25	1	75	2	Y	-0-					-0-
							121	3									
12	248	N	134	-0-	-114	-0-	15	1	119	2	Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	24	1	207	2	Y	-0-					-0-
02	482	N	482	-0-	-0-	-0-	55	1	427	2	Y	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	24	1	180	2	Y	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	28	1	196	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	323	-0-	-157	-0-	36	1	108	2	Y	5	5	1			-0-
							173	3	6	9							
12	297	N	297	-0-	-0-	-0-	34	1	260	2	Y	3	2	1			1
							3	9									
01	403	N	394	-0-	-9	-0-	40	1	348	2	Y	5	3	1			3
							6	9									
02	429	N	429	-0-	-0-	-0-	48	1	378	2	Y	3	3	1			3
							3	9									
*03	310	N	153	-0-	-157	-0-	18	1	129	2	Y	5	5	1			3
							6	9									
04	390	N	235	-0-	-155	-0-	28	1	201	2	Y	5	4	1			4
							6	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	532	-0-	-38	-0-	60	1	181	2	Y	1	2	1			-0-
							290	3	1	9							
12	558	N	455	-0-	-103	-0-	52	1	401	2	Y	2	1	1			1
							2	9									
01	625	N	625	-0-	-0-	-0-	64	1	560	2	Y	1	1	1			1
							1	9									
02	348	N	336	-0-	-12	-0-	38	1	297	2	Y	1	1	1			1
							1	9									
*03	465	N	453	-0-	-12	-0-	54	1	397	2	Y	2	2	1			1
							2	9									
*04	540	N	342	-0-	-198	-0-	42	1	299	2	Y	1	1	1			1
							1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	821	N	821	-0-	-0-	-0-	92	1	279	2	N	4	5	1			1
							446	3	4	9							
12	549	N	549	-0-	-0-	-0-	63	1	482	2	N	4	3	1			2
							4	9									
01	849	N	849	-0-	-0-	-0-	87	1	758	2	N	4	3	1			3
							4	9									
02	809	N	809	-0-	-0-	-0-	92	1	714	2	N	3	3	1			3
							3	9									
*03	969	N	969	-0-	-0-	-0-	116	1	849	2	N	4	5	1			2
							4	9									
*04	788	N	788	-0-	-0-	-0-	96	1	686	2	N	5	3	1			4
							6	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

11	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

11	1533	N	1533	-0-	-0-	-0-	172	1	520	2	N	7	7	1			3
							833	3	8	9							
12	403	N	28	-0-	-375	-0-	3	1	25	2	N	-0-	3	1			-0-
01	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
02	986	N	-0-	-0-	-986	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	665	N	665	-0-	-0-	-0-	82	1	583	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1615	-0-	-365	-0-	182	1	551	2	N	-0-					-0-
							882	3									
12	1457	N	1219	-0-	-238	-0-	140	1	1079	2	N	-0-					-0-
01	1829	N	1799	-0-	-30	-0-	185	1	1614	2	N	-0-					-0-
02	1702	N	1702	-0-	-0-	-0-	193	1	1509	2	N	-0-					-0-
*03	1732	N	1732	-0-	-0-	-0-	208	1	1524	2	N	-0-					-0-
*04	1837	N	1837	-0-	-0-	-0-	226	1	1611	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	51	1	154	2	N	-0-					-0-
							246	3									
12	591	N	591	-0-	-0-	-0-	68	1	523	2	N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	78	1	680	2	N	-0-					-0-
02	881	N	881	-0-	-0-	-0-	100	1	781	2	N	-0-					-0-
*03	665	N	665	-0-	-0-	-0-	80	1	585	2	N	-0-					-0-
*04	761	N	761	-0-	-0-	-0-	93	1	668	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	31	1	94	2	N	-0-					-0-
							150	3									
12	240	N	240	-0-	-0-	-0-	28	1	212	2	N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	45	1	392	2	N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	38	1	295	2	N	-0-					-0-
*03	483	N	483	-0-	-0-	-0-	58	1	425	2	N	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	49	1	352	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	901	N	901	-0-	-0-	-0-	102	1	307	2	N	-0-					-0-
							492	3									
12	868	N	818	-0-	-50	-0-	94	1	724	2	N	-0-					-0-
01	886	N	886	-0-	-0-	-0-	91	1	795	2	N	-0-					-0-
02	1053	N	1053	-0-	-0-	-0-	120	1	933	2	N	-0-					-0-
*03	1120	N	1120	-0-	-0-	-0-	134	1	986	2	N	-0-					-0-
*04	1086	N	1086	-0-	-0-	-0-	133	1	953	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1773	N	1773	-0-	-0-	-0-	200	1	605	2	N	-0-					-0-
							968	3									
12	1581	N	1403	-0-	-178	-0-	161	1	1242	2	N	-0-					-0-
01	1792	N	1792	-0-	-0-	-0-	184	1	1608	2	N	-0-					-0-
02	2039	N	2039	-0-	-0-	-0-	232	1	1807	2	N	-0-					-0-
*03	1708	N	1708	-0-	-0-	-0-	205	1	1503	2	N	-0-					-0-
*04	1770	N	1770	-0-	-0-	-0-	217	1	1553	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2248	N	2248	-0-	-0-	-0-	254	1	767	2	N	-0-					-0-
							1227	3									
12	1876	N	1876	-0-	-0-	-0-	216	1	1660	2	N	-0-					-0-
01	2453	N	2453	-0-	-0-	-0-	252	1	2201	2	N	-0-					-0-
02	2200	N	2200	-0-	-0-	-0-	250	1	1950	2	N	-0-					-0-
*03	2278	N	2278	-0-	-0-	-0-	273	1	2005	2	N	-0-					-0-
*04	2234	N	2234	-0-	-0-	-0-	274	1	1960	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	52	1	158	2	N	9	10	1			3
							253	3	10	9							
12	472	N	472	-0-	-0-	-0-	53	1	410	2	N	8	7	1			4
							9	9									
01	963	N	963	-0-	-0-	-0-	98	1	854	2	N	10	7	1			7
							11	9									
02	549	N	549	-0-	-0-	-0-	62	1	480	2	N	6	7	1			6
							7	9									
*03	687	N	687	-0-	-0-	-0-	81	1	596	2	N	9	10	1			5
							10	9									
04	930	N	595	-0-	-335	-0-	72	1	512	2	N	10	7	1			8
							11	9									

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	896	-0-	-184	-0-	101	1	306	2	N	-0-					-0-
							489	3									
12	837	N	486	-0-	-351	-0-	56	1	430	2	N	-0-					-0-
01	912	N	912	-0-	-0-	-0-	94	1	818	2	N	-0-					-0-
02	870	N	768	-0-	-102	-0-	87	1	681	2	N	-0-					-0-
*03	851	N	851	-0-	-0-	-0-	102	1	749	2	N	-0-					-0-
*04	870	N	777	-0-	-93	-0-	95	1	682	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	974	-0-	-106	-0-	109	1	328	2	N	11	12	1			4
							525	3	12	9							
12	1085	N	800	-0-	-285	-0-	91	1	699	2	N	9	8	1			5
							10	9									
01	992	N	957	-0-	-35	-0-	97	1	846	2	N	13	9	1			9
							14	9									
02	806	N	806	-0-	-0-	-0-	91	1	707	2	N	7	9	1			7
							8	9									
*03	806	N	769	-0-	-37	-0-	91	1	666	2	N	11	12	1			6
							12	9									
04	930	N	901	-0-	-29	-0-	109	1	779	2	N	12	8	1			10
							13	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	429	-0-	-231	-0-	47	1	143	2	N	10	11	1			3
							228	3	11	9							
12	558	N	534	-0-	-24	-0-	60	1	463	2	N	10	8	1			5
							11	9									
01	667	N	667	-0-	-0-	-0-	67	1	588	2	N	11	8	1			8
							12	9									
02	718	N	718	-0-	-0-	-0-	81	1	629	2	N	7	8	1			7
							8	9									
*03	1251	N	1251	-0-	-0-	-0-	149	1	1091	2	N	10	11	1			6
							11	9									
*04	734	N	734	-0-	-0-	-0-	89	1	633	2	N	11	8	1			9
							12	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	50	1	152	2	N	-0-					-0-
							243	3									
12	314	N	314	-0-	-0-	-0-	36	1	278	2	N	-0-					-0-
01	434	N	429	-0-	-5	-0-	44	1	385	2	N	-0-					-0-
02	435	N	430	-0-	-5	-0-	49	1	381	2	N	-0-					-0-
*03	399	N	399	-0-	-0-	-0-	48	1	351	2	N	-0-					-0-
*04	420	N	394	-0-	-26	-0-	48	1	346	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	458	-0-	-262	-0-	52	1	156	2	N	-0-					-0-
							250	3									
12	899	N	542	-0-	-357	-0-	62	1	480	2	N	-0-					-0-
01	682	N	655	-0-	-27	-0-	67	1	588	2	N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	75	1	581	2	N	-0-					-0-
*03	543	N	543	-0-	-0-	-0-	65	1	478	2	N	-0-					-0-
*04	630	N	497	-0-	-133	-0-	61	1	436	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	931	N	931	-0-	-0-	-0-	105	1	316	2	N	4	5	1			1
							506	3	4	9							
12	992	N	788	-0-	-204	-0-	90	1	694	2	N	4	3	1			2
							4	9									
01	1031	N	1031	-0-	-0-	-0-	106	1	921	2	N	4	3	1			3
							4	9									
02	899	N	823	-0-	-76	-0-	93	1	727	2	N	3	3	1			3
							3	9									
*03	862	N	862	-0-	-0-	-0-	103	1	755	2	N	4	5	1			2
							4	9									
04	990	N	934	-0-	-56	-0-	114	1	814	2	N	5	3	1			4
							6	9									

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1033	-0-	-287	-0-	115	1	348	2	N	12	14	1			4
							557	3	13	9							
12	1395	N	882	-0-	-513	-0-	100	1	771	2	N	10	9	1			5
							11	9									
01	1984	N	896	-0-	-1088	-0-	90	1	789	2	N	15	10	1			10
							17	9									
02	1041	N	1041	-0-	-0-	-0-	117	1	916	2	N	7	9	1			8
							8	9									
*03	868	N	616	-0-	-252	-0-	72	1	530	2	N	13	14	1			7
							14	9									
04	870	N	-0-	-0-	-870	-0-					N	14	10	1			11

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	N	866	-0-	-0-	-0-	96	1	757	3	N	12	13	1			4
							13	9									
12	1262	N	1262	-0-	-0-	-0-	144	1	1108	2	N	9	8	1			5
							10	9									
01	1013	N	1013	-0-	-0-	-0-	103	1	896	2	N	13	9	1			9
							14	9									
02	841	N	758	-0-	-83	-0-	85	1	666	2	N	6	8	1			7
							7	9									
*03	1271	N	822	-0-	-449	-0-	97	1	711	2	N	13	13	1			7
							14	9									
*04	990	N	789	-0-	-201	-0-	95	1	681	2	N	12	9	1			10
							13	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	950	-0-	-880	-0-	105	1	318	2	N	16	18	1			5
							509	3	18	9							
12	1705	N	793	-0-	-912	-0-	89	1	687	2	N	15	12	1			8
							17	9									
01	1457	N	1064	-0-	-393	-0-	107	1	937	2	N	18	13	1			13
							20	9									
02	1437	N	1437	-0-	-0-	-0-	162	1	1265	2	N	9	12	1			10
							10	9									
*03	1695	N	1695	-0-	-0-	-0-	201	1	1475	2	N	17	18	1			9
							19	9									
*04	1692	N	1692	-0-	-0-	-0-	205	1	1468	2	N	17	12	1			14
							19	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	466	-0-	-44	-0-	52	1	158	2	N	3	3	1			1
							253	3	3	9							
12	496	N	364	-0-	-132	-0-	42	1	320	2	N	2	2	1			1
							2	9									
01	563	N	563	-0-	-0-	-0-	58	1	502	2	N	3	2	1			2
							3	9									
02	482	N	482	-0-	-0-	-0-	55	1	426	2	N	1	2	1			1
							1	9									
*03	464	N	464	-0-	-0-	-0-	55	1	406	2	N	3	3	1			1
							3	9									
*04	540	N	422	-0-	-118	-0-	51	1	368	2	N	3	2	1			2
							3	9									

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	48	1	145	2	N	-0-					-0-
							232	3									
12	496	N	356	-0-	-140	-0-	41	1	315	2	N	-0-					-0-
01	465	N	109	-0-	-356	-0-	11	1	98	2	N	-0-					-0-
02	406	N	27	-0-	-379	-0-	3	1	24	2	N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	989	-0-	-31	-0-	110	1	332	2	N	14	15	1			6
							532	3	15	9							
12	1023	N	834	-0-	-189	-0-	94	1	723	2	N	15	13	1			8
							17	9									
01	1085	N	1010	-0-	-75	-0-	102	1	890	2	N	16	11	1			13
							18	9									
02	957	N	865	-0-	-92	-0-	97	1	754	2	N	13	12	1			14
							14	9									
*03	859	N	859	-0-	-0-	-0-	101	1	741	2	N	15	21	1			8
							17	9									
04	990	N	791	-0-	-199	-0-	95	1	679	2	N	15	11	1			12
							17	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	23	1	70	2	N	-0-					-0-
							112	3									
12	248	N	186	-0-	-62	-0-	21	1	165	2	N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	26	1	226	2	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	26	1	203	2	N	-0-					-0-
*03	210	N	210	-0-	-0-	-0-	25	1	185	2	N	-0-					-0-
*04	240	N	227	-0-	-13	-0-	28	1	199	2	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	24	1	73	2	N	-0-					-0-
							117	3									
12	253	N	253	-0-	-0-	-0-	29	1	224	2	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	25	1	220	2	N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	32	1	251	2	N	-0-					-0-
*03	248	N	231	-0-	-17	-0-	28	1	203	2	N	-0-					-0-
*04	240	N	196	-0-	-44	-0-	24	1	172	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	70	1	211	2	N	3	3	1			1
							338	3	3	9							
12	826	N	826	-0-	-0-	-0-	95	1	729	2	N	2	2	1			1
							2	9									
01	816	N	816	-0-	-0-	-0-	84	1	729	2	N	3	2	1			2
							3	9									
02	609	N	-0-	-0-	-609	-0-					N	-0-	2	1			-0-
03	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	488	-0-	-82	-0-	55	1	165	2	N	4	5	1			1
							264	3	4	9							
12	651	N	434	-0-	-217	-0-	49	1	381	2	N	4	3	1			2
							4	9									
01	634	N	634	-0-	-0-	-0-	65	1	565	2	N	4	3	1			3
							4	9									
02	610	N	610	-0-	-0-	-0-	69	1	538	2	N	3	3	1			3
							3	9									
*03	606	N	606	-0-	-0-	-0-	72	1	530	2	N	4	5	1			2
							4	9									
*04	640	N	640	-0-	-0-	-0-	78	1	556	2	N	5	3	1			4
							6	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	457	-0-	-23	-0-	51	1	153	2	N	7	8	1			2
							245	3	8	9							
12	496	N	393	-0-	-103	-0-	44	1	342	2	N	6	5	1			3
							7	9									
01	527	N	85	-0-	-442	-0-	9	1	75	2	N	1	1	1			3
							1	9									
02	435	N	-0-	-0-	-435	-0-					N	-0-	3	1			-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-		-0-	-0-	53	1	159	2	N	4	5	1			1
								255	3	4	9							
12	527	N	281	-0-		-246	-0-	32	1	245	2	N	4	3	1			2
								4	9									
01	527	N	358	-0-		-169	-0-	36	1	318	2	N	4	3	1			3
								4	9									
02	464	N	343	-0-		-121	-0-	39	1	301	2	N	3	3	1			3
								3	9									
*03	346	N	346	-0-		-0-	-0-	41	1	302	2	N	3	4	1			2
								3	9									
04	360	N	79	-0-		-281	-0-	10	1	69	2	N	-0-	2	1			-0-

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2982	-0-		-438	-0-	337	1	1017	2	N	-0-					-0-
								1628	3									
12	3317	X	2671	-0-		-646	-0-	307	1	2364	2	N	-0-					-0-
01	3305	X	3305	-0-		-0-	-0-	340	1	2965	2	N	-0-					-0-
02	2941	X	2941	-0-		-0-	-0-	334	1	2607	2	N	-0-					-0-
*03	3069	X	2981	-0-		-88	-0-	358	1	2623	2	N	-0-					-0-
*04	3210	X	2804	-0-		-406	-0-	344	1	2460	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	948	-0-		-12	-0-	106	1	321	2	N	7	8	1			2
								513	3	8	9							
12	1116	N	960	-0-		-156	-0-	110	1	843	2	N	6	5	1			3
								7	9									
01	1054	N	900	-0-		-154	-0-	92	1	800	2	N	7	5	1			5
								8	9									
02	928	N	810	-0-		-118	-0-	92	1	714	2	N	4	5	1			4
								4	9									
*03	961	N	809	-0-		-152	-0-	96	1	704	2	N	8	8	1			4
								9	9									
*04	870	N	703	-0-		-167	-0-	85	1	610	2	N	7	5	1			6
								8	9									

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2814	N	2814	-0-		-0-	-0-	317	1	957	2	N	5	5	1			2
								1534	3	6	9							
12	2852	N	2522	-0-		-330	-0-	290	1	2229	2	N	3	3	1			2
								3	9									
01	3069	N	3069	-0-		-0-	-0-	315	1	2747	2	N	6	4	1			4
								7	9									
02	2745	N	2745	-0-		-0-	-0-	312	1	2431	2	N	2	3	1			3
								2	9									
*03	2803	N	2803	-0-		-0-	-0-	336	1	2461	2	N	5	5	1			3
								6	9									
*04	2970	N	2949	-0-		-21	-0-	361	1	2582	2	N	5	4	1			4
								6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4575	-0-	-465	-0-	517 2498	1 3	1560	2	N	-0-					-0-
12	4929	X	4443	-0-	-486	-0-	511	1	3932	2	N	-0-					-0-
01	5234	X	5234	-0-	-0-	-0-	538	1	4696	2	N	-0-					-0-
02	4708	X	4708	-0-	-0-	-0-	535	1	4173	2	N	-0-					-0-
*03	4743	X	4565	-0-	-178	-0-	548	1	4017	2	N	-0-					-0-
*04	5040	X	4600	-0-	-440	-0-	565	1	4035	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	459	-0-	-21	-0-	51 247 4	1 3 9	154 7	2 9	N	6	6	1			2
12	527	N	401	-0-	-126	-0-	46 4	1 9	351	2	N	4	4	1			2
01	558	N	535	-0-	-23	-0-	54 7	1 9	474	2	N	6	4	1			4
02	435	N	417	-0-	-18	-0-	47 4	1 9	366	2	N	4	4	1			4
*03	403	N	380	-0-	-23	-0-	45 6	1 9	329	2	N	5	6	1			3
04	510	N	416	-0-	-94	-0-	50 7	1 9	359	2	N	6	4	1			5

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					38
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					38
01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					38
02	755	N	755	-0-	-0-	-0-	755	3			N	-0-					38
*03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					38
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	220	-0-	-80	-0-	220	3			N	-0-					1
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					1
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					1
02	715	N	715	-0-	-0-	-0-	715	3			N	-0-					1
*03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	115	-0-	-245	-0-	115	3			N	-0-					11
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					11
01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					11
02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					11
*03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					11
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					2
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					2
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					2
02	10	N	6	-0-	-4	-0-	6	3			N	-0-					2
*03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					36
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					36
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					36
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					36
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	N	586	-0-	-0-	-0-	5 11	1 9	570	2	N	10					145
12	558	N	458	-0-	-100	-0-	4 9	1 9	445	2	N	8					153
01	597	N	597	-0-	-0-	-0-	5 17	1 9	575	2	N	15					168
02	580	N	500	-0-	-80	-0-	4 7	1 9	489	2	N	6					174
03	626	N	626	-0-	-0-	-0-	5 14	1 9	607	2	N	13					187
04	570	N	570	-0-	-0-	-0-	5 2	1 9	563	2	N	2					189

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					192
12	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					192
01	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					192
02	875	N	875	-0-	-0-	-0-	875	3			N	-0-					192
*03	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					192
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	#	355	-0-	-1835	-0-	336	2	19	9	N	17					122
12	1333	#	273	-0-	-1060	-0-	249	2	24	9	N	22					144
01	344	N	344	-0-	-0-	-0-	333	2	11	9	N	10					154
02	348	N	183	-0-	-165	-0-	176	2	7	9	N	6	3	8			157
03	279	N	174	-0-	-105	-0-	155	2	19	9	N	17					174
04	330	N	38	-0-	-292	-0-	37	2	1	9	N	1					175

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
12	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
01	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
02	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
12	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
01	837	N	808	-0-	-29	-0-	808	2			N	-0-					-0-
02	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
03	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

11	7479	X	7479	-0-	-0-	-0-	7479	2			N	-0-					-0-
12	7099	X	6052	-0-	-1047	-0-	6052	2			N	-0-					-0-
01	DLQ G-10		5769	-0-	5769	5769	5769	2			N	-0-					-0-
02	DLQ G-10		4008	-0-	4008	9777	4008	2			N	-0-					-0-
03	16428	X	6651	-0-	-9777	-0-	6651	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

11	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	372	N	200	-0-	-172	-0-	200	2			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

11	390	N	154	-0-	-236	B	-0-	154	2			Y	-0-				5
12	525	N	525	-0-	-0-	B	-0-	525	2			Y	-0-				5
01	506	N	506	-0-	-0-	B	-0-	504	2	2	9	Y	2				7
02	467	N	467	-0-	-0-	B	-0-	466	2	1	9	Y	1				8
03/01 BALANCING DATE STATUS -> -0-																	
03	463	N	463	-0-	-0-	B	-0-	460	2	3	9	Y	3				11
04	420	N	NO RPT	-0-	-420	B	-0-					Y	NO RPT				11

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	461	-0-	-19 B	-0-	449	2	12	9	Y	11	106	1			24
12	627	N	627	-0-	-0- B	-0-	620	2	7	9	Y	6					30
01	772	N	772	-0-	-0- B	-0-	762	2	10	9	Y	9					39
02	622	N	622	-0-	-0- B	-0-	599	2	23	9	Y	21					60
03/01 BALANCING DATE STATUS -> -0-																	
03	636	N	636	-0-	-0- B	-0-	625	2	11	9	Y	10					70
04	540	N	NO RPT	-0-	-540 B	-0-					Y	NO RPT					70

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1352	N	1352	-0-	-0- B	-0-	1313	2	39	9	Y	35	158	1			67
12	1539	N	1539	-0-	-0- B	-0-	1474	2	65	9	Y	59					126
01	1470	N	1470	-0-	-0- B	-0-	1419	2	51	9	Y	46					172
02	1354	N	1354	-0-	-0- B	-0-	1300	2	54	9	Y	49	161	1			60
03/01 BALANCING DATE STATUS -> -0-																	
03	1239	N	1239	-0-	-0- B	-0-	1176	2	63	9	Y	57					117
04	780	N	NO RPT	-0-	-780 B	-0-					Y	NO RPT					117

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0- B	-0-	672	2	13	9	Y	12					81
12	601	N	601	-0-	-0- B	-0-	589	2	12	9	Y	11					92
01	674	N	674	-0-	-0- B	-0-	661	2	13	9	Y	12					104
02	412	N	412	-0-	-0- B	-0-	405	2	7	9	Y	6					110
03/01 BALANCING DATE STATUS -> -0-																	
03	845	N	845	-0-	-0- B	-0-	824	2	21	9	Y	19					129
04	90	N	NO RPT	-0-	-90 B	-0-					Y	NO RPT					129

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0- B	-0-	141	2	1	9	N	1					165
12	155	N	63	-0-	-92 B	-0-	63	2			N	-0-					165
01	118	N	118	-0-	-0- B	-0-	115	2	3	9	N	3					168
02	145	N	62	-0-	-83 B	-0-	62	2			N	-0-					168
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	111	2	6	9	N	5					173
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					173

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0- B	-0-	235	2	4	9	Y	4					30
12	186	N	173	-0-	-13 B	-0-	167	2	6	9	Y	5					35
01	180	N	180	-0-	-0- B	-0-	176	2	4	9	Y	4					39
02	184	N	184	-0-	-0- B	-0-	180	2	4	9	Y	4					43
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	173	2	4	9	Y	4					47
04	180	N	NO RPT	-0-	-180 B	-0-					Y	NO RPT					47

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0- B	-0-	266	2	10	9	Y	9					58
12	362	N	362	-0-	-0- B	-0-	352	2	10	9	Y	9					67
01	204	N	204	-0-	-0- B	-0-	194	2	10	9	Y	9					76
02	200	N	200	-0-	-0- B	-0-	191	2	9	9	Y	8					84
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	97	-0-	-120 B	-0-	90	2	7	9	Y	6					90
04	210	N	NO RPT	-0-	-210 B	-0-					Y	NO RPT					90

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-		-0-	B	-0-	65	2			N	-0-					27
12	67	N	67	-0-		-0-	B	-0-	67	2			N	-0-					27
01	65	N	65	-0-		-0-	B	-0-	65	2			N	-0-					27
02	62	N	62	-0-		-0-	B	-0-	62	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																			
03	68	N	68	-0-		-0-	B	-0-	68	2			N	-0-					27
04	60	N	NO RPT	-0-		-60	B	-0-					N	NO RPT					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1024	N	1024	-0-		-0-	B	-0-	1024	2			Y	-0-					38
12	602	N	602	-0-		-0-	B	-0-	599	2	3	9	Y	3					41
01	544	N	544	-0-		-0-	B	-0-	533	2	11	9	Y	10					51
02	158	N	158	-0-		-0-	B	-0-	146	2	12	9	Y	11					62
03/01 BALANCING DATE STATUS -> -0-																			
03	589	N	511	-0-		-78	B	-0-	487	2	24	9	Y	22					84
04	540	N	NO RPT	-0-		-540	B	-0-					Y	NO RPT					84

SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					31
12	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					31
01	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					31
02	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					31
03/01 BALANCING DATE STATUS -> -0-																			
03	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					31
04	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					31

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-	B	-0-					Y	4	44	1			10
12	0	N	-0-	-0-		-0-	B	-0-					Y	2					12
01	0	N	-0-	-0-		-0-	B	-0-					Y	4					16
02	14	N	14	-0-		-0-	B	-0-	4	2	10	9	Y	9					25
03/01 BALANCING DATE STATUS -> -0-																			
03	23	N	23	-0-		-0-	B	-0-	19	2	4	9	Y	4					29
04	0	N	NO RPT	-0-		-0-	B	-0-					Y	NO RPT					29

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	30	-0-		-30	B	-0-	27	2	3	9	N	3					130
12	32	N	32	-0-		-0-	B	-0-	22	2	10	9	N	9					139
01	68	N	68	-0-		-0-	B	-0-	59	2	9	9	N	8					147
02	51	N	51	-0-		-0-	B	-0-	43	2	8	9	N	7					154
03/01 BALANCING DATE STATUS -> -0-																			
03	47	N	47	-0-		-0-	B	-0-	36	2	11	9	N	10					164
04	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					164

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-		-0-	B	-0-	171	2			N	-0-					7
12	178	N	178	-0-		-0-	B	-0-	178	2			N	-0-					7
01	178	N	178	-0-		-0-	B	-0-	178	2			N	-0-					7
02	174	N	165	-0-		-9	B	-0-	165	2			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																			
03	186	N	175	-0-		-11	B	-0-	175	2			N	-0-					7
04	180	N	170	-0-		-10	B	-0-	170	2			N	-0-					7

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15	B	-0-	315	2			N	-0-					23
12	341	N	312	-0-	-29	B	-0-	312	2			N	-0-					23
01	341	N	313	-0-	-28	B	-0-	313	2			N	-0-					23
02	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					23
03/01 BALANCING DATE STATUS -> -0-																		
03	340	N	340	-0-	-0-	B	-0-	340	2			N	-0-					23
*04	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					23

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	1	-0-	-14	B	-0-	1	1			N	-0-					-0-
12	89	N	89	-0-	-0-	B	-0-	1	1	88	3	N	-0-					-0-
01	62	N	21	-0-	-41	B	-0-	1	1	20	3	N	-0-					-0-
02	199	N	199	-0-	-0-	B	-0-	1	1	198	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	245	N	245	-0-	-0-	B	-0-	1	1	244	3	N	-0-					-0-
*04	234	N	234	-0-	-0-	B	-0-	1	1	233	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	3	-0-	-297	B	-0-	1	1	2	9	N	2	2	8			109
12	396	N	396	-0-	-0-	B	-0-	1	1	393	3	N	2	2	8			109
								2	9									
01	314	N	314	-0-	-0-	B	-0-	1	1	313	3	N	-0-					109
02	400	N	400	-0-	-0-	B	-0-	1	1	397	3	N	2	2	8			109
								2	9									
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	327	-0-	-76	B	-0-	1	1	326	3	N	-0-					109
04	300	N	294	-0-	-6	B	-0-	1	1	291	3	N	2	2	8			109
								2	9									

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	N	504	-0-	-0-	B	-0-	1	1	503	3	N	-0-					-0-
12	489	N	489	-0-	-0-	B	-0-	1	1	488	3	N	-0-					-0-
01	527	N	525	-0-	-2	B	-0-	1	1	524	3	N	-0-					-0-
02	493	N	448	-0-	-45	B	-0-	1	1	447	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	660	N	660	-0-	-0-	B	-0-	1	1	659	3	N	-0-					-0-
*04	959	N	959	-0-	-0-	B	-0-	1	1	958	3	N	-0-					-0-

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	B	-0-	1	1	288	3	N	-0-					-0-
12	279	N	278	-0-	-1	B	-0-	1	1	277	3	N	-0-					-0-
01	310	N	274	-0-	-36	B	-0-	1	1	273	3	N	-0-					-0-
02	290	N	250	-0-	-40	B	-0-	1	1	249	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	269	-0-	-10	B	-0-	1	1	268	3	N	-0-					-0-
04	270	N	223	-0-	-47	B	-0-	1	1	222	3	N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	479	-0-	-1 B	-0-	479	3			Y	-0-					10
12	498	N	498	-0-	-0- B	-0-	498	3			Y	-0-					10
01	509	N	509	-0-	-0- B	-0-	509	3			Y	-0-					10
02	464	N	424	-0-	-40 B	-0-	424	3			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	454	-0-	-42 B	-0-	454	3			Y	-0-					10
04	480	N	382	-0-	-98 B	-0-	382	3			Y	-0-					10

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	194	-0-	-106 B	-0-	194	3			Y	-0-					10
12	279	N	168	-0-	-111 B	-0-	168	3			Y	-0-					10
01	248	N	196	-0-	-52 B	-0-	196	3			Y	-0-					10
02	174	N	165	-0-	-9 B	-0-	165	3			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			Y	-0-					10
*04	314	N	314	-0-	-0- B	-0-	314	3			Y	-0-					10

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0- B	-0-	214	3			Y	-0-					10
12	289	N	289	-0-	-0- B	-0-	289	3			Y	-0-					10
01	279	N	277	-0-	-2 B	-0-	277	3			Y	-0-					10
02	292	N	292	-0-	-0- B	-0-	292	3			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																	
03	363	N	363	-0-	-0- B	-0-	363	3			Y	-0-					10
*04	292	N	292	-0-	-0- B	-0-	292	3			Y	-0-					10

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1040	N	1040	-0-	-0- B	-0-	1040	3			Y	-0-					99
12	875	N	875	-0-	-0- B	-0-	875	3			Y	-0-					99
01	1271	N	906	-0-	-365 B	-0-	906	3			Y	-0-					99
02	1372	N	1372	-0-	-0- B	-0-	1372	3			Y	-0-					99
03/01 BALANCING DATE STATUS -> -0-																	
03	1099	N	1099	-0-	-0- B	-0-	1099	3			Y	-0-					99
*04	1105	N	1105	-0-	-0- B	-0-	1105	3			Y	-0-					99

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	310	-0-	-20 B	-0-	310	3			Y	-0-					13
12	434	N	295	-0-	-139 B	-0-	295	3			Y	-0-					13
01	403	N	317	-0-	-86 B	-0-	317	3			Y	-0-					13
02	299	N	299	-0-	-0- B	-0-	299	3			Y	-0-					13
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	3			Y	-0-					13
*04	402	N	402	-0-	-0- B	-0-	402	3			Y	-0-					13

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					49
12	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					49
01	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					49
02	1247	N	946	-0-	-301 B	-0-	946	3			N	-0-					49
03/01 BALANCING DATE STATUS -> -0-																	
03	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					49
*04	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					49

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					33
12	248	N	126	-0-	-122 B	-0-	126	3			N	-0-					33
01	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					33
02	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					33
*04	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					33

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

11	244	N	244	-0-	-0- B	-0-	241	2	3	9	N	3					62
12	279	N	248	-0-	-31 B	-0-	245	2	3	9	N	3					65
01	248	N	220	-0-	-28 B	-0-	218	2	2	9	N	2					67
02	232	N	228	-0-	-4 B	-0-	228	2			N	-0-					67
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	245	-0-	-3 B	-0-	239	2	6	9	N	5					72
04	210	N	207	-0-	-3 B	-0-	205	2	2	9	N	2					74

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

11	360	N	321	-0-	-39 B	-0-	319	2	2	9	N	2					84
12	372	N	328	-0-	-44 B	-0-	322	2	6	9	N	5					89
01	341	N	326	-0-	-15 B	-0-	319	2	7	9	N	6					95
02	319	N	310	-0-	-9 B	-0-	308	2	2	9	N	2					97
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	335	-0-	-6 B	-0-	327	2	8	9	N	7					104
04	330	N	327	-0-	-3 B	-0-	321	2	6	9	N	5					109

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/01/2013

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 02/20/2013

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
12	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
01	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
02	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-
*04	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

11	684	N	684	-0-	-0-	B	-0-	684	2			N	-0-					162
12	719	N	719	-0-	-0-	B	-0-	698	2	21	9	N	19	172	0			9
01	682	N	682	-0-	-0-	B	-0-	675	2	7	9	N	6					15
02	646	N	646	-0-	-0-	B	-0-	635	2	11	9	N	10					25
03/01 BALANCING DATE STATUS -> -0-																		
03	695	N	695	-0-	-0-	B	-0-	684	2	11	9	N	10					35
*04	669	N	669	-0-	-0-	B	-0-	662	2	7	9	N	6					41

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

11	360	N	322	-0-	-38	B	-0-	322	2			N	-0-					-0-
12	372	N	342	-0-	-30	B	-0-	342	2			N	-0-					-0-
01	341	N	338	-0-	-3	B	-0-	338	2			N	-0-					-0-
02	319	N	318	-0-	-1	B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
*04	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

11	180	N	177	-0-	-3	B	-0-	177	2			N	-0-					-0-
12	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
01	186	N	184	-0-	-2	B	-0-	184	2			N	-0-					-0-
02	174	N	173	-0-	-1	B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	22	-0-	-164	B	-0-	22	2			N	-0-					-0-
04	180	N	22	-0-	-158	B	-0-	22	2			N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

11	547	N	547	-0-	-0-	B	-0-	543	2	4	9	N	4					124
12	503	N	503	-0-	-0-	B	-0-	500	2	3	9	N	3					127
01	682	N	459	-0-	-223	B	-0-	459	2			N	-0-					127
02	522	N	429	-0-	-93	B	-0-	418	2	11	9	N	10					137
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	464	-0-	-32	B	-0-	464	2			N	-0-					137
*04	464	N	464	-0-	-0-	B	-0-	464	2			N	-0-					137

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

11	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					30
12	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					30
01	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					30
02	116	N	99	-0-	-17	B	-0-	99	2			N	-0-					30
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	103	-0-	-21	B	-0-	103	2			N	-0-					30
*04	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					30

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-		-0-	B	-0-	42	2			N	-0-				169
12	62	N	7	-0-		-55	B	-0-	7	2			N	-0-				169
01	62	N	42	-0-		-20	B	-0-	42	2			N	-0-				169
02	70	N	70	-0-		-0-	B	-0-	70	2			N	-0-				169
03/01 BALANCING DATE STATUS -> -0-																		
03	74	N	74	-0-		-0-	B	-0-	74	2			N	-0-				169
*04	74	N	74	-0-		-0-	B	-0-	74	2			N	-0-				169

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	199	-0-		-11	B	-0-	199	2			N	-0-				60
12	217	N	205	-0-		-12	B	-0-	205	2			N	-0-				60
01	217	N	206	-0-		-11	B	-0-	206	2			N	-0-				60
02	203	N	190	-0-		-13	B	-0-	190	2			N	-0-				60
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	206	-0-		-11	B	-0-	206	2			N	-0-				60
04	210	N	206	-0-		-4	B	-0-	206	2			N	-0-				60

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	239	-0-		-31	B	-0-	239	2			N	-0-	183	1		24
12	310	N	211	-0-		-99	B	-0-	211	2			N	-0-				24
01	279	N	137	-0-		-142	B	-0-	137	2			N	-0-				24
02	244	N	244	-0-		-0-	B	-0-	244	2			N	-0-				24
03/01 BALANCING DATE STATUS -> -0-																		
03	275	N	275	-0-		-0-	B	-0-	275	2			N	-0-				24
*04	275	N	275	-0-		-0-	B	-0-	275	2			N	-0-				24

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	609	-0-		-141	B	-0-	601	2	8	9	N	7				133
12	651	N	602	-0-		-49	B	-0-	596	2	6	9	N	5				138
01	682	N	575	-0-		-107	B	-0-	575	2			N	-0-				138
02	580	N	549	-0-		-31	B	-0-	540	2	9	9	N	8				146
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	561	-0-		-28	B	-0-	561	2			N	-0-				146
04	570	N	561	-0-		-9	B	-0-	561	2			N	-0-				146

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	356	-0-		-184	B	-0-	350	2	6	9	N	5				209
12	465	N	337	-0-		-128	B	-0-	337	2			N	-0-				209
01	434	N	338	-0-		-96	B	-0-	338	2			N	-0-				209
02	348	N	269	-0-		-79	B	-0-	268	2	1	9	N	1				210
03/01 BALANCING DATE STATUS -> -0-																		
03	366	N	366	-0-		-0-	B	-0-	366	2			N	-0-				210
*04	366	N	366	-0-		-0-	B	-0-	366	2			N	-0-				210

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	281	-0-		-49		-0-	281	2			N	-0-				29
12	341	N	145	-0-		-196		-0-	145	2			N	-0-				29
01	341	N	61	-0-		-280		-0-	61	2			N	-0-				29
02	451	N	451	-0-		-0-		-0-	451	2			N	-0-				29
*03	490	N	490	-0-		-0-		-0-	490	2			N	-0-				29
04	0	N	NO RPT	-0-		-0-		-0-					N	NO RPT				29

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1417	R	1417	-0-	-0-	-0-	1417	3			Y	-0-					5
12	1611	R	1611	-0-	-0-	-0-	1611	3			Y	-0-	4	1			1
01	1464	R	1464	-0-	-0-	-0-	1461	3	3	9	Y	3	1	1			3
02	1625	R	1625	-0-	-0-	-0-	1607	3	18	9	Y	16	9	1			10
03	1761	R	1761	-0-	-0-	-0-	1741	3	20	9	Y	18					28
*04	1912	R	1912	-0-	-0-	-0-	1897	3	15	9	Y	14					42

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
EDMONDSON OIL & GAS 243493
EDMONDSON "CBT" WELL #: 1 RRCID -> 211207 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3490 - 3494

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	DLQ G-10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 04/28/2016 - PLUGGED 04/28/16																	

3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

11	1149	N	1149	-0-	-0-	B	-0-	1149	3		N	-0-					-0-
12	1175	N	1175	-0-	-0-	B	-0-	1175	3		N	-0-					-0-
*01	1148	N	1148	-0-	-0-	B	-0-	1148	3		N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

11	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-					43
12	245	N	245	-0-	-0-	B	-0-	245	3		N	-0-					43
*01	185	N	185	-0-	-0-	B	-0-	185	3		N	-0-					43
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					93
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					93
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					93
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					93
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					93
04	300	N	199	-0-	-101	-0-	199	3			N	-0-					93

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1846	-0-	-374	-0-	1807	3	39	9	Y	35					264
12	2294	X	1908	-0-	-386	-0-	1862	3	46	9	Y	42					306
01	1984	X	1929	-0-	-55	-0-	1876	3	53	9	Y	48	169	1			185
02	1856	X	1774	-0-	-82	-0-	1734	3	40	9	Y	36					221
*03	1984	X	1849	-0-	-135	-0-	1816	3	33	9	Y	30					251
04	1860	X	1679	-0-	-181	-0-	1646	3	33	9	Y	30					281

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH 11533 PERF.11575 - 14442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	1958	-0-	-3082	-0-	1934	3	24	9	N	22					245
12	5208	X	2018	-0-	-3190	-0-	1987	3	31	9	N	28	185	1			88
01	5208	X	2209	-0-	-2999	-0-	2144	3	65	9	N	59					147
02	4872	X	2221	-0-	-2651	-0-	2190	3	31	9	N	28					175
03	4805	X	2763	-0-	-2042	-0-	2689	3	74	9	N	67					242
*04	2763	X	2763	-0-	-0-	-0-	2729	3	34	9	N	31	187	1			86

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	143	-0-	-817	-0-	136	3	7	9	N	6					156
12	589	X	284	-0-	-305	-0-	248	3	36	9	N	33					189
01	651	X	444	-0-	-207	-0-	416	3	28	9	N	25					214
02	617	X	617	-0-	-0-	-0-	592	3	25	9	N	23					237
03	651	X	405	-0-	-246	-0-	381	3	24	9	N	22					259
04	420	X	332	-0-	-88	-0-	302	3	30	9	N	27					286

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1274	-0-	-616	-0-	1238	3	36	9	N	33					256
12	1922	X	1193	-0-	-729	-0-	1140	3	53	9	N	48					304
01	1922	X	1045	-0-	-877	-0-	1005	3	40	9	N	36					340
02	1247	X	1011	-0-	-236	-0-	1002	3	9	9	N	8	185	1			163
03	1302	X	1099	-0-	-203	-0-	1053	3	46	9	N	42					205
04	1260	X	1141	-0-	-119	-0-	1110	3	31	9	N	28					233

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	34	3	54	9	Y	49	29	1			68
12	109	N	109	-0-	-0-	-0-	97	3	12	9	Y	11	69	1			10
01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					10
02	228	N	228	-0-	-0-	-0-	228	3			Y	-0-	10	1			-0-
03	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	182	3	12	9	Y	11					11

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2234	-0-	-46	-0-	2200	3	34	9	N	31					181
12	2573	N	2339	-0-	-234	-0-	2293	3	46	9	N	42					223
01	2548	N	2548	-0-	-0-	-0-	2474	3	74	9	N	67	192	1			98
02	2238	N	2238	-0-	-0-	-0-	2198	3	40	9	N	36					134
03	2400	N	2400	-0-	-0-	-0-	2333	3	67	9	N	61					195
04	2460	N	2267	-0-	-193	-0-	2226	3	41	9	N	37					232

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2486	-0-	-574	-0-	2453	3	33	9	N	30					216
12	2976	X	2271	-0-	-705	-0-	2195	3	76	9	N	69					285
01	2923	X	2923	-0-	-0-	-0-	2818	3	105	9	N	95	193	1			187
02	2668	X	2536	-0-	-132	-0-	2493	3	43	9	N	39					226
03	2790	X	2671	-0-	-119	-0-	2591	3	80	9	N	73	190	1			109
04	2820	X	2262	-0-	-558	-0-	2218	3	44	9	N	40					149

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
03	403	N	301	-0-	-102	-0-	301	3			Y	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			Y	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	330	3	8	9	N	7					191
12	357	N	357	-0-	-0-	-0-	347	3	10	9	N	9					200
01	358	N	358	-0-	-0-	-0-	348	3	10	9	N	9					209
02	331	N	331	-0-	-0-	-0-	319	3	12	9	N	11	167	1			53
03	372	N	339	-0-	-33	-0-	330	3	9	9	N	8					61
04	360	N	319	-0-	-41	-0-	310	3	9	9	N	8					69

JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	232	-0-	-38	-0-	220	3	12	9	N	11					223
12	272	X	272	-0-	-0-	-0-	257	3	15	9	N	14	191	1			46
01	310	X	253	-0-	-57	-0-	246	3	7	9	N	6					52
02	290	X	216	-0-	-74	-0-	213	3	3	9	N	3					55
03	310	X	255	-0-	-55	-0-	244	3	11	9	N	10					65
*04	287	X	287	-0-	-0-	-0-	274	3	13	9	N	12					77

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	809	-0-	-841	-0-	801	3	8	9	N	7					107
12	1705	X	306	-0-	-1399	-0-	305	3	1	9	N	1					108
01	1705	X	560	-0-	-1145	-0-	546	3	14	9	N	13					121
02	1945	X	1945	-0-	-0-	-0-	1944	3	1	9	N	1					122
03	2102	X	2102	-0-	-0-	-0-	2040	3	62	9	N	56					178
*04	1507	X	1507	-0-	-0-	-0-	1484	3	23	9	N	21					199

MAGNUM PRODUCING, LP 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MID-STATES OPERATING COMPANY 566121
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	895	-0-	-35	-0-	852	3	43	9	Y	39					110
12	1192	N	1192	-0-	-0-	-0-	1156	3	36	9	Y	33	67	1			76
01	619	N	619	-0-	-0-	-0-	586	3	33	9	Y	30	44	1			62
02	1505	N	1505	-0-	-0-	-0-	1410	3	95	9	Y	86	54	1			94
03	1178	N	884	-0-	-294	-0-	844	3	40	9	Y	36	84	1			46
*04	720	N	453	-0-	-267	-0-	441	3	12	9	Y	11					57

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
MID-STATES OPERATING COMPANY //CONT.// 566121
WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	679	-0-	-0-	-0-	657	3	22	9	Y	20					145
12	910	N	910	-0-	-0-	-0-	891	3	19	9	Y	17	39	1			123
01	1000	N	1000	-0-	-0-	-0-	955	3	45	9	Y	41	44	1			120
02	667	N	234	-0-	-433	-0-	226	3	8	9	Y	7	53	1			74
03	1445	N	1445	-0-	-0-	-0-	1377	3	68	9	Y	62	84	1			52
*04	1411	N	1411	-0-	-0-	-0-	1397	3	14	9	Y	13					65

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	44	-0-	-436	-0-	44	2			N	-0-					305
12	571	N	571	-0-	-0-	-0-	543	2	28	9	N	25					330
01	682	N	562	-0-	-120	-0-	554	2	8	9	N	7	187	1			150
02	527	N	527	-0-	-0-	-0-	524	2	3	9	N	3					153
03	657	N	657	-0-	-0-	-0-	644	2	13	9	N	12					165
04	540	N	403	-0-	-137	-0-	391	2	12	9	N	11					176

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11400	X	5743	-0-	-5657	-0-	5743	3			Y	-0-					-0-
12	11780	X	6914	-0-	-4866	-0-	6914	3			Y	-0-					-0-
01	4515	X	4515	-0-	-0-	-0-	4515	3			Y	-0-					-0-
02	4147	X	3854	-0-	-293	-0-	3546	3	308	9	Y	280	10	1			270
03	6913	X	3046	-0-	-3867	-0-	3046	3			Y	-0-					270
04	6690	X	3056	-0-	-3634	-0-	3056	3			Y	-0-					270

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0-	-0-	198	3	68	9	Y	62					263
12	303	N	303	-0-	-0-	-0-	223	3	80	9	Y	73	151	1			185
01	DLQ G-10		340	-0-	340	340	266	3	74	9	Y	67					252
02	593	N	253	-0-	-340	-0-	216	3	37	9	Y	34	143	1			143
03	295	N	295	-0-	-0-	-0-	228	3	67	9	Y	61					204
04	300	N	278	-0-	-22	-0-	226	3	52	9	Y	47					251

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1312	N	1312	-0-	-0-	-0-	1293	3	19	9	N	17					183
12	1611	N	1611	-0-	-0-	-0-	1588	3	23	9	N	21	174	1			30
01	1364	N	1296	-0-	-68	-0-	1273	3	23	9	N	21					51
02	1276	N	1037	-0-	-239	-0-	1014	3	23	9	N	21					72
03	1612	N	1604	-0-	-8	-0-	1576	3	28	9	N	25					97
*04	1444	N	1444	-0-	-0-	-0-	1420	3	24	9	N	22					119

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					50
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					50
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					50
02	319	N	310	-0-	-9	-0-	310	3			N	-0-					50
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					50
*04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					50

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					130
12	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					130
01	1984	N	1217	-0-	-767	-0-	1217	3			N	-0-					130
02	1856	N	1211	-0-	-645	-0-	1211	3			N	-0-					130
03	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					130
*04	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2376	N	2376	-0-	-0-	-0-	2352	3	24	9	N	22					108
12	2424	N	2424	-0-	-0-	-0-	2410	3	14	9	N	13					121
01	2470	N	2470	-0-	-0-	-0-	2451	3	19	9	N	17					138
02	2291	N	2269	-0-	-22	-0-	2267	3	2	9	N	2					140
03	2418	N	2416	-0-	-2	-0-	2385	3	31	9	N	28					168
04	2400	N	2295	-0-	-105	-0-	2280	3	15	9	N	14					182

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	-0-	457	3	7	9	N	6					87
12	235	N	235	-0-	-0-	-0-	227	3	8	9	N	7	54	1			40
01	532	N	532	-0-	-0-	-0-	517	3	15	9	N	14					54
02	577	N	577	-0-	-0-	-0-	560	3	17	9	N	15					69
03	543	N	543	-0-	-0-	-0-	533	3	10	9	N	9					78
04	510	N	472	-0-	-38	-0-	464	3	8	9	N	7					85

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	514	N	514	-0-	-0-	-0-	491	3	23	9	N	21	13	6			157
07	822	N	822	-0-	-0-	-0-	789	3	33	9	N	30	158	1			29
08	798	N	798	-0-	-0-	-0-	781	3	17	9	N	15					44
09	1264	N	1264	-0-	-0-	-0-	1256	3	8	9	N	7					51
10	1317	N	1317	-0-	-0-	-0-	1308	3	9	9	N	8					59
11	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					59
12	1364	N	998	-0-	-366	-0-	985	3	13	9	N	12					71
01	1302	N	1066	-0-	-236	-0-	1066	3			N	-0-					71
02	1015	N	923	-0-	-92	-0-	923	3			N	-0-					71
03	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					71
04	1020	N	201	-0-	-819	-0-	201	3			N	-0-					71

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10734		10747	-0-	13	13	10716	2	31	9	N	28					132
*09	10559		10583	-0-	24	37	10559	2	24	9	N	22					154
*10	10994		11013	-0-	19	56	10994	2	19	9	N	17					171
*11	10425		10434	-0-	9	65	10425	2	9	9	N	8					179
*12	10723		10735	-0-	12	77	10723	2	12	9	N	11					190
*01	10689		10704	-0-	15	92	10689	2	15	9	N	14					204
*02	10114	R	10022	-0-	-92	-0-	10010	2	12	9	N	11	165	1			50
*03	10943		10860	-0-	-83	-0-	10823	2	37	9	N	34					84
*04	10440	#	10403	-0-	-37	-0-	10388	2	15	9	N	14					98

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

*08	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					113
*09	3459	X	3459	-0-	-0-	-0-	3458	2	1	9	N	1					114
*10	3480	X	3480	-0-	-0-	-0-	3477	2	3	9	N	3					117
*11	3538	X	3538	-0-	-0-	-0-	3536	2	2	9	N	2					119
*12	3556	X	3556	-0-	-0-	-0-	3552	2	4	9	N	4					123
*01	3535	X	3535	-0-	-0-	-0-	3528	2	7	9	N	6					129
*02	3044	X	3044	-0-	-0-	-0-	3038	2	6	9	N	5					134
*03	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					134
*04	4293	X	4293	-0-	-0-	-0-	4293	2			N	-0-					134

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1384	N	1384	-0-	-0-	-0-	1248	2	136	9	Y	124	129	1			37
12	1451	N	1451	-0-	-0-	-0-	1306	2	145	9	Y	132	127	1			42
01	DLQ G-10		786	-0-	786	786	639	2	147	9	Y	134					176
02	DLQ G-10		1376	-0-	1376	2162	1252	2	124	9	Y	113	227	1			62
03	DLQ G-10		1462	-0-	1462	3624	1327	2	135	9	Y	123	128	1			57
*04	2900	N	1374	-0-	-1526	2098	1260	2	114	9	Y	104	118	1			43

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1331	-0-	-1069	-0-	1331	2			Y	-0-					-0-
12	2170	N	1845	-0-	-325	-0-	1845	2			Y	-0-					-0-
01	1550	N	1467	-0-	-83	-0-	1467	2			Y	-0-					-0-
02	1284	N	1284	-0-	-0-	-0-	1284	2			Y	-0-					-0-
03	1924	N	1924	-0-	-0-	-0-	1924	2			Y	-0-					-0-
*04	1964	N	1964	-0-	-0-	-0-	1964	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	139	-0-	139	139	139	2			Y	-0-					-0-
04		14B2 EXT	943	-0-	943	1082	943	2			Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RAMTEX ENERGY LLC 690225
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2043	R	2043	-0-	-0-	-0-	1985	2	58	9	N	53	183	1			150
12	2111	R	2111	-0-	-0-	-0-	2054	2	57	9	N	52					202
01	2149	R	2149	-0-	-0-	-0-	2091	2	58	9	N	53	176	1			79
02	2066	R	2066	-0-	-0-	-0-	2009	2	57	9	N	52					131
03	2108	#	2062	-0-	-46	-0-	2003	2	59	9	N	54					185
04	2070	#	2051	-0-	-19	-0-	1994	2	57	9	N	52					237

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2082	-0-	-498	-0-	2060	2	22	9	N	20					260
12	2976	X	2893	-0-	-83	-0-	2878	2	15	9	N	14					274
01	3131	X	1803	-0-	-1328	-0-	1782	2	21	9	N	19					293
02	2929	X	2424	-0-	-505	-0-	2412	2	12	9	N	11					304
03	3131	X	2593	-0-	-538	-0-	2578	2	15	9	N	14					318
04	2790	X	2492	-0-	-298	-0-	2489	2	3	9	N	3					321

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1522	N	1522	-0-	-0-	-0-	1470	2	52	9	N	47					199
12	1537	N	1537	-0-	-0-	-0-	1487	2	50	9	N	45					244
01	1493	N	1493	-0-	-0-	-0-	1438	2	55	9	N	50					294
02	986	N	961	-0-	-25	-0-	917	2	44	9	N	40	179	1			155
03	1094	N	1094	-0-	-0-	-0-	1054	2	40	9	N	36					191
04	1020	N	469	-0-	-551	-0-	448	2	21	9	N	19					210

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
*04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5971	R	5971	-0-	-0-	-0-	5468	3	503	9	Y	457	253	1			370
12	6142	R	6142	-0-	-0-	-0-	5624	3	518	9	Y	471	502	1			339
01	5842	R	5842	-0-	-0-	-0-	5385	3	457	9	Y	415	375	1			379
02	4915	R	4915	-0-	-0-	-0-	4537	3	378	9	Y	344	381	1			342
03	4774	#	4222	-0-	-552	-0-	3844	3	378	9	Y	344	386	1			300
04	4620	#	4393	-0-	-227	-0-	4011	3	382	9	Y	347	530	1			117

BLOCK 42 (PENN) //CONT.// 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

11	1522	R	1522	-0-	-0-	-0-	1489	3	33	9	Y	30	24	1			24
12	1532	R	1532	-0-	-0-	-0-	1485	3	47	9	Y	43	36	1			31
01	1512	R	1512	-0-	-0-	-0-	1472	3	40	9	Y	36	34	1			33
02	1372	R	1372	-0-	-0-	-0-	1352	3	20	9	Y	18	33	1			18
03	1400	R	1400	-0-	-0-	-0-	1380	3	20	9	Y	18	21	1			15
04	1290	#	-0-	-0-	-1290	-0-					Y	-0-	15	1			-0-

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

11	1873	X	1873	-0-	-0-	-0-	1873	3			N	-0-					37
12	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					37
01	1953	X	1852	-0-	-101	-0-	1852	3			N	-0-					37
02	1827	X	1721	-0-	-106	-0-	1721	3			N	-0-					37
03	1953	X	1827	-0-	-126	-0-	1827	3			N	-0-					37
04	1860	X	1761	-0-	-99	-0-	1761	3			N	-0-					37

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

11	730	N	730	-0-	-0-	-0-	730	3			N	-0-					81
12	789	N	789	-0-	-0-	-0-	789	3			N	-0-					81
01	837	N	818	-0-	-19	-0-	818	3			N	-0-					81
02	696	N	680	-0-	-16	-0-	680	3			N	-0-					81
03	824	N	824	-0-	-0-	-0-	824	3			N	-0-					81
*04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

11	3270	X	3080	-0-	-190	-0-	3080	3			N	-0-					144
12	3286	X	3086	-0-	-200	-0-	3086	3			N	-0-					144
01	3255	X	3065	-0-	-190	-0-	3065	3			N	-0-					144
02	3045	X	2845	-0-	-200	-0-	2845	3			N	-0-					144
03	3255	X	3027	-0-	-228	-0-	3027	3			N	-0-					144
04	3090	X	2943	-0-	-147	-0-	2943	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

11	1080	N	1038	-0-	-42	-0-	1038	2			N	-0-					165
12	1085	N	1062	-0-	-23	-0-	1062	2			N	-0-					165
01	1085	N	1057	-0-	-28	-0-	1057	2			N	-0-					165
02	1015	N	985	-0-	-30	-0-	985	2			N	-0-					165
*03	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					165
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					165

BLOODWORTH, N. (CANYON 5650) //CONT.// 09629 500 ASSOCIATED EXEMPT CNTY: COKE
O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					43
12	186	N	106	-0-	-80	-0-	106	3			N	-0-					43
01	186	N	116	-0-	-70	-0-	116	3			N	-0-					43
02	145	N	113	-0-	-32	-0-	113	3			N	-0-					43
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					43
*04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					43

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					249
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					249
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					249
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					249
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					249
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					249

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
02	DLQ G-10		87	-0-	87	87	87	3			Y	-0-					-0-
03	180	N	93	-0-	-87	-0-	93	3			Y	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	145	-0-	-35	-0-	134	3	11	9	N	10					32
12	155	N	154	-0-	-1	-0-	142	3	12	9	N	11					43
01	155	N	155	-0-	-0-	-0-	149	3	6	9	N	5					48
02	146	N	146	-0-	-0-	-0-	136	3	10	9	N	9					57
03	156	N	156	-0-	-0-	-0-	145	3	11	9	N	10					67
04	150	N	146	-0-	-4	-0-	137	3	9	9	N	8					75

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	4269	-0-	-2571	-0-	4205	3	64	9	Y	58	80	1			103
12	6975	X	6446	-0-	-529	-0-	6192	3	254	9	Y	231	198	1			136
01	6699	X	6699	-0-	-0-	-0-	6409	3	290	9	Y	264	192	1			208
02	6187	X	6187	-0-	-0-	-0-	5976	3	211	9	Y	192	283	1			117
03	6697	X	6697	-0-	-0-	-0-	6469	3	228	9	Y	207	172	1			152
*04	6562	X	6562	-0-	-0-	-0-	6334	3	228	9	Y	207	271	1			88

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3567	X	3567	-0-	-0-	-0-	3495	3	72	9	Y	65	76	1			149
12	3105	X	3105	-0-	-0-	-0-	3019	3	86	9	Y	78	81	1			146
01	2999	X	2999	-0-	-0-	-0-	2923	3	76	9	Y	69	83	1			132
02	2675	X	2675	-0-	-0-	-0-	2599	3	76	9	Y	69	91	1			110
03	2939	X	2939	-0-	-0-	-0-	2870	3	69	9	Y	63					173
*04	3061	X	3061	-0-	-0-	-0-	2994	3	67	9	Y	61	100	1			134

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0-	-0-	673	3	81	9	Y	74	113	1			199
12	775	N	759	-0-	-16	-0-	679	3	80	9	Y	73	109	1			163
01	810	N	810	-0-	-0-	-0-	733	3	77	9	Y	70	93	1			140
02	780	N	780	-0-	-0-	-0-	716	3	64	9	Y	58	96	1			102
03	836	N	836	-0-	-0-	-0-	786	3	50	9	Y	45					147
*04	804	N	804	-0-	-0-	-0-	753	3	51	9	Y	46	85	1			108

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	7427	-0-	-523	-0-	7192	3	235	9	Y	214	107	1			273
12	7750	X	7642	-0-	-108	-0-	7396	3	246	9	Y	224	365	1			132
01	7798	X	7798	-0-	-0-	-0-	7535	3	263	9	Y	239	183	1			188
02	8098	X	8098	-0-	-0-	-0-	7841	3	257	9	Y	234	279	1			143
03	8772	X	8772	-0-	-0-	-0-	8529	3	243	9	Y	221	201	1			163
*04	8277	X	8277	-0-	-0-	-0-	8049	3	228	9	Y	207	282	1			88

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16104	X	16104	-0-	-0-	-0-	16057	3	47	9	Y	43					126
12	14922	X	14922	-0-	-0-	-0-	14819	3	103	9	Y	94	119	1			101
01	15307	X	15307	-0-	-0-	-0-	15207	3	100	9	Y	91					192
02	13003	X	13003	-0-	-0-	-0-	12938	3	65	9	Y	59	114	1			137
03	13395	X	13395	-0-	-0-	-0-	13311	3	84	9	Y	76	122	1			91
*04	12032	X	12032	-0-	-0-	-0-	11973	3	59	9	Y	54					145

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	482	-0-	-58	-0-	472	3	10	9	Y	9	62	1			23
12	527	N	362	-0-	-165	-0-	350	3	12	9	Y	11					34
01	496	N	461	-0-	-35	-0-	446	3	15	9	Y	14					48
02	481	N	481	-0-	-0-	-0-	464	3	17	9	Y	15					63
03	487	N	487	-0-	-0-	-0-	474	3	13	9	Y	12					75
*04	524	N	524	-0-	-0-	-0-	495	3	29	9	Y	26					101

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	6930	-0-	-0-	-0-	6708	3	222	9	Y	202	185	1			329
12	7657	X	7299	-0-	-358	-0-	7067	3	232	9	Y	211	370	1			170
01	7161	X	6730	-0-	-431	-0-	6470	3	260	9	Y	236	187	1			219
02	6699	X	6495	-0-	-204	-0-	6254	3	241	9	Y	219	188	1			250
03	7161	X	7017	-0-	-144	-0-	6837	3	180	9	Y	164	188	1			226
04	6930	X	5632	-0-	-1298	-0-	5490	3	142	9	Y	129	187	1			168

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1138	-0-	-32	-0-	1127	3	11	9	Y	10	120	1			37
12	1240	N	1173	-0-	-67	-0-	1161	3	12	9	Y	11					48
01	1209	N	1099	-0-	-110	-0-	1084	3	15	9	Y	14					62
02	1102	N	1086	-0-	-16	-0-	1067	3	19	9	Y	17					79
03	1220	N	1220	-0-	-0-	-0-	1206	3	14	9	Y	13					92
*04	1184	N	1184	-0-	-0-	-0-	1149	3	35	9	Y	32					124

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	189	-0-	-21	-0-	145	3	44	9	Y	40					75
12	203	N	203	-0-	-0-	-0-	123	3	80	9	Y	73	71	1			77
01	186	N	132	-0-	-54	-0-	78	3	54	9	Y	49					126
02	174	N	125	-0-	-49	-0-	100	3	25	9	Y	23	74	1			75
03	186	N	110	-0-	-76	-0-	89	3	21	9	Y	19	66	1			28
04	120	N	80	-0-	-40	-0-	49	3	31	9	Y	28					56

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	-0-	-0-	-120	-0-					Y	-0-					9
12	124	X	-0-	-0-	-124	-0-					Y	-0-	5	1			4
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	1			1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

11	1830	N	1096	-0-	-734	-0-	1085	3	11	9	N	10					150
12	1860	N	1004	-0-	-856	-0-	1004	3			N	-0-					150
01	1798	N	1244	-0-	-554	-0-	1244	3			N	-0-					150
02	1092	N	1092	-0-	-0-	-0-	1079	3	13	9	N	12	136	1			26
03	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					26
04	1200	N	945	-0-	-255	-0-	945	3			N	-0-					26

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

11	7410	X	6461	-0-	-949	-0-	6440	3	21	9	N	19					232
12	7657	X	6688	-0-	-969	-0-	6632	3	56	9	N	51	184	1			99
01	7378	X	6986	-0-	-392	-0-	6938	3	48	9	N	44					143
02	6902	X	6057	-0-	-845	-0-	6021	3	36	9	N	33					176
03	7285	X	6309	-0-	-976	-0-	6278	3	31	9	N	28					204
04	6750	X	6064	-0-	-686	-0-	6054	3	10	9	N	9					213

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

11	2850	X	-0-	-0-	-2850	-0-					Y	-0-	1	1			-0-
12	1767	X	-0-	-0-	-1767	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

11	1874	N	1874	-0-	-0-	-0-	1822	3	52	9	Y	47					321
12	2043	N	2043	-0-	-0-	-0-	1963	3	80	9	Y	73	184	1			210
01	2294	N	2004	-0-	-290	-0-	1934	3	70	9	Y	64					274
02	1836	N	1836	-0-	-0-	-0-	1771	3	65	9	Y	59	182	1			151
03	2046	N	1855	-0-	-191	-0-	1797	3	58	9	Y	53					204
04	1950	N	1759	-0-	-191	-0-	1702	3	57	9	Y	52					256

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

11	2520	X	2265	-0-	-255	-0-	2215	3	50	9	N	45					173
12	2511	X	2339	-0-	-172	-0-	2265	3	74	9	N	67					240
01	2511	X	2338	-0-	-173	-0-	2287	3	51	9	N	46	186	1			100
02	2299	X	2299	-0-	-0-	-0-	2210	3	89	9	N	81					181
03	2449	X	2344	-0-	-105	-0-	2304	3	40	9	N	36					217
*04	2370	X	2370	-0-	-0-	-0-	2294	3	76	9	N	69	188	1			98

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

11	1710	N	1365	-0-	-345	-0-	1331	3	34	9	N	31	188	1			67
12	1705	N	1326	-0-	-379	-0-	1315	3	11	9	N	10					77
01	1612	N	1262	-0-	-350	-0-	1233	3	29	9	N	26					103
02	1459	N	1459	-0-	-0-	-0-	1455	3	4	9	N	4					107
03	1481	N	1481	-0-	-0-	-0-	1450	3	31	9	N	28					135
*04	1572	N	1572	-0-	-0-	-0-	1549	3	23	9	N	21					156

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
01	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
03	837	N	813	-0-	-24	-0-	813	3			N	-0-					-0-
04	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2185	-0-	-965	-0-	2151	3	34	9	Y	31					205
12	2945	X	2916	-0-	-29	-0-	2907	3	9	9	Y	8					213
01	3100	X	2782	-0-	-318	-0-	2767	3	15	9	Y	14	167	1			60
02	2900	X	2801	-0-	-99	-0-	2797	3	4	9	Y	4					64
03	3100	X	2958	-0-	-142	-0-	2939	3	19	9	Y	17					81
04	2820	X	1839	-0-	-981	-0-	1824	3	15	9	Y	14					95

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0		9489	-0-	9489	9489	91	1	9386	3	Y	11					11
							12	9									
11	8760		8159	-0-	-601	8888	82	1	8035	3	Y	38	26	1			23
							42	9									
12	9052		7363	-0-	-1689	7199	79	1	7218	3	Y	60	49	1			34
							66	9									
01	9052		7006	-0-	-2046	5153	82	1	6871	3	Y	48	61	1			21
							53	9									
02	8468		5793	-0-	-2675	2478	76	1	5664	3	Y	48	44	1			25
							53	9									
03	9052		6444	-0-	-2608	-0-	88	1	6286	3	Y	64	57	1			32
							70	9									
04	8760		6118	-0-	-2642	-0-	74	1	5987	3	Y	52	68	1			16
							57	9									

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	N	902	-0-	-0-	-0-	10 41	1 9	851	3	Y	37	55	1			19
12	1612	N	1059	-0-	-553	-0-	53 39	1 9	967	3	Y	35	24	1			30
01	1254	N	1254	-0-	-0-	-0-	16 43	1 9	1195	3	Y	39	57	1			12
02	2339	N	2339	-0-	-0-	-0-	30 34	1 9	2275	3	Y	31	26	1			17
03	2078	N	2078	-0-	-0-	-0-	28 72	1 9	1978	3	Y	65	41	1			41
*04	2308	N	2308	-0-	-0-	-0-	29 37	1 9	2242	3	Y	34	61	1			14

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

11	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
12	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
01	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
02	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
03	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	26403					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) //CONT.// 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. //CONT.// 033845
3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	X	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

11	240	#	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

11	1050	X	-0-	-0-	-1050	-0-					N	-0-					-0-
12	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	-0-	-0-	-720	-0-					N	-0-					-0-
12	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

11	210 N	79	-0-	-131	-0-	79	2			N	-0-					-0-
12	186 N	99	-0-	-87	-0-	99	2			N	-0-					-0-
01	T. A.	151	-0-	151	151	151	2			N	-0-					-0-
02	T. A.	76	-0-	76	227	76	2			N	-0-					-0-
03	T. A.	40	-0-	40	267	40	2			N	-0-					-0-
*04	299	32	-0-	-267	-0-	32	2			N	-0-					-0-

BRANCH, S. (HOME CREEK A) //CONT.// 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
12	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	118	-0-	-92	-0-	118	2			N	-0-					-0-
12	217	N	148	-0-	-69	-0-	148	2			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
02	116	N	76	-0-	-40	-0-	76	2			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	210	N	144	-0-	-66	-0-	144	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	118	-0-	-92	-0-	118	2			N	-0-					-0-
12	217	N	148	-0-	-69	-0-	148	2			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	210	N	144	-0-	-66	-0-	144	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
12	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	90	N	32	-0-	-58	-0-	32	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HENRY RESOURCES LLC 378535
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	626	-0-	-4	-0-	5	1	577	3	N	40					135
							44	9									
12	513	N	513	-0-	-0-	-0-	5	1	463	3	N	41					176
							45	9									
01	558	N	476	-0-	-82	-0-	5	1	443	3	N	25					201
							28	9									
02	649	N	649	-0-	-0-	-0-	5	1	580	3	N	58	175	1			84
							64	9									
03	627	N	627	-0-	-0-	-0-	5	1	575	3	N	43					127
							47	9									
*04	499	N	499	-0-	-0-	-0-	5	1	458	3	N	33					160
							36	9									

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	391	-0-	-119	-0-	5	1	368	3	N	16					110
							18	9									
12	1147	N	1147	-0-	-0-	-0-	10	1	1051	3	N	78	3	8			185
							86	9									
01	553	N	553	-0-	-0-	-0-	10	1	514	3	N	26	175	1			36
							29	9									
02	722	N	722	-0-	-0-	-0-	10	1	659	3	N	48					84
							53	9									
03	611	N	611	-0-	-0-	-0-	10	1	557	3	N	40					124
							44	9									
04	510	N	413	-0-	-97	-0-	10	1	383	3	N	18					142
							20	9									

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	116	N	83	-0-	-33	-0-	83	2			N	-0-					-0-
03	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

11	420	N	378	-0-	-42	-0-	378	2			N	-0-					-0-
12	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-
01	434	N	373	-0-	-61	-0-	373	2			N	-0-					-0-
02	377	N	333	-0-	-44	-0-	333	2			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

11	900	N	863	-0-	-37	-0-	863	2			N	-0-					-0-
12	992	N	708	-0-	-284	-0-	708	2			N	-0-					-0-
01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
02	841	N	748	-0-	-93	-0-	748	2			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
04	840	N	833	-0-	-7	-0-	833	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

11	0	N	-0-	-0-	-0-	-0-					N	-0-					214
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					214
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					214
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					214
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					214
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					214

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	74	-0-	-46	-0-	74	2			N	-0-					-0-
12	93	#	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	93	#	73	-0-	-20	-0-	73	2			N	-0-					-0-
02	87	#	26	-0-	-61	-0-	26	2			N	-0-					-0-
03	93	#	5	-0-	-88	-0-	4	2	1	9	N	1	1	8			-0-
04	60	#	3	-0-	-57	-0-	3	2			N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	38	-0-	-22	-0-	38	2			N	-0-					64
12	31	#	27	-0-	-4	-0-	27	2			N	-0-					64
01	31	#	29	-0-	-2	-0-	29	2			N	-0-					64
02	32	R	32	-0-	-0-	-0-	32	2			N	-0-					64
03	32	R	32	-0-	-0-	-0-	32	2			N	-0-					64
04	30	R	30	-0-	-0-	-0-	30	2			N	-0-					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	77	-0-	-193	-0-	77	2			N	-0-					199
12	186	#	16	-0-	-170	-0-	16	2			N	-0-					199
01	186	#	161	-0-	-25	-0-	161	2			N	-0-					199
02	174	#	50	-0-	-124	-0-	50	2			N	-0-					199
03	186	#	30	-0-	-156	-0-	30	2			N	-0-					199
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					199

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	#	794	-0-	-106	-0-	776	2	18	9	N	16	5	8			93
12	930	#	822	-0-	-108	-0-	812	2	10	9	N	9	3	8			99
01	981	R	981	-0-	-0-	-0-	968	2	13	9	N	12	7	8			104
02	812	#	643	-0-	-169	-0-	617	2	26	9	N	24	3	8			125
03	1064	R	1064	-0-	-0-	-0-	1035	2	29	9	N	26	9	8			142
*04	1056	R	1056	-0-	-0-	-0-	1034	2	22	9	N	20	7	8			155

WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	226	-0-	-14	-0-	204	2	22	9	N	20	173	1			60
12	248	#	179	-0-	-69	-0-	154	2	25	9	N	23					83
01	217	#	212	-0-	-5	-0-	201	2	11	9	N	10					93
02	232	#	211	-0-	-21	-0-	200	2	11	9	N	10					103
03	248	#	216	-0-	-32	-0-	203	2	13	9	N	12					115
04	240	#	221	-0-	-19	-0-	201	2	20	9	N	18	3	8			130

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600		293	-0-	-307	-0-	293	2			N	-0-					-0-
12	620		305	-0-	-315	-0-	305	2			N	-0-					-0-
01	308	R	308	-0-	-0-	-0-	308	2			N	-0-					-0-
02	284	R	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	313	R	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	95	-0-	-55	-0-	95	2			N	-0-					80
12	155	#	105	-0-	-50	-0-	105	2			N	-0-					80
01	155	#	117	-0-	-38	-0-	117	2			N	-0-					80
02	390	R	390	-0-	-0-	-0-	390	2			N	-0-					80
03	137	R	137	-0-	-0-	-0-	137	2			N	-0-					80
04	120	#	95	-0-	-25	-0-	95	2			N	-0-					80

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

11	450	#	438	-0-	-12	-0-	437	2	1	9	N	1					121
12	465	#	443	-0-	-22	-0-	441	2	2	9	N	2					123
01	465	#	447	-0-	-18	-0-	443	2	4	9	N	4					127
02	435	#	405	-0-	-30	-0-	398	2	7	9	N	6					133
03	465	#	452	-0-	-13	-0-	450	2	2	9	N	2					135
04	450	#	432	-0-	-18	-0-	429	2	3	9	N	3					138

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

11	375	R	375	-0-	-0-	-0-	369	2	6	9	N	5					115
12	403	#	330	-0-	-73	-0-	329	2	1	9	N	1					116
01	403	#	323	-0-	-80	-0-	319	2	4	9	N	4					120
02	395	R	395	-0-	-0-	-0-	387	2	8	9	N	7					127
03	403	#	398	-0-	-5	-0-	396	2	2	9	N	2					129
04	390	#	385	-0-	-5	-0-	378	2	7	9	N	6					135

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

11	1050	#	990	-0-	-60	-0-	990	2			N	-0-					228
12	1085	#	994	-0-	-91	-0-	994	2			N	-0-					228
01	1085	#	974	-0-	-111	-0-	974	2			N	-0-					228
02	986	#	894	-0-	-92	-0-	894	2			N	-0-					228
03	1054	#	951	-0-	-103	-0-	951	2			N	-0-	228	1			-0-
04	990	#	926	-0-	-64	-0-	926	2			N	-0-					10

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

11	1680	#	1287	-0-	-393	-0-	1287	3			N	-0-					70
12	1705	#	1667	-0-	-38	-0-	1667	3			N	-0-					70
01	1705	#	1315	-0-	-390	-0-	1315	3			N	-0-					70
02	1508	#	1049	-0-	-459	-0-	1048	3	1	9	N	1					71
03	1674	#	1655	-0-	-19	-0-	1652	3	3	9	N	3					74
04	1620	#	1197	-0-	-423	-0-	1195	3	2	9	N	2					76

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

11	509	R	509	-0-	-0-	-0-	507	3	2	9	N	2					49
12	403	#	168	-0-	-235	-0-	167	3	1	9	N	1					50
01	403	#	270	-0-	-133	-0-	270	3			N	-0-					50
02	493	#	418	-0-	-75	-0-	417	3	1	9	N	1					51
03	527	#	173	-0-	-354	-0-	172	3	1	9	N	1					52
04	510	#	151	-0-	-359	-0-	150	3	1	9	N	1					53

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
STRAND ENERGY, L.C. //CONT.// 824758
TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	681	-0-	-39	-0-	678	3	3	9	N	3					68
12	744	#	699	-0-	-45	-0-	697	3	2	9	N	2					70
01	713	#	695	-0-	-18	-0-	692	3	3	9	N	3					73
02	667	#	639	-0-	-28	-0-	635	3	4	9	N	4					77
03	713	#	692	-0-	-21	-0-	690	3	2	9	N	2					79
04	690	#	671	-0-	-19	-0-	664	3	7	9	N	6					85

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	#	1164	-0-	-366	-0-	178	1	984	2	N	2					119
							2	9									
12	1581	#	670	-0-	-911	-0-	183	1	487	2	N	-0-					119
01	1550	#	766	-0-	-784	-0-	186	1	578	2	N	2					121
							2	9									
02	1334	#	1314	-0-	-20	-0-	10	1	1291	2	N	12					133
							13	9									
03	1388	R	1388	-0-	-0-	-0-	10	1	1356	2	N	20					153
							22	9									
*04	1388	R	1388	-0-	-0-	-0-	10	1	1356	2	N	20					153
							22	9									

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	R	1005	-0-	-0-	-0-	1001	2	4	9	N	4					158
12	1023	#	1015	-0-	-8	-0-	1011	2	4	9	N	4					162
01	1023	#	1010	-0-	-13	-0-	1003	2	7	9	N	6					168
02	986	#	901	-0-	-85	-0-	898	2	3	9	N	3					171
03	1054	#	992	-0-	-62	-0-	984	2	8	9	N	7					178
04	1020	#	992	-0-	-28	-0-	984	2	8	9	N	7					178

VERDAD OIL & GAS CORPORATION 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		408	-0-	408	1239	408	2			Y	-0-					54
12	1656	R	417	-0-	-1239	-0-	417	2			Y	-0-					54
01	414	R	414	-0-	-0-	-0-	414	2			Y	-0-					54
02	406	#	370	-0-	-36	-0-	370	2			Y	-0-					54
03	434	#	388	-0-	-46	-0-	388	2			Y	-0-					54
04	420	#	385	-0-	-35	-0-	385	2			Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
01	4346	X	4346	-0-	-0-	-0-	4346	3			N	-0-					-0-
02	4083	X	4083	-0-	-0-	-0-	4083	3			N	-0-					-0-
*03	4082	X	4082	-0-	-0-	-0-	4082	3			N	-0-					-0-
04	4200	X	4008	-0-	-192	-0-	4008	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	1045	-0-	-4325	-0-	1045	3			N	-0-					-0-
12	5549	X	1013	-0-	-4536	-0-	1013	3			N	-0-					-0-
01	5549	X	1139	-0-	-4410	-0-	1139	3			N	-0-					-0-
02	5191	X	1442	-0-	-3749	-0-	1442	3			N	-0-					-0-
*03	8740	X	8740	-0-	-0-	-0-	8740	3			N	-0-					-0-
*04	6332	X	6332	-0-	-0-	-0-	6332	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

11	3980	X	3980	-0-	-0-	-0-	3980	3			N	-0-					-0-
12	3782	X	3738	-0-	-44	-0-	3738	3			N	-0-					-0-
01	3782	X	3681	-0-	-101	-0-	3681	3			N	-0-					-0-
02	3857	X	3583	-0-	-274	-0-	3583	3			N	-0-					-0-
03	4123	X	3693	-0-	-430	-0-	3693	3			N	-0-					-0-
04	3990	X	3382	-0-	-608	-0-	3382	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

11	59379		92505	-0-	33126	B	118396	92505	3		N	-0-					-0-
12	62930		92633	-0-	29703	B	148099	92633	3		N	-0-					-0-
01	60269		91861	-0-	31592	B	179691	91861	3		N	-0-					-0-
02	55983		86267	-0-	30284	B	209975	86267	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> 209975																	
03	59844		89402	-0-	29558	B	239533	89402	3		N	-0-					-0-
*04	57914		88659	-0-	30745	B	270278	88659	3		N	-0-					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

11	41209	N	41209	-0-	-0-	B	-0-	41209	3		N	-0-					-0-
12	43220	N	43220	-0-	-0-	B	-0-	43220	3		N	-0-					-0-
01	45211	N	45211	-0-	-0-	B	-0-	45211	3		N	-0-					-0-
02	41328	N	41328	-0-	-0-	B	-0-	41328	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43281	N	43281	-0-	-0-	B	-0-	43281	3		N	-0-					-0-
*04	40886	N	40886	-0-	-0-	B	-0-	40886	3		N	-0-					-0-

BOPCO, L.P. 082967
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	T. A.		27	-0-	27	B	27	27	3		N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		2	-0-	2	B	2	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2																		
03	T. A.		1	-0-	1	B	3	1	3			N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	3					N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

11	48829	N	48829	-0-	-0-	B	-0-	64 1	1 9	48764	3	N	1	1	8			-0-
12	47585	N	43976	-0-	-3609	B	-0-	64 8	1 9	43904	3	N	7	7	8			-0-
01	44095	N	44095	-0-	-0-	B	-0-	64 10	1 9	44021	3	N	9	9	8			-0-
02	47212	N	42009	-0-	-5203	B	-0-	64	1	41945	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	44521	N	44521	-0-	-0-	B	-0-	64	1	44457	3	N	-0-					-0-
*04	43196	N	43196	-0-	-0-	B	-0-	64 15	1 9	43117	3	N	14	14	8			-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

11	4505	N	4505	-0-	-0-	B	-0-	21	1	4484	3	N	-0-					-0-
12	4152	N	4152	-0-	-0-	B	-0-	22 2	1 9	4128	3	N	2	2	8			-0-
01	4426	N	4426	-0-	-0-	B	-0-	23	1	4403	3	N	-0-					-0-
02	3928	N	3928	-0-	-0-	B	-0-	23	1	3905	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4099	N	4099	-0-	-0-	B	-0-	22	1	4077	3	N	-0-					-0-
*04	3881	N	3881	-0-	-0-	B	-0-	23	1	3858	3	N	-0-					-0-

GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

11	32745	N	32745	-0-	-0-	B	-0-	64	1	32681	3	N	-0-					-0-
12	31031	N	15625	-0-	-15406	B	-0-	64 6	1 9	15555	3	N	5	5	8			-0-
01	25575	N	-0-	-0-	-25575	B	-0-					N	-0-					-0-
02	31668	N	-0-	-0-	-31668	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	15624	N	-0-	-0-	-15624	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

11	22802	N	22802	-0-	-0-	B	-0-	107	1	22695	3	N	-0-					-0-
12	20049	N	20049	-0-	-0-	B	-0-	106 6	1 9	19937	3	N	5	5	8			-0-
01	20333	N	20333	-0-	-0-	B	-0-	105 2	1 9	20226	3	N	2	2	8			-0-
02	22040	N	17969	-0-	-4071	B	-0-	105	1	17864	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	20057	N	19890	-0-	-167	B	-0-	106	1	19784	3	N	-0-					-0-
04	19680	N	18116	-0-	-1564	B	-0-	105 3	1 9	18008	3	N	3	3	8			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

11	SHUT IN	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-														
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-			-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

11	1564 N	1564	-0-	-0-	B	-0-	350	1	1214	2	N	-0-			-0-
12	1704 N	1704	-0-	-0-	B	-0-	343	1	1361	2	N	-0-			-0-
01	1829 N	1758	-0-	-71	B	-0-	348	1	1410	2	N	-0-			-0-
02	1644 N	1644	-0-	-0-	B	-0-	366	1	1278	2	N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	2150 N	2150	-0-	-0-	B	-0-	370	1	1780	3	N	-0-			-0-
*04	2025 N	2025	-0-	-0-	B	-0-	336	1	1689	3	N	-0-			-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-														
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-			-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

11	9909 N	9909	-0-	-0-	B	-0-	9909	2			N	-0-			-0-
12	7827 N	7827	-0-	-0-	B	-0-	7827	2			N	-0-			-0-
01	7533 N	6749	-0-	-784	B	-0-	6749	2			N	-0-			-0-
02	7689 N	7689	-0-	-0-	B	-0-	7689	2			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-														
03	8183 N	8183	-0-	-0-	B	-0-	8183	2			N	-0-			-0-
*04	7895 N	7895	-0-	-0-	B	-0-	7895	2			N	-0-			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42210	N	40220	-0-	-1990 B	-0-	40220	2			N	-0-					-0-
12	46252	N	44342	-0-	-1910 B	-0-	44342	2			N	-0-					-0-
01	44976	N	44976	-0-	-0- B	-0-	44976	2			N	-0-					-0-
02	41746	N	41746	-0-	-0- B	-0-	41746	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44896	N	44896	-0-	-0- B	-0-	44896	2			N	-0-					-0-
*04	44725	N	44725	-0-	-0- B	-0-	44725	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26426	N	26426	-0-	-0- B	-0-	26426	2			N	-0-					-0-
12	27249	N	26702	-0-	-547 B	-0-	26702	2			N	-0-					-0-
01	26651	N	26651	-0-	-0- B	-0-	26651	2			N	-0-					-0-
02	25404	N	24699	-0-	-705 B	-0-	24699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	26691	N	26454	-0-	-237 B	-0-	26454	2			N	-0-					-0-
*04	25900	N	25900	-0-	-0- B	-0-	25900	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4653	N	4653	-0-	-0- B	-0-	4653	2			N	-0-					-0-
12	4890	N	4890	-0-	-0- B	-0-	4890	2			N	-0-					-0-
01	4830	N	4830	-0-	-0- B	-0-	4830	2			N	-0-					-0-
02	4512	N	4512	-0-	-0- B	-0-	4512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4743	N	4569	-0-	-174 B	-0-	4569	2			N	-0-					-0-
04	4590	N	4344	-0-	-246 B	-0-	4344	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5379	N	5379	-0-	-0- B	-0-	5379	2			N	-0-					-0-
12	5270	N	5184	-0-	-86 B	-0-	5184	2			N	-0-					-0-
01	4774	N	4458	-0-	-316 B	-0-	4458	2			N	-0-					-0-
02	5191	N	4785	-0-	-406 B	-0-	4785	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5177	N	2728	-0-	-2449 B	-0-	2728	2			N	-0-					-0-
*04	5320	N	5320	-0-	-0- B	-0-	5320	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21730	N	21730	-0-	-0- B	-0-	21730	2			N	-0-					-0-
12	22537	N	22412	-0-	-125 B	-0-	22412	2			N	-0-					-0-
01	22269	N	22269	-0-	-0- B	-0-	22269	2			N	-0-					-0-
02	20996	N	20808	-0-	-188 B	-0-	20808	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22413	N	22323	-0-	-90 B	-0-	22323	2			N	-0-					-0-
*04	21605	N	21605	-0-	-0- B	-0-	21605	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23220	N	22072	-0-	-1148 B	-0-	22072	2			N	-0-					-0-
12	26629	N	22668	-0-	-3961 B	-0-	22668	2			N	-0-					-0-
01	23518	N	23518	-0-	-0- B	-0-	23518	2			N	-0-					-0-
02	22373	N	22373	-0-	-0- B	-0-	22373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	23185	N	23185	-0-	-0- B	-0-	23185	2			N	-0-					-0-
04	22770	N	21303	-0-	-1467 B	-0-	21303	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2810	N	2810	-0-	-0-	B	-0-	2810	2			N	-0-					-0-
12	2997	N	2997	-0-	-0-	B	-0-	2997	2			N	-0-					-0-
01	2899	N	2899	-0-	-0-	B	-0-	2899	2			N	-0-					-0-
02	2729	N	2729	-0-	-0-	B	-0-	2729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2721	N	2721	-0-	-0-	B	-0-	2721	2			N	-0-					-0-
*04	2587	N	2587	-0-	-0-	B	-0-	2587	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13972	N	13972	-0-	-0-	B	-0-	13972	2			N	-0-					-0-
12	14446	N	13435	-0-	-1011	B	-0-	13435	2			N	-0-					-0-
01	14193	N	14193	-0-	-0-	B	-0-	14193	2			N	-0-					-0-
02	13514	N	12077	-0-	-1437	B	-0-	12077	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	13423	N	12728	-0-	-695	B	-0-	12728	2			N	-0-					-0-
04	13740	N	13481	-0-	-259	B	-0-	13481	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10039	N	10039	-0-	-0-	B	-0-	10039	2			N	-0-					-0-
12	9283	N	9283	-0-	-0-	B	-0-	9283	2			N	-0-					-0-
01	9057	N	9057	-0-	-0-	B	-0-	9057	2			N	-0-					-0-
02	8357	N	8357	-0-	-0-	B	-0-	8357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9017	N	9017	-0-	-0-	B	-0-	9017	2			N	-0-					-0-
04	8760	N	-0-	-0-	-8760	B	-0-					N	-0-					-0-

RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5129	N	5129	-0-	-0-	B	-0-	5129	2			N	-0-					-0-
12	6665	N	5258	-0-	-1407	B	-0-	5258	2			N	-0-					-0-
01	4900	N	4900	-0-	-0-	B	-0-	4900	2			N	-0-					-0-
02	4959	N	3165	-0-	-1794	B	-0-	3165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5270	N	2748	-0-	-2522	B	-0-	2748	2			N	-0-					-0-
04	4740	N	1002	-0-	-3738	B	-0-	1002	2			N	-0-					-0-

SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43545	N	19124	-0-	-24421	B	36734	19124	3			N	-0-					-0-
12	52931	N	16197	-0-	-36734	B	-0-	16197	3			N	-0-					-0-
01	15818	N	15818	-0-	-0-	B	-0-	15818	3			N	-0-					-0-
02	15370	N	13778	-0-	-1592	B	-0-	13778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	16446	N	16446	-0-	-0-	B	-0-	16446	3			N	-0-					-0-
*04	15441	N	15441	-0-	-0-	B	-0-	15441	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	N	4500	-0-	-0- B	-0-	4500	1			N	-0-					6
12	1400	N	1400	-0-	-0- B	-0-	1400	2			N	-0-					6
01	1550	N	950	-0-	-600 B	-0-	950	2			N	-0-					6
02	4350	N	1900	-0-	-2450 B	-0-	1900	2			N	-0-					6
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1100	-0-	-295 B	-0-	1100	2			N	-0-					6
*04	3770	N	3770	-0-	-0- B	-0-	3770	2			N	-0-					6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23040	N	22708	-0-	-332 B	-0-	22708	3			N	-0-					-0-
12	23994	N	23827	-0-	-167 B	-0-	23827	3			N	-0-					-0-
01	23757	N	23757	-0-	-0- B	-0-	23757	3			N	-0-					-0-
02	21953	N	21691	-0-	-262 B	-0-	21691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	23839	N	23761	-0-	-78 B	-0-	23761	3			N	-0-					-0-
04	22980	N	22090	-0-	-890 B	-0-	22090	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16230	N	15375	-0-	-855 B	-0-	15375	3			N	-0-					-0-
12	17515	N	14754	-0-	-2761 B	-0-	14754	3			N	-0-					-0-
01	13268	N	12829	-0-	-439 B	-0-	12829	3			N	-0-					-0-
02	17467	N	17467	-0-	-0- B	-0-	17467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	15705	N	15705	-0-	-0- B	-0-	15705	3			N	-0-					-0-
*04	16062	N	16062	-0-	-0- B	-0-	16062	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63210		64057	-0-	847 B	847	64057	3			N	-0-					-0-
12	58900	#	54442	-0-	-4458 B	-3611	54442	3			N	-0-					-0-
01	58900	#	55798	-0-	-3102 B	-6713	55798	3			N	-0-					-0-
02	55390	#	51249	-0-	-4141 B	-10854	51249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10854																	
03	59210	#	56111	-0-	-3099 B	-13953	56111	3			N	-0-					-0-
04	57300	#	44817	-0-	-12483 B	-26436	44817	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63210		60454	-0-	-2756 B	-2756	60454	3			N	-0-					-0-
12	59923	#	61034	-0-	1111 B	-1645	61034	3			N	-0-					-0-
01	60298	R	61943	-0-	1645 B	-0-	61943	3			N	-0-					-0-
02	58435	#	57130	-0-	-1305 B	-1305	57130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1305																	
03	62465	#	58999	-0-	-3466 B	-4771	58999	3			N	-0-					-0-
04	60450	#	56697	-0-	-3753 B	-8524	56697	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
12	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
01	496	N	390	-0-	-106 B	-0-	390	3			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
*04	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48574	N	48574	-0-	-0- B	-0-	48574	3			N	-0-					-0-
12	50189	N	47078	-0-	-3111 B	-0-	47078	3			N	-0-					-0-
01	49687	N	49687	-0-	-0- B	-0-	49687	3			N	-0-					-0-
02	46458	N	46326	-0-	-132 B	-0-	46326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	48861	N	48861	-0-	-0- B	-0-	48861	3			N	-0-					-0-
04	48060	N	47685	-0-	-375 B	-0-	47685	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3421	N	3421	-0-	-0- B	-0-	3421	3			N	-0-					-0-
12	3433	N	3433	-0-	-0- B	-0-	3433	3			N	-0-					-0-
01	3586	N	3586	-0-	-0- B	-0-	3586	3			N	-0-					-0-
02	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3538	N	3538	-0-	-0- B	-0-	3538	3			N	-0-					-0-
*04	3848	N	3848	-0-	-0- B	-0-	3848	3			N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	N	4874	-0-	-136 B	-0-	4874	3			N	-0-					-0-
12	5239	N	5107	-0-	-132 B	-0-	5107	3			N	-0-					-0-
01	5186	N	5186	-0-	-0- B	-0-	5186	3			N	-0-					-0-
02	4865	N	4865	-0-	-0- B	-0-	4865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5115	N	5098	-0-	-17 B	-0-	5098	3			N	-0-					-0-
04	5010	N	4933	-0-	-77 B	-0-	4933	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
12	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
01	1054	N	1002	-0-	-52 B	-0-	1002	3			N	-0-					-0-
02	986	N	912	-0-	-74 B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	918	-0-	-105 B	-0-	918	3			N	-0-					-0-
04	960	N	867	-0-	-93 B	-0-	867	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

11	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

11	9300 N	8332	-0-	-968	B	-0-	8332	3		N	-0-			-0-
12	8897 N	7603	-0-	-1294	B	-0-	7603	3		N	-0-			-0-
01	6696 N	5208	-0-	-1488	B	-0-	5208	3		N	-0-			-0-
02	8062 N	4907	-0-	-3155	B	-0-	4907	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	7595 N	5017	-0-	-2578	B	-0-	5017	3		N	-0-			-0-
04	5040 N	4342	-0-	-698	B	-0-	4342	3		N	-0-			-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

11	63089 R	63089	-0-	-0-	B	-0-	63089	3		N	-0-			-0-
12	63062 R	63062	-0-	-0-	B	-0-	63062	3		N	-0-			-0-
01	63945 R	63945	-0-	-0-	B	-0-	63945	3		N	-0-			-0-
02	59595	57478	-0-	-2117	B	-2117	57478	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -2117														
03	63705	67751	-0-	4046	B	1929	67751	3		N	-0-			-0-
04	61650	68441	-0-	6791	B	8720	68441	3		N	-0-			-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

11	19410 N	18453	-0-	-957	B	-0-	18453	3		N	-0-			-0-
12	20615 N	19791	-0-	-824	B	-0-	19791	3		N	-0-			-0-
01	19007 N	19007	-0-	-0-	B	-0-	19007	3		N	-0-			-0-
02	17835 N	17624	-0-	-211	B	-0-	17624	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	19778 N	19434	-0-	-344	B	-0-	19434	3		N	-0-			-0-
*04	18911 N	18911	-0-	-0-	B	-0-	18911	3		N	-0-			-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

11	33898 N	33898	-0-	-0-	B	-0-	33898	3		N	-0-			-0-
12	34069 N	32698	-0-	-1371	B	-0-	32698	3		N	-0-			-0-
01	32011 N	32011	-0-	-0-	B	-0-	32011	3		N	-0-			-0-
02	32248 N	30167	-0-	-2081	B	-0-	30167	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	32705 N	31858	-0-	-847	B	-0-	31858	3		N	-0-			-0-
04	30990 N	30750	-0-	-240	B	-0-	30750	3		N	-0-			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

11	4327	N	4327	-0-	-0-	B	-0-	4327	3			N	-0-					-0-
12	5120	N	5120	-0-	-0-	B	-0-	5120	3			N	-0-					-0-
01	5345	N	5345	-0-	-0-	B	-0-	5345	3			N	-0-					-0-
02	6087	N	6087	-0-	-0-	B	-0-	6087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	6250	N	6250	-0-	-0-	B	-0-	6250	3			N	-0-					-0-
*04	6101	N	6101	-0-	-0-	B	-0-	6101	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

11	18152	N	18152	-0-	-0-	B	-0-	18152	3			N	-0-					-0-
12	20429	N	20429	-0-	-0-	B	-0-	20429	3			N	-0-					-0-
01	19502	N	19502	-0-	-0-	B	-0-	19502	3			N	-0-					-0-
02	20096	N	20096	-0-	-0-	B	-0-	20096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	20429	N	19503	-0-	-926	B	-0-	19503	3			N	-0-					-0-
*04	19227	N	19227	-0-	-0-	B	-0-	19227	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

11	23259	N	23259	-0-	-0-	B	-0-	23259	3			N	-0-					-0-
12	23591	N	22393	-0-	-1198	B	-0-	22393	3			N	-0-					-0-
01	23217	N	23217	-0-	-0-	B	-0-	23217	3			N	-0-					-0-
02	22475	N	20910	-0-	-1565	B	-0-	20910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	22589	N	22589	-0-	-0-	B	-0-	22589	3			N	-0-					-0-
04	22470	N	21604	-0-	-866	B	-0-	21604	3			N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

11	44033	N	44033	-0-	-0-	B	-0-	44033	3			N	-0-					-0-
12	46128	N	44385	-0-	-1743	B	-0-	44385	3			N	-0-					-0-
01	44772	N	44772	-0-	-0-	B	-0-	44772	3			N	-0-					-0-
02	42572	N	42471	-0-	-101	B	-0-	42471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	45592	N	45592	-0-	-0-	B	-0-	45592	3			N	-0-					-0-
*04	44630	N	44630	-0-	-0-	B	-0-	44630	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

11	36540	#	29104	-0-	-7436	B	-7436	29104	3			N	-0-					-0-
12	37758		28320	-0-	-9438	B	-16874	28320	3			N	-0-					-0-
01	34410	#	27154	-0-	-7256	B	-24130	27154	3			N	-0-					-0-
02	28130	#	24865	-0-	-3265	B	-27395	24865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -27395																		
03	30070	#	28194	-0-	-1876	B	-29271	28194	3			N	-0-					-0-
04	29100	#	25943	-0-	-3157	B	-32428	25943	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23715	N	23715	-0-	-0- B	-0-	23715	3			N	-0-					-0-
12	26098	N	26098	-0-	-0- B	-0-	26098	3			N	-0-					-0-
01	28485	N	28485	-0-	-0- B	-0-	28485	3			N	-0-					-0-
02	25634	N	25634	-0-	-0- B	-0-	25634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	27826	N	27826	-0-	-0- B	-0-	27826	3			N	-0-					-0-
*04	25708	N	25708	-0-	-0- B	-0-	25708	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7536	N	7536	-0-	-0- B	-0-	7536	3			N	-0-					-0-
12	7224	N	7224	-0-	-0- B	-0-	7224	3			N	-0-					-0-
01	7613	N	7613	-0-	-0- B	-0-	7613	3			N	-0-					-0-
02	7279	N	7009	-0-	-270 B	-0-	7009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7776	N	7776	-0-	-0- B	-0-	7776	3			N	-0-					-0-
04	7380	N	7073	-0-	-307 B	-0-	7073	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25650	N	25543	-0-	-107 B	-0-	25543	3			N	-0-					-0-
12	25916	N	24866	-0-	-1050 B	-0-	24866	3			N	-0-					-0-
01	25618	N	25618	-0-	-0- B	-0-	25618	3			N	-0-					-0-
02	24679	N	23403	-0-	-1276 B	-0-	23403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	24862	N	24444	-0-	-418 B	-0-	24444	3			N	-0-					-0-
04	24780	N	23035	-0-	-1745 B	-0-	23035	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18079	N	18079	-0-	-0- B	-0-	18079	3			N	-0-					-0-
12	17492	N	17492	-0-	-0- B	-0-	17492	3			N	-0-					-0-
01	17484	N	17454	-0-	-30 B	-0-	17454	3			N	-0-					-0-
02	17487	N	15832	-0-	-1655 B	-0-	15832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	17484	N	15931	-0-	-1553 B	-0-	15931	3			N	-0-					-0-
04	16890	N	16354	-0-	-536 B	-0-	16354	3			N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22215	N	22215	-0-	-0- B	-0-	22215	3			N	-0-					-0-
12	23100	N	23100	-0-	-0- B	-0-	23100	3			N	-0-					-0-
01	23935	N	23935	-0-	-0- B	-0-	23935	3			N	-0-					-0-
02	21901	N	21901	-0-	-0- B	-0-	21901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	23095	N	22568	-0-	-527 B	-0-	22568	3			N	-0-					-0-
04	23160	N	20378	-0-	-2782 B	-0-	20378	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38220	#	36695	-0-	-1525 B	-1525	36695	3			N	-0-					-0-
12	39494	#	34023	-0-	-5471 B	-6996	34023	3			N	-0-					-0-
01	38998		33440	-0-	-5558 B	-12554	33440	3			N	-0-					-0-
02	36482	#	32530	-0-	-3952 B	-16506	32530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -16506																	
03	37913	#	33853	-0-	-4060 B	-20566	33853	3			N	-0-					-0-
04	36690	#	32013	-0-	-4677 B	-25243	32013	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10649	X	10649	-0-	-0-	-0-	10649	2			N	-0-					-0-
12	10648	X	10648	-0-	-0-	-0-	10648	2			N	-0-					-0-
01	10323	X	10029	-0-	-294	-0-	10029	2			N	-0-					-0-
02	10295	X	9261	-0-	-1034	-0-	9261	2			N	-0-					-0-
03	11005	X	10621	-0-	-384	-0-	10621	2			N	-0-					-0-
04	10650	X	9421	-0-	-1229	-0-	9421	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	3564					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					-0-
12	3033	X	3033	-0-	-0-	-0-	3031	2	2	9	N	2	2	8			-0-
01	3172	X	3172	-0-	-0-	-0-	3172	2			N	-0-					-0-
02	2856	X	2856	-0-	-0-	-0-	2856	2			N	-0-					-0-
03	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					-0-
*04	2930	X	2930	-0-	-0-	-0-	2930	2			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. //CONT.// 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4546	-0-	-404	-0-	1018	1	3528	2	N	-0-					-0-
12	4649	X	4649	-0-	-0-	-0-	937	1	3712	2	N	-0-					-0-
01	5115	X	4499	-0-	-616	-0-	890	1	3609	2	N	-0-					-0-
02	4785	X	4177	-0-	-608	-0-	931	1	3246	2	N	-0-					-0-
03	5340	X	5340	-0-	-0-	-0-	918	1	4422	3	N	-0-					-0-
*04	5087	X	5087	-0-	-0-	-0-	844	1	4243	3	N	-0-					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1671	-0-	-909	-0-	1671	2			N	-0-					-0-
12	2666	X	1675	-0-	-991	-0-	1675	2			N	-0-					-0-
01	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
02	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
03	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
04	1050	N	1015	-0-	-35	-0-	1015	2			N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11222	X	11222	-0-	-0-	-0-	11222	3			N	-0-					-0-
12	11203	X	11203	-0-	-0-	-0-	11203	3			N	-0-					-0-
01	11235	X	11235	-0-	-0-	-0-	11235	3			N	-0-					-0-
02	10846	X	10374	-0-	-472	-0-	10374	3			N	-0-					-0-
03	11594	X	11123	-0-	-471	-0-	11123	3			N	-0-					-0-
04	11220	X	10623	-0-	-597	-0-	10623	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
12	1550	N	1046	-0-	-504	-0-	1046	3			N	-0-					-0-
01	1240	N	1161	-0-	-79	-0-	1161	3			N	-0-					-0-
02	1450	N	1231	-0-	-219	-0-	1231	3			N	-0-					-0-
*03	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
*04	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3673	X	3673	-0-	-0-	-0-	3673	3			N	-0-					-0-
12	3379	X	2806	-0-	-573	-0-	2806	3			N	-0-					-0-
01	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					-0-
02	2871	X	2664	-0-	-207	-0-	2664	3			N	-0-					-0-
*03	4261	X	4261	-0-	-0-	-0-	4261	3			N	-0-					-0-
*04	2994	X	2994	-0-	-0-	-0-	2994	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4604	X	4604	-0-	-0-	-0-	4604	3			N	-0-					-0-
12	3762	X	3762	-0-	-0-	-0-	3762	3			N	-0-					-0-
01	3286	X	3201	-0-	-85	-0-	3201	3			N	-0-					-0-
02	3480	X	2986	-0-	-494	-0-	2986	3			N	-0-					-0-
03	3720	X	3185	-0-	-535	-0-	3185	3			N	-0-					-0-
04	3600	X	3092	-0-	-508	-0-	3092	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	7390	-0-	-440	-0-	13	1	7377	3	N	-0-					-0-
12	8091	X	7370	-0-	-721	-0-	13	1	7357	3	N	-0-					-0-
01	7967	X	7186	-0-	-781	-0-	13	1	7173	3	N	-0-					-0-
02	7221	X	6568	-0-	-653	-0-	12	1	6556	3	N	-0-					-0-
03	7626	X	6959	-0-	-667	-0-	6959	3			N	-0-					-0-
04	7380	X	6629	-0-	-751	-0-	13	1	6616	3	N	-0-					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8910	X	7009	-0-	-1901	-0-	7009	3			N	-0-					-0-
12	8122	X	6183	-0-	-1939	-0-	6183	3			N	-0-					-0-
01	7130	X	6635	-0-	-495	-0-	6635	3			N	-0-					-0-
02	6786	X	5061	-0-	-1725	-0-	5061	3			N	-0-					-0-
*03	7997	X	7997	-0-	-0-	-0-	7997	3			N	-0-					-0-
*04	8126	X	8126	-0-	-0-	-0-	8126	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9062	X	9062	-0-	-0-	-0-	9062	3			N	-0-					-0-
12	9391	X	9391	-0-	-0-	-0-	9391	3			N	-0-					-0-
01	8246	X	8194	-0-	-52	-0-	8194	3			N	-0-					-0-
02	8568	X	8568	-0-	-0-	-0-	8568	3			N	-0-					-0-
03	8246	X	8155	-0-	-91	-0-	8155	3			N	-0-					-0-
04	7980	X	7804	-0-	-176	-0-	7804	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2521	N	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-
12	2732	N	2732	-0-	-0-	-0-	2732	3			N	-0-					-0-
01	2457	N	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
02	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
*03	2550	N	2550	-0-	-0-	-0-	2550	3			N	-0-					-0-
*04	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

11	600	N	324	-0-	-276	-0-	324	3			N	-0-					-0-
12	403	N	275	-0-	-128	-0-	275	3			N	-0-					-0-
01	403	N	286	-0-	-117	-0-	286	3			N	-0-					-0-
02	319	N	316	-0-	-3	-0-	316	3			N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
*04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

11	2567	N	2567	-0-	-0-	-0-	2567	3			N	-0-					-0-
12	2835	N	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-
01	2880	N	2880	-0-	-0-	-0-	2880	3			N	-0-					-0-
02	2494	N	1901	-0-	-593	-0-	1901	3			N	-0-					-0-
03	2821	N	1645	-0-	-1176	-0-	1645	3			N	-0-					-0-
04	2790	N	1673	-0-	-1117	-0-	1673	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

11	3000	N	4256	-0-	1256	1256	4256	3			N	-0-					-0-
12	3100	N	2458	-0-	-642	614	2458	3			N	-0-					-0-
01	917	N	303	-0-	-614	-0-	303	3			N	-0-					-0-
02	986	X	315	-0-	-671	-0-	315	3			N	-0-					-0-
03	1054	X	262	-0-	-792	-0-	262	3			N	-0-					-0-
04	1020	X	622	-0-	-398	-0-	622	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

11	19859	X	19859	-0-	-0-	-0-	19859	3			N	-0-					-0-
12	18848	X	17933	-0-	-915	-0-	17933	3			N	-0-					-0-
01	19187	X	19187	-0-	-0-	-0-	19187	3			N	-0-					-0-
02	16434	X	16434	-0-	-0-	-0-	16434	3			N	-0-					-0-
*03	17912	X	17912	-0-	-0-	-0-	17912	3			N	-0-					-0-
*04	17236	X	17236	-0-	-0-	-0-	17236	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

11	2857	X	2857	-0-	-0-	-0-	2857	3			N	-0-					-0-
12	2928	X	2928	-0-	-0-	-0-	2928	3			N	-0-					-0-
01	3071	X	3071	-0-	-0-	-0-	3071	3			N	-0-					-0-
02	2842	X	2842	-0-	-0-	-0-	2842	3			N	-0-					-0-
*03	3125	X	3125	-0-	-0-	-0-	3125	3			N	-0-					-0-
*04	2981	X	2981	-0-	-0-	-0-	2981	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4863	-0-	-237	-0-	4863	3			N	-0-					-0-
12	5270	X	4728	-0-	-542	-0-	4728	3			N	-0-					-0-
01	5591	X	5591	-0-	-0-	-0-	5591	3			N	-0-					-0-
02	4872	X	4596	-0-	-276	-0-	4596	3			N	-0-					-0-
*03	5136	X	5136	-0-	-0-	-0-	5136	3			N	-0-					-0-
04	5400	X	5087	-0-	-313	-0-	5087	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

11	28800	X	27146	-0-	-1654	-0-	27146	3			N	-0-					-0-
12	29760	X	24766	-0-	-4994	-0-	24766	3			N	-0-					-0-
01	31155	X	30143	-0-	-1012	-0-	30143	3			N	-0-					-0-
02	29145	X	26135	-0-	-3010	-0-	26135	3			N	-0-					-0-
*03	31769	X	31769	-0-	-0-	-0-	31769	3			N	-0-					-0-
04	29160	X	26685	-0-	-2475	-0-	26685	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

11	5700	X	5190	-0-	-510	-0-	5190	3			N	-0-					-0-
12	5890	X	5067	-0-	-823	-0-	5067	3			N	-0-					-0-
01	6355	X	5082	-0-	-1273	-0-	5082	3			N	-0-					-0-
02	5539	X	4959	-0-	-580	-0-	4959	3			N	-0-					-0-
03	5394	X	5295	-0-	-99	-0-	5295	3			N	-0-					-0-
04	5190	X	4662	-0-	-528	-0-	4662	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

11	17868	X	17868	-0-	-0-	-0-	17868	3			N	-0-					-0-
12	14746	X	14746	-0-	-0-	-0-	14746	3			N	-0-					-0-
01	16833	X	15467	-0-	-1366	-0-	15467	3			N	-0-					-0-
02	16250	X	16250	-0-	-0-	-0-	16250	3			N	-0-					-0-
03	16833	X	15485	-0-	-1348	-0-	15485	3			N	-0-					-0-
04	16290	X	14511	-0-	-1779	-0-	14511	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

11	13169	X	13169	-0-	-0-	-0-	13169	3			N	-0-					-0-
12	13605	X	13605	-0-	-0-	-0-	13605	3			N	-0-					-0-
01	15160	X	15160	-0-	-0-	-0-	15160	3			N	-0-					-0-
02	12731	X	12065	-0-	-666	-0-	12065	3			N	-0-					-0-
03	13609	X	12754	-0-	-855	-0-	12754	3			N	-0-					-0-
04	13230	X	12387	-0-	-843	-0-	12387	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

11	9758	X	9758	-0-	-0-	-0-	9758	3			N	-0-					-0-
12	7383	X	7383	-0-	-0-	-0-	7383	3			N	-0-					-0-
01	12439	X	12439	-0-	-0-	-0-	12439	3			N	-0-					-0-
02	9613	X	9613	-0-	-0-	-0-	9613	3			N	-0-					-0-
03	10075	X	9042	-0-	-1033	-0-	9042	3			N	-0-					-0-
04	10200	X	9171	-0-	-1029	-0-	9171	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14910	X	13794	-0-	-1116	-0-	13794	3			N	-0-					-0-
12	14601	X	14446	-0-	-155	-0-	14446	3			N	-0-					-0-
01	17109	X	17109	-0-	-0-	-0-	17109	3			N	-0-					-0-
02	14679	X	14679	-0-	-0-	-0-	14679	3			N	-0-					-0-
*03	15635	X	15635	-0-	-0-	-0-	15635	3			N	-0-					-0-
*04	14766	X	14766	-0-	-0-	-0-	14766	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6304	X	6304	-0-	-0-	-0-	6304	3			N	-0-					-0-
12	5368	X	5368	-0-	-0-	-0-	5368	3			N	-0-					-0-
01	5096	X	5096	-0-	-0-	-0-	5096	3			N	-0-					-0-
02	6090	X	4225	-0-	-1865	-0-	4225	3			N	-0-					-0-
03	6510	X	4276	-0-	-2234	-0-	4276	3			N	-0-					-0-
04	6300	X	4386	-0-	-1914	-0-	4386	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10206	X	10206	-0-	-0-	-0-	10206	3			N	-0-					-0-
12	11195	X	11195	-0-	-0-	-0-	11195	3			N	-0-					-0-
01	10832	X	10832	-0-	-0-	-0-	10832	3			N	-0-					-0-
02	10073	X	10073	-0-	-0-	-0-	10073	3			N	-0-					-0-
*03	10995	X	10995	-0-	-0-	-0-	10995	3			N	-0-					-0-
*04	10585	X	10585	-0-	-0-	-0-	10585	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2628	-0-	-102	-0-	2628	3			N	-0-					-0-
12	2759	N	2648	-0-	-111	-0-	2648	3			N	-0-					-0-
01	2646	N	2646	-0-	-0-	-0-	2646	3			N	-0-					-0-
02	2552	N	2438	-0-	-114	-0-	2438	3			N	-0-					-0-
03	2635	N	2615	-0-	-20	-0-	2615	3			N	-0-					-0-
04	2550	N	2493	-0-	-57	-0-	2493	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1448	X	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
12	2278	X	2278	-0-	-0-	-0-	2278	3			N	-0-					-0-
01	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
02	580	X	-0-	-0-	-580	-0-					N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34920	X	34380	-0-	-540	-0-	34380	3			N	-0-					-0-
12	36425	X	32869	-0-	-3556	-0-	32869	3			N	-0-					-0-
01	36394	X	35193	-0-	-1201	-0-	35193	3			N	-0-					-0-
02	34046	X	31712	-0-	-2334	-0-	31712	3			N	-0-					-0-
03	35526	X	33791	-0-	-1735	-0-	33791	3			N	-0-					-0-
04	34380	X	30997	-0-	-3383	-0-	30997	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7671	X	7671	-0-	-0-	-0-	7671	3			N	-0-					-0-
12	7843	X	7119	-0-	-724	-0-	7119	3			N	-0-					-0-
01	7324	X	7324	-0-	-0-	-0-	7324	3			N	-0-					-0-
02	7424	X	6802	-0-	-622	-0-	6802	3			N	-0-					-0-
03	7936	X	7129	-0-	-807	-0-	7129	3			N	-0-					-0-
04	7680	X	7116	-0-	-564	-0-	7116	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	2978	-0-	-1372	-0-	2978	3			N	-0-					-0-
12	4495	X	3962	-0-	-533	-0-	3962	3			N	-0-					-0-
01	4061	X	1988	-0-	-2073	-0-	1988	3			N	-0-					-0-
02	3799	X	3572	-0-	-227	-0-	3572	3			N	-0-					-0-
03	3968	X	3773	-0-	-195	-0-	3773	3			N	-0-					-0-
04	3840	X	3638	-0-	-202	-0-	3638	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

11	T. A.		19685	-0-	19685	19685	19685	3			N	-0-					-0-
12	T. A.		18517	-0-	18517	38202	18517	3			N	-0-					-0-
01	T. A.		9365	-0-	9365	47567	9365	3			N	-0-					-0-
02	54545	X	6978	-0-	-47567	-0-	6978	3			N	-0-					-0-
03	20336	X	13355	-0-	-6981	-0-	13355	3			N	-0-					-0-
04	19680	X	8315	-0-	-11365	-0-	8315	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

11	10410	X	9353	-0-	-1057	-0-	9353	3			N	-0-					-0-
12	10850	X	7808	-0-	-3042	-0-	7808	3			N	-0-					-0-
01	10850	X	8978	-0-	-1872	-0-	8978	3			N	-0-					-0-
02	10150	X	8552	-0-	-1598	-0-	8552	3			N	-0-					-0-
*03	11754	X	11754	-0-	-0-	-0-	11754	3			N	-0-					-0-
*04	9784	X	9784	-0-	-0-	-0-	9784	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

11	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
12	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
01	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
02	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
*03	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
*04	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

11	630	N	361	-0-	-269	-0-	361	3			Y	-0-					2
12	651	N	63	-0-	-588	-0-	63	3			Y	-0-					2
01	434	N	93	-0-	-341	-0-	93	3			Y	-0-					2
02	348	N	61	-0-	-287	-0-	61	3			Y	-0-					2
03	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					2
*04	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					2

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					7
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					7
01	744	N	470	-0-	-274	-0-	470	3			N	-0-					7
02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					7
03	589	N	522	-0-	-67	-0-	522	3			N	-0-					7
*04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					7

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
12	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
01	1488	N	1270	-0-	-218	-0-	1270	3			N	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
03	1271	N	1231	-0-	-40	-0-	1231	3			N	-0-					-0-
04	1230	N	1187	-0-	-43	-0-	1187	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
*04	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					1
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					1
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					1
02	29	N	1	-0-	-28	-0-	1	3			N	-0-					1
03	62	N	-0-	-0-	-62	-0-					N	-0-					1
04	60	N	-0-	-0-	-60	-0-					N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	571	-0-	-179	-0-	571	3			N	-0-					2
12	651	X	633	-0-	-18	-0-	633	3			N	-0-					2
01	837	X	205	-0-	-632	-0-	205	3			N	-0-					2
02	783	X	299	-0-	-484	-0-	299	3			N	-0-					2
03	837	X	145	-0-	-692	-0-	145	3			N	-0-					2
04	600	X	239	-0-	-361	-0-	239	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	540	X	540	-0-	-0-	-0-	540	3			N	-0-	1	7			-0-
06	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	589	X	433	-0-	-156	-0-	433	3			N	-0-					-0-
09	600	X	378	-0-	-222	-0-	378	3			N	-0-					-0-
10	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
11	600	X	436	-0-	-164	-0-	436	3			N	-0-					-0-
12	589	X	490	-0-	-99	-0-	490	3			N	-0-					-0-
01	620	X	472	-0-	-148	-0-	472	3			N	-0-					-0-
02	580	X	452	-0-	-128	-0-	452	3			N	-0-					-0-
03	620	X	497	-0-	-123	-0-	497	3			N	-0-					-0-
*04	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	1084	-0-	-206	-0-	1084	3			N	-0-					53
12	1302	X	1125	-0-	-177	-0-	1125	3			N	-0-					53
01	1364	X	1159	-0-	-205	-0-	1159	3			N	-0-					53
02	1276	X	1033	-0-	-243	-0-	1033	3			N	-0-					53
03	1364	X	1114	-0-	-250	-0-	1114	3			N	-0-					53
04	1110	X	-0-	-0-	-1110	-0-					N	-0-					53

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	279	N	45	-0-	-234	-0-	45	3			N	-0-					-0-
02	203	N	128	-0-	-75	-0-	128	3			N	-0-					-0-
03	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					3
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					3
01	620	N	558	-0-	-62	-0-	558	3			N	-0-					3
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					3
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					3
04	540	N	488	-0-	-52	-0-	488	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					1
12	434	N	42	-0-	-392	-0-	42	3			N	-0-					1
01	651	N	-0-	-0-	-651	-0-					N	-0-					1
02	522	N	-0-	-0-	-522	-0-					N	-0-					1
03	31	N	-0-	-0-	-31	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	N	677	-0-	-0-	-0-	677	3			N	-0-					4
12	760	N	760	-0-	-0-	-0-	760	3			N	-0-					4
01	974	N	974	-0-	-0-	-0-	974	3			N	-0-					4
02	988	N	988	-0-	-0-	-0-	988	3			N	-0-					4
03	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					4
*04	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	528	-0-	-102	-0-	528	3			N	-0-					-0-
12	620	N	565	-0-	-55	-0-	565	3			N	-0-					-0-
01	713	N	467	-0-	-246	-0-	467	3			N	-0-					-0-
02	522	N	504	-0-	-18	-0-	504	3			N	-0-					-0-
03	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
*04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	479	-0-	-121	-0-	479	3			N	-0-					-0-
12	589	X	541	-0-	-48	-0-	541	3			N	-0-					-0-
01	651	X	555	-0-	-96	-0-	555	3			N	-0-					-0-
02	609	X	496	-0-	-113	-0-	496	3			N	-0-					-0-
03	651	X	563	-0-	-88	-0-	563	3			N	-0-					-0-
*04	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					1
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					1
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					1
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					1
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					1
04	240	N	157	-0-	-83	-0-	157	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	255	-0-	-15	-0-	255	3			Y	-0-					-0-
12	279	N	46	-0-	-233	-0-	46	3			Y	-0-					-0-
01	310	N	66	-0-	-244	-0-	66	3			Y	-0-					-0-
02	261	N	34	-0-	-227	-0-	34	3			Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	330	N	85	-0-	-245	-0-	85	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					1
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					1
01	434	N	377	-0-	-57	-0-	377	3			N	-0-					1
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					1
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					1
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	688	-0-	-212	-0-	688	3			N	-0-					4
12	899	X	778	-0-	-121	-0-	778	3			N	-0-					4
01	992	X	798	-0-	-194	-0-	798	3			N	-0-					4
02	928	X	713	-0-	-215	-0-	713	3			N	-0-					4
03	992	X	772	-0-	-220	-0-	772	3			N	-0-					4
04	780	X	729	-0-	-51	-0-	729	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	299	-0-	-121	-0-	299	3			N	-0-					3
12	403	X	337	-0-	-66	-0-	337	3			N	-0-					3
01	403	X	351	-0-	-52	-0-	351	3			N	-0-					3
02	423	X	423	-0-	-0-	-0-	423	3			N	-0-					3
03	432	X	432	-0-	-0-	-0-	432	3			N	-0-					3
*04	384	X	384	-0-	-0-	-0-	384	3			N	-0-					3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	337	-0-	-53	-0-	337	2			N	-0-					-0-
12	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
01	4991	X	309	-0-	-4682	-0-	309	2			N	-0-					-0-
02	4669	X	347	-0-	-4322	-0-	347	2			N	-0-					-0-
03	4991	X	356	-0-	-4635	-0-	356	2			N	-0-					-0-
04	390	X	334	-0-	-56	-0-	334	2			N	-0-					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2309	-0-	-121	-0-	2309	2			N	-0-					-0-
12	2542	N	2443	-0-	-99	-0-	2443	2			N	-0-					-0-
01	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-
02	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
03	2449	N	2384	-0-	-65	-0-	2384	2			N	-0-					-0-
*04	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	X	304	-0-	-0-	-0-	304	2			N	-0-					-0-
12	310	X	306	-0-	-4	-0-	306	2			N	-0-					-0-
01	310	X	300	-0-	-10	-0-	300	2			N	-0-					-0-
02	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*04	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	43	-0-	-17	-0-	10	1	33	2	N	-0-					-0-
12	62	X	44	-0-	-18	-0-	9	1	35	2	N	-0-					-0-
01	40	X	40	-0-	-0-	-0-	8	1	32	2	N	-0-					-0-
02	43	X	43	-0-	-0-	-0-	10	1	33	2	N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
*04	48	X	48	-0-	-0-	-0-	8	1	40	3	N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	444	-0-	-36	-0-	109	1	335	2	N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	213	1	180	2	N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	165	1	312	2	N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	121	1	347	2	N	-0-					-0-
03	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
04	450	N	268	-0-	-182	-0-	268	3			N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3510	X	3114	-0-	-396	-0-	698	1	2416	2	N	-0-	35	7			-0-
12	3255	X	3114	-0-	-141	-0-	628	1	2486	2	N	-0-					-0-
01	3937	X	3472	-0-	-465	-0-	687	1	2785	2	N	-0-					-0-
02	3683	X	3007	-0-	-676	-0-	670	1	2337	2	N	-0-					-0-
03	4046	X	4046	-0-	-0-	-0-	694	1	3343	3	N	8					8
							9	9									
*04	3948	X	3948	-0-	-0-	-0-	655	1	3293	3	N	-0-					8

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	782	-0-	-118	-0-	175	1	607	2	N	-0-					-0-
12	868	X	829	-0-	-39	-0-	167	1	662	2	N	-0-					-0-
01	868	X	803	-0-	-65	-0-	159	1	644	2	N	-0-					-0-
02	812	X	748	-0-	-64	-0-	167	1	581	2	N	-0-					-0-
03	899	X	899	-0-	-0-	-0-	153	1	737	3	N	8					8
							9	9									
*04	872	X	872	-0-	-0-	-0-	145	1	727	3	N	-0-					8

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	77					77
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

11	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
12	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
01	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
02	1276	N	-0-	-0-	-1276	-0-					N	-0-					-0-
03	1364	N	1285	-0-	-79	-0-	1285	2			N	-0-					-0-
04	1320	N	1186	-0-	-134	-0-	1186	2			N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

11	866	N	866	-0-	-0-	-0-	866	2			N	-0-					9
12	1023	N	937	-0-	-86	-0-	937	2			N	-0-					-0-
01	1085	N	852	-0-	-233	-0-	852	2			N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
*04	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
01	744	N	730	-0-	-14	-0-	730	2			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
*04	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3052	-0-	52	164	3052	3			N	-0-					42
12	2516	N	2352	-0-	-164	-0-	2352	3			N	-0-					42
01	2579	X	2579	-0-	-0-	-0-	2569	3	10	9	N	9					51
02	2400	X	2400	-0-	-0-	-0-	2400	3			N	-0-					51
03	2575	X	2575	-0-	-0-	-0-	2575	3			N	-0-					51
04	2070	X	1792	-0-	-278	-0-	1792	3			N	-0-					51

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1355	-0-	-55	-0-	1355	2			N	-0-					20
12	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
01	1581	N	1122	-0-	-459	-0-	1122	2			N	-0-					-0-
02	1305	N	1010	-0-	-295	-0-	1010	2			N	-0-					-0-
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-
04	1080	N	791	-0-	-289	-0-	791	2			N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
01	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
*04	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2964	N	2669	-0-	-295	-0-	2669	2			N	-0-					58
12	2976	N	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-
01	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
02	2436	X	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
03	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-
*04	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					26
12	1240	N	1161	-0-	-79	-0-	1161	2			N	-0-					26
01	1271	N	1203	-0-	-68	-0-	1203	2			N	-0-					26
02	1160	N	1123	-0-	-37	-0-	1123	2			N	-0-					26
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					26
04	1170	N	1040	-0-	-130	-0-	1040	2			N	-0-					26

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	519	-0-	-21	-0-	519	2			N	-0-					-0-
12	527	N	436	-0-	-91	-0-	436	2			N	-0-					-0-
01	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-
02	464	N	416	-0-	-48	-0-	416	2			N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
04	420	N	412	-0-	-8	-0-	412	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
01	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
04	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
12	248	N	132	-0-	-116	-0-	132	2			N	-0-					-0-
01	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
02	174	N	145	-0-	-29	-0-	145	2			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
*04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
*04	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
12	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
01	1054	N	836	-0-	-218	-0-	836	3			N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
*04	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	17	-0-	-493	-0-	17	3			N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
01	713	N	24	-0-	-689	-0-	24	3			N	-0-					-0-
02	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
*04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	837	N	819	-0-	-18	-0-	819	3			N	-0-					-0-
01	3100	N	3473	-0-	373	373	3473	3			N	-0-					-0-
02	2900	N	4189	-0-	1289	1662	4189	3			N	-0-					-0-
03	806	N	NO RPT	-0-	-806	856					N	NO RPT					-0-
*04	4407	X	3551	-0-	-856	-0-	3551	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
01	1023	N	899	-0-	-124	-0-	899	3			N	-0-					-0-
02	899	N	833	-0-	-66	-0-	833	3			N	-0-					-0-
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
04	870	N	784	-0-	-86	-0-	784	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

11	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
12	1519	N	1439	-0-	-80	-0-	1439	3			N	-0-					-0-
01	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
02	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
04	1440	N	1313	-0-	-127	-0-	1313	3			N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

11	570	X	11	-0-	-559	-0-	11	3			N	-0-					-0-
12	527	X	481	-0-	-46	-0-	481	3			N	-0-					-0-
01	527	X	481	-0-	-46	-0-	481	3			N	-0-					-0-
02	493	X	465	-0-	-28	-0-	465	3			N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
04	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

11	570	N	512	-0-	-58	-0-	512	3			N	-0-					-0-
12	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
01	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
04	600	N	541	-0-	-59	-0-	541	3			N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

11	2604	N	520	-0-	-2084	-0-	520	3			N	-0-					-0-
12	961	X	568	-0-	-393	-0-	568	3			N	-0-					-0-
01	961	X	646	-0-	-315	-0-	646	3			N	-0-					-0-
02	899	X	583	-0-	-316	-0-	583	3			N	-0-					-0-
03	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
04	630	X	521	-0-	-109	-0-	521	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

11	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					2
12	822	N	822	-0-	-0-	-0-	804	3	18	9	Y	16					18
01	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					18
02	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					18
03	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					18
04	840	N	794	-0-	-46	-0-	794	3			Y	-0-					18

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
01	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
02	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-
04	1770	N	1764	-0-	-6	-0-	1764	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	6025	-0-	-95	-0-	6025	3			Y	-0-					5
12	6354	X	6354	-0-	-0-	-0-	6308	3	46	9	Y	42					47
01	6552	X	6552	-0-	-0-	-0-	6552	3			Y	-0-					47
02	5887	X	5873	-0-	-14	-0-	5873	3			Y	-0-					47
03	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					47
04	6090	X	5902	-0-	-188	-0-	5902	3			Y	-0-					47

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	1116	N	38	-0-	-1078	-0-	38	3			N	-0-					-0-
02	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
*04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

11	420	N	7	-0-	-413	-0-	7	3			N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	589	N	18	-0-	-571	-0-	18	3			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
*04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

11	750	N	602	-0-	-148	-0-	602	3			Y	-0-					1
12	868	N	631	-0-	-237	-0-	624	3	7	9	Y	6					7
01	1068	N	1068	-0-	-0-	-0-	1068	3			Y	-0-					7
02	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					7
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					7
04	810	N	737	-0-	-73	-0-	737	3			Y	-0-					7

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
12	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
01	837	N	739	-0-	-98	-0-	739	3			N	-0-					-0-
02	754	N	660	-0-	-94	-0-	660	3			N	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
04	720	N	670	-0-	-50	-0-	670	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

11	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
01	961	N	792	-0-	-169	-0-	792	2			N	-0-					-0-
02	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
04	780	N	633	-0-	-147	-0-	633	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
01	713	N	616	-0-	-97	-0-	616	2			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
*04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4277	-0-	-163	-0-	4277	2			N	-0-					-0-
12	4588	X	4267	-0-	-321	-0-	4267	2			N	-0-					-0-
01	4371	X	4260	-0-	-111	-0-	4260	2			N	-0-					-0-
02	4171	X	4171	-0-	-0-	-0-	4171	2			N	-0-					-0-
03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					-0-
04	4290	X	3944	-0-	-346	-0-	3944	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2440	-0-	-560	-0-	2440	2			N	-0-					-0-
12	3100	X	1753	-0-	-1347	-0-	1753	2			N	-0-					-0-
01	3131	X	2713	-0-	-418	-0-	2713	2			N	-0-					-0-
02	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					-0-
*04	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
*04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
*04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-
12	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
01	3193	X	3014	-0-	-179	-0-	3014	2			N	-0-					-0-
02	2987	X	2561	-0-	-426	-0-	2561	2			N	-0-					-0-
03	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					-0-
04	3090	X	2848	-0-	-242	-0-	2848	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
12	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
01	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
02	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
*04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	944	-0-	-16	-0-	944	2			N	-0-					-0-
12	868	N	840	-0-	-28	-0-	840	2			N	-0-					-0-
01	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
02	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
04	1170	N	897	-0-	-273	-0-	897	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
12	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
01	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
02	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-
*04	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2320	-0-	-20	-0-	2320	2			N	-0-					-0-
12	2418	N	2342	-0-	-76	-0-	2342	2			N	-0-					-0-
01	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
02	2233	N	1997	-0-	-236	-0-	1997	2			N	-0-					-0-
03	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-
04	2190	N	1910	-0-	-280	-0-	1910	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	651	N	564	-0-	-87	-0-	564	2			N	-0-					-0-
02	522	N	519	-0-	-3	-0-	519	2			N	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
04	540	N	498	-0-	-42	-0-	498	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1330	-0-	-320	-0-	1330	2			N	-0-					-0-
12	1488	X	1390	-0-	-98	-0-	1390	2			N	-0-					-0-
01	1519	X	1359	-0-	-160	-0-	1359	2			N	-0-					-0-
02	1421	X	1362	-0-	-59	-0-	1362	2			N	-0-					-0-
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-
04	1320	N	1197	-0-	-123	-0-	1197	2			N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1239	-0-	-1761	453	1239	2			N	-0-					-0-
12	1805	X	1352	-0-	-453	-0-	1352	2			N	-0-					-0-
01	1426	X	1292	-0-	-134	-0-	1292	2			N	-0-					-0-
02	1334	X	1249	-0-	-85	-0-	1249	2			N	-0-					-0-
03	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
04	1320	X	1164	-0-	-156	-0-	1164	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
12	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
*04	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
01	558	N	444	-0-	-114	-0-	444	2			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
*04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

11	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
01	930	N	797	-0-	-133	-0-	797	2			N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
04	780	N	757	-0-	-23	-0-	757	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

11	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF. 12540 - 12572

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

11	480	N	297	-0-	-183	-0-	73	1	224	2	N	-0-					-0-
12	248	N	130	-0-	-118	-0-	71	1	59	2	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	94	1	176	2	N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	93	1	268	2	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	270	N	129	-0-	-141	-0-	128	3	1	9	N	1					1

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6014	R	6014	-0-	-0-	-0-	444	1	5570	3	N	-0-			-0-
12	6532	R	6532	-0-	-0-	-0-	445	1	6087	3	N	-0-			-0-
01	6696	R	6696	-0-	-0-	-0-	467	1	6229	3	N	-0-			-0-
02	6298	R	6298	-0-	-0-	-0-	434	1	5864	3	N	-0-			-0-
03	6541	#	5539	-0-	-1002	-0-	416	1	5123	3	N	-0-			-0-
04	6480	#	5629	-0-	-851	-0-	412	1	5217	3	N	-0-			-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4691	X	4691	-0-	-0-	-0-	347	1	4344	3	N	-0-			-0-
12	4807	X	4807	-0-	-0-	-0-	328	1	4479	3	N	-0-			-0-
01	5304	X	5304	-0-	-0-	-0-	370	1	4934	3	N	-0-			-0-
02	5074	X	5074	-0-	-0-	-0-	349	1	4725	3	N	-0-			-0-
03	5246	X	5246	-0-	-0-	-0-	394	1	4852	3	N	-0-			-0-
04	5130	X	5099	-0-	-31	-0-	374	1	4725	3	N	-0-			-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1470	N	1147	-0-	-323	-0-	283	1	864	2	N	-0-			-0-
12	805	N	805	-0-	-0-	-0-	437	1	368	2	N	-0-			-0-
01	1354	N	1354	-0-	-0-	-0-	469	1	885	2	N	-0-			-0-
02	1395	N	1395	-0-	-0-	-0-	360	1	1035	2	N	-0-			-0-
03	946	N	946	-0-	-0-	-0-	946	3			N	-0-			-0-
04	1320	N	633	-0-	-687	-0-	633	3			N	-0-			-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	T. A.		29	-0-	29	29	10	1	19	2	N	-0-					-0-
02	T. A.		9	-0-	9	38	2	1	7	2	N	-0-					-0-
03	T. A.		12	-0-	12	50	12	3			N	-0-					-0-
04	T. A.		-0-	-0-	-0-	50					N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900		5684	-0-	-1216	49120	37 116	1 9	5531	3	Y	105	107	1			22
12	7130		4936	-0-	-2194	46926	33 76	1 9	4827	3	Y	69	79	1			12
01	5952		4954	-0-	-998	45928	33 65	1 9	4856	3	Y	59	56	1			15
02	5568		5133	-0-	-435	45493	38 31	1 9	5064	3	Y	28	31	1			12
03	5952		5508	-0-	-444	45049	58 29	1 9	5421	3	Y	26	26	1			12
*04	5760		5093	-0-	-667	44382	58 24	1 9	5011	3	Y	22	25	1			9

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

11	390	N	323	-0-	-67	-0-	306	3	17	9	N	15						30
12	403	N	215	-0-	-188	-0-	213	3	2	9	N	2						32
01	509	N	509	-0-	-0-	-0-	492	3	17	9	N	15						47
02	604	N	604	-0-	-0-	-0-	598	3	6	9	N	5						52
03	531	N	531	-0-	-0-	-0-	517	3	14	9	N	13	1	8				64
*04	507	N	507	-0-	-0-	-0-	485	3	22	9	N	20	68	1	1	8		15

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

11	330	N	245	-0-	-85	-0-	245	3			Y	-0-						-0-
12	232	N	232	-0-	-0-	-0-	232	3			Y	-0-						-0-
01	217	N	186	-0-	-31	-0-	186	3			Y	-0-						-0-
02	222	N	222	-0-	-0-	-0-	222	3			Y	-0-						-0-
03	223	N	223	-0-	-0-	-0-	223	3			Y	-0-						-0-
04	180	N	170	-0-	-10	-0-	170	3			Y	-0-						-0-

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

11	3000	N	4382	-0-	1382	1382	3001	3	1381	9	Y	1255	1124	1				131
12	3100	N	3174	-0-	74	1456	2547	3	627	9	Y	570	548	1				153
01	3100	N	1930	-0-	-1170	286	1698	3	232	9	Y	211	320	1				44
02	1805	X	1519	-0-	-286	-0-	1336	3	183	9	Y	166	163	1				47
03	2012	X	2012	-0-	-0-	-0-	1731	3	281	9	Y	255	229	1				73
*04	1657	X	1657	-0-	-0-	-0-	1506	3	151	9	Y	137	76	1				134

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

11	300	N	225	-0-	-75	-0-	221	3	4	9	Y	4	4	1				-0-
12	248	N	219	-0-	-29	-0-	219	3			Y	-0-						-0-
01	217	N	190	-0-	-27	-0-	190	3			Y	-0-						-0-
02	232	N	143	-0-	-89	-0-	143	3			Y	-0-						-0-
03	217	N	156	-0-	-61	-0-	156	3			Y	-0-						-0-
04	180	N	148	-0-	-32	-0-	148	3			Y	-0-						-0-

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

11	630	N	623	-0-	-7	-0-	441	3	182	9	Y	165	235	1				17
12	618	N	618	-0-	-0-	-0-	527	3	91	9	Y	83	78	1				22
01	463	N	463	-0-	-0-	-0-	378	3	85	9	Y	77	83	1				16
02	437	N	437	-0-	-0-	-0-	335	3	102	9	Y	93	83	1				26
03	403	N	160	-0-	-243	-0-	160	3			Y	-0-	26	1				-0-
04	390	N	157	-0-	-233	-0-	157	3			Y	-0-						-0-

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	668	-0-	-14	-0-	566	3	102	9	N	93	68	1			25
01	682	X	541	-0-	-141	-0-	446	3	95	9	N	86	93	1			18
02	DELQ PR		541	-0-	541	541	449	3	92	9	N	84	78	1			24
03	1134	X	593	-0-	-541	-0-	473	3	120	9	N	109	102	1			31
04	660	X	554	-0-	-106	-0-	455	3	99	9	N	90	33	1			88

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1664	N	1664	-0-	-0-	-0-	28	1	1636	3	Y	-0-					-0-
12	1495	N	1495	-0-	-0-	-0-	38	1	1457	3	Y	-0-					-0-
01	DLQ G-10		1525	-0-	1525	1525	41	1	1484	3	Y	-0-					-0-
02	2985		1460	-0-	-1525	-0-	44	1	1416	3	Y	-0-					-0-
03	1571	N	1571	-0-	-0-	-0-	42	1	1529	3	Y	-0-					-0-
*04	1518	N	1518	-0-	-0-	-0-	35	1	1483	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	#	3927	-0-	-603	-0-	3888	3	39	9	N	35	1	8			77
12	4371	#	4247	-0-	-124	-0-	4125	3	122	9	N	111					188
01	4371	#	4355	-0-	-16	-0-	4230	3	125	9	N	114	183	1			119
02	4089	#	4018	-0-	-71	-0-	3909	3	109	9	N	99	182	1			36
03	4473	R	4473	-0-	-0-	-0-	4355	3	118	9	N	107					143
*04	4225	R	4225	-0-	-0-	-0-	4115	3	110	9	N	100	2	8			241

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
12	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
01	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
03	857	N	857	-0-	-0-	-0-	857	1			N	-0-					-0-
*04	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20	-0-	20 B	27	20	2			N	-0-					-0-
12	0		19	-0-	19 B	46	19	2			N	-0-					-0-
01	0		21	-0-	21 B	67	21	2			N	-0-					-0-
02	0		20	-0-	20 B	87	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 87																	
03	0		15	-0-	15 B	102	15	2			N	-0-					-0-
04	0		18	-0-	18 B	120	18	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		27	-0-	27 B	38	27	2			N	-0-					-0-
12	0		26	-0-	26 B	64	26	2			N	-0-					-0-
01	0		29	-0-	29 B	93	29	2			N	-0-					-0-
02	0		28	-0-	28 B	121	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 121																	
03	0		20	-0-	20 B	141	20	2			N	-0-					-0-
04	0		24	-0-	24 B	165	24	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21	-0-	21 B	28	21	2			N	-0-					-0-
12	0		19	-0-	19 B	47	19	2			N	-0-					-0-
01	0		21	-0-	21 B	68	21	2			N	-0-					-0-
02	0		21	-0-	21 B	89	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 89																	
03	0		14	-0-	14 B	103	14	2			N	-0-					-0-
04	0		18	-0-	18 B	121	18	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	377	N	294	-0-	-83	-0-	294	2			N	-0-					-0-
03	434	N	271	-0-	-163	-0-	271	2			N	-0-					-0-
04	360	N	219	-0-	-141	-0-	219	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

11	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*01	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
*02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
03	713	N	664	-0-	-49	-0-	664	2			N	-0-					-0-
*04	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

11	570	N	514	-0-	-56	-0-	514	3			Y	-0-					201
12	589	N	424	-0-	-165	-0-	424	3			Y	-0-					201
01	558	N	494	-0-	-64	-0-	494	3			Y	-0-					201
02	493	N	483	-0-	-10	-0-	483	3			Y	-0-					201
03	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					201
*04	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					201

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

11	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
01	465	N	396	-0-	-69	-0-	396	2			Y	-0-					-0-
02	435	N	348	-0-	-87	-0-	348	2			Y	-0-					-0-
03	434	N	122	-0-	-312	-0-	122	2			Y	-0-					-0-
04	390	N	161	-0-	-229	-0-	161	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

11	510	X	183	-0-	-327	-0-	183	2			N	-0-					-0-
12	465	X	219	-0-	-246	-0-	219	2			N	-0-					-0-
01	310	X	290	-0-	-20	-0-	290	2			N	-0-					-0-
02	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
03	217	X	210	-0-	-7	-0-	210	2			N	-0-					-0-
04	270	X	249	-0-	-21	-0-	249	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

11	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					227
12	620	N	513	-0-	-107	-0-	510	3	3	9	N	3					230
01	847	N	847	-0-	-0-	-0-	844	3	3	9	N	3					233
02	919	N	919	-0-	-0-	-0-	919	3			N	-0-					233
03	726	N	726	-0-	-0-	-0-	726	3			N	-0-					233
04	810	N	644	-0-	-166	-0-	644	3			N	-0-					233

CARLSBAD (STRAWN REEF) //CONT.// 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-		-0-	-0-	531	3			N	-0-					167
12	742	N	742	-0-		-0-	-0-	742	3			N	-0-					167
01	496	N	21	-0-		-475	-0-	21	3			N	-0-					167
02	493	N	456	-0-		-37	-0-	456	3			N	-0-					167
03	527	N	394	-0-		-133	-0-	387	3	7	9	N	6					173
*04	671	N	671	-0-		-0-	-0-	670	3	1	9	N	1					174

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1515	N	1515	-0-		-0-	-0-	1515	3			N	-0-					98
12	1326	N	1326	-0-		-0-	-0-	1323	3	3	9	N	3					101
01	835	N	835	-0-		-0-	-0-	835	3			N	-0-					101
02	580	N	56	-0-		-524	-0-	56	3			N	-0-					101
03	620	N	488	-0-		-132	-0-	488	3			N	-0-					101
04	810	N	182	-0-		-628	-0-	182	3			N	-0-					101

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

CASEY RYAN (L. CROSSCUT LIME) 16231 245 ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
WOOD, C WELL #: 1 RRCID -> 217748 COMPL. DATE 03/17/2005 TOTAL DEPTH 3090 PERF. 2423 - 2428

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12		0	-0-	-0-		-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/22/2015 - PLUGGED 12/22/15

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	792	-0-		-48	-0-	792	2			N	-0-					-0-
12	799	N	799	-0-		-0-	-0-	799	2			N	-0-					-0-
01	812	N	812	-0-		-0-	-0-	812	2			N	-0-					-0-
02	825	N	825	-0-		-0-	-0-	825	2			N	-0-					-0-
03	930	N	930	-0-		-0-	-0-	930	2			N	-0-					-0-
*04	837	N	837	-0-		-0-	-0-	837	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
12	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
01	1085	N	1011	-0-	-74	-0-	1011	2			N	-0-					-0-
02	957	N	944	-0-	-13	-0-	944	2			N	-0-					-0-
03	1054	N	957	-0-	-97	-0-	957	2			N	-0-					-0-
*04	990	N	955	-0-	-35	-0-	955	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

11	5	N	5	-0-	-0-	B	-0-	5	2		N	-0-					47
12	5	N	5	-0-	-0-	B	-0-	5	2		N	-0-					47
01	5	N	5	-0-	-0-	B	-0-	5	2		N	-0-					47
02	5	N	5	-0-	-0-	B	-0-	5	2		N	-0-					47
03/01 BALANCING DATE STATUS -> -0-																	
*03	5	N	-0-	-0-	-5	B	-0-				N	-0-					47
04	5	N	NO RPT	-0-	-5	B	-0-				N	NO RPT					47

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

11	210	N	150	-0-	-60	B	-0-	150	2		N	-0-					-0-
12	217	N	114	-0-	-103	B	-0-	114	2		N	-0-					-0-
01	310	N	149	-0-	-161	B	-0-	149	2		N	-0-					-0-
02	151	N	151	-0-	-0-	B	-0-	151	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0-	B	-0-	202	2		N	-0-					-0-
*04	293	N	293	-0-	-0-	B	-0-	293	2		N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

11	132	N	132	-0-	-0-	B	-0-	132	3		N	-0-					-0-
12	93	N	73	-0-	-20	B	-0-	73	3		N	-0-					-0-
01	93	N	55	-0-	-38	B	-0-	55	3		N	-0-					-0-
02	116	N	73	-0-	-43	B	-0-	73	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0-	B	-0-	103	3		N	-0-					-0-
*04	105	N	105	-0-	-0-	B	-0-	105	3		N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1852	N	1852	-0-	-0-	-0-	1852	2			Y	-0-					-0-
12	2052	N	2052	-0-	-0-	-0-	2052	2			Y	-0-					-0-
01	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-					-0-
02	1731	N	1731	-0-	-0-	-0-	1731	2			Y	-0-					-0-
03	2046	N	2044	-0-	-2	-0-	2044	2			Y	-0-					-0-
04	2130	N	2071	-0-	-59	-0-	2071	2			Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	2778	-0-	-2082	-0-	2778	2			Y	-0-					-0-
12	2508	X	2508	-0-	-0-	-0-	2508	2			Y	-0-					-0-
01	2679	X	2679	-0-	-0-	-0-	2679	2			Y	-0-					-0-
02	2596	X	2596	-0-	-0-	-0-	2596	2			Y	-0-					-0-
03	3689	X	3067	-0-	-622	-0-	3067	2			Y	-0-					-0-
*04	3107	X	3107	-0-	-0-	-0-	3107	2			Y	-0-					-0-

CHEANEY (STRAWN 4500 SD.) //CONT.// 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
CHEANEY WELL #: 2 RRCID -> 137444 COMPL. DATE 12/28/1990 TOTAL DEPTH 4689 PERF. 4531 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/14/2015 - PLUGGED 12/14/15

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

11	1020	N	496	-0-	-524	-0-	429	3	67	9	N	61	171	1			36
12	576	N	576	-0-	-0-	-0-	555	3	21	9	N	19					55
01	1054	N	534	-0-	-520	-0-	533	3	1	9	N	1					56
02	493	N	412	-0-	-81	-0-	403	3	9	9	N	8					64
03	1156	N	1156	-0-	-0-	-0-	1090	3	66	9	N	60					124
*04	672	N	672	-0-	-0-	-0-	610	3	62	9	N	56	165	1			15

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
01	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
02	493	N	344	-0-	-149	-0-	344	2			N	-0-					-0-
03	403	N	351	-0-	-52	-0-	351	2			N	-0-					-0-
*04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

11	180	X	149	-0-	-31	-0-	149	2			N	-0-					58
12	238	X	238	-0-	-0-	-0-	231	2	7	9	N	6					64
01	476	X	476	-0-	-0-	-0-	472	2	4	9	N	4					68
02	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					68
03	664	X	664	-0-	-0-	-0-	664	2			N	-0-					68
*04	664	X	664	-0-	-0-	-0-	664	2			N	-0-					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

11	126	N	126	-0-	-0-	-0-	124	2	2	9	N	2					60
12	341	N	181	-0-	-160	-0-	177	2	4	9	N	4					64
01	217	N	217	-0-	-0-	-0-	214	2	3	9	N	3					67
02	116	N	64	-0-	-52	-0-	64	2			N	-0-					67
03	186	N	77	-0-	-109	-0-	77	2			N	-0-					67
04	210	N	77	-0-	-133	-0-	77	2			N	-0-					67

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

11	210	N	179	-0-	-31	-0-	172	3	7	9	N	6					45
12	228	N	228	-0-	-0-	-0-	222	3	6	9	N	5					50
01	226	N	226	-0-	-0-	-0-	217	3	9	9	N	8					58
02	203	N	203	-0-	-0-	-0-	196	3	7	9	N	6					64
03	225	N	225	-0-	-0-	-0-	216	3	9	9	N	8					72
04	210	N	205	-0-	-5	-0-	201	3	4	9	N	4					76

CLARA COUCH (CISCO LIME) //CONT.// 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	124	X	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	34	-0-	-176	-0-	34	3			Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
01	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
02	377	N	334	-0-	-43	-0-	334	2			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
04	360	N	285	-0-	-75	-0-	285	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					64
12	946	N	946	-0-	-0-	-0-	946	2			N	-0-					64
01	1023	N	937	-0-	-86	-0-	937	2			N	-0-					64
02	957	N	780	-0-	-177	-0-	780	2			N	-0-					64
03	961	N	867	-0-	-94	-0-	867	2			N	-0-					64
04	900	N	816	-0-	-84	-0-	816	2			N	-0-					64

CLARA COUCH,SOUTH (SAN ANDRES) //CONT.// 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. //CONT.// 880375
EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	289	-0-	-11	-0-	289	2			N	-0-					97
12	341	N	288	-0-	-53	-0-	288	2			N	-0-					97
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					97
02	290	N	270	-0-	-20	-0-	270	2			N	-0-					97
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					97
*04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	335	2	1	9	N	1					107
12	434	N	338	-0-	-96	-0-	337	2	1	9	N	1					108
01	389	N	389	-0-	-0-	-0-	388	2	1	9	N	1					109
02	307	N	307	-0-	-0-	-0-	306	2	1	9	N	1					110
*03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					110
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	352	-0-	-728	-0-	352	2			N	-0-					13
12	372	N	357	-0-	-15	-0-	357	2			N	-0-					13
01	372	N	353	-0-	-19	-0-	353	2			N	-0-					13
02	348	N	326	-0-	-22	-0-	326	2			N	-0-					13
03	372	N	194	-0-	-178	-0-	194	2			N	-0-					13
04	330	N	323	-0-	-7	-0-	323	2			N	-0-					13

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	1	1	174	3	Y	-0-					-0-
02	525	N	525	-0-	-0-	-0-	1	1	524	3	Y	-0-					-0-
03	565	N	565	-0-	-0-	-0-	1	1	564	3	Y	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	1	1	452	3	Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

11	600	N	583	-0-	-17	-0-	1	1	582	3	N	-0-					193
12	682	N	391	-0-	-291	-0-	1	1	390	3	N	-0-					193
01	620	N	425	-0-	-195	-0-	1	1	424	3	N	-0-					193
02	713	N	713	-0-	-0-	-0-	1	1	712	3	N	-0-					193
03	778	N	778	-0-	-0-	-0-	1	1	777	3	N	-0-					193
*04	709	N	709	-0-	-0-	-0-	1	1	708	3	N	-0-	171	1			22

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

11	990	N	923	-0-	-67	-0-	1	1	922	3	N	-0-					93
12	945	N	945	-0-	-0-	-0-	1	1	944	3	N	-0-					93
01	1023	N	883	-0-	-140	-0-	1	1	882	3	N	-0-					93
02	899	N	868	-0-	-31	-0-	1	1	867	3	N	-0-					93
03	930	N	883	-0-	-47	-0-	1	1	882	3	N	-0-					93
04	840	N	823	-0-	-17	-0-	1	1	822	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

11	150	N	146	-0-	-4	-0-	1	1	145	3	N	-0-					-0-
12	155	N	147	-0-	-8	-0-	1	1	146	3	N	-0-					-0-
01	155	N	150	-0-	-5	-0-	1	1	149	3	N	-0-					-0-
02	145	N	143	-0-	-2	-0-	1	1	142	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	1	1	150	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	1	1	148	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

11	1194	N	1194	-0-	-0-	-0-	80	1	1114	3	N	-0-					60
12	705	N	705	-0-	-0-	-0-	80	1	625	3	N	-0-					60
01	420	N	420	-0-	-0-	-0-	80	1	340	3	N	-0-					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

COG OPERATING LLC 166150
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					79
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					79
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					79
02	203	N	200	-0-	-3	-0-	200	3			N	-0-					79
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					79
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					79

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					160
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					160
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					160
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					160
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					160
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					160

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	457	-0-	-23	-0-	457	3			N	-0-					100
12	496	N	473	-0-	-23	-0-	473	3			N	-0-					100
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					100
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					100
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					100
*04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					100

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	425	-0-	-265	-0-	425	3			Y	-0-					25
12	682	N	414	-0-	-268	-0-	414	3			Y	-0-					25
01	496	N	409	-0-	-87	-0-	409	3			Y	-0-					25
02	406	N	339	-0-	-67	-0-	339	3			Y	-0-					25
03	403	N	357	-0-	-46	-0-	357	3			Y	-0-					25
*04	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					25

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	151	-0-	-59	-0-	151	3			N	-0-					-0-
12	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	145	N	139	-0-	-6	-0-	139	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					28
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					28
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					28
02	29	N	18	-0-	-11	-0-	18	3			N	-0-					28
03	15	N	8	-0-	-7	-0-	8	3			N	-0-					28
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					28

SCHRANK WELL #: 2 RRCID -> 277512 COMPL. DATE 06/02/2010 TOTAL DEPTH 6678 PERF. 4914 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1074	-0-	-6	-0-	1073	3	1	9	Y	1					24
12	1116	N	1020	-0-	-96	-0-	1018	3	2	9	Y	2					26
01	1116	N	997	-0-	-119	-0-	997	3			Y	-0-					26
02	1044	N	972	-0-	-72	-0-	971	3	1	9	Y	1					27
03	1052	N	1052	-0-	-0-	-0-	1051	3	1	9	Y	1					28
*04	1110	N	1110	-0-	-0-	-0-	1109	3	1	9	Y	1					29

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	2	3	1			20
12	62	N	-0-	-0-	-62	-0-					Y	1	1	1			20
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-	20	1			-0-
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0-	-0-	557	3	2	9	Y	2	3	1			20
12	623	N	623	-0-	-0-	-0-	622	3	1	9	Y	1	1	1			20
01	620	N	571	-0-	-49	-0-	568	3	3	9	Y	3	6	1			17
02	589	N	589	-0-	-0-	-0-	585	3	4	9	Y	4	3	1			18
03	641	N	641	-0-	-0-	-0-	639	3	2	9	Y	2	3	1			17
*04	621	N	621	-0-	-0-	-0-	620	3	1	9	Y	1					18

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1136	N	1136	-0-	-0-	-0-	1132	3	4	9	Y	4					8
12	1094	N	1094	-0-	-0-	-0-	1090	3	4	9	Y	4					12
01	867	N	867	-0-	-0-	-0-	863	3	4	9	Y	4					16
02	1102	N	975	-0-	-127	-0-	968	3	7	9	Y	6					22
03	1085	N	804	-0-	-281	-0-	802	3	2	9	Y	2					24
04	840	N	820	-0-	-20	-0-	814	3	6	9	Y	5					29

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1296	N	1296	-0-	-0-	-0-	1265	3	31	9	Y	28	73	1			82
12	1302	N	1224	-0-	-78	-0-	1189	3	35	9	Y	32					114
01	1302	N	1101	-0-	-201	-0-	1070	3	31	9	Y	28					142
02	1247	N	1012	-0-	-235	-0-	979	3	33	9	Y	30	76	1			96
03	1209	N	1033	-0-	-176	-0-	998	3	35	9	Y	32	97	1			31
04	1080	N	986	-0-	-94	-0-	960	3	26	9	Y	24					55

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	N	659	-0-	-0-	-0-	657	3	2	9	Y	2					48
12	599	N	599	-0-	-0-	-0-	593	3	6	9	Y	5					53
01	713	N	585	-0-	-128	-0-	576	3	9	9	Y	8					61
02	638	N	575	-0-	-63	-0-	571	3	4	9	Y	4					65
03	589	N	524	-0-	-65	-0-	524	3			Y	-0-					65
04	570	N	420	-0-	-150	-0-	420	3			Y	-0-					65

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
01	589	N	516	-0-	-73	-0-	516	3			Y	-0-					-0-
02	551	N	433	-0-	-118	-0-	433	3			Y	-0-					-0-
03	589	N	384	-0-	-205	-0-	384	3			Y	-0-					-0-
04	510	N	350	-0-	-160	-0-	350	3			Y	-0-					-0-

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					Y	4					58
12	124	N	-0-	-0-	-124	-0-					Y	7					65
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					65
02	SHUT IN		-0-	-0-	-0-	-0-					Y	3					68
03	SHUT IN		-0-	-0-	-0-	-0-					Y	3					71
04	SHUT IN		-0-	-0-	-0-	-0-					Y	3					74

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					109
12	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					109
01	527	N	513	-0-	-14	-0-	513	3			Y	-0-					109
02	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					109
03	527	N	463	-0-	-64	-0-	463	3			Y	-0-					109
04	510	N	388	-0-	-122	-0-	388	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	N	932	-0-	-0-	-0-	928	3	4	9	Y	4					36
12	1027	N	1027	-0-	-0-	-0-	1024	3	3	9	Y	3					39
01	1023	N	972	-0-	-51	-0-	970	3	2	9	Y	2					41
02	899	N	835	-0-	-64	-0-	834	3	1	9	Y	1					42
03	1023	N	926	-0-	-97	-0-	924	3	2	9	Y	2					44
04	930	N	736	-0-	-194	-0-	734	3	2	9	Y	2					46

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	686	-0-	-4	-0-	683	3	3	9	Y	3	5	1			33
12	713	N	713	-0-	-0-	-0-	710	3	3	9	Y	3	3	1			33
01	744	N	720	-0-	-24	-0-	716	3	4	9	Y	4	5	1			32
02	667	N	664	-0-	-3	-0-	660	3	4	9	Y	4	3	1			33
03	713	N	704	-0-	-9	-0-	702	3	2	9	Y	2	3	1			32
04	690	N	649	-0-	-41	-0-	648	3	1	9	Y	1					33

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	322	-0-	-638	-0-	321	3	1	9	Y	1					2
12	992	N	-0-	-0-	-992	-0-					Y	1					3
01	589	N	-0-	-0-	-589	-0-					Y	1					4
02	919	N	919	-0-	-0-	-0-	918	3	1	9	Y	1					5
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					5
*04	744	N	744	-0-	-0-	-0-	743	3	1	9	Y	1					6

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1030	N	1030	-0-	-0-	-0-	1029	3	1	9	Y	1					32
12	837	N	837	-0-	-0-	-0-	834	3	3	9	Y	3					35
01	826	N	826	-0-	-0-	-0-	822	3	4	9	Y	4					39
02	430	N	430	-0-	-0-	-0-	428	3	2	9	Y	2					41
03	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					41
*04	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					41

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1402	N	1402	-0-	-0-	-0-	1399	3	3	9	Y	3	5	1			33
12	1423	N	1423	-0-	-0-	-0-	1420	3	3	9	Y	3	3	1			33
01	1457	N	1419	-0-	-38	-0-	1415	3	4	9	Y	4	6	1			31
02	1410	N	1410	-0-	-0-	-0-	1406	3	4	9	Y	4	3	1			32
03	1426	N	1425	-0-	-1	-0-	1423	3	2	9	Y	2	3	1			31
04	1380	N	611	-0-	-769	-0-	610	3	1	9	Y	1					32

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	479	3	3	9	Y	3	6	1			6
12	465	N	362	-0-	-103	-0-	359	3	3	9	Y	3					9
01	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					12
02	464	N	410	-0-	-54	-0-	407	3	3	9	Y	3	7	1			8
03	509	N	509	-0-	-0-	-0-	506	3	3	9	Y	3	9	1			2
04	510	N	404	-0-	-106	-0-	402	3	2	9	Y	2					4

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	-0-	-0-	-15	-0-					Y	2	2	1			21
12	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			21
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	21	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0-	-0-	728	3	26	9	Y	24	61	1			83
12	801	N	801	-0-	-0-	-0-	772	3	29	9	Y	26					109
01	806	N	790	-0-	-16	-0-	765	3	25	9	Y	23					132
02	741	N	741	-0-	-0-	-0-	713	3	28	9	Y	25	63	1			94
03	806	N	799	-0-	-7	-0-	770	3	29	9	Y	26	81	1			39
*04	768	N	768	-0-	-0-	-0-	746	3	22	9	Y	20					59

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	N	950	-0-	-0-	-0-	947	3	3	9	Y	3					34
12	1037	N	1037	-0-	-0-	-0-	1035	3	2	9	Y	2					36
01	1146	N	1146	-0-	-0-	-0-	1145	3	1	9	Y	1					37
02	1002	N	1002	-0-	-0-	-0-	1001	3	1	9	Y	1					38
03	1100	N	1100	-0-	-0-	-0-	1098	3	2	9	Y	2					40
04	1110	N	839	-0-	-271	-0-	837	3	2	9	Y	2					42

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1265	N	1265	-0-	-0-	-0-	1264	3	1	9	Y	1	1	1			1
12	1239	N	1239	-0-	-0-	-0-	1238	3	1	9	Y	1	1	1			1
01	1271	N	1199	-0-	-72	-0-	1198	3	1	9	Y	1	1	1			1
02	1218	N	1166	-0-	-52	-0-	1165	3	1	9	Y	1	1	1			1
03	1240	N	1112	-0-	-128	-0-	1111	3	1	9	Y	1	1	1			1
04	1170	N	1047	-0-	-123	-0-	1046	3	1	9	Y	1					2

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
12	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
01	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
02	406	N	404	-0-	-2	-0-	404	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

11	102	N	102	-0-	-0-	-0-	66	3	36	9	N	33					90
12	93	N	34	-0-	-59	-0-	22	3	12	9	N	11					101
01	86	N	86	-0-	-0-	-0-	52	3	34	9	N	31					132
02	87	N	63	-0-	-24	-0-	52	3	11	9	N	10					142
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					142
04	90	N	56	-0-	-34	-0-	45	3	11	9	N	10					152

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

11	540	N	433	-0-	-107	-0-	433	3			N	-0-					104
12	496	N	394	-0-	-102	-0-	394	3			N	-0-					104
01	465	N	376	-0-	-89	-0-	376	3			N	-0-					104
02	406	N	369	-0-	-37	-0-	369	3			N	-0-					104
03	403	N	371	-0-	-32	-0-	371	3			N	-0-					104
*04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					104

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

11	933	N	933	-0-	-0-	-0-	926	3	7	9	N	6					114
12	961	N	891	-0-	-70	-0-	883	3	8	9	N	7					121
01	899	N	804	-0-	-95	-0-	794	3	10	9	N	9					130
02	899	N	542	-0-	-357	-0-	538	3	4	9	N	4					134
03	899	N	806	-0-	-93	-0-	800	3	6	9	N	5					139
04	780	N	735	-0-	-45	-0-	733	3	2	9	N	2					141

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					188
12	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					188
01	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					188
02	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					188
03	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					188
*04	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					188

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					23
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					23
01	822	N	822	-0-	-0-	-0-	816	3	6	9	N	5					28
02	979	N	979	-0-	-0-	-0-	972	3	7	9	N	6					34
03	1131	N	1131	-0-	-0-	-0-	1114	3	17	9	N	15					49
*04	891	N	891	-0-	-0-	-0-	873	3	18	9	N	16					65

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					116
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					116
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					116
02	435	N	7	-0-	-428	-0-	7	3			N	-0-					116
03	124	N	48	-0-	-76	-0-	48	3			N	-0-					116
*04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					116

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
*04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

11	150	N	144	-0-	-6	-0-	143	3	1	9	N	1					50
12	155	N	141	-0-	-14	-0-	141	3			N	-0-					50
01	155	N	131	-0-	-24	-0-	131	3			N	-0-					50
02	175	N	175	-0-	-0-	-0-	174	3	1	9	N	1					51
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					51
*04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					51

OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					68
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					68
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					68
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					68
*03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					68
*04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					37

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					48
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					48
*03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					48
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

11	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					12
12	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					12
01	558	N	534	-0-	-24	-0-	534	2			Y	-0-					12
02	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					12
03	558	N	525	-0-	-33	-0-	525	2			Y	-0-					12
04	510	N	505	-0-	-5	-0-	505	2			Y	-0-					12

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

11	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
12	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
*04	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
12	496	N	424	-0-	-72	-0-	424	2			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
02	493	N	466	-0-	-27	-0-	466	2			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*04	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
12	961	N	928	-0-	-33	-0-	928	2			N	-0-					-0-
01	930	N	867	-0-	-63	-0-	867	2			N	-0-					-0-
02	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
03	930	N	844	-0-	-86	-0-	844	2			N	-0-					-0-
04	840	N	827	-0-	-13	-0-	827	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
12	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
01	186	N	109	-0-	-77	-0-	109	2			N	-0-					-0-
02	145	N	109	-0-	-36	-0-	109	2			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	985	N	985	-0-	-0-	-0-	983	2	2	9	N	2					173
12	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					173
01	1116	N	1021	-0-	-95	-0-	1021	2			N	-0-					173
02	957	N	942	-0-	-15	-0-	942	2			N	-0-					173
03	1041	N	1041	-0-	-0-	-0-	1039	2	2	9	N	2					175
*04	991	N	991	-0-	-0-	-0-	991	2			N	-0-					175

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	-0-	1016	2	19	9	N	17					133
12	1038	N	1038	-0-	-0-	-0-	1019	2	19	9	N	17					150
01	1070	N	1070	-0-	-0-	-0-	1045	2	25	9	N	23					173
02	986	N	946	-0-	-40	-0-	928	2	18	9	N	16					189
03	1048	N	1048	-0-	-0-	-0-	1027	2	21	9	N	19					208
04	1020	N	979	-0-	-41	-0-	965	2	14	9	N	13	173	1			48

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	177	2	7	9	N	6					170
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					170
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					170
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					170
03	191	N	191	-0-	-0-	-0-	188	2	3	9	N	3					173
*04	192	N	192	-0-	-0-	-0-	179	2	13	9	N	12					185

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					94
12	3100	N	3211	-0-	111	111	3211	2			N	-0-					94
01	3100	N	3300	-0-	200	311	3299	2	1	9	N	1					95
02	2900	N	2673	-0-	-227	84	2673	2			N	-0-					95
03	2999	X	2915	-0-	-84	-0-	2915	2			N	-0-					95
*04	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					95

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

11	858	N	858	-0-	-0-	-0-	858	2			N	-0-					74
12	990	N	990	-0-	-0-	-0-	990	2			N	-0-					74
01	984	N	984	-0-	-0-	-0-	984	2			N	-0-					74
02	917	N	917	-0-	-0-	-0-	917	2			N	-0-					74
03	992	N	988	-0-	-4	-0-	988	2			N	-0-					74
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

11	810	N	763	-0-	-47	-0-	762	2	1	9	N	1	1	8			-0-
12	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	829	2	3	9	N	3	3	8			-0-
03	961	N	899	-0-	-62	-0-	899	2			N	-0-					-0-
04	870	N	861	-0-	-9	-0-	861	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

11	1050	N	951	-0-	-99	-0-	948	2	3	9	N	3					154
12	1054	N	1002	-0-	-52	-0-	994	2	8	9	N	7					161
01	977	N	977	-0-	-0-	-0-	970	2	7	9	N	6					167
02	928	N	917	-0-	-11	-0-	910	2	7	9	N	6					173
03	992	N	941	-0-	-51	-0-	937	2	4	9	N	4					177
04	960	N	907	-0-	-53	-0-	903	2	4	9	N	4					181

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	295	-0-	-155	-0-	291	2	4	9	N	4					121
12	434	N	254	-0-	-180	-0-	248	2	6	9	N	5					126
01	217	N	191	-0-	-26	-0-	184	2	7	9	N	6					132
02	290	N	285	-0-	-5	-0-	279	2	6	9	N	5					137
03	251	N	251	-0-	-0-	-0-	248	2	3	9	N	3					140
*04	274	N	274	-0-	-0-	-0-	270	2	4	9	N	4					144

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	767	2	14	9	N	13					86
12	1209	N	941	-0-	-268	-0-	916	2	25	9	N	23					109
01	930	N	894	-0-	-36	-0-	872	2	22	9	N	20					129
02	807	N	807	-0-	-0-	-0-	787	2	20	9	N	18					147
03	930	N	494	-0-	-436	-0-	477	2	17	9	N	15					162
04	870	N	494	-0-	-376	-0-	477	2	17	9	N	15					162

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	412	2	10	9	Y	9					90
12	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					90
01	465	N	444	-0-	-21	-0-	432	2	12	9	Y	11					101
02	406	N	-0-	-0-	-406	-0-					Y	-0-	5	8			168
03	558	N	28	-0-	-530	-0-	14	2	14	9	Y	13					181
04	420	N	28	-0-	-392	-0-	14	2	14	9	Y	13					181

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1457	N	1457	-0-	-0-	-0-	1444	2	13	9	N	12					145
12	1723	N	1723	-0-	-0-	-0-	1713	2	10	9	N	9					154
01	1927	N	1927	-0-	-0-	-0-	1915	2	12	9	N	11					165
02	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					165
03	1736	N	1510	-0-	-226	-0-	1510	2			N	-0-					165
04	1860	N	1510	-0-	-350	-0-	1510	2			N	-0-					165

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	111	-0-	-99	-0-	111	2			Y	-0-					59
12	155	N	58	-0-	-97	-0-	58	2			Y	-0-					59
01	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					59
02	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					59
03	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					59
*04	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					59

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	116	-0-	-64	-0-	116	2			N	-0-					217
12	186	N	58	-0-	-128	-0-	58	2			N	-0-					217
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					217
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	559	-0-	-11	-0-	556	2	3	9	Y	3					68
12	589	N	368	-0-	-221	-0-	368	2			Y	-0-					68
01	528	N	528	-0-	-0-	-0-	524	2	4	9	Y	4					72
02	522	N	452	-0-	-70	-0-	452	2			Y	-0-	2	8			70
03	535	N	535	-0-	-0-	-0-	532	2	3	9	Y	3					73
*04	535	N	535	-0-	-0-	-0-	532	2	3	9	Y	3					73

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

11	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
12	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
01	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
02	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
03	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
04	0	W	-0-	-0-	-0-	1096					N	-0-					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

11	450	N	402	-0-	-48	-0-	402	2			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
*04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
02	435	N	426	-0-	-9	-0-	426	3			N	-0-					-0-
03	465	N	394	-0-	-71	-0-	394	3			N	-0-					-0-
04	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-

SCHRANK WELL #: 2 RRCID -> 276529 COMPL. DATE 06/02/2010 TOTAL DEPTH 6678 PERF. 4914 - 6354

11	0	#	-0-	-0-	-0-	-0-					N	-0-					11
12	0	#	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11

EAGLE PRODUCTION, INC. 238735
THACKERSON 4 WELL #: 1 RRCID -> 279527 COMPL. DATE 05/20/2014 TOTAL DEPTH 8015 PERF. 5466 - 5496

11	300	NO RPT	-0-	-300	-0-						N	NO RPT					-0-
12	310	NO RPT	-0-	-310	-0-						N	NO RPT					-0-
01	310	NO RPT	-0-	-310	-0-						N	NO RPT					-0-
02 DELQ PR		196	-0-	196	196	196	2				N	-0-					-0-
03	310	NO RPT	-0-	-310	-0-						N	NO RPT					-0-
04	300	NO RPT	-0-	-300	-0-						N	NO RPT					-0-

CODY BELL, SW. (WOLFCAMP) //CONT.// 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	#	2478	-0-	-672	-0-	72	1	2406	3	N	-0-					180
12	3224	#	2862	-0-	-362	-0-	72	1	2790	3	N	-0-					180
01	3286	#	2583	-0-	-703	-0-	72	1	2511	3	N	-0-					180
02	3074	#	2292	-0-	-782	-0-	72	1	2220	3	N	-0-					180
03	2852	#	2490	-0-	-362	-0-	72	1	2418	3	N	-0-					180
04	2760	#	2490	-0-	-270	-0-	72	1	2418	3	N	-0-					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF. 10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	7155	-0-	-1095	-0-	312	1	6843	3	N	-0-					-0-
12	8091	X	7263	-0-	-828	-0-	315	1	6948	3	N	-0-					-0-
01	7812	X	7394	-0-	-418	-0-	317	1	7073	3	N	4	4	8			-0-
							4	9									
02	7308	X	6618	-0-	-690	-0-	286	1	6332	3	N	-0-					-0-
03	7471	X	6981	-0-	-490	-0-	315	1	6665	3	N	1	1	8			-0-
							1	9									
04	7170	X	6605	-0-	-565	-0-	292	1	6311	3	N	2	2	8			-0-
							2	9									

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF. 10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	7060	-0-	-770	-0-	308	1	6752	3	N	-0-					-0-
12	8060	X	7329	-0-	-731	-0-	318	1	7010	3	N	1	1	8			-0-
							1	9									
01	7936	X	7295	-0-	-641	-0-	313	1	6981	3	N	1	1	8			-0-
							1	9									
02	7221	X	6587	-0-	-634	-0-	284	1	6303	3	N	-0-					-0-
03	7626	X	6908	-0-	-718	-0-	312	1	6596	3	N	-0-					-0-
04	7080	X	6588	-0-	-492	-0-	291	1	6297	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF. 10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8277	X	8277	-0-	-0-	-0-	361	1	7916	3	N	-0-					-0-
12	8648	X	8648	-0-	-0-	-0-	375	1	8273	3	N	-0-					-0-
01	7893	X	7893	-0-	-0-	-0-	338	1	7554	3	N	1	1	8			-0-
							1	9									
02	6963	X	6963	-0-	-0-	-0-	301	1	6662	3	N	-0-					-0-
03	7078	X	7078	-0-	-0-	-0-	319	1	6758	3	N	1	1	8			-0-
							1	9									
*04	6423	X	6423	-0-	-0-	-0-	284	1	6139	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5368	-0-	-362	-0-	234	1	5134	3	N	-0-					-0-
12	5859	X	5514	-0-	-345	-0-	239	1	5275	3	N	-0-					-0-
01	5642	X	5502	-0-	-140	-0-	236	1	5266	3	N	-0-					-0-
02	5278	X	4781	-0-	-497	-0-	206	1	4575	3	N	-0-					-0-
03	5642	X	4960	-0-	-682	-0-	224	1	4736	3	N	-0-					-0-
04	5370	X	4607	-0-	-763	-0-	203	1	4404	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2874	N	2874	-0-	-0-	-0-	2874	1			N	-0-					-0-
12	2569	N	2569	-0-	-0-	-0-	2569	1			N	-0-					-0-
01	2673	N	2673	-0-	-0-	-0-	2673	1			N	-0-					-0-
02	2426	N	2426	-0-	-0-	-0-	2426	1			N	-0-					-0-
03	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
*04	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	19	-0-	-161	-0-	12	3	7	9	N	6					56
12	612	N	612	-0-	-0-	-0-	562	3	50	9	N	45	51	1			50
01	243	N	243	-0-	-0-	-0-	198	3	45	9	N	41	45	1			46
02	103	N	103	-0-	-0-	-0-	75	3	28	9	N	25					71
03	342	N	342	-0-	-0-	-0-	281	3	61	9	N	55	57	1			69
04	240	N	230	-0-	-10	-0-	207	3	23	9	N	21	47	1			43

CORONADO (STRAWN) 20703 500 ASSOCIATED ONE WELL CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
HALFF 65 WELL #: 1 RRCID -> 277660 COMPL. DATE 08/20/2013 TOTAL DEPTH 7250 PERF. 6446 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	#	3381	-0-	-3879	-0-	2790	2	591	9	N	537	668	1			283
12	DLQ G-10		4394	-0-	4394	4394	3911	2	483	9	N	439	182	1			540
01	DLQ G-10		6319	-0-	6319	10713	6256	2	63	9	N	57					597
02	DLQ G-10		4414	-0-	4414	15127	4118	2	296	9	N	269	379	1			487
03	4487		4487	-0-	-0-	15127	3993	2	494	9	N	449	716	1			220
04	3600		2497	-0-	-1103	14024	2147	2	350	9	N	318	404	1	40	8	94

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14790	#	14754	-0-	-36	-0-	14527	3	227	9	Y	206	169	1			136
12	15531	#	15332	-0-	-199	-0-	15037	3	295	9	Y	268	252	1			152
01	15531	#	14354	-0-	-1177	-0-	38	1	14007	3	Y	281	296	1			137
							309	9									
02	14529	#	14300	-0-	-229	-0-	14005	3	295	9	Y	268	237	1			168
03	15345	#	15053	-0-	-292	-0-	14750	3	303	9	Y	275	323	1			120
04	14850	#	14517	-0-	-333	-0-	14269	3	248	9	Y	225	232	1			113

CORVETTE (WOLFCAMP) //CONT.// 20844 500 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					33
12	0	#	-0-	-0-	-0-	-0-					N	-0-					33
01	0	#	-0-	-0-	-0-	-0-					N	-0-					33
02	0	#	-0-	-0-	-0-	-0-					N	-0-					33
03	0	#	-0-	-0-	-0-	-0-					N	-0-					33
04	0	#	-0-	-0-	-0-	-0-					N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

11	DLQ G-10	3691	-0-	3691	97494	3691	1				Y	-0-					32
12	DLQ G-10	3726	-0-	3726	101220	3726	1				Y	-0-					32
01	DLQ G-10	3218	-0-	3218	104438	3218	1				Y	-0-					32
02	DLQ G-10	3018	-0-	3018	107456	3018	1				Y	-0-					32
03	DLQ G-10	4115	-0-	4115	111571	4115	1				Y	-0-					32
04	DLQ G-10	5786	-0-	5786	117357	5786	1				Y	-0-					32

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

11	1002	R	1002	-0-	-0-	-0-	1002	2			N	-0-					79
12	1255	R	1255	-0-	-0-	-0-	1253	2	2	9	N	2					81
01	1140	R	1140	-0-	-0-	-0-	1138	2	2	9	N	2					83
02	1044	#	1026	-0-	-18	-0-	1026	2			N	-0-					83
03	1240	#	1093	-0-	-147	-0-	1090	2	3	9	N	3					86
04	1200	#	1051	-0-	-149	-0-	1051	2			N	-0-					86

NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

11	450	#	288	-0-	-162	-0-	269	2	19	9	N	17					207
12	465	#	281	-0-	-184	-0-	277	2	4	9	N	4					211
01	465	#	291	-0-	-174	-0-	277	2	14	9	N	13	172	1			52
02	377	#	249	-0-	-128	-0-	240	2	9	9	N	8					60
03	341	#	271	-0-	-70	-0-	262	2	9	9	N	8					68
04	300	#	267	-0-	-33	-0-	259	2	8	9	N	7					75

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

11	390	#	277	-0-	-113	-0-	277	2			N	-0-					-0-
12	403	#	266	-0-	-137	-0-	266	2			N	-0-					-0-
01	310	#	267	-0-	-43	-0-	267	2			N	-0-					-0-
02	261	#	249	-0-	-12	-0-	249	2			N	-0-					-0-
03	279	#	260	-0-	-19	-0-	260	2			N	-0-					-0-
04	270	#	249	-0-	-21	-0-	249	2			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					84
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					84
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					84
02	14B2	EXT	325	-0-	325	325	325	3			N	-0-					84
03	14B2	EXT	NO RPT	-0-	-0-	325					N	NO RPT					84
04	14B2	EXT	NO RPT	-0-	-0-	325					N	NO RPT					84

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	363	-0-	-27	-0-	363	2			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
02	348	N	266	-0-	-82	-0-	266	2			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
12	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
02	319	N	288	-0-	-31	-0-	288	2			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	748	-0-	-242	-0-	729	2	19	9	N	17					147
12	930	#	778	-0-	-152	-0-	750	2	28	9	N	25					172
01	930	#	751	-0-	-179	-0-	720	2	31	9	N	28	168	1			32
02	870	#	707	-0-	-163	-0-	687	2	20	9	N	18					50
03	868	#	748	-0-	-120	-0-	724	2	24	9	N	22					72
04	750	#	734	-0-	-16	-0-	699	2	35	9	N	32					104

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
02	87	N	51	-0-	-36	-0-	51	2			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					18
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					18
01	217	N	208	-0-	-9	-0-	208	2			N	-0-					18
02	203	N	134	-0-	-69	-0-	134	2			N	-0-					18
03	217	N	133	-0-	-84	-0-	133	2			N	-0-					18
04	210	N	59	-0-	-151	-0-	59	2			N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					43
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					43
01	186	N	157	-0-	-29	-0-	157	2			N	-0-					43
02	145	N	108	-0-	-37	-0-	108	2			N	-0-					43
03	155	N	103	-0-	-52	-0-	103	2			N	-0-					43
04	150	N	54	-0-	-96	-0-	54	2			N	-0-					43

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
02	58	N	43	-0-	-15	-0-	43	2			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

11	450	N	435	-0-	-15	-0-	433	2	2	9	N	2					250
12	465	N	444	-0-	-21	-0-	444	2			N	-0-					250
01	465	N	433	-0-	-32	-0-	433	2			N	-0-					250
02	435	N	426	-0-	-9	-0-	426	2			N	-0-					250
03	434	N	374	-0-	-60	-0-	374	2			N	-0-					250
04	420	N	315	-0-	-105	-0-	315	2			N	-0-					250

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
02	609	N	523	-0-	-86	-0-	523	3			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
04	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-

D J S (CANYON SAND, UPPER) //CONT.// 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	270	N	206	-0-	-64	-0-	206	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1202	N	1202	-0-	-0-	-0-	22 517	1 3	663	2	N	-0-					-0-
12	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
01	589	N	513	-0-	-76	-0-	513	3			N	-0-					-0-
02	580	N	474	-0-	-106	-0-	474	3			N	-0-					-0-
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
*04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	9 210	1 3	269	2	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
02	203	N	130	-0-	-73	-0-	130	3			N	-0-					-0-
03	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2719	N	2719	-0-	-0-	-0-	49 1170	1 3	1500	2	N	-0-					-0-
12	1333	N	1257	-0-	-76	-0-	1257	3			N	-0-					-0-
01	1302	N	1233	-0-	-69	-0-	1233	3			N	-0-					-0-
02	1247	N	1134	-0-	-113	-0-	1134	3			N	-0-					-0-
03	1271	N	1192	-0-	-79	-0-	1192	3			N	-0-					-0-
04	1200	N	1135	-0-	-65	-0-	1135	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1878	N	1878	-0-	-0-	-0-	34	1	1036	2	N	-0-					-0-
							808	3									
12	930	N	861	-0-	-69	-0-	861	3			N	-0-					-0-
01	899	N	846	-0-	-53	-0-	846	3			N	-0-					-0-
02	1102	N	785	-0-	-317	-0-	785	3			N	-0-					-0-
03	868	N	811	-0-	-57	-0-	811	3			N	-0-					-0-
04	810	N	782	-0-	-28	-0-	782	3			N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4785	-0-	1785	1785	86	1	2640	2	N	-0-					-0-
							2059	3									
12	3100	N	1961	-0-	-1139	646	1961	3			N	-0-					-0-
01	2415	N	1769	-0-	-646	-0-	1769	3			N	-0-					-0-
02	1711	X	1554	-0-	-157	-0-	1554	3			N	-0-					-0-
03	1829	X	1690	-0-	-139	-0-	1690	3			N	-0-					-0-
04	1770	X	1155	-0-	-615	-0-	1155	3			N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1982	N	1982	-0-	-0-	-0-	35	1	1094	2	N	-0-					-0-
							853	3									
12	961	N	898	-0-	-63	-0-	898	3			N	-0-					-0-
01	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
02	1856	N	854	-0-	-1002	-0-	854	3			N	-0-					-0-
03	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
04	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	N	586	-0-	-0-	-0-	10	1	324	2	N	-0-					-0-
							252	3									
12	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	319	N	256	-0-	-63	-0-	256	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1355	N	1355	-0-	-0-	-0-	24	1	748	2	N	-0-					-0-
							583	3									
12	682	N	614	-0-	-68	-0-	614	3			N	-0-					-0-
01	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
02	986	N	565	-0-	-421	-0-	565	3			N	-0-					-0-
03	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
04	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
12	589	N	398	-0-	-191	-0-	398	3			N	-0-					-0-
01	589	N	255	-0-	-334	-0-	255	3			N	-0-					-0-
02	551	N	218	-0-	-333	-0-	218	3			N	-0-					-0-
03	403	N	175	-0-	-228	-0-	175	3			N	-0-					-0-
*04	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1009	N	1009	-0-	-0-	-0-	18	1	557	2	N	-0-					-0-
							434	3									
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	928	N	431	-0-	-497	-0-	431	3			N	-0-					-0-
03	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
04	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1113	N	1113	-0-	-0-	-0-	20	1	614	2	N	-0-					-0-
							479	3									
12	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
01	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
02	638	N	468	-0-	-170	-0-	468	3			N	-0-					-0-
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1343	N	1343	-0-	-0-	-0-	24	1	741	2	N	-0-					-0-
							578	3									
12	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	8	1	254	2	N	-0-					-0-
							198	3									
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1422	N	1422	-0-	-0-	-0-	25	1	785	2	N	-0-					-0-
							612	3									
12	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
01	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
02	667	N	588	-0-	-79	-0-	588	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2047	N	2047	-0-	-0-	-0-	37	1	1129	2	N	-0-			-0-
							881	3							
12	913	N	913	-0-	-0-	-0-	913	3			N	-0-			-0-
01	835	N	835	-0-	-0-	-0-	835	3			N	-0-			-0-
02	871	N	871	-0-	-0-	-0-	871	3			N	-0-			-0-
03	827	N	827	-0-	-0-	-0-	827	3			N	-0-			-0-
*04	937	N	937	-0-	-0-	-0-	937	3			N	-0-			-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2045	N	2045	-0-	-0-	-0-	37	1	1128	2	N	-0-			-0-
							880	3							
12	961	N	816	-0-	-145	-0-	816	3			N	-0-			-0-
01	899	N	845	-0-	-54	-0-	845	3			N	-0-			-0-
02	1044	N	816	-0-	-228	-0-	816	3			N	-0-			-0-
03	873	N	873	-0-	-0-	-0-	873	3			N	-0-			-0-
04	810	N	797	-0-	-13	-0-	797	3			N	-0-			-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	827	N	827	-0-	-0-	-0-	15	1	456	2	N	-0-			-0-
							356	3							
12	775	N	362	-0-	-413	-0-	362	3			N	-0-			-0-
01	496	N	366	-0-	-130	-0-	366	3			N	-0-			-0-
02	812	N	358	-0-	-454	-0-	358	3			N	-0-			-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-			-0-
*04	783	N	783	-0-	-0-	-0-	783	3			N	-0-			-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1278	N	1278	-0-	-0-	-0-	23	1	705	2	N	-0-			-0-
							550	3							
12	620	N	567	-0-	-53	-0-	567	3			N	-0-			-0-
01	620	N	565	-0-	-55	-0-	565	3			N	-0-			-0-
02	638	N	522	-0-	-116	-0-	522	3			N	-0-			-0-
03	558	N	550	-0-	-8	-0-	550	3			N	-0-			-0-
04	540	N	525	-0-	-15	-0-	525	3			N	-0-			-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-			-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-			-0-
*04	73	N	73	-0-	-0-	-0-	73	3			N	-0-			-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2461	N	2461	-0-	-0-	-0-	44	1	1358	2	N	-0-			-0-
							1059	3							
12	1147	N	1085	-0-	-62	-0-	1085	3			N	-0-			-0-
01	1147	N	1077	-0-	-70	-0-	1077	3			N	-0-			-0-
02	1276	N	997	-0-	-279	-0-	997	3			N	-0-			-0-
03	1085	N	1057	-0-	-28	-0-	1057	3			N	-0-			-0-
04	1050	N	985	-0-	-65	-0-	985	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1989	N	1989	-0-	-0-	-0-	36	1	1097	2	N	-0-					-0-
							856	3									
12	961	N	873	-0-	-88	-0-	873	3			N	-0-					-0-
01	930	N	872	-0-	-58	-0-	872	3			N	-0-					-0-
02	957	N	762	-0-	-195	-0-	762	3			N	-0-					-0-
03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
04	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	5	1	149	2	N	-0-					-0-
							116	3									
12	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	261	N	101	-0-	-160	-0-	101	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	203	N	181	-0-	-22	-0-	181	3			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2075	N	2075	-0-	-0-	-0-	37	1	1145	2	N	-0-					-0-
							893	3									
12	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-
01	899	N	895	-0-	-4	-0-	895	3			N	-0-					-0-
02	986	N	881	-0-	-105	-0-	881	3			N	-0-					-0-
03	930	N	927	-0-	-3	-0-	927	3			N	-0-					-0-
04	870	N	856	-0-	-14	-0-	856	3			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1055	N	1055	-0-	-0-	-0-	19	1	582	2	N	-0-					-0-
							454	3									
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
02	580	N	502	-0-	-78	-0-	502	3			N	-0-					-0-
03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
04	510	N	459	-0-	-51	-0-	459	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1485	N	1485	-0-	-0-	-0-	27	1	819	2	N	-0-					-0-
							639	3									
12	744	N	661	-0-	-83	-0-	661	3			N	-0-					-0-
01	713	N	631	-0-	-82	-0-	631	3			N	-0-					-0-
02	725	N	591	-0-	-134	-0-	591	3			N	-0-					-0-
03	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
*04	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0-	-0-	10	1	313	2	N	-0-					-0-
							244	3									
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	348	N	246	-0-	-102	-0-	246	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1401	N	1401	-0-	-0-	-0-	25	1	773	2	N	-0-					-0-
							603	3									
12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*04	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1218	N	1218	-0-	-0-	-0-	22	1	672	2	N	-0-					-0-
							524	3									
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	927	N	927	-0-	-0-	-0-	17	1	511	2	N	-0-					-0-
							399	3									
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1292	N	1292	-0-	-0-	-0-	23	1	713	2	N	-0-					-0-
							556	3									
12	620	N	555	-0-	-65	-0-	555	3			N	-0-					-0-
01	589	N	525	-0-	-64	-0-	525	3			N	-0-					-0-
02	1247	N	557	-0-	-690	-0-	557	3			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1292	N	1292	-0-	-0-	-0-	23	1	713	2	N	-0-					-0-
							556	3									
12	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
01	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-
02	725	N	478	-0-	-247	-0-	478	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
*04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	10	1	296	2	N	-0-					-0-
							231	3									
12	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	377	N	236	-0-	-141	-0-	236	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1399	N	1399	-0-	-0-	-0-	25	1	772	2	N	-0-					-0-
							602	3									
12	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
01	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
02	667	N	576	-0-	-91	-0-	576	3			N	-0-					-0-
03	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
04	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0-	-0-	12	1	384	2	N	-0-					-0-
							299	3									
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2187	N	2187	-0-	-0-	-0-	39	1	1207	2	N	-0-					-0-
							941	3									
12	1085	N	1010	-0-	-75	-0-	1010	3			N	-0-					-0-
01	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
02	1073	N	894	-0-	-179	-0-	894	3			N	-0-					-0-
03	1023	N	746	-0-	-277	-0-	746	3			N	-0-					-0-
04	960	N	899	-0-	-61	-0-	899	3			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	2	1	60	2	N	-0-					-0-
							47	3									
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	737	N	737	-0-	-0-	-0-	13	1	407	2	N	-0-					-0-
							317	3									
12	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
01	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
02	725	N	249	-0-	-476	-0-	249	3			N	-0-					-0-
03	341	N	240	-0-	-101	-0-	240	3			N	-0-					-0-
04	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2931	N	2931	-0-	-0-	-0-	52	1	1618	2	N	-0-					-0-
							1261	3									
12	1488	N	1325	-0-	-163	-0-	1325	3			N	-0-					-0-
01	1426	N	1306	-0-	-120	-0-	1306	3			N	-0-					-0-
02	2204	N	1211	-0-	-993	-0-	1211	3			N	-0-					-0-
03	1333	N	1285	-0-	-48	-0-	1285	3			N	-0-					-0-
04	1260	N	1209	-0-	-51	-0-	1209	3			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3144	-0-	144	144	56	1	1735	2	N	-0-					-0-
							1353	3									
12	1525	N	1381	-0-	-144	-0-	1381	3			N	-0-					-0-
01	1457	N	828	-0-	-629	-0-	828	3			N	-0-					-0-
02	1827	X	995	-0-	-832	-0-	995	3			N	-0-					-0-
03	1953	X	1124	-0-	-829	-0-	1124	3			N	-0-					-0-
04	1890	X	880	-0-	-1010	-0-	880	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	20	2	305	3	N	-0-					-0-
12	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	825	-0-	-45	-0-	825	3			N	-0-					-0-
12	899	N	842	-0-	-57	-0-	842	3			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	812	N	789	-0-	-23	-0-	789	3			N	-0-					-0-
03	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
04	810	N	685	-0-	-125	-0-	685	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	882	N	882	-0-	-0-	-0-	53	2	829	3	N	-0-					-0-
12	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
01	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-
02	841	N	819	-0-	-22	-0-	819	3			N	-0-					-0-
03	992	N	969	-0-	-23	-0-	969	3			N	-0-					-0-
*04	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	805	-0-	-575	-0-	804	3	1	9	N	1					237
12	1056	N	1056	-0-	-0-	-0-	1054	3	2	9	N	2	177	1			62
01	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					62
02	1030	N	1030	-0-	-0-	-0-	988	3	42	9	N	38					100
03	1086	N	1086	-0-	-0-	-0-	1066	3	20	9	N	18	1	8			117
*04	1387	N	1387	-0-	-0-	-0-	1357	3	30	9	N	27					144

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	547	-0-	-23	-0-	33	2	514	3	N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	522	N	489	-0-	-33	-0-	489	3			N	-0-					-0-
03	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
04	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2833	N	2833	-0-	-0-	-0-	51	1	1563	2	N	-0-					-0-
							1219	3									
12	1302	N	1174	-0-	-128	-0-	1174	3			N	-0-					-0-
01	1240	N	1234	-0-	-6	-0-	1234	3			N	-0-					-0-
02	1653	N	1138	-0-	-515	-0-	1138	3			N	-0-					-0-
03	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
04	1200	N	1094	-0-	-106	-0-	1094	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2456	N	2456	-0-	-0-	-0-	44	1	1355	2	N	-0-					-0-
							1057	3									
12	1271	N	1154	-0-	-117	-0-	1154	3			N	-0-					-0-
01	1209	N	1146	-0-	-63	-0-	1146	3			N	-0-					-0-
02	1479	N	1042	-0-	-437	-0-	1042	3			N	-0-					-0-
03	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					-0-
04	1110	N	1017	-0-	-93	-0-	1017	3			N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3165	-0-	165	165	57	1	1746	2	N	-0-					-0-
							1362	3									
12	1502	N	1337	-0-	-165	-0-	1337	3			N	-0-					-0-
01	1457	N	1297	-0-	-160	-0-	1297	3			N	-0-					-0-
02	1595	X	1203	-0-	-392	-0-	1203	3			N	-0-					-0-
03	1705	X	1289	-0-	-416	-0-	1289	3			N	-0-					-0-
04	1650	X	1250	-0-	-400	-0-	1250	3			N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2094	N	2094	-0-	-0-	-0-	37	1	1156	2	N	-0-					-0-
							901	3									
12	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
01	806	N	752	-0-	-54	-0-	752	3			N	-0-					-0-
02	1566	N	764	-0-	-802	-0-	764	3			N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*04	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2412	N	2412	-0-	-0-	-0-	43	1	1331	2	N	-0-					-0-
							1038	3									
12	1147	N	883	-0-	-264	-0-	883	3			N	-0-					-0-
01	1054	N	821	-0-	-233	-0-	821	3			N	-0-					-0-
02	1073	N	545	-0-	-528	-0-	545	3			N	-0-					-0-
03	868	N	518	-0-	-350	-0-	518	3			N	-0-					-0-
04	780	N	633	-0-	-147	-0-	633	3			N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0-	-0-	10	1	310	2	N	-0-					-0-
							242	3									
12	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
02	261	N	202	-0-	-59	-0-	202	3			N	-0-					-0-
03	248	N	111	-0-	-137	-0-	111	3			N	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2375	N	2375	-0-	-0-	-0-	42	1	1311	2	N	-0-					-0-
							1022	3									
12	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
01	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
03	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
*04	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	988	N	988	-0-	-0-	-0-	18	1	545	2	N	-0-					-0-
							425	3									
12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1090	N	1090	-0-	-0-	-0-	19	1	602	2	N	-0-					-0-
							469	3									
12	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	667	N	471	-0-	-196	-0-	471	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1557	N	1557	-0-	-0-	-0-	28	1	859	2	N	-0-					-0-
							670	3									
12	1085	N	743	-0-	-342	-0-	743	3			N	-0-					-0-
01	992	N	849	-0-	-143	-0-	849	3			N	-0-					-0-
02	1334	N	807	-0-	-527	-0-	807	3			N	-0-					-0-
03	744	N	599	-0-	-145	-0-	599	3			N	-0-					-0-
04	810	N	529	-0-	-281	-0-	529	3			N	-0-					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3823	-0-	823	823	68	1	2110	2	N	-0-					-0-
							1645	3									
12	2560	N	1737	-0-	-823	-0-	1737	3			N	-0-					-0-
01	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
02	1567	X	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
03	1661	X	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
*04	1590	X	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	121	-0-	-119	-0-	121	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
02	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

11	1685	N	1685	-0-	-0-	-0-	30	1	930	2	N	-0-					-0-
							725	3									
12	806	N	741	-0-	-65	-0-	741	3			N	-0-					-0-
01	806	N	734	-0-	-72	-0-	734	3			N	-0-					-0-
02	1044	N	685	-0-	-359	-0-	685	3			N	-0-					-0-
03	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-
04	720	N	716	-0-	-4	-0-	716	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

11	607	N	607	-0-	-0-	-0-	11	1	335	2	N	-0-					-0-
							261	3									
12	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
02	435	N	249	-0-	-186	-0-	249	3			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

11	3000	N	4602	-0-	1602	1602	82	1	2540	2	N	-0-					-0-
							1980	3									
12	3100	N	2279	-0-	-821	781	2279	3			N	-0-					-0-
01	3100	N	2362	-0-	-738	43	2362	3			N	-0-					-0-
02	2204	X	2008	-0-	-196	-0-	2008	3			N	-0-					-0-
03	2356	X	2160	-0-	-196	-0-	2160	3			N	-0-					-0-
04	2280	X	1840	-0-	-440	-0-	1840	3			N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

11	1188	N	1188	-0-	-0-	-0-	21	1	656	2	N	-0-					-0-
							511	3									
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

11	1961	N	1961	-0-	-0-	-0-	35	1	1082	2	N	-0-					-0-
							844	3									
12	992	N	823	-0-	-169	-0-	823	3			N	-0-					-0-
01	961	N	816	-0-	-145	-0-	816	3			N	-0-					-0-
02	1160	N	740	-0-	-420	-0-	740	3			N	-0-					-0-
03	837	N	786	-0-	-51	-0-	786	3			N	-0-					-0-
04	780	N	735	-0-	-45	-0-	735	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3942	-0-	942	942	71	1	2175	2	N	-0-					-0-
							1696	3									
12	2794	N	1852	-0-	-942	-0-	1852	3			N	-0-					-0-
01	1891	N	1826	-0-	-65	-0-	1826	3			N	-0-					-0-
02	2001	X	1669	-0-	-332	-0-	1669	3			N	-0-					-0-
03	2139	X	1795	-0-	-344	-0-	1795	3			N	-0-					-0-
04	2070	X	1718	-0-	-352	-0-	1718	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2038	N	2038	-0-	-0-	-0-	36	1	1125	2	N	-0-					-0-
							877	3									
12	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
01	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
02	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*04	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2631	N	2631	-0-	-0-	-0-	47	1	1452	2	N	-0-					-0-
							1132	3									
12	1364	N	1219	-0-	-145	-0-	1219	3			N	-0-					-0-
01	1333	N	1171	-0-	-162	-0-	1171	3			N	-0-					-0-
02	1363	N	1095	-0-	-268	-0-	1095	3			N	-0-					-0-
03	1209	N	1147	-0-	-62	-0-	1147	3			N	-0-					-0-
04	1140	N	1106	-0-	-34	-0-	1106	3			N	-0-					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1855	N	1855	-0-	-0-	-0-	33	1	1024	2	N	-0-					-0-
							798	3									
12	899	N	821	-0-	-78	-0-	821	3			N	-0-					-0-
01	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
02	841	N	773	-0-	-68	-0-	773	3			N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
04	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	998	-0-	-262	-0-	998	3			N	-0-					-0-
12	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
01	1147	N	1082	-0-	-65	-0-	1082	3			N	-0-					-0-
02	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
03	1271	N	1107	-0-	-164	-0-	1107	3			N	-0-					-0-
*04	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1381	-0-	-29	-0-	1381	3			N	-0-					-0-
12	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
01	1395	N	1365	-0-	-30	-0-	1365	3			N	-0-					-0-
02	1334	N	1292	-0-	-42	-0-	1292	3			N	-0-					-0-
03	1395	N	1385	-0-	-10	-0-	1385	3			N	-0-					-0-
04	1320	N	1312	-0-	-8	-0-	1312	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1060	N	1060	-0-	-0-	-0-	19	1	585	2	N	-0-					-0-
							456	3									
12	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
01	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
02	580	N	431	-0-	-149	-0-	431	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1146	N	1146	-0-	-0-	-0-	20	1	633	2	N	-0-					-0-
							493	3									
12	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-
01	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
02	1102	N	471	-0-	-631	-0-	471	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
12	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
01	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
02	319	N	293	-0-	-26	-0-	293	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1364	-0-	-406	-0-	1364	3			N	-0-					-0-
12	1736	N	1288	-0-	-448	-0-	1288	3			N	-0-					-0-
01	1705	N	1191	-0-	-514	-0-	1191	3			N	-0-					-0-
02	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
03	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
*04	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4550	X	4550	-0-	-0-	-0-	81	1	2511	2	N	-0-					-0-
							1958	3									
12	3193	X	2406	-0-	-787	-0-	2406	3			N	-0-					-0-
01	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					-0-
02	2987	X	2880	-0-	-107	-0-	2880	3			N	-0-					-0-
03	3193	X	2822	-0-	-371	-0-	2822	3			N	-0-					-0-
04	3090	X	2883	-0-	-207	-0-	2883	3			N	-0-					-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	897	N	897	-0-	-0-	-0-	16	1	495	2	N	-0-					-0-
							386	3									
12	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	609	N	349	-0-	-260	-0-	349	3			N	-0-					-0-
03	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4058	X	4058	-0-	-0-	-0-	73	1	2239	2	N	-0-					-0-
							1746	3									
12	3100	X	2466	-0-	-634	-0-	2466	3			N	-0-					-0-
01	2542	X	2299	-0-	-243	-0-	2299	3			N	-0-					-0-
02	3248	X	2223	-0-	-1025	-0-	2223	3			N	-0-					-0-
03	3472	X	2332	-0-	-1140	-0-	2332	3			N	-0-					-0-
04	3360	X	2242	-0-	-1118	-0-	2242	3			N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2889	N	2889	-0-	-0-	-0-	52	1	1594	2	N	-0-					-0-
							1243	3									
12	1333	N	1321	-0-	-12	-0-	1321	3			N	-0-					-0-
01	1333	N	1296	-0-	-37	-0-	1296	3			N	-0-					-0-
02	1421	N	944	-0-	-477	-0-	944	3			N	-0-					-0-
03	1333	N	1293	-0-	-40	-0-	1293	3			N	-0-					-0-
04	1260	N	1077	-0-	-183	-0-	1077	3			N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4385	-0-	1385	1385	78	1	2420	2	N	-0-					-0-
							1887	3									
12	3100	N	1963	-0-	-1137	248	1963	3			N	-0-					-0-
01	2197	N	1949	-0-	-248	-0-	1949	3			N	-0-					-0-
02	1819	X	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
03	1948	X	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
*04	1895	X	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1854	N	1854	-0-	-0-	-0-	112	2	1742	3	N	-0-					-0-
12	1829	N	1775	-0-	-54	-0-	1775	3			N	-0-					-0-
01	1829	N	1792	-0-	-37	-0-	1792	3			N	-0-					-0-
02	1798	N	1636	-0-	-162	-0-	1636	3			N	-0-					-0-
03	1767	N	1764	-0-	-3	-0-	1764	3			N	-0-					-0-
04	1740	N	1730	-0-	-10	-0-	1730	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1295	N	1295	-0-	-0-	-0-	78	2	1217	3	N	-0-					-0-
12	1271	N	1263	-0-	-8	-0-	1263	3			N	-0-					-0-
01	1271	N	1265	-0-	-6	-0-	1265	3			N	-0-					-0-
02	1247	N	1175	-0-	-72	-0-	1175	3			N	-0-					-0-
03	1271	N	1242	-0-	-29	-0-	1242	3			N	-0-					-0-
04	1230	N	1202	-0-	-28	-0-	1202	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0-	-0-	34	2	525	3	N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
02	551	N	506	-0-	-45	-0-	506	3			N	-0-					-0-
03	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
04	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2820	X	2177	-0-	-643	-0-	2177	3		N	-0-			-0-
12	2418	X	2214	-0-	-204	-0-	2214	3		N	-0-			-0-
01	2356	X	2222	-0-	-134	-0-	2222	3		N	-0-			-0-
02	2146	X	2089	-0-	-57	-0-	2089	3		N	-0-			-0-
03	2263	X	2221	-0-	-42	-0-	2221	3		N	-0-			-0-
04	2190	X	2113	-0-	-77	-0-	2113	3		N	-0-			-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	576	-0-	-84	-0-	576	3		N	-0-			-0-
12	651	N	566	-0-	-85	-0-	566	3		N	-0-			-0-
01	620	N	545	-0-	-75	-0-	545	3		N	-0-			-0-
02	551	N	522	-0-	-29	-0-	522	3		N	-0-			-0-
03	569	N	569	-0-	-0-	-0-	569	3		N	-0-			-0-
*04	554	N	554	-0-	-0-	-0-	554	3		N	-0-			-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	605	3		N	-0-			-0-
12	620	N	581	-0-	-39	-0-	581	3		N	-0-			-0-
01	558	N	530	-0-	-28	-0-	530	3		N	-0-			-0-
02	580	N	481	-0-	-99	-0-	481	3		N	-0-			-0-
03	589	N	502	-0-	-87	-0-	502	3		N	-0-			-0-
04	510	N	484	-0-	-26	-0-	484	3		N	-0-			-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230	N	1193	-0-	-37	-0-	1193	3		N	-0-			-0-
12	1178	N	1161	-0-	-17	-0-	1161	3		N	-0-			-0-
01	1159	N	1159	-0-	-0-	-0-	1159	3		N	-0-			-0-
02	1160	N	1035	-0-	-125	-0-	1035	3		N	-0-			-0-
03	1147	N	1106	-0-	-41	-0-	1106	3		N	-0-			-0-
04	1110	N	1052	-0-	-58	-0-	1052	3		N	-0-			-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1110	X	876	-0-	-234	-0-	876	3		N	-0-			-0-
12	1147	X	785	-0-	-362	-0-	785	3		N	-0-			-0-
01	1085	X	795	-0-	-290	-0-	795	3		N	-0-			-0-
02	928	X	792	-0-	-136	-0-	792	3		N	-0-			-0-
03	992	X	878	-0-	-114	-0-	878	3		N	-0-			-0-
04	870	X	833	-0-	-37	-0-	833	3		N	-0-			-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	190	-0-	-230	-0-	190	3		N	-0-			-0-
12	434	N	189	-0-	-245	-0-	189	3		N	-0-			-0-
01	248	N	200	-0-	-48	-0-	200	3		N	-0-			-0-
02	213	N	213	-0-	-0-	-0-	213	3		N	-0-			-0-
03	300	N	300	-0-	-0-	-0-	300	3		N	-0-			-0-
*04	384	N	384	-0-	-0-	-0-	384	3		N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	813	N	813	-0-	-0-	-0-	15	1	448	2	N	-0-			-0-
							350	3							
12	589	N	339	-0-	-250	-0-	339	3			N	-0-			-0-
01	434	N	326	-0-	-108	-0-	326	3			N	-0-			-0-
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-			-0-
03	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-			-0-
*04	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-			-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	11	-0-	-19	-0-	11	3			N	-0-			-0-
12	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
02	11	N	1	-0-	-10	-0-	1	3			N	-0-			-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1676	N	1676	-0-	-0-	-0-	101	2	1575	3	N	-0-			-0-
12	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-			-0-
01	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-			-0-
02	1624	N	1506	-0-	-118	-0-	1506	3			N	-0-			-0-
03	1643	N	1622	-0-	-21	-0-	1622	3			N	-0-			-0-
*04	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-			-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2384	N	2384	-0-	-0-	-0-	43	1	1315	2	N	-0-			-0-
							1026	3							
12	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-			-0-
01	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-			-0-
02	979	N	979	-0-	-0-	-0-	979	3			N	-0-			-0-
03	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-			-0-
*04	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-			-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	4413	-0-	1413	1413	79	1	2435	2	N	-0-			-0-
							1899	3							
12	3100	N	1864	-0-	-1236	177	1864	3			N	-0-			-0-
01	2166	N	1989	-0-	-177	-0-	1989	3			N	-0-			-0-
02	2349	X	1814	-0-	-535	-0-	1814	3			N	-0-			-0-
03	2511	X	1957	-0-	-554	-0-	1957	3			N	-0-			-0-
04	2430	X	1880	-0-	-550	-0-	1880	3			N	-0-			-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1023	N	1023	-0-	-0-	-0-	18	1	565	2	N	-0-			-0-
							440	3							
12	527	N	439	-0-	-88	-0-	439	3			N	-0-			-0-
01	496	N	419	-0-	-77	-0-	419	3			N	-0-			-0-
02	986	N	387	-0-	-599	-0-	387	3			N	-0-			-0-
03	434	N	376	-0-	-58	-0-	376	3			N	-0-			-0-
04	420	N	383	-0-	-37	-0-	383	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	34	2	536	3	N	-0-			-0-
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-			-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-			-0-
02	662	N	662	-0-	-0-	-0-	662	3			N	-0-			-0-
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-			-0-
*04	582	N	582	-0-	-0-	-0-	582	3			N	-0-			-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

11	376	N	376	-0-	-0-	-0-	7	1	207	2	N	-0-			-0-
							162	3							
12	186	N	166	-0-	-20	-0-	166	3			N	-0-			-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
02	174	N	166	-0-	-8	-0-	166	3			N	-0-			-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-			-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-			-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

11	1043	N	1043	-0-	-0-	-0-	19	1	575	2	N	-0-			-0-
							449	3							
12	527	N	478	-0-	-49	-0-	478	3			N	-0-			-0-
01	589	N	579	-0-	-10	-0-	579	3			N	-0-			-0-
02	667	N	516	-0-	-151	-0-	516	3			N	-0-			-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-			-0-
04	570	N	497	-0-	-73	-0-	497	3			N	-0-			-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

11	1978	N	1978	-0-	-0-	-0-	35	1	1092	2	N	-0-			-0-
							851	3							
12	851	N	851	-0-	-0-	-0-	851	3			N	-0-			-0-
01	889	N	889	-0-	-0-	-0-	889	3			N	-0-			-0-
02	800	N	800	-0-	-0-	-0-	800	3			N	-0-			-0-
03	887	N	887	-0-	-0-	-0-	887	3			N	-0-			-0-
*04	828	N	828	-0-	-0-	-0-	828	3			N	-0-			-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

11	786	N	786	-0-	-0-	-0-	14	1	434	2	N	-0-			-0-
							338	3							
12	372	N	334	-0-	-38	-0-	334	3			N	-0-			-0-
01	403	N	331	-0-	-72	-0-	331	3			N	-0-			-0-
02	406	N	317	-0-	-89	-0-	317	3			N	-0-			-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-			-0-
*04	383	N	383	-0-	-0-	-0-	383	3			N	-0-			-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

11	2517	N	2517	-0-	-0-	-0-	45	1	1389	2	N	-0-			-0-
							1083	3							
12	1426	N	1300	-0-	-126	-0-	1300	3			N	-0-			-0-
01	1426	N	1300	-0-	-126	-0-	1300	3			N	-0-			-0-
02	1334	N	1212	-0-	-122	-0-	1212	3			N	-0-			-0-
03	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-			-0-
04	1260	N	1259	-0-	-1	-0-	1259	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3930	-0-	-0-	-0-	70	1	2169	2	N	-0-					-0-
							1691	3									
12	1860	X	1750	-0-	-110	-0-	1750	3			N	-0-					-0-
01	1860	X	1739	-0-	-121	-0-	1739	3			N	-0-					-0-
02	3683	X	1858	-0-	-1825	-0-	1858	3			N	-0-					-0-
03	3937	X	2007	-0-	-1930	-0-	2007	3			N	-0-					-0-
04	3810	X	1708	-0-	-2102	-0-	1708	3			N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

11	570	N	561	-0-	-9	-0-	561	3			N	-0-					-0-
12	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
02	551	N	514	-0-	-37	-0-	514	3			N	-0-					-0-
03	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
04	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

11	3000	N	3730	-0-	730	730	67	1	2058	2	N	-0-					-0-
							1605	3									
12	2258	N	1528	-0-	-730	-0-	1528	3			N	-0-					-0-
01	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
02	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
03	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
*04	1325	X	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

11	2361	N	2361	-0-	-0-	-0-	42	1	1303	2	N	-0-					-0-
							1016	3									
12	1333	N	1032	-0-	-301	-0-	1032	3			N	-0-					-0-
01	1209	N	1015	-0-	-194	-0-	1015	3			N	-0-					-0-
02	1392	N	941	-0-	-451	-0-	941	3			N	-0-					-0-
03	1023	N	992	-0-	-31	-0-	992	3			N	-0-					-0-
04	990	N	950	-0-	-40	-0-	950	3			N	-0-					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1780	N	1780	-0-	-0-	-0-	32	1	982	2	N	-0-			-0-
							766	3							
12	868	N	795	-0-	-73	-0-	795	3			N	-0-			-0-
01	868	N	806	-0-	-62	-0-	806	3			N	-0-			-0-
02	1450	N	736	-0-	-714	-0-	736	3			N	-0-			-0-
03	806	N	782	-0-	-24	-0-	782	3			N	-0-			-0-
04	780	N	747	-0-	-33	-0-	747	3			N	-0-			-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	409	-0-	-11	-0-	25	2	384	3	N	-0-			-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-			-0-
01	403	N	401	-0-	-2	-0-	401	3			N	-0-			-0-
02	406	N	367	-0-	-39	-0-	367	3			N	-0-			-0-
03	403	N	391	-0-	-12	-0-	391	3			N	-0-			-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-			-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	86	-0-	-334	-0-	2	1	47	2	N	-0-			-0-
							37	3							
12	434	N	37	-0-	-397	-0-	37	3			N	-0-			-0-
01	248	N	11	-0-	-237	-0-	11	3			N	-0-			-0-
02	87	N	5	-0-	-82	-0-	5	3			N	-0-			-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-			-0-
*04	294	N	294	-0-	-0-	-0-	294	3			N	-0-			-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	3077	-0-	77	77	55	1	1698	2	N	-0-			-0-
							1324	3							
12	1472	N	1395	-0-	-77	-0-	1395	3			N	-0-			-0-
01	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-			-0-
02	1334	X	1257	-0-	-77	-0-	1257	3			N	-0-			-0-
03	1426	X	1315	-0-	-111	-0-	1315	3			N	-0-			-0-
04	1380	X	1269	-0-	-111	-0-	1269	3			N	-0-			-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2157	N	2157	-0-	-0-	-0-	39	1	1190	2	N	-0-			-0-
							928	3							
12	1085	N	810	-0-	-275	-0-	810	3			N	-0-			-0-
01	1085	N	700	-0-	-385	-0-	700	3			N	-0-			-0-
02	1015	N	688	-0-	-327	-0-	688	3			N	-0-			-0-
03	857	N	857	-0-	-0-	-0-	857	3			N	-0-			-0-
*04	802	N	802	-0-	-0-	-0-	802	3			N	-0-			-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1505	N	1505	-0-	-0-	-0-	91	2	1414	3	N	-0-			-0-
12	1488	N	1485	-0-	-3	-0-	1485	3			N	-0-			-0-
01	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-			-0-
02	1421	N	1392	-0-	-29	-0-	1392	3			N	-0-			-0-
03	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-			-0-
04	1440	N	1422	-0-	-18	-0-	1422	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2120	-0-	-70	-0-	128	2	1992	3	N	-0-					-0-
12	2015	N	1579	-0-	-436	-0-	1579	3			N	-0-					-0-
01	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
02	2059	N	1911	-0-	-148	-0-	1911	3			N	-0-					-0-
03	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
04	2040	N	1931	-0-	-109	-0-	1931	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	746	N	746	-0-	-0-	-0-	45	2	701	3	N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
01	713	N	708	-0-	-5	-0-	708	3			N	-0-					-0-
02	725	N	663	-0-	-62	-0-	663	3			N	-0-					-0-
03	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
04	690	N	669	-0-	-21	-0-	669	3			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1388	N	1388	-0-	-0-	-0-	84	2	1304	3	N	-0-					-0-
12	1333	N	1238	-0-	-95	-0-	1238	3			N	-0-					-0-
01	1302	N	1195	-0-	-107	-0-	1195	3			N	-0-					-0-
02	1334	N	1142	-0-	-192	-0-	1142	3			N	-0-					-0-
03	1240	N	1213	-0-	-27	-0-	1213	3			N	-0-					-0-
*04	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1168	N	1168	-0-	-0-	-0-	71	2	1097	3	N	-0-					-0-
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
01	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
02	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
*04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	345	-0-	-15	-0-	21	2	324	3	N	-0-					-0-
12	403	N	283	-0-	-120	-0-	283	3			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
02	348	N	280	-0-	-68	-0-	280	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	768	N	768	-0-	-0-	-0-	46	2	722	3	N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
02	754	N	609	-0-	-145	-0-	609	3			N	-0-					-0-
03	744	N	613	-0-	-131	-0-	613	3			N	-0-					-0-
04	690	N	572	-0-	-118	-0-	572	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3061	-0-	61	61	55	1	1689	2	N	-0-					-0-
							1317	3									
12	1488	N	1365	-0-	-123	-0-	1365	3			N	-0-					-0-
01	1457	N	1223	-0-	-234	-0-	1223	3			N	-0-					-0-
02	1508	X	961	-0-	-547	-0-	961	3			N	-0-					-0-
03	1612	X	1413	-0-	-199	-0-	1413	3			N	-0-					-0-
04	1560	X	1367	-0-	-193	-0-	1367	3			N	-0-					-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	786	-0-	-0-	-0-	14	1	434	2	N	-0-					-0-
							338	3									
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
02	754	N	412	-0-	-342	-0-	412	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1331	-0-	-139	-0-	1331	3			N	-0-					-0-
12	1519	N	1403	-0-	-116	-0-	1403	3			N	-0-					-0-
01	1643	N	1402	-0-	-241	-0-	1402	3			N	-0-					-0-
02	1537	X	1302	-0-	-235	-0-	1302	3			N	-0-					-0-
03	1643	X	1388	-0-	-255	-0-	1388	3			N	-0-					-0-
04	1590	X	1332	-0-	-258	-0-	1332	3			N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1550	N	1550	-0-	-0-	-0-	28	1	855	2	N	-0-					-0-
							667	3									
12	806	N	723	-0-	-83	-0-	723	3			N	-0-					-0-
01	775	N	711	-0-	-64	-0-	711	3			N	-0-					-0-
02	899	N	669	-0-	-230	-0-	669	3			N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
04	690	N	685	-0-	-5	-0-	685	3			N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	878	N	878	-0-	-0-	-0-	16	1	484	2	N	-0-					-0-
							378	3									
12	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
01	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
02	696	N	365	-0-	-331	-0-	365	3			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
*04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2470	N	2470	-0-	-0-	-0-	44	1	1363	2	N	-0-					-0-
							1063	3									
12	1178	N	1093	-0-	-85	-0-	1093	3			N	-0-					-0-
01	1147	N	1091	-0-	-56	-0-	1091	3			N	-0-					-0-
02	1247	N	1016	-0-	-231	-0-	1016	3			N	-0-					-0-
03	1085	N	1081	-0-	-4	-0-	1081	3			N	-0-					-0-
04	1050	N	1032	-0-	-18	-0-	1032	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1550	N	1550	-0-	-0-	-0-	28	1	855	2	N	-0-					-0-
							667	3									
12	837	N	686	-0-	-151	-0-	686	3			N	-0-					-0-
01	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
02	1044	N	613	-0-	-431	-0-	613	3			N	-0-					-0-
03	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
04	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1462	N	1462	-0-	-0-	-0-	26	1	807	2	N	-0-					-0-
							629	3									
12	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
01	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
02	667	N	623	-0-	-44	-0-	623	3			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*04	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	681	N	681	-0-	-0-	-0-	41	2	640	3	N	-0-					-0-
12	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
02	667	N	588	-0-	-79	-0-	588	3			N	-0-					-0-
03	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
04	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	32	2	495	3	N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
02	522	N	488	-0-	-34	-0-	488	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1927	N	1927	-0-	-0-	-0-	34 829	1 3	1064	2	N	-0-					-0-
12	899	N	857	-0-	-42	-0-	857	3			N	-0-					-0-
01	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-
02	957	N	820	-0-	-137	-0-	820	3			N	-0-					-0-
03	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*04	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	N	716	-0-	-0-	-0-	43	2	673	3	N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*04	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	34	2	529	3	N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	290	N	278	-0-	-12	-0-	278	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1748	N	1748	-0-	-0-	-0-	31 752	1 3	965	2	N	-0-					-0-
12	899	N	731	-0-	-168	-0-	731	3			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
02	1189	N	706	-0-	-483	-0-	706	3			N	-0-					-0-
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
04	780	N	731	-0-	-49	-0-	731	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1992	N	1992	-0-	-0-	-0-	36	1	1099	2	N	-0-					-0-
							857	3									
12	961	N	891	-0-	-70	-0-	891	3			N	-0-					-0-
01	930	N	884	-0-	-46	-0-	884	3			N	-0-					-0-
02	1044	N	788	-0-	-256	-0-	788	3			N	-0-					-0-
03	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-
04	870	N	831	-0-	-39	-0-	831	3			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1606	N	1606	-0-	-0-	-0-	29	1	886	2	N	-0-					-0-
							691	3									
12	899	N	739	-0-	-160	-0-	739	3			N	-0-					-0-
01	837	N	797	-0-	-40	-0-	797	3			N	-0-					-0-
02	899	N	697	-0-	-202	-0-	697	3			N	-0-					-0-
03	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
04	780	N	776	-0-	-4	-0-	776	3			N	-0-					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2045	N	2045	-0-	-0-	-0-	37	1	1128	2	N	-0-					-0-
							880	3									
12	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
02	1044	N	820	-0-	-224	-0-	820	3			N	-0-					-0-
03	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
*04	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2285	N	2285	-0-	-0-	-0-	41	1	1261	2	N	-0-					-0-
							983	3									
12	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
01	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
02	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*04	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2187	N	2187	-0-	-0-	-0-	39	1	1207	2	N	-0-					-0-
							941	3									
12	1085	N	1013	-0-	-72	-0-	1013	3			N	-0-					-0-
01	1085	N	1008	-0-	-77	-0-	1008	3			N	-0-					-0-
02	1015	N	909	-0-	-106	-0-	909	3			N	-0-					-0-
03	1023	N	955	-0-	-68	-0-	955	3			N	-0-					-0-
04	990	N	877	-0-	-113	-0-	877	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3751	X	3751	-0-	-0-	-0-	67	1	2070	2	N	-0-					-0-
							1614	3									
12	1829	X	1648	-0-	-181	-0-	1648	3			N	-0-					-0-
01	1829	X	1624	-0-	-205	-0-	1624	3			N	-0-					-0-
02	3161	X	1505	-0-	-1656	-0-	1505	3			N	-0-					-0-
03	3379	X	1600	-0-	-1779	-0-	1600	3			N	-0-					-0-
04	3270	X	1515	-0-	-1755	-0-	1515	3			N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2805	N	2805	-0-	-0-	-0-	50	1	1548	2	N	-0-					-0-
							1207	3									
12	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
01	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
02	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
03	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
*04	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1397	N	1397	-0-	-0-	-0-	25	1	771	2	N	-0-					-0-
							601	3									
12	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-
01	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
02	928	N	582	-0-	-346	-0-	582	3			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3017	-0-	17	17	54	1	1665	2	N	-0-					-0-
							1298	3									
12	1457	N	1357	-0-	-100	-0-	1357	3			N	-0-					-0-
01	1395	N	1330	-0-	-65	-0-	1330	3			N	-0-					-0-
02	1363	X	1206	-0-	-157	-0-	1206	3			N	-0-					-0-
03	1457	X	1275	-0-	-182	-0-	1275	3			N	-0-					-0-
04	1410	X	1228	-0-	-182	-0-	1228	3			N	-0-					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1355	N	1355	-0-	-0-	-0-	24	1	748	2	N	-0-					-0-
							583	3									
12	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*04	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0-	-0-	44	2	686	3	N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3105	-0-	105	105	56	1	1713	2	N	-0-					-0-
							1336	3									
12	1495	N	1390	-0-	-105	-0-	1390	3			N	-0-					-0-
01	1426	N	1373	-0-	-53	-0-	1373	3			N	-0-					-0-
02	1624	X	1293	-0-	-331	-0-	1293	3			N	-0-					-0-
03	1736	X	1372	-0-	-364	-0-	1372	3			N	-0-					-0-
04	1680	X	1352	-0-	-328	-0-	1352	3			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2759	N	2759	-0-	-0-	-0-	49	1	1523	2	N	-0-					-0-
							1187	3									
12	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
02	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
03	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
*04	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2034	N	2034	-0-	-0-	-0-	36	1	1123	2	N	-0-					-0-
							875	3									
12	961	N	913	-0-	-48	-0-	913	3			N	-0-					-0-
01	961	N	906	-0-	-55	-0-	906	3			N	-0-					-0-
02	899	N	844	-0-	-55	-0-	844	3			N	-0-					-0-
03	899	N	891	-0-	-8	-0-	891	3			N	-0-					-0-
04	870	N	858	-0-	-12	-0-	858	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4506	-0-	1506	1506	81	1	2486	2	N	-0-					-0-
							1939	3									
12	3100	N	1678	-0-	-1422	84	1678	3			N	-0-					-0-
01	2263	N	1531	-0-	-732	-0-	1531	3			N	-0-					-0-
02	2581	X	1450	-0-	-1131	-0-	1450	3			N	-0-					-0-
03	2759	X	1545	-0-	-1214	-0-	1545	3			N	-0-					-0-
04	2670	X	1351	-0-	-1319	-0-	1351	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	948	N	948	-0-	-0-	-0-	17	1	523	2	N	-0-					-0-
							408	3									
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	563	-0-	-7	-0-	34	2	529	3	N	-0-					-0-
12	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
01	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
02	551	N	514	-0-	-37	-0-	514	3			N	-0-					-0-
03	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
04	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1850	N	1850	-0-	-0-	-0-	33	1	1021	2	N	-0-					-0-
							796	3									
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
02	1740	N	758	-0-	-982	-0-	758	3			N	-0-					-0-
03	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-
04	780	N	707	-0-	-73	-0-	707	3			N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1415	N	1415	-0-	-0-	-0-	25	1	781	2	N	-0-					-0-
							609	3									
12	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
01	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
02	725	N	604	-0-	-121	-0-	604	3			N	-0-					-0-
03	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
04	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1499	N	1499	-0-	-0-	-0-	27	1	827	2	N	-0-					-0-
							645	3									
12	775	N	692	-0-	-83	-0-	692	3			N	-0-					-0-
01	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
02	725	N	639	-0-	-86	-0-	639	3			N	-0-					-0-
03	682	N	602	-0-	-80	-0-	602	3			N	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	3			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1842	-0-	-108	-0-	1842	3			N	-0-					-0-
12	1705	N	1643	-0-	-62	-0-	1643	3			N	-0-					-0-
01	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
02	1769	N	1646	-0-	-123	-0-	1646	3			N	-0-					-0-
03	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
04	1740	N	1543	-0-	-197	-0-	1543	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	-0-	65	2	1018	3	N	-0-					-0-
12	1054	N	991	-0-	-63	-0-	991	3			N	-0-					-0-
01	1054	N	967	-0-	-87	-0-	967	3			N	-0-					-0-
02	1044	N	893	-0-	-151	-0-	893	3			N	-0-					-0-
03	992	N	919	-0-	-73	-0-	919	3			N	-0-					-0-
*04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1750	N	1750	-0-	-0-	-0-	31	1	966	2	N	-0-					-0-
							753	3									
12	992	N	847	-0-	-145	-0-	847	3			N	-0-					-0-
01	930	N	838	-0-	-92	-0-	838	3			N	-0-					-0-
02	1160	N	794	-0-	-366	-0-	794	3			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*04	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2003	N	2003	-0-	-0-	-0-	36	1	1105	2	N	-0-					-0-
							862	3									
12	992	N	904	-0-	-88	-0-	904	3			N	-0-					-0-
01	961	N	878	-0-	-83	-0-	878	3			N	-0-					-0-
02	1421	N	803	-0-	-618	-0-	803	3			N	-0-					-0-
03	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-
04	840	N	806	-0-	-34	-0-	806	3			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1396	-0-	-134	-0-	1396	3			N	-0-					-0-
12	1519	N	1085	-0-	-434	-0-	1085	3			N	-0-					-0-
01	1457	N	1320	-0-	-137	-0-	1320	3			N	-0-					-0-
02	1363	N	1277	-0-	-86	-0-	1277	3			N	-0-					-0-
03	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
04	1290	N	1184	-0-	-106	-0-	1184	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2208	N	2208	-0-	-0-	-0-	39	1	1219	2	N	-0-					-0-
							950	3									
12	1240	N	944	-0-	-296	-0-	944	3			N	-0-					-0-
01	1116	N	923	-0-	-193	-0-	923	3			N	-0-					-0-
02	2146	N	932	-0-	-1214	-0-	932	3			N	-0-					-0-
03	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*04	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3047	-0-	47	47	54	1	1682	2	N	-0-					-0-
							1311	3									
12	1439	N	1392	-0-	-47	-0-	1392	3			N	-0-					-0-
01	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
02	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
03	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
*04	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	31	2	479	3	N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
02	493	N	449	-0-	-44	-0-	449	3			N	-0-					-0-
03	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
04	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1060	N	1060	-0-	-0-	-0-	19	1	585	2	N	-0-					-0-
							456	3									
12	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
01	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
02	464	N	442	-0-	-22	-0-	442	3			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	983	N	983	-0-	-0-	-0-	18	1	542	2	N	-0-					-0-
							423	3									
12	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
01	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
02	812	N	405	-0-	-407	-0-	405	3			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2052	N	2052	-0-	-0-	-0-	37	1	1132	2	N	-0-					-0-
							883	3									
12	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
*04	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2212	N	2212	-0-	-0-	-0-	134	2	2078	3	N	-0-					-0-
12	2187	N	2187	-0-	-0-	-0-	2187	3			N	-0-					-0-
01	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-
02	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
03	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
*04	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1476	N	1476	-0-	-0-	-0-	26	1	815	2	N	-0-					-0-
							635	3									
12	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
01	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
02	783	N	627	-0-	-156	-0-	627	3			N	-0-					-0-
03	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
*04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1545	N	1545	-0-	-0-	-0-	28	1	852	2	N	-0-					-0-
							665	3									
12	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
02	725	N	602	-0-	-123	-0-	602	3			N	-0-					-0-
03	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
04	660	N	615	-0-	-45	-0-	615	3			N	-0-					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2454	N	2454	-0-	-0-	-0-	44	1	1354	2	N	-0-					-0-
							1056	3									
12	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
01	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
02	1160	N	981	-0-	-179	-0-	981	3			N	-0-					-0-
03	1085	N	1031	-0-	-54	-0-	1031	3			N	-0-					-0-
04	1050	N	996	-0-	-54	-0-	996	3			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1353	N	1353	-0-	-0-	-0-	24	1	747	2	N	-0-					-0-
							582	3									
12	682	N	573	-0-	-109	-0-	573	3			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	812	N	596	-0-	-216	-0-	596	3			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3230	-0-	230	230	58	1	1782	2	N	-0-					-0-
							1390	3									
12	1682	N	1452	-0-	-230	-0-	1452	3			N	-0-					-0-
01	1612	N	1434	-0-	-178	-0-	1434	3			N	-0-					-0-
02	2117	X	1344	-0-	-773	-0-	1344	3			N	-0-					-0-
03	2263	X	1453	-0-	-810	-0-	1453	3			N	-0-					-0-
04	2190	X	1377	-0-	-813	-0-	1377	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

11	458	N	458	-0-	-0-	-0-	8	1	253	2	N	-0-					-0-
							197	3									
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

11	3000	N	4193	-0-	1193	1193	75	1	2314	2	N	-0-					-0-
							1804	3									
12	2943	N	1750	-0-	-1193	-0-	1750	3			N	-0-					-0-
01	1984	N	1741	-0-	-243	-0-	1741	3			N	-0-					-0-
02	1914	X	1678	-0-	-236	-0-	1678	3			N	-0-					-0-
03	2046	X	1769	-0-	-277	-0-	1769	3			N	-0-					-0-
04	1980	X	1720	-0-	-260	-0-	1720	3			N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

11	2301	N	2301	-0-	-0-	-0-	41	1	1270	2	N	-0-					-0-
							990	3									
12	1023	N	1009	-0-	-14	-0-	1009	3			N	-0-					-0-
01	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					-0-
02	957	N	936	-0-	-21	-0-	936	3			N	-0-					-0-
03	1023	N	1002	-0-	-21	-0-	1002	3			N	-0-					-0-
04	990	N	979	-0-	-11	-0-	979	3			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

11	746	N	746	-0-	-0-	-0-	45	2	701	3	N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
02	725	N	624	-0-	-101	-0-	624	3			N	-0-					-0-
03	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
*04	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

11	1929	N	1929	-0-	-0-	-0-	34	1	1065	2	N	-0-					-0-
							830	3									
12	899	N	814	-0-	-85	-0-	814	3			N	-0-					-0-
01	930	N	866	-0-	-64	-0-	866	3			N	-0-					-0-
02	870	N	802	-0-	-68	-0-	802	3			N	-0-					-0-
03	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
04	840	N	803	-0-	-37	-0-	803	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	477	-0-	-873	-0-	477	3			N	-0-					-0-
12	1023	X	1004	-0-	-19	-0-	1004	3			N	-0-					-0-
01	992	X	659	-0-	-333	-0-	659	3			N	-0-					-0-
02	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-
03	992	X	915	-0-	-77	-0-	915	3			N	-0-					-0-
04	960	X	863	-0-	-97	-0-	863	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
12	961	N	891	-0-	-70	-0-	891	3			N	-0-					-0-
01	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
03	899	N	886	-0-	-13	-0-	886	3			N	-0-					-0-
*04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	811	N	811	-0-	-0-	-0-	15	1	447	2	N	-0-					-0-
							349	3									
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
02	783	N	381	-0-	-402	-0-	381	3			N	-0-					-0-
03	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	39	2	603	3	N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
04	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2698	N	2698	-0-	-0-	-0-	48	1	1489	2	N	-0-					-0-
							1161	3									
12	1302	N	1196	-0-	-106	-0-	1196	3			N	-0-					-0-
01	1271	N	1177	-0-	-94	-0-	1177	3			N	-0-					-0-
02	1682	N	1103	-0-	-579	-0-	1103	3			N	-0-					-0-
03	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					-0-
04	1140	N	1121	-0-	-19	-0-	1121	3			N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2324	N	2324	-0-	-0-	-0-	42	1	1282	2	N	-0-					-0-
							1000	3									
12	1116	N	1050	-0-	-66	-0-	1050	3			N	-0-					-0-
01	1085	N	1026	-0-	-59	-0-	1026	3			N	-0-					-0-
02	1334	N	960	-0-	-374	-0-	960	3			N	-0-					-0-
03	1054	N	941	-0-	-113	-0-	941	3			N	-0-					-0-
04	990	N	880	-0-	-110	-0-	880	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	851	N	851	-0-	-0-	-0-	15	1	470	2	N	-0-			-0-
							366	3							
12	403	N	380	-0-	-23	-0-	380	3			N	-0-			-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-			-0-
02	406	N	348	-0-	-58	-0-	348	3			N	-0-			-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-			-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-			-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	35	2	540	3	N	-0-			-0-
12	605	N	605	-0-	-0-	-0-	605	3			N	-0-			-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-			-0-
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-			-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-			-0-
*04	512	N	512	-0-	-0-	-0-	512	3			N	-0-			-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1500	N	1483	-0-	-17	-0-	1483	3			N	-0-			-0-
12	1550	N	1495	-0-	-55	-0-	1495	3			N	-0-			-0-
01	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-			-0-
02	1421	N	1412	-0-	-9	-0-	1412	3			N	-0-			-0-
03	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-			-0-
*04	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-			-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	276	-0-	-24	-0-	17	2	259	3	N	-0-			-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-			-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-			-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-			-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-			-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-			-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	921	N	921	-0-	-0-	-0-	56	2	865	3	N	-0-			-0-
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-			-0-
01	854	N	854	-0-	-0-	-0-	854	3			N	-0-			-0-
02	761	N	761	-0-	-0-	-0-	761	3			N	-0-			-0-
03	849	N	849	-0-	-0-	-0-	849	3			N	-0-			-0-
*04	764	N	764	-0-	-0-	-0-	764	3			N	-0-			-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1652	N	1652	-0-	-0-	-0-	30	1	911	2	N	-0-			-0-
							711	3							
12	704	N	704	-0-	-0-	-0-	704	3			N	-0-			-0-
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-			-0-
02	1073	N	780	-0-	-293	-0-	780	3			N	-0-			-0-
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-			-0-
04	780	N	653	-0-	-127	-0-	653	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2677	N	2677	-0-	-0-	-0-	48	1	1477	2	N	-0-					-0-
							1152	3									
12	1240	N	1191	-0-	-49	-0-	1191	3			N	-0-					-0-
01	1240	N	1179	-0-	-61	-0-	1179	3			N	-0-					-0-
02	1450	N	1070	-0-	-380	-0-	1070	3			N	-0-					-0-
03	1178	N	1123	-0-	-55	-0-	1123	3			N	-0-					-0-
04	1140	N	1056	-0-	-84	-0-	1056	3			N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2968	N	2968	-0-	-0-	-0-	53	1	1638	2	N	-0-					-0-
							1277	3									
12	1488	N	1426	-0-	-62	-0-	1426	3			N	-0-					-0-
01	1426	N	1349	-0-	-77	-0-	1349	3			N	-0-					-0-
02	1682	N	1260	-0-	-422	-0-	1260	3			N	-0-					-0-
03	1426	N	1358	-0-	-68	-0-	1358	3			N	-0-					-0-
04	1320	N	1252	-0-	-68	-0-	1252	3			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1690	N	1690	-0-	-0-	-0-	30	1	933	2	N	-0-					-0-
							727	3									
12	1147	N	1077	-0-	-70	-0-	1077	3			N	-0-					-0-
01	1147	N	954	-0-	-193	-0-	954	3			N	-0-					-0-
02	1305	N	881	-0-	-424	-0-	881	3			N	-0-					-0-
03	1085	N	897	-0-	-188	-0-	897	3			N	-0-					-0-
04	930	N	857	-0-	-73	-0-	857	3			N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3898	X	3898	-0-	-0-	-0-	235	2	3663	3	N	-0-					-0-
12	3813	X	3793	-0-	-20	-0-	3793	3			N	-0-					-0-
01	3813	X	3764	-0-	-49	-0-	3764	3			N	-0-					-0-
02	3770	X	3493	-0-	-277	-0-	3493	3			N	-0-					-0-
03	4030	X	3685	-0-	-345	-0-	3685	3			N	-0-					-0-
04	3900	X	3719	-0-	-181	-0-	3719	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1150	N	1150	-0-	-0-	-0-	69	2	1081	3	N	-0-					-0-
12	1147	N	1114	-0-	-33	-0-	1114	3			N	-0-					-0-
01	1147	N	1112	-0-	-35	-0-	1112	3			N	-0-					-0-
02	1102	N	1038	-0-	-64	-0-	1038	3			N	-0-					-0-
03	1116	N	1103	-0-	-13	-0-	1103	3			N	-0-					-0-
04	1080	N	1065	-0-	-15	-0-	1065	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2582	N	2582	-0-	-0-	-0-	46	1	1425	2	N	-0-					-0-
							1111	3									
12	1302	N	1229	-0-	-73	-0-	1229	3			N	-0-					-0-
01	1240	N	1225	-0-	-15	-0-	1225	3			N	-0-					-0-
02	1305	N	1116	-0-	-189	-0-	1116	3			N	-0-					-0-
03	1240	N	1191	-0-	-49	-0-	1191	3			N	-0-					-0-
04	1200	N	1109	-0-	-91	-0-	1109	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	649	N	649	-0-	-0-	-0-	39	2	610	3	N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*04	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	16	2	245	3	N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	261	N	258	-0-	-3	-0-	258	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	913	-0-	-17	-0-	55	2	858	3	N	-0-					-0-
12	961	N	930	-0-	-31	-0-	930	3			N	-0-					-0-
01	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
02	870	N	846	-0-	-24	-0-	846	3			N	-0-					-0-
03	930	N	907	-0-	-23	-0-	907	3			N	-0-					-0-
04	870	N	868	-0-	-2	-0-	868	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	N	839	-0-	-0-	-0-	15	1	463	2	N	-0-					-0-
							361	3									
12	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
01	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
02	406	N	338	-0-	-68	-0-	338	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1016	N	1016	-0-	-0-	-0-	18	1	561	2	N	-0-					-0-
							437	3									
12	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
01	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
02	754	N	412	-0-	-342	-0-	412	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1494	N	1494	-0-	-0-	-0-	27	1	824	2	N	-0-					-0-
							643	3									
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3430	-0-	430	430	61	1	1893	2	N	-0-					-0-
							1476	3									
12	1853	N	1423	-0-	-430	-0-	1423	3			N	-0-					-0-
01	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
02	1394	X	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
03	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
*04	1437	X	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1256	-0-	-4	-0-	76	2	1180	3	N	-0-					-0-
12	1364	N	1267	-0-	-97	-0-	1267	3			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	1218	N	1151	-0-	-67	-0-	1151	3			N	-0-					-0-
03	1271	N	1228	-0-	-43	-0-	1228	3			N	-0-					-0-
04	1200	N	1177	-0-	-23	-0-	1177	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	684	-0-	-66	-0-	41	2	643	3	N	-0-					-0-
12	744	N	677	-0-	-67	-0-	677	3			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	667	N	640	-0-	-27	-0-	640	3			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*04	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	20	2	318	3	N	-0-					-0-
12	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
01	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
02	319	N	276	-0-	-43	-0-	276	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	666	N	666	-0-	-0-	-0-	40	2	626	3	N	-0-			-0-
12	651	N	635	-0-	-16	-0-	635	3			N	-0-			-0-
01	651	N	629	-0-	-22	-0-	629	3			N	-0-			-0-
02	638	N	572	-0-	-66	-0-	572	3			N	-0-			-0-
03	620	N	596	-0-	-24	-0-	596	3			N	-0-			-0-
04	600	N	595	-0-	-5	-0-	595	3			N	-0-			-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

11	1064	N	1064	-0-	-0-	-0-	64	2	1000	3	N	-0-			-0-
12	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-			-0-
01	1023	N	1017	-0-	-6	-0-	1017	3			N	-0-			-0-
02	1015	N	942	-0-	-73	-0-	942	3			N	-0-			-0-
03	1054	N	1012	-0-	-42	-0-	1012	3			N	-0-			-0-
04	990	N	972	-0-	-18	-0-	972	3			N	-0-			-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

11	390	N	208	-0-	-182	-0-	13	2	195	3	N	-0-			-0-
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-			-0-
01	567	N	567	-0-	-0-	-0-	567	3			N	-0-			-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-			-0-
03	465	N	401	-0-	-64	-0-	401	3			N	-0-			-0-
04	540	N	443	-0-	-97	-0-	443	3			N	-0-			-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

11	1625	N	1625	-0-	-0-	-0-	98	2	1527	3	N	-0-			-0-
12	1550	N	1546	-0-	-4	-0-	1546	3			N	-0-			-0-
01	1550	N	1534	-0-	-16	-0-	1534	3			N	-0-			-0-
02	1566	N	1418	-0-	-148	-0-	1418	3			N	-0-			-0-
03	1550	N	1500	-0-	-50	-0-	1500	3			N	-0-			-0-
04	1470	N	1427	-0-	-43	-0-	1427	3			N	-0-			-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

11	540	N	540	-0-	-0-	-0-	33	2	507	3	N	-0-			-0-
12	527	N	517	-0-	-10	-0-	517	3			N	-0-			-0-
01	558	N	510	-0-	-48	-0-	510	3			N	-0-			-0-
02	522	N	477	-0-	-45	-0-	477	3			N	-0-			-0-
03	527	N	517	-0-	-10	-0-	517	3			N	-0-			-0-
*04	497	N	497	-0-	-0-	-0-	497	3			N	-0-			-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

11	1380	N	1378	-0-	-2	-0-	83	2	1295	3	N	-0-			-0-
12	1395	N	1336	-0-	-59	-0-	1336	3			N	-0-			-0-
01	1395	N	1329	-0-	-66	-0-	1329	3			N	-0-			-0-
02	1334	N	1236	-0-	-98	-0-	1236	3			N	-0-			-0-
03	1333	N	1323	-0-	-10	-0-	1323	3			N	-0-			-0-
*04	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-			-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

11	609	N	609	-0-	-0-	-0-	37	2	572	3	N	-0-			-0-
12	591	N	591	-0-	-0-	-0-	591	3			N	-0-			-0-
01	589	N	585	-0-	-4	-0-	585	3			N	-0-			-0-
02	580	N	540	-0-	-40	-0-	540	3			N	-0-			-0-
03	589	N	576	-0-	-13	-0-	576	3			N	-0-			-0-
04	570	N	553	-0-	-17	-0-	553	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	31	2	483	3	N	-0-			-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-			-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-			-0-
02	493	N	416	-0-	-77	-0-	416	3			N	-0-			-0-
03	496	N	409	-0-	-87	-0-	409	3			N	-0-			-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-			-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

11	1136	N	1136	-0-	-0-	-0-	20	1	627	2	N	-0-			-0-
							489	3							
12	527	N	505	-0-	-22	-0-	505	3			N	-0-			-0-
01	527	N	504	-0-	-23	-0-	504	3			N	-0-			-0-
02	638	N	460	-0-	-178	-0-	460	3			N	-0-			-0-
03	496	N	488	-0-	-8	-0-	488	3			N	-0-			-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-			-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

11	1915	N	1915	-0-	-0-	-0-	34	1	1057	2	N	-0-			-0-
							824	3							
12	961	N	834	-0-	-127	-0-	834	3			N	-0-			-0-
01	961	N	798	-0-	-163	-0-	798	3			N	-0-			-0-
02	1015	N	751	-0-	-264	-0-	751	3			N	-0-			-0-
03	837	N	788	-0-	-49	-0-	788	3			N	-0-			-0-
04	780	N	754	-0-	-26	-0-	754	3			N	-0-			-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

11	2036	N	2036	-0-	-0-	-0-	36	1	1124	2	N	-0-			-0-
							876	3							
12	961	N	883	-0-	-78	-0-	883	3			N	-0-			-0-
01	930	N	897	-0-	-33	-0-	897	3			N	-0-			-0-
02	1073	N	763	-0-	-310	-0-	763	3			N	-0-			-0-
03	868	N	852	-0-	-16	-0-	852	3			N	-0-			-0-
04	870	N	777	-0-	-93	-0-	777	3			N	-0-			-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

11	1974	N	1974	-0-	-0-	-0-	119	2	1855	3	N	-0-			-0-
12	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-			-0-
01	1798	N	1793	-0-	-5	-0-	1793	3			N	-0-			-0-
02	1914	N	1726	-0-	-188	-0-	1726	3			N	-0-			-0-
03	1922	N	1776	-0-	-146	-0-	1776	3			N	-0-			-0-
*04	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-			-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

11	518	N	518	-0-	-0-	-0-	9	1	286	2	N	-0-			-0-
							223	3							
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-			-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-			-0-
02	290	N	246	-0-	-44	-0-	246	3			N	-0-			-0-
03	279	N	261	-0-	-18	-0-	261	3			N	-0-			-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3284	-0-	284	284	59	1	1812	2	N	-0-					-0-
							1413	3									
12	1722	N	1438	-0-	-284	-0-	1438	3			N	-0-					-0-
01	1426	N	1391	-0-	-35	-0-	1391	3			N	-0-					-0-
02	1537	X	1301	-0-	-236	-0-	1301	3			N	-0-					-0-
03	1643	X	1369	-0-	-274	-0-	1369	3			N	-0-					-0-
04	1590	X	1274	-0-	-316	-0-	1274	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	707	N	707	-0-	-0-	-0-	43	2	664	3	N	-0-					-0-
12	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
01	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-
02	696	N	619	-0-	-77	-0-	619	3			N	-0-					-0-
03	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
04	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	423	-0-	-87	-0-	26	2	397	3	N	-0-					-0-
12	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
01	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
02	406	N	394	-0-	-12	-0-	394	3			N	-0-					-0-
03	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
*04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0-	-0-	54	2	834	3	N	-0-					-0-
12	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-
01	899	N	847	-0-	-52	-0-	847	3			N	-0-					-0-
02	870	N	790	-0-	-80	-0-	790	3			N	-0-					-0-
03	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
04	810	N	791	-0-	-19	-0-	791	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	25	2	391	3	N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	372	N	243	-0-	-129	-0-	243	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0-	-0-	40	2	615	3	N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
01	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
02	638	N	581	-0-	-57	-0-	581	3			N	-0-					-0-
03	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
*04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2766	N	2766	-0-	-0-	-0-	49	1	1527	2	N	-0-					-0-
							1190	3									
12	1240	N	1219	-0-	-21	-0-	1219	3			N	-0-					-0-
01	1240	N	1203	-0-	-37	-0-	1203	3			N	-0-					-0-
02	1160	N	1116	-0-	-44	-0-	1116	3			N	-0-					-0-
03	1209	N	1181	-0-	-28	-0-	1181	3			N	-0-					-0-
04	1170	N	1133	-0-	-37	-0-	1133	3			N	-0-					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	N	823	-0-	-0-	-0-	15	1	454	2	N	-0-					-0-
							354	3									
12	496	N	359	-0-	-137	-0-	359	3			N	-0-					-0-
01	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
02	783	N	316	-0-	-467	-0-	316	3			N	-0-					-0-
03	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
04	330	N	262	-0-	-68	-0-	262	3			N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1102	N	1102	-0-	-0-	-0-	20	1	608	2	N	-0-					-0-
							474	3									
12	620	N	523	-0-	-97	-0-	523	3			N	-0-					-0-
01	558	N	462	-0-	-96	-0-	462	3			N	-0-					-0-
02	609	N	442	-0-	-167	-0-	442	3			N	-0-					-0-
03	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
*04	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	615	-0-	-75	-0-	37	2	578	3	N	-0-					-0-
12	713	N	632	-0-	-81	-0-	632	3			N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
02	609	N	578	-0-	-31	-0-	578	3			N	-0-					-0-
03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
04	660	N	588	-0-	-72	-0-	588	3			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	-0-	33	2	513	3	N	-0-					-0-
12	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
01	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
02	522	N	499	-0-	-23	-0-	499	3			N	-0-					-0-
03	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
*04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1294	N	1294	-0-	-0-	-0-	23	1	714	2	N	-0-					-0-
							557	3									
12	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
02	899	N	542	-0-	-357	-0-	542	3			N	-0-					-0-
03	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-
*04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1522	N	1522	-0-	-0-	-0-	27	1	840	2	N	-0-					-0-
							655	3									
12	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-
01	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
02	754	N	614	-0-	-140	-0-	614	3			N	-0-					-0-
03	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
04	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0-	-0-	46	2	717	3	N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
02	667	N	666	-0-	-1	-0-	666	3			N	-0-					-0-
03	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
04	690	N	676	-0-	-14	-0-	676	3			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1250	N	1250	-0-	-0-	-0-	22	1	690	2	N	-0-					-0-
							538	3									
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	450	N	262	-0-	-188	-0-	262	3			N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	13	2	207	3	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	330	N	280	-0-	-50	-0-	280	3			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1356	-0-	-114	-0-	82	2	1274	3	N	-0-					-0-
12	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
01	1426	N	1373	-0-	-53	-0-	1373	3			N	-0-					-0-
02	1305	N	1293	-0-	-12	-0-	1293	3			N	-0-					-0-
03	1457	N	1405	-0-	-52	-0-	1405	3			N	-0-					-0-
*04	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1379	N	1379	-0-	-0-	-0-	83	2	1296	3	N	-0-					-0-
12	1271	N	1263	-0-	-8	-0-	1263	3			N	-0-					-0-
01	1333	N	1235	-0-	-98	-0-	1235	3			N	-0-					-0-
02	1334	N	1172	-0-	-162	-0-	1172	3			N	-0-					-0-
03	1271	N	1265	-0-	-6	-0-	1265	3			N	-0-					-0-
*04	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1915	N	1915	-0-	-0-	-0-	116	2	1799	3	N	-0-					-0-
12	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
01	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
02	1856	N	1584	-0-	-272	-0-	1584	3			N	-0-					-0-
03	1705	N	1677	-0-	-28	-0-	1677	3			N	-0-					-0-
04	1650	N	1633	-0-	-17	-0-	1633	3			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3370	-0-	370	370	60	1	1860	2	N	-0-					-0-
							1450	3									
12	1878	N	1508	-0-	-370	-0-	1508	3			N	-0-					-0-
01	1581	N	1497	-0-	-84	-0-	1497	3			N	-0-					-0-
02	1740	X	1390	-0-	-350	-0-	1390	3			N	-0-					-0-
03	1860	X	1475	-0-	-385	-0-	1475	3			N	-0-					-0-
04	1800	X	1404	-0-	-396	-0-	1404	3			N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	735	N	735	-0-	-0-	-0-	44	2	691	3	N	-0-					-0-
12	775	N	708	-0-	-67	-0-	708	3			N	-0-					-0-
01	744	N	655	-0-	-89	-0-	655	3			N	-0-					-0-
02	725	N	607	-0-	-118	-0-	607	3			N	-0-					-0-
03	713	N	653	-0-	-60	-0-	653	3			N	-0-					-0-
04	630	N	629	-0-	-1	-0-	629	3			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	10	1	299	2	N	-0-					-0-
							233	3									
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
02	290	N	219	-0-	-71	-0-	219	3			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1306	-0-	-74	-0-	1306	3			N	-0-					-0-
12	1519	N	1381	-0-	-138	-0-	1381	3			N	-0-					-0-
01	1426	N	1401	-0-	-25	-0-	1401	3			N	-0-					-0-
02	1276	N	1255	-0-	-21	-0-	1255	3			N	-0-					-0-
03	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
*04	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1820	X	1820	-0-	-0-	-0-	33	1	1004	2	N	-0-					-0-
							783	3									
12	930	X	786	-0-	-144	-0-	786	3			N	-0-					-0-
01	899	X	760	-0-	-139	-0-	760	3			N	-0-					-0-
02	1769	X	1495	-0-	-274	-0-	1495	3			N	-0-					-0-
03	1891	X	1289	-0-	-602	-0-	1289	3			N	-0-					-0-
04	1830	X	1051	-0-	-779	-0-	1051	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1117	-0-	-353	-0-	1117	3			N	-0-					-0-
12	1209	X	1019	-0-	-190	-0-	1019	3			N	-0-					-0-
01	1209	X	402	-0-	-807	-0-	402	3			N	-0-					-0-
02	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
03	1209	X	1179	-0-	-30	-0-	1179	3			N	-0-					-0-
04	1110	X	1091	-0-	-19	-0-	1091	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	568	-0-	-242	-0-	568	3			N	-0-					-0-
12	837	N	483	-0-	-354	-0-	483	3			N	-0-					-0-
01	775	N	584	-0-	-191	-0-	584	3			N	-0-					-0-
02	551	N	403	-0-	-148	-0-	403	3			N	-0-					-0-
03	496	N	397	-0-	-99	-0-	397	3			N	-0-					-0-
*04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	565	-0-	-245	-0-	565	3			N	-0-					-0-
12	775	N	620	-0-	-155	-0-	620	3			N	-0-					-0-
01	868	N	566	-0-	-302	-0-	566	3			N	-0-					-0-
02	551	N	531	-0-	-20	-0-	531	3			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	770	-0-	-580	-0-	770	3			N	-0-					-0-
12	1085	X	902	-0-	-183	-0-	902	3			N	-0-					-0-
01	1085	X	936	-0-	-149	-0-	936	3			N	-0-					-0-
02	1015	X	877	-0-	-138	-0-	877	3			N	-0-					-0-
03	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
*04	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	527	N	324	-0-	-203	-0-	324	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	776	-0-	-274	-0-	776	3			N	-0-					-0-
12	1054	X	740	-0-	-314	-0-	740	3			N	-0-					-0-
01	1023	X	691	-0-	-332	-0-	691	3			N	-0-					-0-
02	957	X	633	-0-	-324	-0-	633	3			N	-0-					-0-
03	930	X	728	-0-	-202	-0-	728	3			N	-0-					-0-
04	780	X	575	-0-	-205	-0-	575	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	518	-0-	-382	-0-	518	3			N	-0-					-0-
12	775	X	462	-0-	-313	-0-	462	3			N	-0-					-0-
01	775	X	431	-0-	-344	-0-	431	3			N	-0-					-0-
02	725	X	422	-0-	-303	-0-	422	3			N	-0-					-0-
03	682	X	491	-0-	-191	-0-	491	3			N	-0-					-0-
04	510	X	444	-0-	-66	-0-	444	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
12	1209	N	955	-0-	-254	-0-	955	3			N	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
02	1218	N	1077	-0-	-141	-0-	1077	3			N	-0-					-0-
03	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
04	1110	N	1094	-0-	-16	-0-	1094	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
12	1085	N	965	-0-	-120	-0-	965	3			N	-0-					-0-
01	1054	N	977	-0-	-77	-0-	977	3			N	-0-					-0-
02	957	N	879	-0-	-78	-0-	879	3			N	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
04	960	N	959	-0-	-1	-0-	959	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	602	-0-	-118	-0-	602	3			N	-0-					-0-
12	1116	N	575	-0-	-541	-0-	575	3			N	-0-					-0-
01	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
02	580	N	579	-0-	-1	-0-	579	3			N	-0-					-0-
03	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
04	960	N	741	-0-	-219	-0-	741	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	342	-0-	-198	-0-	342	3			N	-0-					-0-
12	1302	N	197	-0-	-1105	-0-	197	3			N	-0-					-0-
01	992	N	446	-0-	-546	-0-	446	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
*04	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
12	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
12	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
01	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
02	551	N	522	-0-	-29	-0-	522	3			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
04	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4588	-0-	1588	1588	82	1	2532	2	N	-0-					-0-
							1974	3									
12	3100	N	1586	-0-	-1514	74	1586	3			N	-0-					-0-
01	2232	N	1748	-0-	-484	-0-	1748	3			N	-0-					-0-
02	2291	X	1625	-0-	-666	-0-	1625	3			N	-0-					-0-
03	2449	X	1808	-0-	-641	-0-	1808	3			N	-0-					-0-
04	2370	X	1722	-0-	-648	-0-	1722	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	779	-0-	-151	-0-	779	3			N	-0-					-0-
12	837	N	424	-0-	-413	-0-	424	3			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	754	N	381	-0-	-373	-0-	381	3			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
02	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9840	X	9840	-0-	-0-	-0-	176	1	5430	2	N	-0-					-0-
							4234	3									
12	4929	X	4375	-0-	-554	-0-	4375	3			N	-0-					-0-
01	4650	X	4377	-0-	-273	-0-	4377	3			N	-0-					-0-
02	4901	X	4068	-0-	-833	-0-	4068	3			N	-0-					-0-
03	5239	X	4320	-0-	-919	-0-	4320	3			N	-0-					-0-
04	5070	X	4150	-0-	-920	-0-	4150	3			N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	6126	-0-	3126	3126	110	1	3380	2	N	-0-					-0-
							2636	3									
12	3100	N	2751	-0-	-349	2777	2751	3			N	-0-					-0-
01	3100	N	2726	-0-	-374	2403	2726	3			N	-0-					-0-
02	4926	X	2523	-0-	-2403	-0-	2523	3			N	-0-					-0-
03	2595	X	2595	-0-	-0-	-0-	2595	3			N	-0-					-0-
*04	2490	X	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4383	-0-	1383	1383	78	1	2419	2	N	-0-					-0-
							1886	3									
12	3100	N	1883	-0-	-1217	166	1883	3			N	-0-					-0-
01	2067	N	1901	-0-	-166	-0-	1901	3			N	-0-					-0-
02	2900	X	1782	-0-	-1118	-0-	1782	3			N	-0-					-0-
03	3100	X	1941	-0-	-1159	-0-	1941	3			N	-0-					-0-
04	3000	X	2018	-0-	-982	-0-	2018	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4506	-0-	1506	1506	81 1939	1 3	2486	2	N	-0-					-0-
12	3100	N	2005	-0-	-1095	411	2005	3			N	-0-					-0-
01	2411	N	2000	-0-	-411	-0-	2000	3			N	-0-					-0-
02	2175	X	1872	-0-	-303	-0-	1872	3			N	-0-					-0-
03	2325	X	2029	-0-	-296	-0-	2029	3			N	-0-					-0-
04	2250	X	1899	-0-	-351	-0-	1899	3			N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2168	N	2168	-0-	-0-	-0-	39 933	1 3	1196	2	N	-0-					-0-
12	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
01	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
03	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
*04	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2278	N	2278	-0-	-0-	-0-	41 980	1 3	1257	2	N	-0-					-0-
12	1271	N	1069	-0-	-202	-0-	1069	3			N	-0-					-0-
01	992	N	845	-0-	-147	-0-	845	3			N	-0-					-0-
02	1740	N	1264	-0-	-476	-0-	1264	3			N	-0-					-0-
03	1054	N	855	-0-	-199	-0-	855	3			N	-0-					-0-
04	810	N	780	-0-	-30	-0-	780	3			N	-0-					-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1064	-0-	-76	-0-	1064	3			N	-0-					-0-
12	1147	N	1009	-0-	-138	-0-	1009	3			N	-0-					-0-
01	1116	N	987	-0-	-129	-0-	987	3			N	-0-					-0-
02	1015	N	952	-0-	-63	-0-	952	3			N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
04	960	N	925	-0-	-35	-0-	925	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	37	2	572	3	N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
02	580	N	538	-0-	-42	-0-	538	3			N	-0-					-0-
03	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
04	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1908	-0-	-402	-0-	115	2	1793	3	N	-0-					-0-
12	2325	N	2003	-0-	-322	-0-	2003	3			N	-0-					-0-
01	2294	N	2199	-0-	-95	-0-	2199	3			N	-0-					-0-
02	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					-0-
03	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
04	2130	N	1980	-0-	-150	-0-	1980	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1825	-0-	-605	-0-	1825	3			N	-0-					-0-
12	2046	X	1863	-0-	-183	-0-	1863	3			N	-0-					-0-
01	2015	X	1859	-0-	-156	-0-	1859	3			N	-0-					-0-
02	1827	X	1737	-0-	-90	-0-	1737	3			N	-0-					-0-
03	1953	X	1846	-0-	-107	-0-	1846	3			N	-0-					-0-
04	1830	X	1804	-0-	-26	-0-	1804	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3132	X	3132	-0-	-0-	-0-	189	2	2943	3	N	-0-					-0-
12	2826	X	2826	-0-	-0-	-0-	2826	3			N	-0-					-0-
01	3100	N	3102	-0-	2	2	3102	3			N	-0-					-0-
02	2633	X	2631	-0-	-2	-0-	2631	3			N	-0-					-0-
03	2183	X	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-
*04	2641	X	2641	-0-	-0-	-0-	2641	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5761	-0-	2761	2761	103	1	3179	2	N	-0-					-0-
							2479	3									
12	3100	N	2465	-0-	-635	2126	2465	3			N	-0-					-0-
01	3100	N	2307	-0-	-793	1333	2307	3			N	-0-					-0-
02	3654	X	2321	-0-	-1333	-0-	2321	3			N	-0-					-0-
03	3007	X	2467	-0-	-540	-0-	2467	3			N	-0-					-0-
04	2910	X	2345	-0-	-565	-0-	2345	3			N	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1713	N	1713	-0-	-0-	-0-	31	1	945	2	N	-0-					-0-
							737	3									
12	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	2	1	59	2	N	-0-					-0-
							46	3									
12	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	116	N	45	-0-	-71	-0-	45	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2798	N	2798	-0-	-0-	-0-	50	1	1544	2	N	-0-					-0-
							1204	3									
12	1209	N	1147	-0-	-62	-0-	1147	3			N	-0-					-0-
01	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
02	2697	N	1068	-0-	-1629	-0-	1068	3			N	-0-					-0-
03	1147	N	1108	-0-	-39	-0-	1108	3			N	-0-					-0-
04	1080	N	1059	-0-	-21	-0-	1059	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1502	-0-	-268	-0-	91	2	1411	3	N	-0-					-0-
12	1736	N	1486	-0-	-250	-0-	1486	3			N	-0-					-0-
01	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
02	1450	N	1285	-0-	-165	-0-	1285	3			N	-0-					-0-
03	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
04	1470	N	1240	-0-	-230	-0-	1240	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3395	-0-	395	395	61	1	1873	2	N	-0-					-0-
							1461	3									
12	2042	N	1647	-0-	-395	-0-	1647	3			N	-0-					-0-
01	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
02	1478	X	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
03	1554	X	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
*04	1368	X	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5057	X	5057	-0-	-0-	-0-	90	1	2791	2	N	-0-					-0-
							2176	3									
12	3335	X	3335	-0-	-0-	-0-	3335	3			N	-0-					-0-
01	3224	X	3131	-0-	-93	-0-	3131	3			N	-0-					-0-
02	4553	X	2831	-0-	-1722	-0-	2831	3			N	-0-					-0-
03	4867	X	2964	-0-	-1903	-0-	2964	3			N	-0-					-0-
04	4710	X	2799	-0-	-1911	-0-	2799	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1134	N	1134	-0-	-0-	-0-	20	1	626	2	N	-0-					-0-
							488	3									
12	620	N	494	-0-	-126	-0-	494	3			N	-0-					-0-
01	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
02	725	N	642	-0-	-83	-0-	642	3			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	750	N	624	-0-	-126	-0-	624	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	3000	-0-	-0-	-0-	54	1	1655	2	N	-0-					-0-
							1291	3									
12	1705	N	1303	-0-	-402	-0-	1303	3			N	-0-					-0-
01	1457	N	1301	-0-	-156	-0-	1301	3			N	-0-					-0-
02	1827	N	1202	-0-	-625	-0-	1202	3			N	-0-					-0-
03	1302	N	1276	-0-	-26	-0-	1276	3			N	-0-					-0-
04	1260	N	1211	-0-	-49	-0-	1211	3			N	-0-					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2076	N	2076	-0-	-0-	-0-	125	2	1951	3	N	-0-					-0-
12	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
01	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
02	2001	N	1905	-0-	-96	-0-	1905	3			N	-0-					-0-
03	1984	N	1962	-0-	-22	-0-	1962	3			N	-0-					-0-
04	2040	N	1883	-0-	-157	-0-	1883	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	3302	-0-	302	302	59	1	1822	2	N	-0-			-0-
							1421	3							
12	1767	N	1465	-0-	-302	-0-	1465	3			N	-0-			-0-
01	1550	N	1432	-0-	-118	-0-	1432	3			N	-0-			-0-
02	2030	X	1317	-0-	-713	-0-	1317	3			N	-0-			-0-
03	2170	X	1394	-0-	-776	-0-	1394	3			N	-0-			-0-
04	2100	X	1338	-0-	-762	-0-	1338	3			N	-0-			-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2387	N	2387	-0-	-0-	-0-	43	1	1317	2	N	-0-			-0-
							1027	3							
12	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-			-0-
01	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-			-0-
02	1131	N	987	-0-	-144	-0-	987	3			N	-0-			-0-
03	1116	N	1039	-0-	-77	-0-	1039	3			N	-0-			-0-
04	1050	N	994	-0-	-56	-0-	994	3			N	-0-			-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1795	N	1795	-0-	-0-	-0-	108	2	1687	3	N	-0-			-0-
12	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-			-0-
01	1703	N	1703	-0-	-0-	-0-	1703	3			N	-0-			-0-
02	1740	N	1580	-0-	-160	-0-	1580	3			N	-0-			-0-
03	1767	N	1691	-0-	-76	-0-	1691	3			N	-0-			-0-
04	1650	N	1620	-0-	-30	-0-	1620	3			N	-0-			-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1664	N	1664	-0-	-0-	-0-	30	1	918	2	N	-0-			-0-
							716	3							
12	1612	N	930	-0-	-682	-0-	930	3			N	-0-			-0-
01	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-			-0-
02	1595	N	619	-0-	-976	-0-	619	3			N	-0-			-0-
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-			-0-
04	1680	N	1009	-0-	-671	-0-	1009	3			N	-0-			-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2303	N	2303	-0-	-0-	-0-	41	1	1271	2	N	-0-			-0-
							991	3							
12	1240	N	1164	-0-	-76	-0-	1164	3			N	-0-			-0-
01	1240	N	1101	-0-	-139	-0-	1101	3			N	-0-			-0-
02	1566	N	1009	-0-	-557	-0-	1009	3			N	-0-			-0-
03	1178	N	1088	-0-	-90	-0-	1088	3			N	-0-			-0-
04	1080	N	1037	-0-	-43	-0-	1037	3			N	-0-			-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2475	N	2475	-0-	-0-	-0-	44	1	1366	2	N	-0-			-0-
							1065	3							
12	1333	N	1064	-0-	-269	-0-	1064	3			N	-0-			-0-
01	1302	N	1025	-0-	-277	-0-	1025	3			N	-0-			-0-
02	1392	N	1079	-0-	-313	-0-	1079	3			N	-0-			-0-
03	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-			-0-
*04	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2145	N	2145	-0-	-0-	-0-	38	1	1184	2	N	-0-					-0-
							923	3									
12	899	N	824	-0-	-75	-0-	824	3			N	-0-					-0-
01	899	N	798	-0-	-101	-0-	798	3			N	-0-					-0-
02	841	N	765	-0-	-76	-0-	765	3			N	-0-					-0-
03	837	N	834	-0-	-3	-0-	834	3			N	-0-					-0-
*04	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0-	-0-	15	1	450	2	N	-0-					-0-
							351	3									
12	403	N	318	-0-	-85	-0-	318	3			N	-0-					-0-
01	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
02	493	N	329	-0-	-164	-0-	329	3			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	953	N	953	-0-	-0-	-0-	17	1	526	2	N	-0-					-0-
							410	3									
12	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
01	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
02	551	N	395	-0-	-156	-0-	395	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1545	N	1545	-0-	-0-	-0-	28	1	852	2	N	-0-					-0-
							665	3									
12	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
01	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
02	754	N	621	-0-	-133	-0-	621	3			N	-0-					-0-
03	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
04	630	N	570	-0-	-60	-0-	570	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3707	-0-	707	707	66	1	2046	2	N	-0-					-0-
							1595	3									
12	2166	N	1459	-0-	-707	-0-	1459	3			N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
02	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
03	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
*04	1400	X	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4516	-0-	1516	1516	81	1	2492	2	N	-0-					-0-
							1943	3									
12	3100	N	1989	-0-	-1111	405	1989	3			N	-0-					-0-
01	2369	N	1964	-0-	-405	-0-	1964	3			N	-0-					-0-
02	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
03	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
*04	1876	X	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25	-0-	13	2	202	3	N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3196	-0-	196	196	57	1	1764	2	N	-0-					-0-
							1375	3									
12	1810	N	1614	-0-	-196	-0-	1614	3			N	-0-					-0-
01	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
02	2030	X	1445	-0-	-585	-0-	1445	3			N	-0-					-0-
03	2170	X	1541	-0-	-629	-0-	1541	3			N	-0-					-0-
04	2100	X	1480	-0-	-620	-0-	1480	3			N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2615	N	2615	-0-	-0-	-0-	47	1	1443	2	N	-0-					-0-
							1125	3									
12	1178	N	1144	-0-	-34	-0-	1144	3			N	-0-					-0-
01	1178	N	1130	-0-	-48	-0-	1130	3			N	-0-					-0-
02	1102	N	1049	-0-	-53	-0-	1049	3			N	-0-					-0-
03	1147	N	1070	-0-	-77	-0-	1070	3			N	-0-					-0-
*04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0-	-0-	46	2	717	3	N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1003	N	1003	-0-	-0-	-0-	61	2	942	3	N	-0-					-0-
12	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
01	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
*04	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	325	-0-	-35	-0-	20	2	305	3	N	-0-			-0-
12	341	N	309	-0-	-32	-0-	309	3			N	-0-			-0-
01	341	N	298	-0-	-43	-0-	298	3			N	-0-			-0-
02	319	N	273	-0-	-46	-0-	273	3			N	-0-			-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-			-0-
04	300	N	209	-0-	-91	-0-	209	3			N	-0-			-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

11	1439	N	1439	-0-	-0-	-0-	26	1	794	2	N	-0-			-0-
							619	3							
12	930	N	759	-0-	-171	-0-	759	3			N	-0-			-0-
01	930	N	777	-0-	-153	-0-	777	3			N	-0-			-0-
02	870	N	732	-0-	-138	-0-	732	3			N	-0-			-0-
03	788	N	788	-0-	-0-	-0-	788	3			N	-0-			-0-
*04	782	N	782	-0-	-0-	-0-	782	3			N	-0-			-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

11	1973	N	1973	-0-	-0-	-0-	35	1	1089	2	N	-0-			-0-
							849	3							
12	930	N	881	-0-	-49	-0-	881	3			N	-0-			-0-
01	899	N	875	-0-	-24	-0-	875	3			N	-0-			-0-
02	1015	N	810	-0-	-205	-0-	810	3			N	-0-			-0-
03	868	N	864	-0-	-4	-0-	864	3			N	-0-			-0-
04	840	N	827	-0-	-13	-0-	827	3			N	-0-			-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

11	3000	N	3876	-0-	876	876	69	1	2139	2	N	-0-			-0-
							1668	3							
12	2597	N	1721	-0-	-876	-0-	1721	3			N	-0-			-0-
01	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-			-0-
02	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-			-0-
03	1690	X	1690	-0-	-0-	-0-	1690	3			N	-0-			-0-
*04	1620	X	1620	-0-	-0-	-0-	1620	3			N	-0-			-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

11	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-			-0-
12	2486	X	2486	-0-	-0-	-0-	2486	3			N	-0-			-0-
01	2689	X	2689	-0-	-0-	-0-	2689	3			N	-0-			-0-
02	2535	X	2535	-0-	-0-	-0-	2535	3			N	-0-			-0-
03	2691	X	2691	-0-	-0-	-0-	2691	3			N	-0-			-0-
*04	2388	N	2388	-0-	-0-	-0-	2388	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1389	-0-	-201	-0-	1389	3			N	-0-					-0-
12	1550	N	1444	-0-	-106	-0-	1444	3			N	-0-					-0-
01	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
02	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
03	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
*04	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

11	530	N	530	-0-	-0-	-0-	9	1	293	2	N	-0-					-0-
							228	3									
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

11	1785	N	1785	-0-	-0-	-0-	32	1	985	2	N	-0-					-0-
							768	3									
12	868	N	809	-0-	-59	-0-	809	3			N	-0-					-0-
01	868	N	795	-0-	-73	-0-	795	3			N	-0-					-0-
02	1740	N	737	-0-	-1003	-0-	737	3			N	-0-					-0-
03	806	N	785	-0-	-21	-0-	785	3			N	-0-					-0-
04	780	N	750	-0-	-30	-0-	750	3			N	-0-					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

11	1855	N	1855	-0-	-0-	-0-	33	1	1024	2	N	-0-					-0-
							798	3									
12	1085	N	846	-0-	-239	-0-	846	3			N	-0-					-0-
01	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
02	1798	N	805	-0-	-993	-0-	805	3			N	-0-					-0-
03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
04	840	N	796	-0-	-44	-0-	796	3			N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

11	1669	N	1669	-0-	-0-	-0-	30	1	921	2	N	-0-					-0-
							718	3									
12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
01	899	N	731	-0-	-168	-0-	731	3			N	-0-					-0-
02	986	N	721	-0-	-265	-0-	721	3			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*04	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

11	2140	N	2140	-0-	-0-	-0-	38	1	1181	2	N	-0-					-0-
							921	3									
12	992	N	955	-0-	-37	-0-	955	3			N	-0-					-0-
01	1023	N	946	-0-	-77	-0-	946	3			N	-0-					-0-
02	1102	N	839	-0-	-263	-0-	839	3			N	-0-					-0-
03	961	N	942	-0-	-19	-0-	942	3			N	-0-					-0-
04	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1279	N	1279	-0-	-0-	-0-	77	2	1202	3	N	-0-			-0-
12	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-			-0-
01	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-			-0-
02	1247	N	1095	-0-	-152	-0-	1095	3			N	-0-			-0-
03	1240	N	1169	-0-	-71	-0-	1169	3			N	-0-			-0-
04	1170	N	1107	-0-	-63	-0-	1107	3			N	-0-			-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	676	-0-	-44	-0-	41	2	635	3	N	-0-			-0-
12	931	N	931	-0-	-0-	-0-	931	3			N	-0-			-0-
01	812	N	812	-0-	-0-	-0-	812	3			N	-0-			-0-
02	734	N	734	-0-	-0-	-0-	734	3			N	-0-			-0-
03	930	N	757	-0-	-173	-0-	757	3			N	-0-			-0-
04	780	N	731	-0-	-49	-0-	731	3			N	-0-			-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1315	N	1315	-0-	-0-	-0-	24	1	725	2	N	-0-			-0-
							566	3							
12	837	N	719	-0-	-118	-0-	719	3			N	-0-			-0-
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-			-0-
02	812	N	662	-0-	-150	-0-	662	3			N	-0-			-0-
03	713	N	700	-0-	-13	-0-	700	3			N	-0-			-0-
04	720	N	648	-0-	-72	-0-	648	3			N	-0-			-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1882	N	1882	-0-	-0-	-0-	34	1	1038	2	N	-0-			-0-
							810	3							
12	899	N	843	-0-	-56	-0-	843	3			N	-0-			-0-
01	899	N	838	-0-	-61	-0-	838	3			N	-0-			-0-
02	1044	N	771	-0-	-273	-0-	771	3			N	-0-			-0-
03	837	N	822	-0-	-15	-0-	822	3			N	-0-			-0-
04	810	N	780	-0-	-30	-0-	780	3			N	-0-			-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3851	X	3851	-0-	-0-	-0-	69	1	2125	2	N	-0-			-0-
							1657	3							
12	2015	X	1724	-0-	-291	-0-	1724	3			N	-0-			-0-
01	1922	X	1657	-0-	-265	-0-	1657	3			N	-0-			-0-
02	3074	X	1485	-0-	-1589	-0-	1485	3			N	-0-			-0-
03	3286	X	1638	-0-	-1648	-0-	1638	3			N	-0-			-0-
04	3180	X	1622	-0-	-1558	-0-	1622	3			N	-0-			-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	4325	-0-	1325	1325	77	1	2387	2	N	-0-			-0-
							1861	3							
12	3100	N	1828	-0-	-1272	53	1828	3			N	-0-			-0-
01	1908	N	1855	-0-	-53	-0-	1855	3			N	-0-			-0-
02	2088	X	1673	-0-	-415	-0-	1673	3			N	-0-			-0-
03	2232	X	1815	-0-	-417	-0-	1815	3			N	-0-			-0-
04	2160	X	1417	-0-	-743	-0-	1417	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1518	N	1518	-0-	-0-	-0-	27	1	838	2	N	-0-			-0-
							653	3							
12	744	N	571	-0-	-173	-0-	571	3			N	-0-			-0-
01	744	N	543	-0-	-201	-0-	543	3			N	-0-			-0-
02	1479	N	461	-0-	-1018	-0-	461	3			N	-0-			-0-
03	747	N	747	-0-	-0-	-0-	747	3			N	-0-			-0-
*04	701	N	701	-0-	-0-	-0-	701	3			N	-0-			-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1697	N	1697	-0-	-0-	-0-	30	1	937	2	N	-0-			-0-
							730	3							
12	1271	N	701	-0-	-570	-0-	701	3			N	-0-			-0-
01	1023	N	525	-0-	-498	-0-	525	3			N	-0-			-0-
02	1450	N	1024	-0-	-426	-0-	1024	3			N	-0-			-0-
03	713	N	662	-0-	-51	-0-	662	3			N	-0-			-0-
*04	634	N	634	-0-	-0-	-0-	634	3			N	-0-			-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2508	N	2508	-0-	-0-	-0-	45	1	1384	2	N	-0-			-0-
							1079	3							
12	1147	N	955	-0-	-192	-0-	955	3			N	-0-			-0-
01	1023	N	905	-0-	-118	-0-	905	3			N	-0-			-0-
02	1595	N	856	-0-	-739	-0-	856	3			N	-0-			-0-
03	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-			-0-
*04	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-			-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3098	X	3098	-0-	-0-	-0-	55	1	1710	2	N	-0-			-0-
							1333	3							
12	1643	X	1323	-0-	-320	-0-	1323	3			N	-0-			-0-
01	1612	X	1472	-0-	-140	-0-	1472	3			N	-0-			-0-
02	2987	X	1335	-0-	-1652	-0-	1335	3			N	-0-			-0-
03	3193	X	1419	-0-	-1774	-0-	1419	3			N	-0-			-0-
04	3090	X	1351	-0-	-1739	-0-	1351	3			N	-0-			-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1401	N	1401	-0-	-0-	-0-	25	1	773	2	N	-0-			-0-
							603	3							
12	868	N	640	-0-	-228	-0-	640	3			N	-0-			-0-
01	806	N	369	-0-	-437	-0-	369	3			N	-0-			-0-
02	1363	N	394	-0-	-969	-0-	394	3			N	-0-			-0-
03	651	N	462	-0-	-189	-0-	462	3			N	-0-			-0-
*04	471	N	471	-0-	-0-	-0-	471	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	9	1	281	2	N	-0-			-0-
							219	3							
12	248	N	233	-0-	-15	-0-	233	3			N	-0-			-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-			-0-
02	493	N	204	-0-	-289	-0-	204	3			N	-0-			-0-
03	248	N	218	-0-	-30	-0-	218	3			N	-0-			-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-			-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1018	N	1018	-0-	-0-	-0-	18	1	562	2	N	-0-			-0-
							438	3							
12	527	N	462	-0-	-65	-0-	462	3			N	-0-			-0-
01	496	N	466	-0-	-30	-0-	466	3			N	-0-			-0-
02	986	N	430	-0-	-556	-0-	430	3			N	-0-			-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-			-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-			-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2429	N	2429	-0-	-0-	-0-	43	1	1341	2	N	-0-			-0-
							1045	3							
12	1240	N	1158	-0-	-82	-0-	1158	3			N	-0-			-0-
01	1178	N	1127	-0-	-51	-0-	1127	3			N	-0-			-0-
02	1363	N	1055	-0-	-308	-0-	1055	3			N	-0-			-0-
03	1147	N	1134	-0-	-13	-0-	1134	3			N	-0-			-0-
*04	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-			-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	3372	-0-	372	372	60	1	1861	2	N	-0-			-0-
							1451	3							
12	1666	N	1294	-0-	-372	-0-	1294	3			N	-0-			-0-
01	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-			-0-
02	1554	X	1554	-0-	-0-	-0-	1554	3			N	-0-			-0-
03	1931	X	1931	-0-	-0-	-0-	1931	3			N	-0-			-0-
*04	1765	X	1765	-0-	-0-	-0-	1765	3			N	-0-			-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	5506	-0-	2506	2506	98	1	3039	2	N	-0-			-0-
							2369	3							
12	3100	N	2468	-0-	-632	1874	2468	3			N	-0-			-0-
01	3100	N	2457	-0-	-643	1231	2457	3			N	-0-			-0-
02	3514	X	2283	-0-	-1231	-0-	2283	3			N	-0-			-0-
03	2728	X	2436	-0-	-292	-0-	2436	3			N	-0-			-0-
04	2640	X	2336	-0-	-304	-0-	2336	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4783	X	4783	-0-	-0-	-0-	86	1	2639	2	N	-0-					-0-
							2058	3									
12	2325	X	2094	-0-	-231	-0-	2094	3			N	-0-					-0-
01	2325	X	2050	-0-	-275	-0-	2050	3			N	-0-					-0-
02	4611	X	1913	-0-	-2698	-0-	1913	3			N	-0-					-0-
03	4929	X	2015	-0-	-2914	-0-	2015	3			N	-0-					-0-
04	4770	X	1923	-0-	-2847	-0-	1923	3			N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8088	X	8088	-0-	-0-	-0-	145	1	4463	2	N	-0-					-0-
							3480	3									
12	3751	X	3400	-0-	-351	-0-	3400	3			N	-0-					-0-
01	3751	X	3439	-0-	-312	-0-	3439	3			N	-0-					-0-
02	4698	X	3177	-0-	-1521	-0-	3177	3			N	-0-					-0-
03	5022	X	3248	-0-	-1774	-0-	3248	3			N	-0-					-0-
04	4860	X	3259	-0-	-1601	-0-	3259	3			N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	6121	-0-	3121	3121	109	1	3378	2	N	-0-					-0-
							2634	3									
12	3100	N	2731	-0-	-369	2752	2731	3			N	-0-					-0-
01	3100	N	2689	-0-	-411	2341	2689	3			N	-0-					-0-
02	4829	X	2488	-0-	-2341	-0-	2488	3			N	-0-					-0-
03	2651	X	2651	-0-	-0-	-0-	2651	3			N	-0-					-0-
*04	2544	X	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2403	N	2403	-0-	-0-	-0-	43	1	1326	2	N	-0-					-0-
							1034	3									
12	1147	N	915	-0-	-232	-0-	915	3			N	-0-					-0-
01	1085	N	1081	-0-	-4	-0-	1081	3			N	-0-					-0-
02	1218	N	1020	-0-	-198	-0-	1020	3			N	-0-					-0-
03	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
04	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1994	N	1994	-0-	-0-	-0-	36	1	1100	2	N	-0-					-0-
							858	3									
12	961	N	903	-0-	-58	-0-	903	3			N	-0-					-0-
01	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-
02	1102	N	777	-0-	-325	-0-	777	3			N	-0-					-0-
03	899	N	839	-0-	-60	-0-	839	3			N	-0-					-0-
04	870	N	808	-0-	-62	-0-	808	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1954	N	1954	-0-	-0-	-0-	35	1	1078	2	N	-0-			-0-
							841	3							
12	961	N	878	-0-	-83	-0-	878	3			N	-0-			-0-
01	938	N	938	-0-	-0-	-0-	938	3			N	-0-			-0-
02	1885	N	900	-0-	-985	-0-	900	3			N	-0-			-0-
03	944	N	944	-0-	-0-	-0-	944	3			N	-0-			-0-
04	900	N	887	-0-	-13	-0-	887	3			N	-0-			-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2375	N	2375	-0-	-0-	-0-	42	1	1311	2	N	-0-			-0-
							1022	3							
12	1178	N	1084	-0-	-94	-0-	1084	3			N	-0-			-0-
01	1116	N	1062	-0-	-54	-0-	1062	3			N	-0-			-0-
02	1305	N	981	-0-	-324	-0-	981	3			N	-0-			-0-
03	1085	N	1033	-0-	-52	-0-	1033	3			N	-0-			-0-
04	1020	N	974	-0-	-46	-0-	974	3			N	-0-			-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2773	N	2773	-0-	-0-	-0-	50	1	1530	2	N	-0-			-0-
							1193	3							
12	1364	N	1203	-0-	-161	-0-	1203	3			N	-0-			-0-
01	1333	N	1319	-0-	-14	-0-	1319	3			N	-0-			-0-
02	1508	N	1375	-0-	-133	-0-	1375	3			N	-0-			-0-
03	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-			-0-
*04	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-			-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1762	N	1762	-0-	-0-	-0-	32	1	972	2	N	-0-			-0-
							758	3							
12	837	N	773	-0-	-64	-0-	773	3			N	-0-			-0-
01	806	N	773	-0-	-33	-0-	773	3			N	-0-			-0-
02	1189	N	709	-0-	-480	-0-	709	3			N	-0-			-0-
03	775	N	760	-0-	-15	-0-	760	3			N	-0-			-0-
04	750	N	709	-0-	-41	-0-	709	3			N	-0-			-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1139	N	1139	-0-	-0-	-0-	20	1	629	2	N	-0-			-0-
							490	3							
12	620	N	505	-0-	-115	-0-	505	3			N	-0-			-0-
01	527	N	498	-0-	-29	-0-	498	3			N	-0-			-0-
02	609	N	455	-0-	-154	-0-	455	3			N	-0-			-0-
03	496	N	476	-0-	-20	-0-	476	3			N	-0-			-0-
04	480	N	422	-0-	-58	-0-	422	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2117	N	2117	-0-	-0-	-0-	38	1	1168	2	N	-0-					-0-
							911	3									
12	961	N	917	-0-	-44	-0-	917	3			N	-0-					-0-
01	961	N	920	-0-	-41	-0-	920	3			N	-0-					-0-
02	899	N	838	-0-	-61	-0-	838	3			N	-0-					-0-
03	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
04	900	N	834	-0-	-66	-0-	834	3			N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2594	N	2594	-0-	-0-	-0-	46	1	1432	2	N	-0-					-0-
							1116	3									
12	1240	N	1146	-0-	-94	-0-	1146	3			N	-0-					-0-
01	1209	N	1126	-0-	-83	-0-	1126	3			N	-0-					-0-
02	1160	N	1006	-0-	-154	-0-	1006	3			N	-0-					-0-
03	1147	N	1104	-0-	-43	-0-	1104	3			N	-0-					-0-
04	1080	N	1057	-0-	-23	-0-	1057	3			N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2677	N	2677	-0-	-0-	-0-	48	1	1477	2	N	-0-					-0-
							1152	3									
12	1302	N	1202	-0-	-100	-0-	1202	3			N	-0-					-0-
01	1271	N	1191	-0-	-80	-0-	1191	3			N	-0-					-0-
02	1566	N	1105	-0-	-461	-0-	1105	3			N	-0-					-0-
03	1209	N	1174	-0-	-35	-0-	1174	3			N	-0-					-0-
04	1140	N	1133	-0-	-7	-0-	1133	3			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3484	-0-	484	484	62	1	1923	2	N	-0-					-0-
							1499	3									
12	2154	N	1670	-0-	-484	-0-	1670	3			N	-0-					-0-
01	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
02	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
03	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
*04	1517	X	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2317	N	2317	-0-	-0-	-0-	41	1	1279	2	N	-0-					-0-
							997	3									
12	1147	N	1014	-0-	-133	-0-	1014	3			N	-0-					-0-
01	1085	N	1015	-0-	-70	-0-	1015	3			N	-0-					-0-
02	1566	N	942	-0-	-624	-0-	942	3			N	-0-					-0-
03	1023	N	955	-0-	-68	-0-	955	3			N	-0-					-0-
04	990	N	936	-0-	-54	-0-	936	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2975	N	2975	-0-	-0-	-0-	53	1	1642	2	N	-0-					-0-
							1280	3									
12	1364	N	1325	-0-	-39	-0-	1325	3			N	-0-					-0-
01	1333	N	1303	-0-	-30	-0-	1303	3			N	-0-					-0-
02	1276	N	1203	-0-	-73	-0-	1203	3			N	-0-					-0-
03	1333	N	1279	-0-	-54	-0-	1279	3			N	-0-					-0-
04	1260	N	1218	-0-	-42	-0-	1218	3			N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1604	N	1604	-0-	-0-	-0-	29	1	885	2	N	-0-					-0-
							690	3									
12	775	N	698	-0-	-77	-0-	698	3			N	-0-					-0-
01	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-
02	725	N	639	-0-	-86	-0-	639	3			N	-0-					-0-
03	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
04	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2601	N	2601	-0-	-0-	-0-	47	1	1435	2	N	-0-					-0-
							1119	3									
12	1209	N	1123	-0-	-86	-0-	1123	3			N	-0-					-0-
01	1209	N	1163	-0-	-46	-0-	1163	3			N	-0-					-0-
02	1131	N	1057	-0-	-74	-0-	1057	3			N	-0-					-0-
03	1116	N	1109	-0-	-7	-0-	1109	3			N	-0-					-0-
04	1140	N	1063	-0-	-77	-0-	1063	3			N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1264	N	1264	-0-	-0-	-0-	23	1	697	2	N	-0-					-0-
							544	3									
12	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
01	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
02	580	N	493	-0-	-87	-0-	493	3			N	-0-					-0-
03	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
04	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2852	N	2852	-0-	-0-	-0-	51	1	1574	2	N	-0-					-0-
							1227	3									
12	1426	N	1414	-0-	-12	-0-	1414	3			N	-0-					-0-
01	1519	N	1381	-0-	-138	-0-	1381	3			N	-0-					-0-
02	1653	N	1253	-0-	-400	-0-	1253	3			N	-0-					-0-
03	1426	N	1279	-0-	-147	-0-	1279	3			N	-0-					-0-
04	1350	N	1272	-0-	-78	-0-	1272	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2340	-0-	-0-	-0-	42	1	1291	2	N	-0-					-0-
							1007	3									
12	1147	N	1040	-0-	-107	-0-	1040	3			N	-0-					-0-
01	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
02	1131	N	1007	-0-	-124	-0-	1007	3			N	-0-					-0-
03	1054	N	1019	-0-	-35	-0-	1019	3			N	-0-					-0-
04	1050	N	968	-0-	-82	-0-	968	3			N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2849	N	2849	-0-	-0-	-0-	51	1	1572	2	N	-0-					-0-
							1226	3									
12	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
01	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
02	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
03	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
*04	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1701	N	1701	-0-	-0-	-0-	30	1	939	2	N	-0-					-0-
							732	3									
12	837	N	769	-0-	-68	-0-	769	3			N	-0-					-0-
01	806	N	759	-0-	-47	-0-	759	3			N	-0-					-0-
02	928	N	708	-0-	-220	-0-	708	3			N	-0-					-0-
03	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-
*04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0-	-0-	41	2	632	3	N	-0-					-0-
12	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
01	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
02	638	N	620	-0-	-18	-0-	620	3			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	29	2	451	3	N	-0-					-0-
12	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	464	N	440	-0-	-24	-0-	440	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	39	2	601	3	N	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
01	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
02	580	N	549	-0-	-31	-0-	549	3			N	-0-					-0-
03	620	N	555	-0-	-65	-0-	555	3			N	-0-					-0-
04	600	N	544	-0-	-56	-0-	544	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	37	2	572	3	N	-0-			-0-
12	620	N	585	-0-	-35	-0-	585	3			N	-0-			-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-			-0-
02	580	N	545	-0-	-35	-0-	545	3			N	-0-			-0-
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-			-0-
04	570	N	563	-0-	-7	-0-	563	3			N	-0-			-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	854	N	854	-0-	-0-	-0-	51	2	803	3	N	-0-			-0-
12	837	N	821	-0-	-16	-0-	821	3			N	-0-			-0-
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-			-0-
02	812	N	757	-0-	-55	-0-	757	3			N	-0-			-0-
03	806	N	799	-0-	-7	-0-	799	3			N	-0-			-0-
04	780	N	725	-0-	-55	-0-	725	3			N	-0-			-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	458	-0-	-22	-0-	28	2	430	3	N	-0-			-0-
12	465	N	390	-0-	-75	-0-	390	3			N	-0-			-0-
01	465	N	447	-0-	-18	-0-	447	3			N	-0-			-0-
02	435	N	385	-0-	-50	-0-	385	3			N	-0-			-0-
03	403	N	384	-0-	-19	-0-	384	3			N	-0-			-0-
04	420	N	361	-0-	-59	-0-	361	3			N	-0-			-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	732	N	732	-0-	-0-	-0-	44	2	688	3	N	-0-			-0-
12	713	N	707	-0-	-6	-0-	707	3			N	-0-			-0-
01	713	N	699	-0-	-14	-0-	699	3			N	-0-			-0-
02	696	N	644	-0-	-52	-0-	644	3			N	-0-			-0-
03	713	N	675	-0-	-38	-0-	675	3			N	-0-			-0-
04	690	N	657	-0-	-33	-0-	657	3			N	-0-			-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2370	N	2370	-0-	-0-	-0-	42	1	1308	2	N	-0-			-0-
							1020	3							
12	1209	N	1107	-0-	-102	-0-	1107	3			N	-0-			-0-
01	1147	N	1081	-0-	-66	-0-	1081	3			N	-0-			-0-
02	2030	N	1016	-0-	-1014	-0-	1016	3			N	-0-			-0-
03	1116	N	1010	-0-	-106	-0-	1010	3			N	-0-			-0-
*04	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-			-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	519	-0-	-231	-0-	31	2	488	3	N	-0-			-0-
12	527	N	518	-0-	-9	-0-	518	3			N	-0-			-0-
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-			-0-
02	493	N	480	-0-	-13	-0-	480	3			N	-0-			-0-
03	527	N	517	-0-	-10	-0-	517	3			N	-0-			-0-
04	510	N	495	-0-	-15	-0-	495	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	964	N	964	-0-	-0-	-0-	58	2	906	3	N	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
*04	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3453	-0-	453	453	62	1	1905	2	N	-0-					-0-
							1486	3									
12	1982	N	1529	-0-	-453	-0-	1529	3			N	-0-					-0-
01	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
02	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
03	1435	X	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
*04	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1845	N	1845	-0-	-0-	-0-	33	1	1018	2	N	-0-					-0-
							794	3									
12	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
02	1131	N	1080	-0-	-51	-0-	1080	3			N	-0-					-0-
03	1209	N	1118	-0-	-91	-0-	1118	3			N	-0-					-0-
04	1170	N	993	-0-	-177	-0-	993	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		832	-0-	832	832	832	3			Y	-0-					-0-
02	14B2 EXT		769	-0-	769	1601	769	3			Y	-0-					-0-
03	2499	X	898	-0-	-1601	-0-	898	3			Y	-0-					-0-
04	810	N	759	-0-	-51	-0-	759	3			Y	-0-					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2468	N	2468	-0-	-0-	-0-	44	1	1362	2	N	-0-					-0-
							1062	3									
12	1178	N	1103	-0-	-75	-0-	1103	3			N	-0-					-0-
01	1147	N	1093	-0-	-54	-0-	1093	3			N	-0-					-0-
02	1914	N	944	-0-	-970	-0-	944	3			N	-0-					-0-
03	1116	N	940	-0-	-176	-0-	940	3			N	-0-					-0-
*04	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1550	N	1550	-0-	-0-	-0-	28	1	855	2	N	-0-					-0-
							667	3									
12	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
01	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
02	1508	N	659	-0-	-849	-0-	659	3			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
04	690	N	594	-0-	-96	-0-	594	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8829	X	8829	-0-	-0-	-0-	158	1	4872	2	N	-0-					-0-
							3799	3									
12	3448	X	3448	-0-	-0-	-0-	3448	3			N	-0-					-0-
01	3255	X	3255	-0-	-0-	-0-	3255	3			N	-0-					-0-
02	2884	X	2884	-0-	-0-	-0-	2884	3			N	-0-					-0-
03	3219	X	3219	-0-	-0-	-0-	3219	3			N	-0-					-0-
*04	3062	X	3062	-0-	-0-	-0-	3062	3			N	-0-					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

11	930	N	845	-0-	-85	-0-	845	3			N	-0-					-0-
12	930	N	870	-0-	-60	-0-	870	3			N	-0-					-0-
01	899	N	867	-0-	-32	-0-	867	3			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
*04	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

11	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
12	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
01	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
02	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
03	SWR 10		1360	-0-	1360	1360	1360	3			N	-0-					-0-
04	SWR 10		1279	-0-	1279	2639	1279	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

11	960	X	610	-0-	-350	-0-	610	3			N	-0-					-0-
12	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
01	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
02	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
03	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
04	1110	X	1082	-0-	-28	-0-	1082	3			N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

11	1780	N	1780	-0-	-0-	-0-	32	1	982	2	N	-0-					-0-
							766	3									
12	930	N	745	-0-	-185	-0-	745	3			N	-0-					-0-
01	868	N	784	-0-	-84	-0-	784	3			N	-0-					-0-
02	1073	N	637	-0-	-436	-0-	637	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1710	N	1710	-0-	-0-	-0-	31	1	943	2	N	-0-			-0-
							736	3							
12	806	N	755	-0-	-51	-0-	755	3			N	-0-			-0-
01	806	N	743	-0-	-63	-0-	743	3			N	-0-			-0-
02	1102	N	692	-0-	-410	-0-	692	3			N	-0-			-0-
03	744	N	734	-0-	-10	-0-	734	3			N	-0-			-0-
*04	732	N	732	-0-	-0-	-0-	732	3			N	-0-			-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2556	N	2556	-0-	-0-	-0-	46	1	1410	2	N	-0-			-0-
							1100	3							
12	939	N	939	-0-	-0-	-0-	939	3			N	-0-			-0-
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-			-0-
02	690	N	690	-0-	-0-	-0-	690	3			N	-0-			-0-
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-			-0-
*04	772	N	772	-0-	-0-	-0-	772	3			N	-0-			-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	744	N	744	-0-	-0-	-0-	45	2	699	3	N	-0-			-0-
12	754	N	754	-0-	-0-	-0-	754	3			N	-0-			-0-
01	732	N	732	-0-	-0-	-0-	732	3			N	-0-			-0-
02	725	N	640	-0-	-85	-0-	640	3			N	-0-			-0-
03	744	N	642	-0-	-102	-0-	642	3			N	-0-			-0-
04	720	N	560	-0-	-160	-0-	560	3			N	-0-			-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2073	X	2073	-0-	-0-	-0-	2073	3			N	-0-			-0-
12	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-			-0-
01	2389	X	2389	-0-	-0-	-0-	2389	3			N	-0-			-0-
02	2392	X	2392	-0-	-0-	-0-	2392	3			N	-0-			-0-
03	SWR 10		2199	-0-	2199	2199	2199	3			N	-0-			-0-
04	SWR 10		2093	-0-	2093	4292	2093	3			N	-0-			-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	326	-0-	-64	-0-	326	3			N	-0-			-0-
12	403	N	312	-0-	-91	-0-	312	3			N	-0-			-0-
01	310	N	283	-0-	-27	-0-	283	3			N	-0-			-0-
02	319	N	256	-0-	-63	-0-	256	3			N	-0-			-0-
03	310	N	259	-0-	-51	-0-	259	3			N	-0-			-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-			-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2007	X	2007	-0-	-0-	-0-	2007	3			N	-0-			-0-
12	2163	X	2163	-0-	-0-	-0-	2163	3			N	-0-			-0-
01	2049	X	2049	-0-	-0-	-0-	2049	3			N	-0-			-0-
02	2104	X	2104	-0-	-0-	-0-	2104	3			N	-0-			-0-
03	2189	X	2189	-0-	-0-	-0-	2189	3			N	-0-			-0-
04	2100	X	2047	-0-	-53	-0-	2047	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2919	N	2919	-0-	-0-	-0-	2919	3			N	-0-					-0-
12	2652	N	2652	-0-	-0-	-0-	2652	3			N	-0-					-0-
01	2426	N	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-
02	200	N	2094	-0-	1894	1894	2094	3			N	-0-					-0-
03	SWR 10		2060	-0-	2060	3954	2060	3			N	-0-					-0-
04	SWR 10		1178	-0-	1178	5132	1178	3			N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	366	-0-	-234	-0-	366	3			N	-0-					-0-
12	620	N	284	-0-	-336	-0-	284	3			N	-0-					-0-
01	558	N	292	-0-	-266	-0-	292	3			N	-0-					-0-
02	348	N	246	-0-	-102	-0-	246	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2047	N	2047	-0-	-0-	-0-	37	1	1129	2	N	-0-					-0-
							881	3									
12	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
01	961	N	881	-0-	-80	-0-	881	3			N	-0-					-0-
02	1218	N	824	-0-	-394	-0-	824	3			N	-0-					-0-
03	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
04	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4514	-0-	1514	1514	4514	3			N	-0-					-0-
12	3100	N	5883	-0-	2783	4297	5883	3			N	-0-					-0-
01	3100	N	5114	-0-	2014	6311	5114	3			N	-0-					-0-
02	10987	X	4676	-0-	-6311	-0-	4676	3			N	-0-					-0-
03	SWR 10		4732	-0-	4732	4732	4732	3			N	-0-					-0-
04	SWR 10		4164	-0-	4164	8896	4164	3			N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1569	N	1569	-0-	-0-	-0-	28	1	866	2	N	-0-					-0-
							675	3									
12	744	N	686	-0-	-58	-0-	686	3			N	-0-					-0-
01	744	N	681	-0-	-63	-0-	681	3			N	-0-					-0-
02	1276	N	630	-0-	-646	-0-	630	3			N	-0-					-0-
03	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1690	N	1690	-0-	-0-	-0-	30	1	933	2	N	-0-					-0-
							727	3									
12	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	722	-0-	-58	-0-	722	3			N	-0-			-0-
12	806	N	764	-0-	-42	-0-	764	3			N	-0-			-0-
01	775	N	756	-0-	-19	-0-	756	3			N	-0-			-0-
02	696	N	617	-0-	-79	-0-	617	3			N	-0-			-0-
03	775	N	771	-0-	-4	-0-	771	3			N	-0-			-0-
*04	761	N	761	-0-	-0-	-0-	761	3			N	-0-			-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2975	N	2975	-0-	-0-	-0-	53	1	1642	2	N	-0-			-0-
							1280	3							
12	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-			-0-
01	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-			-0-
02	1160	N	1093	-0-	-67	-0-	1093	3			N	-0-			-0-
03	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-			-0-
04	1200	N	1179	-0-	-21	-0-	1179	3			N	-0-			-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	788	N	788	-0-	-0-	-0-	14	1	435	2	N	-0-			-0-
							339	3							
12	403	N	354	-0-	-49	-0-	354	3			N	-0-			-0-
01	372	N	295	-0-	-77	-0-	295	3			N	-0-			-0-
02	493	N	285	-0-	-208	-0-	285	3			N	-0-			-0-
03	341	N	269	-0-	-72	-0-	269	3			N	-0-			-0-
04	300	N	282	-0-	-18	-0-	282	3			N	-0-			-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1541	N	1541	-0-	-0-	-0-	28	1	850	2	N	-0-			-0-
							663	3							
12	744	N	646	-0-	-98	-0-	646	3			N	-0-			-0-
01	713	N	661	-0-	-52	-0-	661	3			N	-0-			-0-
02	1131	N	613	-0-	-518	-0-	613	3			N	-0-			-0-
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-			-0-
04	630	N	609	-0-	-21	-0-	609	3			N	-0-			-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1511	N	1511	-0-	-0-	-0-	27	1	834	2	N	-0-			-0-
							650	3							
12	713	N	665	-0-	-48	-0-	665	3			N	-0-			-0-
01	682	N	662	-0-	-20	-0-	662	3			N	-0-			-0-
02	696	N	585	-0-	-111	-0-	585	3			N	-0-			-0-
03	651	N	626	-0-	-25	-0-	626	3			N	-0-			-0-
*04	652	N	652	-0-	-0-	-0-	652	3			N	-0-			-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	15	3			N	-0-			-0-
12	31	N	5	-0-	-26	-0-	5	3			N	-0-			-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-			-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-			-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
*04	123	N	123	-0-	-0-	-0-	123	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	6054	-0-	3054	3054	108	1	3341	2	N	-0-					-0-
							2605	3									
12	3100	N	2695	-0-	-405	2649	2695	3			N	-0-					-0-
01	3100	N	2772	-0-	-328	2321	2772	3			N	-0-					-0-
02	4766	X	2445	-0-	-2321	-0-	2445	3			N	-0-					-0-
03	3038	X	2586	-0-	-452	-0-	2586	3			N	-0-					-0-
04	2940	X	2453	-0-	-487	-0-	2453	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2752	N	2752	-0-	-0-	-0-	49	1	1519	2	N	-0-					-0-
							1184	3									
12	1302	N	1204	-0-	-98	-0-	1204	3			N	-0-					-0-
01	1302	N	1189	-0-	-113	-0-	1189	3			N	-0-					-0-
02	1682	N	1109	-0-	-573	-0-	1109	3			N	-0-					-0-
03	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
*04	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3156	-0-	156	156	56	1	1742	2	N	-0-					-0-
							1358	3									
12	1580	N	1424	-0-	-156	-0-	1424	3			N	-0-					-0-
01	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
02	1479	X	1320	-0-	-159	-0-	1320	3			N	-0-					-0-
03	1581	X	1336	-0-	-245	-0-	1336	3			N	-0-					-0-
04	1530	X	1204	-0-	-326	-0-	1204	3			N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1978	N	1978	-0-	-0-	-0-	35	1	1092	2	N	-0-					-0-
							851	3									
12	1023	N	873	-0-	-150	-0-	873	3			N	-0-					-0-
01	961	N	856	-0-	-105	-0-	856	3			N	-0-					-0-
02	1073	N	827	-0-	-246	-0-	827	3			N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
*04	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1332	N	1332	-0-	-0-	-0-	24	1	735	2	N	-0-					-0-
							573	3									
12	589	N	394	-0-	-195	-0-	394	3			N	-0-					-0-
01	589	N	406	-0-	-183	-0-	406	3			N	-0-					-0-
02	551	N	418	-0-	-133	-0-	418	3			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1069	N	1069	-0-	-0-	-0-	19	1	590	2	N	-0-					-0-
							460	3									
12	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
01	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
02	493	N	444	-0-	-49	-0-	444	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0-	-0-	19	1	574	2	N	-0-					-0-
							448	3									
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	527	N	264	-0-	-263	-0-	264	3			N	-0-					-0-
02	1015	N	262	-0-	-753	-0-	262	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1306	N	1306	-0-	-0-	-0-	23	1	721	2	N	-0-					-0-
							562	3									
12	713	N	523	-0-	-190	-0-	523	3			N	-0-					-0-
01	589	N	521	-0-	-68	-0-	521	3			N	-0-					-0-
02	812	N	519	-0-	-293	-0-	519	3			N	-0-					-0-
03	527	N	453	-0-	-74	-0-	453	3			N	-0-					-0-
04	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2861	N	2861	-0-	-0-	-0-	51	1	1579	2	N	-0-					-0-
							1231	3									
12	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
01	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
03	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
*04	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1339	N	1339	-0-	-0-	-0-	24	1	739	2	N	-0-					-0-
							576	3									
12	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
01	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-
02	638	N	541	-0-	-97	-0-	541	3			N	-0-					-0-
03	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
04	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	2910	-0-	-0-	-0-	52	1	1606	2	N	-0-					-0-
							1252	3									
12	1364	N	1265	-0-	-99	-0-	1265	3			N	-0-					-0-
01	1333	N	1256	-0-	-77	-0-	1256	3			N	-0-					-0-
02	1450	N	1162	-0-	-288	-0-	1162	3			N	-0-					-0-
03	1271	N	1215	-0-	-56	-0-	1215	3			N	-0-					-0-
04	1230	N	1146	-0-	-84	-0-	1146	3			N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3916	-0-	916	916	70	1	2161	2	N	-0-					-0-
							1685	3									
12	2634	N	1718	-0-	-916	-0-	1718	3			N	-0-					-0-
01	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
02	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
03	1679	X	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
*04	1609	X	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1025	N	1025	-0-	-0-	-0-	18	1	566	2	N	-0-					-0-
							441	3									
12	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
01	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
02	522	N	379	-0-	-143	-0-	379	3			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2150	N	2150	-0-	-0-	-0-	38	1	1187	2	N	-0-					-0-
							925	3									
12	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
01	806	N	759	-0-	-47	-0-	759	3			N	-0-					-0-
02	754	N	530	-0-	-224	-0-	530	3			N	-0-					-0-
03	806	N	731	-0-	-75	-0-	731	3			N	-0-					-0-
04	720	N	716	-0-	-4	-0-	716	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1139	N	1139	-0-	-0-	-0-	20	1	629	2	N	-0-					-0-
							490	3									
12	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
01	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
02	493	N	460	-0-	-33	-0-	460	3			N	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
04	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	839	N	839	-0-	-0-	-0-	15	1	463	2	N	-0-			-0-
							361	3							
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-			-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-			-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-			-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-			-0-
04	390	N	376	-0-	-14	-0-	376	3			N	-0-			-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1448	N	1448	-0-	-0-	-0-	26	1	799	2	N	-0-			-0-
							623	3							
12	619	N	619	-0-	-0-	-0-	619	3			N	-0-			-0-
01	618	N	618	-0-	-0-	-0-	618	3			N	-0-			-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-			-0-
03	599	N	599	-0-	-0-	-0-	599	3			N	-0-			-0-
*04	587	N	587	-0-	-0-	-0-	587	3			N	-0-			-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1160	N	1160	-0-	-0-	-0-	21	1	640	2	N	-0-			-0-
							499	3							
12	558	N	522	-0-	-36	-0-	522	3			N	-0-			-0-
01	527	N	507	-0-	-20	-0-	507	3			N	-0-			-0-
02	667	N	470	-0-	-197	-0-	470	3			N	-0-			-0-
03	527	N	497	-0-	-30	-0-	497	3			N	-0-			-0-
*04	485	N	485	-0-	-0-	-0-	485	3			N	-0-			-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1469	N	1469	-0-	-0-	-0-	26	1	811	2	N	-0-			-0-
							632	3							
12	713	N	654	-0-	-59	-0-	654	3			N	-0-			-0-
01	651	N	535	-0-	-116	-0-	535	3			N	-0-			-0-
02	1421	N	660	-0-	-761	-0-	660	3			N	-0-			-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-			-0-
*04	584	N	584	-0-	-0-	-0-	584	3			N	-0-			-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	17	1	536	2	N	-0-			-0-
							418	3							
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-			-0-
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-			-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-			-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-			-0-
*04	414	N	414	-0-	-0-	-0-	414	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1250	N	1250	-0-	-0-	-0-	22	1	690	2	N	-0-					-0-
							538	3									
12	682	N	609	-0-	-73	-0-	609	3			N	-0-					-0-
01	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
02	870	N	542	-0-	-328	-0-	542	3			N	-0-					-0-
03	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
04	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2324	N	2324	-0-	-0-	-0-	42	1	1282	2	N	-0-					-0-
							1000	3									
12	1147	N	724	-0-	-423	-0-	724	3			N	-0-					-0-
01	1116	N	1025	-0-	-91	-0-	1025	3			N	-0-					-0-
02	1334	N	672	-0-	-662	-0-	672	3			N	-0-					-0-
03	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
04	990	N	551	-0-	-439	-0-	551	3			N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2201	N	2201	-0-	-0-	-0-	39	1	1215	2	N	-0-					-0-
							947	3									
12	1054	N	993	-0-	-61	-0-	993	3			N	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
02	1276	N	934	-0-	-342	-0-	934	3			N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
04	990	N	958	-0-	-32	-0-	958	3			N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1731	N	1731	-0-	-0-	-0-	31	1	955	2	N	-0-					-0-
							745	3									
12	868	N	809	-0-	-59	-0-	809	3			N	-0-					-0-
01	868	N	785	-0-	-83	-0-	785	3			N	-0-					-0-
02	812	N	731	-0-	-81	-0-	731	3			N	-0-					-0-
03	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-
04	750	N	648	-0-	-102	-0-	648	3			N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1634	N	1634	-0-	-0-	-0-	29	1	902	2	N	-0-					-0-
							703	3									
12	837	N	712	-0-	-125	-0-	712	3			N	-0-					-0-
01	806	N	693	-0-	-113	-0-	693	3			N	-0-					-0-
02	986	N	667	-0-	-319	-0-	667	3			N	-0-					-0-
03	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
04	660	N	612	-0-	-48	-0-	612	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8494	X	8494	-0-	-0-	-0-	152	1	4687	2	N	-0-					-0-
							3655	3									
12	4350	X	4350	-0-	-0-	-0-	4350	3			N	-0-					-0-
01	4135	X	4135	-0-	-0-	-0-	4135	3			N	-0-					-0-
02	3645	X	3645	-0-	-0-	-0-	3645	3			N	-0-					-0-
03	3999	X	3999	-0-	-0-	-0-	3999	3			N	-0-					-0-
*04	3827	X	3827	-0-	-0-	-0-	3827	3			N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4213	-0-	1213	1213	76	1	2324	2	N	-0-					-0-
							1813	3									
12	3100	N	1987	-0-	-1113	100	1987	3			N	-0-					-0-
01	2108	N	1942	-0-	-166	-0-	1942	3			N	-0-					-0-
02	2291	X	1794	-0-	-497	-0-	1794	3			N	-0-					-0-
03	2449	X	1910	-0-	-539	-0-	1910	3			N	-0-					-0-
04	2370	X	1843	-0-	-527	-0-	1843	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1813	N	1813	-0-	-0-	-0-	32	1	1001	2	N	-0-					-0-
							780	3									
12	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
01	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-
02	696	N	656	-0-	-40	-0-	656	3			N	-0-					-0-
03	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
04	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1961	N	1961	-0-	-0-	-0-	35	1	1082	2	N	-0-					-0-
							844	3									
12	961	N	896	-0-	-65	-0-	896	3			N	-0-					-0-
01	992	N	879	-0-	-113	-0-	879	3			N	-0-					-0-
02	986	N	818	-0-	-168	-0-	818	3			N	-0-					-0-
03	899	N	870	-0-	-29	-0-	870	3			N	-0-					-0-
04	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3047	-0-	47	47	55	1	1681	2	N	-0-					-0-
							1311	3									
12	1488	N	1368	-0-	-120	-0-	1368	3			N	-0-					-0-
01	1426	N	1331	-0-	-95	-0-	1331	3			N	-0-					-0-
02	1421	X	1249	-0-	-172	-0-	1249	3			N	-0-					-0-
03	1519	X	1308	-0-	-211	-0-	1308	3			N	-0-					-0-
04	1470	X	1225	-0-	-245	-0-	1225	3			N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0-	-0-	42	2	660	3	N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	667	N	607	-0-	-60	-0-	607	3			N	-0-					-0-
03	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
04	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	29	2	455	3	N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
02	464	N	413	-0-	-51	-0-	413	3			N	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
*04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

11	870	N	839	-0-	-31	-0-	839	3			N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
01	899	N	876	-0-	-23	-0-	876	3			N	-0-					-0-
02	812	N	805	-0-	-7	-0-	805	3			N	-0-					-0-
03	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
04	840	N	818	-0-	-22	-0-	818	3			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

11	870	N	755	-0-	-115	-0-	755	3			N	-0-					-0-
12	744	N	655	-0-	-89	-0-	655	3			N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

11	3000	N	4599	-0-	1599	1599	83	1	2537	2	N	-0-					-0-
							1979	3									
12	3100	N	2025	-0-	-1075	524	2025	3			N	-0-					-0-
01	2537	N	2013	-0-	-524	-0-	2013	3			N	-0-					-0-
02	2407	X	1883	-0-	-524	-0-	1883	3			N	-0-					-0-
03	2573	X	1994	-0-	-579	-0-	1994	3			N	-0-					-0-
04	2490	X	1881	-0-	-609	-0-	1881	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

11	6384	X	6384	-0-	-0-	-0-	115	1	3522	2	N	-0-					-0-
							2747	3									
12	3193	X	2751	-0-	-442	-0-	2751	3			N	-0-					-0-
01	3131	X	2715	-0-	-416	-0-	2715	3			N	-0-					-0-
02	4147	X	2451	-0-	-1696	-0-	2451	3			N	-0-					-0-
03	4433	X	2622	-0-	-1811	-0-	2622	3			N	-0-					-0-
04	4290	X	2502	-0-	-1788	-0-	2502	3			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	322	-0-	-38	-0-	7 1		315 3		Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	7 1		328 3		Y	-0-					-0-
*01	341	N	336	-0-	-5	-0-	7 1		329 3		Y	-0-					-0-
02	319	N	319	-0-	-0-	-0-	6 1		313 3		Y	-0-					-0-
03	353	N	353	-0-	-0-	-0-	8 1		345 3		Y	-0-					-0-
04	330	N	283	-0-	-47	-0-	8 1		275 3		Y	-0-					-0-

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	8 1 8 9		364 3		Y	7	8 1				1
12	414	N	414	-0-	-0-	-0-	9 1 7 9		398 3		Y	6	6 1				1
*01	390	N	390	-0-	-0-	-0-	8 1 7 9		375 3		Y	6	6 1				1
02	354	N	354	-0-	-0-	-0-	7 1 6 9		341 3		Y	5	5 1				1
03	391	N	391	-0-	-0-	-0-	8 1 6 9		377 3		Y	5	5 1				1
*04	380	N	380	-0-	-0-	-0-	11 1 4 9		365 3		Y	4	4 1				1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1265	-0-		-25	-0-	26	1	1224	3	Y	14	14	1			2
								15	9									
12	1302	N	1247	-0-		-55	-0-	26	1	1207	3	Y	13	12	1			3
								14	9									
*01	1240	N	1204	-0-		-36	-0-	25	1	1167	3	Y	11	11	1			3
								12	9									
02	1218	N	1172	-0-		-46	-0-	23	1	1139	3	Y	9	10	1			2
								10	9									
03	1240	N	1218	-0-		-22	-0-	26	1	1182	3	Y	9	9	1			2
								10	9									
04	1170	N	1143	-0-		-27	-0-	32	1	1102	3	Y	8	8	1			2
								9	9									

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1074	N	1074	-0-		-0-	-0-	22	1	1037	3	Y	14	14	1			2
								15	9									
12	1023	N	717	-0-		-306	-0-	15	1	691	3	Y	10	10	1			2
								11	9									
*01	1023	N	638	-0-		-385	-0-	13	1	612	3	Y	12	11	1			3
								13	9									
02	957	N	704	-0-		-253	-0-	14	1	680	3	Y	9	10	1			2
								10	9									
03	938	N	938	-0-		-0-	-0-	20	1	908	3	Y	9	9	1			2
								10	9									
*04	1372	N	1372	-0-		-0-	-0-	38	1	1325	3	Y	8	8	1			2
								9	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-		-0-	-0-	2	1	106	3	Y	-0-					-0-
12	93	N	77	-0-		-16	-0-	2	1	75	3	Y	-0-					-0-
*01	93	N	62	-0-		-31	-0-	1	1	61	3	Y	-0-					-0-
02	87	N	72	-0-		-15	-0-	1	1	67	3	Y	4	3	1			1
								4	9									
03	70	N	70	-0-		-0-	-0-	1	1	65	3	Y	4	4	1			1
								4	9									
*04	67	N	67	-0-		-0-	-0-	2	1	61	3	Y	4	4	1			1
								4	9									

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-		-0-	-0-	10	1	452	3	Y	6	5	1			1
								7	9									
12	496	N	479	-0-		-17	-0-	10	1	462	3	Y	6	6	1			1
								7	9									
*01	496	N	479	-0-		-17	-0-	10	1	462	3	Y	6	6	1			1
								7	9									
02	464	N	420	-0-		-44	-0-	8	1	402	3	Y	9	8	1			2
								10	9									
03	469	N	469	-0-		-0-	-0-	10	1	449	3	Y	9	9	1			2
								10	9									
04	450	N	450	-0-		-0-	-0-	12	1	429	3	Y	8	8	1			2
								9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	490	-0-	-140	-0-	10	1	466	3	Y	13	13	1			2
							14	9									
12	672	N	672	-0-	-0-	-0-	14	1	644	3	Y	13	12	1			3
							14	9									
*01	684	N	684	-0-	-0-	-0-	14	1	658	3	Y	11	11	1			3
							12	9									
02	610	N	610	-0-	-0-	-0-	12	1	588	3	Y	9	10	1			2
							10	9									
03	668	N	668	-0-	-0-	-0-	14	1	644	3	Y	9	9	1			2
							10	9									
04	630	N	615	-0-	-15	-0-	17	1	589	3	Y	8	8	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

11	240	N	201	-0-	-39	-0-	4	1	197	3	Y	-0-					-0-
12	248	N	161	-0-	-87	-0-	3	1	158	3	Y	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	6	1	277	3	Y	-0-					-0-
02	248	N	248	-0-	-0-	-0-	5	1	243	3	Y	-0-					-0-
03	155	N	140	-0-	-15	-0-	3	1	137	3	Y	-0-					-0-
04	240	N	131	-0-	-109	-0-	4	1	127	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

11	120	N	113	-0-	-7	-0-	2	1	103	3	Y	7	7	1			1
							8	9									
12	126	N	126	-0-	-0-	-0-	3	1	116	3	Y	6	6	1			1
							7	9									
*01	124	N	120	-0-	-4	-0-	2	1	109	3	Y	8	7	1			2
							9	9									
02	123	N	123	-0-	-0-	-0-	2	1	111	3	Y	9	9	1			2
							10	9									
03	129	N	129	-0-	-0-	-0-	3	1	116	3	Y	9	9	1			2
							10	9									
04	120	N	101	-0-	-19	-0-	3	1	88	3	Y	9	9	1			2
							10	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

11	150	N	146	-0-	-4	-0-	3	1	143	3	Y	-0-					-0-
12	155	N	145	-0-	-10	-0-	3	1	142	3	Y	-0-					-0-
*01	155	N	132	-0-	-23	-0-	3	1	129	3	Y	-0-					-0-
02	145	N	116	-0-	-29	-0-	2	1	114	3	Y	-0-					-0-
03	155	N	131	-0-	-24	-0-	3	1	128	3	Y	-0-					-0-
*04	139	N	139	-0-	-0-	-0-	4	1	135	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	7	1	319	3	Y	7	8	1			1
							8	9									
12	372	N	319	-0-	-53	-0-	7	1	305	3	Y	6	6	1			1
							7	9									
*01	341	N	312	-0-	-29	-0-	6	1	299	3	Y	6	6	1			1
							7	9									
02	319	N	286	-0-	-33	-0-	6	1	274	3	Y	5	5	1			1
							6	9									
03	310	N	266	-0-	-44	-0-	6	1	254	3	Y	5	5	1			1
							6	9									
04	300	N	251	-0-	-49	-0-	7	1	244	3	Y	-0-	1	1			-0-

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	3	1	162	3	Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	3	1	156	3	Y	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	3	1	160	3	Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	3	1	152	3	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	4	1	162	3	Y	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	5	1	157	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	5	1	245	3	Y	7	8	1			1
							8	9									
12	62	N	25	-0-	-37	-0-	21	3	4	9	Y	4	4	1			1
*01	245	N	245	-0-	-0-	-0-	5	1	240	3	Y	-0-	1	1			-0-
02	257	N	257	-0-	-0-	-0-	5	1	252	3	Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	5	1	242	3	Y	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	6	1	220	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1323	N	1323	-0-	-0-	-0-	27	1	1288	3	Y	7	8	1			1
							8	9									
12	1449	N	1449	-0-	-0-	-0-	30	1	1412	3	Y	6	6	1			1
							7	9									
*01	1423	N	1423	-0-	-0-	-0-	30	1	1386	3	Y	6	6	1			1
							7	9									
02	1276	N	1212	-0-	-64	-0-	24	1	1182	3	Y	5	5	1			1
							6	9									
03	1395	N	1343	-0-	-52	-0-	29	1	1308	3	Y	5	5	1			1
							6	9									
04	1350	N	1304	-0-	-46	-0-	37	1	1263	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	6	1	272	3	Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	6	1	272	3	Y	-0-					-0-
*01	278	N	278	-0-	-0-	-0-	6	1	272	3	Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	5	1	234	3	Y	4	3	1			1
							4	9									
03	268	N	268	-0-	-0-	-0-	6	1	258	3	Y	4	4	1			1
							4	9									
*04	262	N	262	-0-	-0-	-0-	7	1	251	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	9	1	430	3	Y	14	14	1			2
							15	9									
12	465	N	422	-0-	-43	-0-	9	1	400	3	Y	12	11	1			3
							13	9									
*01	465	N	454	-0-	-11	-0-	9	1	433	3	Y	11	11	1			3
							12	9									
02	435	N	421	-0-	-14	-0-	8	1	403	3	Y	9	10	1			2
							10	9									
03	469	N	469	-0-	-0-	-0-	10	1	449	3	Y	9	9	1			2
							10	9									
*04	455	N	455	-0-	-0-	-0-	13	1	433	3	Y	8	8	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	112	-0-	-338	-0-	2	1	104	3	Y	5	6	1			1
							6	9									
12	279	N	248	-0-	-31	-0-	5	1	239	3	Y	4	4	1			1
							4	9									
*01	843	N	843	-0-	-0-	-0-	18	1	819	3	Y	5	5	1			1
							6	9									
02	116	N	30	-0-	-86	-0-	1	1	29	3	Y	-0-	1	1			-0-
03	414	N	414	-0-	-0-	-0-	9	1	401	3	Y	4	3	1			1
							4	9									
*04	655	N	655	-0-	-0-	-0-	18	1	633	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16	-0-	3	1	161	3	Y	-0-					-0-
12	186	N	167	-0-	-19	-0-	4	1	163	3	Y	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	3	1	162	3	Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	3	1	153	3	Y	-0-					-0-
03	170	N	170	-0-	-0-	-0-	4	1	166	3	Y	-0-					-0-
*04	170	N	170	-0-	-0-	-0-	5	1	165	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	N	950	-0-	-0-	-0-	19	1	916	3	Y	14	14	1			2
							15	9									
12	963	N	963	-0-	-0-	-0-	20	1	929	3	Y	13	12	1			3
							14	9									
*01	938	N	938	-0-	-0-	-0-	20	1	906	3	Y	11	11	1			3
							12	9									
02	870	N	838	-0-	-32	-0-	17	1	811	3	Y	9	10	1			2
							10	9									
03	930	N	881	-0-	-49	-0-	19	1	852	3	Y	9	9	1			2
							10	9									
04	900	N	867	-0-	-33	-0-	24	1	834	3	Y	8	8	1			2
							9	9									

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	11	1	520	3	Y	6	5	1			1
							7	9									
12	372	N	357	-0-	-15	-0-	7	1	344	3	Y	5	5	1			1
							6	9									
*01	515	N	515	-0-	-0-	-0-	11	1	498	3	Y	5	5	1			1
							6	9									
02	348	N	322	-0-	-26	-0-	6	1	312	3	Y	4	4	1			1
							4	9									
03	452	N	452	-0-	-0-	-0-	10	1	436	3	Y	5	5	1			1
							6	9									
*04	404	N	404	-0-	-0-	-0-	11	1	389	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1566	-0-	-204	-0-	32	1	1517	3	Y	15	17	1			2
							17	9									
12	1780	N	1780	-0-	-0-	-0-	37	1	1729	3	Y	13	12	1			3
							14	9									
*01	1922	N	1416	-0-	-506	-0-	30	1	1374	3	Y	11	11	1			3
							12	9									
02	1508	N	928	-0-	-580	-0-	19	1	905	3	Y	4	6	1			1
							4	9									
03	2295	N	2295	-0-	-0-	-0-	50	1	2235	3	Y	9	8	1			2
							10	9									
*04	1842	N	1842	-0-	-0-	-0-	52	1	1781	3	Y	8	8	1			2
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	678	-0-	-42	-0-	14	1	647	3	Y	15	17	1			2
							17	9									
12	713	N	690	-0-	-23	-0-	14	1	662	3	Y	13	12	1			3
							14	9									
*01	713	N	668	-0-	-45	-0-	14	1	642	3	Y	11	11	1			3
							12	9									
02	667	N	598	-0-	-69	-0-	12	1	576	3	Y	9	10	1			2
							10	9									
03	682	N	636	-0-	-46	-0-	14	1	612	3	Y	9	9	1			2
							10	9									
04	660	N	624	-0-	-36	-0-	17	1	598	3	Y	8	8	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1022	N	1022	-0-	-0-	-0-	21	1	986	3	Y	14	14	1			2
							15	9									
12	999	N	999	-0-	-0-	-0-	21	1	964	3	Y	13	12	1			3
							14	9									
*01	935	N	935	-0-	-0-	-0-	19	1	904	3	Y	11	11	1			3
							12	9									
02	861	N	861	-0-	-0-	-0-	17	1	834	3	Y	9	10	1			2
							10	9									
03	899	N	875	-0-	-24	-0-	19	1	846	3	Y	9	9	1			2
							10	9									
04	870	N	854	-0-	-16	-0-	24	1	821	3	Y	8	8	1			2
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

11	330	N	315	-0-	-15	-0-	7	1	308	3	Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	9	1	397	3	Y	-0-					-0-
*01	473	N	473	-0-	-0-	-0-	10	1	463	3	Y	-0-					-0-
02	444	N	444	-0-	-0-	-0-	9	1	435	3	Y	-0-					-0-
03	450	N	450	-0-	-0-	-0-	10	1	440	3	Y	-0-					-0-
04	420	N	418	-0-	-2	-0-	12	1	406	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

11	600	N	572	-0-	-28	-0-	12	1	545	3	Y	14	14	1			2
							15	9									
12	626	N	626	-0-	-0-	-0-	13	1	599	3	Y	13	12	1			3
							14	9									
*01	620	N	607	-0-	-13	-0-	13	1	582	3	Y	11	11	1			3
							12	9									
02	572	N	572	-0-	-0-	-0-	11	1	551	3	Y	9	10	1			2
							10	9									
03	620	N	578	-0-	-42	-0-	12	1	556	3	Y	9	9	1			2
							10	9									
04	600	N	541	-0-	-59	-0-	15	1	517	3	Y	8	8	1			2
							9	9									

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

11	750	N	750	-0-	-0-	-0-	15	1	718	3	Y	15	16	1			2
							17	9									
12	852	N	852	-0-	-0-	-0-	18	1	820	3	Y	13	12	1			3
							14	9									
*01	788	N	788	-0-	-0-	-0-	16	1	760	3	Y	11	11	1			3
							12	9									
02	733	N	733	-0-	-0-	-0-	15	1	708	3	Y	9	10	1			2
							10	9									
03	788	N	788	-0-	-0-	-0-	17	1	761	3	Y	9	9	1			2
							10	9									
*04	731	N	731	-0-	-0-	-0-	20	1	702	3	Y	8	8	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-		-0-	-0-	15	1 8 9	692	3	Y	7	8	1			1
12	686	N	686	-0-		-0-	-0-	14	1 11 9	661	3	Y	10	9	1			2
*01	738	N	738	-0-		-0-	-0-	15	1 13 9	710	3	Y	12	11	1			3
02	589	N	589	-0-		-0-	-0-	12	1 9 9	568	3	Y	8	9	1			2
03	734	N	734	-0-		-0-	-0-	16	1 10 9	708	3	Y	9	9	1			2
*04	701	N	701	-0-		-0-	-0-	20	1 9 9	672	3	Y	8	8	1			2

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

11	787	N	787	-0-		-0-	-0-	16	1 7 9	764	3	Y	6	5	1			1
12	712	N	712	-0-		-0-	-0-	15	1 7 9	690	3	Y	6	6	1			1
*01	684	N	684	-0-		-0-	-0-	14	1 7 9	663	3	Y	6	6	1			1
02	522	N	453	-0-		-69	-0-	9	1 6 9	438	3	Y	5	5	1			1
03	558	N	489	-0-		-69	-0-	11	1 6 9	472	3	Y	5	5	1			1
04	540	N	479	-0-		-61	-0-	13	1 4 9	462	3	Y	4	4	1			1

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

11	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

11	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	N	596	-0-	-0-	-0-	12 1 6 9		584 3		Y	-0-					-0-
12	634	N	634	-0-	-0-	-0-	13 1 6 9		615 3		Y	5	4 1				1
*01	635	N	635	-0-	-0-	-0-	13 1 6 9		616 3		Y	5	5 1				1
02	604	N	604	-0-	-0-	-0-	12 1 6 9		586 3		Y	5	5 1				1
03	643	N	643	-0-	-0-	-0-	14 1 6 9		623 3		Y	5	5 1				1
*04	462	N	462	-0-	-0-	-0-	13 1 4 9		445 3		Y	4	4 1				1

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	744	N	744	-0-	-0-	-0-	15	1	721	3	Y	7	8	1			1
							8	9									
12	763	N	763	-0-	-0-	-0-	16	1	740	3	Y	6	6	1			1
							7	9									
*01	730	N	730	-0-	-0-	-0-	15	1	708	3	Y	6	6	1			1
							7	9									
02	667	N	609	-0-	-58	-0-	12	1	591	3	Y	5	5	1			1
							6	9									
03	836	N	836	-0-	-0-	-0-	18	1	809	3	Y	8	7	1			2
							9	9									
*04	818	N	818	-0-	-0-	-0-	23	1	786	3	Y	8	8	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

11	288	N	288	-0-	-0-	-0-	6	1	275	3	Y	6	5	1			1
							7	9									
12	279	N	226	-0-	-53	-0-	5	1	215	3	Y	5	5	1			1
							6	9									
*01	299	N	299	-0-	-0-	-0-	6	1	287	3	Y	5	5	1			1
							6	9									
02	261	N	246	-0-	-15	-0-	5	1	235	3	Y	5	5	1			1
							6	9									
03	264	N	264	-0-	-0-	-0-	6	1	254	3	Y	4	4	1			1
							4	9									
04	270	N	219	-0-	-51	-0-	6	1	209	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

11	570	N	496	-0-	-74	-0-	10	1	479	3	Y	6	5	1			1
							7	9									
12	589	N	494	-0-	-95	-0-	10	1	477	3	Y	6	6	1			1
							7	9									
*01	527	N	489	-0-	-38	-0-	10	1	472	3	Y	6	6	1			1
							7	9									
02	493	N	457	-0-	-36	-0-	9	1	442	3	Y	5	5	1			1
							6	9									
03	496	N	469	-0-	-27	-0-	10	1	453	3	Y	5	5	1			1
							6	9									
04	480	N	407	-0-	-73	-0-	11	1	392	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	267	-0-	-3	-0-	6	1	261	3	Y	-0-					-0-
12	279	N	274	-0-	-5	-0-	6	1	268	3	Y	-0-					-0-
*01	279	N	276	-0-	-3	-0-	6	1	270	3	Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	5	1	253	3	Y	4	3	1			1
							4	9									
03	282	N	282	-0-	-0-	-0-	6	1	272	3	Y	4	4	1			1
							4	9									
04	270	N	268	-0-	-2	-0-	7	1	257	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	360	-0-	-30	-0-	7	1	346	3	Y	6	5	1			1
							7	9									
12	372	N	365	-0-	-7	-0-	8	1	350	3	Y	6	6	1			1
							7	9									
*01	372	N	365	-0-	-7	-0-	8	1	350	3	Y	6	6	1			1
							7	9									
02	348	N	321	-0-	-27	-0-	6	1	309	3	Y	5	5	1			1
							6	9									
03	372	N	358	-0-	-14	-0-	8	1	344	3	Y	5	5	1			1
							6	9									
04	360	N	348	-0-	-12	-0-	10	1	334	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	288	-0-	-12	-0-	6	1	282	3	Y	-0-					-0-
12	310	N	296	-0-	-14	-0-	6	1	290	3	Y	-0-					-0-
*01	310	N	310	-0-	-0-	-0-	6	1	298	3	Y	5	4	1			1
							6	9									
02	290	N	287	-0-	-3	-0-	6	1	275	3	Y	5	5	1			1
							6	9									
03	317	N	317	-0-	-0-	-0-	7	1	304	3	Y	5	5	1			1
							6	9									
*04	307	N	307	-0-	-0-	-0-	9	1	294	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	9 8	1 9	444	3	Y	7	8	1			1
12	478	N	478	-0-	-0-	-0-	10 7	1 9	461	3	Y	6	6	1			1
*01	434	N	385	-0-	-49	-0-	8 9	1 9	368	3	Y	8	7	1			2
02	406	N	384	-0-	-22	-0-	8 10	1 9	366	3	Y	9	9	1			2
03	434	N	426	-0-	-8	-0-	9 10	1 9	407	3	Y	9	9	1			2
*04	419	N	419	-0-	-0-	-0-	12 9	1 9	398	3	Y	8	8	1			2

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

11	660	N	624	-0-	-36	-0-	13 18	1 9	593	3	Y	16	16	1			2
12	682	N	622	-0-	-60	-0-	13 14	1 9	595	3	Y	13	12	1			3
*01	651	N	632	-0-	-19	-0-	13 12	1 9	607	3	Y	11	11	1			3
02	609	N	591	-0-	-18	-0-	12 10	1 9	569	3	Y	9	10	1			2
03	638	N	638	-0-	-0-	-0-	14 10	1 9	614	3	Y	9	9	1			2
*04	604	N	604	-0-	-0-	-0-	17 9	1 9	578	3	Y	8	8	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	545	-0-	-25	-0-	11 1 7 9		527	3	Y	6	5	1			1
12	508	N	508	-0-	-0-	-0-	11 1 6 9		491	3	Y	5	5	1			1
*01	591	N	591	-0-	-0-	-0-	12 1 7 9		572	3	Y	6	6	1			1
02	545	N	545	-0-	-0-	-0-	11 1 6 9		528	3	Y	5	5	1			1
03	580	N	580	-0-	-0-	-0-	13 1 6 9		561	3	Y	5	5	1			1
04	570	N	560	-0-	-10	-0-	16 1 4 9		540	3	Y	4	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	N	1017	-0-	-0-	-0-	21 1 17 9		979	3	Y	15	17	1			2
12	1023	N	996	-0-	-27	-0-	21 1 14 9		961	3	Y	13	12	1			3
*01	1023	N	936	-0-	-87	-0-	19 1 12 9		905	3	Y	11	11	1			3
02	957	N	880	-0-	-77	-0-	18 1 10 9		852	3	Y	9	10	1			2
03	992	N	931	-0-	-61	-0-	20 1 10 9		901	3	Y	9	9	1			2
04	900	N	834	-0-	-66	-0-	23 1 9 9		802	3	Y	8	8	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

11	523	N	523	-0-	-0-	-0-	11 8	1 9	504	3	Y	7	8	1			1
12	543	N	543	-0-	-0-	-0-	11 7	1 9	525	3	Y	6	6	1			1
*01	542	N	542	-0-	-0-	-0-	11 7	1 9	524	3	Y	6	6	1			1
02	520	N	520	-0-	-0-	-0-	10 6	1 9	504	3	Y	5	5	1			1
03	589	N	589	-0-	-0-	-0-	13 6	1 9	570	3	Y	5	5	1			1
*04	556	N	556	-0-	-0-	-0-	16 4	1 9	536	3	Y	4	4	1			1

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

11	519	N	519	-0-	-0-	-0-	11 7	1 9	501	3	Y	6	5	1			1
12	506	N	506	-0-	-0-	-0-	11 7	1 9	488	3	Y	6	6	1			1
*01	481	N	481	-0-	-0-	-0-	10 7	1 9	464	3	Y	6	6	1			1
02	493	N	493	-0-	-0-	-0-	10 6	1 9	477	3	Y	5	5	1			1
03	486	N	486	-0-	-0-	-0-	11 6	1 9	469	3	Y	5	5	1			1
*04	374	N	374	-0-	-0-	-0-	10 4	1 9	360	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

11	1571	N	1571	-0-	-0-	-0-	32 8	1 9	1531	3	Y	7	8	1			1
12	2039	N	2039	-0-	-0-	-0-	43 7	1 9	1989	3	Y	6	6	1			1
*01	1811	N	1811	-0-	-0-	-0-	38 12	1 9	1761	3	Y	11	10	1			2
02	1722	N	1722	-0-	-0-	-0-	34 11	1 9	1677	3	Y	10	10	1			2
03	2046	N	1802	-0-	-244	-0-	39 10	1 9	1753	3	Y	9	9	1			2
04	1740	N	1649	-0-	-91	-0-	46 9	1 9	1594	3	Y	8	8	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-		-0-	-0-	10	1 8 9	448	3	Y	7	7	1			1
12	527	N	490	-0-		-37	-0-	10	1 7 9	473	3	Y	6	6	1			1
*01	527	N	480	-0-		-47	-0-	10	1 7 9	463	3	Y	6	6	1			1
02	464	N	397	-0-		-67	-0-	8	1 6 9	383	3	Y	5	5	1			1
03	465	N	345	-0-		-120	-0-	7	1 4 9	334	3	Y	4	4	1			1
*04	495	N	495	-0-		-0-	-0-	14	1 4 9	477	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	867	N	867	-0-		-0-	-0-	18	1 8 9	841	3	Y	7	8	1			1
12	896	N	896	-0-		-0-	-0-	19	1 7 9	870	3	Y	6	6	1			1
*01	890	N	890	-0-		-0-	-0-	19	1 7 9	864	3	Y	6	6	1			1
02	829	N	829	-0-		-0-	-0-	17	1 6 9	806	3	Y	5	5	1			1
03	899	N	889	-0-		-10	-0-	19	1 6 9	864	3	Y	5	5	1			1
04	870	N	854	-0-		-16	-0-	24	1 4 9	826	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-		-0-	-0-	4	1 9 9	188	3	Y	8	8	1			1
12	154	N	154	-0-		-0-	-0-	3	1 7 9	144	3	Y	6	6	1			1
*01	124	N	73	-0-		-51	-0-	2	1 1 9	70	3	Y	1	2	1			-0-
02	116	N	94	-0-		-22	-0-	2	1	92	3	Y	-0-					-0-
03	155	N	129	-0-		-26	-0-	3	1	126	3	Y	-0-					-0-
*04	142	N	142	-0-		-0-	-0-	4	1	138	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-		-0-	-0-	14	1 8 9	673	3	Y	7	8	1			1
12	696	N	696	-0-		-0-	-0-	15	1 7 9	674	3	Y	6	6	1			1
*01	620	N	569	-0-		-51	-0-	12	1 7 9	550	3	Y	6	6	1			1
02	919	N	919	-0-		-0-	-0-	18	1 6 9	895	3	Y	5	5	1			1
03	701	N	701	-0-		-0-	-0-	15	1 6 9	680	3	Y	5	5	1			1
*04	709	N	709	-0-		-0-	-0-	20	1 4 9	685	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0-	-0-	10	1	491	3	Y	6	5	1			1
							7	9									
12	511	N	511	-0-	-0-	-0-	11	1	493	3	Y	6	6	1			1
							7	9									
*01	499	N	499	-0-	-0-	-0-	10	1	482	3	Y	6	6	1			1
							7	9									
02	435	N	423	-0-	-12	-0-	8	1	409	3	Y	5	5	1			1
							6	9									
03	496	N	465	-0-	-31	-0-	10	1	449	3	Y	5	5	1			1
							6	9									
04	480	N	452	-0-	-28	-0-	13	1	435	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	860	N	860	-0-	-0-	-0-	18	1	842	3	Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	4	1	189	3	Y	-0-					-0-
*01	373	N	373	-0-	-0-	-0-	8	1	359	3	Y	5	4	1			1
							6	9									
02	229	N	229	-0-	-0-	-0-	4	1	219	3	Y	5	5	1			1
							6	9									
03	198	N	198	-0-	-0-	-0-	4	1	188	3	Y	5	5	1			1
							6	9									
04	360	N	196	-0-	-164	-0-	5	1	187	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	405	-0-	-225	-0-	8	1	389	3	Y	7	7	1			1
							8	9									
12	589	N	271	-0-	-318	-0-	6	1	261	3	Y	4	4	1			1
							4	9									
*01	570	N	570	-0-	-0-	-0-	12	1	555	3	Y	3	3	1			1
							3	9									
02	643	N	643	-0-	-0-	-0-	13	1	626	3	Y	4	4	1			1
							4	9									
03	601	N	601	-0-	-0-	-0-	13	1	582	3	Y	5	5	1			1
							6	9									
*04	531	N	531	-0-	-0-	-0-	15	1	512	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1519	N	1519	-0-	-0-	-0-	31	1	1473	3	Y	14	14	1			2
							15	9									
12	1547	N	1547	-0-	-0-	-0-	32	1	1501	3	Y	13	12	1			3
							14	9									
*01	1539	N	1539	-0-	-0-	-0-	32	1	1495	3	Y	11	11	1			3
							12	9									
02	1435	N	1435	-0-	-0-	-0-	29	1	1396	3	Y	9	10	1			2
							10	9									
03	1556	N	1556	-0-	-0-	-0-	34	1	1512	3	Y	9	9	1			2
							10	9									
04	1440	N	1398	-0-	-42	-0-	39	1	1350	3	Y	8	8	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

11	477	N	477	-0-	-0-	-0-	10	1	457	3	Y	9	10	1			1
							10	9									
12	767	N	767	-0-	-0-	-0-	16	1	737	3	Y	13	11	1			3
							14	9									
*01	619	N	619	-0-	-0-	-0-	13	1	595	3	Y	10	11	1			2
							11	9									
02	573	N	573	-0-	-0-	-0-	11	1	552	3	Y	9	9	1			2
							10	9									
03	620	N	576	-0-	-44	-0-	12	1	554	3	Y	9	9	1			2
							10	9									
04	600	N	487	-0-	-113	-0-	13	1	465	3	Y	8	8	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

11	939	N	939	-0-	-0-	-0-	19	1	905	3	Y	14	14	1			2
							15	9									
12	961	N	956	-0-	-5	-0-	20	1	922	3	Y	13	12	1			3
							14	9									
*01	961	N	947	-0-	-14	-0-	20	1	915	3	Y	11	11	1			3
							12	9									
02	899	N	882	-0-	-17	-0-	18	1	854	3	Y	9	10	1			2
							10	9									
03	961	N	961	-0-	-0-	-0-	21	1	930	3	Y	9	9	1			2
							10	9									
*04	923	N	923	-0-	-0-	-0-	26	1	888	3	Y	8	8	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

11	810	N	786	-0-	-24	-0-	16	1	755	3	Y	14	14	1			2
							15	9									
12	837	N	804	-0-	-33	-0-	17	1	773	3	Y	13	12	1			3
							14	9									
*01	837	N	811	-0-	-26	-0-	17	1	782	3	Y	11	11	1			3
							12	9									
02	754	N	743	-0-	-11	-0-	15	1	718	3	Y	9	10	1			2
							10	9									
03	821	N	821	-0-	-0-	-0-	18	1	793	3	Y	9	9	1			2
							10	9									
04	780	N	717	-0-	-63	-0-	20	1	688	3	Y	8	8	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0-	-0-	15	1	708	3	Y	7	6	1			1
							8	9									
12	855	N	855	-0-	-0-	-0-	18	1	830	3	Y	6	6	1			1
							7	9									
*01	821	N	821	-0-	-0-	-0-	17	1	795	3	Y	8	7	1			2
							9	9									
02	704	N	704	-0-	-0-	-0-	14	1	680	3	Y	9	9	1			2
							10	9									
03	868	N	735	-0-	-133	-0-	16	1	709	3	Y	9	9	1			2
							10	9									
04	780	N	730	-0-	-50	-0-	20	1	701	3	Y	8	8	1			2
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

11	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

11	734	N	734	-0-	-0-	-0-	15	1	711	3	Y	7	8	1			1
							8	9									
12	609	N	609	-0-	-0-	-0-	13	1	584	3	Y	11	10	1			2
							12	9									
*01	634	N	634	-0-	-0-	-0-	13	1	608	3	Y	12	11	1			3
							13	9									
02	629	N	629	-0-	-0-	-0-	12	1	607	3	Y	9	10	1			2
							10	9									
03	691	N	691	-0-	-0-	-0-	15	1	669	3	Y	6	7	1			1
							7	9									
04	600	N	578	-0-	-22	-0-	16	1	558	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

11	1020	N	996	-0-	-24	-0-	20	1	958	3	Y	16	16	1			2
							18	9									
12	1054	N	996	-0-	-58	-0-	21	1	961	3	Y	13	12	1			3
							14	9									
*01	1054	N	1007	-0-	-47	-0-	21	1	973	3	Y	12	12	1			3
							13	9									
02	957	N	923	-0-	-34	-0-	18	1	891	3	Y	13	13	1			3
							14	9									
03	992	N	984	-0-	-8	-0-	21	1	948	3	Y	14	14	1			3
							15	9									
04	960	N	937	-0-	-23	-0-	26	1	897	3	Y	13	13	1			3
							14	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

11	1163	N	1163	-0-	-0-	-0-	24 23	1 9	1116	3	Y	21	22	1			3
12	1165	N	1165	-0-	-0-	-0-	24 21	1 9	1120	3	Y	19	18	1			4
*01	1193	N	1193	-0-	-0-	-0-	25 19	1 9	1149	3	Y	17	17	1			4
02	1018	N	1018	-0-	-0-	-0-	20 20	1 9	978	3	Y	18	18	1			4
03	1285	N	1285	-0-	-0-	-0-	28 21	1 9	1236	3	Y	19	19	1			4
04	1140	N	1090	-0-	-50	-0-	30 19	1 9	1041	3	Y	17	17	1			4

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

11	655	N	655	-0-	-0-	-0-	13 8	1 9	634	3	Y	7	8	1			1
12	631	N	631	-0-	-0-	-0-	13 7	1 9	611	3	Y	6	6	1			1
*01	651	N	625	-0-	-26	-0-	13 7	1 9	605	3	Y	6	6	1			1
02	609	N	577	-0-	-32	-0-	12 6	1 9	559	3	Y	5	5	1			1
03	625	N	625	-0-	-0-	-0-	14 6	1 9	605	3	Y	5	5	1			1
04	600	N	598	-0-	-2	-0-	17 4	1 9	577	3	Y	4	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

11	728	N	728	-0-	-0-	-0-	15 8	1 9	705	3	Y	7	8	1			1
12	726	N	726	-0-	-0-	-0-	15 12	1 9	699	3	Y	11	10	1			2
*01	726	N	726	-0-	-0-	-0-	15 13	1 9	698	3	Y	12	11	1			3
02	701	N	701	-0-	-0-	-0-	14 10	1 9	677	3	Y	9	10	1			2
03	752	N	752	-0-	-0-	-0-	16 10	1 9	726	3	Y	9	9	1			2
*04	698	N	698	-0-	-0-	-0-	19 9	1 9	670	3	Y	8	8	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	14	1 8 9	670	3	Y	7	8	1			1
12	713	N	684	-0-	-29	-0-	14	1 7 9	663	3	Y	6	6	1			1
*01	713	N	643	-0-	-70	-0-	13	1 7 9	623	3	Y	6	6	1			1
02	667	N	614	-0-	-53	-0-	12	1 6 9	596	3	Y	5	5	1			1
03	682	N	648	-0-	-34	-0-	14	1 6 9	628	3	Y	5	5	1			1
04	630	N	618	-0-	-12	-0-	17	1 4 9	597	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	10	1	458	3	Y	-0-					-0-
12	472	N	472	-0-	-0-	-0-	10	1	462	3	Y	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	9	1 6 9	426	3	Y	5	4	1			1
02	446	N	446	-0-	-0-	-0-	9	1 6 9	431	3	Y	5	5	1			1
03	465	N	457	-0-	-8	-0-	10	1 6 9	441	3	Y	5	5	1			1
*04	454	N	454	-0-	-0-	-0-	13	1 4 9	437	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	564	-0-	-6	-0-	12	1 8 9	544	3	Y	7	8	1			1
12	589	N	581	-0-	-8	-0-	12	1 7 9	562	3	Y	6	6	1			1
*01	589	N	559	-0-	-30	-0-	12	1 7 9	540	3	Y	6	6	1			1
02	551	N	513	-0-	-38	-0-	10	1 6 9	497	3	Y	5	5	1			1
03	564	N	564	-0-	-0-	-0-	12	1 6 9	546	3	Y	5	5	1			1
*04	550	N	550	-0-	-0-	-0-	15	1 4 9	531	3	Y	4	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1341	N	1341	-0-	-0-	-0-	27	1 17 9	1297	3	Y	15	17	1			2
12	1495	N	1495	-0-	-0-	-0-	31	1 14 9	1450	3	Y	13	12	1			3
*01	1394	N	1394	-0-	-0-	-0-	29	1 12 9	1353	3	Y	11	11	1			3
02	1268	N	1268	-0-	-0-	-0-	25	1 10 9	1233	3	Y	9	10	1			2
03	1395	N	1368	-0-	-27	-0-	30	1 10 9	1328	3	Y	9	9	1			2
04	1350	N	1311	-0-	-39	-0-	37	1 9 9	1265	3	Y	8	8	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	747	-0-	-3	-0-	15 17	1 9	715	3	Y	15	17	1			2
12	775	N	764	-0-	-11	-0-	16 14	1 9	734	3	Y	13	12	1			3
*01	775	N	749	-0-	-26	-0-	16 12	1 9	721	3	Y	11	11	1			3
02	725	N	696	-0-	-29	-0-	14 10	1 9	672	3	Y	9	10	1			2
03	749	N	749	-0-	-0-	-0-	16 10	1 9	723	3	Y	9	9	1			2
*04	726	N	726	-0-	-0-	-0-	20 9	1 9	697	3	Y	8	8	1			2

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

11	630	N	613	-0-	-17	-0-	12 18	1 9	583	3	Y	16	17	1			2
12	651	N	637	-0-	-14	-0-	13 14	1 9	610	3	Y	13	12	1			3
*01	651	N	651	-0-	-0-	-0-	13 18	1 9	620	3	Y	16	15	1			4
02	674	N	674	-0-	-0-	-0-	13 14	1 9	647	3	Y	13	14	1			3
03	713	N	713	-0-	-0-	-0-	15 15	1 9	683	3	Y	14	14	1			3
04	630	N	622	-0-	-8	-0-	17 13	1 9	592	3	Y	12	12	1			3

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

11	1042	N	1042	-0-	-0-	-0-	21 15	1 9	1006	3	Y	14	14	1			2
12	1041	N	1041	-0-	-0-	-0-	22 14	1 9	1005	3	Y	13	12	1			3
*01	1054	N	1054	-0-	-0-	-0-	22 12	1 9	1020	3	Y	11	11	1			3
02	996	N	996	-0-	-0-	-0-	20 14	1 9	962	3	Y	13	13	1			3
03	1068	N	1068	-0-	-0-	-0-	23 15	1 9	1030	3	Y	14	14	1			3
*04	1090	N	1090	-0-	-0-	-0-	30 13	1 9	1047	3	Y	12	12	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1320	-0-	-0-	-0-	27	1	1276	3	Y	15	17	1			2
							17	9									
12	1357	N	1357	-0-	-0-	-0-	28	1	1315	3	Y	13	12	1			3
							14	9									
*01	1323	N	1323	-0-	-0-	-0-	28	1	1283	3	Y	11	11	1			3
							12	9									
02	1231	N	1231	-0-	-0-	-0-	25	1	1196	3	Y	9	10	1			2
							10	9									
03	1364	N	1246	-0-	-118	-0-	27	1	1209	3	Y	9	9	1			2
							10	9									
04	1290	N	1184	-0-	-106	-0-	33	1	1142	3	Y	8	8	1			2
							9	9									

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1170	-0-	-0-	-0-	24	1	1129	3	Y	15	17	1			2
							17	9									
12	1190	N	1190	-0-	-0-	-0-	25	1	1151	3	Y	13	12	1			3
							14	9									
*01	1210	N	1210	-0-	-0-	-0-	25	1	1173	3	Y	11	11	1			3
							12	9									
02	1130	N	1130	-0-	-0-	-0-	23	1	1097	3	Y	9	10	1			2
							10	9									
03	1216	N	1216	-0-	-0-	-0-	26	1	1180	3	Y	9	9	1			2
							10	9									
04	1140	N	994	-0-	-146	-0-	28	1	957	3	Y	8	8	1			2
							9	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	678	N	678	-0-	-0-	-0-	14	1	656	3	Y	7	8	1			1
							8	9									
12	731	N	731	-0-	-0-	-0-	15	1	704	3	Y	11	10	1			2
							12	9									
*01	692	N	692	-0-	-0-	-0-	14	1	665	3	Y	12	11	1			3
							13	9									
02	668	N	668	-0-	-0-	-0-	13	1	645	3	Y	9	10	1			2
							10	9									
03	713	N	711	-0-	-2	-0-	15	1	686	3	Y	9	9	1			2
							10	9									
04	660	N	657	-0-	-3	-0-	18	1	630	3	Y	8	8	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	399	-0-	-21	-0-	8	1	384	3	Y	6	5	1			1
							7	9									
12	434	N	408	-0-	-26	-0-	8	1	393	3	Y	6	6	1			1
							7	9									
*01	434	N	410	-0-	-24	-0-	8	1	395	3	Y	6	6	1			1
							7	9									
02	380	N	380	-0-	-0-	-0-	8	1	366	3	Y	5	5	1			1
							6	9									
03	420	N	420	-0-	-0-	-0-	9	1	405	3	Y	5	5	1			1
							6	9									
*04	399	N	399	-0-	-0-	-0-	11	1	384	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	570	-0-	-30	-0-	12	1	550	3	Y	7	8	1			1
							8	9									
12	620	N	588	-0-	-32	-0-	12	1	569	3	Y	6	6	1			1
							7	9									
*01	620	N	579	-0-	-41	-0-	12	1	560	3	Y	6	6	1			1
							7	9									
02	551	N	536	-0-	-15	-0-	11	1	519	3	Y	5	5	1			1
							6	9									
03	589	N	566	-0-	-23	-0-	12	1	548	3	Y	5	5	1			1
							6	9									
04	570	N	543	-0-	-27	-0-	15	1	524	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	169	-0-	-41	-0-	4	1	165	3	Y	-0-					-0-
12	217	N	142	-0-	-75	-0-	3	1	139	3	Y	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	4	1	188	3	Y	5	4	1			1
							6	9									
02	174	N	102	-0-	-72	-0-	2	1	96	3	Y	4	4	1			1
							4	9									
03	233	N	233	-0-	-0-	-0-	5	1	224	3	Y	4	4	1			1
							4	9									
*04	154	N	154	-0-	-0-	-0-	4	1	146	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	643	N	643	-0-	-0-	-0-	13	1	621	3	Y	8	8	1			1
							9	9									
12	648	N	648	-0-	-0-	-0-	14	1	627	3	Y	6	6	1			1
							7	9									
*01	603	N	603	-0-	-0-	-0-	13	1	583	3	Y	6	6	1			1
							7	9									
02	550	N	550	-0-	-0-	-0-	11	1	533	3	Y	5	5	1			1
							6	9									
03	651	N	584	-0-	-67	-0-	13	1	565	3	Y	5	5	1			1
							6	9									
04	570	N	531	-0-	-39	-0-	15	1	512	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-		-0-	-0-		11 1 18 9	542	3	Y	16	17	1			2
12	651	N	598	-0-		-53	-0-		12 1 14 9	572	3	Y	13	12	1			3
*01	621	N	621	-0-		-0-	-0-		13 1 18 9	590	3	Y	16	15	1			4
02	564	N	564	-0-		-0-	-0-		11 1 14 9	539	3	Y	13	14	1			3
03	620	N	620	-0-		-0-	-0-		13 1 15 9	592	3	Y	14	14	1			3
04	600	N	496	-0-		-104	-0-		13 1 18 9	465	3	Y	16	15	1			4

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2028	-0-		-12	-0-		42 1 17 9	1969	3	Y	15	17	1			2
12	2201	N	2149	-0-		-52	-0-		45 1 14 9	2090	3	Y	13	12	1			3
*01	2163	N	2163	-0-		-0-	-0-		45 1 12 9	2106	3	Y	11	11	1			3
02	1972	N	1972	-0-		-0-	-0-		40 1 10 9	1922	3	Y	9	10	1			2
03	2184	N	2184	-0-		-0-	-0-		48 1 10 9	2126	3	Y	9	9	1			2
*04	2049	N	2049	-0-		-0-	-0-		58 1 9 9	1982	3	Y	8	8	1			2

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1862	N	1862	-0-		-0-	-0-		38 1 25 9	1799	3	Y	23	24	1			3
12	1940	N	1940	-0-		-0-	-0-		40 1 21 9	1879	3	Y	19	18	1			4
*01	1893	N	1893	-0-		-0-	-0-		39 1 19 9	1835	3	Y	17	17	1			4
02	1751	N	1751	-0-		-0-	-0-		35 1 15 9	1701	3	Y	14	15	1			3
03	1930	N	1930	-0-		-0-	-0-		42 1 15 9	1873	3	Y	14	14	1			3
*04	1851	N	1851	-0-		-0-	-0-		52 1 14 9	1785	3	Y	13	13	1			3

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-		-0-	-0-		11 1 8 9	511	3	Y	7	8	1			1
12	901	N	901	-0-		-0-	-0-		19 1 12 9	870	3	Y	11	10	1			2
*01	823	N	823	-0-		-0-	-0-		17 1 13 9	793	3	Y	12	11	1			3
02	811	N	811	-0-		-0-	-0-		16 1 10 9	785	3	Y	9	10	1			2
03	899	N	845	-0-		-54	-0-		18 1 10 9	817	3	Y	9	9	1			2
04	810	N	683	-0-		-127	-0-		19 1 9 9	655	3	Y	8	8	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

11	727	N	727	-0-	-0-	-0-	15	1	704	3	Y	7	8	1			1
							8	9									
12	725	N	725	-0-	-0-	-0-	15	1	698	3	Y	11	10	1			2
							12	9									
*01	726	N	726	-0-	-0-	-0-	15	1	698	3	Y	12	11	1			3
							13	9									
02	667	N	597	-0-	-70	-0-	12	1	575	3	Y	9	10	1			2
							10	9									
03	720	N	720	-0-	-0-	-0-	15	1	690	3	Y	14	13	1			3
							15	9									
04	690	N	687	-0-	-3	-0-	19	1	655	3	Y	12	12	1			3
							13	9									

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

11	411	N	411	-0-	-0-	-0-	8	1	396	3	Y	6	5	1			1
							7	9									
12	263	N	263	-0-	-0-	-0-	5	1	252	3	Y	5	5	1			1
							6	9									
*01	217	N	217	-0-	-0-	-0-	4	1	207	3	Y	5	5	1			1
							6	9									
02	194	N	194	-0-	-0-	-0-	4	1	184	3	Y	5	5	1			1
							6	9									
03	233	N	233	-0-	-0-	-0-	5	1	222	3	Y	5	5	1			1
							6	9									
*04	252	N	252	-0-	-0-	-0-	7	1	241	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

11	456	N	456	-0-	-0-	-0-	9	1	447	3	Y	-0-					-0-
12	393	N	393	-0-	-0-	-0-	8	1	379	3	Y	5	4	1			1
							6	9									
*01	295	N	295	-0-	-0-	-0-	6	1	283	3	Y	5	5	1			1
							6	9									
02	379	N	379	-0-	-0-	-0-	8	1	365	3	Y	5	5	1			1
							6	9									
03	424	N	424	-0-	-0-	-0-	9	1	409	3	Y	5	5	1			1
							6	9									
*04	387	N	387	-0-	-0-	-0-	11	1	372	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2012	N	2012	-0-	-0-	-0-	41	1	1953	3	Y	16	17	1			2
							18	9									
12	2063	N	2063	-0-	-0-	-0-	43	1	2006	3	Y	13	12	1			3
							14	9									
*01	2046	N	2038	-0-	-8	-0-	43	1	1983	3	Y	11	11	1			3
							12	9									
02	1914	N	1798	-0-	-116	-0-	36	1	1752	3	Y	9	10	1			2
							10	9									
03	2046	N	2012	-0-	-34	-0-	44	1	1958	3	Y	9	9	1			2
							10	9									
04	1980	N	1964	-0-	-16	-0-	55	1	1900	3	Y	8	8	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	N	756	-0-	-0-	-0-	16	1	732	3	Y	7	8	1			1
							8	9									
12	785	N	785	-0-	-0-	-0-	16	1	762	3	Y	6	6	1			1
							7	9									
*01	783	N	783	-0-	-0-	-0-	16	1	760	3	Y	6	6	1			1
							7	9									
02	696	N	655	-0-	-41	-0-	13	1	632	3	Y	9	8	1			2
							10	9									
03	749	N	749	-0-	-0-	-0-	16	1	723	3	Y	9	9	1			2
							10	9									
*04	722	N	722	-0-	-0-	-0-	20	1	693	3	Y	8	8	1			2
							9	9									

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1063	N	1063	-0-	-0-	-0-	22	1	1023	3	Y	16	17	1			2
							18	9									
12	1037	N	1037	-0-	-0-	-0-	22	1	1001	3	Y	13	12	1			3
							14	9									
*01	1037	N	1037	-0-	-0-	-0-	22	1	1003	3	Y	11	11	1			3
							12	9									
02	938	N	938	-0-	-0-	-0-	19	1	909	3	Y	9	10	1			2
							10	9									
03	1023	N	999	-0-	-24	-0-	22	1	967	3	Y	9	9	1			2
							10	9									
04	990	N	957	-0-	-33	-0-	27	1	921	3	Y	8	8	1			2
							9	9									

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	749	N	749	-0-	-0-	-0-	15	1	719	3	Y	14	14	1			2
							15	9									
12	765	N	765	-0-	-0-	-0-	16	1	735	3	Y	13	12	1			3
							14	9									
*01	752	N	752	-0-	-0-	-0-	16	1	724	3	Y	11	11	1			3
							12	9									
02	681	N	681	-0-	-0-	-0-	14	1	657	3	Y	9	10	1			2
							10	9									
03	775	N	721	-0-	-54	-0-	16	1	695	3	Y	9	9	1			2
							10	9									
*04	734	N	734	-0-	-0-	-0-	20	1	705	3	Y	8	8	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	739	-0-	-11	-0-	15	1	716	3	Y	7	8	1			1
							8	9									
12	775	N	732	-0-	-43	-0-	15	1	705	3	Y	11	10	1			2
							12	9									
*01	744	N	652	-0-	-92	-0-	14	1	628	3	Y	9	9	1			2
							10	9									
02	725	N	673	-0-	-52	-0-	13	1	651	3	Y	8	8	1			2
							9	9									
03	744	N	614	-0-	-130	-0-	13	1	593	3	Y	7	7	1			2
							8	9									
*04	782	N	782	-0-	-0-	-0-	22	1	751	3	Y	8	8	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	12	1	580	3	Y	7	8	1			1
							8	9									
12	653	N	653	-0-	-0-	-0-	14	1	632	3	Y	6	6	1			1
							7	9									
*01	703	N	703	-0-	-0-	-0-	15	1	676	3	Y	11	10	1			2
							12	9									
02	637	N	637	-0-	-0-	-0-	13	1	613	3	Y	10	10	1			2
							11	9									
03	676	N	676	-0-	-0-	-0-	15	1	651	3	Y	9	9	1			2
							10	9									
04	630	N	527	-0-	-103	-0-	15	1	503	3	Y	8	8	1			2
							9	9									

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1130	N	1130	-0-	-0-	-0-	23	1	1090	3	Y	15	17	1			2
							17	9									
12	1124	N	1124	-0-	-0-	-0-	23	1	1087	3	Y	13	12	1			3
							14	9									
*01	1096	N	1096	-0-	-0-	-0-	23	1	1061	3	Y	11	11	1			3
							12	9									
02	1031	N	1031	-0-	-0-	-0-	21	1	1000	3	Y	9	10	1			2
							10	9									
03	1116	N	1112	-0-	-4	-0-	24	1	1078	3	Y	9	9	1			2
							10	9									
*04	1097	N	1097	-0-	-0-	-0-	31	1	1057	3	Y	8	8	1			2
							9	9									

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	-0-	15	1	726	3	Y	16	16	1			2
							18	9									
12	743	N	743	-0-	-0-	-0-	15	1	714	3	Y	13	12	1			3
							14	9									
*01	762	N	762	-0-	-0-	-0-	16	1	734	3	Y	11	11	1			3
							12	9									
02	692	N	692	-0-	-0-	-0-	14	1	668	3	Y	9	10	1			2
							10	9									
03	756	N	756	-0-	-0-	-0-	16	1	730	3	Y	9	9	1			2
							10	9									
04	750	N	712	-0-	-38	-0-	20	1	683	3	Y	8	8	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1199	N	1199	-0-	-0-	-0-	25	1	1166	3	Y	7	8	1			1
							8	9									
12	1154	N	1154	-0-	-0-	-0-	24	1	1119	3	Y	10	9	1			2
							11	9									
*01	1180	N	1180	-0-	-0-	-0-	25	1	1142	3	Y	12	11	1			3
							13	9									
02	1104	N	1104	-0-	-0-	-0-	22	1	1072	3	Y	9	10	1			2
							10	9									
03	1192	N	1192	-0-	-0-	-0-	26	1	1156	3	Y	9	9	1			2
							10	9									
04	1140	N	1017	-0-	-123	-0-	28	1	980	3	Y	8	8	1			2
							9	9									

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1342	N	1342	-0-	-0-	-0-	28	1	1306	3	Y	7	8	1			1
							8	9									
12	1023	N	904	-0-	-119	-0-	19	1	878	3	Y	6	6	1			1
							7	9									
*01	1023	N	727	-0-	-296	-0-	15	1	705	3	Y	6	6	1			1
							7	9									
02	957	N	913	-0-	-44	-0-	18	1	889	3	Y	5	5	1			1
							6	9									
03	1005	N	1005	-0-	-0-	-0-	22	1	977	3	Y	5	5	1			1
							6	9									
*04	965	N	965	-0-	-0-	-0-	27	1	934	3	Y	4	4	1			1
							4	9									

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1622	-0-	-88	-0-	33	1	1572	3	Y	15	17	1			2
							17	9									
12	1767	N	1677	-0-	-90	-0-	35	1	1628	3	Y	13	12	1			3
							14	9									
*01	1767	N	1682	-0-	-85	-0-	35	1	1635	3	Y	11	11	1			3
							12	9									
02	1566	N	1498	-0-	-68	-0-	30	1	1458	3	Y	9	10	1			2
							10	9									
03	1643	N	1623	-0-	-20	-0-	35	1	1578	3	Y	9	9	1			2
							10	9									
*04	1632	N	1632	-0-	-0-	-0-	46	1	1577	3	Y	8	8	1			2
							9	9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	1122	-0-	-0-	-0-	23	1	1084	3	Y	14	14	1			2
							15	9									
12	1144	N	1144	-0-	-0-	-0-	24	1	1106	3	Y	13	12	1			3
							14	9									
*01	1137	N	1137	-0-	-0-	-0-	24	1	1101	3	Y	11	11	1			3
							12	9									
02	1047	N	1047	-0-	-0-	-0-	21	1	1016	3	Y	9	10	1			2
							10	9									
03	1147	N	1111	-0-	-36	-0-	24	1	1077	3	Y	9	9	1			2
							10	9									
04	1110	N	1073	-0-	-37	-0-	30	1	1034	3	Y	8	8	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1435	-0-		-65	-0-		29	1	1389	3	Y	15	16	1			2
									17	9									
12	1668	N	1668	-0-		-0-	-0-		35	1	1619	3	Y	13	12	1			3
									14	9									
*01	1614	N	1614	-0-		-0-	-0-		34	1	1568	3	Y	11	11	1			3
									12	9									
02	1462	N	1462	-0-		-0-	-0-		29	1	1423	3	Y	9	10	1			2
									10	9									
03	1643	N	1568	-0-		-75	-0-		34	1	1524	3	Y	9	9	1			2
									10	9									
04	1560	N	1491	-0-		-69	-0-		42	1	1440	3	Y	8	8	1			2
									9	9									

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1728	N	1728	-0-		-0-	-0-		35	1	1675	3	Y	16	17	1			2
									18	9									
12	1772	N	1772	-0-		-0-	-0-		37	1	1721	3	Y	13	12	1			3
									14	9									
*01	1753	N	1753	-0-		-0-	-0-		37	1	1704	3	Y	11	11	1			3
									12	9									
02	1624	N	1591	-0-		-33	-0-		32	1	1549	3	Y	9	10	1			2
									10	9									
03	1767	N	1696	-0-		-71	-0-		37	1	1649	3	Y	9	9	1			2
									10	9									
04	1710	N	1640	-0-		-70	-0-		46	1	1585	3	Y	8	8	1			2
									9	9									

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	784	N	784	-0-		-0-	-0-		16	1	751	3	Y	15	17	1			2
									17	9									
12	810	N	810	-0-		-0-	-0-		17	1	779	3	Y	13	12	1			3
									14	9									
*01	262	N	262	-0-		-0-	-0-		5	1	250	3	Y	6	8	1			1
									7	9									
02	721	N	721	-0-		-0-	-0-		14	1	697	3	Y	9	8	1			2
									10	9									
03	806	N	674	-0-		-132	-0-		15	1	649	3	Y	9	9	1			2
									10	9									
*04	648	N	648	-0-		-0-	-0-		18	1	621	3	Y	8	8	1			2
									9	9									

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1457	N	1457	-0-		-0-	-0-		30	1	1409	3	Y	16	16	1			2
									18	9									
12	1471	N	1471	-0-		-0-	-0-		31	1	1426	3	Y	13	12	1			3
									14	9									
*01	1422	N	1422	-0-		-0-	-0-		30	1	1380	3	Y	11	11	1			3
									12	9									
02	1343	N	1343	-0-		-0-	-0-		27	1	1306	3	Y	9	10	1			2
									10	9									
03	1457	N	1426	-0-		-31	-0-		31	1	1385	3	Y	9	9	1			2
									10	9									
04	1380	N	1365	-0-		-15	-0-		38	1	1318	3	Y	8	8	1			2
									9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
12	589	N	580	-0-	-9	-0-	580	2			N	-0-					-0-
01	682	N	656	-0-	-26	-0-	656	2			N	-0-					-0-
02	609	N	513	-0-	-96	-0-	513	2			N	-0-					-0-
03	589	N	528	-0-	-61	-0-	528	2			N	-0-					-0-
04	630	N	499	-0-	-131	-0-	499	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
12	310	N	226	-0-	-84	-0-	226	2			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
02	261	N	210	-0-	-51	-0-	210	2			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	270	N	216	-0-	-54	-0-	216	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

11	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-
12	620	N	610	-0-	-10	-0-	610	2			Y	-0-					-0-
01	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
02	812	N	643	-0-	-169	-0-	643	2			Y	-0-					-0-
03	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-
*04	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
04	390	N	219	-0-	-171	-0-	219	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

11	1140	N	963	-0-	-177	-0-	961	2	2	9	N	2	5	1			3
12	992	N	796	-0-	-196	-0-	792	2	4	9	N	4	5	1			2
01	1161	N	1161	-0-	-0-	-0-	1158	2	3	9	N	3					5
02	1138	N	1138	-0-	-0-	-0-	1136	2	2	9	N	2	5	1			2
03	1761	N	1761	-0-	-0-	-0-	1759	2	2	9	N	2					4
*04	1819	N	1819	-0-	-0-	-0-	1817	2	2	9	N	2	5	1			1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

11	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	2			Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
02	116	N	97	-0-	-19	-0-	97	2			Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1676	-0-	-274	-0-	1676	2			N	-0-					-0-
12	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
01	2449	N	1139	-0-	-1310	-0-	1139	2			N	-0-					-0-
02	1624	N	1027	-0-	-597	-0-	1027	2			N	-0-					-0-
03	1643	N	1037	-0-	-606	-0-	1037	2			N	-0-					-0-
04	1110	N	720	-0-	-390	-0-	720	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	959	-0-	-391	-0-	953	2	6	9	Y	5	8	1			6
12	1178	N	925	-0-	-253	-0-	919	2	6	9	Y	5	8	1			3
01	1126	N	1126	-0-	-0-	-0-	1120	2	6	9	Y	5					8
02	1080	N	1080	-0-	-0-	-0-	1076	2	4	9	Y	4	9	1			3
03	952	N	952	-0-	-0-	-0-	948	2	4	9	Y	4					7
04	1080	N	854	-0-	-226	-0-	852	2	2	9	Y	2	8	1			1

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0-	-0-	726	2	4	9	Y	4	7	1			5
12	954	N	954	-0-	-0-	-0-	948	2	6	9	Y	5	7	1			3
01	728	N	728	-0-	-0-	-0-	724	2	4	9	Y	4					7
02	580	N	528	-0-	-52	-0-	524	2	4	9	Y	4	8	1			3
03	608	N	608	-0-	-0-	-0-	605	2	3	9	Y	3					6
*04	908	N	908	-0-	-0-	-0-	905	2	3	9	Y	3	8	1			1

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1640	N	1640	-0-	-0-	-0-	1634	2	6	9	Y	5					10
12	1643	N	1215	-0-	-428	-0-	1211	2	4	9	Y	4					14
01	1848	N	1848	-0-	-0-	-0-	1845	2	3	9	Y	3	14	1			3
02	1776	N	1776	-0-	-0-	-0-	1772	2	4	9	Y	4					7
03	2382	X	2382	-0-	-0-	-0-	2375	2	7	9	Y	6					13
*04	1886	X	1886	-0-	-0-	-0-	1879	2	7	9	Y	6	15	1			4

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
12	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
01	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
02	1131	N	989	-0-	-142	-0-	989	2			N	-0-					-0-
03	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
04	1170	N	1040	-0-	-130	-0-	1040	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	420	-0-	-360	-0-	420	2			N	-0-					-0-
12	775	N	448	-0-	-327	-0-	448	2			N	-0-					-0-
01	527	N	314	-0-	-213	-0-	314	2			N	-0-					-0-
02	406	N	404	-0-	-2	-0-	404	2			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
*04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	239	2	8	9	N	7					15
12	186	N	182	-0-	-4	-0-	173	2	9	9	N	8					23
01	226	N	226	-0-	-0-	-0-	220	2	6	9	N	5	23	1			5
02	285	N	285	-0-	-0-	-0-	277	2	8	9	N	7					12
03	205	N	205	-0-	-0-	-0-	195	2	10	9	N	9					21
*04	215	N	215	-0-	-0-	-0-	205	2	10	9	N	9	24	1			6

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1155	-0-	-675	-0-	1152	2	3	9	N	3	5	1			4
12	1426	N	886	-0-	-540	-0-	883	2	3	9	N	3	5	1			2
01	1150	N	1150	-0-	-0-	-0-	1147	2	3	9	N	3					5
02	1131	N	1021	-0-	-110	-0-	1018	2	3	9	N	3	6	1			2
03	1114	N	1114	-0-	-0-	-0-	1112	2	2	9	N	2					4
04	1110	N	975	-0-	-135	-0-	973	2	2	9	N	2	5	1			1

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	652	-0-	-8	-0-	652	2			N	-0-					-0-
12	744	N	717	-0-	-27	-0-	717	2			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
03	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
04	900	N	778	-0-	-122	-0-	778	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2531	-0-	-169	-0-	2530	2	1	9	N	1	1	1			1
12	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-	1	1			-0-
01	2790	X	2391	-0-	-399	-0-	2390	2	1	9	N	1					1
02	2610	X	2078	-0-	-532	-0-	2078	2			N	-0-	1	1			-0-
03	2790	X	2125	-0-	-665	-0-	2124	2	1	9	N	1					1
04	2700	X	2381	-0-	-319	-0-	2381	2			N	-0-	1	1			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
12	713	N	215	-0-	-498	-0-	215	2			N	-0-					-0-
01	465	N	136	-0-	-329	-0-	136	2			N	-0-					-0-
02	348	N	125	-0-	-223	-0-	125	2			N	-0-					-0-
03	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1887	-0-	-243	-0-	1885	2	2	9	N	2					4
12	1863	N	1863	-0-	-0-	-0-	1860	2	3	9	N	3					7
01	2386	N	2386	-0-	-0-	-0-	2384	2	2	9	N	2	7	1			2
02	2531	N	2531	-0-	-0-	-0-	2530	2	1	9	N	1					3
03	2568	N	2568	-0-	-0-	-0-	2565	2	3	9	N	3					6
04	2310	N	2260	-0-	-50	-0-	2257	2	3	9	N	3	7	1			2

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2206	-0-	-164	-0-	2206	2			N	-0-					-0-
12	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
01	2637	N	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
02	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
03	3007	X	2641	-0-	-366	-0-	2641	2			N	-0-					-0-
04	2910	X	2509	-0-	-401	-0-	2509	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1142	-0-	-478	-0-	1142	2			N	-0-					-0-
12	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
01	1395	N	1341	-0-	-54	-0-	1341	2			N	-0-					-0-
02	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
03	1395	N	1370	-0-	-25	-0-	1370	2			N	-0-					-0-
*04	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

11	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
12	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
01	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
02	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
03	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
*04	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOGO III LLC 800311
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

11	1770	N	1746	-0-	-24	-0-	100	1	1646	3	N	-0-					182
12	1891	N	1704	-0-	-187	-0-	98	1	1606	3	N	-0-					182
01	1829	N	1813	-0-	-16	-0-	104	1	1709	3	N	-0-					182
02	1682	N	1648	-0-	-34	-0-	95	1	1553	3	N	-0-					182
03	1705	N	1676	-0-	-29	-0-	96	1	1580	3	N	-0-					182
04	1740	N	1565	-0-	-175	-0-	90	1	1475	3	N	-0-					182

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1214	N	1214	-0-	-0-	-0-	70	1	1144	3	N	-0-			-0-
12	1319	N	1319	-0-	-0-	-0-	76	1	1243	3	N	-0-			-0-
01	1434	N	1434	-0-	-0-	-0-	82	1	1352	3	N	-0-			-0-
02	1286	N	1286	-0-	-0-	-0-	74	1	1212	3	N	-0-			-0-
03	1333	N	1106	-0-	-227	-0-	64	1	1042	3	N	-0-			-0-
04	1380	N	1313	-0-	-67	-0-	75	1	1238	3	N	-0-			-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1082	N	1082	-0-	-0-	-0-	62	1	1020	3	N	-0-					-0-
12	1178	N	1069	-0-	-109	-0-	61	1	1008	3	N	-0-					-0-
01	1147	N	1094	-0-	-53	-0-	63	1	1031	3	N	-0-					-0-
02	1044	N	1016	-0-	-28	-0-	58	1	958	3	N	-0-					-0-
03	1059	N	1059	-0-	-0-	-0-	61	1	998	3	N	-0-					-0-
04	1050	N	1011	-0-	-39	-0-	58	1	953	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	33	1	546	3	N	-0-					-0-
12	589	N	560	-0-	-29	-0-	32	1	528	3	N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	34	1	552	3	N	-0-					-0-
02	551	N	534	-0-	-17	-0-	31	1	503	3	N	-0-					-0-
03	558	N	448	-0-	-110	-0-	26	1	422	3	N	-0-					-0-
*04	588	N	588	-0-	-0-	-0-	34	1	554	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	578	-0-	-52	-0-	33	1	545	3	N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	65	1	1068	3	N	-0-					-0-
01	1149	N	1149	-0-	-0-	-0-	66	1	1083	3	N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	46	1	749	3	N	-0-					-0-
03	1147	N	992	-0-	-155	-0-	57	1	935	3	N	-0-					-0-
04	1110	N	750	-0-	-360	-0-	43	1	707	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	920	N	920	-0-	-0-	-0-	53	1	867	3	N	-0-					-0-
12	930	N	887	-0-	-43	-0-	51	1	836	3	N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	54	1	883	3	N	-0-					-0-
02	899	N	836	-0-	-63	-0-	48	1	788	3	N	-0-					-0-
03	899	N	873	-0-	-26	-0-	50	1	823	3	N	-0-					-0-
04	900	N	858	-0-	-42	-0-	49	1	809	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	835	-0-	-5	-0-	48	1	787	3	N	-0-					-0-
12	899	N	811	-0-	-88	-0-	47	1	764	3	N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	49	1	797	3	N	-0-					-0-
02	812	N	768	-0-	-44	-0-	44	1	724	3	N	-0-					-0-
03	848	N	848	-0-	-0-	-0-	49	1	799	3	N	-0-					-0-
*04	820	N	820	-0-	-0-	-0-	47	1	773	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2373	-0-	-207	-0-	136	1	2237	3	N	-0-					-0-
12	2666	X	2368	-0-	-298	-0-	136	1	2232	3	N	-0-					-0-
01	2604	X	1999	-0-	-605	-0-	115	1	1884	3	N	-0-					-0-
02	2436	X	2394	-0-	-42	-0-	138	1	2256	3	N	-0-					-0-
03	2384	N	2384	-0-	-0-	-0-	137	1	2247	3	N	-0-					-0-
*04	2254	N	2254	-0-	-0-	-0-	130	1	2124	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1381	-0-	-149	-0-	79	1	1302	3	N	-0-					-0-
12	1457	N	1341	-0-	-116	-0-	77	1	1264	3	N	-0-					-0-
01	1519	N	1367	-0-	-152	-0-	79	1	1288	3	N	-0-					-0-
02	1334	N	1249	-0-	-85	-0-	72	1	1177	3	N	-0-					-0-
03	1333	N	1312	-0-	-21	-0-	75	1	1237	3	N	-0-					-0-
04	1320	N	1250	-0-	-70	-0-	72	1	1178	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	750	-0-	-30	-0-	43	1	707	3	N	-0-					61
12	837	N	731	-0-	-106	-0-	42	1	689	3	N	-0-					61
01	806	N	758	-0-	-48	-0-	44	1	714	3	N	-0-					61
02	725	N	696	-0-	-29	-0-	40	1	656	3	N	-0-					61
03	751	N	751	-0-	-0-	-0-	43	1	708	3	N	-0-					61
*04	723	N	723	-0-	-0-	-0-	42	1	681	3	N	-0-					61

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1122	-0-	-48	-0-	65	1	1057	3	N	-0-					-0-
12	1271	N	1093	-0-	-178	-0-	63	1	1030	3	N	-0-					-0-
01	1209	N	1118	-0-	-91	-0-	64	1	1054	3	N	-0-					-0-
02	1073	N	1052	-0-	-21	-0-	60	1	992	3	N	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	65	1	1067	3	N	-0-					-0-
04	1080	N	1072	-0-	-8	-0-	62	1	1010	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1218	-0-	-42	-0-	70	1	1148	3	N	-0-					-0-
12	1333	N	1205	-0-	-128	-0-	69	1	1136	3	N	-0-					-0-
01	1302	N	1260	-0-	-42	-0-	72	1	1188	3	N	-0-					-0-
02	1189	N	1170	-0-	-19	-0-	67	1	1103	3	N	-0-					-0-
03	1218	N	1218	-0-	-0-	-0-	70	1	1148	3	N	-0-					-0-
04	1230	N	1183	-0-	-47	-0-	68	1	1115	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	432	-0-	-48	-0-	25	1	407	3	N	-0-					-0-
12	465	N	463	-0-	-2	-0-	27	1	436	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	29	1	472	3	N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	27	1	439	3	N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	28	1	459	3	N	-0-					-0-
04	480	N	471	-0-	-9	-0-	27	1	444	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1830	N	1749	-0-	-81	-0-	101	1	1648	3	N	-0-			-0-
12	1922	N	1787	-0-	-135	-0-	103	1	1684	3	N	-0-			-0-
01	1891	N	1779	-0-	-112	-0-	102	1	1677	3	N	-0-			-0-
02	1682	N	1635	-0-	-47	-0-	94	1	1541	3	N	-0-			-0-
03	1801	N	1801	-0-	-0-	-0-	104	1	1697	3	N	-0-			-0-
*04	1730	N	1730	-0-	-0-	-0-	99	1	1631	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1716	N	1716	-0-	-0-	-0-	99	1	1617	3	N	-0-			-0-
12	1829	N	1669	-0-	-160	-0-	96	1	1573	3	N	-0-			-0-
01	1829	N	1794	-0-	-35	-0-	103	1	1691	3	N	-0-			-0-
02	1653	N	1628	-0-	-25	-0-	94	1	1534	3	N	-0-			-0-
03	1674	N	1642	-0-	-32	-0-	94	1	1548	3	N	-0-			-0-
04	1740	N	1633	-0-	-107	-0-	94	1	1539	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1710	N	1625	-0-	-85	-0-	93	1	1532	3	N	-0-			-0-
12	1781	N	1781	-0-	-0-	-0-	102	1	1679	3	N	-0-			-0-
01	1830	N	1830	-0-	-0-	-0-	105	1	1725	3	N	-0-			-0-
02	1645	N	1645	-0-	-0-	-0-	95	1	1550	3	N	-0-			-0-
03	1767	N	1734	-0-	-33	-0-	100	1	1634	3	N	-0-			-0-
04	1770	N	1672	-0-	-98	-0-	96	1	1576	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1740	N	1664	-0-	-76	-0-	96	1	1568	3	N	-0-			-0-
12	1860	N	1647	-0-	-213	-0-	95	1	1552	3	N	-0-			-0-
01	1829	N	1651	-0-	-178	-0-	95	1	1556	3	N	-0-			-0-
02	1602	N	1602	-0-	-0-	-0-	92	1	1510	3	N	-0-			-0-
03	1763	N	1763	-0-	-0-	-0-	101	1	1662	3	N	-0-			-0-
*04	1782	N	1782	-0-	-0-	-0-	102	1	1680	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	19	1	315	3	N	-0-			-0-
12	372	N	334	-0-	-38	-0-	19	1	315	3	N	-0-			-0-
01	372	N	294	-0-	-78	-0-	17	1	277	3	N	-0-			-0-
02	319	N	302	-0-	-17	-0-	17	1	285	3	N	-0-			-0-
03	341	N	308	-0-	-33	-0-	18	1	290	3	N	-0-			-0-
*04	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	32	1	519	3	N	-0-			-0-
12	589	N	535	-0-	-54	-0-	31	1	504	3	N	-0-			-0-
01	589	N	574	-0-	-15	-0-	33	1	541	3	N	-0-			-0-
02	522	N	515	-0-	-7	-0-	30	1	485	3	N	-0-			-0-
03	527	N	521	-0-	-6	-0-	30	1	491	3	N	-0-			-0-
*04	580	N	580	-0-	-0-	-0-	33	1	547	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2308	N	2308	-0-	-0-	-0-	133	1	2175	3	N	-0-			-0-
12	2449	N	2324	-0-	-125	-0-	134	1	2190	3	N	-0-			-0-
01	2685	N	2685	-0-	-0-	-0-	154	1	2531	3	N	-0-			-0-
02	2254	N	2254	-0-	-0-	-0-	130	1	2124	3	N	-0-			-0-
03	2325	N	2019	-0-	-306	-0-	116	1	1903	3	N	-0-			-0-
04	2430	N	2070	-0-	-360	-0-	119	1	1951	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	862	-0-	-38	-0-	50	1	812	3	N	-0-					-0-
12	961	N	856	-0-	-105	-0-	49	1	807	3	N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	55	1	896	3	N	-0-					-0-
02	852	N	852	-0-	-0-	-0-	49	1	803	3	N	-0-					-0-
03	885	N	885	-0-	-0-	-0-	51	1	834	3	N	-0-					-0-
04	930	N	868	-0-	-62	-0-	50	1	818	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	532	-0-	-8	-0-	31	1	501	3	N	-0-					-0-
12	589	N	527	-0-	-62	-0-	30	1	497	3	N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	32	1	532	3	N	-0-					-0-
02	522	N	507	-0-	-15	-0-	29	1	478	3	N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	31	1	501	3	N	-0-					-0-
04	540	N	522	-0-	-18	-0-	30	1	492	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0-	-0-	28	1	458	3	N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	26	1	431	3	N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	28	1	451	3	N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	21	1	345	3	N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	22	1	368	3	N	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	20	1	336	3	N	-0-					-0-
01	403	N	341	-0-	-62	-0-	20	1	321	3	N	-0-					-0-
02	377	N	343	-0-	-34	-0-	20	1	323	3	N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	22	1	358	3	N	-0-					-0-
*04	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3059	X	3059	-0-	-0-	-0-	2836	3	223	9	Y	203	203	1			215
09	2730	X	2092	-0-	-638	-0-	1937	3	155	9	Y	141	186	1			170
*10	2914	X	2914	-0-	-0-	-0-	2643	3	271	9	Y	246	191	1			225
11	2970	X	2706	-0-	-264	-0-	2494	3	212	9	Y	193	171	1			247
*12	3069	X	2237	-0-	-832	-0-	2050	3	187	9	Y	170	181	1			236
01	2914	N	1113	-0-	-1801	-0-	975	3	138	9	Y	125	192	1			169
*02	2610	N	1408	-0-	-1202	-0-	1226	3	182	9	Y	165					334
03	2232	N	1624	-0-	-608	-0-	1386	3	238	9	Y	216	189	1			361
04	1080	N	789	-0-	-291	-0-	657	3	132	9	Y	120	175	1			306

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

11	4140	X	3884	-0-	-256	-0-	3828	3	56	9	Y	51	175	1			136
12	4918	X	4918	-0-	-0-	-0-	4867	3	51	9	Y	46					182
01	4041	X	4041	-0-	-0-	-0-	3984	3	57	9	Y	52					234
02	3523	X	3523	-0-	-0-	-0-	3466	3	57	9	Y	52	177	1			109
03	3147	X	3147	-0-	-0-	-0-	3112	3	35	9	Y	32					141
*04	3897	X	3897	-0-	-0-	-0-	3854	3	43	9	Y	39					180

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

11	5341	X	5341	-0-	-0-	-0-	5236	3	105	9	Y	95	112	1			120
12	5155	X	5155	-0-	-0-	-0-	5008	3	147	9	Y	134	159	1			95
01	4526	X	1421	-0-	-3105	-0-	1370	3	51	9	Y	46	95	1			46
02	5162	X	1457	-0-	-3705	-0-	1456	3	1	9	Y	1					47
03	5518	X	1335	-0-	-4183	-0-	1295	3	40	9	Y	36	47	1			36
04	5340	X	3607	-0-	-1733	-0-	3491	3	116	9	Y	105	30	1			111

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7681	X	7681	-0-	-0-	-0-	7435	3	246	9	N	224	174	1			193
12	7254	X	6780	-0-	-474	-0-	6526	3	254	9	N	231	175	1			249
01	7575	X	7575	-0-	-0-	-0-	7271	3	304	9	N	276	384	1			141
02	6815	X	6628	-0-	-187	-0-	6325	3	303	9	N	275	182	1			234
03	7285	X	7149	-0-	-136	-0-	6873	3	276	9	N	251	352	1			133
04	7050	X	5802	-0-	-1248	-0-	5562	3	240	9	N	218	172	1			179

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1920	-0-	-570	-0-	1876	3	44	9	Y	40	63	1			66
12	4577	X	4577	-0-	-0-	-0-	4499	3	78	9	Y	71	47	1			90
01	3100	N	3865	-0-	765	765	3797	3	68	9	Y	62	55	1			97
02	2900	N	3329	-0-	429	1194	3270	3	59	9	Y	54	46	1			105
03	4950	X	3756	-0-	-1194	-0-	3708	3	48	9	Y	44	42	1			107
*04	3132	X	3132	-0-	-0-	-0-	3077	3	55	9	Y	50	47	1			110

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3334	X	3334	-0-	-0-	-0-	3321	3	13	9	N	12					147
12	3472	X	3136	-0-	-336	-0-	3122	3	14	9	N	13					160
01	3645	X	3645	-0-	-0-	-0-	3628	3	17	9	N	15					175
02	3336	X	3336	-0-	-0-	-0-	3316	3	20	9	N	18					193
03	3770	X	3770	-0-	-0-	-0-	3749	3	21	9	N	19					212
*04	3921	X	3921	-0-	-0-	-0-	3901	3	20	9	N	18					230

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3244	X	3244	-0-	-0-	-0-	3218	3	26	9	Y	24					152
12	3443	X	3443	-0-	-0-	-0-	3419	3	24	9	Y	22					174
01	3689	X	2298	-0-	-1391	-0-	2297	3	1	9	Y	1					175
02	3132	X	2532	-0-	-600	-0-	2515	3	17	9	Y	15					190
03	3441	X	2514	-0-	-927	-0-	2513	3	1	9	Y	1					191
04	3330	X	2752	-0-	-578	-0-	2751	3	1	9	Y	1					192

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3401	-0-	401	401	3370	3	31	9	Y	28					124
12	3100	N	3340	-0-	240	641	3296	3	44	9	Y	40					164
01	4234	X	3593	-0-	-641	-0-	3545	3	48	9	Y	44					208
02	3277	X	2081	-0-	-1196	-0-	2049	3	32	9	Y	29					237
03	4170	X	4170	-0-	-0-	-0-	4167	3	3	9	Y	3					240
04	3480	X	3125	-0-	-355	-0-	3112	3	13	9	Y	12					252

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2670	-0-	-750	-0-	2618	3	52	9	Y	47	63	1			61
12	3189	X	3189	-0-	-0-	-0-	3130	3	59	9	Y	54	77	1			38
01	3875	X	3391	-0-	-484	-0-	3187	3	204	9	Y	185	38	1			185
02	3625	X	3393	-0-	-232	-0-	3387	3	6	9	Y	5					190
03	4437	X	4437	-0-	-0-	-0-	4317	3	120	9	Y	109	190	1			109
04	3270	X	3174	-0-	-96	-0-	3117	3	57	9	Y	52	89	1			72

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1240	-0-	-20	-0-	1217	3	23	9	N	21					223
12	1320	N	1320	-0-	-0-	-0-	1297	3	23	9	N	21					244
01	1364	N	1279	-0-	-85	-0-	1269	3	10	9	N	9	169	1			84
02	1189	N	1118	-0-	-71	-0-	1105	3	13	9	N	12					96
03	1333	N	1287	-0-	-46	-0-	1262	3	25	9	N	23					119
*04	1255	N	1255	-0-	-0-	-0-	1233	3	22	9	N	20					139

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2705	-0-	-295	-0-	2675	3	30	9	Y	27					149
12	3100	X	2463	-0-	-637	-0-	2427	3	36	9	Y	33					182
01	3255	X	1680	-0-	-1575	-0-	1661	3	19	9	Y	17					199
02	3045	X	1321	-0-	-1724	-0-	1295	3	26	9	Y	24					223
03	2790	X	1071	-0-	-1719	-0-	1061	3	10	9	Y	9					232
04	2700	X	1672	-0-	-1028	-0-	1650	3	22	9	Y	20					252

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1964	-0-	-496	-0-	1876	3	88	9	Y	80	89	1			116
12	4617	X	4617	-0-	-0-	-0-	4499	3	118	9	Y	107	83	1			140
01	3100	N	3899	-0-	799	799	3797	3	102	9	Y	93	85	1			148
02	2900	N	3358	-0-	458	1257	3270	3	88	9	Y	80	69	1			159
03	5037	X	3780	-0-	-1257	-0-	3708	3	72	9	Y	65	63	1			161
*04	3131	X	3131	-0-	-0-	-0-	3077	3	54	9	Y	49	70	1			140

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	2514	-0-	-1506	-0-	2435	3	79	9	Y	72	88	1			91
12	3596	X	3118	-0-	-478	-0-	3030	3	88	9	Y	80	114	1			57
01	3906	X	3340	-0-	-566	-0-	3187	3	153	9	Y	139	57	1			139
02	3654	X	3390	-0-	-264	-0-	3387	3	3	9	Y	3					142
03	4396	X	4396	-0-	-0-	-0-	4317	3	79	9	Y	72	142	1			72
04	3240	X	3174	-0-	-66	-0-	3117	3	57	9	Y	52	59	1			65

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	794	-0-	-886	-0-	750	3	44	9	Y	40	36	1			55
12	1054	N	939	-0-	-115	-0-	900	3	39	9	Y	35	39	1			51
01	837	N	414	-0-	-423	-0-	380	3	34	9	Y	31	31	1			51
02	754	N	357	-0-	-397	-0-	327	3	30	9	Y	27	24	1			54
03	930	N	376	-0-	-554	-0-	352	3	24	9	Y	22	22	1			54
*04	1191	N	1191	-0-	-0-	-0-	1163	3	28	9	Y	25	24	1			55

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	2475	-0-	-2025	-0-	2429	3	46	9	Y	42					283
12	4092	X	2673	-0-	-1419	-0-	2630	3	43	9	Y	39	179	1			143
01	3596	X	1649	-0-	-1947	-0-	1614	3	35	9	Y	32					175
02	2755	X	2469	-0-	-286	-0-	2408	3	61	9	Y	55					230
03	2945	X	2830	-0-	-115	-0-	2786	3	44	9	Y	40					270
04	2580	X	2181	-0-	-399	-0-	2136	3	45	9	Y	41					311

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1794	-0-	-486	-0-	1781	3	13	9	N	12					142
12	2713	N	2713	-0-	-0-	-0-	2696	3	17	9	N	15					157
01	2097	N	2097	-0-	-0-	-0-	2078	3	19	9	N	17					174
02	2900	N	3664	-0-	764	764	3653	3	11	9	N	10					184
03	3100	N	2795	-0-	-305	459	2793	3	2	9	N	2					186
*04	3000	N	3369	-0-	369	828	3363	3	6	9	N	5					191

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2925	-0-	-345	-0-	2844	3	81	9	N	74					196
12	3379	X	2093	-0-	-1286	-0-	2013	3	80	9	N	73					269
01	3379	X	868	-0-	-2511	-0-	801	3	67	9	N	61	181	1			149
02	2900	X	2607	-0-	-293	-0-	2529	3	78	9	N	71					220
03	3069	X	2947	-0-	-122	-0-	2874	3	73	9	N	66	173	1			113
04	2940	X	2841	-0-	-99	-0-	2771	3	70	9	N	64					177

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	2992	-0-	-1778	-0-	2985	3	7	9	N	6					153
12	4929	X	1197	-0-	-3732	-0-	1191	3	6	9	N	5					158
01	4278	X	2141	-0-	-2137	-0-	2134	3	7	9	N	6					164
02	3625	X	1681	-0-	-1944	-0-	1659	3	22	9	N	20					184
03	3875	X	1827	-0-	-2048	-0-	1819	3	8	9	N	7					191
04	3000	X	758	-0-	-2242	-0-	743	3	15	9	N	14					205

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

11	3300	X	984	-0-	-2316	-0-	966	3	18	9	N	16					202
12	3503	X	1140	-0-	-2363	-0-	1140	3			N	-0-					202
01	3751	X	198	-0-	-3553	-0-	198	3			N	-0-					202
02	3509	X	2677	-0-	-832	-0-	2610	3	67	9	N	61					263
03	3751	X	2802	-0-	-949	-0-	2745	3	57	9	N	52	152	1			163
04	1110	X	879	-0-	-231	-0-	854	3	25	9	N	23					186

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
SM ENERGY COMPANY 788997
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	98	7			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

11	1230	#	1000	-0-	-230	-0-	20	1	963	3	Y	15	17	1			2
							17	9									
12	1271	#	1116	-0-	-155	-0-	23	1	1079	3	Y	13	12	1			3
							14	9									
*01	1116	N	1109	-0-	-7	-0-	23	1	1074	3	Y	11	11	1			3
							12	9									
02	994	N	994	-0-	-0-	-0-	20	1	965	3	Y	8	9	1			2
							9	9									
03	1116	N	1107	-0-	-9	-0-	24	1	1073	3	Y	9	9	1			2
							10	9									
*04	1100	N	1100	-0-	-0-	-0-	31	1	1060	3	Y	8	8	1			2
							9	9									

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

11	2970	X	-0-	-0-	-2970	-0-					Y	-0-					27
12	3069	X	-0-	-0-	-3069	-0-					Y	48	61	1			14
01	0	N	-0-	-0-	-0-	-0-					Y	32	31	1			15
02	0	N	-0-	-0-	-0-	-0-					Y	32	30	1			17
03	0	N	-0-	-0-	-0-	-0-					Y	26	30	1			13
04	0	N	-0-	-0-	-0-	-0-					Y	26					39

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	2760	-0-	-2010	-0-	128	1	2608	3	Y	22	190	1			424
							24	9									
12	5022	X	2303	-0-	-2719	-0-	109	1	2182	3	Y	11					435
							12	9									
01	4960	X	1775	-0-	-3185	-0-	88	1	1656	3	Y	28					463
							31	9									
02	4640	X	3315	-0-	-1325	-0-	222	1	3081	3	Y	11					474
							12	9									
03	3128	X	3128	-0-	-0-	-0-	155	1	2958	3	Y	14					488
							15	9									
04	2760	X	1374	-0-	-1386	-0-	63	1	1283	3	Y	25					513
							28	9									

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	6479	-0-	-2641	-0-	301	1	6133	3	Y	41	57	1			78
							45	9									
12	9424	X	7407	-0-	-2017	-0-	351	1	7056	3	Y	-0-					78
01	9362	X	7343	-0-	-2019	-0-	371	1	6940	3	Y	29	50	1			57
							32	9									
02	8758	X	8200	-0-	-558	-0-	549	1	7605	3	Y	42	50	1			49
							46	9									
03	7998	X	7880	-0-	-118	-0-	390	1	7466	3	Y	22					71
							24	9									
04	7170	X	6220	-0-	-950	-0-	289	1	5911	3	Y	18					89
							20	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	6258	-0-	-282	-0-	291	1	5922	3	Y	41	57	1			78
							45	9									
12	6758	X	6031	-0-	-727	-0-	286	1	5745	3	Y	-0-					78
01	10912	X	7451	-0-	-3461	-0-	376	1	7043	3	Y	29	50	1			57
							32	9									
02	9918	X	7413	-0-	-2505	-0-	496	1	6871	3	Y	42	50	1			49
							46	9									
03	7037	X	5146	-0-	-1891	-0-	254	1	4868	3	Y	22					71
							24	9									
04	7200	X	4079	-0-	-3121	-0-	189	1	3870	3	Y	18					89
							20	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	941	N	941	-0-	-0-	-0-	44	1	897	3	Y	-0-					-0-
12	824	N	824	-0-	-0-	-0-	39	1	785	3	Y	-0-					-0-
01	822	N	822	-0-	-0-	-0-	42	1	780	3	Y	-0-					-0-
02	783	N	736	-0-	-47	-0-	50	1	686	3	Y	-0-					-0-
03	837	N	624	-0-	-213	-0-	31	1	593	3	Y	-0-					-0-
04	810	N	655	-0-	-155	-0-	31	1	624	3	Y	-0-					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1643	-0-	-637	-0-	77	1	1564	3	N	2					117
							2	9									
12	2170	X	1904	-0-	-266	-0-	90	1	1814	3	N	-0-					117
01	2170	X	1826	-0-	-344	-0-	93	1	1733	3	N	-0-					117
02	1963	X	1963	-0-	-0-	-0-	129	1	1793	3	N	37					154
							41	9									
03	1891	X	1819	-0-	-72	-0-	90	1	1729	3	N	-0-					154
04	1830	X	342	-0-	-1488	-0-	16	1	326	3	N	-0-					154

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4307	X	4307	-0-	-0-	-0-	201	1	4082	3	N	22					184
							24	9									
12	5456	X	4303	-0-	-1153	-0-	202	1	4058	3	N	39					223
							43	9									
01	5456	X	3370	-0-	-2086	-0-	170	1	3180	3	N	18	190	1			51
							20	9									
02	5104	X	2883	-0-	-2221	-0-	194	1	2687	3	N	2					53
							2	9									
03	4898	X	2526	-0-	-2372	-0-	125	1	2394	3	N	6					59
							7	9									
04	4320	X	1759	-0-	-2561	-0-	82	1	1677	3	N	-0-					59

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	5824	-0-	-2426	-0-	273	1	5551	3	N	-0-					67
12	8525	X	6358	-0-	-2167	-0-	298	1	5995	3	N	59					126
							65	9									
01	8525	X	5970	-0-	-2555	-0-	303	1	5667	3	N	-0-					126
02	7065	X	7065	-0-	-0-	-0-	472	1	6541	3	N	47					173
							52	9									
03	6913	X	6438	-0-	-475	-0-	319	1	6112	3	N	6					179
							7	9									
04	6150	X	5288	-0-	-862	-0-	247	1	5039	3	N	2					181
							2	9									

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4954	X	4954	-0-	-0-	-0-	231	1	4699	3	N	22					190
							24	9									
12	6256	X	6256	-0-	-0-	-0-	296	1	5939	3	N	19					209
							21	9									
01	4526	X	3720	-0-	-806	-0-	187	1	3503	3	N	27	182	1			54
							30	9									
02	4785	X	3877	-0-	-908	-0-	261	1	3614	3	N	2					56
							2	9									
03	5146	X	4076	-0-	-1070	-0-	202	1	3868	3	N	5					61
							6	9									
04	4980	X	3590	-0-	-1390	-0-	167	1	3410	3	N	12					73
							13	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3216	-0-	-444	-0-	150	1	3063	3	N	3					182
							3	9									
12	5022	X	5	-0-	-5017	-0-	5	3			N	-0-					182
01	5022	X	-0-	-0-	-5022	-0-					N	-0-					182
02	4698	X	621	-0-	-4077	-0-	41	1	571	3	N	8					190
							9	9									
03	6327	X	6327	-0-	-0-	-0-	314	1	6006	3	N	6					196
							7	9									
04	3210	X	2604	-0-	-606	-0-	121	1	2468	3	N	14					210
							15	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4842	X	4842	-0-	-0-	-0-	225	1	4574	3	N	39					220
							43	9									
12	4502	X	4502	-0-	-0-	-0-	211	1	4248	3	N	39	184	1			75
							43	9									
01	3100	X	2843	-0-	-257	-0-	144	1	2689	3	N	9					84
							10	9									
02	4669	X	4124	-0-	-545	-0-	278	1	3846	3	N	-0-					84
03	4991	X	4038	-0-	-953	-0-	200	1	3832	3	N	5					89
							6	9									
04	4830	X	3590	-0-	-1240	-0-	164	1	3354	3	N	65					154
							72	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21450	X	19593	-0-	-1857	-0-	906	1	18450	3	N	215					462
							237	9									
12	22165	X	19561	-0-	-2604	-0-	928	1	18633	3	N	-0-	188	1			274
01	21762	X	19619	-0-	-2143	-0-	987	1	18486	3	N	133	181	1			226
							146	9									
02	20358	X	19401	-0-	-957	-0-	1307	1	18094	3	N	-0-					226
03	21049	X	19839	-0-	-1210	-0-	973	1	18614	3	N	229	177	1			278
							252	9									
04	19590	X	17972	-0-	-1618	-0-	832	1	16994	3	N	133	189	1			222
							146	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10121	X	10121	-0-	-0-	-0-	467	1	9499	3	N	141	177	1			430
							155	9									
12	10497	X	10497	-0-	-0-	-0-	498	1	9999	3	N	-0-					430
01	10604	X	10604	-0-	-0-	-0-	534	1	10006	3	N	58	178	1			310
							64	9									
02	9840	X	9840	-0-	-0-	-0-	649	1	8985	3	N	187	180	1			317
							206	9									
03	9600	X	9600	-0-	-0-	-0-	472	1	9031	3	N	88	191	1			214
							97	9									
*04	9145	X	9145	-0-	-0-	-0-	421	1	8597	3	N	115	177	1			152
							127	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16500	X	5780	-0-	-10720	-0-	270	1	5491	3	N	17					168
							19	9									
12	17050	X	6869	-0-	-10181	-0-	324	1	6505	3	N	36					204
							40	9									
01	17019	X	1943	-0-	-15076	-0-	98	1	1845	3	N	-0-					204
02	15515	X	3822	-0-	-11693	-0-	256	1	3545	3	N	19					223
							21	9									
03	15748	X	1550	-0-	-14198	-0-	77	1	1473	3	N	-0-					223
04	6660	X	2301	-0-	-4359	-0-	107	1	2194	3	N	-0-					223

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	5065	-0-	-2165	-0-	234	1	4762	3	Y	63	51	1			95
							69	9									
12	8928	X	4398	-0-	-4530	-0-	209	1	4189	3	Y	-0-					95
01	9176	X	3081	-0-	-6095	-0-	154	1	2879	3	Y	44	61	1			78
							48	9									
02	8584	X	5357	-0-	-3227	-0-	356	1	4933	3	Y	62	68	1			72
							68	9									
03	7657	X	3643	-0-	-4014	-0-	181	1	3462	3	Y	-0-					72
04	5070	X	2896	-0-	-2174	-0-	135	1	2761	3	Y	-0-					72

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1175	N	1175	-0-	-0-	-0-	55	1	1120	3	N	-0-					258
12	1147	N	949	-0-	-198	-0-	45	1	904	3	N	-0-					258
01	1139	N	1139	-0-	-0-	-0-	56	1	1046	3	N	34	178	1			114
							37	9									
02	1073	N	993	-0-	-80	-0-	67	1	926	3	N	-0-					114
03	961	N	877	-0-	-84	-0-	43	1	828	3	N	5					119
							6	9									
04	1110	N	699	-0-	-411	-0-	33	1	666	3	N	-0-					119

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	CREEK RANCH -12-				WELL #: 6	RRCID -> 224129	COMPL. DATE 09/11/2004		TOTAL DEPTH 12320		PERF.10880 - 11264						
11	9280	X	9280	-0-	-0-	-0-	432	1	8790	3	N	53					286
							58	9									
12	9303	X	9303	-0-	-0-	-0-	437	1	8772	3	N	85	182	1			189
							94	9									
01	8561	X	8561	-0-	-0-	-0-	432	1	8086	3	N	39					228
							43	9									
02	9990	X	9990	-0-	-0-	-0-	668	1	9246	3	N	69					297
							76	9									
03	8105	X	8105	-0-	-0-	-0-	402	1	7690	3	N	12	187	1			122
							13	9									
04	5040	X	2301	-0-	-2739	-0-	106	1	2158	3	N	34					156
							37	9									
	MITCHELL, ALEX 1				WELL #: 11	RRCID -> 242401	COMPL. DATE 07/28/2011		TOTAL DEPTH 12371		PERF.11244 - 12208						
11	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					183
12	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					183
01	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					183
02	174	N	148	-0-	-26	-0-	10	1	138	3	N	-0-					183
03	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-					183
04	180	N	134	-0-	-46	-0-	6	1	128	3	N	-0-					183
	UNIVERSITY 4				WELL #: 9	RRCID -> 249802	COMPL. DATE 04/18/2009		TOTAL DEPTH 12079		PERF. 9962 - 11607						
11	4530	X	4054	-0-	-476	-0-	190	1	3864	3	Y	-0-					174
12	4681	X	4006	-0-	-675	-0-	183	1	3676	3	Y	134					308
							147	9									
01	4371	X	3402	-0-	-969	-0-	162	1	3032	3	Y	189	376	1			121
							208	9									
02	4918	X	4918	-0-	-0-	-0-	331	1	4587	3	Y	-0-					121
03	4679	X	4679	-0-	-0-	-0-	223	1	4266	3	Y	173	181	1			113
							190	9									
*04	4283	X	4283	-0-	-0-	-0-	195	1	3990	3	Y	89					202
							98	9									

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

11	930	N	831	-0-	-99	-0-	39	1	792	3	N	-0-					170
12	899	N	895	-0-	-4	-0-	42	1	853	3	N	-0-					170
01	868	N	803	-0-	-65	-0-	41	1	762	3	N	-0-					170
02	832	N	832	-0-	-0-	-0-	56	1	776	3	N	-0-					170
03	899	N	813	-0-	-86	-0-	40	1	770	3	N	3					173
							3	9									
*04	784	N	784	-0-	-0-	-0-	37	1	747	3	N	-0-					173

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

11	4290	X	3374	-0-	-916	-0-	158	1	3216	3	Y	-0-					133
12	4433	X	3511	-0-	-922	-0-	154	1	3094	3	Y	239	303	1			69
							263	9									
01	4402	X	3639	-0-	-763	-0-	175	1	3285	3	Y	163	156	1			76
							179	9									
02	3973	X	3510	-0-	-463	-0-	225	1	3110	3	Y	159	151	1			84
							175	9									
03	3689	X	3619	-0-	-70	-0-	173	1	3301	3	Y	132	150	1			66
							145	9									
04	3510	X	3257	-0-	-253	-0-	145	1	2969	3	Y	130					196
							143	9									

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

11	11730	X	9373	-0-	-2357	-0-	435	1	8864	3	N	67					310
							74	9									
12	12121	X	9925	-0-	-2196	-0-	463	1	9295	3	N	152	183	1			279
							167	9									
01	12090	X	10054	-0-	-2036	-0-	510	1	9544	3	N	-0-					279
02	10846	X	10483	-0-	-363	-0-	706	1	9777	3	N	-0-					279
03	10478	X	10118	-0-	-360	-0-	502	1	9609	3	N	6					285
							7	9									
04	9720	X	8427	-0-	-1293	-0-	390	1	7958	3	N	72	187	1			170
							79	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

11	16680	X	14617	-0-	-2063	-0-	680	1	13848	3	N	81					282
							89	9									
12	17236	X	15192	-0-	-2044	-0-	717	1	14394	3	N	74	192	1			164
							81	9									
01	17205	X	15399	-0-	-1806	-0-	778	1	14562	3	N	54					218
							59	9									
02	15776	X	14995	-0-	-781	-0-	1005	1	13916	3	N	67					285
							74	9									
03	15996	X	14957	-0-	-1039	-0-	743	1	14208	3	N	5					290
							6	9									
04	14910	X	13565	-0-	-1345	-0-	628	1	12834	3	N	94	184	1			200
							103	9									

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

11	2400	N	1598	-0-	-802	-0-	73	1	1493	3	Y	29					134
							32	9									
12	2480	N	1557	-0-	-923	-0-	74	1	1483	3	Y	-0-	90	1			44
01	2139	N	1531	-0-	-608	-0-	78	1	1453	3	Y	-0-					44
02	2070	N	2070	-0-	-0-	-0-	139	1	1931	3	Y	-0-					44
03	1928	N	1928	-0-	-0-	-0-	94	1	1797	3	Y	34					78
							37	9									
04	1470	N	1309	-0-	-161	-0-	60	1	1235	3	Y	13					91
							14	9									

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		1732	-0-	1732	1732	59	1	1189	3	N	440	365	1			75
							484	9									
01	14B2 EXT		1170	-0-	1170	2902	57	1	1065	3	N	44					119
							48	9									
02	14B2 EXT		876	-0-	876	3778	57	1	788	3	N	28					147
							31	9									
03	14B2 EXT		618	-0-	618	4396	30	1	569	3	N	17					164
							19	9									
*04	4800	X	404	-0-	-4396	-0-	19	1	383	3	N	2					166
							2	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56

PLUGGED AND ABANDONED_____ 11/02/2015 - P/A 11/02/2015

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2541	-0-	-249	-0-	117 32	1 9	2392	3	Y	29					134
12	2914	N	2428	-0-	-486	-0-	115	1	2313	3	Y	-0-	90	1			44
01	2945	X	1643	-0-	-1302	-0-	83	1	1560	3	Y	-0-					44
02	2755	X	2118	-0-	-637	-0-	143	1	1975	3	Y	-0-					44
03	3131	X	3131	-0-	-0-	-0-	154 37	1 9	2940	3	Y	34					78
04	2550	X	1580	-0-	-970	-0-	73 14	1 9	1493	3	Y	13					91

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1157	-0-	-1273	-0-	53 23	1 9	1081	3	Y	21	17	1			32
12	2449	N	941	-0-	-1508	-0-	45	1	896	3	Y	-0-					32
01	1612	N	255	-0-	-1357	-0-	12 15	1 9	228	3	Y	14	20	1			26
02	1131	N	575	-0-	-556	-0-	37 23	1 9	515	3	Y	21	23	1			24
03	930	N	550	-0-	-380	-0-	27 12	1 9	511	3	Y	11					35
*04	1288	N	1288	-0-	-0-	-0-	60 10	1 9	1218	3	Y	9					44

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

11	5640	X	4837	-0-	-803	-0-	220	1	4479	3	N	125					307
							138	9									
12	5828	X	4891	-0-	-937	-0-	232	1	4658	3	N	1	191	1			117
							1	9									
01	5828	X	5181	-0-	-647	-0-	263	1	4918	3	N	-0-					117
02	5307	X	5198	-0-	-109	-0-	350	1	4848	3	N	-0-					117
03	5270	X	5145	-0-	-125	-0-	252	1	4821	3	N	65					182
							72	9									
04	5010	X	4749	-0-	-261	-0-	220	1	4496	3	N	30					212
							33	9									

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

11	12900	X	11125	-0-	-1775	-0-	518	1	10546	3	N	55					179
							61	9									
12	13330	X	12947	-0-	-383	-0-	611	1	12281	3	N	50					229
							55	9									
01	13175	X	11408	-0-	-1767	-0-	576	1	10792	3	N	36					265
							40	9									
02	12238	X	11384	-0-	-854	-0-	763	1	10569	3	N	47					312
							52	9									
03	12958	X	11274	-0-	-1684	-0-	559	1	10702	3	N	12	186	1			138
							13	9									
04	12540	X	9236	-0-	-3304	-0-	428	1	8741	3	N	61					199
							67	9									

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

11	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

11	5700	X	2927	-0-	-2773	-0-	136	1	2763	3	N	25					204
							28	9									
12	5890	X	5228	-0-	-662	-0-	247	1	4962	3	N	17					221
							19	9									
01	5890	X	4911	-0-	-979	-0-	247	1	4630	3	N	31	186	1			66
							34	9									
02	5252	X	5252	-0-	-0-	-0-	354	1	4898	3	N	-0-					66
03	5239	X	5076	-0-	-163	-0-	252	1	4820	3	N	4					70
							4	9									
04	5070	X	4189	-0-	-881	-0-	192	1	3927	3	N	64					134
							70	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12010	X	12010	-0-	-0-	-0-	558	1	11355	3	N	88					227
							97	9									
12	13046	X	13046	-0-	-0-	-0-	619	1	12427	3	N	-0-					227
01	12238	X	12238	-0-	-0-	-0-	620	1	11618	3	N	-0-					227
02	12460	X	12460	-0-	-0-	-0-	825	1	11430	3	N	186	186	1			227
							205	9									
03	12934	X	12934	-0-	-0-	-0-	642	1	12286	3	N	5					232
							6	9									
04	11610	X	11588	-0-	-22	-0-	539	1	11007	3	N	38					270
							42	9									

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	6335	-0-	-1075	-0-	294	1	5979	3	Y	56					240
							62	9									
12	7657	X	6186	-0-	-1471	-0-	293	1	5893	3	Y	-0-					240
01	7471	X	5089	-0-	-2382	-0-	253	1	4742	3	Y	85	184	1			141
							94	9									
02	6815	X	6353	-0-	-462	-0-	428	1	5925	3	Y	-0-					141
03	6944	X	6039	-0-	-905	-0-	298	1	5711	3	Y	27					168
							30	9									
04	6330	X	5346	-0-	-984	-0-	249	1	5088	3	Y	8					176
							9	9									

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	6957	-0-	-1443	-0-	325	1	6613	3	N	17					219
							19	9									
12	8680	X	7580	-0-	-1100	-0-	357	1	7172	3	N	46	185	1			80
							51	9									
01	8401	X	7226	-0-	-1175	-0-	366	1	6857	3	N	3					83
							3	9									
02	7743	X	7045	-0-	-698	-0-	474	1	6559	3	N	11					94
							12	9									
03	7595	X	7156	-0-	-439	-0-	355	1	6794	3	N	6					100
							7	9									
04	7350	X	6479	-0-	-871	-0-	302	1	6177	3	N	-0-					100

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11100		8641	-0-	-2459	6259	405	1	8236	3	N	-0-					523
12	11470		8512	-0-	-2958	3301	404	1	8108	3	N	-0-					523
01	10726		8645	-0-	-2081	1220	438	1	8207	3	N	-0-					523
02	9722	R	8502	-0-	-1220	-0-	564	1	7817	3	N	110	183	1			450
							121	9									
03	9703	#	8451	-0-	-1252	-0-	420	1	8031	3	N	-0-					450
04	8640	#	7375	-0-	-1265	-0-	344	1	7031	3	N	-0-					450

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	X	814	-0-	-0-	-0-	269	1	545	3	N	-0-					-0-
12	806	X	759	-0-	-47	-0-	264	1	495	3	N	-0-					-0-
01	816	X	816	-0-	-0-	-0-	271	1	545	3	N	-0-					-0-
02	783	X	668	-0-	-115	-0-	237	1	431	3	N	-0-					-0-
03	837	X	661	-0-	-176	-0-	247	1	414	3	N	-0-					-0-
04	810	X	558	-0-	-252	-0-	219	1	339	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	X	592	-0-	-0-	-0-	196	1	396	3	N	-0-					-0-
12	1001	X	1001	-0-	-0-	-0-	348	1	653	3	N	-0-					-0-
01	1001	X	1001	-0-	-0-	-0-	332	1	669	3	N	-0-					-0-
02	774	X	774	-0-	-0-	-0-	275	1	499	3	N	-0-					-0-
03	992	X	848	-0-	-144	-0-	317	1	531	3	N	-0-					-0-
*04	1147	X	1147	-0-	-0-	-0-	451	1	696	3	N	-0-					-0-

LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	372	N	61	-0-	-311	-0-	61	2			N	-0-					-0-
02	203	N	32	-0-	-171	-0-	32	2			N	-0-					-0-
03	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1140	N	1036	-0-	-104	-0-	343	1	693	3	N	-0-			-0-
12	1302	N	1001	-0-	-301	-0-	348	1	653	3	N	-0-			-0-
01	1240	N	1001	-0-	-239	-0-	332	1	669	3	N	-0-			-0-
02	1443	N	1443	-0-	-0-	-0-	512	1	931	3	N	-0-			-0-
03	2001	N	2001	-0-	-0-	-0-	748	1	1253	3	N	-0-			-0-
*04	1659	N	1659	-0-	-0-	-0-	652	1	1007	3	N	-0-			-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1110	N	1073	-0-	-37	-0-	355	1	718	3	N	-0-			-0-
12	1395	N	966	-0-	-429	-0-	336	1	630	3	N	-0-			-0-
01	1085	N	1038	-0-	-47	-0-	345	1	693	3	N	-0-			-0-
02	1044	N	986	-0-	-58	-0-	350	1	636	3	N	-0-			-0-
03	961	N	950	-0-	-11	-0-	355	1	595	3	N	-0-			-0-
04	990	N	845	-0-	-145	-0-	332	1	513	3	N	-0-			-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1036	N	1036	-0-	-0-	-0-	343	1	693	3	N	-0-			-0-
12	1116	N	932	-0-	-184	-0-	324	1	608	3	N	-0-			-0-
01	1186	N	1186	-0-	-0-	-0-	394	1	792	3	N	-0-			-0-
02	1056	N	1056	-0-	-0-	-0-	375	1	681	3	N	-0-			-0-
03	950	N	950	-0-	-0-	-0-	355	1	595	3	N	-0-			-0-
04	1140	N	845	-0-	-295	-0-	332	1	513	3	N	-0-			-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	629	N	629	-0-	-0-	-0-	208	1	421	3	N	-0-			-0-
12	656	N	656	-0-	-0-	-0-	228	1	428	3	N	-0-			-0-
01	704	N	704	-0-	-0-	-0-	234	1	470	3	N	-0-			-0-
02	609	N	563	-0-	-46	-0-	200	1	363	3	N	-0-			-0-
03	651	N	543	-0-	-108	-0-	203	1	340	3	N	-0-			-0-
04	690	N	513	-0-	-177	-0-	202	1	311	3	N	-0-			-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1036	N	1036	-0-	-0-	-0-	343	1	693	3	N	-0-			-0-
12	932	N	932	-0-	-0-	-0-	324	1	608	3	N	-0-			-0-
01	1112	N	1112	-0-	-0-	-0-	369	1	743	3	N	-0-			-0-
02	1020	N	1020	-0-	-0-	-0-	362	1	658	3	N	-0-			-0-
03	930	N	915	-0-	-15	-0-	342	1	573	3	N	-0-			-0-
*04	1147	N	1147	-0-	-0-	-0-	451	1	696	3	N	-0-			-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2183	N	2183	-0-	-0-	-0-	722	1	1461	3	N	-0-			-0-
12	2108	N	2070	-0-	-38	-0-	720	1	1350	3	N	-0-			-0-
01	2201	N	1557	-0-	-644	-0-	517	1	1040	3	N	-0-			-0-
02	2117	N	986	-0-	-1131	-0-	350	1	636	3	N	-0-			-0-
03	2077	N	1493	-0-	-584	-0-	558	1	935	3	N	-0-			-0-
04	1500	N	1147	-0-	-353	-0-	451	1	696	3	N	-0-			-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1470	N	1184	-0-	-286	-0-	392	1	792	3	N	-0-			-0-
12	1426	N	1311	-0-	-115	-0-	456	1	855	3	N	-0-			-0-
01	1333	N	1223	-0-	-110	-0-	406	1	817	3	N	-0-			-0-
02	1131	N	668	-0-	-463	-0-	237	1	431	3	N	-0-			-0-
03	1302	N	577	-0-	-725	-0-	216	1	361	3	N	-0-			-0-
04	1170	N	422	-0-	-748	-0-	166	1	256	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	N	1147	-0-	-0-	-0-	380	1	767	3	N	-0-					-0-
12	1271	N	1104	-0-	-167	-0-	384	1	720	3	N	-0-					-0-
01	1364	N	1150	-0-	-214	-0-	382	1	768	3	N	-0-					-0-
02	1102	N	1056	-0-	-46	-0-	375	1	681	3	N	-0-					-0-
03	1116	N	1017	-0-	-99	-0-	380	1	637	3	N	-0-					-0-
04	1110	N	995	-0-	-115	-0-	391	1	604	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	999	N	999	-0-	-0-	-0-	331	1	668	3	N	-0-					-0-
12	961	N	897	-0-	-64	-0-	312	1	585	3	N	-0-					-0-
01	1147	N	1038	-0-	-109	-0-	345	1	693	3	N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	350	1	636	3	N	-0-					-0-
03	1017	N	1017	-0-	-0-	-0-	380	1	637	3	N	-0-					-0-
*04	1056	N	1056	-0-	-0-	-0-	415	1	641	3	N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1406	N	1406	-0-	-0-	-0-	465	1	941	3	N	-0-					-0-
12	1643	N	1277	-0-	-366	-0-	444	1	833	3	N	-0-					-0-
01	1488	N	1371	-0-	-117	-0-	455	1	916	3	N	-0-					-0-
02	1363	N	1302	-0-	-61	-0-	462	1	840	3	N	-0-					-0-
03	1271	N	1255	-0-	-16	-0-	469	1	786	3	N	-0-					-0-
04	1320	N	1176	-0-	-144	-0-	462	1	714	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0-	-0-	233	1	470	3	N	-0-					-0-
12	961	N	552	-0-	-409	-0-	192	1	360	3	N	-0-					-0-
01	744	N	630	-0-	-114	-0-	209	1	421	3	N	-0-					-0-
02	667	N	493	-0-	-174	-0-	175	1	318	3	N	-0-					-0-
03	558	N	475	-0-	-83	-0-	178	1	297	3	N	-0-					-0-
04	600	N	483	-0-	-117	-0-	190	1	293	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	703	-0-	-167	-0-	233	1	470	3	N	-0-					-0-
12	775	N	690	-0-	-85	-0-	240	1	450	3	N	-0-					-0-
01	1186	N	1186	-0-	-0-	-0-	394	1	792	3	N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	300	1	545	3	N	-0-					-0-
03	1017	N	1017	-0-	-0-	-0-	380	1	637	3	N	-0-					-0-
04	1140	N	905	-0-	-235	-0-	356	1	549	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1110	-0-	-0-	-0-	367	1	743	3	N	-0-					-0-
12	1457	N	966	-0-	-491	-0-	336	1	630	3	N	-0-					-0-
01	1085	N	1001	-0-	-84	-0-	332	1	669	3	N	-0-					-0-
02	1073	N	457	-0-	-616	-0-	162	1	295	3	N	-0-					-0-
03	961	N	950	-0-	-11	-0-	355	1	595	3	N	-0-					-0-
*04	1116	N	1116	-0-	-0-	-0-	439	1	677	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	370	-0-	-110	-0-	122	1	248	3	N	-0-					-0-
12	589	N	414	-0-	-175	-0-	144	1	270	3	N	-0-					-0-
01	465	N	334	-0-	-131	-0-	111	1	223	3	N	-0-					-0-
02	668	N	668	-0-	-0-	-0-	237	1	431	3	N	-0-					-0-
03	403	N	373	-0-	-30	-0-	139	1	234	3	N	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	142	1	220	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1406	N	1406	-0-	-0-	-0-	465	1	941	3	N	-0-					-0-
12	1395	N	1139	-0-	-256	-0-	396	1	743	3	N	-0-					-0-
01	1209	N	1186	-0-	-23	-0-	394	1	792	3	N	-0-					-0-
02	1363	N	1267	-0-	-96	-0-	450	1	817	3	N	-0-					-0-
03	1147	N	1119	-0-	-28	-0-	418	1	701	3	N	-0-					-0-
04	1140	N	422	-0-	-718	-0-	166	1	256	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1184	N	1184	-0-	-0-	-0-	392	1	792	3	N	-0-					-0-
12	1085	N	1001	-0-	-84	-0-	348	1	653	3	N	-0-					-0-
01	1147	N	1001	-0-	-146	-0-	332	1	669	3	N	-0-					-0-
02	1197	N	1197	-0-	-0-	-0-	425	1	772	3	N	-0-					-0-
03	1017	N	1017	-0-	-0-	-0-	380	1	637	3	N	-0-					-0-
*04	995	N	995	-0-	-0-	-0-	391	1	604	3	N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1628	N	1628	-0-	-0-	-0-	539	1	1089	3	N	-0-					-0-
12	1518	N	1518	-0-	-0-	-0-	528	1	990	3	N	-0-					-0-
01	1891	N	1891	-0-	-0-	-0-	628	1	1263	3	N	-0-					-0-
02	1566	N	1161	-0-	-405	-0-	412	1	749	3	N	-0-					-0-
03	1519	N	1017	-0-	-502	-0-	380	1	637	3	N	-0-					-0-
04	1830	N	1025	-0-	-805	-0-	403	1	622	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	999	-0-	-501	-0-	331	1	668	3	N	-0-					-0-
12	1581	N	1001	-0-	-580	-0-	348	1	653	3	N	-0-					-0-
01	1395	N	1001	-0-	-394	-0-	332	1	669	3	N	-0-					-0-
02	957	N	704	-0-	-253	-0-	250	1	454	3	N	-0-					-0-
03	992	N	577	-0-	-415	-0-	216	1	361	3	N	-0-					-0-
04	960	N	513	-0-	-447	-0-	202	1	311	3	N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1221	-0-	-69	-0-	404	1	817	3	N	-0-					-0-
12	1364	N	1104	-0-	-260	-0-	384	1	720	3	N	-0-					-0-
01	1395	N	1112	-0-	-283	-0-	369	1	743	3	N	-0-					-0-
02	1189	N	950	-0-	-239	-0-	337	1	613	3	N	-0-					-0-
03	1116	N	746	-0-	-370	-0-	279	1	467	3	N	-0-					-0-
*04	1147	N	1147	-0-	-0-	-0-	451	1	696	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1628	-0-	-202	-0-	539	1	1089	3	N	-0-					-0-
12	1860	N	1518	-0-	-342	-0-	528	1	990	3	N	-0-					-0-
01	1736	N	1631	-0-	-105	-0-	542	1	1089	3	N	-0-					-0-
02	1566	N	1549	-0-	-17	-0-	550	1	999	3	N	-0-					-0-
03	1519	N	1493	-0-	-26	-0-	558	1	935	3	N	-0-					-0-
04	1590	N	1327	-0-	-263	-0-	522	1	805	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1554	N	1554	-0-	-0-	-0-	514	1	1040	3	N	-0-					-0-
12	1518	N	1518	-0-	-0-	-0-	528	1	990	3	N	-0-					-0-
01	1557	N	1557	-0-	-0-	-0-	517	1	1040	3	N	-0-					-0-
02	1508	N	1372	-0-	-136	-0-	487	1	885	3	N	-0-					-0-
03	1519	N	1493	-0-	-26	-0-	558	1	935	3	N	-0-					-0-
04	1500	N	1116	-0-	-384	-0-	439	1	677	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1036	-0-	-254	-0-	343	1	693	3	N	-0-					-0-
12	1457	N	1173	-0-	-284	-0-	408	1	765	3	N	-0-					-0-
01	1550	N	1150	-0-	-400	-0-	382	1	768	3	N	-0-					-0-
02	1372	N	1372	-0-	-0-	-0-	487	1	885	3	N	-0-					-0-
03	1221	N	1221	-0-	-0-	-0-	456	1	765	3	N	-0-					-0-
04	1110	N	1056	-0-	-54	-0-	415	1	641	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	86	1	173	3	N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	156	1	293	3	N	-0-					-0-
01	496	N	297	-0-	-199	-0-	99	1	198	3	N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	100	1	182	3	N	-0-					-0-
03	434	N	271	-0-	-163	-0-	101	1	170	3	N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	119	1	183	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1073	N	1073	-0-	-0-	-0-	355	1	718	3	N	-0-					-0-
12	1209	N	1035	-0-	-174	-0-	360	1	675	3	N	-0-					-0-
01	1147	N	1112	-0-	-35	-0-	369	1	743	3	N	-0-					-0-
02	1044	N	986	-0-	-58	-0-	350	1	636	3	N	-0-					-0-
03	1023	N	915	-0-	-108	-0-	342	1	573	3	N	-0-					-0-
04	1080	N	724	-0-	-356	-0-	285	1	439	3	N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	37	1	74	3	N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	36	1	68	3	N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	37	1	74	3	N	-0-					-0-
02	116	N	105	-0-	-11	-0-	37	1	68	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	51	1	85	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	47	1	73	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1110	-0-	-360	-0-	367	1	743	3	N	-0-					-0-
12	1178	N	1035	-0-	-143	-0-	360	1	675	3	N	-0-					-0-
01	1209	N	1112	-0-	-97	-0-	369	1	743	3	N	-0-					-0-
02	1073	N	1056	-0-	-17	-0-	375	1	681	3	N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	406	1	680	3	N	-0-					-0-
*04	1116	N	1116	-0-	-0-	-0-	439	1	677	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	135	1	272	3	N	-0-					-0-
12	589	N	414	-0-	-175	-0-	144	1	270	3	N	-0-					-0-
01	558	N	445	-0-	-113	-0-	148	1	297	3	N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	150	1	272	3	N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	165	1	276	3	N	-0-					-0-
04	420	N	362	-0-	-58	-0-	142	1	220	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	25	1	50	3	N	-0-					-0-
12	124	N	104	-0-	-20	-0-	36	1	68	3	N	-0-					-0-
01	93	N	75	-0-	-18	-0-	25	1	50	3	N	-0-					-0-
02	87	N	70	-0-	-17	-0-	25	1	45	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	51	1	85	3	N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	47	1	73	3	N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	851	-0-	-379	-0-	282	1	569	3	N	-0-					-0-
12	1178	N	1139	-0-	-39	-0-	396	1	743	3	N	-0-					-0-
01	1364	N	1223	-0-	-141	-0-	406	1	817	3	N	-0-					-0-
02	915	N	915	-0-	-0-	-0-	325	1	590	3	N	-0-					-0-
03	1147	N	1051	-0-	-96	-0-	393	1	658	3	N	-0-					-0-
*04	1327	N	1327	-0-	-0-	-0-	522	1	805	3	N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	962	N	962	-0-	-0-	-0-	318	1	644	3	N	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	348	1	653	3	N	-0-					-0-
01	1186	N	1186	-0-	-0-	-0-	394	1	792	3	N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	337	1	613	3	N	-0-					-0-
03	992	N	848	-0-	-144	-0-	317	1	531	3	N	-0-					-0-
04	1140	N	1116	-0-	-24	-0-	439	1	677	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1961	N	1961	-0-	-0-	-0-	649	1	1312	3	N	-0-					-0-
12	1932	N	1932	-0-	-0-	-0-	672	1	1260	3	N	-0-					-0-
01	2201	N	1631	-0-	-570	-0-	542	1	1089	3	N	-0-					-0-
02	1885	N	1549	-0-	-336	-0-	550	1	999	3	N	-0-					-0-
03	1922	N	1899	-0-	-23	-0-	710	1	1189	3	N	-0-					-0-
04	1590	N	1327	-0-	-263	-0-	522	1	805	3	N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0-	-0-	269	1	545	3	N	-0-					-0-
12	806	N	759	-0-	-47	-0-	264	1	495	3	N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	271	1	545	3	N	-0-					-0-
02	783	N	668	-0-	-115	-0-	237	1	431	3	N	-0-					-0-
03	744	N	661	-0-	-83	-0-	247	1	414	3	N	-0-					-0-
04	780	N	558	-0-	-222	-0-	219	1	339	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	851	N	851	-0-	-0-	-0-	282	1	569	3	N	-0-					-0-
12	1208	N	1208	-0-	-0-	-0-	420	1	788	3	N	-0-					-0-
01	1112	N	1112	-0-	-0-	-0-	369	1	743	3	N	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	362	1	658	3	N	-0-					-0-
03	1209	N	984	-0-	-225	-0-	368	1	616	3	N	-0-					-0-
04	1080	N	845	-0-	-235	-0-	332	1	513	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

11	485	N	485	-0-	-0-	-0-	472	4	13	9	Y	12	11	1		5
12	1539	N	1539	-0-	-0-	-0-	1525	4	14	9	Y	13	15	1		3
01	2119	N	2119	-0-	-0-	-0-	2105	4	14	9	Y	13	13	1		3
02	1224	N	1224	-0-	-0-	-0-	1212	4	12	9	Y	11	11	1		3
03	403	N	183	-0-	-220	-0-	169	4	14	9	Y	13	14	1		2
04	390	N	311	-0-	-79	-0-	303	4	8	9	Y	7	8	1		1

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

11	DLQ G-10	231	-0-	231	7256	231	2			N	-0-					-0-
12	DLQ G-10	NO RPT	-0-	-0-	7256					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	7256					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	7256					N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	7256					N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	7256					N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

11	239	N	239	-0-	-0-	-0-	239	3			N	-0-				-0-
12	465	N	340	-0-	-125	-0-	340	3			N	-0-				-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-				-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-				-0-
*03	312	N	312	-0-	-0-	-0-	312	3			N	-0-				-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT				-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

11	273	N	273	-0-	-0-	-0-	273	3			N	-0-				-0-
12	527	N	388	-0-	-139	-0-	388	3			N	-0-				-0-
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-				-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-				-0-
*03	356	N	356	-0-	-0-	-0-	356	3			N	-0-				-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT				-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC 166150
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

11	60	#	47	-0-	-13	-0-	47	3			Y	-0-					-0-
12	62	#	57	-0-	-5	-0-	57	3			Y	-0-					-0-
01	63	R	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
02	61	R	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
03	64	R	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	60	#	49	-0-	-11	-0-	49	3			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

11	300	#	281	-0-	-19	-0-	281	2			Y	-0-					56
12	310	#	271	-0-	-39	-0-	271	2			Y	-0-					56
01	310	#	263	-0-	-47	-0-	263	2			Y	-0-					56
02	290	#	272	-0-	-18	-0-	272	2			Y	-0-					56
03	469	R	469	-0-	-0-	-0-	356	2	113	9	Y	103	115	1			44
*04	394	R	394	-0-	-0-	-0-	365	2	29	9	Y	26					70

DOVE CREEK (CANYON -B-) //CONT.// 25930 142 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	-0-	-0-	-90	-0-					N	-0-					9
12	93	#	-0-	-0-	-93	-0-					N	-0-					9
01	0	#	-0-	-0-	-0-	-0-					N	-0-					9
02	0	#	-0-	-0-	-0-	-0-					N	-0-					9
03	0	#	-0-	-0-	-0-	-0-					N	-0-					9
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	R	520	-0-	-0-	-0-	520	3			N	-0-					105
12	533	R	533	-0-	-0-	-0-	533	3			N	-0-					105
01	558	#	528	-0-	-30	-0-	528	3			N	-0-					105
02	522	#	485	-0-	-37	-0-	485	3			N	-0-					105
03	558	#	534	-0-	-24	-0-	533	3	1	9	N	1	13	1			93
04	510	#	445	-0-	-65	-0-	445	3			N	-0-					93

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	R	468	-0-	-0-	-0-	468	3			Y	-0-					11
12	480	R	480	-0-	-0-	-0-	480	3			Y	-0-					11
01	527	#	475	-0-	-52	-0-	475	3			Y	-0-					11
02	493	#	437	-0-	-56	-0-	437	3			Y	-0-					11
03	527	#	480	-0-	-47	-0-	480	3			Y	-0-	9	1			2
04	480	#	422	-0-	-58	-0-	422	3			Y	-0-					2

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	R	32	-0-	-0-	-0-	32	3			N	-0-					36
12	35	R	35	-0-	-0-	-0-	35	3			N	-0-					36
01	35	R	35	-0-	-0-	-0-	35	3			N	-0-					36
02	32	R	32	-0-	-0-	-0-	32	3			N	-0-					36
03	34	R	34	-0-	-0-	-0-	34	3			N	-0-					36
*04	35	R	35	-0-	-0-	-0-	35	3			N	-0-					36

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	26	-0-	-4	-0-	26	3			Y	-0-					11
12	31	#	27	-0-	-4	-0-	27	3			Y	-0-					11
01	31	#	26	-0-	-5	-0-	26	3			Y	-0-					11
02	29	#	24	-0-	-5	-0-	24	3			Y	-0-					11
03	31	#	27	-0-	-4	-0-	27	3			Y	-0-					11
*04	70	R	70	-0-	-0-	-0-	70	3			Y	-0-					11

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	865	R	865	-0-	-0-	-0-	857	3	8	9	N	7					132
12	992	#	826	-0-	-166	-0-	817	3	9	9	N	8					140
01	1209	#	623	-0-	-586	-0-	619	3	4	9	N	4					144
02	1131	#	257	-0-	-874	-0-	251	3	6	9	N	5					149
03	1209	#	275	-0-	-934	-0-	269	3	6	9	N	5					154
04	870	#	383	-0-	-487	-0-	379	3	4	9	N	4					158

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	52	-0-	-68	-0-	52	3			Y	-0-					80
12	93	#	53	-0-	-40	-0-	53	3			Y	-0-					80
01	93	#	79	-0-	-14	-0-	79	3			Y	-0-					80
02	87	#	49	-0-	-38	-0-	49	3			Y	-0-					80
03	93	#	53	-0-	-40	-0-	53	3			Y	-0-	8	1			72
*04	90	#	47	-0-	-43	-0-	47	3			Y	-0-	1	5			71

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	26	-0-	-4	-0-	26	3			Y	-0-					5
12	31	#	27	-0-	-4	-0-	27	3			Y	-0-					5
01	31	#	26	-0-	-5	-0-	26	3			Y	-0-					5
02	29	#	24	-0-	-5	-0-	24	3			Y	-0-					5
03	31	#	27	-0-	-4	-0-	27	3			Y	-0-					5
04	30	#	23	-0-	-7	-0-	23	3			Y	-0-					5

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	806	R	806	-0-	-0-	-0-	806	3			Y	-0-					45
12	826	R	826	-0-	-0-	-0-	826	3			Y	-0-					45
01	818	R	818	-0-	-0-	-0-	818	3			Y	-0-					45
02	783	#	752	-0-	-31	-0-	752	3			Y	-0-					45
03	837	#	800	-0-	-37	-0-	800	3			Y	-0-	16	1			29
04	810	#	656	-0-	-154	-0-	656	3			Y	-0-					29

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	R	156	-0-	-0-	-0-	156	3			Y	-0-					6
12	160	R	160	-0-	-0-	-0-	160	3			Y	-0-					6
01	158	R	158	-0-	-0-	-0-	158	3			Y	-0-					6
02	146	R	146	-0-	-0-	-0-	146	3			Y	-0-					6
03	160	R	160	-0-	-0-	-0-	160	3			Y	-0-	4	1			2
04	150	#	141	-0-	-9	-0-	141	3			Y	-0-					2

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	R	104	-0-	-0-	-0-	104	3			Y	-0-					31
12	107	R	107	-0-	-0-	-0-	107	3			Y	-0-					31
01	106	R	106	-0-	-0-	-0-	106	3			Y	-0-					31
02	87	#	73	-0-	-14	-0-	73	3			Y	-0-					31
03	107	R	107	-0-	-0-	-0-	107	3			Y	-0-	2	1			29
*04	94	R	94	-0-	-0-	-0-	94	3			Y	-0-					29

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1274	R	1274	-0-	-0-	-0-	1274	3			Y	-0-					61
12	1332	R	1332	-0-	-0-	-0-	1332	3			Y	-0-					61
01	1320	R	1320	-0-	-0-	-0-	1320	3			Y	-0-					61
02	1218	#	1213	-0-	-5	-0-	1213	3			Y	-0-					61
03	1333	#	1280	-0-	-53	-0-	1280	3			Y	-0-	23	1			38
04	1290	#	1054	-0-	-236	-0-	1054	3			Y	-0-					38

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	26	-0-	-4	-0-	26	3			Y	-0-					29
12	31	#	27	-0-	-4	-0-	27	3			Y	-0-					29
01	31	#	26	-0-	-5	-0-	26	3			Y	-0-					29
02	29	#	24	-0-	-5	-0-	24	3			Y	-0-					29
03	81	R	81	-0-	-0-	-0-	80	3	1	9	Y	1	2	1			28
*04	70	R	70	-0-	-0-	-0-	70	3			Y	-0-					28

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	797	-0-	-13	-0-	797	2			N	-0-					60
12	837	#	826	-0-	-11	-0-	826	2			N	-0-					60
01	837	#	646	-0-	-191	-0-	646	2			N	-0-					60
02	783	#	463	-0-	-320	-0-	463	2			N	-0-					60
03	837	#	482	-0-	-355	-0-	482	2			N	-0-					60
04	810	#	425	-0-	-385	-0-	425	2			N	-0-					60

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	R	1020	-0-	-0-	-0-	143	1	877	2	Y	-0-					60
12	1125	R	1125	-0-	-0-	-0-	151	1	972	2	Y	2					62
							2	9									
01	1681	R	1681	-0-	-0-	-0-	155	1	1526	2	Y	-0-					62
02	1420	R	1420	-0-	-0-	-0-	136	1	1284	2	Y	-0-					62
03	1321	R	1321	-0-	-0-	-0-	153	1	1159	2	Y	8					70
							9	9									
04	DLQ G-10		1321	-0-	1321	1321	153	1	1159	2	Y	8					70
							9	9									

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	-0-	-0-	-510	-0-					Y	-0-					30
12	527	#	-0-	-0-	-527	-0-					Y	-0-					30
01	465	#	6	-0-	-459	-0-	6	2			Y	-0-					30
02	232	#	26	-0-	-206	-0-	14	1	12	2	Y	-0-					30
03	155	#	-0-	-0-	-155	-0-					Y	-0-					30
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		364	-0-	364	693	364	2			Y	-0-					12
12	713	R	20	-0-	-693	-0-	20	2			Y	-0-					12
01	455	R	455	-0-	-0-	-0-	455	2			Y	-0-					12
02	322	R	322	-0-	-0-	-0-	322	2			Y	-0-					12
03	341	#	245	-0-	-96	-0-	245	2			Y	-0-					12
04	330	#	83	-0-	-247	-0-	83	2			Y	-0-					12

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION //CONT.// 884572
WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	294	-0-	-216	-0-	266	2	28	9	N	25					127
12	527	#	309	-0-	-218	-0-	274	2	35	9	N	32					159
01	527	#	299	-0-	-228	-0-	269	2	30	9	N	27					186
02	319	#	221	-0-	-98	-0-	208	2	13	9	N	12					198
03	310	#	279	-0-	-31	-0-	261	2	18	9	N	16	182	1			32
04	300	#	290	-0-	-10	-0-	259	2	31	9	N	28					60

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

11	DLQ G-10		574	-0-	574	930	574	2			Y	-0-					12
12	1297	R	367	-0-	-930	-0-	367	2			Y	-0-					12
01	264	R	264	-0-	-0-	-0-	264	2			Y	-0-					12
02	319	#	316	-0-	-3	-0-	316	2			Y	-0-					12
03	374	R	374	-0-	-0-	-0-	374	2			Y	-0-					12
04	330	#	138	-0-	-192	-0-	138	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

11	720	#	-0-	-0-	-720	-0-					N	-0-					37
12	744	#	-0-	-0-	-744	-0-					N	-0-					37
01	744	#	-0-	-0-	-744	-0-					N	-0-					37
02	435	#	-0-	-0-	-435	-0-					N	-0-					37
03	0	#	-0-	-0-	-0-	-0-					N	-0-					37
04	0	#	-0-	-0-	-0-	-0-					N	-0-					37

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

11	30	#	26	-0-	-4	-0-	26	3			Y	-0-					63
12	31	#	27	-0-	-4	-0-	27	3			Y	-0-					63
01	31	#	26	-0-	-5	-0-	26	3			Y	-0-					63
02	29	#	24	-0-	-5	-0-	24	3			Y	-0-					63
03	31	#	27	-0-	-4	-0-	27	3			Y	-0-					63
04	30	#	23	-0-	-7	-0-	23	3			Y	-0-					63

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

11	199	R	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	198	R	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	235	R	235	-0-	-0-	-0-	235	2			N	-0-					-0-
02	203	#	181	-0-	-22	-0-	181	2			N	-0-					-0-
03	217	#	188	-0-	-29	-0-	188	2			N	-0-					-0-
04	240	#	158	-0-	-82	-0-	158	2			N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	89	-0-	-1	-0-	89	2			N	-0-					-0-
12	96	R	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	87	R	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	93	#	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	90	#	84	-0-	-6	-0-	84	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	-0-	-0-	-90	-0-					N	-0-					9
12	93	#	-0-	-0-	-93	-0-					N	-0-					9
01	0	#	-0-	-0-	-0-	-0-					N	-0-					9
02	0	#	-0-	-0-	-0-	-0-					N	-0-					9
03	0	#	-0-	-0-	-0-	-0-					N	-0-					9
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	922	R	922	-0-	-0-	-0-	922	3			N	-0-					-0-
12	900	R	900	-0-	-0-	-0-	900	3			N	-0-					-0-
01	862	R	862	-0-	-0-	-0-	862	3			N	-0-					-0-
02	768	R	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*03	842	R	842	-0-	-0-	-0-	842	3			N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	138	-0-	-102	-0-	138	3			Y	-0-					-0-
12	248	#	171	-0-	-77	-0-	171	3			Y	-0-					-0-
01	198	R	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
02	177	R	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
03	DLQ	G-10	167	-0-	167	167	167	3			Y	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	167					Y	NO RPT					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

11	330 #	290	-0-	-40	-0-	18 8	1 9	264	2	N	7					46
12	341 #	300	-0-	-41	-0-	19 7	1 9	274	2	N	6					52
01	310 #	260	-0-	-50	-0-	16 9	1 9	235	2	N	8	18	1			42
02	290 #	240	-0-	-50	-0-	15 6	1 9	219	2	N	5	18	1			29
03	310 #	283	-0-	-27	-0-	18 4	1 9	261	2	N	4					33
04	300 #	261	-0-	-39	-0-	17 4	1 9	240	2	N	4					37

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

11	420 #	389	-0-	-31	-0-	24 14	1 9	351	2	Y	13					92
12	434 #	405	-0-	-29	-0-	26 13	1 9	366	2	Y	12					104
01	434 #	352	-0-	-82	-0-	22 18	1 9	312	2	Y	16	36	1			84
02	406 #	322	-0-	-84	-0-	292 10	1 9	20	2	Y	9	36	1			57
03	384 R	384	-0-	-0-	-0-	24 11	1 9	349	2	Y	10					67
04	360 #	351	-0-	-9	-0-	22 8	1 9	321	2	Y	7					74

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

11	390 #	220	-0-	-170	-0-	220	2			N	-0-					-0-
12	496 #	225	-0-	-271	-0-	225	2			N	-0-					-0-
01	496 #	218	-0-	-278	-0-	218	2			N	-0-					-0-
02	464 #	201	-0-	-263	-0-	201	2			N	-0-					-0-
03	279 #	213	-0-	-66	-0-	213	2			N	-0-					-0-
*04	213 R	213	-0-	-0-	-0-	213	2			N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

11	180 #	173	-0-	-7	-0-	173	2			Y	-0-					-0-
12	186 #	171	-0-	-15	-0-	171	2			Y	-0-					-0-
01	186 #	168	-0-	-18	-0-	168	2			Y	-0-					-0-
02	174 #	164	-0-	-10	-0-	164	2			Y	-0-					-0-
03	186 #	177	-0-	-9	-0-	177	2			Y	-0-					-0-
04	180 #	172	-0-	-8	-0-	172	2			Y	-0-					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP 495445

TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	R	520	-0-	-0-	-0-	520	3			Y	-0-					25
12	560	R	560	-0-	-0-	-0-	560	3			Y	-0-					25
01	554	R	554	-0-	-0-	-0-	554	3			Y	-0-					25
02	493	#	485	-0-	-8	-0-	485	3			Y	-0-					25
03	558	#	533	-0-	-25	-0-	533	3			Y	-0-	10	1			15
04	540	#	445	-0-	-95	-0-	445	3			Y	-0-					15

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	R	494	-0-	-0-	-0-	494	3			Y	-0-					12
12	506	R	506	-0-	-0-	-0-	506	3			Y	-0-					12
01	501	R	501	-0-	-0-	-0-	501	3			Y	-0-					12
02	464	#	461	-0-	-3	-0-	461	3			Y	-0-					12
03	496	#	293	-0-	-203	-0-	293	3			Y	-0-	9	1			3
04	480	#	422	-0-	-58	-0-	422	3			Y	-0-					3

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	R	260	-0-	-0-	-0-	260	3			Y	-0-					45
12	266	R	266	-0-	-0-	-0-	266	3			Y	-0-					45
01	279	#	264	-0-	-15	-0-	264	3			Y	-0-					45
02	261	#	243	-0-	-18	-0-	243	3			Y	-0-					45
03	279	#	267	-0-	-12	-0-	267	3			Y	-0-	5	1			40
04	270	#	234	-0-	-36	-0-	234	3			Y	-0-					40

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	R	78	-0-	-0-	-0-	78	3			Y	-0-					4
12	80	R	80	-0-	-0-	-0-	80	3			Y	-0-					4
01	79	R	79	-0-	-0-	-0-	79	3			Y	-0-					4
02	73	R	73	-0-	-0-	-0-	73	3			Y	-0-					4
03	93	#	80	-0-	-13	-0-	80	3			Y	-0-	2	1			2
04	90	#	70	-0-	-20	-0-	70	3			Y	-0-					2

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	R	52	-0-	-0-	-0-	52	3			Y	-0-					1
12	53	R	53	-0-	-0-	-0-	53	3			Y	-0-					1
01	62	#	53	-0-	-9	-0-	53	3			Y	-0-					1
02	58	#	49	-0-	-9	-0-	49	3			Y	-0-					1
03	62	#	53	-0-	-9	-0-	53	3			Y	-0-					1
04	60	#	47	-0-	-13	-0-	47	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1207	R	1207	-0-	-0-	-0-	1170	3	37	9	N	34					261
12	1247	R	1247	-0-	-0-	-0-	1199	3	48	9	N	44					305
01	1434	R	1434	-0-	-0-	-0-	1372	3	62	9	N	56					361
02	1281	R	1281	-0-	-0-	-0-	1213	3	68	9	N	62	179	1			244
03	1248	R	1248	-0-	-0-	-0-	1200	3	48	9	N	44	21	1			267
*04	980	R	980	-0-	-0-	-0-	937	3	43	9	N	39					306

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1028	R	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
12	1066	R	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
01	1082	R	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
02	984	R	984	-0-	-0-	-0-	984	2			N	-0-					-0-
03	1048	R	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
*04	861	R	861	-0-	-0-	-0-	861	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

11	0	#	-0-	-0-	-0-	-0-					N	-0-					25
12	0	#	-0-	-0-	-0-	-0-					N	-0-					25
01	0	#	-0-	-0-	-0-	-0-					N	-0-					25
02	0	#	-0-	-0-	-0-	-0-					N	-0-					25
03	0	#	-0-	-0-	-0-	-0-					N	-0-					25
04	0	#	-0-	-0-	-0-	-0-					N	-0-					25

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

11	3180	#	2761	-0-	-419	-0-	2761	2			N	-0-					52
12	3286	#	2838	-0-	-448	-0-	2838	2			N	-0-					52
01	3286	#	3042	-0-	-244	-0-	3042	2			N	-0-					52
02	2900	#	2652	-0-	-248	-0-	2652	2			N	-0-					52
03	3066	R	3066	-0-	-0-	-0-	3066	2			N	-0-					52
04	2940	#	2685	-0-	-255	-0-	2685	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

11	2070	#	1953	-0-	-117	-0-	1953	2			N	-0-					182
12	2654	R	2654	-0-	-0-	-0-	2652	2	2	9	N	2	2	8			182
01	2284	R	2284	-0-	-0-	-0-	2284	2			N	-0-					182
02	2059	#	1870	-0-	-189	-0-	1870	2			N	-0-					182
03	2666	#	2046	-0-	-620	-0-	2016	2	30	9	N	27	9	8			200
04	2580	#	1574	-0-	-1006	-0-	1573	2	1	9	N	1	169	1			32

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

11	0	#	-0-	-0-	-0-	-0-					N	-0-					39
12	0	#	-0-	-0-	-0-	-0-					N	-0-					39
01	0	#	-0-	-0-	-0-	-0-					N	-0-					39
02	0	#	-0-	-0-	-0-	-0-					N	-0-					39
03	0	#	-0-	-0-	-0-	-0-					N	-0-					39
04	0	#	-0-	-0-	-0-	-0-					N	-0-					39

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC 166150

WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	839	-0-	-31	-0-	837	2	2	9	N	2					94
12	899	N	860	-0-	-39	-0-	860	2			N	-0-					94
01	868	N	855	-0-	-13	-0-	855	2			N	-0-					94
02	812	N	774	-0-	-38	-0-	773	2	1	9	N	1					95
03	868	N	863	-0-	-5	-0-	861	2	2	9	N	2					97
*04	863	N	863	-0-	-0-	-0-	861	2	2	9	N	2					97

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
COG OPERATING LLC 166150
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	512	-0-	-88	-0-	512	2			N	-0-					48
12	589	N	517	-0-	-72	-0-	515	2	2	9	N	2					50
01	558	N	517	-0-	-41	-0-	515	2	2	9	N	2					52
02	493	N	488	-0-	-5	-0-	485	2	3	9	N	3					55
03	534	N	534	-0-	-0-	-0-	532	2	2	9	N	2					57
*04	534	N	534	-0-	-0-	-0-	532	2	2	9	N	2					57

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
12	1054	N	1041	-0-	-13	-0-	1041	3			N	-0-					-0-
01	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
02	986	N	865	-0-	-121	-0-	865	3			N	-0-					-0-
03	1054	N	877	-0-	-177	-0-	877	3			N	-0-					-0-
04	990	N	834	-0-	-156	-0-	834	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
02	290	N	267	-0-	-23	-0-	267	3			Y	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
*04	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	482	-0-	-58	-0-	482	2			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	464	N	354	-0-	-110	-0-	354	2			N	-0-					-0-
03	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
04	390	N	228	-0-	-162	-0-	228	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

11	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
02	261	N	190	-0-	-71	-0-	190	2			N	-0-					-0-
03	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
04	210	N	152	-0-	-58	-0-	152	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

11	510	N	460	-0-	-50	-0-	460	2			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
02	435	N	338	-0-	-97	-0-	338	2			N	-0-					-0-
03	403	N	63	-0-	-340	-0-	63	2			N	-0-					-0-
04	360	N	67	-0-	-293	-0-	67	2			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

11	600	N	539	-0-	-61	-0-	539	2			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
02	522	N	396	-0-	-126	-0-	396	2			N	-0-					-0-
03	496	N	276	-0-	-220	-0-	276	2			N	-0-					-0-
04	420	N	383	-0-	-37	-0-	383	2			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

11	480	N	429	-0-	-51	-0-	429	2			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	406	N	315	-0-	-91	-0-	315	2			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
*04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2829	N	2829	-0-	-0-	-0-	2829	3			N	-0-					-0-
12	2267	N	2267	-0-	-0-	-0-	2267	3			N	-0-					-0-
01	2232	N	2204	-0-	-28	-0-	2204	3			N	-0-					-0-
02	2072	N	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
03	2082	N	2082	-0-	-0-	-0-	2082	3			N	-0-					-0-
*04	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

11	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
02	232	N	187	-0-	-45	-0-	187	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

11	960	N	875	-0-	-85	-0-	875	3			N	-0-					-0-
12	961	N	885	-0-	-76	-0-	883	3	2	9	N	2	2	8			-0-
01	930	N	881	-0-	-49	-0-	881	3			N	-0-					-0-
02	841	N	803	-0-	-38	-0-	803	3			N	-0-					-0-
03	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
04	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
01	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

11	600	N	553	-0-	-47	-0-	553	2			N	-0-					-0-
12	651	N	430	-0-	-221	-0-	430	2			N	-0-					-0-
01	651	N	401	-0-	-250	-0-	401	2			N	-0-					-0-
02	522	N	355	-0-	-167	-0-	355	2			N	-0-					-0-
03	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
*04	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

11	1578	N	1578	-0-	-0-	-0-	30	1	1548	2	N	-0-					4
12	1919	N	1919	-0-	-0-	-0-	31	1	1887	2	N	1					5
							1	9									
01	1880	N	1880	-0-	-0-	-0-	31	1	1849	2	N	-0-					5
02	1666	N	1666	-0-	-0-	-0-	29	1	1637	2	N	-0-					5
03	1425	N	1425	-0-	-0-	-0-	31	1	1394	2	N	-0-					5
*04	1628	N	1628	-0-	-0-	-0-	30	1	1598	2	N	-0-					5

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY //CONT.// 562560
PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4937	-0-	-463	-0-	30	1	4907	2	N	-0-					1
12	5580	X	5369	-0-	-211	-0-	31	1	5338	2	N	-0-					1
01	5208	X	5137	-0-	-71	-0-	31	1	5102	2	N	4	4	8			1
							4	9									
02	4872	X	4794	-0-	-78	-0-	29	1	4765	2	N	-0-					1
03	5208	X	4796	-0-	-412	-0-	31	1	4765	2	N	-0-					1
*04	5153	X	5153	-0-	-0-	-0-	30	1	5123	2	N	-0-					1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	5768	-0-	-472	-0-	30	1	5738	2	N	-0-					-0-
12	7096	X	7096	-0-	-0-	-0-	31	1	7065	2	N	-0-					-0-
01	6386	X	5969	-0-	-417	-0-	31	1	5938	2	N	-0-					-0-
02	5974	X	5498	-0-	-476	-0-	29	1	5469	2	N	-0-					-0-
03	6386	X	5565	-0-	-821	-0-	31	1	5534	2	N	-0-					-0-
04	6180	X	5527	-0-	-653	-0-	30	1	5497	2	N	-0-					-0-

RAMTEX ENERGY LLC 690225
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4010	-0-	1010	1010	4010	2			N	-0-					-0-
12	1430	N	420	-0-	-1010	-0-	420	2			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
02	435	X	388	-0-	-47	-0-	388	2			N	-0-					-0-
03	465	X	411	-0-	-54	-0-	411	2			N	-0-					-0-
04	450	X	385	-0-	-65	-0-	385	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
12	1488	N	1462	-0-	-26	-0-	1462	2			N	-0-					-0-
01	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
02	1392	N	1368	-0-	-24	-0-	1368	2			N	-0-					-0-
03	1457	N	1452	-0-	-5	-0-	1452	2			N	-0-					-0-
04	1470	N	1394	-0-	-76	-0-	1394	2			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	894	-0-	-6	-0-	894	2			N	-0-					-0-
12	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-
01	930	N	924	-0-	-6	-0-	924	2			N	-0-					-0-
02	870	N	867	-0-	-3	-0-	867	2			N	-0-					-0-
03	2015	N	928	-0-	-1087	-0-	928	2			N	-0-					-0-
*04	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2570	-0-	-430	141	2570	2			N	-0-					-0-
12	2604	N	921	-0-	-1683	-0-	921	2			N	-0-					-0-
01	2666	N	2663	-0-	-3	-0-	2663	2			N	-0-					-0-
02	2494	N	2426	-0-	-68	-0-	2426	2			N	-0-					-0-
03	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-
04	2580	N	2525	-0-	-55	-0-	2525	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RAMTEX ENERGY LLC //CONT.// 690225
COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1494	-0-	-6	-0-	1494	2			N	-0-					-0-
12	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
01	1581	N	1542	-0-	-39	-0-	1542	2			N	-0-					-0-
02	1450	N	1379	-0-	-71	-0-	1379	2			N	-0-					-0-
03	1581	N	1489	-0-	-92	-0-	1489	2			N	-0-					-0-
04	1500	N	1488	-0-	-12	-0-	1488	2			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1715	-0-	-115	-0-	1715	2			N	-0-					-0-
12	1829	N	1802	-0-	-27	-0-	1802	2			N	-0-					-0-
01	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
02	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
03	1798	N	1718	-0-	-80	-0-	1718	2			N	-0-					-0-
04	1740	N	1653	-0-	-87	-0-	1653	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
01	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
02	928	N	923	-0-	-5	-0-	923	2			N	-0-					-0-
03	992	N	983	-0-	-9	-0-	983	2			N	-0-					-0-
04	960	N	946	-0-	-14	-0-	946	2			N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					57
12	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					57
01	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					57
02	1305	N	1023	-0-	-282	-0-	1023	2			N	-0-					57
03	1085	N	1013	-0-	-72	-0-	1013	2			N	-0-					57
04	1080	N	898	-0-	-182	-0-	898	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					23
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					23
01	713	N	622	-0-	-91	-0-	622	2			N	-0-					23
02	725	N	522	-0-	-203	-0-	522	2			N	-0-					23
03	744	N	479	-0-	-265	-0-	479	2			N	-0-					23
04	600	N	358	-0-	-242	-0-	358	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	#	1661	-0-	-379	-0-	1661	2			N	-0-					-0-
12	2108	#	1484	-0-	-624	-0-	1484	2			N	-0-					-0-
01	2728	#	1380	-0-	-1348	-0-	1380	2			N	-0-					-0-
02	2552	#	1220	-0-	-1332	-0-	1220	2			N	-0-					-0-
03	2573	#	1005	-0-	-1568	-0-	1005	2			N	-0-					-0-
04	1650	#	1081	-0-	-569	-0-	1081	2			N	-0-					-0-

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	730	-0-	-50 B	-0-	730	2			N	-0-					-0-
12	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
01	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
02	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
03	837	N	790	-0-	-47	-0-	790	2			N	-0-					-0-
04	810	N	390	-0-	-420	-0-	390	2			N	-0-					-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

11	420	N	382	-0-	-38	-0-	382	2			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
02	377	N	353	-0-	-24	-0-	353	2			N	-0-					-0-
03	403	N	297	-0-	-106	-0-	297	2			N	-0-					-0-
04	390	N	315	-0-	-75	-0-	315	2			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	0	N	-0-	-0-	-0-	-0-					N	-0-					120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-					120
03	0	N	-0-	-0-	-0-	-0-					N	-0-					120
*04	452	N	452	-0-	-0-	-0-	105	1	347	2	N	-0-					120

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

11	577	N	577	-0-	-0-	-0-	150	1	427	2	N	-0-					103
12	597	N	597	-0-	-0-	-0-	155	1	441	2	N	1	91	1			13
							1	9									
01	586	N	586	-0-	-0-	-0-	155	1	431	2	N	-0-					13
02	580	N	542	-0-	-38	-0-	145	1	397	2	N	-0-					13
03	589	N	562	-0-	-27	-0-	145	1	417	2	N	-0-					13
04	570	N	37	-0-	-533	-0-	10	1	27	2	N	-0-					13

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					214
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					214
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					214
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					214
*03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					214
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

11	270	N	4	-0-	-266	-0-	4	3			N	-0-					86
12	279	N	8	-0-	-271	-0-	8	3			N	-0-					86
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					86
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					86
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					86
04	12	N	10	-0-	-2	-0-	10	3			N	-0-					86

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

11	960	N	714	-0-	-246	-0-	714	3			Y	-0-					49
12	992	N	707	-0-	-285	-0-	707	3			Y	-0-					49
01	DLQ G-10		720	-0-	720	720	720	3			Y	-0-					49
02	1318	N	598	-0-	-720	-0-	598	3			Y	-0-					49
03	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					49
04	690	N	571	-0-	-119	-0-	571	3			Y	-0-					49

SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

11	660	N	649	-0-	-11	-0-	643	3	6	9	N	5					63
12	682	N	664	-0-	-18	-0-	663	3	1	9	N	1					64
01	682	N	665	-0-	-17	-0-	665	3			N	-0-					64
02	638	N	614	-0-	-24	-0-	610	3	4	9	N	4					68
03	659	N	659	-0-	-0-	-0-	653	3	6	9	N	5					73
04	630	N	627	-0-	-3	-0-	624	3	3	9	N	3					76

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

11	1020	N	853	-0-	-167	-0-	853	3			N	-0-					177
12	992	N	987	-0-	-5	-0-	987	3			N	-0-					177
01	992	N	941	-0-	-51	-0-	941	3			N	-0-					177
02	812	N	606	-0-	-206	-0-	606	3			N	-0-					177
03	992	N	639	-0-	-353	-0-	639	3			N	-0-					177
*04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					177

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047

COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	10	-0-	-2	-0-	10	3			N	-0-					45
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					45
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					45
02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					45
03	45	N	45	-0-	-0-	-0-	43	3	2	9	N	2					47
04	30	N	28	-0-	-2	-0-	27	3	1	9	N	1					48

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0-	-0-	687	3	8	9	N	7					154
12	713	N	704	-0-	-9	-0-	697	3	7	9	N	6					160
01	713	N	629	-0-	-84	-0-	621	3	8	9	N	7					167
02	667	N	667	-0-	-0-	-0-	658	3	9	9	N	8					175
03	713	N	704	-0-	-9	-0-	696	3	8	9	N	7					182
*04	684	N	684	-0-	-0-	-0-	671	3	13	9	N	12					194

SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	248	N	178	-0-	-70	-0-	178	2			N	-0-					77
*06	180	N	78	-0-	-102	-0-	78	2			N	-0-					77
*07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					77
*08	186	N	184	-0-	-2	-0-	184	2			N	-0-					77
*09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					77
*10	186	N	172	-0-	-14	-0-	172	2			N	-0-					77
*11	180	N	160	-0-	-20	-0-	160	2			N	-0-					77
*12	186	N	166	-0-	-20	-0-	166	2			N	-0-					77
*01	186	N	159	-0-	-27	-0-	159	2			N	-0-					77
*02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					77
*03	155	N	154	-0-	-1	-0-	154	3			N	-0-					77
*04	150	N	82	-0-	-68	-0-	82	3			N	-0-					77

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1206	N	1206	-0-	-0-	-0-	1206	3			Y	-0-					124
12	1228	N	1228	-0-	-0-	-0-	1228	3			Y	-0-					124
01	DLQ G-10		1233	-0-	1233	1233	1233	3			Y	-0-					124
02	1700	N	1144	-0-	-556	677	1144	3			Y	-0-					124
03	1866	N	1189	-0-	-677	-0-	1189	3			Y	-0-					124
04	1200	N	1137	-0-	-63	-0-	1137	3			Y	-0-					124

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					14
12	6	N	-0-	-0-	-6	-0-					N	-0-					14
01	11	N	-0-	-0-	-11	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	1					15

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG A WELL #: 1 RRCID -> 164756 COMPL. DATE 08/04/1996 TOTAL DEPTH 8500 PERF. 7558 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	-0-	-0-	-1350	-0-					N	-0-					-0-
12	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
*01	644	N	-0-	-0-	-644	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 01/29/2016 - PLUGGED 01/29/16														

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

11	7	N	4	-0-	-3	-0-	4	3			N	-0-					25
12	6	N	5	-0-	-1	-0-	5	3			N	-0-					25
01	5	N	-0-	-0-	-5	-0-					N	-0-					25
02	4	N	2	-0-	-2	-0-	2	3			N	-0-					25
03	5	N	2	-0-	-3	-0-	2	3			N	-0-					25
*04	21	N	21	-0-	-0-	-0-	19	3	2	9	N	2					27

SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

11	10804	X	10804	-0-	-0-	-0-	10804	3			N	-0-					105
12	10218	X	10218	-0-	-0-	-0-	10218	3			N	-0-					105
01	7957	X	7957	-0-	-0-	-0-	7914	3	43	9	N	39					144
02	7796	X	7796	-0-	-0-	-0-	7796	3			N	-0-					144
03	3038	X	2171	-0-	-867	-0-	2171	3			N	-0-					144
04	2940	X	2660	-0-	-280	-0-	2657	3	3	9	N	3					147

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

11	330	N	-0-	-0-	-330	-0-					Y	-0-					10
12	279	N	-0-	-0-	-279	-0-					Y	-0-					10
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		126	-0-	126	126	126	3			Y	-0-					10
03	T. A.		647	-0-	647	773	647	3			Y	-0-					10
*04	1497	X	724	-0-	-773	-0-	724	3			Y	-0-					10

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

11	150	N	11	-0-	-139	-0-	11	3			Y	-0-					69
12	155	N	23	-0-	-132	-0-	23	3			Y	-0-					69
01	DLQ G-10		25	-0-	25	25	25	3			Y	-0-					69
02	93	N	68	-0-	-25	-0-	68	3			Y	-0-					69
03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					69
04	30	N	26	-0-	-4	-0-	26	3			Y	-0-					69

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	460	-0-	-260	-0-	460	3			Y	-0-					39
12	775	N	474	-0-	-301	-0-	474	3			Y	-0-					39
01	DLQ G-10		468	-0-	468	468	468	3			Y	-0-					39
02	902	N	434	-0-	-468	-0-	434	3			Y	-0-					39
03	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					39
04	450	N	445	-0-	-5	-0-	445	3			Y	-0-					39

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	3	-0-	-6	-0-	3	3			N	-0-					64
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					64
01	14	N	11	-0-	-3	-0-	9	3	2	9	N	2					66
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					66
03	7	N	-0-	-0-	-7	-0-					N	2					68
04	11	N	-0-	-0-	-11	-0-					N	2					70

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	75	3	7	9	N	6					65
12	75	N	75	-0-	-0-	-0-	73	3	2	9	N	2					67
01	60	N	60	-0-	-0-	-0-	56	3	4	9	N	4					71
02	87	N	54	-0-	-33	-0-	53	3	1	9	N	1					72
03	87	N	87	-0-	-0-	-0-	85	3	2	9	N	2					74
*04	75	N	75	-0-	-0-	-0-	72	3	3	9	N	3					77

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					27
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					27
01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					27
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					27
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					27
*04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					27

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	15	-0-	-255	-0-	15	3			N	-0-					77
12	93	N	15	-0-	-78	-0-	15	3			N	-0-					77
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					77
02	29	N	10	-0-	-19	-0-	10	3			N	-0-					77
03	15	N	14	-0-	-1	-0-	14	3			N	-0-					77
*04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					77

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	658	-0-	-122	-0-	649	3	9	9	Y	8					36
12	818	N	818	-0-	-0-	-0-	809	3	9	9	Y	8					44
01	806	N	779	-0-	-27	-0-	771	3	8	9	Y	7					51
02	638	N	554	-0-	-84	-0-	548	3	6	9	Y	5					56
03	806	N	618	-0-	-188	-0-	616	3	2	9	Y	2	52	1			6
04	750	N	736	-0-	-14	-0-	733	3	3	9	Y	3					9

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	529	-0-	-101	-0-	523	3	6	9	Y	5					22
12	703	N	703	-0-	-0-	-0-	697	3	6	9	Y	5					27
01	665	N	665	-0-	-0-	-0-	661	3	4	9	Y	4					31
02	605	N	605	-0-	-0-	-0-	602	3	3	9	Y	3					34
03	713	N	665	-0-	-48	-0-	664	3	1	9	Y	1	31	1			4
*04	631	N	631	-0-	-0-	-0-	629	3	2	9	Y	2					6

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	609	3	4	9	Y	4					120
12	630	N	630	-0-	-0-	-0-	627	3	3	9	Y	3					123
01	737	N	737	-0-	-0-	-0-	729	3	8	9	Y	7					130
02	765	N	765	-0-	-0-	-0-	732	3	33	9	Y	30					160
03	645	N	645	-0-	-0-	-0-	636	3	9	9	Y	8	168	1			-0-
*04	762	N	762	-0-	-0-	-0-	751	3	11	9	Y	10					10

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	788	-0-	-202	-0-	779	3	9	9	Y	8					36
12	1063	N	1063	-0-	-0-	-0-	1046	3	17	9	Y	15					51
01	1023	N	972	-0-	-51	-0-	966	3	6	9	Y	5					56
02	917	N	917	-0-	-0-	-0-	909	3	8	9	Y	7	54	1			9
03	1054	N	983	-0-	-71	-0-	976	3	7	9	Y	6					15
*04	941	N	941	-0-	-0-	-0-	932	3	9	9	Y	8					23

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1300	-0-	-260	-0-	1294	3	6	9	Y	5					64
12	1741	N	1741	-0-	-0-	-0-	1737	3	4	9	Y	4					68
01	1612	N	1595	-0-	-17	-0-	1595	3			Y	-0-	64	1			4
02	1524	N	1524	-0-	-0-	-0-	1520	3	4	9	Y	4					8
03	1736	N	1668	-0-	-68	-0-	1653	3	15	9	Y	14					22
04	1530	N	1478	-0-	-52	-0-	1467	3	11	9	Y	10					32

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	324	-0-	-36	-0-	324	3			N	-0-					51
12	372	N	336	-0-	-36	-0-	336	3			N	-0-					51
01	372	N	308	-0-	-64	-0-	308	3			N	-0-					51
02	319	N	313	-0-	-6	-0-	313	3			N	-0-					51
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					51
*04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	583	-0-	-77	-0-	569	3	14	9	Y	13					61
12	731	N	731	-0-	-0-	-0-	716	3	15	9	Y	14					75
01	682	N	560	-0-	-122	-0-	546	3	14	9	Y	13					88
02	551	N	518	-0-	-33	-0-	510	3	8	9	Y	7					95
03	744	N	541	-0-	-203	-0-	539	3	2	9	Y	2	89	1			8
04	540	N	486	-0-	-54	-0-	480	3	6	9	Y	5					13

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	302	-0-	-28	-0-	298	3	4	9	Y	4					53
12	341	N	340	-0-	-1	-0-	337	3	3	9	Y	3					56
01	371	N	371	-0-	-0-	-0-	370	3	1	9	Y	1	54	1			3
02	355	N	355	-0-	-0-	-0-	351	3	4	9	Y	4					7
03	389	N	389	-0-	-0-	-0-	376	3	13	9	Y	12					19
*04	364	N	364	-0-	-0-	-0-	354	3	10	9	Y	9					28

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	577	-0-	-113	-0-	571	3	6	9	Y	5					63
12	722	N	722	-0-	-0-	-0-	718	3	4	9	Y	4					67
01	765	N	765	-0-	-0-	-0-	764	3	1	9	Y	1	64	1			4
02	679	N	679	-0-	-0-	-0-	675	3	4	9	Y	4					8
03	738	N	738	-0-	-0-	-0-	723	3	15	9	Y	14					22
04	750	N	703	-0-	-47	-0-	691	3	12	9	Y	11					33

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	589	3	21	9	Y	19					76
12	693	N	693	-0-	-0-	-0-	657	3	36	9	Y	33					109
01	620	N	569	-0-	-51	-0-	556	3	13	9	Y	12					121
02	580	N	253	-0-	-327	-0-	235	3	18	9	Y	16	126	1			11
03	682	N	624	-0-	-58	-0-	609	3	15	9	Y	14					25
*04	620	N	620	-0-	-0-	-0-	601	3	19	9	Y	17					42

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					159
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					159
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					159
02	232	N	231	-0-	-1	-0-	231	3			N	-0-					159
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					159
*04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					159

MCDONNOLD OPERATING, INC. 548163
JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		187	-0-	187	813	187	3			Y	-0-					2
12	DLQ G-10		237	-0-	237	1050	237	3			Y	-0-					2
01	DLQ G-10		234	-0-	234	1284	234	3			Y	-0-					2
02	1499	N	215	-0-	-1284	-0-	215	3			Y	-0-					2
03	248	N	226	-0-	-22	-0-	226	3			Y	-0-					2
04	240	N	230	-0-	-10	-0-	230	3			Y	-0-					2

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		842	-0-	842	3660	842	3			Y	-0-					8
12	DLQ G-10		1067	-0-	1067	4727	1067	3			Y	-0-					8
01	DLQ G-10		1053	-0-	1053	5780	1053	3			Y	-0-					8
02	2900	N	969	-0-	-1931	3849	969	3			Y	-0-					8
03	3100	N	1020	-0-	-2080	1769	1019	3	1	9	Y	1					9
*04	2804	N	1035	-0-	-1769	-0-	1035	3			Y	-0-					9

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	-0-	842	3			N	-0-					8
12	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					8
01	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					8
02	969	N	969	-0-	-0-	-0-	969	3			N	-0-					8
03	1054	N	1020	-0-	-34	-0-	1019	3	1	9	N	1					9
*04	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					9

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		9	-0-	9	9	9	2			N	-0-					-0-
*04	28	X	19	-0-	-9	-0-	19	2			N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	11	18	0	4	8	8
12	T. A.		-0-	-0-	-0-	-0-					N	7					15
01	T. A.		-0-	-0-	-0-	-0-					N	14	6	8			23
02	T. A.		-0-	-0-	-0-	-0-					N	4					27
03	T. A.		-0-	-0-	-0-	-0-					N	5	3	8			29
04	T. A.		-0-	-0-	-0-	-0-					N	4					33

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-	22	0			2
12	62	N	46	-0-	-16	-0-	43	2	3	9	N	3					5
01	62	N	45	-0-	-17	-0-	44	2	1	9	N	1					6
02	87	N	87	-0-	-0-	-0-	85	2	2	9	N	2					8
03	86	N	86	-0-	-0-	-0-	86	2			N	-0-					8
*04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					8

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					22
12	124	N	113	-0-	-11	-0-	113	2			Y	-0-					22
01	124	N	116	-0-	-8	-0-	116	2			Y	-0-					22
02	116	N	104	-0-	-12	-0-	104	2			Y	-0-					22
03	124	N	106	-0-	-18	-0-	106	2			Y	-0-					22
04	120	N	112	-0-	-8	-0-	112	2			Y	-0-					22

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	412	2			N	-0-	11	0			1
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					1
01	434	N	428	-0-	-6	-0-	428	2			N	-0-					1
02	406	N	355	-0-	-51	-0-	354	2	1	9	N	1					2
03	434	N	379	-0-	-55	-0-	378	2	1	9	N	1					3
04	420	N	410	-0-	-10	-0-	410	2			N	-0-					3

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-	11	0			1
12	341	N	315	-0-	-26	-0-	313	2	2	9	N	2					3
01	341	N	281	-0-	-60	-0-	278	2	3	9	N	3					6
02	319	N	276	-0-	-43	-0-	275	2	1	9	N	1					7
03	310	N	293	-0-	-17	-0-	293	2			N	-0-					7
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					7

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0-	-0-	763	2			N	-0-	18	0			2
12	868	N	762	-0-	-106	-0-	761	2	1	9	N	1					3
01	775	N	753	-0-	-22	-0-	750	2	3	9	N	3					6
02	725	N	614	-0-	-111	-0-	613	2	1	9	N	1					7
03	775	N	642	-0-	-133	-0-	642	2			N	-0-					7
04	720	N	594	-0-	-126	-0-	594	2			N	-0-					7

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					48
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					48
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					48
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					48
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					48
*04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					48

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	5	42	0			9
12	T. A.		-0-	-0-	-0-	-0-					N	7					16
01	T. A.		-0-	-0-	-0-	-0-					N	2					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	1					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	2					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	4					25

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-	12	0			1
12	155	N	154	-0-	-1	-0-	154	2			N	-0-					1
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					1
02	145	N	125	-0-	-20	-0-	124	2	1	9	N	1					2
03	155	N	122	-0-	-33	-0-	121	2	1	9	N	1					3
04	150	N	131	-0-	-19	-0-	131	2			N	-0-					3

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-	11	0			1
12	324	N	324	-0-	-0-	-0-	322	2	2	9	N	2					3
01	341	N	323	-0-	-18	-0-	321	2	2	9	N	2					5
02	319	N	270	-0-	-49	-0-	269	2	1	9	N	1					6
03	310	N	281	-0-	-29	-0-	280	2	1	9	N	1					7
04	300	N	257	-0-	-43	-0-	257	2			N	-0-					7

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-	14	0			2
12	155	N	155	-0-	-0-	-0-	154	2	1	9	N	1					3
01	155	N	140	-0-	-15	-0-	138	2	2	9	N	2					5
02	145	N	-0-	-0-	-145	-0-					N	4					9
03	155	N	-0-	-0-	-155	-0-					N	3					12
04	150	N	-0-	-0-	-150	-0-					N	4					16

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	89	2			N	-0-	11	0			1
12	93	N	92	-0-	-1	-0-	88	2	4	9	N	4	2	8			3
01	93	N	81	-0-	-12	-0-	79	2	2	9	N	2					5
02	87	N	-0-	-0-	-87	-0-					N	4					9
03	93	N	-0-	-0-	-93	-0-					N	3					12
04	90	N	-0-	-0-	-90	-0-					N	3					15

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-	8	0			1
12	342	N	342	-0-	-0-	-0-	341	2	1	9	N	1					2
01	343	N	343	-0-	-0-	-0-	340	2	3	9	N	3					5
02	348	N	273	-0-	-75	-0-	272	2	1	9	N	1					6
03	341	N	294	-0-	-47	-0-	293	2	1	9	N	1					7
04	330	N	271	-0-	-59	-0-	271	2			N	-0-					7

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-	11	0			1
12	434	N	342	-0-	-92	-0-	340	2	2	9	N	2					3
01	343	N	343	-0-	-0-	-0-	341	2	2	9	N	2					5
02	319	N	274	-0-	-45	-0-	273	2	1	9	N	1					6
03	341	N	294	-0-	-47	-0-	293	2	1	9	N	1					7
04	330	N	270	-0-	-60	-0-	270	2			N	-0-					7

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
12	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
01	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
02	290	N	243	-0-	-47	-0-	243	2			N	-0-					-0-
03	310	N	213	-0-	-97	-0-	213	2			N	-0-					-0-
04	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					14
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					15

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					174
12	797	N	797	-0-	-0-	-0-	797	2			N	-0-					174
01	765	N	765	-0-	-0-	-0-	765	2			N	-0-					174
02	719	N	719	-0-	-0-	-0-	719	2			N	-0-					174
03	806	N	757	-0-	-49	-0-	757	2			N	-0-					174
04	750	N	720	-0-	-30	-0-	720	2			N	-0-					174

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

11	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					9
12	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					9
01	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					9
02	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					9
03	93	N	80	-0-	-13	-0-	80	2			Y	-0-					9
*04	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					9

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

11	704	N	704	-0-	-0-	-0-	704	2			N	-0-					164
12	961	N	499	-0-	-462	-0-	496	2	3	9	N	3					167
01	575	N	575	-0-	-0-	-0-	561	2	14	9	N	13					180
02	696	N	584	-0-	-112	-0-	584	2			N	-0-					180
03	1016	N	1016	-0-	-0-	-0-	1009	2	7	9	N	6					186
*04	1041	N	1041	-0-	-0-	-0-	1033	2	8	9	N	7					193

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	372	N	308	-0-	-64	-0-	308	2			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

11	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	616	2	2	9	N	2	2	8			-0-
03	837	N	434	-0-	-403	-0-	434	2			N	-0-					-0-
04	1020	N	231	-0-	-789	-0-	231	2			N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					29
12	310	N	288	-0-	-22	-0-	288	2			N	-0-					29
01	279	N	265	-0-	-14	-0-	265	2			N	-0-					29
02	261	N	-0-	-0-	-261	-0-					N	-0-					29
03	279	N	-0-	-0-	-279	-0-					N	-0-					29
04	270	N	-0-	-0-	-270	-0-					N	-0-					29

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

11	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
02	406	N	-0-	-0-	-406	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
01	527	N	469	-0-	-58	-0-	469	2			N	-0-					-0-
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

11	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
12	1395	N	381	-0-	-1014	-0-	381	2			N	-0-					-0-
01	1116	N	251	-0-	-865	-0-	251	2			N	-0-					-0-
02	899	N	264	-0-	-635	-0-	264	2			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
*04	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

11	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					92
12	302	N	302	-0-	-0-	-0-	299	2	3	9	Y	3					95
01	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					95
02	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					95
03	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					95
*04	261	N	261	-0-	-0-	-0-	259	2	2	9	Y	2					97

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
12	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
03	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
04	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

11	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
02	377	N	364	-0-	-13	-0-	364	2			Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
*04	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					17
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					17
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					17
02	29	N	13	-0-	-16	-0-	13	2			N	-0-					17
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					17
*04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					17

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	992	X	491	-0-	-501	-0-	491	2			N	-0-					-0-
01	992	X	499	-0-	-493	-0-	499	2			N	-0-					-0-
02	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
03	527	X	458	-0-	-69	-0-	458	2			N	-0-					-0-
04	510	X	465	-0-	-45	-0-	465	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	1209	N	-0-	-0-	-1209	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					25
12	682	N	648	-0-	-34	-0-	648	2			Y	-0-					25
01	682	N	650	-0-	-32	-0-	650	2			Y	-0-					25
02	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					25
*03	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					25
*04	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					106
12	372	N	366	-0-	-6	-0-	358	2	8	9	Y	7					113
01	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					113
02	319	N	284	-0-	-35	-0-	284	2			Y	-0-					113
03	372	N	236	-0-	-136	-0-	236	2			Y	-0-					113
04	360	N	306	-0-	-54	-0-	306	2			Y	-0-					106

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
12	434	N	354	-0-	-80	-0-	354	2			N	-0-					-0-
01	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
02	377	N	306	-0-	-71	-0-	306	2			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0-	-0-	593	2			N	-0-					11
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					11
01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					11
02	596	N	596	-0-	-0-	-0-	596	2			N	-0-					11
03	651	N	590	-0-	-61	-0-	590	2			N	-0-					11
04	630	N	555	-0-	-75	-0-	555	2			N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	58	N	48	-0-	-10	-0-	48	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					97
12	1273	N	1273	-0-	-0-	-0-	1271	2	2	9	N	2					99
01	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-	6	0			93
02	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					93
03	1271	N	1145	-0-	-126	-0-	1141	2	4	9	N	4					97
04	1170	N	1057	-0-	-113	-0-	1055	2	2	9	N	2					99

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	806	N	697	-0-	-109	-0-	697	2			N	-0-					-0-
*04	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
12	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-
01	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
02	87	N	47	-0-	-40	-0-	47	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

11	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
12	1023	N	942	-0-	-81	-0-	942	2			N	-0-					-0-
01	992	N	846	-0-	-146	-0-	846	2			N	-0-					-0-
02	928	N	891	-0-	-37	-0-	891	2			N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
*04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
01	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
02	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
03	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
*04	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	772	N	772	-0-	-0-	-0-	764	2	8	9	N	7					44
12	818	N	818	-0-	-0-	-0-	807	2	11	9	N	10					54
01	775	N	746	-0-	-29	-0-	745	2	1	9	N	1					55
02	754	N	682	-0-	-72	-0-	682	2			N	-0-					55
03	806	N	726	-0-	-80	-0-	724	2	2	9	N	2					57
04	720	N	708	-0-	-12	-0-	705	2	3	9	N	3					60

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	0	N	-0-	-0-	-0-	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					81
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	811	N	811	-0-	-0-	-0-	811	2			N	-0-					158
12	930	N	564	-0-	-366	-0-	564	2			N	-0-					158
01	868	N	734	-0-	-134	-0-	734	2			N	-0-					158
02	783	N	666	-0-	-117	-0-	664	2	2	9	N	2					160
03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					160
*04	816	N	816	-0-	-0-	-0-	801	2	15	9	N	14					174

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
12	1209	N	1117	-0-	-92	-0-	1117	2			N	-0-					-0-
01	1178	N	1125	-0-	-53	-0-	1125	2			N	-0-					-0-
02	1102	N	1005	-0-	-97	-0-	1005	2			N	-0-					-0-
03	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
*04	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					108
12	217	N	80	-0-	-137	-0-	80	2			N	-0-					108
01	93	N	29	-0-	-64	-0-	29	2			N	-0-					108
02	116	N	108	-0-	-8	-0-	108	2			N	-0-					108
03	132	N	132	-0-	-0-	-0-	129	2	3	9	N	3					111
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					111

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
02	232	N	227	-0-	-5	-0-	227	2			N	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
04	240	N	153	-0-	-87	-0-	153	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2274	X	2274	-0-	-0-	-0-	2274	2			N	-0-					58
12	2474	X	2474	-0-	-0-	-0-	2471	2	3	9	N	3					61
01	2325	X	2251	-0-	-74	-0-	2249	2	2	9	N	2					63
02	2175	X	2095	-0-	-80	-0-	2087	2	8	9	N	7					70
03	3555	X	3555	-0-	-0-	-0-	3548	2	7	9	N	6					76
*04	3054	X	3054	-0-	-0-	-0-	3046	2	8	9	N	7					83

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	425	-0-	-115	-0-	425	2			N	-0-					-0-
12	558	N	557	-0-	-1	-0-	557	2			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	558	N	464	-0-	-94	-0-	464	2			N	-0-					-0-
*04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	894	N	894	-0-	-0-	-0-	886	2	8	9	N	7					148
12	836	N	836	-0-	-0-	-0-	830	2	6	9	N	5					153
01	927	N	927	-0-	-0-	-0-	890	2	37	9	N	34	187	1			-0-
02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
03	837	N	740	-0-	-97	-0-	740	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
12	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
01	1085	N	834	-0-	-251	-0-	834	2			N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
03	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
*04	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	45	-0-	-135	-0-	45	2			N	-0-					65
12	281	N	281	-0-	-0-	-0-	280	2	1	9	N	1					66
01	62	N	-0-	-0-	-62	-0-					N	-0-					66
02	58	N	-0-	-0-	-58	-0-					N	-0-					66
03	279	N	-0-	-0-	-279	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

11	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
01	1023	N	821	-0-	-202	-0-	821	2			N	-0-					-0-
02	870	N	816	-0-	-54	-0-	816	2			N	-0-					-0-
03	868	N	831	-0-	-37	-0-	831	2			N	-0-					-0-
*04	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
01	186	N	127	-0-	-59	-0-	127	2			N	-0-					-0-
02	174	N	111	-0-	-63	-0-	111	2			N	-0-					-0-
03	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
02	116	N	36	-0-	-80	-0-	36	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

11	450	N	214	-0-	-236	-0-	214	2			N	-0-					85
12	539	N	539	-0-	-0-	-0-	533	2	6	9	N	5					90
01	436	N	436	-0-	-0-	-0-	428	2	8	9	N	7					97
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					97
03	527	N	364	-0-	-163	-0-	364	2			N	-0-					97
04	420	N	364	-0-	-56	-0-	364	2			N	-0-					97

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

11	425	N	425	-0-	-0-	-0-	422	2	3	9	N	3					145
12	302	N	302	-0-	-0-	-0-	300	2	2	9	N	2					147
01	496	N	287	-0-	-209	-0-	287	2			N	-0-					147
02	406	N	283	-0-	-123	-0-	281	2	2	9	N	2					149
03	347	N	347	-0-	-0-	-0-	346	2	1	9	N	1					150
*04	347	N	347	-0-	-0-	-0-	346	2	1	9	N	1					150

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
12	620	N	396	-0-	-224	-0-	396	2			N	-0-					-0-
01	558	N	389	-0-	-169	-0-	389	2			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*04	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
02	435	N	416	-0-	-19	-0-	416	3			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
12	589	N	588	-0-	-1	-0-	588	2			N	-0-					-0-
01	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
02	551	N	546	-0-	-5	-0-	546	2			N	-0-					-0-
03	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
*04	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1543	X	1543	-0-	-0-	-0-	1532	2	11	9	N	10					109
12	1519	X	1493	-0-	-26	-0-	1486	2	7	9	N	6					115
01	1581	X	1463	-0-	-118	-0-	1454	2	9	9	N	8					123
02	1479	X	1391	-0-	-88	-0-	1389	2	2	9	N	2					125
03	1581	X	1459	-0-	-122	-0-	1456	2	3	9	N	3					128
04	1530	X	1459	-0-	-71	-0-	1456	2	3	9	N	3					128

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
03	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
01	217	N	135	-0-	-82	-0-	135	2			N	-0-					-0-
02	174	N	130	-0-	-44	-0-	130	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

ELDORADO, E. (CANYON) 28279 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 2 RRCID -> 278059 COMPL. DATE 04/14/2015 TOTAL DEPTH 7035 PERF. 6104 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	R	760	-0-	-0-	-0-	760	2			N	-0-					-0-
12	2387	#	1255	-0-	-1132	-0-	1255	2			N	-0-					-0-
01	1488	#	929	-0-	-559	-0-	929	2			N	-0-					-0-
02	1305	#	845	-0-	-460	-0-	845	2			N	-0-					-0-
03	775	#	295	-0-	-480	-0-	295	2			N	-0-					-0-
04	1200	#	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1973	N	1973	-0-	-0-	-0-	1973	3			N	-0-					84
12	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					84
01	1952	N	1952	-0-	-0-	-0-	1929	3	23	9	N	21					105
02	1804	N	1804	-0-	-0-	-0-	1782	3	22	9	N	20					125
03	1792	N	1792	-0-	-0-	-0-	1777	3	15	9	N	14					139
*04	1906	N	1906	-0-	-0-	-0-	1887	3	19	9	N	17					156

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3095	X	3095	-0-	-0-	-0-	3091	3	4	9	N	4					39
12	3183	X	3183	-0-	-0-	-0-	3183	3			N	-0-					39
01	3147	X	3147	-0-	-0-	-0-	3144	3	3	9	N	3					42
02	2929	X	2928	-0-	-1	-0-	2926	3	2	9	N	2					44
03	3131	X	3114	-0-	-17	-0-	3111	3	3	9	N	3					47
04	3030	X	2966	-0-	-64	-0-	2963	3	3	9	N	3					50

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1277	N	1277	-0-	-0-	-0-	1271	3	6	9	N	5					60
12	1209	N	1156	-0-	-53	-0-	1152	3	4	9	N	4					64
01	1302	N	1140	-0-	-162	-0-	1133	3	7	9	N	6					70
02	1247	N	1114	-0-	-133	-0-	1097	3	17	9	N	15					85
03	1239	N	1239	-0-	-0-	-0-	1231	3	8	9	N	7					92
*04	1184	N	1184	-0-	-0-	-0-	1177	3	7	9	N	6					98

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2535	N	1314	-0-	-1221	-0-	1314	3			Y	-0-					-0-
12	1550	N	706	-0-	-844	-0-	706	3			Y	-0-					-0-
01	1488	N	1222	-0-	-266	-0-	1222	3			Y	-0-					-0-
02	1276	N	1190	-0-	-86	-0-	1190	3			Y	-0-					-0-
03	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					-0-
*04	1501	N	1501	-0-	-0-	-0-	1501	3			Y	-0-					-0-

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					15
12	640	N	640	-0-	-0-	-0-	638	3	2	9	N	2					17
01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					17
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					17
03	651	N	284	-0-	-367	-0-	280	3	4	9	N	4					21
04	570	N	200	-0-	-370	-0-	198	3	2	9	N	2					23

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	341	N	198	-0-	-143	-0-	198	3			N	-0-					-0-
02	493	N	204	-0-	-289	-0-	204	3			N	-0-					-0-
03	434	N	201	-0-	-233	-0-	201	3			N	-0-					-0-
*04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
12	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
01	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
03	899	N	878	-0-	-21	-0-	878	3			N	-0-					-0-
04	900	N	874	-0-	-26	-0-	874	3			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	156	-0-	-54	-0-	156	3			N	-0-					178
12	217	N	180	-0-	-37	-0-	180	3			N	-0-					178
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					178
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					178
03	200	N	200	-0-	-0-	-0-	199	3	1	9	N	1	1	8			178
*04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					178

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
12	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
02	1015	N	949	-0-	-66	-0-	949	2			N	-0-					-0-
03	1023	N	1008	-0-	-15	-0-	1008	2			N	-0-					-0-
04	990	N	954	-0-	-36	-0-	954	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					61
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					61
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					61
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					61
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					61
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	217	N	71	-0-	-146	-0-	71	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP //CONT.// 829482
WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

11	660	N	479	-0-	-181	-0-	479	2			N	-0-					-0-
12	682	N	546	-0-	-136	-0-	546	2			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
03	558	N	431	-0-	-127	-0-	431	2			N	-0-					-0-
04	570	N	431	-0-	-139	-0-	431	2			N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

11	330	N	315	-0-	-15	-0-	315	2			N	-0-					-0-
12	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
01	341	N	294	-0-	-47	-0-	294	2			N	-0-					-0-
02	319	N	267	-0-	-52	-0-	267	2			N	-0-					-0-
03	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

11	210	N	155	-0-	-55	-0-	155	2			N	-0-					-0-
12	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-
01	186	N	65	-0-	-121	-0-	65	2			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

11	2460	N	264	-0-	-2196	-0-	264	2			N	-0-					104
12	2232	N	506	-0-	-1726	-0-	506	2			N	-0-					104
01	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					104
02	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					104
03	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					104
*04	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					104

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					112
12	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					112
01	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					112
02	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					112
03	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					112
04	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					112

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

11	180	N	3	-0-	-177	-0-	3	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

11	300	N	293	-0-	-7	-0-	293	1			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	1			N	-0-					-0-
01	372	N	303	-0-	-69	-0-	303	1			N	-0-					-0-
02	290	N	284	-0-	-6	-0-	284	1			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	1			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
02	348	N	289	-0-	-59	-0-	289	3			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
*04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

11	1020	N	725	-0-	-295	-0-	725	3			N	-0-					-0-
12	1860	X	692	-0-	-1168	-0-	692	3			N	-0-					-0-
01	1860	X	659	-0-	-1201	-0-	659	3			N	-0-					-0-
02	1740	X	637	-0-	-1103	-0-	637	3			N	-0-					-0-
03	899	X	693	-0-	-206	-0-	693	3			N	-0-					-0-
04	720	X	658	-0-	-62	-0-	658	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					125
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					125
01	341	N	336	-0-	-5	-0-	336	3			N	-0-					125
02	319	N	296	-0-	-23	-0-	296	3			N	-0-					125
03	341	N	248	-0-	-93	-0-	248	3			N	-0-					125
04	330	N	256	-0-	-74	-0-	256	3			N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

11	957	N	957	-0-	-0-	-0-	957	3			N	-0-					10
12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					10
01	992	N	962	-0-	-30	-0-	962	3			N	-0-					10
02	928	N	897	-0-	-31	-0-	897	3			N	-0-					10
03	992	N	948	-0-	-44	-0-	948	3			N	-0-					10
04	930	N	919	-0-	-11	-0-	919	3			N	-0-					10

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
02	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					3
03	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					3
*04	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					3

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

11	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

11	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					7
12	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					7
01	DLQ G-10		832	-0-	832	832	832	3			Y	-0-					7
02	1585	N	753	-0-	-832	-0-	753	3			Y	-0-					7
03	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					7
*04	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					7

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1034	N	1034	-0-	-0-	-0-	1034	3			Y	-0-					5
12	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					5
01	DLQ G-10		971	-0-	971	971	971	3			Y	-0-					5
02	900	N	915	-0-	15	986	915	3			Y	-0-					5
03	1963	N	977	-0-	-986	-0-	977	3			Y	-0-					5
*04	948	N	948	-0-	-0-	-0-	947	3	1	9	Y	1	1	8			5

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

11	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					2
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					2
01	DLQ G-10		15	-0-	15	15	15	3			Y	-0-					2
02	27	N	12	-0-	-15	-0-	12	3			Y	-0-					2
03	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					2
*04	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					2

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20310	X	17126	-0-	-3184	-0-	17062	2	64	9	N	58					151
12	19561	X	16655	-0-	-2906	-0-	16600	2	55	9	N	50					201
01	19437	X	15619	-0-	-3818	-0-	15551	2	68	9	N	62	177	1			86
02	18183	X	14992	-0-	-3191	-0-	14925	2	67	9	N	61	2	8			145
03	19437	X	17701	-0-	-1736	-0-	17628	2	73	9	N	66	177	1			34
04	17130	X	13921	-0-	-3209	-0-	13893	2	28	9	N	25					59

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

11	659	N	659	-0-	-0-	-0-	40	1	619	2	N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	31	1	490	2	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	15	1	230	2	N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	33	1	521	2	N	-0-					-0-
03	758	N	758	-0-	-0-	-0-	45	1	713	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

11	90	N	69	-0-	-21	-0-	4	1	65	2	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	3	1	44	2	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	2	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	5	1	72	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

11	161	N	161	-0-	-0-	-0-	10	1	151	2	N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	8	1	127	2	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	5	1	76	2	N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	9	1	146	2	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	13	1	207	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

11	1320	N	1250	-0-	-70	-0-	1250	2			N	-0-					107
12	1550	N	1338	-0-	-212	-0-	1338	2			N	-0-					107
01	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					107
02	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					107
03	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					107
04	1770	N	1261	-0-	-509	-0-	1261	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

11	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	62	#	20	-0-	-42	-0-	20	3			N	-0-					-0-
01	62	#	10	-0-	-52	-0-	10	3			N	-0-					-0-
02	58	#	20	-0-	-38	-0-	20	3			N	-0-					-0-
03	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

11	2250	#	1835	-0-	-415	-0-	1831	3	4	9	N	4					150
12	2396	R	2396	-0-	-0-	-0-	2382	3	14	9	N	13					163
01	2325	#	2317	-0-	-8	-0-	2308	3	9	9	N	8					171
02	2175	#	2172	-0-	-3	-0-	2163	3	9	9	N	8	156	1			23
03	2387	#	2325	-0-	-62	-0-	2317	3	8	9	N	7					30
04	2310	#	2205	-0-	-105	-0-	2198	3	7	9	N	6					36

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

11	234	N	234	-0-	-0-	-0-	15	1	219	3	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
01	DLQ G-10		30	-0-	30	30	2	1	28	3	N	-0-					-0-
*02	174	N	144	-0-	-30	-0-	10	1	134	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
*04	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

11	429	N	429	-0-	-0-	-0-	53	1	376	3	Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	71	1	505	3	Y	-0-					-0-
01	DLQ G-10		621	-0-	621	621	76	1	545	3	Y	-0-					-0-
02	1218	N	597	-0-	-621	-0-	72	1	525	3	Y	-0-					-0-
03	666	N	666	-0-	-0-	-0-	81	1	585	3	Y	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	62	1	439	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

11	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
01	DLQ G-10		63	-0-	63	63	5	1	58	3	N	-0-					-0-
02	127	N	64	-0-	-63	-0-	5	1	59	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	10	1	112	3	N	-0-					-0-
01	DLQ G-10		136	-0-	136	136	11	1	125	3	N	-0-					-0-
02	275	N	139	-0-	-136	-0-	11	1	128	3	N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	11	1	134	3	N	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

11	565	N	565	-0-	-0-	-0-	70	1	495	3	Y	-0-					-0-
12	608	N	608	-0-	-0-	-0-	75	1	533	3	Y	-0-					-0-
01	DLQ G-10		508	-0-	508	508	62	1	446	3	Y	-0-					-0-
02	1100	N	592	-0-	-508	-0-	71	1	521	3	Y	-0-					-0-
03	574	N	574	-0-	-0-	-0-	70	1	504	3	Y	-0-					-0-
*04	477	N	477	-0-	-0-	-0-	59	1	418	3	Y	-0-					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

11	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

11	112	N	112	-0-	-0-	-0-	29	1	83	3	N	-0-					1
12	63	N	63	-0-	-0-	-0-	16	1	47	3	N	-0-					1
01	DLQ G-10		53	-0-	53	53	11	1	42	3	N	-0-					1
*02	100	N	47	-0-	-53	-0-	5	1	42	3	N	-0-					1
03	58	N	58	-0-	-0-	-0-	10	1	47	3	N	1	1	1			1
							1	9									
*04	54	N	54	-0-	-0-	-0-	10	1	44	3	N	-0-					1

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-			-0-
12	277	N	277	-0-	-0-	-0-	34	1	243	3	N	-0-			-0-
01	223	N	223	-0-	-0-	-0-	27	1	196	3	N	-0-			-0-
02	222	N	222	-0-	-0-	-0-	27	1	195	3	N	-0-			-0-
03	233	N	233	-0-	-0-	-0-	28	1	205	3	N	-0-			-0-
*04	220	N	220	-0-	-0-	-0-	27	1	193	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-			-0-
12	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-			-0-
01	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-			-0-
02	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-			-0-
03	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-			-0-
*04	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-			-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	12	1	193	3	N	-0-			156
12	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-			156
01	198	N	198	-0-	-0-	-0-	11	1	172	3	N	14			170
							15	9							
02	195	N	195	-0-	-0-	-0-	11	1	161	3	N	21			191
							23	9							
03	214	N	214	-0-	-0-	-0-	13	1	201	3	N	-0-			191
*04	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-			191

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-			-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-			-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-			-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-			-0-
*04	199	N	199	-0-	-0-	-0-	199	3			N	-0-			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	37	1	562	3	N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	45	1	659	3	N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	47	1	686	3	N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	40	1	563	3	N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	38	1	577	3	N	-0-					-0-
*04	562	N	562	-0-	-0-	-0-	33	1	529	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

11	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

11	0	N	-0-	-0-	-0-	-0-					N	2					189
12	0	N	-0-	-0-	-0-	-0-					N	-0-					189
01	121	N	121	-0-	-0-	-0-	7	1	104	3	N	9					198
							10	9									
02	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					198
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					198
*04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					198

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

*07	SWR 10		343	-0-	343	9799	123	1	220	3	N	-0-					25
*08	SWR 10		252	-0-	252	10051	46	1	206	3	N	-0-					25
*09	SWR 10		235	-0-	235	10286	44	1	191	3	N	-0-					25
*10	SWR 10		330	-0-	330	10616	116	1	214	3	N	-0-					25
*11	SWR 10		315	-0-	315	10931	112	1	203	3	N	-0-					25
*12	SWR 10		217	-0-	217	11148	14	1	203	3	N	-0-					25
*01	SWR 10		221	-0-	221	11369	14	1	207	3	N	-0-					25
*02	SWR 10		199	-0-	199	11568	13	1	186	3	N	-0-					25
03	SWR 10		211	-0-	211	11779	13	1	198	3	N	-0-					25
04	SWR 10		192	-0-	192	11971	11	1	181	3	N	-0-					25

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		264	-0-	264	5118	12	1	252	3	N	-0-					-0-
06	0		270	-0-	270	5388	12	1	258	3	N	-0-					-0-
07	0		559	-0-	559	5947	15	1	316	3	N	207					207
							228	9									
08	0		321	-0-	321	6268	15	1	306	3	N	-0-					207
*09	6559	X	291	-0-	-6268	-0-	14	1	277	3	N	-0-					207
*10	279	X	279	-0-	-0-	-0-	13	1	266	3	N	-0-					207
*11	237	X	237	-0-	-0-	-0-	12	1	225	3	N	-0-					207
*12	240	X	240	-0-	-0-	-0-	12	1	228	3	N	-0-					207
*01	448	X	448	-0-	-0-	-0-	25	1	423	3	N	-0-					207
*02	353	X	353	-0-	-0-	-0-	19	1	334	3	N	-0-					207
*03	381	X	381	-0-	-0-	-0-	19	1	362	3	N	-0-					207
*04	348	X	348	-0-	-0-	-0-	16	1	332	3	N	-0-					207

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		54	-0-	54	1320	3	1	51	3	N	-0-					-0-
06	0		46	-0-	46	1366	2	1	44	3	N	-0-					-0-
07	0		419	-0-	419	1785	3	1	55	3	N	328					328
							361	9									
08	0		52	-0-	52	1837	2	1	50	3	N	-0-					328
09	0		53	-0-	53	1890	2	1	51	3	N	-0-					328
10	0	W	61	-0-	61	1951	3	1	58	3	N	-0-					328
11	0	W	71	-0-	71	2022	3	1	68	3	N	-0-					328
12	0	W	64	-0-	64	2086	3	1	61	3	N	-0-					328
01	0	W	64	-0-	64	2150	3	1	61	3	N	-0-					328
02	0	W	63	-0-	63	2213	3	1	60	3	N	-0-					328
03	0	W	115	-0-	115	2328	6	1	109	3	N	-0-					328
04	0	W	78	-0-	78	2406	4	1	74	3	N	-0-					328

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		386	-0-	386	6314	109	1	277	3	N	-0-					9
*06	0		341	-0-	341	6655	104	1	237	3	N	-0-					9
07	0		365	-0-	365	7020	124	1	241	3	N	-0-					9
08	0		245	-0-	245	7265	45	1	200	3	N	-0-					9
09	0		281	-0-	281	7546	47	1	234	3	N	-0-					9
10	0		372	-0-	372	7918	119	1	253	3	N	-0-					9
11	0		353	-0-	353	8271	114	1	239	3	N	-0-					9
12	0		260	-0-	260	8531	17	1	243	3	N	-0-					9
01	0		262	-0-	262	8793	17	1	245	3	N	-0-					9
02	9026	X	233	-0-	-8793	-0-	15	1	218	3	N	-0-					9
03	775	X	249	-0-	-526	-0-	16	1	233	3	N	-0-					9
04	750	X	NO RPT	-0-	-750	-0-					N	NO RPT					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	860	X	NO RPT	-0-	-860	-0-					N	NO RPT					-0-
*03	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
*04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	N	668	-0-	-0-	-0-	49	1	619	2	N	-0-					3
12	745	N	745	-0-	-0-	-0-	49	1	696	2	N	-0-					3
01	682	N	510	-0-	-172	-0-	39	1	471	2	N	-0-					3
02	526	N	526	-0-	-0-	-0-	38	1	488	2	N	-0-					3
03	744	N	719	-0-	-25	-0-	53	1	666	2	N	-0-					3
*04	729	N	729	-0-	-0-	-0-	49	1	680	2	N	-0-					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	569	-0-	-1	-0-	569	2			N	-0-					-0-
12	775	N	599	-0-	-176	-0-	599	2			N	-0-					-0-
01	620	N	560	-0-	-60	-0-	560	2			N	-0-					-0-
02	551	N	536	-0-	-15	-0-	536	2			N	-0-					-0-
03	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
*04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	432	-0-	-528	-0-	428	3	4	9	N	4					125
12	2220	X	2220	-0-	-0-	-0-	2178	3	42	9	N	38					163
01	896	X	896	-0-	-0-	-0-	873	3	23	9	N	21					184
02	696	X	662	-0-	-34	-0-	662	3			N	-0-					184
03	2232	X	1440	-0-	-792	-0-	1440	3			N	-0-					184
04	2160	X	548	-0-	-1612	-0-	548	3			N	-0-					184

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
12	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) //CONT.// 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	#	5	-0-	-9	-0-	5	3			N	-0-					-0-
12	14	#	8	-0-	-6	-0-	8	3			N	-0-					-0-
01	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*04	33	R	33	-0-	-0-	-0-	33	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

11	750	N	599	-0-	-151	-0-	599	2			N	-0-					-0-
12	713	N	617	-0-	-96	-0-	617	2			N	-0-					-0-
01	620	N	611	-0-	-9	-0-	611	2			N	-0-					-0-
02	580	N	566	-0-	-14	-0-	566	2			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
04	600	N	308	-0-	-292	-0-	308	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
01	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD OPERATING, LLC 881585
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

11	3000	N	2064	-0-	-936	6748	20	1	2044	2	N	-0-					28
12	3100	N	2345	-0-	-755	5993	23	1	2322	2	N	-0-					28
01	3100	N	2630	-0-	-470	5523	26	1	2604	2	N	-0-					28
02	2900	N	2368	-0-	-532	4991	23	1	2345	2	N	-0-					28
03	3100	N	2339	-0-	-761	4230	23	1	2316	2	N	-0-					28
*04	3000	N	2136	-0-	-864	3366	21	1	2115	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

11	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
12	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
01	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
02	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
*04	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

11	816	N	816	-0-	-0- B	-0-	815	2	1	9	N	1					64
12	837	N	793	-0-	-44 B	-0-	792	2	1	9	N	1					65
01	868	N	807	-0-	-61 B	-0-	807	2			N	-0-					65
02	803	N	803	-0-	-0- B	-0-	802	2	1	9	N	1					66
03/01 BALANCING DATE STATUS -> -0-																	
03	882	N	882	-0-	-0- B	-0-	880	2	2	9	N	2					68
04	780	N	444	-0-	-336 B	-0-	444	2			N	-0-					68

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 3 RRCID -> 116128 COMPL. DATE 04/04/1985 TOTAL DEPTH 5000 PERF. 4131 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCGREGOR -3- WELL #: 5 RRCID -> 223582 COMPL. DATE 12/01/2006 TOTAL DEPTH 4280 PERF. 4083 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 19114 10/01/2015

MCGREGOR -3- C WELL #: 4 RRCID -> 225133 COMPL. DATE 01/05/2007 TOTAL DEPTH 4317 PERF. 4141 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/01/2015 - TO 7C 19114

MCGREGOR SX -3- WELL #: 7 RRCID -> 272223 COMPL. DATE 05/01/2007 TOTAL DEPTH 4322 PERF. 4056 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-		-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 19114 11/12/2015

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	116	2	30	9	Y	27	27	1			20
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
02	145	N	-0-	-0-	-145	-0-					Y	-0-					20
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					20

FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
TISDALE, JOSEPHINE WELL #: 3 RRCID -> 256365 COMPL. DATE 03/25/2010 TOTAL DEPTH 4491 PERF. 3790 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/09/2015 - PLUGGED 12/09/15

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	646	-0-	-44	-0-	612	2	34	9	N	31					151
12	713	X	636	-0-	-77	-0-	603	2	33	9	N	30					181
01	713	X	639	-0-	-74	-0-	606	2	33	9	N	30	169	1			42
02	667	X	601	-0-	-66	-0-	575	2	26	9	N	24					66
03	682	X	642	-0-	-40	-0-	606	2	36	9	N	33					99
04	660	X	602	-0-	-58	-0-	572	2	30	9	N	27					126

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	14	1	66	2	N	-0-					42
12	93	N	76	-0-	-17	-0-	15	1	61	2	N	-0-					42
01	76	N	76	-0-	-0-	-0-	18	1	58	2	N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	882	N	882	-0-	-0-	-0-	874	2	8	9	N	7					161
12	992	N	642	-0-	-350	-0-	635	2	7	9	N	6					167
01	930	N	743	-0-	-187	-0-	734	2	9	9	N	8					175
02	927	N	927	-0-	-0-	-0-	916	2	11	9	N	10					185
03	965	N	965	-0-	-0-	-0-	956	2	9	9	N	8	168	1			25
*04	770	N	770	-0-	-0-	-0-	763	2	7	9	N	6					31

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	36614					N	NO RPT					-0-
12	PRTL	PLG	-0-	-0-	-0-	36614					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	36614					N	NO RPT					-0-
02	PRTL	PLG	-0-	-0-	-0-	36614					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	36614					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	36614					N	NO RPT					-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-			6	9	N	1					108
12	806	N	168	-0-	-638	-0-	162	2	6	9	N	5					113
01	651	N	40	-0-	-611	-0-	40	2			N	-0-					113
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					113
03	155	N	44	-0-	-111	-0-	44	2			N	-0-					113
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					113

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2023	N	2023	-0-	-0-	-0-	1987	2	36	9	N	33					160
12	2842	N	2842	-0-	-0-	-0-	2842	2			N	-0-					160
01	2805	N	2805	-0-	-0-	-0-	2755	2	50	9	N	45					205
02	1769	N	1769	-0-	-0-	-0-	1756	2	13	9	N	12	183	1			34
03	2668	N	2668	-0-	-0-	-0-	2625	2	43	9	N	39					73
*04	2654	N	2654	-0-	-0-	-0-	2589	2	65	9	N	59					132

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	#	668	-0-	-742	-0-	667	3	1	9	Y	1	21	1			1
12	2480	#	972	-0-	-1508	-0-	970	3	2	9	Y	2	2	1			1
01	2480	#	847	-0-	-1633	-0-	846	3	1	9	Y	1	1	1			1
02	2320	#	485	-0-	-1835	-0-	485	3			Y	-0-	1	1			-0-
03	2376	R	2376	-0-	-0-	-0-	2331	3	45	9	Y	41	28	1			13
*04	1662	R	1662	-0-	-0-	-0-	1644	3	18	9	Y	16	22	1			7

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
SBJ OIL & GAS, LLC 884395
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
12	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
01	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
02	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
03	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
04	990	N	821	-0-	-169	-0-	821	2			N	-0-					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1652	R	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
12	726	R	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	554	R	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	937	R	937	-0-	-0-	-0-	937	3			N	-0-					-0-
03	244	R	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*04	106	R	106	-0-	-0-	-0-	106	3			N	-0-					-0-

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PYOTE WELL SERVICE, LLC 684431
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696

GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	507	-0-	-3 B	-0-	507	2			N	-0-					-0-
12	558	N	445	-0-	-113 B	-0-	445	2			N	-0-					-0-
01	527	N	341	-0-	-186 B	-0-	341	2			N	-0-					-0-
02	493	N	463	-0-	-30 B	-0-	463	2			N	-0-					-0-
03	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
*04	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	833	-0-	-7 B	-0-	833	2			N	-0-					-0-
12	434	N	409	-0-	-25 B	-0-	409	2			N	-0-					-0-
01	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
02	812	N	482	-0-	-330 B	-0-	482	2			N	-0-					-0-
03	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
04	510	N	488	-0-	-22 B	-0-	488	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0- B	-0-	225	2	42	9	N	38					136
12	248	N	196	-0-	-52 B	-0-	196	2			N	-0-					136
01	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					136
02	264	N	264	-0-	-0- B	-0-	221	2	43	9	N	39	2	8			173
03	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					173
04	270	N	235	-0-	-35 B	-0-	226	2	9	9	N	8					181

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	969	-0-	-111 B	-0-	969	2			N	-0-					-0-
12	1302	N	924	-0-	-378 B	-0-	924	2			N	-0-					-0-
01	1116	N	704	-0-	-412 B	-0-	704	2			N	-0-					-0-
02	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
03	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-
*04	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	712	-0-	-128 B	-0-	712	3			N	-0-					73
12	1147	N	589	-0-	-558 B	-0-	589	3			N	-0-					73
01	868	N	411	-0-	-457 B	-0-	411	3			N	-0-					73
02	696	N	603	-0-	-93 B	-0-	603	3			N	-0-					73
03	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					73
*04	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					73

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	2	2	8			-0-
03	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	589	-0-	-281 B	-0-	589	2			N	-0-					-0-
12	682	N	605	-0-	-77 B	-0-	605	2			N	-0-					-0-
01	713	N	531	-0-	-182 B	-0-	531	2			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
03	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
*04	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1233	-0-	-27 B	-0-	1232	2	1	9	N	1	1	8			-0-
12	1302	N	997	-0-	-305 B	-0-	997	2			N	-0-					-0-
01	1271	N	886	-0-	-385 B	-0-	884	2	2	9	N	2	2	8			-0-
02	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
03	1221	N	1221	-0-	-0- B	-0-	1221	2			N	-0-					-0-
*04	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12 B	-0-	108	2			Y	-0-					-0-
12	124	N	105	-0-	-19 B	-0-	105	2			Y	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	2			Y	-0-					-0-
02	116	N	104	-0-	-12 B	-0-	104	2			Y	-0-					-0-
03	113	N	113	-0-	-0- B	-0-	113	2			Y	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	112	2	3	9	Y	3	3	8			-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1853	N	1853	-0-	-0- B	-0-	1853	2			N	-0-					133
12	1891	N	1623	-0-	-268 B	-0-	1623	2			N	-0-					133
01	1891	N	1606	-0-	-285 B	-0-	1606	2			N	-0-					133
02	1798	N	1781	-0-	-17 B	-0-	1781	2			N	-0-					133
03	1779	N	1779	-0-	-0- B	-0-	1779	2			N	-0-					133
*04	1713	N	1713	-0-	-0- B	-0-	1713	2			N	-0-					133

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2075	-0-	-115 B	-0-	2075	2			Y	-0-					-0-
12	2325	N	1692	-0-	-633 B	-0-	1692	2			Y	-0-					-0-
01	2232	N	1223	-0-	-1009 B	-0-	1223	2			Y	-0-					-0-
02	2016	N	2016	-0-	-0- B	-0-	2016	2			Y	-0-					-0-
03	2069	N	2069	-0-	-0- B	-0-	2069	2			Y	-0-					-0-
*04	2064	N	2064	-0-	-0- B	-0-	2064	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	730	-0-	-20 B	-0-	730	2			N	-0-					-0-
12	775	N	649	-0-	-126 B	-0-	649	2			N	-0-					-0-
01	775	N	716	-0-	-59 B	-0-	716	2			N	-0-					-0-
02	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
03	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
*04	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
12	372	N	320	-0-	-52 B	-0-	320	2			N	-0-					-0-
01	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
02	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
03	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
*04	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	743	-0-	-607 B	-0-	699	2	44	9	N	40	240	1			33
12	1549	N	1549	-0-	-0- B	-0-	1549	2			N	-0-					33
01	1852	N	1852	-0-	-0- B	-0-	1852	2			N	-0-					33
02	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					33
03	1550	N	1420	-0-	-130 B	-0-	1420	2			N	-0-					33
04	1800	N	1316	-0-	-484 B	-0-	1316	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
12	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
01	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
02	174	N	163	-0-	-11 B	-0-	163	2			N	-0-					-0-
03	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
*04	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2536	N	2536	-0-	-0- B	-0-	360	1	2176	2	N	-0-					-0-
12	2294	N	2223	-0-	-71 B	-0-	372	1	1851	2	N	-0-					-0-
01	1922	N	1743	-0-	-179 B	-0-	372	1	1371	2	N	-0-					-0-
02	2465	N	2420	-0-	-45 B	-0-	324	1	2096	2	N	-0-					-0-
03	2488	N	2488	-0-	-0- B	-0-	324	1	2164	2	N	-0-					-0-
*04	2383	N	2383	-0-	-0- B	-0-	324	1	2059	2	N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1066	N	1066	-0-	-0- B	-0-	1059	2	7	9	N	6					50
12	869	N	869	-0-	-0- B	-0-	865	2	4	9	N	4					54
01	837	N	782	-0-	-55 B	-0-	782	2			N	-0-					54
02	1044	N	821	-0-	-223 B	-0-	808	2	13	9	N	12	4	8			62
03	891	N	891	-0-	-0- B	-0-	889	2	2	9	N	2					64
*04	1027	N	1027	-0-	-0- B	-0-	1024	2	3	9	N	3					67

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1909	-0-	-11 B	-0-	1909	2			N	-0-					-0-
12	2108	N	1811	-0-	-297 B	-0-	1811	2			N	-0-					-0-
01	2104	N	2104	-0-	-0- B	-0-	2104	2			N	-0-					-0-
02	1923	N	1923	-0-	-0- B	-0-	1923	2			N	-0-					-0-
03	2069	N	2069	-0-	-0- B	-0-	2069	2			N	-0-					-0-
04	2040	N	2005	-0-	-35 B	-0-	2005	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2427	-0-	87 B	-17821	2427	2			N	-0-	123	1			15
12	2821	N	1896	-0-	-925 B	-17821	1896	2			N	-0-					15
01	2449	N	2161	-0-	-288 B	-17821	2161	2			N	-0-					15
02	2349	N	2647	-0-	298 B	-17523	2647	2			N	-0-					15
03	1891	N	2537	-0-	646 B	-16877	2537	2			N	-0-					15
04	2100	N	2315	-0-	215 B	-16662	2315	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	861	-0-	-9 B	-0-	861	2			N	-0-					-0-
12	961	N	861	-0-	-100 B	-0-	859	2	2	9	N	2	2	8			-0-
01	930	N	850	-0-	-80 B	-0-	850	2			N	-0-					-0-
02	841	N	794	-0-	-47 B	-0-	794	2			N	-0-					-0-
03	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
*04	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1018	-0-	-32 B	-0-	135	1	883	2	N	-0-					-0-
12	1085	N	899	-0-	-186 B	-0-	139	1	760	2	N	-0-					-0-
01	1054	N	74	-0-	-980 B	-0-	74	2			N	-0-					-0-
02	986	N	-0-	-0-	-986 B	-0-					N	-0-					-0-
03	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

11	2730	N	1892	-0-	-838 B	-0-	1892	2			N	-0-					-0-
12	2325	N	1828	-0-	-497 B	-0-	1828	2			N	-0-					-0-
01	2263	N	1606	-0-	-657 B	-0-	1606	2			N	-0-					-0-
02	1827	N	1401	-0-	-426 B	-0-	1401	2			N	-0-					-0-
03	1829	N	1414	-0-	-415 B	-0-	1414	2			N	-0-					-0-
04	1560	N	1339	-0-	-221 B	-0-	1339	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					17
12	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					17
01	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					17
02	58	N	44	-0-	-14 B	-0-	44	2			N	-0-					17
03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					17
04	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					17

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

11	2009	N	2009	-0-	-0- B	-0-	22	1	1987	2	N	-0-					89
12	2108	N	1763	-0-	-345 B	-0-	1763	2			N	-0-					89
01	2077	N	1637	-0-	-440 B	-0-	1637	2			N	-0-					89
02	1943	N	1767	-0-	-176 B	-0-	1767	2			N	-0-					89
03	1910	N	1910	-0-	-0- B	-0-	1910	2			N	-0-					89
*04	1807	N	1807	-0-	-0- B	-0-	1807	2			N	-0-					89

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

11	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	341	N	10	-0-	-331 B	-0-	10	2			N	-0-					-0-
02	145	N	78	-0-	-67 B	-0-	78	2			N	-0-					-0-
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
*04	344	N	344	-0-	-0- B	-0-	341	2	3	9	N	3	3	8			-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

11	660	N	644	-0-	-16 B	-0-	644	2			N	-0-					-0-
12	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
01	744	N	705	-0-	-39 B	-0-	705	2			N	-0-					-0-
02	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
03	713	N	686	-0-	-27 B	-0-	686	2			N	-0-					-0-
*04	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

11	1470	N	1228	-0-	-242 B	-0-	1228	2			N	-0-					-0-
12	1550	N	1220	-0-	-330 B	-0-	1220	2			N	-0-					-0-
01	1550	N	1088	-0-	-462 B	-0-	1088	2			N	-0-					-0-
02	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-
03	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-
*04	1417	N	1417	-0-	-0- B	-0-	1414	2	3	9	N	3	3	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1254	-0-	-96 B	-0-	1254	2			N	-0-					-0-
12	1550	N	987	-0-	-563 B	-0-	987	2			N	-0-					-0-
01	1426	N	1164	-0-	-262 B	-0-	1164	2			N	-0-					-0-
02	1675	N	1675	-0-	-0- B	-0-	1675	2			N	-0-					-0-
03	1538	N	1538	-0-	-0- B	-0-	1538	2			N	-0-					-0-
*04	1500	N	1500	-0-	-0- B	-0-	1500	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
12	1519	N	837	-0-	-682 B	-0-	837	2			N	-0-					-0-
01	1550	N	619	-0-	-931 B	-0-	619	2			N	-0-					-0-
02	1421	N	1143	-0-	-278 B	-0-	1143	2			N	-0-					-0-
03	1287	N	1287	-0-	-0- B	-0-	1287	2			N	-0-					-0-
*04	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1597	-0-	-173 B	-0-	1597	2			N	-0-					-0-
12	1829	N	1432	-0-	-397 B	-0-	1432	2			N	-0-					-0-
01	1705	N	1491	-0-	-214 B	-0-	1491	2			N	-0-					-0-
02	1537	N	1430	-0-	-107 B	-0-	1430	2			N	-0-					-0-
03	1629	N	1629	-0-	-0- B	-0-	1629	2			N	-0-					-0-
*04	1573	N	1573	-0-	-0- B	-0-	1570	2	3	9	N	3	3	8			-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
12	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
02	29	N	23	-0-	-6 B	-0-	23	2			N	-0-					-0-
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1039	-0-	-11 B	-0-	1039	2			N	-0-					-0-
12	1147	N	965	-0-	-182 B	-0-	965	2			N	-0-					-0-
01	1147	N	1052	-0-	-95 B	-0-	1052	2			N	-0-					-0-
02	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
03	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-
*04	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1263	-0-	-87 B	-0-	1263	2			N	-0-					-0-
12	1426	N	1171	-0-	-255 B	-0-	1156	2	15	9	N	14	14	8			-0-
01	1333	N	1315	-0-	-18 B	-0-	1315	2			N	-0-					-0-
02	1334	N	1334	-0-	-0- B	-0-	1334	2			N	-0-					-0-
03	1398	N	1398	-0-	-0- B	-0-	1398	2			N	-0-					-0-
*04	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1664	-0-	-76 B	-0-	1664	2			N	-0-					-0-
12	1798	N	1590	-0-	-208 B	-0-	1590	2			N	-0-					-0-
01	1767	N	1753	-0-	-14 B	-0-	1753	2			N	-0-					-0-
02	1637	N	1637	-0-	-0- B	-0-	1637	2			N	-0-					-0-
03	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-					-0-
04	1710	N	1705	-0-	-5 B	-0-	1705	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	409	-0-	-251 B	-0-	409	2			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
01	434	N	265	-0-	-169 B	-0-	265	2			N	-0-					-0-
02	406	N	206	-0-	-200 B	-0-	206	2			N	-0-					-0-
03	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					-0-
04	270	N	259	-0-	-11 B	-0-	259	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1641	N	1641	-0-	-0- B	-0-	1641	2			N	-0-					99
12	1705	N	1529	-0-	-176 B	-0-	1529	2			N	-0-					99
01	1550	N	1331	-0-	-219 B	-0-	1331	2			N	-0-					99
02	1595	N	1503	-0-	-92 B	-0-	1503	2			N	-0-					99
03	1576	N	1576	-0-	-0- B	-0-	1576	2			N	-0-					99
*04	1659	N	1659	-0-	-0- B	-0-	1656	2	3	9	N	3	3	8			99

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	465	-0-	-15 B	-0-	465	2			N	-0-					-0-
12	496	N	442	-0-	-54 B	-0-	442	2			N	-0-					-0-
01	496	N	486	-0-	-10 B	-0-	486	2			N	-0-					-0-
02	464	N	425	-0-	-39 B	-0-	425	2			N	-0-					-0-
03	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
04	480	N	418	-0-	-62 B	-0-	418	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	442	-0-	-8 B	-0-	442	2			N	-0-					-0-
12	496	N	392	-0-	-104 B	-0-	392	2			N	-0-					-0-
01	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
02	435	N	433	-0-	-2 B	-0-	433	2			N	-0-					-0-
03	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
04	420	N	354	-0-	-66 B	-0-	354	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	352	-0-	-8 B	-0-	352	2			N	-0-					-0-
12	372	N	316	-0-	-56 B	-0-	316	2			N	-0-					-0-
01	372	N	334	-0-	-38 B	-0-	334	2			N	-0-					-0-
02	348	N	333	-0-	-15 B	-0-	333	2			N	-0-					-0-
03	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
*04	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
12	1288	N	1288	-0-	-0- B	-0-	1288	2			N	-0-					-0-
01	992	N	882	-0-	-110 B	-0-	882	2			N	-0-					-0-
02	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
03	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					-0-
*04	1207	N	1207	-0-	-0- B	-0-	1207	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
01	620	N	595	-0-	-25 B	-0-	595	2			N	-0-					-0-
02	551	N	541	-0-	-10 B	-0-	541	2			N	-0-					-0-
03	589	N	586	-0-	-3 B	-0-	586	2			N	-0-					-0-
*04	575	N	575	-0-	-0- B	-0-	572	2	3	9	N	3	3	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1022	-0-	-28 B	-0-	1022	2			N	-0-					-0-
12	1147	N	899	-0-	-248 B	-0-	899	2			N	-0-					-0-
01	1085	N	985	-0-	-100 B	-0-	983	2	2	9	N	2	2	8			-0-
02	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
03	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
*04	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	685	-0-	-35 B	-0-	685	2			N	-0-					-0-
12	744	N	640	-0-	-104 B	-0-	640	2			N	-0-					-0-
01	713	N	465	-0-	-248 B	-0-	465	2			N	-0-					-0-
02	667	N	388	-0-	-279 B	-0-	388	2			N	-0-					-0-
03	651	N	444	-0-	-207 B	-0-	444	2			N	-0-					-0-
*04	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	314	-0-	-136 B	-0-	314	2			N	-0-					-0-
12	434	N	290	-0-	-144 B	-0-	290	2			N	-0-					-0-
01	372	N	277	-0-	-95 B	-0-	277	2			N	-0-					-0-
02	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
03	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
*04	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
02	377	N	313	-0-	-64 B	-0-	313	2			N	-0-					-0-
03	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
04	360	N	281	-0-	-79 B	-0-	281	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
12	775	N	677	-0-	-98 B	-0-	677	2			N	-0-					-0-
01	775	N	698	-0-	-77 B	-0-	698	2			N	-0-					-0-
02	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
03	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
*04	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1113	-0-	-87 B	-0-	1113	2			N	-0-					-0-
12	1240	N	1021	-0-	-219 B	-0-	1021	2			N	-0-					-0-
01	1178	N	1091	-0-	-87 B	-0-	1091	2			N	-0-					-0-
02	1073	N	1045	-0-	-28 B	-0-	1045	2			N	-0-					-0-
03	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
04	1050	N	1007	-0-	-43 B	-0-	1007	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1251	-0-	-39 B	-0-	1251	2			N	-0-					-0-
12	1457	N	1265	-0-	-192 B	-0-	1265	2			N	-0-					-0-
01	1364	N	1322	-0-	-42 B	-0-	1322	2			N	-0-					-0-
02	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-
03	1275	N	1275	-0-	-0- B	-0-	1275	2			N	-0-					-0-
04	1290	N	1230	-0-	-60 B	-0-	1230	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1848	-0-	-162	B	-0-	1848	2			N	-0-					-0-
12	2108	N	1719	-0-	-389	B	-0-	1719	2			N	-0-					-0-
01	2015	N	1568	-0-	-447	B	-0-	1566	2	2	9	N	2	2	8			-0-
02	1798	N	1553	-0-	-245	B	-0-	1553	2			N	-0-					-0-
03	1705	N	1683	-0-	-22	B	-0-	1683	2			N	-0-					-0-
*04	1600	N	1600	-0-	-0-	B	-0-	1600	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	B	-0-	77	2			N	-0-					-0-
12	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
01	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
02	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
03	93	N	88	-0-	-5	B	-0-	88	2			N	-0-					-0-
04	90	N	81	-0-	-9	B	-0-	81	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3433	X	3433	-0-	-0-	B	-0-	3433	2			N	-0-					44
12	3410	X	3046	-0-	-364	B	-0-	3046	2			N	-0-					44
01	3410	X	3152	-0-	-258	B	-0-	3151	2	1	9	N	1	1	8			44
02	3190	X	3141	-0-	-49	B	-0-	3141	2			N	-0-					44
03	3410	X	3260	-0-	-150	B	-0-	3260	2			N	-0-					44
04	3300	X	3159	-0-	-141	B	-0-	3159	2			N	-0-					44

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	407	-0-	-73	B	-0-	407	2			N	-0-					-0-
12	434	N	423	-0-	-11	B	-0-	423	2			N	-0-					-0-
01	434	N	415	-0-	-19	B	-0-	415	2			N	-0-					-0-
02	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
03	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-					-0-
04	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2233	N	2233	-0-	-0-	B	-0-	2233	2			N	-0-					-0-
12	2207	N	2207	-0-	-0-	B	-0-	2207	2			N	-0-					-0-
01	2189	N	2189	-0-	-0-	B	-0-	2189	2			N	-0-					-0-
02	2198	N	2198	-0-	-0-	B	-0-	2198	2			N	-0-					-0-
03	2229	N	2229	-0-	-0-	B	-0-	2229	2			N	-0-					-0-
*04	2136	N	2136	-0-	-0-	B	-0-	2136	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1170	-0-	-180	B	-0-	1170	2			N	-0-					-0-
12	1426	N	997	-0-	-429	B	-0-	997	2			N	-0-					-0-
01	1333	N	952	-0-	-381	B	-0-	950	2	2	9	N	2	2	8			-0-
02	1131	N	709	-0-	-422	B	-0-	709	2			N	-0-					-0-
03	1301	N	1301	-0-	-0-	B	-0-	1301	2			N	-0-					-0-
04	930	N	889	-0-	-41	B	-0-	889	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
12	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
01	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
02	232	N	223	-0-	-9 B	-0-	223	2			N	-0-					-0-
03	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
04	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	493	-0-	-47 B	-0-	493	2			N	-0-					-0-
12	589	N	440	-0-	-149 B	-0-	440	2			N	-0-					-0-
01	527	N	471	-0-	-56 B	-0-	471	2			N	-0-					-0-
02	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
03	434	N	286	-0-	-148 B	-0-	286	2			N	-0-					-0-
04	450	N	124	-0-	-326 B	-0-	124	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1109	-0-	-91 B	-0-	1109	2			N	-0-					-0-
12	1240	N	957	-0-	-283 B	-0-	957	2			N	-0-					-0-
01	1209	N	1147	-0-	-62 B	-0-	1145	2	2	9	N	2	2	8			-0-
02	1073	N	1046	-0-	-27 B	-0-	1046	2			N	-0-					-0-
03	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-
*04	1137	N	1137	-0-	-0- B	-0-	1137	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	591	-0-	-99 B	-0-	591	2			N	-0-					-0-
12	713	N	508	-0-	-205 B	-0-	506	2	2	9	N	2	2	8			-0-
01	651	N	522	-0-	-129 B	-0-	520	2	2	9	N	2	2	8			-0-
02	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
03	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
*04	519	N	519	-0-	-0- B	-0-	516	2	3	9	N	3	3	8			-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	626	-0-	-154 B	-0-	626	3			N	-0-					-0-
12	837	N	552	-0-	-285 B	-0-	552	3			N	-0-					-0-
01	806	N	533	-0-	-273 B	-0-	533	3			N	-0-					-0-
02	609	N	602	-0-	-7 B	-0-	602	3			N	-0-					-0-
03	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
*04	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1351	N	1351	-0-	-0- B	-0-	1351	2			N	-0-					-0-
12	1457	N	1164	-0-	-293 B	-0-	1164	2			N	-0-					-0-
01	1395	N	1326	-0-	-69 B	-0-	1326	2			N	-0-					-0-
02	1319	N	1319	-0-	-0- B	-0-	1319	2			N	-0-					-0-
03	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-
04	1290	N	1154	-0-	-136 B	-0-	1151	2	3	9	N	3	3	8			-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	405	-0-	-255 B	-0-	405	2			N	-0-					-0-
12	806	N	469	-0-	-337 B	-0-	469	2			N	-0-					-0-
01	744	N	556	-0-	-188 B	-0-	556	2			N	-0-					-0-
02	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
03	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
*04	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
12	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
01	713	N	368	-0-	-345 B	-0-	368	3			N	-0-					-0-
02	435	N	355	-0-	-80 B	-0-	355	3			N	-0-					-0-
03	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
*04	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2107	N	2107	-0-	-0- B	-0-	2107	2			N	-0-					29
12	2048	N	2048	-0-	-0- B	-0-	2048	2			N	-0-					29
01	1705	N	1102	-0-	-603 B	-0-	1102	2			N	-0-					29
02	2196	N	2196	-0-	-0- B	-0-	2194	2	2	9	N	2	2	8			29
03	2180	N	2180	-0-	-0- B	-0-	2180	2			N	-0-					29
*04	2229	N	2229	-0-	-0- B	-0-	2226	2	3	9	N	3	3	8			29

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1375	N	1375	-0-	-0- B	-0-	1375	2			N	-0-					-0-
12	1550	N	1211	-0-	-339 B	-0-	1211	2			N	-0-					-0-
01	1519	N	1153	-0-	-366 B	-0-	1153	2			N	-0-					-0-
02	1334	N	1263	-0-	-71 B	-0-	1263	2			N	-0-					-0-
03	1209	N	1202	-0-	-7 B	-0-	1202	2			N	-0-					-0-
*04	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	908	-0-	-22 B	-0-	22	1	886	2	N	-0-					-0-
12	1023	N	737	-0-	-286 B	-0-	22	1	715	2	N	-0-					-0-
01	961	N	867	-0-	-94 B	-0-	22	1	845	2	N	-0-					-0-
02	870	N	723	-0-	-147 B	-0-	723	2			N	-0-					-0-
03	744	N	716	-0-	-28 B	-0-	716	2			N	-0-					-0-
04	840	N	603	-0-	-237 B	-0-	603	2			N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
04	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1647	N	1647	-0-	-0- B	-0-	1647	2			N	-0-					30
12	1736	N	1343	-0-	-393 B	-0-	1343	2			N	-0-					30
01	1736	N	1355	-0-	-381 B	-0-	1355	2			N	-0-					30
02	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					30
03	1631	N	1631	-0-	-0- B	-0-	1631	2			N	-0-					30
*04	1519	N	1519	-0-	-0- B	-0-	1519	2			N	-0-					30

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
02	145	N	94	-0-	-51 B	-0-	94	2			N	-0-					-0-
03	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
04	180	N	142	-0-	-38 B	-0-	142	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2233	-0-	-17 B	-0-	2233	2			N	-0-					-0-
12	2449	N	1858	-0-	-591 B	-0-	1858	2			N	-0-					-0-
01	2356	N	2151	-0-	-205 B	-0-	2151	2			N	-0-					-0-
02	2265	N	2265	-0-	-0- B	-0-	2265	2			N	-0-					-0-
03	2297	N	2297	-0-	-0- B	-0-	2297	2			N	-0-					-0-
*04	2216	N	2216	-0-	-0- B	-0-	2216	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
12	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
01	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
02	319	N	315	-0-	-4 B	-0-	315	2			N	-0-					-0-
03	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
04	330	N	318	-0-	-12 B	-0-	318	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
12	372	N	321	-0-	-51 B	-0-	321	2			N	-0-					-0-
01	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
03	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
04	360	N	323	-0-	-37 B	-0-	323	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	714	-0-	-6 B	-0-	714	2			N	-0-					-0-
12	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
01	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
02	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
03	775	N	712	-0-	-63 B	-0-	712	2			N	-0-					-0-
04	870	N	674	-0-	-196 B	-0-	674	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	720	-0-	-30 B	-65711	720	2			N	-0-					-0-
12	806	N	696	-0-	-110 B	-65711	696	2			N	-0-					-0-
01	775	N	795	-0-	20 B	-65691	795	2			N	-0-					-0-
02	696	N	649	-0-	-47 B	-65691	649	2			N	-0-					-0-
03	682	N	712	-0-	30 B	-65661	712	2			N	-0-					-0-
04	780	N	663	-0-	-117 B	-65661	663	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
12	713	N	249	-0-	-464 B	-0-	249	2			N	-0-					-0-
01	558	N	285	-0-	-273 B	-0-	285	2			N	-0-					-0-
02	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
03	248	N	195	-0-	-53 B	-0-	195	2			N	-0-					-0-
04	270	N	152	-0-	-118 B	-0-	152	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1826	-0-	-334 B	-0-	1826	2			N	-0-					64
12	2356	N	1898	-0-	-458 B	-0-	1898	2			N	-0-					64
01	2294	N	1819	-0-	-475 B	-0-	1817	2	2	9	N	2	2	8			64
02	2232	N	2232	-0-	-0- B	-0-	2232	2			N	-0-					64
03	2237	N	2237	-0-	-0- B	-0-	2237	2			N	-0-					64
*04	2122	N	2122	-0-	-0- B	-0-	2119	2	3	9	N	3	3	8			64

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

11	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					50
12	186	N	127	-0-	-59 B	-0-	127	2			N	-0-					50
01	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					50
02	174	N	165	-0-	-9 B	-0-	165	2			N	-0-					50
03	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					50
*04	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					50

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

11	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
12	1240	N	887	-0-	-353 B	-0-	887	2			N	-0-					-0-
01	1023	N	747	-0-	-276 B	-0-	747	2			N	-0-					-0-
02	1102	N	937	-0-	-165 B	-0-	937	2			N	-0-					-0-
03	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
*04	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

11	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					-0-
12	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
01	279	N	192	-0-	-87 B	-0-	192	2			N	-0-					-0-
02	261	N	77	-0-	-184 B	-0-	76	2	1	9	N	1	1	8			-0-
03	248	N	169	-0-	-79 B	-0-	169	2			N	-0-					-0-
04	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

11	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
12	837	N	656	-0-	-181 B	-0-	656	2			N	-0-					-0-
01	744	N	646	-0-	-98 B	-0-	646	2			N	-0-					-0-
02	812	N	768	-0-	-44 B	-0-	768	2			N	-0-					-0-
03	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
*04	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

11	909	N	909	-0-	-0- B	-0-	857	2	52	9	N	47	177	1			57
12	930	N	796	-0-	-134 B	-0-	785	2	11	9	N	10					67
01	936	N	936	-0-	-0- B	-0-	906	2	30	9	N	27	2	8			92
02	916	N	916	-0-	-0- B	-0-	885	2	31	9	N	28					120
03	837	N	837	-0-	-0- B	-0-	803	2	34	9	N	31					151
04	900	N	835	-0-	-65 B	-0-	821	2	14	9	N	13					164

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

11	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
12	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
01	279	N	100	-0-	-179 B	-0-	100	2			N	-0-					-0-
02	377	N	365	-0-	-12 B	-0-	365	2			N	-0-					-0-
03	372	N	224	-0-	-148 B	-0-	224	2			N	-0-					-0-
*04	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
12	186	N	132	-0-	-54 B	-0-	132	2			N	-0-					-0-
01	217	N	138	-0-	-79 B	-0-	136	2	2	9	N	2	2	8			-0-
02	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
03	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
*04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2789	-0-	-211 B	-0-	2789	2			N	-0-					-0-
12	3100	X	2510	-0-	-590 B	-0-	2510	2			N	-0-					-0-
01	2976	X	2445	-0-	-531 B	-0-	2443	2	2	9	N	2	2	8			-0-
02	2755	X	2637	-0-	-118 B	-0-	2637	2			N	-0-					-0-
03	2914	X	2777	-0-	-137 B	-0-	2777	2			N	-0-					-0-
*04	2985	N	2985	-0-	-0- B	-0-	2982	2	3	9	N	3	3	8			-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					52
12	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					52
01	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					52
02	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					52
03	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					52
*04	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					52

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1301	-0-	-169 B	-0-	1301	2			N	-0-					-0-
12	1395	N	1057	-0-	-338 B	-0-	1057	2			N	-0-					-0-
01	1395	N	1125	-0-	-270 B	-0-	1125	2			N	-0-					-0-
02	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
03	1299	N	1299	-0-	-0- B	-0-	1299	2			N	-0-					-0-
*04	1216	N	1216	-0-	-0- B	-0-	1216	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1811	N	1811	-0-	-0- B	-0-	1811	2			N	-0-					104
12	2015	N	1468	-0-	-547 B	-0-	1468	2			N	-0-					104
01	1891	N	1842	-0-	-49 B	-0-	1842	2			N	-0-					104
02	1764	N	1764	-0-	-0- B	-0-	1764	2			N	-0-					104
03	1854	N	1854	-0-	-0- B	-0-	1854	2			N	-0-					104
*04	1795	N	1795	-0-	-0- B	-0-	1795	2			N	-0-					104

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1935	N	1935	-0-	-0- B	-0-	1935	2			N	-0-					-0-
12	2015	N	1782	-0-	-233 B	-0-	1780	2	2	9	N	2	2	8			-0-
01	2015	N	1981	-0-	-34 B	-0-	1981	2			N	-0-					-0-
02	1885	N	1884	-0-	-1 B	-0-	1884	2			N	-0-					-0-
03	2004	N	2004	-0-	-0- B	-0-	2004	2			N	-0-					-0-
*04	1939	N	1939	-0-	-0- B	-0-	1939	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	765	-0-	-165 B	-0-	765	2			N	-0-					-0-
12	1023	N	692	-0-	-331 B	-0-	692	2			N	-0-					-0-
01	992	N	815	-0-	-177 B	-0-	815	2			N	-0-					-0-
02	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
03	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
*04	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	3	3	8			-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	256	-0-	-44 B	-0-	256	2			N	-0-					-0-
12	310	N	246	-0-	-64 B	-0-	246	2			N	-0-					-0-
01	279	N	234	-0-	-45 B	-0-	234	2			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
*04	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	651	-0-	-9 B	-0-	651	2			N	-0-					84
12	651	N	619	-0-	-32 B	-0-	619	2			N	-0-					84
01	589	N	500	-0-	-89 B	-0-	500	2			N	-0-					84
02	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					84
03	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					84
*04	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					84

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2409	-0-	-81 B	-0-	2409	2			N	-0-					-0-
12	2418	N	2039	-0-	-379 B	-0-	2039	2			N	-0-					-0-
01	2604	N	2391	-0-	-213 B	-0-	2391	2			N	-0-					-0-
02	2383	N	2383	-0-	-0- B	-0-	2383	2			N	-0-					-0-
03	2446	N	2446	-0-	-0- B	-0-	2446	2			N	-0-					-0-
*04	2454	N	2454	-0-	-0- B	-0-	2454	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1592	-0-	-28 B	-0-	1592	2			N	-0-					-0-
12	1736	N	1596	-0-	-140 B	-0-	1596	2			N	-0-					-0-
01	1674	N	1497	-0-	-177 B	-0-	1497	2			N	-0-					-0-
02	1548	N	1548	-0-	-0- B	-0-	1540	2	8	9	N	7	7	8			-0-
03	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-
*04	1556	N	1556	-0-	-0- B	-0-	1553	2	3	9	N	3	3	8			-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1102	-0-	-8 B	-0-	1102	2			N	-0-					-0-
12	1209	N	995	-0-	-214 B	-0-	995	2			N	-0-					-0-
01	1178	N	1068	-0-	-110 B	-0-	1068	2			N	-0-					-0-
02	1073	N	1061	-0-	-12 B	-0-	1061	2			N	-0-					-0-
03	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
*04	1073	N	1073	-0-	-0- B	-0-	1070	2	3	9	N	3	3	8			-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2610	-0-	-30 B	-0-	2610	2			N	-0-					-0-
12	2945	N	2533	-0-	-412 B	-0-	2533	2			N	-0-					-0-
01	2759	N	2530	-0-	-229 B	-0-	2530	2			N	-0-					-0-
02	2523	N	2477	-0-	-46 B	-0-	2477	2			N	-0-					-0-
03	2568	N	2568	-0-	-0- B	-0-	2568	2			N	-0-					-0-
04	2460	N	2451	-0-	-9 B	-0-	2451	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1144	-0-	-86 B	-0-	1144	2			N	-0-					-0-
12	1333	N	1072	-0-	-261 B	-0-	22	1	1050	2	N	-0-					-0-
01	1240	N	1065	-0-	-175 B	-0-	22	1	1043	2	N	-0-					-0-
02	1102	N	1026	-0-	-76 B	-0-	27	1	999	2	N	-0-					-0-
03	1085	N	1052	-0-	-33 B	-0-	27	1	1025	2	N	-0-					-0-
*04	1055	N	1055	-0-	-0- B	-0-	27	1	1028	2	N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2896	-0-	-104 B	-0-	2896	2			N	-0-					241
12	3100	X	2848	-0-	-252 B	-0-	2848	2			N	-0-					241
01	3100	X	2970	-0-	-130 B	-0-	2970	2			N	-0-					241
02	2900	X	2715	-0-	-185 B	-0-	2695	2	20	9	N	18					259
03	3038	X	2856	-0-	-182 B	-0-	2856	2			N	-0-					259
04	2910	X	2888	-0-	-22 B	-0-	2888	2			N	-0-					259

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
12	465	N	407	-0-	-58 B	-0-	407	2			N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
02	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
03	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
*04	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1460	-0-	-70 B	-0-	1460	2			N	-0-					-0-
12	1663	N	1663	-0-	-0- B	-0-	1663	2			N	-0-					-0-
01	1707	N	1707	-0-	-0- B	-0-	1705	2	2	9	N	2	2	8			-0-
02	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-
03	1674	N	1551	-0-	-123 B	-0-	1551	2			N	-0-					-0-
04	1650	N	1496	-0-	-154 B	-0-	1496	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1665	-0-	-225 B	-0-	1665	2			N	-0-					-0-
12	2100	N	2100	-0-	-0- B	-0-	2100	2			N	-0-					-0-
01	2001	N	2001	-0-	-0- B	-0-	2001	2			N	-0-					-0-
02	1929	N	1929	-0-	-0- B	-0-	1927	2	2	9	N	2	2	8			-0-
03	2108	N	2002	-0-	-106 B	-0-	2002	2			N	-0-					-0-
04	1950	N	1844	-0-	-106 B	-0-	1844	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
12	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
01	558	N	439	-0-	-119 B	-0-	439	2			N	-0-					-0-
02	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
03	868	N	410	-0-	-458 B	-0-	410	2			N	-0-					-0-
*04	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	263	-0-	-37 B	-0-	263	2			N	-0-					-0-
12	310	N	240	-0-	-70 B	-0-	240	2			N	-0-					-0-
01	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
03	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
*04	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

11	390	N	290	-0-	-100 B	-0-	290	2			N	-0-					-0-
12	403	N	308	-0-	-95 B	-0-	308	2			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
03	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
*04	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

11	240	N	114	-0-	-126 B	-0-	114	3			N	-0-					44
12	248	N	94	-0-	-154 B	-0-	94	3			N	-0-					44
01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					44
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					44
03	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					44
04	300	N	186	-0-	-114 B	-0-	186	3			N	-0-					44

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

11	1230	N	1199	-0-	-31 B	-0-	1199	2			N	-0-					-0-
12	1302	N	1071	-0-	-231 B	-0-	1071	2			N	-0-					-0-
01	1304	N	1304	-0-	-0- B	-0-	1304	2			N	-0-					-0-
02	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-
03	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					-0-
04	1260	N	1191	-0-	-69 B	-0-	1191	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

11	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
12	186	N	150	-0-	-36 B	-0-	137	2	13	9	N	12	12	8			-0-
01	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
02	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
03	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
*04	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

11	1320	N	1312	-0-	-8 B	-0-	1312	2			N	-0-					52
12	1426	N	1267	-0-	-159 B	-0-	1267	2			N	-0-					52
01	1364	N	1256	-0-	-108 B	-0-	1256	2			N	-0-					52
02	1276	N	1263	-0-	-13 B	-0-	1263	2			N	-0-					52
03	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					52
*04	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					52

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

11	2948	X	2948	-0-	-0- B	-0-	2948	2			N	-0-					-0-
12	2916	X	2916	-0-	-0- B	-0-	2916	2			N	-0-					-0-
01	2790	X	2693	-0-	-97 B	-0-	2693	2			N	-0-					-0-
02	2913	X	2913	-0-	-0- B	-0-	2913	2			N	-0-					-0-
03	2959	X	2959	-0-	-0- B	-0-	2959	2			N	-0-					-0-
*04	2702	X	2702	-0-	-0- B	-0-	2702	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
12	62	N	51	-0-	-11	B	-0-	51	2			N	-0-					-0-
01	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
02	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
03	62	N	43	-0-	-19	B	-0-	43	2			N	-0-					-0-
04	120	N	26	-0-	-94	B	-0-	26	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
12	403	N	388	-0-	-15	B	-0-	388	2			N	-0-					-0-
01	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
02	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
03	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
*04	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	N	726	-0-	-0-	B	-0-	726	2			N	-0-					-0-
12	806	N	705	-0-	-101	B	-0-	705	2			N	-0-					-0-
01	775	N	666	-0-	-109	B	-0-	666	2			N	-0-					-0-
02	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
03	713	N	646	-0-	-67	B	-0-	646	2			N	-0-					-0-
*04	725	N	725	-0-	-0-	B	-0-	725	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1135	N	1135	-0-	-0-	B	-0-	1135	2			N	-0-					-0-
12	1209	N	1004	-0-	-205	B	-0-	1004	2			N	-0-					-0-
01	1209	N	965	-0-	-244	B	-0-	965	2			N	-0-					-0-
02	1108	N	1108	-0-	-0-	B	-0-	1108	2			N	-0-					-0-
03	1155	N	1155	-0-	-0-	B	-0-	1155	2			N	-0-					-0-
*04	1130	N	1130	-0-	-0-	B	-0-	1127	2	3	9	N	3	3	8			-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3119	X	3119	-0-	-0-	B	-0-	3119	2			N	-0-					-0-
12	3104	X	3104	-0-	-0-	B	-0-	3104	2			N	-0-					-0-
01	3241	X	3241	-0-	-0-	B	-0-	3239	2	2	9	N	2	2	8			-0-
02	2808	X	2808	-0-	-0-	B	-0-	2808	2			N	-0-					-0-
03	3331	X	3331	-0-	-0-	B	-0-	3331	2			N	-0-					-0-
*04	3007	X	3007	-0-	-0-	B	-0-	3007	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2488	X	2488	-0-	-0-	B	-0-	2488	2			N	-0-					-0-
12	2613	X	2613	-0-	-0-	B	-0-	2613	2			N	-0-					-0-
01	2519	N	2519	-0-	-0-	B	-0-	2519	2			N	-0-					-0-
02	2557	N	2557	-0-	-0-	B	-0-	2557	2			N	-0-					-0-
03	2608	N	2608	-0-	-0-	B	-0-	2608	2			N	-0-					-0-
*04	2646	N	2646	-0-	-0-	B	-0-	2646	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3297	X	3297	-0-	-0-	B	-0-	3297	2			N	-0-					-0-
12	2588	X	2588	-0-	-0-	B	-0-	2586	2	2	9	N	2	2	8			-0-
01	1836	X	1836	-0-	-0-	B	-0-	1836	2			N	-0-					-0-
02	3178	X	3178	-0-	-0-	B	-0-	3178	2			N	-0-					-0-
03	3054	X	3054	-0-	-0-	B	-0-	3054	2			N	-0-					-0-
*04	3004	X	3004	-0-	-0-	B	-0-	3004	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2087	N	2087	-0-	-0- B	-0-	2087	2			N	-0-					-0-
12	2201	N	2105	-0-	-96 B	-0-	2105	2			N	-0-					-0-
01	2201	N	2141	-0-	-60 B	-0-	2139	2	2	9	N	2	2	8			-0-
02	2030	N	2013	-0-	-17 B	-0-	2013	2			N	-0-					-0-
03	2144	N	2144	-0-	-0- B	-0-	2144	2			N	-0-					-0-
*04	2075	N	2075	-0-	-0- B	-0-	2072	2	3	9	N	3	3	8			-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

11	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
12	775	N	740	-0-	-35 B	-0-	740	2			N	-0-					-0-
01	837	N	818	-0-	-19 B	-0-	816	2	2	9	N	2	2	8			-0-
02	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
03	744	N	588	-0-	-156 B	-0-	588	2			N	-0-					-0-
04	780	N	745	-0-	-35 B	-0-	745	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

11	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
12	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
02	58	N	54	-0-	-4 B	-0-	54	2			N	-0-					-0-
03	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
*04	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

11	870	N	857	-0-	-13 B	-0-	857	2			N	-0-					-0-
12	930	N	868	-0-	-62 B	-0-	868	2			N	-0-					-0-
01	899	N	861	-0-	-38 B	-0-	861	2			N	-0-					-0-
02	841	N	815	-0-	-26 B	-0-	815	2			N	-0-					-0-
03	868	N	861	-0-	-7 B	-0-	861	2			N	-0-					-0-
04	840	N	835	-0-	-5 B	-0-	835	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

11	510	N	507	-0-	-3 B	-0-	507	2			N	-0-					-0-
12	527	N	511	-0-	-16 B	-0-	511	2			N	-0-					-0-
01	527	N	520	-0-	-7 B	-0-	520	2			N	-0-					-0-
02	493	N	474	-0-	-19 B	-0-	474	2			N	-0-					-0-
03	496	N	416	-0-	-80 B	-0-	416	2			N	-0-					-0-
04	510	N	481	-0-	-29 B	-0-	481	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

11	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
12	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
01	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
02	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

11	480	N	374	-0-	-106 B	-0-	374	2			N	-0-					-0-
12	496	N	341	-0-	-155 B	-0-	341	2			N	-0-					-0-
01	403	N	329	-0-	-74 B	-0-	329	2			N	-0-					-0-
02	348	N	320	-0-	-28 B	-0-	320	2			N	-0-					-0-
03	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
04	330	N	298	-0-	-32 B	-0-	298	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1126	-0-	-44 B	-0-	1126	2			N	-0-					-0-
12	1209	N	1158	-0-	-51 B	-0-	1158	2			N	-0-					-0-
01	1178	N	1143	-0-	-35 B	-0-	1143	2			N	-0-					-0-
02	1102	N	1061	-0-	-41 B	-0-	1061	2			N	-0-					-0-
03	1147	N	1117	-0-	-30 B	-0-	1117	2			N	-0-					-0-
04	1110	N	1065	-0-	-45 B	-0-	1065	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

11	1650	N	1443	-0-	-207 B	-0-	1443	2			N	-0-					-0-
12	1829	N	1672	-0-	-157 B	-0-	1672	2			N	-0-					-0-
01	1674	N	1655	-0-	-19 B	-0-	1655	2			N	-0-					-0-
02	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
03	1674	N	1588	-0-	-86 B	-0-	1588	2			N	-0-					-0-
04	1590	N	1479	-0-	-111 B	-0-	1479	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

11	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
01	589	N	520	-0-	-69 B	-0-	520	2			N	-0-					-0-
02	522	N	464	-0-	-58 B	-0-	464	2			N	-0-					-0-
03	527	N	494	-0-	-33 B	-0-	494	2			N	-0-					-0-
04	510	N	473	-0-	-37 B	-0-	473	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

11	3512	X	3512	-0-	-0- B	-0-	3512	2			N	-0-					-0-
12	3596	X	3417	-0-	-179 B	-0-	3417	2			N	-0-					-0-
01	3596	X	3574	-0-	-22 B	-0-	3572	2	2	9	N	2	2	8			-0-
02	3364	X	3294	-0-	-70 B	-0-	3294	2			N	-0-					-0-
03	3596	X	3538	-0-	-58 B	-0-	3538	2			N	-0-					-0-
04	3480	X	3400	-0-	-80 B	-0-	3400	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
12	372	N	296	-0-	-76 B	-0-	296	2			N	-0-					-0-
01	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
02	348	N	338	-0-	-10 B	-0-	338	2			N	-0-					-0-
03	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
04	360	N	305	-0-	-55 B	-0-	305	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

11	330	N	301	-0-	-29 B	-0-	301	2			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
01	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
03	403	N	326	-0-	-77 B	-0-	326	2			N	-0-					-0-
04	360	N	324	-0-	-36 B	-0-	324	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

11	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
12	1519	N	1386	-0-	-133 B	-0-	1384	2	2	9	N	2	2	8			-0-
01	1488	N	1417	-0-	-71 B	-0-	1417	2			N	-0-					-0-
02	1334	N	1330	-0-	-4 B	-0-	1330	2			N	-0-					-0-
03	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-
*04	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1425	-0-	-75 B	-0-	1425	2			N	-0-					-0-
12	1581	N	1418	-0-	-163 B	-0-	1418	2			N	-0-					-0-
01	1488	N	1233	-0-	-255 B	-0-	1233	2			N	-0-					-0-
02	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
03	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
*04	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

11	420	N	407	-0-	-13 B	-0-	407	2			N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
01	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
02	406	N	370	-0-	-36 B	-0-	370	2			N	-0-					-0-
03	465	N	416	-0-	-49 B	-0-	416	2			N	-0-					-0-
04	450	N	406	-0-	-44 B	-0-	406	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

11	1932	N	1932	-0-	-0- B	-0-	1932	2			N	-0-					-0-
12	2108	N	1872	-0-	-236 B	-0-	1872	2			N	-0-					-0-
01	2046	N	1836	-0-	-210 B	-0-	1836	2			N	-0-					-0-
02	1856	N	1681	-0-	-175 B	-0-	1681	2			N	-0-					-0-
03	1860	N	1647	-0-	-213 B	-0-	1647	2			N	-0-					-0-
04	1770	N	1644	-0-	-126 B	-0-	1644	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

11	4971	X	4971	-0-	-0- B	-0-	4971	2			N	-0-					-0-
12	4717	X	4717	-0-	-0- B	-0-	4717	2			N	-0-					-0-
01	4650	X	4455	-0-	-195 B	-0-	4455	2			N	-0-					-0-
02	4396	X	4396	-0-	-0- B	-0-	4396	2			N	-0-					-0-
03	4650	X	4630	-0-	-20 B	-0-	4630	2			N	-0-					-0-
04	4500	X	4189	-0-	-311 B	-0-	4189	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

11	1770	N	1642	-0-	-128 B	-0-	1642	2			N	-0-					-0-
12	1829	N	1763	-0-	-66 B	-0-	1763	2			N	-0-					-0-
01	1819	N	1819	-0-	-0- B	-0-	1819	2			N	-0-					-0-
02	1604	N	1604	-0-	-0- B	-0-	1604	2			N	-0-					-0-
03	1767	N	1685	-0-	-82 B	-0-	1685	2			N	-0-					-0-
04	1770	N	1645	-0-	-125 B	-0-	1645	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

11	990	N	932	-0-	-58 B	-0-	932	2			N	-0-					-0-
12	1085	N	924	-0-	-161 B	-0-	924	2			N	-0-					-0-
01	1054	N	965	-0-	-89 B	-0-	965	2			N	-0-					-0-
02	899	N	882	-0-	-17 B	-0-	882	2			N	-0-					-0-
03	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
*04	995	N	995	-0-	-0- B	-0-	992	2	3	9	N	3	3	8			-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

11	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
12	775	N	659	-0-	-116 B	-0-	659	2			N	-0-					-0-
01	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
02	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
03	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
04	810	N	676	-0-	-134 B	-0-	676	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	N	1052	-0-	-0-	B	-0-	1052	2			N	-0-					-0-
12	1085	N	1059	-0-	-26	B	-0-	1059	2			N	-0-					-0-
01	1085	N	1050	-0-	-35	B	-0-	1050	2			N	-0-					-0-
02	1015	N	961	-0-	-54	B	-0-	961	2			N	-0-					-0-
03	1054	N	1048	-0-	-6	B	-0-	1048	2			N	-0-					-0-
*04	1309	N	1309	-0-	-0-	B	-0-	1309	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

11	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
12	558	N	394	-0-	-164	B	-0-	394	2			N	-0-					-0-
01	496	N	478	-0-	-18	B	-0-	478	2			N	-0-					-0-
02	522	N	509	-0-	-13	B	-0-	509	2			N	-0-					-0-
03	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-
*04	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

11	947	N	947	-0-	-0-	B	-0-	947	2			N	-0-					-0-
12	899	N	869	-0-	-30	B	-0-	869	2			N	-0-					-0-
01	1141	N	1141	-0-	-0-	B	-0-	1141	2			N	-0-					-0-
02	928	N	844	-0-	-84	B	-0-	844	2			N	-0-					-0-
03	868	N	865	-0-	-3	B	-0-	865	2			N	-0-					-0-
04	1110	N	837	-0-	-273	B	-0-	837	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

11	942	N	942	-0-	-0-	B	-0-	942	2			N	-0-					-0-
12	965	N	965	-0-	-0-	B	-0-	965	2			N	-0-					-0-
01	1303	N	1303	-0-	-0-	B	-0-	1303	2			N	-0-					-0-
02	970	N	970	-0-	-0-	B	-0-	970	2			N	-0-					-0-
03	1468	N	1468	-0-	-0-	B	-0-	1468	2			N	-0-					-0-
*04	1410	N	1410	-0-	-0-	B	-0-	1410	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

11	180	N	169	-0-	-11	B	-0-	169	2			N	-0-					-0-
12	186	N	148	-0-	-38	B	-0-	148	2			N	-0-					-0-
01	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-
02	174	N	166	-0-	-8	B	-0-	166	2			N	-0-					-0-
03	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
04	180	N	166	-0-	-14	B	-0-	166	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

11	1391	N	1391	-0-	-0-	B	-0-	1391	2			N	-0-					-0-
12	1372	N	1372	-0-	-0-	B	-0-	1372	2			N	-0-					-0-
01	1339	N	1339	-0-	-0-	B	-0-	1339	2			N	-0-					-0-
02	1334	N	1194	-0-	-140	B	-0-	1194	2			N	-0-					-0-
03	1364	N	1099	-0-	-265	B	-0-	1099	2			N	-0-					-0-
04	1290	N	750	-0-	-540	B	-0-	750	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

11	930	N	910	-0-	-20	B	-0-	910	2			N	-0-					-0-
12	1023	N	897	-0-	-126	B	-0-	897	2			N	-0-					-0-
01	992	N	884	-0-	-108	B	-0-	884	2			N	-0-					-0-
02	870	N	807	-0-	-63	B	-0-	807	2			N	-0-					-0-
03	899	N	844	-0-	-55	B	-0-	844	2			N	-0-					-0-
04	870	N	793	-0-	-77	B	-0-	793	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
12	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
01	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
03	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
04	120	N	96	-0-	-24 B	-0-	96	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

11	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
12	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
01	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
02	203	N	169	-0-	-34 B	-0-	169	2			N	-0-					-0-
03	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
04	210	N	171	-0-	-39 B	-0-	171	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

11	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					-0-
12	1178	N	1029	-0-	-149 B	-0-	1029	2			N	-0-					-0-
01	1116	N	1087	-0-	-29 B	-0-	1087	2			N	-0-					-0-
02	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-
03	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
04	1050	N	1031	-0-	-19 B	-0-	1031	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

11	4020	X	3590	-0-	-430 B	-0-	3590	2			N	-0-					-0-
12	4154	X	3507	-0-	-647 B	-0-	3507	2			N	-0-					-0-
01	3875	X	3628	-0-	-247 B	-0-	3628	2			N	-0-					-0-
02	3625	X	3343	-0-	-282 B	-0-	3343	2			N	-0-					-0-
03	3720	X	3715	-0-	-5 B	-0-	3715	2			N	-0-					-0-
04	3600	X	3449	-0-	-151 B	-0-	3449	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

11	510	N	508	-0-	-2 B	-0-	508	2			N	-0-					-0-
12	558	N	525	-0-	-33 B	-0-	525	2			N	-0-					-0-
01	527	N	519	-0-	-8 B	-0-	519	2			N	-0-					-0-
02	493	N	476	-0-	-17 B	-0-	476	2			N	-0-					-0-
03	527	N	505	-0-	-22 B	-0-	505	2			N	-0-					-0-
04	510	N	491	-0-	-19 B	-0-	491	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

11	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
12	1209	N	1131	-0-	-78 B	-0-	1118	2	13	9	N	12	12	8			-0-
01	1209	N	1113	-0-	-96 B	-0-	1113	2			N	-0-					-0-
02	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-
03	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
*04	1155	N	1155	-0-	-0- B	-0-	1155	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

11	270	N	210	-0-	-60 B	-0-	210	2			N	-0-					-0-
12	248	N	197	-0-	-51 B	-0-	197	2			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
02	203	N	200	-0-	-3 B	-0-	200	2			N	-0-					-0-
03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
04	210	N	195	-0-	-15 B	-0-	195	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1571	N	1571	-0-	-0- B	-0-	22	1	1549	2	N	-0-					-0-
12	1612	N	1551	-0-	-61 B	-0-	22	1	1529	2	N	-0-					-0-
01	1653	N	1653	-0-	-0- B	-0-	22	1	1631	2	N	-0-					-0-
02	1508	N	1497	-0-	-11 B	-0-	1497	2			N	-0-					-0-
03	1579	N	1579	-0-	-0- B	-0-	1579	2			N	-0-					-0-
04	1590	N	1454	-0-	-136 B	-0-	1454	2			N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-
12	341	N	296	-0-	-45 B	-0-	296	2			N	-0-					-0-
01	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
02	290	N	280	-0-	-10 B	-0-	280	2			N	-0-					-0-
03	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
04	300	N	258	-0-	-42 B	-0-	258	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	587	-0-	-13 B	-0-	578	2	9	9	N	8					135
12	589	N	529	-0-	-60 B	-0-	520	2	9	9	N	8					143
01	540	N	540	-0-	-0- B	-0-	531	2	9	9	N	8					151
02	580	N	538	-0-	-42 B	-0-	536	2	2	9	N	2					153
03	527	N	525	-0-	-2 B	-0-	512	2	13	9	N	12					165
*04	552	N	552	-0-	-0- B	-0-	548	2	4	9	N	4					169

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	612	-0-	-48 B	-0-	612	2			N	-0-					-0-
12	682	N	584	-0-	-98 B	-0-	584	2			N	-0-					-0-
01	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
02	580	N	544	-0-	-36 B	-0-	544	2			N	-0-					-0-
03	589	N	582	-0-	-7 B	-0-	582	2			N	-0-					-0-
04	600	N	554	-0-	-46 B	-0-	554	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
12	806	N	764	-0-	-42 B	-0-	764	2			N	-0-					-0-
01	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
02	754	N	698	-0-	-56 B	-0-	698	2			N	-0-					-0-
03	775	N	715	-0-	-60 B	-0-	715	2			N	-0-					-0-
04	750	N	675	-0-	-75 B	-0-	675	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5258	-0-	-1222 B	-0-	5257	2	1	9	N	1	1	8			-0-
12	6696	X	4076	-0-	-2620 B	-0-	4076	2			N	-0-					-0-
01	5952	X	2584	-0-	-3368 B	-0-	2583	2	1	9	N	1	1	8			-0-
02	5568	X	2249	-0-	-3319 B	-0-	2249	2			N	-0-					-0-
03	5425	X	2843	-0-	-2582 B	-0-	2843	2			N	-0-					-0-
04	5250	X	2343	-0-	-2907 B	-0-	2343	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	87	N	1	-0-	-86	-0-	1	2			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
*04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

11	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

11	2220	#	2163	-0-	-57	-0-	66	1	1893	3	N	185	306	1			67
							204	9									
12	2689	R	2689	-0-	-0-	-0-	68	1	2306	3	N	286	176	1			177
							315	9									
01	2588	R	2588	-0-	-0-	-0-	68	1	2234	3	N	260	311	1			126
							286	9									
02	2422	R	2422	-0-	-0-	-0-	64	1	2099	3	N	235	330	1			31
							259	9									
03	2697	#	2537	-0-	-160	-0-	68	1	2229	3	N	218	157	1			92
							240	9									
04	2610	#	2532	-0-	-78	-0-	66	1	2231	3	N	214	152	1			154
							235	9									

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

11	14B2 EXT		-0-	-0-	-0-	8171					N	-0-					175
12	14B2 EXT		-0-	-0-	-0-	8171					N	-0-					175
01	14B2 EXT		-0-	-0-	-0-	8171					N	-0-					175
02	14B2 EXT		-0-	-0-	-0-	8171					N	-0-					175
03	14B2 EXT		-0-	-0-	-0-	8171					N	-0-					175
04	14B2 EXT	NO RPT		-0-	-0-	8171					N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					61
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					61
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					61
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					61
03	341	N	35	-0-	-306	-0-	24	2	11	9	N	10					71
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					71

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
01	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	124	N	92	-0-	-32	-0-	92	5			N	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	85	5			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200		1055	-0-	-145	-0-	977	2	78	9	Y	71	376	1			162
12	1240		783	-0-	-457	-0-	733	2	50	9	Y	45					207
01	1891	N	990	-0-	-901	-0-	942	2	48	9	Y	44					251
02	1015	N	705	-0-	-310	-0-	21	1	622	2	Y	56					307
							62	9									
03	1672	N	1672	-0-	-0-	-0-	47	1	1474	2	Y	137					444
							151	9									
*04	1356	N	1356	-0-	-0-	-0-	39	1	1255	2	Y	56	190	1			310
							62	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
AMERICAN ENERGY-PERM BASIN, LLC 017996
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4469	X	4469	-0-	-0-	-0-	4224	2	245	9	Y	223	215	1			314
12	5548	X	5548	-0-	-0-	-0-	5210	2	338	9	Y	307	433	1			188
01	6200	X	4295	-0-	-1905	-0-	4021	2	274	9	Y	249	108	1			329
02	5800	X	4461	-0-	-1339	-0-	134	1	3972	2	Y	323	325	1			327
							355	9									
03	6200	X	5724	-0-	-476	-0-	166	1	5222	2	Y	305	399	1			233
							336	9									
*04	6227	X	6227	-0-	-0-	-0-	178	1	5760	2	Y	263	263	1			233
							289	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	23	1	424	2	Y	5					168
							6	9									
12	496	N	418	-0-	-78	-0-	20	1	394	2	Y	4	5	1			167
							4	9									
01	682	N	370	-0-	-312	-0-	19	1	347	2	Y	4	9	1			162
							4	9									
02	435	N	372	-0-	-63	-0-	24	1	346	2	Y	2					164
							2	9									
03	472	N	472	-0-	-0-	-0-	34	1	431	2	Y	6	6	1			164
							7	9									
*04	516	N	516	-0-	-0-	-0-	35	1	474	2	Y	6					170
							7	9									

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	383	-0-	-187	-0-	319	2	64	9	Y	58					79
12	413	N	413	-0-	-0-	-0-	350	2	63	9	Y	57					136
01	341	N	259	-0-	-82	-0-	238	2	21	9	Y	19					155
02	377	N	307	-0-	-70	-0-	9	1	277	2	Y	19					174
							21	9									
03	403	N	391	-0-	-12	-0-	12	1	367	2	Y	11	168	1			17
							12	9									
*04	300	N	300	-0-	-0-	-0-	9	1	291	2	Y	-0-					17

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	4	1	66	2	Y	1					2
							1	9									
12	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-	1	1			1
01	124	N	98	-0-	-26	-0-	5	1	91	2	Y	2	2	1			1
							2	9									
02	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					1
03	70	N	70	-0-	-0-	-0-	5	1	64	2	Y	1	1	1			1
							1	9									
04	90	N	25	-0-	-65	-0-	2	1	23	2	Y	-0-					1

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4253	X	4253	-0-	-0-	-0-	4156	2	97	9	Y	88					198
12	5766	X	5766	-0-	-0-	-0-	5637	2	129	9	Y	117	176	1			139
01	5580	X	5324	-0-	-256	-0-	5203	2	121	9	Y	110	185	1			64
02	5220	X	4113	-0-	-1107	-0-	132	1	3901	2	Y	73					137
							80	9									
03	5580	X	5461	-0-	-119	-0-	163	1	5136	2	Y	147	183	1			101
							162	9									
04	5400	X	5072	-0-	-328	-0-	149	1	4804	2	Y	108					209
							119	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4068	X	4068	-0-	-0-	-0-	4013	2	55	9	Y	50	48	1			70
12	5024	X	5024	-0-	-0-	-0-	4949	2	75	9	Y	68	96	1			42
01	5890	X	3944	-0-	-1946	-0-	3883	2	61	9	Y	55	24	1			73
02	5510	X	4113	-0-	-1397	-0-	132	1	3900	2	Y	74	72	1			75
							81	9									
03	6842	X	6842	-0-	-0-	-0-	206	1	6475	2	Y	146	109	1			112
							161	9									
*04	7447	X	7447	-0-	-0-	-0-	220	1	7104	2	Y	112	125	1			99
							123	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3223	X	3223	-0-	-0-	-0-	3168	2	55	9	Y	50	48	1			70
12	3982	X	3982	-0-	-0-	-0-	3907	2	75	9	Y	68	96	1			42
01	4650	X	3173	-0-	-1477	-0-	3111	2	62	9	Y	56	24	1			74
02	4350	X	3375	-0-	-975	-0-	107	1	3184	2	Y	76	74	1			76
							84	9									
03	4650	X	4292	-0-	-358	-0-	130	1	4076	2	Y	78	95	1			59
							86	9									
*04	4463	X	4463	-0-	-0-	-0-	132	1	4273	2	Y	53	65	1			47
							58	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	8	1	142	2	Y	2					32
							2	9									
12	192	N	192	-0-	-0-	-0-	9	1	181	2	Y	2	2	1			32
							2	9									
01	186	N	121	-0-	-65	-0-	6	1	114	2	Y	1	3	1			30
							1	9									
02	145	N	129	-0-	-16	-0-	8	1	120	2	Y	1					31
							1	9									
03	153	N	153	-0-	-0-	-0-	11	1	140	2	Y	2	2	1			31
							2	9									
*04	159	N	159	-0-	-0-	-0-	11	1	146	2	Y	2					33
							2	9									

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4796	X	4796	-0-	-0-	-0-	240	1	4394	2	N	147	196	1			249
							162	9									
12	5528	X	5528	-0-	-0-	-0-	257	1	5173	2	N	89	230	1			108
							98	9									
01	5691	X	5691	-0-	-0-	-0-	285	1	5210	2	N	178	117	1			169
							196	9									
02	6282	X	6282	-0-	-0-	-0-	391	1	5737	2	N	140	192	1			117
							154	9									
03	8261	X	8261	-0-	-0-	-0-	578	1	7367	2	N	287	91	1			313
							316	9									
*04	6387	X	6387	-0-	-0-	-0-	431	1	5868	2	N	80	190	1			188
							88	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1176	X	1176	-0-	-0-	-0-	60	1	1102	2	N	13					102
							14	9									
12	1209	X	1209	-0-	-0-	-0-	57	1	1139	2	N	12	13	1			101
							13	9									
01	1250	X	1250	-0-	-0-	-0-	64	1	1169	2	N	15	26	1			90
							17	9									
02	1278	X	1278	-0-	-0-	-0-	81	1	1188	2	N	8					98
							9	9									
03	1673	N	1673	-0-	-0-	-0-	120	1	1529	2	N	22	19	1			101
							24	9									
*04	1678	N	1678	-0-	-0-	-0-	113	1	1540	2	N	23					124
							25	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1275	N	1275	-0-	-0-	-0-	65	1	1195	2	N	14					46
							15	9									
12	1798	N	977	-0-	-821	-0-	46	1	920	2	N	10	16	1			40
							11	9									
01	2201	N	877	-0-	-1324	-0-	45	1	821	2	N	10	23	1			27
							11	9									
02	1388	N	1388	-0-	-0-	-0-	88	1	1291	2	N	8					35
							9	9									
03	1866	N	1866	-0-	-0-	-0-	134	1	1711	2	N	19	20	1			34
							21	9									
*04	1433	N	1433	-0-	-0-	-0-	97	1	1317	2	N	17					51
							19	9									

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3251	X	3251	-0-	-0-	-0-	3168	2	83	9	Y	75	72	1			105
12	4019	X	4019	-0-	-0-	-0-	3907	2	112	9	Y	102	144	1			63
01	4650	X	3311	-0-	-1339	-0-	3220	2	91	9	Y	83	36	1			110
02	4350	X	3398	-0-	-952	-0-	107	1	3167	2	Y	113	109	1			114
							124	9									
03	6172	X	6172	-0-	-0-	-0-	186	1	5840	2	Y	133	145	1			102
							146	9									
*04	4519	X	4519	-0-	-0-	-0-	133	1	4296	2	Y	82	111	1			73
							90	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6661	X	6661	-0-	-0-	-0-	341	1	6240	2	N	73					433
							80	9									
12	8122	X	8122	-0-	-0-	-0-	380	1	7654	2	N	80	78	1			435
							88	9									
01	9765	X	6285	-0-	-3480	-0-	321	1	5879	2	N	77	152	1			360
							85	9									
02	9135	X	-0-	-0-	-9135	-0-					N	-0-					360
03	9765	X	-0-	-0-	-9765	-0-					N	-0-	19	1			341
04	7860	X	-0-	-0-	-7860	-0-					N	-0-					341

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1062	N	1062	-0-	-0-	-0-	54	1	995	2	N	12					65
							13	9									
12	1182	N	1182	-0-	-0-	-0-	55	1	1114	2	N	12	11	1			66
							13	9									
01	1001	N	1001	-0-	-0-	-0-	51	1	937	2	N	12	22	1			56
							13	9									
02	1215	N	1215	-0-	-0-	-0-	77	1	1130	2	N	7					63
							8	9									
03	1192	N	1192	-0-	-0-	-0-	85	1	1087	2	N	18	16	1			65
							20	9									
*04	1063	N	1063	-0-	-0-	-0-	72	1	977	2	N	13					78
							14	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

11	630	N	528	-0-	-102	-0-	527	2	1	9	Y	1	176	1			19
12	775	N	712	-0-	-63	-0-	706	2	6	9	Y	5					24
01	775	N	472	-0-	-303	-0-	472	2			Y	-0-					24
02	522	N	501	-0-	-21	-0-	16	1	485	2	Y	-0-					24
03	826	N	826	-0-	-0-	-0-	25	1	795	2	Y	5					29
							6	9									
*04	722	N	722	-0-	-0-	-0-	21	1	686	2	Y	14					43
							15	9									

HENRY RESOURCES LLC 378535
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

*05	0		12761	-0-	12761	55038	134	1	12190	3	Y	397	394	1			46
							437	9									
*06	0		10175	-0-	10175	65213	130	1	9675	3	Y	316	312	1			50
							22	4	348	9							
*07	0		12033	-0-	12033	77246	149	1	11505	3	Y	342	357	1			35
							3	4	376	9							
*08	0		16684	-0-	16684	93930	187	1	15418	3	Y	901	843	1			93
							88	4	991	9							
*09	0		8726	-0-	8726	102656	123	1	7826	3	Y	225	308	1			10
							529	4	248	9							
*10	114771	X	12115	-0-	-102656	-0-	129	1	11363	3	Y	309	310	1			9
							283	4	340	9							
*11	13680	X	9619	-0-	-4061	-0-	119	1	8683	3	Y	224	221	1			12
							571	4	246	9							
*12	14136	X	10317	-0-	-3819	-0-	222	1	9828	3	Y	241	236	1			17
							2	4	265	9							
*01	14136	X	10098	-0-	-4038	-0-	133	1	9689	3	Y	251	245	1	6	8	17
							276	9									
02	13224	X	9051	-0-	-4173	-0-	93	1	8726	3	Y	211	211	1			17
							232	9									
03	14136	X	9978	-0-	-4158	-0-	17	1	9698	3	Y	239	239	1	3	8	14
							263	9									
04	13680	X	8578	-0-	-5102	-0-	79	1	8109	3	Y	149	158	1			5
							226	4	164	9							

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3742	X	3742	-0-	-0-	-0-	3602	2	140	9	N	127	183	1			104
12	3472	X	3340	-0-	-132	-0-	3190	2	150	9	N	136					240
01	4714	X	4714	-0-	-0-	-0-	4521	2	193	9	N	175	188	1			227
02	4002	X	3589	-0-	-413	-0-	3457	2	132	9	N	120	187	1			160
03	4123	X	3550	-0-	-573	-0-	3362	2	188	9	N	171	191	1			140
04	4140	X	3982	-0-	-158	-0-	3814	2	168	9	N	153	185	1			108

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					18
12	403	N	268	-0-	-135	-0-	268	3			Y	-0-	18	5			-0-
01	403	N	130	-0-	-273	-0-	130	3			Y	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
*04	517	N	517	-0-	-0-	-0-	513	3	4	9	Y	4					4

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	533	3	1	9	Y	1					27
12	415	N	415	-0-	-0-	-0-	414	3	1	9	Y	1					28
01	465	N	274	-0-	-191	-0-	273	3	1	9	Y	1					29
02	464	N	414	-0-	-50	-0-	412	3	2	9	Y	2					31
03	630	N	630	-0-	-0-	-0-	628	3	2	9	Y	2					33
*04	428	N	428	-0-	-0-	-0-	425	3	3	9	Y	3					36

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	279	-0-	-141	-0-	277	3	2	9	N	2					133
12	558	N	136	-0-	-422	-0-	136	3			N	-0-					133
01	434	N	137	-0-	-297	-0-	137	3			N	-0-					133
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					133
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					133
*04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					133

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	296	-0-	-34	-0-	295	3	1	9	Y	1					27
12	279	N	212	-0-	-67	-0-	210	3	2	9	Y	2					29
01	248	N	133	-0-	-115	-0-	130	3	3	9	Y	3					32
02	290	N	135	-0-	-155	-0-	132	3	3	9	Y	3					35
03	303	N	303	-0-	-0-	-0-	297	3	6	9	Y	5					40
*04	181	N	181	-0-	-0-	-0-	173	3	8	9	Y	7					47

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

11	360	N	344	-0-	-16	-0-	344	3			Y	-0-					31
12	595	N	595	-0-	-0-	-0-	595	3			Y	-0-	31	5			-0-
01	403	N	329	-0-	-74	-0-	329	3			Y	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-
*04	563	N	563	-0-	-0-	-0-	559	3	4	9	Y	4					4

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

11	380	N	380	-0-	-0-	-0-	380	2			N	-0-					48
12	407	N	407	-0-	-0-	-0-	407	2			N	-0-					48
01	434	N	434	-0-	-0-	-0-	434	2			N	-0-					48
02	377	N	366	-0-	-11	-0-	366	2			N	-0-					48
03	403	N	390	-0-	-13	-0-	390	2			N	-0-					48
04	420	N	364	-0-	-56	-0-	364	2			N	-0-					48

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					86
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					86
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					86
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					86
*03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					86
*04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					6

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					5
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-	5	0			-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

11	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
12	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
01	558	X	491	-0-	-67	-0-	491	2			N	-0-					-0-
02	551	X	461	-0-	-90	-0-	461	2			N	-0-					-0-
03	589	X	495	-0-	-94	-0-	495	2			N	-0-					-0-
04	570	X	487	-0-	-83	-0-	487	2			N	-0-					-0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
12	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-
01	682	X	632	-0-	-50	-0-	632	2			N	-0-					-0-
02	1015	X	599	-0-	-416	-0-	599	2			N	-0-					-0-
03	1085	X	651	-0-	-434	-0-	651	2			N	-0-					-0-
04	1050	X	674	-0-	-376	-0-	674	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	X	315	-0-	-0-	-0-	315	2			N	-0-					61
12	318	X	318	-0-	-0-	-0-	318	2			N	-0-					61
01	341	X	312	-0-	-29	-0-	312	2			N	-0-					61
02	319	X	300	-0-	-19	-0-	293	2	7	9	N	6					67
03	341	X	308	-0-	-33	-0-	308	2			N	-0-					67
04	330	X	308	-0-	-22	-0-	308	2			N	-0-					67

HARRIETT (HARKEY) 39212 450 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
ACOCK OPERATING LIMITED 003596
BYNUM WELL #: 2 RRCID -> 275719 COMPL. DATE 07/19/2014 TOTAL DEPTH 5135 PERF. 4518 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	13	-0-	-17	-0-	13	2			Y	-0-					102
12	31	#	-0-	-0-	-31	-0-					Y	1					103
01	31	#	25	-0-	-6	-0-	19	2	6	9	Y	5					108
02	30	R	30	-0-	-0-	-0-	24	2	6	9	Y	5					113
03	36	R	36	-0-	-0-	-0-	32	2	4	9	Y	4					117
04	30	#	-0-	-0-	-30	-0-					Y	1					118

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (HARKEY) 39458 230 NON-ASSOCIATED ONE WELL CNTY: CONCHO
AGNEW, DARRELL W. 008723
NOELKE WELL #: 1 RRCID -> 202330 COMPL. DATE 04/21/2004 TOTAL DEPTH 2441 PERF. 2345 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/13/2016 - PLUGGED 05/13/16

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALEWSKY, RAYMOND WELL #: 1A RRCID -> 193216 COMPL. DATE 10/16/2002 TOTAL DEPTH 1093 PERF. 1044 - 1093

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	72	1	702	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF. 11997 - 12085

11	822	N	822	-0-	-0-	-0-	822	2			N	-0-					55
12	966	N	966	-0-	-0-	-0-	907	2	59	9	N	54					109
01	626	N	626	-0-	-0-	-0-	619	2	7	9	N	6					115
02	783	N	540	-0-	-243	-0-	537	2	3	9	N	3					118
03	961	N	725	-0-	-236	-0-	722	2	3	9	N	3					121
04	600	N	411	-0-	-189	-0-	4	9			N	4					125

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 1B RRCID -> 279599 COMPL. DATE 01/16/2015 TOTAL DEPTH 4283 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANCHEZ WELL #: 1 RRCID -> 279888 COMPL. DATE 01/23/2015 TOTAL DEPTH 4297 PERF. N/A

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

11	1290	#	291	-0-	-999	-0-	291	3			N	-0-					-0-
12	1333	#	123	-0-	-1210	-0-	123	3			N	-0-					-0-
01	1333	#	95	-0-	-1238	-0-	95	3			N	-0-					-0-
02	464	#	72	-0-	-392	-0-	72	3			N	-0-					-0-
03	496	#	98	-0-	-398	-0-	98	3			N	-0-					-0-
04	300	#	25	-0-	-275	-0-	25	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

11	405	N	405	-0-	-0-	-0-	86	1	319	2	N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	106	1	412	2	N	1	1	8			-0-
							1	9									
01	519	N	519	-0-	-0-	-0-	118	1	401	2	N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	93	1	348	2	N	-0-					-0-
03	527	N	442	-0-	-85	-0-	93	1	349	2	N	-0-					-0-
04	510	N	442	-0-	-68	-0-	93	1	349	2	N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

11	390	N	385	-0-	-5	-0-	71	1	314	2	N	-0-					-0-
12	403	N	304	-0-	-99	-0-	56	1	248	2	N	-0-					-0-
01	341	N	247	-0-	-94	-0-	47	1	200	2	N	-0-					-0-
02	377	N	244	-0-	-133	-0-	49	1	195	2	N	-0-					-0-
03	310	N	239	-0-	-71	-0-	44	1	195	2	N	-0-					-0-
04	240	N	239	-0-	-1	-0-	44	1	195	2	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

11	851	N	851	-0-	-0-	-0-	51	2	800	3	N	-0-					-0-
12	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
01	899	N	824	-0-	-75	-0-	824	3			N	-0-					-0-
02	812	N	759	-0-	-53	-0-	759	3			N	-0-					-0-
03	837	N	818	-0-	-19	-0-	818	3			N	-0-					-0-
04	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

11	960	N	930	-0-	-30	-0-	19	1	903	3	Y	7	8	1			1
							8	9									
12	992	N	932	-0-	-60	-0-	20	1	905	3	Y	6	6	1			1
							7	9									
*01	968	N	968	-0-	-0-	-0-	20	1	941	3	Y	6	6	1			1
							7	9									
02	899	N	888	-0-	-11	-0-	18	1	864	3	Y	5	5	1			1
							6	9									
03	940	N	940	-0-	-0-	-0-	20	1	914	3	Y	5	5	1			1
							6	9									
04	930	N	909	-0-	-21	-0-	26	1	879	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

11	340	N	340	-0-	-0-	-0-	7	1	333	3	Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	7	1	327	3	Y	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	7	1	335	3	Y	-0-					-0-
02	319	N	303	-0-	-16	-0-	6	1	293	3	Y	4	3	1			1
							4	9									
03	344	N	344	-0-	-0-	-0-	7	1	333	3	Y	4	4	1			1
							4	9									
*04	334	N	334	-0-	-0-	-0-	9	1	321	3	Y	4	4	1			1
							4	9									

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

11	400	N	400	-0-	-0-	-0-	8	1	383	3	Y	8	8	1			1
							9	9									
12	400	N	400	-0-	-0-	-0-	8	1	385	3	Y	6	6	1			1
							7	9									
*01	399	N	399	-0-	-0-	-0-	8	1	384	3	Y	6	6	1			1
							7	9									
02	377	N	371	-0-	-6	-0-	7	1	358	3	Y	5	5	1			1
							6	9									
03	403	N	382	-0-	-21	-0-	8	1	368	3	Y	5	5	1			1
							6	9									
04	390	N	371	-0-	-19	-0-	10	1	357	3	Y	4	4	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	8	1	383	3	Y	6	5	1			1
							7	9									
12	405	N	405	-0-	-0-	-0-	8	1	390	3	Y	6	6	1			1
							7	9									
*01	404	N	404	-0-	-0-	-0-	8	1	389	3	Y	6	6	1			1
							7	9									
02	348	N	348	-0-	-0-	-0-	7	1	331	3	Y	9	8	1			2
							10	9									
03	457	N	457	-0-	-0-	-0-	10	1	437	3	Y	9	9	1			2
							10	9									
*04	457	N	457	-0-	-0-	-0-	13	1	435	3	Y	8	8	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	654	N	654	-0-	-0-	-0-	13	1	633	3	Y	7	8	1			1
							8	9									
12	675	N	675	-0-	-0-	-0-	14	1	654	3	Y	6	6	1			1
							7	9									
*01	688	N	688	-0-	-0-	-0-	14	1	668	3	Y	5	5	1			1
							6	9									
02	609	N	577	-0-	-32	-0-	12	1	559	3	Y	5	5	1			1
							6	9									
03	651	N	643	-0-	-8	-0-	14	1	623	3	Y	5	5	1			1
							6	9									
04	630	N	618	-0-	-12	-0-	17	1	597	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	5	1	239	3	Y	7	8	1			1
							8	9									
12	251	N	251	-0-	-0-	-0-	5	1	239	3	Y	6	6	1			1
							7	9									
*01	256	N	256	-0-	-0-	-0-	5	1	244	3	Y	6	6	1			1
							7	9									
02	235	N	235	-0-	-0-	-0-	5	1	224	3	Y	5	5	1			1
							6	9									
03	254	N	254	-0-	-0-	-0-	5	1	243	3	Y	5	5	1			1
							6	9									
04	240	N	239	-0-	-1	-0-	7	1	228	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	570	-0-	-120	-0-	12	1	549	3	Y	8	8	1			1
							9	9									
12	620	N	585	-0-	-35	-0-	12	1	566	3	Y	6	6	1			1
							7	9									
*01	620	N	579	-0-	-41	-0-	12	1	555	3	Y	11	10	1			2
							12	9									
02	551	N	515	-0-	-36	-0-	10	1	494	3	Y	10	10	1			2
							11	9									
03	589	N	559	-0-	-30	-0-	12	1	537	3	Y	9	9	1			2
							10	9									
04	570	N	511	-0-	-59	-0-	14	1	488	3	Y	8	8	1			2
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2015	N	2015	-0-		-0-	-0-	41	1	1957	3	Y	15	17	1			2
								17	9									
12	2042	N	2042	-0-		-0-	-0-	43	1	1985	3	Y	13	12	1			3
								14	9									
*01	2033	N	2033	-0-		-0-	-0-	43	1	1978	3	Y	11	11	1			3
								12	9									
02	1894	N	1894	-0-		-0-	-0-	38	1	1846	3	Y	9	10	1			2
								10	9									
03	2040	N	2040	-0-		-0-	-0-	44	1	1986	3	Y	9	9	1			2
								10	9									
*04	1969	N	1969	-0-		-0-	-0-	55	1	1905	3	Y	8	8	1			2
								9	9									

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	993	N	993	-0-		-0-	-0-	20	1	965	3	Y	7	8	1			1
								8	9									
12	992	N	925	-0-		-67	-0-	19	1	899	3	Y	6	6	1			1
								7	9									
*01	992	N	886	-0-		-106	-0-	19	1	860	3	Y	6	6	1			1
								7	9									
02	928	N	771	-0-		-157	-0-	15	1	750	3	Y	5	5	1			1
								6	9									
03	930	N	751	-0-		-179	-0-	16	1	729	3	Y	5	5	1			1
								6	9									
04	870	N	650	-0-		-220	-0-	18	1	628	3	Y	4	4	1			1
								4	9									

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	430	-0-		-20	-0-	9	1	414	3	Y	6	5	1			1
								7	9									
12	465	N	446	-0-		-19	-0-	9	1	431	3	Y	5	5	1			1
								6	9									
*01	436	N	436	-0-		-0-	-0-	9	1	420	3	Y	6	6	1			1
								7	9									
02	406	N	406	-0-		-0-	-0-	8	1	392	3	Y	5	5	1			1
								6	9									
03	434	N	434	-0-		-0-	-0-	9	1	419	3	Y	5	5	1			1
								6	9									
*04	428	N	428	-0-		-0-	-0-	12	1	412	3	Y	4	4	1			1
								4	9									

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	N	712	-0-		-0-	-0-	15	1	690	3	Y	6	5	1			1
								7	9									
12	754	N	754	-0-		-0-	-0-	16	1	731	3	Y	6	6	1			1
								7	9									
*01	714	N	714	-0-		-0-	-0-	15	1	692	3	Y	6	6	1			1
								7	9									
02	667	N	594	-0-		-73	-0-	12	1	576	3	Y	5	5	1			1
								6	9									
03	713	N	558	-0-		-155	-0-	12	1	540	3	Y	5	5	1			1
								6	9									
04	690	N	544	-0-		-146	-0-	15	1	525	3	Y	4	4	1			1
								4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	15	1	721	3	Y	14	14	1			2
							15	9									
12	755	N	755	-0-	-0-	-0-	16	1	725	3	Y	13	12	1			3
							14	9									
*01	759	N	759	-0-	-0-	-0-	16	1	731	3	Y	11	11	1			3
							12	9									
02	698	N	698	-0-	-0-	-0-	14	1	674	3	Y	9	10	1			2
							10	9									
03	744	N	714	-0-	-30	-0-	15	1	689	3	Y	9	9	1			2
							10	9									
04	720	N	712	-0-	-8	-0-	20	1	683	3	Y	8	8	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	848	-0-	-82	-0-	17	1	816	3	Y	14	14	1			2
							15	9									
12	961	N	889	-0-	-72	-0-	18	1	857	3	Y	13	12	1			3
							14	9									
*01	961	N	833	-0-	-128	-0-	17	1	804	3	Y	11	11	1			3
							12	9									
02	812	N	800	-0-	-12	-0-	16	1	774	3	Y	9	10	1			2
							10	9									
03	899	N	880	-0-	-19	-0-	19	1	851	3	Y	9	9	1			2
							10	9									
*04	897	N	897	-0-	-0-	-0-	25	1	863	3	Y	8	8	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1222	N	1222	-0-	-0-	-0-	25	1	1182	3	Y	14	13	1			2
							15	9									
12	1312	N	1312	-0-	-0-	-0-	27	1	1271	3	Y	13	12	1			3
							14	9									
*01	895	N	895	-0-	-0-	-0-	19	1	864	3	Y	11	11	1			3
							12	9									
02	522	N	464	-0-	-58	-0-	9	1	445	3	Y	9	10	1			2
							10	9									
03	558	N	469	-0-	-89	-0-	10	1	449	3	Y	9	9	1			2
							10	9									
04	540	N	451	-0-	-89	-0-	12	1	430	3	Y	8	8	1			2
							9	9									

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	11	1	505	3	Y	7	8	1			1
							8	9									
12	527	N	516	-0-	-11	-0-	11	1	498	3	Y	6	6	1			1
							7	9									
*01	527	N	487	-0-	-40	-0-	10	1	470	3	Y	6	6	1			1
							7	9									
02	493	N	489	-0-	-4	-0-	10	1	475	3	Y	4	4	1			1
							4	9									
03	527	N	433	-0-	-94	-0-	9	1	420	3	Y	4	4	1			1
							4	9									
04	480	N	425	-0-	-55	-0-	12	1	409	3	Y	4	4	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	214	-0-	-26	-0-	4	1	210	3	Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	6	1	285	3	Y	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	7	1	342	3	Y	5	4	1			1
							6	9									
02	266	N	266	-0-	-0-	-0-	5	1	255	3	Y	5	5	1			1
							6	9									
03	279	N	259	-0-	-20	-0-	6	1	247	3	Y	5	5	1			1
							6	9									
*04	293	N	293	-0-	-0-	-0-	8	1	281	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13	-0-	5	1	252	3	Y	-0-					-0-
12	279	N	239	-0-	-40	-0-	5	1	234	3	Y	-0-					-0-
*01	279	N	164	-0-	-115	-0-	3	1	161	3	Y	-0-					-0-
02	261	N	251	-0-	-10	-0-	5	1	242	3	Y	4	3	1			1
							4	9									
03	265	N	265	-0-	-0-	-0-	6	1	255	3	Y	4	4	1			1
							4	9									
*04	238	N	238	-0-	-0-	-0-	7	1	227	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	495	-0-	-45	-0-	10	1	478	3	Y	6	5	1			1
							7	9									
12	558	N	453	-0-	-105	-0-	9	1	437	3	Y	6	6	1			1
							7	9									
*01	527	N	433	-0-	-94	-0-	9	1	417	3	Y	6	6	1			1
							7	9									
02	555	N	555	-0-	-0-	-0-	11	1	540	3	Y	4	4	1			1
							4	9									
03	688	N	688	-0-	-0-	-0-	15	1	667	3	Y	5	5	1			1
							6	9									
*04	613	N	613	-0-	-0-	-0-	17	1	592	3	Y	4	4	1			1
							4	9									

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1105	N	1105	-0-	-0-	-0-	23	1	1067	3	Y	14	14	1			2
							15	9									
12	1124	N	1124	-0-	-0-	-0-	23	1	1087	3	Y	13	12	1			3
							14	9									
*01	1116	N	1110	-0-	-6	-0-	23	1	1075	3	Y	11	11	1			3
							12	9									
02	1073	N	1028	-0-	-45	-0-	21	1	997	3	Y	9	10	1			2
							10	9									
03	1115	N	1115	-0-	-0-	-0-	24	1	1081	3	Y	9	9	1			2
							10	9									
*04	1102	N	1102	-0-	-0-	-0-	31	1	1062	3	Y	8	8	1			2
							9	9									

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	356	-0-	-4	-0-	7	1	349	3	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	7	1	310	3	Y	-0-					-0-
*01	310	N	287	-0-	-23	-0-	6	1	281	3	Y	-0-					-0-
02	348	N	278	-0-	-70	-0-	6	1	272	3	Y	-0-					-0-
03	310	N	220	-0-	-90	-0-	5	1	215	3	Y	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	9	1	308	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0-	-0-	12	1	546	3	Y	14	14	1			2
							15	9									
12	576	N	576	-0-	-0-	-0-	12	1	550	3	Y	13	12	1			3
							14	9									
*01	560	N	560	-0-	-0-	-0-	12	1	536	3	Y	11	11	1			3
							12	9									
02	529	N	529	-0-	-0-	-0-	10	1	509	3	Y	9	10	1			2
							10	9									
03	589	N	537	-0-	-52	-0-	12	1	515	3	Y	9	9	1			2
							10	9									
04	540	N	533	-0-	-7	-0-	15	1	509	3	Y	8	8	1			2
							9	9									

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	8	1	378	3	Y	7	8	1			1
							8	9									
12	397	N	397	-0-	-0-	-0-	8	1	382	3	Y	6	6	1			1
							7	9									
*01	401	N	401	-0-	-0-	-0-	8	1	386	3	Y	6	6	1			1
							7	9									
02	382	N	382	-0-	-0-	-0-	8	1	368	3	Y	5	5	1			1
							6	9									
03	403	N	401	-0-	-2	-0-	9	1	386	3	Y	5	5	1			1
							6	9									
*04	398	N	398	-0-	-0-	-0-	11	1	383	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	7	1	320	3	Y	-0-					-0-
12	310	N	299	-0-	-11	-0-	6	1	293	3	Y	-0-					-0-
*01	310	N	215	-0-	-95	-0-	5	1	210	3	Y	-0-					-0-
02	290	N	220	-0-	-70	-0-	4	1	216	3	Y	-0-					-0-
03	310	N	249	-0-	-61	-0-	5	1	244	3	Y	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	7	1	247	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	N	752	-0-	-0-	-0-	15	1	728	3	Y	8	8	1			1
							9	9									
12	775	N	733	-0-	-42	-0-	15	1	711	3	Y	6	6	1			1
							7	9									
*01	808	N	808	-0-	-0-	-0-	17	1	779	3	Y	11	10	1			2
							12	9									
02	725	N	711	-0-	-14	-0-	14	1	686	3	Y	10	10	1			2
							11	9									
03	775	N	775	-0-	-0-	-0-	17	1	748	3	Y	9	9	1			2
							10	9									
*04	746	N	746	-0-	-0-	-0-	21	1	716	3	Y	8	8	1			2
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1437	N	1437	-0-	-0-	-0-	29	1	1390	3	Y	16	17	1			2
							18	9									
12	1337	N	1337	-0-	-0-	-0-	28	1	1295	3	Y	13	12	1			3
							14	9									
*01	1327	N	1327	-0-	-0-	-0-	28	1	1287	3	Y	11	11	1			3
							12	9									
02	1392	N	1051	-0-	-341	-0-	21	1	1020	3	Y	9	10	1			2
							10	9									
03	1302	N	1121	-0-	-181	-0-	24	1	1087	3	Y	9	9	1			2
							10	9									
04	1260	N	1117	-0-	-143	-0-	31	1	1082	3	Y	4	5	1			1
							4	9									

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1120	N	1120	-0-	-0-	-0-	23	1	1082	3	Y	14	14	1			2
							15	9									
12	1147	N	1133	-0-	-14	-0-	24	1	1095	3	Y	13	12	1			3
							14	9									
*01	1147	N	1105	-0-	-42	-0-	23	1	1070	3	Y	11	11	1			3
							12	9									
02	1073	N	1051	-0-	-22	-0-	21	1	1020	3	Y	9	10	1			2
							10	9									
03	1116	N	1116	-0-	-0-	-0-	24	1	1082	3	Y	9	9	1			2
							10	9									
*04	1106	N	1106	-0-	-0-	-0-	31	1	1066	3	Y	8	8	1			2
							9	9									

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1248	N	1248	-0-	-0-	-0-	26	1	1214	3	Y	7	8	1			1
							8	9									
12	1261	N	1261	-0-	-0-	-0-	26	1	1228	3	Y	6	6	1			1
							7	9									
*01	1260	N	1260	-0-	-0-	-0-	26	1	1227	3	Y	6	6	1			1
							7	9									
02	1173	N	1173	-0-	-0-	-0-	24	1	1143	3	Y	5	5	1			1
							6	9									
03	1271	N	1271	-0-	-0-	-0-	28	1	1237	3	Y	5	5	1			1
							6	9									
*04	1308	N	1308	-0-	-0-	-0-	37	1	1267	3	Y	4	4	1			1
							4	9									

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	14	1	671	3	Y	7	8	1			1
							8	9									
12	744	N	692	-0-	-52	-0-	14	1	671	3	Y	6	6	1			1
							7	9									
*01	744	N	730	-0-	-14	-0-	15	1	708	3	Y	6	6	1			1
							7	9									
02	667	N	664	-0-	-3	-0-	13	1	645	3	Y	5	5	1			1
							6	9									
03	694	N	694	-0-	-0-	-0-	15	1	673	3	Y	5	5	1			1
							6	9									
04	690	N	668	-0-	-22	-0-	19	1	645	3	Y	4	4	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	4	1	199	3	Y	-0-					-0-
12	217	N	176	-0-	-41	-0-	4	1	172	3	Y	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	5	1	237	3	Y	-0-					-0-
02	203	N	191	-0-	-12	-0-	4	1	187	3	Y	-0-					-0-
03	186	N	161	-0-	-25	-0-	4	1	157	3	Y	-0-					-0-
04	180	N	160	-0-	-20	-0-	5	1	155	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	13	1	621	3	Y	-0-					-0-
12	651	N	637	-0-	-14	-0-	13	1	624	3	Y	-0-					-0-
*01	651	N	646	-0-	-5	-0-	13	1	627	3	Y	5	4	1			1
							6	9									
02	609	N	593	-0-	-16	-0-	12	1	575	3	Y	5	5	1			1
							6	9									
03	651	N	631	-0-	-20	-0-	14	1	611	3	Y	5	5	1			1
							6	9									
04	630	N	606	-0-	-24	-0-	17	1	585	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1425	N	1425	-0-	-0-	-0-	29	1	1382	3	Y	13	13	1			2
							14	9									
12	1453	N	1453	-0-	-0-	-0-	30	1	1409	3	Y	13	12	1			3
							14	9									
*01	1451	N	1451	-0-	-0-	-0-	30	1	1409	3	Y	11	11	1			3
							12	9									
02	1362	N	1362	-0-	-0-	-0-	27	1	1325	3	Y	9	10	1			2
							10	9									
03	1457	N	1456	-0-	-1	-0-	32	1	1414	3	Y	9	9	1			2
							10	9									
04	1410	N	1381	-0-	-29	-0-	39	1	1333	3	Y	8	8	1			2
							9	9									

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	6	1	301	3	Y	7	8	1			1
							8	9									
12	381	N	381	-0-	-0-	-0-	8	1	366	3	Y	6	6	1			1
							7	9									
*01	385	N	385	-0-	-0-	-0-	8	1	370	3	Y	6	6	1			1
							7	9									
02	490	N	490	-0-	-0-	-0-	10	1	474	3	Y	5	5	1			1
							6	9									
03	485	N	485	-0-	-0-	-0-	10	1	466	3	Y	8	7	1			2
							9	9									
*04	530	N	530	-0-	-0-	-0-	15	1	506	3	Y	8	8	1			2
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1293	N	1293	-0-		-0-	-0-	26	1	1250	3	Y	15	17	1			2
								17	9									
12	1494	N	1494	-0-		-0-	-0-	31	1	1449	3	Y	13	12	1			3
								14	9									
*01	1243	N	1243	-0-		-0-	-0-	26	1	1205	3	Y	11	11	1			3
								12	9									
02	1293	N	1293	-0-		-0-	-0-	26	1	1257	3	Y	9	10	1			2
								10	9									
03	1395	N	1247	-0-		-148	-0-	27	1	1210	3	Y	9	9	1			2
								10	9									
*04	1227	N	1227	-0-		-0-	-0-	34	1	1184	3	Y	8	8	1			2
								9	9									

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1021	N	1021	-0-		-0-	-0-	21	1	992	3	Y	7	8	1			1
								8	9									
12	1054	N	1040	-0-		-14	-0-	22	1	1011	3	Y	6	6	1			1
								7	9									
*01	1054	N	1039	-0-		-15	-0-	22	1	1005	3	Y	11	10	1			2
								12	9									
02	986	N	972	-0-		-14	-0-	19	1	942	3	Y	10	10	1			2
								11	9									
03	1059	N	1059	-0-		-0-	-0-	23	1	1026	3	Y	9	9	1			2
								10	9									
04	1020	N	983	-0-		-37	-0-	27	1	947	3	Y	8	8	1			2
								9	9									

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1220	N	1220	-0-		-0-	-0-	25	1	1187	3	Y	7	8	1			1
								8	9									
12	1248	N	1248	-0-		-0-	-0-	26	1	1215	3	Y	6	6	1			1
								7	9									
*01	1213	N	1213	-0-		-0-	-0-	25	1	1176	3	Y	11	10	1			2
								12	9									
02	1144	N	1144	-0-		-0-	-0-	23	1	1110	3	Y	10	10	1			2
								11	9									
03	1253	N	1253	-0-		-0-	-0-	27	1	1216	3	Y	9	9	1			2
								10	9									
*04	1181	N	1181	-0-		-0-	-0-	33	1	1139	3	Y	8	8	1			2
								9	9									

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	979	-0-		-11	-0-	20	1	951	3	Y	7	8	1			1
								8	9									
12	1023	N	976	-0-		-47	-0-	20	1	949	3	Y	6	6	1			1
								7	9									
*01	1023	N	1010	-0-		-13	-0-	21	1	982	3	Y	6	6	1			1
								7	9									
02	957	N	905	-0-		-52	-0-	18	1	881	3	Y	5	5	1			1
								6	9									
03	961	N	867	-0-		-94	-0-	19	1	842	3	Y	5	5	1			1
								6	9									
04	930	N	884	-0-		-46	-0-	25	1	855	3	Y	4	4	1			1
								4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1143	-0-	-147	-0-	23	1	1106	3	Y	13	13	1			2
							14	9									
12	1280	N	1280	-0-	-0-	-0-	27	1	1239	3	Y	13	12	1			3
							14	9									
*01	1519	N	895	-0-	-624	-0-	19	1	864	3	Y	11	11	1			3
							12	9									
02	1102	N	1087	-0-	-15	-0-	22	1	1055	3	Y	9	10	1			2
							10	9									
03	1470	N	1470	-0-	-0-	-0-	32	1	1428	3	Y	9	9	1			2
							10	9									
*04	1127	N	1127	-0-	-0-	-0-	32	1	1086	3	Y	8	8	1			2
							9	9									

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	-0-	14	1	643	3	Y	14	14	1			2
							15	9									
12	694	N	694	-0-	-0-	-0-	14	1	666	3	Y	13	12	1			3
							14	9									
*01	697	N	697	-0-	-0-	-0-	14	1	671	3	Y	11	11	1			3
							12	9									
02	655	N	655	-0-	-0-	-0-	13	1	632	3	Y	9	10	1			2
							10	9									
03	698	N	698	-0-	-0-	-0-	15	1	673	3	Y	9	9	1			2
							10	9									
*04	671	N	671	-0-	-0-	-0-	19	1	643	3	Y	8	8	1			2
							9	9									

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	552	-0-	-18	-0-	11	1	529	3	Y	11	11	1			2
							12	9									
12	771	N	771	-0-	-0-	-0-	16	1	742	3	Y	12	11	1			3
							13	9									
*01	748	N	748	-0-	-0-	-0-	16	1	720	3	Y	11	11	1			3
							12	9									
02	644	N	644	-0-	-0-	-0-	13	1	622	3	Y	8	9	1			2
							9	9									
03	681	N	681	-0-	-0-	-0-	15	1	656	3	Y	9	9	1			2
							10	9									
*04	659	N	659	-0-	-0-	-0-	18	1	632	3	Y	8	8	1			2
							9	9									

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1209	N	1209	-0-	-0-	-0-	25	1	1167	3	Y	15	17	1			2
							17	9									
12	1224	N	1224	-0-	-0-	-0-	26	1	1184	3	Y	13	12	1			3
							14	9									
*01	1208	N	1208	-0-	-0-	-0-	25	1	1171	3	Y	11	11	1			3
							12	9									
02	1083	N	1083	-0-	-0-	-0-	22	1	1052	3	Y	8	9	1			2
							9	9									
03	1214	N	1214	-0-	-0-	-0-	26	1	1178	3	Y	9	9	1			2
							10	9									
04	1170	N	1143	-0-	-27	-0-	32	1	1102	3	Y	8	8	1			2
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	497	-0-		-73	-0-		10	1	480	3	Y	6	5	1			1
									7	9									
12	558	N	539	-0-		-19	-0-		11	1	521	3	Y	6	6	1			1
									7	9									
*01	589	N	533	-0-		-56	-0-		11	1	515	3	Y	6	6	1			1
									7	9									
02	493	N	481	-0-		-12	-0-		10	1	465	3	Y	5	5	1			1
									6	9									
03	527	N	511	-0-		-16	-0-		11	1	494	3	Y	5	5	1			1
									6	9									
04	510	N	485	-0-		-25	-0-		14	1	467	3	Y	4	4	1			1
									4	9									

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-		-0-	-0-		21	1	976	3	Y	7	8	1			1
									8	9									
12	1014	N	1014	-0-		-0-	-0-		21	1	986	3	Y	6	6	1			1
									7	9									
*01	1009	N	1009	-0-		-0-	-0-		21	1	981	3	Y	6	6	1			1
									7	9									
02	916	N	916	-0-		-0-	-0-		18	1	892	3	Y	5	5	1			1
									6	9									
03	1023	N	991	-0-		-32	-0-		22	1	963	3	Y	5	5	1			1
									6	9									
04	990	N	949	-0-		-41	-0-		27	1	918	3	Y	4	4	1			1
									4	9									

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-		-0-	-0-		13	1	599	3	Y	6	5	1			1
									7	9									
12	544	N	544	-0-		-0-	-0-		11	1	526	3	Y	6	6	1			1
									7	9									
*01	610	N	610	-0-		-0-	-0-		13	1	590	3	Y	6	6	1			1
									7	9									
02	535	N	535	-0-		-0-	-0-		11	1	518	3	Y	5	5	1			1
									6	9									
03	590	N	590	-0-		-0-	-0-		13	1	571	3	Y	5	5	1			1
									6	9									
04	600	N	513	-0-		-87	-0-		14	1	495	3	Y	4	4	1			1
									4	9									

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-		-0-	-0-		12	1	549	3	Y	7	8	1			1
									8	9									
12	689	N	689	-0-		-0-	-0-		14	1	668	3	Y	6	6	1			1
									7	9									
*01	678	N	678	-0-		-0-	-0-		14	1	657	3	Y	6	6	1			1
									7	9									
02	623	N	623	-0-		-0-	-0-		12	1	605	3	Y	5	5	1			1
									6	9									
03	616	N	616	-0-		-0-	-0-		13	1	597	3	Y	5	5	1			1
									6	9									
*04	587	N	587	-0-		-0-	-0-		16	1	567	3	Y	4	4	1			1
									4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1149	-0-		-21	-0-	24	1	1116	3	Y	8	8	1			1
								9	9									
12	1178	N	1173	-0-		-5	-0-	25	1	1141	3	Y	6	6	1			1
								7	9									
*01	1209	N	1175	-0-		-34	-0-	25	1	1143	3	Y	6	6	1			1
								7	9									
02	1102	N	1071	-0-		-31	-0-	21	1	1044	3	Y	5	5	1			1
								6	9									
03	1158	N	1158	-0-		-0-	-0-	25	1	1127	3	Y	5	5	1			1
								6	9									
04	1110	N	1109	-0-		-1	-0-	31	1	1069	3	Y	8	7	1			2
								9	9									

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-		-0-	-0-	12	1	577	3	Y	7	8	1			1
								8	9									
12	595	N	595	-0-		-0-	-0-	12	1	576	3	Y	6	6	1			1
								7	9									
*01	599	N	599	-0-		-0-	-0-	12	1	580	3	Y	6	6	1			1
								7	9									
02	552	N	552	-0-		-0-	-0-	11	1	535	3	Y	5	5	1			1
								6	9									
03	594	N	594	-0-		-0-	-0-	13	1	575	3	Y	5	5	1			1
								6	9									
*04	574	N	574	-0-		-0-	-0-	16	1	549	3	Y	8	7	1			2
								9	9									

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	241	-0-		-29	-0-	5	1	229	3	Y	6	5	1			1
								7	9									
12	279	N	246	-0-		-33	-0-	5	1	234	3	Y	6	6	1			1
								7	9									
*01	257	N	257	-0-		-0-	-0-	5	1	245	3	Y	6	6	1			1
								7	9									
02	239	N	239	-0-		-0-	-0-	5	1	228	3	Y	5	5	1			1
								6	9									
03	278	N	278	-0-		-0-	-0-	6	1	266	3	Y	5	5	1			1
								6	9									
*04	269	N	269	-0-		-0-	-0-	7	1	258	3	Y	4	4	1			1
								4	9									

VANGUARD OPERATING, LLC 881585
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-		-0-	-0-	59	1	179	2	Y	-0-					-0-
								286	3									
12	294	N	294	-0-		-0-	-0-	34	1	260	2	Y	-0-					-0-
01	403	N	305	-0-		-98	-0-	31	1	274	2	Y	-0-					-0-
02	348	N	249	-0-		-99	-0-	28	1	221	2	Y	-0-					-0-
*03	399	N	399	-0-		-0-	-0-	48	1	351	2	Y	-0-					-0-
*04	360	N	360	-0-		-0-	-0-	44	1	316	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

11	420	N	214	-0-	-206	-0-	23	1	70	2	Y	9	10	1			3
							111	3	10	9							
12	124	N	98	-0-	-26	-0-	10	1	80	2	Y	7	6	1			4
							8	9									
01	403	N	258	-0-	-145	-0-	25	1	222	2	Y	10	7	1			7
							11	9									
02	177	N	177	-0-	-0-	-0-	19	1	151	2	Y	6	7	1			6
							7	9									
*03	264	N	264	-0-	-0-	-0-	31	1	227	2	Y	5	8	1			3
							6	9									
04	240	N	99	-0-	-141	-0-	12	1	87	2	Y	-0-	3	1			-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

11	623	N	623	-0-	-0-	-0-	70	1	212	2	Y	1	2	1			-0-
							340	3	1	9							
12	538	N	538	-0-	-0-	-0-	62	1	474	2	Y	2	1	1			1
							2	9									
01	292	N	292	-0-	-0-	-0-	30	1	260	2	Y	2	1	1			2
							2	9									
02	307	N	307	-0-	-0-	-0-	35	1	272	2	Y	-0-	1	1			1
*03	289	N	289	-0-	-0-	-0-	34	1	253	2	Y	2	2	1			1
							2	9									
04	270	N	114	-0-	-156	-0-	14	1	98	2	Y	2	1	1			2
							2	9									

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

11	180	N	170	-0-	-10	-0-	19	1	57	2	Y	3	3	1			1
							91	3	3	9							
12	186	N	171	-0-	-15	-0-	19	1	150	2	Y	2	2	1			1
							2	9									
01	169	N	169	-0-	-0-	-0-	17	1	149	2	Y	3	2	1			2
							3	9									
02	148	N	148	-0-	-0-	-0-	17	1	130	2	Y	1	2	1			1
							1	9									
*03	186	N	169	-0-	-17	-0-	20	1	146	2	Y	3	3	1			1
							3	9									
*04	154	N	154	-0-	-0-	-0-	19	1	132	2	Y	3	2	1			2
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	387	-0-	-423	-0-	44	1	132	2	Y	-0-					-0-
							211	3									
12	744	N	121	-0-	-623	-0-	14	1	107	2	Y	-0-					-0-
01	899	N	556	-0-	-343	-0-	57	1	499	2	Y	-0-					-0-
02	261	N	254	-0-	-7	-0-	29	1	225	2	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	231	-0-	-69	-0-	26	1	78	2	Y	2	2	1			1
							125	3	2	9							
12	325	N	325	-0-	-0-	-0-	37	1	287	2	Y	1	1	1			1
							1	9									
01	421	N	421	-0-	-0-	-0-	43	1	376	2	Y	2	1	1			2
							2	9									
02	320	N	320	-0-	-0-	-0-	36	1	284	2	Y	-0-	1	1			1
*03	335	N	335	-0-	-0-	-0-	40	1	293	2	Y	2	2	1			1
							2	9									
04	300	N	225	-0-	-75	-0-	27	1	196	2	Y	2	1	1			2
							2	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	179	-0-	-121	-0-	20	1	61	2	Y	-0-					-0-
							98	3									
12	434	N	114	-0-	-320	-0-	13	1	101	2	Y	-0-					-0-
01	294	N	294	-0-	-0-	-0-	30	1	264	2	Y	-0-					-0-
02	326	N	326	-0-	-0-	-0-	37	1	289	2	Y	-0-					-0-
*03	1242	N	1242	-0-	-0-	-0-	149	1	1093	2	Y	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	58	1	418	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	437	-0-	-253	-0-	48	1	144	2	Y	14	15	1			5
							230	3	15	9							
12	713	N	550	-0-	-163	-0-	62	1	476	2	Y	11	10	1			6
							12	9									
01	643	N	643	-0-	-0-	-0-	64	1	562	2	Y	15	10	1			11
							17	9									
02	626	N	626	-0-	-0-	-0-	70	1	547	2	Y	8	10	1			9
							9	9									
*03	558	N	498	-0-	-60	-0-	58	1	425	2	Y	14	15	1			8
							15	9									
04	630	N	345	-0-	-285	-0-	41	1	289	2	Y	14	10	1			12
							15	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	464	-0-	-166	-0-	52	1	157	2	Y	3	3	1			1
							252	3	3	9							
12	651	N	481	-0-	-170	-0-	55	1	424	2	Y	2	2	1			1
							2	9									
01	728	N	728	-0-	-0-	-0-	75	1	650	2	Y	3	2	1			2
							3	9									
02	630	N	630	-0-	-0-	-0-	71	1	558	2	Y	1	2	1			1
							1	9									
*03	697	N	697	-0-	-0-	-0-	83	1	611	2	Y	3	3	1			1
							3	9									
*04	578	N	578	-0-	-0-	-0-	71	1	504	2	Y	3	2	1			2
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	429	-0-	-231	-0-	48	1	145	2	Y	4	4	1			1
							232	3	4	9							
12	651	N	376	-0-	-275	-0-	43	1	330	2	Y	3	2	1			2
							3	9									
01	651	N	570	-0-	-81	-0-	58	1	508	2	Y	4	3	1			3
							4	9									
02	533	N	533	-0-	-0-	-0-	60	1	471	2	Y	2	3	1			2
							2	9									
*03	427	N	427	-0-	-0-	-0-	51	1	372	2	Y	4	4	1			2
							4	9									
04	540	N	511	-0-	-29	-0-	62	1	445	2	Y	4	3	1			3
							4	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

11	205	N	205	-0-	-0-	-0-	23	1	70	2	Y	-0-					-0-
							112	3									
12	154	N	154	-0-	-0-	-0-	18	1	136	2	Y	-0-					-0-
01	262	N	262	-0-	-0-	-0-	27	1	235	2	Y	-0-					-0-
02	151	N	151	-0-	-0-	-0-	17	1	134	2	Y	-0-					-0-
*03	486	N	486	-0-	-0-	-0-	58	1	428	2	Y	-0-					-0-
*04	120	N	84	-0-	-36	-0-	10	1	74	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

11	600	N	-0-	-0-	-600	-0-					Y	-0-					4
12	310	N	108	-0-	-202	-0-	12	1	94	2	Y	2	5	1			1
							2	9									
01	861	N	861	-0-	-0-	-0-	88	1	767	2	Y	5	3	1			3
							6	9									
02	745	N	745	-0-	-0-	-0-	84	1	658	2	Y	3	3	1			3
							3	9									
*03	635	N	635	-0-	-0-	-0-	75	1	552	2	Y	7	6	1			4
							8	9									
*04	632	N	632	-0-	-0-	-0-	77	1	547	2	Y	7	5	1			6
							8	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

11	309	N	309	-0-	-0-	-0-	35	1	105	2	Y	-0-					-0-
							169	3									
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					Y	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

11	1346	N	1346	-0-	-0-	-0-	150	1	453	2	Y	15	17	1			2
							726	3	17	9							
12	620	N	333	-0-	-287	-0-	37	1	281	2	Y	14	9	1			7
							15	9									
01	1054	N	866	-0-	-188	-0-	87	1	760	2	Y	17	12	1			12
							19	9									
02	870	N	760	-0-	-110	-0-	85	1	664	2	Y	10	12	1			10
							11	9									
*03	907	N	907	-0-	-0-	-0-	107	1	782	2	Y	16	17	1			9
							18	9									
*04	968	N	968	-0-	-0-	-0-	117	1	833	2	Y	16	12	1			13
							18	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1071	N	1071	-0-	-0-	-0-	120	1	362	2	Y	8	9	1			3
							580	3	9	9							
12	159	N	159	-0-	-0-	-0-	18	1	138	2	Y	3	4	1			2
							3	9									
01	1231	N	1231	-0-	-0-	-0-	126	1	1096	2	Y	8	6	1			4
							9	9									
02	435	N	-0-	-0-	-435	-0-					Y	5	4	1			5
*03	860	N	860	-0-	-0-	-0-	102	1	748	2	Y	9	9	1			5
							10	9									
*04	480	N	391	-0-	-89	-0-	47	1	335	2	Y	8	6	1			7
							9	9									

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	1	3	3	9	Y	3	3	1			1
12	28	N	28	-0-	-0-	-0-	3	1	23	2	Y	2	2	1			1
							2	9									
01	10	N	-0-	-0-	-10	-0-					Y	3	2	1			2
02	4	N	-0-	-0-	-4	-0-					Y	1	2	1			1
03	31	N	-0-	-0-	-31	-0-					Y	3	3	1			1
04	0	N	-0-	-0-	-0-	-0-					Y	2	1	1			2

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1135	N	1135	-0-	-0-	-0-	127	1	384	2	Y	8	9	1			3
							615	3	9	9							
12	1253	N	1253	-0-	-0-	-0-	143	1	1103	2	Y	6	6	1			3
							7	9									
01	1483	N	1483	-0-	-0-	-0-	151	1	1322	2	Y	9	6	1			6
							10	9									
02	638	N	429	-0-	-209	-0-	48	1	377	2	Y	4	5	1			5
							4	9									
*03	713	N	499	-0-	-214	-0-	59	1	430	2	Y	9	9	1			5
							10	9									
*04	822	N	822	-0-	-0-	-0-	100	1	713	2	Y	8	6	1			7
							9	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	33	1	98	2	Y	8	9	1			1
							158	3	9	9							
12	620	N	280	-0-	-340	-0-	31	1	242	2	Y	6	4	1			3
							7	9									
01	470	N	470	-0-	-0-	-0-	47	1	413	2	Y	9	6	1			6
							10	9									
02	485	N	485	-0-	-0-	-0-	54	1	425	2	Y	5	6	1			5
							6	9									
*03	417	N	417	-0-	-0-	-0-	49	1	358	2	Y	9	9	1			5
							10	9									
04	360	N	352	-0-	-8	-0-	42	1	301	2	Y	8	6	1			7
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1220	N	1220	-0-		-0-		-0-		137	1	414	2	Y	5	5	1			2
										663	3	6	9							
12	1393	N	1393	-0-		-0-		-0-		160	1	1230	2	Y	3	3	1			2
										3	9									
01	1216	N	1216	-0-		-0-		-0-		124	1	1085	2	Y	6	4	1			4
										7	9									
02	725	N	679	-0-		-46		-0-		77	1	599	2	Y	3	4	1			3
										3	9									
*03	775	N	774	-0-		-1		-0-		92	1	676	2	Y	5	5	1			3
										6	9									
04	750	N	515	-0-		-235		-0-		63	1	446	2	Y	5	4	1			4
										6	9									

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	372	-0-		-48		-0-		41	1	125	2	Y	5	5	1			2
										200	3	6	9							
12	372	N	360	-0-		-12		-0-		41	1	316	2	Y	3	3	1			2
										3	9									
01	461	N	461	-0-		-0-		-0-		47	1	408	2	Y	5	3	1			4
										6	9									
02	348	N	-0-	-0-		-348		-0-						Y	3	4	1			3
*03	372	N	272	-0-		-100		-0-		32	1	234	2	Y	5	5	1			3
										6	9									
*04	390	N	232	-0-		-158		-0-		28	1	198	2	Y	5	4	1			4
										6	9									

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	679	-0-		-0-		-0-		77	1	231	2	Y	1	1	1			-0-
										370	3	1	9							
12	604	N	604	-0-		-0-		-0-		69	1	534	2	Y	1	1	1			-0-
										1	9									
01	485	N	485	-0-		-0-		-0-		50	1	433	2	Y	2	1	1			1
										2	9									
02	537	N	537	-0-		-0-		-0-		61	1	475	2	Y	1	1	1			1
										1	9									
*03	631	N	631	-0-		-0-		-0-		76	1	554	2	Y	1	1	1			1
										1	9									
*04	724	N	724	-0-		-0-		-0-		89	1	634	2	Y	1	1	1			1
										1	9									

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-		-0-		-0-		63	1	191	2	Y	3	3	1			1
										306	3	3	9							
12	399	N	399	-0-		-0-		-0-		46	1	351	2	Y	2	2	1			1
										2	9									
01	817	N	817	-0-		-0-		-0-		84	1	730	2	Y	3	2	1			2
										3	9									
02	325	N	325	-0-		-0-		-0-		37	1	287	2	Y	1	2	1			1
										1	9									
*03	402	N	402	-0-		-0-		-0-		48	1	351	2	Y	3	3	1			1
										3	9									
*04	621	N	621	-0-		-0-		-0-		76	1	542	2	Y	3	2	1			2
										3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	66	1	200	2	Y	5	5	1			2
							320	3	6	9							
12	580	N	580	-0-	-0-	-0-	66	1	511	2	Y	3	3	1			2
							3	9									
01	921	N	921	-0-	-0-	-0-	94	1	820	2	Y	6	4	1			4
							7	9									
02	805	N	805	-0-	-0-	-0-	91	1	711	2	Y	3	4	1			3
							3	9									
*03	716	N	716	-0-	-0-	-0-	85	1	625	2	Y	5	5	1			3
							6	9									
*04	781	N	781	-0-	-0-	-0-	95	1	680	2	Y	5	4	1			4
							6	9									

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	62	1	188	2	Y	-0-					-0-
							301	3									
12	695	N	695	-0-	-0-	-0-	80	1	615	2	Y	-0-					-0-
01	403	N	347	-0-	-56	-0-	36	1	311	2	Y	-0-					-0-
02	464	N	214	-0-	-250	-0-	24	1	190	2	Y	-0-					-0-
*03	279	N	195	-0-	-84	-0-	23	1	172	2	Y	-0-					-0-
*04	270	N	242	-0-	-28	-0-	30	1	212	2	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1018	N	1018	-0-	-0-	-0-	115	1	347	2	Y	1	1	1			-0-
							555	3	1	9							
12	881	N	881	-0-	-0-	-0-	101	1	779	2	Y	1	1	1			-0-
							1	9									
01	1139	N	1139	-0-	-0-	-0-	117	1	1020	2	Y	2	1	1			1
							2	9									
02	522	N	-0-	-0-	-522	-0-					Y	1	1	1			1
*03	1223	N	1223	-0-	-0-	-0-	147	1	1075	2	Y	1	1	1			1
							1	9									
*04	1297	N	1297	-0-	-0-	-0-	159	1	1137	2	Y	1	1	1			1
							1	9									

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	84	-0-	-126	-0-	9	1	28	2	Y	3	4	1			1
							44	3	3	9							
12	345	N	345	-0-	-0-	-0-	39	1	302	2	Y	4	3	1			2
							4	9									
01	1451	N	1451	-0-	-0-	-0-	149	1	1298	2	Y	4	3	1			3
							4	9									
02	347	N	347	-0-	-0-	-0-	39	1	306	2	Y	2	3	1			2
							2	9									
*03	341	X	311	-0-	-30	-0-	37	1	270	2	Y	4	4	1			2
							4	9									
04	1410	X	962	-0-	-448	-0-	118	1	840	2	Y	4	3	1			3
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1553	N	1553	-0-	-0-	-0-	175	1	530	2	Y	-0-					-0-
							848	3									
12	1434	N	1434	-0-	-0-	-0-	165	1	1269	2	Y	-0-					-0-
01	1485	N	1485	-0-	-0-	-0-	153	1	1332	2	Y	-0-					-0-
02	1358	N	1358	-0-	-0-	-0-	154	1	1204	2	Y	-0-					-0-
*03	1513	N	1513	-0-	-0-	-0-	182	1	1331	2	Y	-0-					-0-
*04	1243	N	1243	-0-	-0-	-0-	153	1	1090	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	25	1	76	2	Y	4	4	1			2
							122	3	4	9							
12	124	N	62	-0-	-62	-0-	7	1	52	2	Y	3	3	1			2
							3	9									
01	217	N	-0-	-0-	-217	-0-					Y	-0-					2
02	198	N	198	-0-	-0-	-0-	22	1	175	2	Y	1	1	1			2
							1	9									
*03	143	N	143	-0-	-0-	-0-	17	1	123	2	Y	3	3	1			2
							3	9									
*04	149	N	149	-0-	-0-	-0-	18	1	127	2	Y	4	3	1			3
							4	9									

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	286	-0-	-164	-0-	32	1	96	2	Y	3	3	1			1
							155	3	3	9							
12	379	N	379	-0-	-0-	-0-	43	1	334	2	Y	2	2	1			1
							2	9									
01	367	N	367	-0-	-0-	-0-	37	1	327	2	Y	3	2	1			2
							3	9									
02	457	N	457	-0-	-0-	-0-	52	1	404	2	Y	1	2	1			1
							1	9									
*03	492	N	492	-0-	-0-	-0-	59	1	430	2	Y	3	3	1			1
							3	9									
*04	371	N	371	-0-	-0-	-0-	45	1	323	2	Y	3	2	1			2
							3	9									

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	933	N	933	-0-	-0-	-0-	105	1	317	2	Y	3	3	1			1
							508	3	3	9							
12	767	N	767	-0-	-0-	-0-	88	1	677	2	Y	2	2	1			1
							2	9									
01	1044	N	1044	-0-	-0-	-0-	107	1	934	2	Y	3	2	1			2
							3	9									
02	740	N	740	-0-	-0-	-0-	84	1	655	2	Y	1	2	1			1
							1	9									
*03	775	N	749	-0-	-26	-0-	89	1	657	2	Y	3	3	1			1
							3	9									
04	900	N	755	-0-	-145	-0-	92	1	660	2	Y	3	2	1			2
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	464	-0-	-16	-0-	51	1	155	2	Y	9	10	1			3
							248	3	10	9							
12	434	N	376	-0-	-58	-0-	42	1	325	2	Y	8	7	1			4
							9	9									
01	496	N	437	-0-	-59	-0-	44	1	381	2	Y	11	7	1			8
							12	9									
02	472	N	472	-0-	-0-	-0-	53	1	413	2	Y	5	7	1			6
							6	9									
*03	372	N	318	-0-	-54	-0-	37	1	271	2	Y	9	10	1			5
							10	9									
*04	459	N	459	-0-	-0-	-0-	55	1	393	2	Y	10	7	1			8
							11	9									

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0-	-0-	80	1	240	2	Y	-0-					-0-
							384	3									
12	666	N	666	-0-	-0-	-0-	77	1	589	2	Y	-0-					-0-
01	686	N	686	-0-	-0-	-0-	71	1	615	2	Y	-0-					-0-
02	653	N	653	-0-	-0-	-0-	74	1	579	2	Y	-0-					-0-
*03	624	N	624	-0-	-0-	-0-	75	1	549	2	Y	-0-					-0-
*04	529	N	529	-0-	-0-	-0-	65	1	464	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	6	1	18	2	Y	-0-					-0-
							29	3									
12	62	N	50	-0-	-12	-0-	6	1	44	2	Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	11	1	92	2	Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	5	1	40	2	Y	-0-					-0-
*03	62	N	55	-0-	-7	-0-	7	1	48	2	Y	-0-					-0-
04	90	N	50	-0-	-40	-0-	6	1	44	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	539	N	539	-0-	-0-	-0-	60	1	182	2	Y	5	5	1			2
							291	3	6	9							
12	527	N	427	-0-	-100	-0-	49	1	375	2	Y	3	3	1			2
							3	9									
01	656	N	656	-0-	-0-	-0-	67	1	582	2	Y	6	4	1			4
							7	9									
02	576	N	576	-0-	-0-	-0-	65	1	508	2	Y	3	4	1			3
							3	9									
*03	666	N	666	-0-	-0-	-0-	79	1	581	2	Y	5	5	1			3
							6	9									
04	630	N	565	-0-	-65	-0-	69	1	490	2	Y	5	4	1			4
							6	9									

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1503	N	1503	-0-	-0-	-0-	169	1	509	2	Y	9	10	1			3
							815	3	10	9							
12	1343	N	1343	-0-	-0-	-0-	153	1	1181	2	Y	8	7	1			4
							9	9									
01	1766	N	1766	-0-	-0-	-0-	180	1	1574	2	Y	11	7	1			8
							12	9									
02	1006	N	1006	-0-	-0-	-0-	114	1	886	2	Y	5	7	1			6
							6	9									
*03	1508	N	1508	-0-	-0-	-0-	180	1	1318	2	Y	9	10	1			5
							10	9									
*04	1946	N	1946	-0-	-0-	-0-	238	1	1697	2	Y	10	7	1			8
							11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1071	N	1071	-0-	-0-	-0-	121 585	1 3	365	2	Y	-0-					-0-
12	999	N	999	-0-	-0-	-0-	115	1	884	2	Y	-0-					-0-
01	1341	N	1341	-0-	-0-	-0-	138	1	1203	2	Y	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	120	1	940	2	Y	-0-					-0-
*03	1052	N	1052	-0-	-0-	-0-	126	1	926	2	Y	-0-					-0-
*04	1091	N	1091	-0-	-0-	-0-	134	1	957	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

11	960	N	206	-0-	-754	-0-	23 109	1 3	68 6	2 9	Y	5	5	1			2
12	961	N	195	-0-	-766	-0-	22 3	1 9	170	2	Y	3	3	1			2
01	713	N	207	-0-	-506	-0-	21 7	1 9	179	2	Y	6	4	1			4
02	203	N	-0-	-0-	-203	-0-					Y	3	4	1			3
*03	325	N	325	-0-	-0-	-0-	38 6	1 9	281	2	Y	5	5	1			3
*04	335	N	335	-0-	-0-	-0-	41 3	1 9	291	2	Y	3	3	1			3

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

11	T. A.		1381	-0-	1381	4296	156 754	1 3	471	2	Y	-0-					-0-
12	T. A.		1264	-0-	1264	5560	145	1	1119	2	Y	-0-					-0-
01	7820	X	2260	-0-	-5560	-0-	232	1	2028	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
*04	718	N	718	-0-	-0-	-0-	88	1	630	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	241	N	241	-0-	-0-	-0-	28	1	213	2	Y	-0-					-0-
01	329	N	329	-0-	-0-	-0-	34	1	295	2	Y	-0-					-0-
02	283	N	283	-0-	-0-	-0-	32	1	251	2	Y	-0-					-0-
*03	257	N	257	-0-	-0-	-0-	31	1	226	2	Y	-0-					-0-
*04	330	N	196	-0-	-134	-0-	24	1	172	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

11	602	N	602	-0-	-0-	-0-	68 329	1 3	205	2	Y	-0-					-0-
12	580	N	580	-0-	-0-	-0-	67	1	513	2	Y	-0-					-0-
01	589	N	589	-0-	-0-	-0-	61	1	528	2	Y	-0-					-0-
02	377	N	246	-0-	-131	-0-	28	1	218	2	Y	-0-					-0-
*03	376	N	376	-0-	-0-	-0-	45	1	331	2	Y	-0-					-0-
*04	361	N	361	-0-	-0-	-0-	44	1	317	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	538	-0-	-212	-0-	60	1	182	2	Y	4	5	1			1
							292	3	4	9							
12	868	N	717	-0-	-151	-0-	82	1	631	2	Y	4	3	1			2
							4	9									
01	930	N	68	-0-	-862	-0-	7	1	57	2	Y	4	3	1			3
							4	9									
02	348	N	63	-0-	-285	-0-	7	1	53	2	Y	3	3	1			3
							3	9									
*03	3100	N	4204	-0-	1104	1104	504	1	3696	2	Y	4	5	1			2
							4	9									
*04	1784	N	680	-0-	-1104	-0-	83	1	591	2	Y	5	3	1			4
							6	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

11	270	N	234	-0-	-36	-0-	26	1	79	2	Y	3	3	1			1
							126	3	3	9							
12	279	N	100	-0-	-179	-0-	11	1	87	2	Y	2	2	1			1
							2	9									
01	248	N	58	-0-	-190	-0-	6	1	49	2	Y	3	2	1			2
							3	9									
02	232	N	22	-0-	-210	-0-	2	1	19	2	Y	1	2	1			1
							1	9									
*03	93	N	35	-0-	-58	-0-	4	1	28	2	Y	3	3	1			1
							3	9									
*04	60	N	55	-0-	-5	-0-	6	1	46	2	Y	3	2	1			2
							3	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	8	1	59	2	Y	-0-					-0-
01	749	N	749	-0-	-0-	-0-	77	1	672	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	1310	N	1310	-0-	-0-	-0-	157	1	1153	2	Y	-0-					-0-
*04	1354	N	1354	-0-	-0-	-0-	166	1	1188	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	20	1	60	2	Y	-0-					-0-
							95	3									
12	281	N	281	-0-	-0-	-0-	32	1	249	2	Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	41	1	360	2	Y	-0-					-0-
02	543	N	543	-0-	-0-	-0-	62	1	481	2	Y	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	37	1	274	2	Y	-0-					-0-
04	390	N	314	-0-	-76	-0-	39	1	275	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	45	1	135	2	Y	4	5	1			1
							216	3	4	9							
12	343	N	343	-0-	-0-	-0-	39	1	300	2	Y	4	3	1			2
							4	9									
01	465	N	368	-0-	-97	-0-	37	1	327	2	Y	4	3	1			3
							4	9									
02	377	N	-0-	-0-	-377	-0-					Y	3	3	1			3
*03	341	N	213	-0-	-128	-0-	25	1	184	2	Y	4	5	1			2
							4	9									
04	360	N	331	-0-	-29	-0-	40	1	285	2	Y	5	3	1			4
							6	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	38	1	115	2	Y	-0-					-0-
							184	3									
12	1612	N	1141	-0-	-471	-0-	131	1	1010	2	Y	-0-					-0-
01	1639	N	1639	-0-	-0-	-0-	169	1	1470	2	Y	-0-					-0-
02	1714	N	1714	-0-	-0-	-0-	195	1	1519	2	Y	-0-					-0-
*03	1543	N	1543	-0-	-0-	-0-	185	1	1358	2	Y	-0-					-0-
*04	1500	N	1293	-0-	-207	-0-	159	1	1134	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1159	N	1159	-0-	-0-	-0-	131	1	395	2	Y	1	1	1			-0-
							632	3	1	9							
12	998	N	998	-0-	-0-	-0-	115	1	883	2	Y	-0-					-0-
01	1574	N	1574	-0-	-0-	-0-	162	1	1412	2	Y	-0-					-0-
02	1138	N	1138	-0-	-0-	-0-	129	1	1009	2	Y	-0-					-0-
*03	992	N	342	-0-	-650	-0-	41	1	300	2	Y	1	1	1			-0-
							1	9									
04	960	N	2	-0-	-958	-0-	2	2			Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1776	N	1776	-0-	-0-	-0-	201	1	605	2	Y	-0-					-0-
							970	3									
12	713	N	423	-0-	-290	-0-	49	1	374	2	Y	-0-					-0-
01	713	N	488	-0-	-225	-0-	50	1	438	2	Y	-0-					-0-
02	1357	N	1357	-0-	-0-	-0-	154	1	1203	2	Y	-0-					-0-
*03	1257	N	1257	-0-	-0-	-0-	151	1	1106	2	Y	-0-					-0-
*04	480	N	197	-0-	-283	-0-	24	1	173	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1098	N	1098	-0-	-0-	-0-	124	1	374	2	Y	-0-					-0-
							600	3									
12	520	N	520	-0-	-0-	-0-	60	1	460	2	Y	-0-					-0-
01	956	N	956	-0-	-0-	-0-	98	1	858	2	Y	-0-					-0-
02	534	N	534	-0-	-0-	-0-	61	1	473	2	Y	-0-					-0-
*03	544	N	544	-0-	-0-	-0-	65	1	479	2	Y	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	41	1	294	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

11	840	N	579	-0-	-261	-0-	64	1	194	2	Y	9	10	1			3
							311	3	10	9							
12	1351	N	1351	-0-	-0-	-0-	154	1	1188	2	Y	8	7	1			4
							9	9									
01	775	N	-0-	-0-	-775	-0-					Y	10	7	1			7
02	766	N	766	-0-	-0-	-0-	86	1	673	2	Y	6	7	1			6
							7	9									
*03	780	N	780	-0-	-0-	-0-	92	1	678	2	Y	9	10	1			5
							10	9									
*04	795	N	795	-0-	-0-	-0-	96	1	688	2	Y	10	7	1			8
							11	9									

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

11	1020	N	1020	-0-	-0-	-0-	115	1	347	2	Y	3	3	1			1
							555	3	3	9							
12	1066	N	1066	-0-	-0-	-0-	122	1	942	2	Y	2	2	1			1
							2	9									
01	454	N	454	-0-	-0-	-0-	46	1	405	2	Y	3	2	1			2
							3	9									
02	414	N	414	-0-	-0-	-0-	47	1	366	2	Y	1	2	1			1
							1	9									
*03	545	N	545	-0-	-0-	-0-	65	1	477	2	Y	3	3	1			1
							3	9									
04	360	N	309	-0-	-51	-0-	38	1	268	2	Y	3	2	1			2
							3	9									

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

11	750	N	517	-0-	-233	-0-	58	1	174	2	Y	6	7	1			2
							278	3	7	9							
12	775	N	411	-0-	-364	-0-	46	1	358	2	Y	6	5	1			3
							7	9									
01	775	N	660	-0-	-115	-0-	67	1	585	2	Y	7	5	1			5
							8	9									
02	742	N	742	-0-	-0-	-0-	84	1	654	2	Y	4	5	1			4
							4	9									
*03	403	N	66	-0-	-337	-0-	7	1	53	2	Y	5	6	1			3
							6	9									
*04	1452	N	1452	-0-	-0-	-0-	177	1	1267	2	Y	7	4	1			6
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	519	-0-	-261	-0-	58	1	174	2	Y	7	7	1			3
							279	3	8	9							
12	806	N	704	-0-	-102	-0-	80	1	616	2	Y	7	6	1			4
							8	9									
01	854	N	854	-0-	-0-	-0-	87	1	758	2	Y	8	6	1			6
							9	9									
02	820	N	820	-0-	-0-	-0-	93	1	724	2	Y	3	6	1			3
							3	9									
*03	713	N	631	-0-	-82	-0-	75	1	547	2	Y	8	7	1			4
							9	9									
04	840	N	446	-0-	-394	-0-	54	1	383	2	Y	8	6	1			6
							9	9									

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

11	716	N	716	-0-	-0-	-0-	81	1	244	2	Y	-0-					-0-
							391	3									
12	577	N	577	-0-	-0-	-0-	66	1	511	2	Y	-0-					-0-
01	550	N	550	-0-	-0-	-0-	57	1	493	2	Y	-0-					-0-
02	560	N	560	-0-	-0-	-0-	64	1	496	2	Y	-0-					-0-
*03	535	N	535	-0-	-0-	-0-	64	1	471	2	Y	-0-					-0-
*04	510	N	472	-0-	-38	-0-	58	1	414	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

11	502	N	502	-0-	-0-	-0-	57	1	171	2	Y	-0-					-0-
							274	3									
12	558	N	436	-0-	-122	-0-	50	1	386	2	Y	-0-					-0-
01	721	N	721	-0-	-0-	-0-	74	1	647	2	Y	-0-					-0-
02	456	N	456	-0-	-0-	-0-	52	1	404	2	Y	-0-					-0-
*03	460	N	460	-0-	-0-	-0-	55	1	405	2	Y	-0-					-0-
*04	691	N	691	-0-	-0-	-0-	85	1	606	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	29	1	226	2	Y	-0-					-0-
*03	82	N	82	-0-	-0-	-0-	10	1	72	2	Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0-	-0-	99	1	300	2	Y	-0-					-0-
							481	3									
12	242	N	242	-0-	-0-	-0-	28	1	214	2	Y	-0-					-0-
01	1196	N	1196	-0-	-0-	-0-	123	1	1073	2	Y	-0-					-0-
02	1143	N	1143	-0-	-0-	-0-	130	1	1013	2	Y	-0-					-0-
*03	957	N	957	-0-	-0-	-0-	115	1	842	2	Y	-0-					-0-
*04	975	N	975	-0-	-0-	-0-	120	1	855	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2529	N	2529	-0-	-0-	-0-	286	1	862	2	Y	1	1	1			-0-
							1380	3	1	9							
12	1793	N	1793	-0-	-0-	-0-	206	1	1586	2	Y	1	1	1			-0-
							1	9									
01	1902	N	1902	-0-	-0-	-0-	195	1	1705	2	Y	2	1	1			1
							2	9									
02	1399	N	1399	-0-	-0-	-0-	159	1	1239	2	Y	1	1	1			1
							1	9									
*03	1233	N	1233	-0-	-0-	-0-	148	1	1084	2	Y	1	1	1			1
							1	9									
*04	2316	N	2316	-0-	-0-	-0-	284	1	2031	2	Y	1	1	1			1
							1	9									

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	60	1	182	2	Y	-0-					-0-
							292	3									
12	620	N	122	-0-	-498	-0-	14	1	108	2	Y	-0-					-0-
01	620	N	159	-0-	-461	-0-	16	1	143	2	Y	-0-					-0-
02	348	N	56	-0-	-292	-0-	6	1	50	2	Y	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	38	1	276	2	Y	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	24	1	172	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	796	-0-	-14	-0-	89	1	268	2	Y	9	10	1			3
							429	3	10	9							
12	744	N	741	-0-	-3	-0-	84	1	648	2	Y	8	7	1			4
							9	9									
01	798	N	798	-0-	-0-	-0-	81	1	706	2	Y	10	7	1			7
							11	9									
02	770	N	770	-0-	-0-	-0-	87	1	676	2	Y	6	7	1			6
							7	9									
*03	755	N	755	-0-	-0-	-0-	89	1	656	2	Y	9	10	1			5
							10	9									
*04	678	N	678	-0-	-0-	-0-	82	1	585	2	Y	10	7	1			8
							11	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	590	N	590	-0-	-0-	-0-	67	1	201	2	Y	-0-					-0-
							322	3									
12	438	N	438	-0-	-0-	-0-	50	1	388	2	Y	-0-					-0-
01	496	N	328	-0-	-168	-0-	34	1	294	2	Y	-0-					-0-
02	377	N	369	-0-	-8	-0-	42	1	327	2	Y	-0-					-0-
*03	711	N	711	-0-	-0-	-0-	85	1	626	2	Y	-0-					-0-
*04	721	N	721	-0-	-0-	-0-	89	1	632	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	369	-0-	-141	-0-	41	1	123	2	Y	7	8	1			2
							197	3	8	9							
12	744	N	442	-0-	-302	-0-	50	1	385	2	Y	6	5	1			3
							7	9									
01	434	N	302	-0-	-132	-0-	30	1	264	2	Y	7	5	1			5
							8	9									
02	232	N	210	-0-	-22	-0-	23	1	183	2	Y	4	5	1			4
							4	9									
*03	372	N	210	-0-	-162	-0-	24	1	177	2	Y	8	8	1			4
							9	9									
*04	300	N	257	-0-	-43	-0-	31	1	218	2	Y	7	5	1			6
							8	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	25	1	75	2	Y	-0-					-0-
							121	3									
12	217	N	198	-0-	-19	-0-	23	1	175	2	Y	-0-					-0-
01	260	N	260	-0-	-0-	-0-	27	1	233	2	Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	23	1	177	2	Y	-0-					-0-
*03	205	N	205	-0-	-0-	-0-	25	1	180	2	Y	-0-					-0-
*04	176	N	176	-0-	-0-	-0-	22	1	154	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	472	-0-	-38	-0-	53	1	161	2	Y	-0-					-0-
							258	3									
12	620	N	408	-0-	-212	-0-	47	1	361	2	Y	-0-					-0-
01	651	N	553	-0-	-98	-0-	57	1	496	2	Y	-0-					-0-
02	365	N	365	-0-	-0-	-0-	41	1	324	2	Y	-0-					-0-
*03	403	N	338	-0-	-65	-0-	41	1	297	2	Y	-0-					-0-
04	540	N	343	-0-	-197	-0-	42	1	301	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1268	N	1268	-0-	-0-	-0-	143	1	432	2	Y	-0-					-0-
							693	3									
12	485	N	485	-0-	-0-	-0-	56	1	429	2	Y	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
02	381	N	381	-0-	-0-	-0-	43	1	338	2	Y	-0-					-0-
*03	372	N	370	-0-	-2	-0-	44	1	326	2	Y	-0-					-0-
*04	866	N	866	-0-	-0-	-0-	106	1	760	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	N	1017	-0-	-0-	-0-	114	1	346	2	Y	3	3	1			1
							554	3	3	9							
12	1023	N	805	-0-	-218	-0-	92	1	711	2	Y	2	2	1			1
							2	9									
01	1277	N	1277	-0-	-0-	-0-	131	1	1143	2	Y	3	2	1			2
							3	9									
02	776	N	776	-0-	-0-	-0-	88	1	687	2	Y	1	2	1			1
							1	9									
*03	835	N	835	-0-	-0-	-0-	100	1	732	2	Y	3	3	1			1
							3	9									
04	900	N	840	-0-	-60	-0-	103	1	734	2	Y	3	2	1			2
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	304	-0-	-236	-0-	34	1	104	2	Y	-0-					-0-
							166	3									
12	589	N	493	-0-	-96	-0-	57	1	436	2	Y	-0-					-0-
01	615	N	615	-0-	-0-	-0-	63	1	552	2	Y	-0-					-0-
02	460	N	460	-0-	-0-	-0-	52	1	408	2	Y	-0-					-0-
*03	487	N	487	-0-	-0-	-0-	58	1	429	2	Y	-0-					-0-
*04	415	N	415	-0-	-0-	-0-	51	1	364	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	2	1	19	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	237	N	237	-0-	-0-	-0-	27	1	210	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0-	-0-	71	1	214	2	Y	-0-					-0-
							342	3									
12	713	N	713	-0-	-0-	-0-	82	1	631	2	Y	-0-					-0-
01	633	N	633	-0-	-0-	-0-	65	1	568	2	Y	-0-					-0-
02	457	N	457	-0-	-0-	-0-	52	1	405	2	Y	-0-					-0-
*03	428	N	428	-0-	-0-	-0-	51	1	377	2	Y	-0-					-0-
*04	609	N	609	-0-	-0-	-0-	75	1	534	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	41	1	125	2	Y	7	8	1			2
							200	3	8	9							
12	425	N	425	-0-	-0-	-0-	48	1	370	2	Y	6	5	1			3
							7	9									
01	571	N	571	-0-	-0-	-0-	58	1	504	2	Y	8	5	1			6
							9	9									
02	892	N	892	-0-	-0-	-0-	101	1	788	2	Y	3	5	1			4
							3	9									
*03	559	N	559	-0-	-0-	-0-	66	1	484	2	Y	8	8	1			4
							9	9									
*04	546	N	546	-0-	-0-	-0-	66	1	472	2	Y	7	5	1			6
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	679	-0-	-0-	-0-	77	1	231	2	Y	-0-					1
							371	3									
12	1862	N	1862	-0-	-0-	-0-	214	1	1646	2	Y	2	2	1			1
							2	9									
01	717	N	717	-0-	-0-	-0-	73	1	641	2	Y	3	2	1			2
							3	9									
02	799	N	799	-0-	-0-	-0-	91	1	707	2	Y	1	2	1			1
							1	9									
*03	803	N	803	-0-	-0-	-0-	96	1	704	2	Y	3	3	1			1
							3	9									
*04	1061	N	1061	-0-	-0-	-0-	130	1	928	2	Y	3	2	1			2
							3	9									

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	12	1	38	2	Y	-0-					-0-
							60	3									
12	124	N	90	-0-	-34	-0-	10	1	80	2	Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	10	1	90	2	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	20	1	154	2	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	15	1	105	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	16	1	47	2	Y	-0-					1
							76	3									
12	170	N	170	-0-	-0-	-0-	20	1	150	2	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	20	1	175	2	Y	-0-					-0-
02	228	N	228	-0-	-0-	-0-	26	1	202	2	Y	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	28	1	202	2	Y	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	24	1	170	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	-0-	-0-	-390	-0-					Y	-0-					-0-
12	2432	N	2432	-0-	-0-	-0-	280	1	2152	2	Y	-0-					-0-
01	1435	N	1435	-0-	-0-	-0-	148	1	1287	2	Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	36	1	279	2	Y	-0-					-0-
*03	481	N	481	-0-	-0-	-0-	58	1	423	2	Y	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	51	1	362	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	62	1	187	2	Y	-0-					-0-
							299	3									
12	465	N	384	-0-	-81	-0-	44	1	340	2	Y	-0-					-0-
01	341	N	146	-0-	-195	-0-	15	1	131	2	Y	-0-					-0-
02	348	N	344	-0-	-4	-0-	39	1	305	2	Y	-0-					-0-
*03	489	N	489	-0-	-0-	-0-	59	1	430	2	Y	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	47	1	334	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	32 154	1 3	96	2	Y	-0-					-0-
12	217	N	173	-0-	-44	-0-	20	1	153	2	Y	-0-					-0-
01	186	N	169	-0-	-17	-0-	17	1	152	2	Y	-0-					-0-
02	174	N	170	-0-	-4	-0-	19	1	151	2	Y	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	27	1	197	2	Y	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	27	1	194	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1260	-0-	-30	-0-	142 688	1 3	430	2	Y	-0-					-0-
12	1488	N	1307	-0-	-181	-0-	151	1	1156	2	Y	-0-					-0-
01	1240	N	920	-0-	-320	-0-	95	1	825	2	Y	-0-					-0-
02	1693	N	1693	-0-	-0-	-0-	193	1	1500	2	Y	-0-					-0-
*03	1396	N	1396	-0-	-0-	-0-	167	1	1229	2	Y	-0-					-0-
*04	2251	N	2251	-0-	-0-	-0-	276	1	1975	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	N	940	-0-	-0-	-0-	105 507	1 3	317 11	2 9	Y	10	11	1			3
12	851	N	851	-0-	-0-	-0-	97 11	1 9	743	2	Y	10	8	1			5
01	1027	N	1027	-0-	-0-	-0-	104 12	1 9	911	2	Y	11	8	1			8
02	806	N	806	-0-	-0-	-0-	91 8	1 9	707	2	Y	7	8	1			7
*03	871	N	871	-0-	-0-	-0-	103 11	1 9	757	2	Y	10	11	1			6
04	900	N	517	-0-	-383	-0-	62 12	1 9	443	2	Y	11	8	1			9

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	-0-	-0-	-900	-0-					N	6	6	1			2
12	658	N	658	-0-	-0-	-0-	75 4	1 9	579	2	N	4	4	1			2
01	0	N	-0-	-0-	-0-	-0-					N	6	4	1			4
02	0	N	-0-	-0-	-0-	-0-					N	3	4	1			3
*03	651	N	-0-	-0-	-651	-0-					N	4	5	1			2
04	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	8	1	62	2	N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	18	1	156	2	N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	16	1	122	2	N	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	18	1	130	2	N	-0-					-0-
*04	149	N	149	-0-	-0-	-0-	18	1	131	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	12	1	109	2	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	10	1	76	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	89	-0-	-31	-0-	11	1	78	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	165	-0-	-75	-0-	19 90	1 3	56	2	N	-0-					-0-
12	465	N	182	-0-	-283	-0-	21	1	161	2	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	27	1	236	2	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	23	1	178	2	N	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	28	1	202	2	N	-0-					-0-
*04	256	N	256	-0-	-0-	-0-	31	1	225	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	504	-0-	-36	-0-	56	1	170	2	N	5	6	1			2
							272	3	6	9							
12	589	N	336	-0-	-253	-0-	38	1	291	2	N	6	5	1			3
							7	9									
01	527	N	509	-0-	-18	-0-	52	1	450	2	N	6	4	1			5
							7	9									
02	493	N	477	-0-	-16	-0-	53	1	417	2	N	6	5	1			6
							7	9									
*03	495	N	495	-0-	-0-	-0-	59	1	429	2	N	6	9	1			3
							7	9									
04	480	N	448	-0-	-32	-0-	54	1	387	2	N	6	4	1			5
							7	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1015	-0-	-125	-0-	112	1	339	2	N	20	21	1			7
							542	3	22	9							
12	1302	N	679	-0-	-623	-0-	77	1	592	2	N	9	11	1			5
							10	9									
01	1271	N	66	-0-	-1205	-0-	7	1	59	2	N	-0-					5
02	986	N	526	-0-	-460	-0-	59	1	463	2	N	4	5	1			4
							4	9									
*03	862	N	862	-0-	-0-	-0-	101	1	739	2	N	20	13	1			11
							22	9									
*04	858	N	858	-0-	-0-	-0-	103	1	734	2	N	19	14	1			16
							21	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	224	-0-	-76	-0-	25	1	76	2	N	1	1	1			-0-
							122	3	1	9							
12	248	N	199	-0-	-49	-0-	23	1	176	2	N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	28	1	245	2	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	35	1	276	2	N	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	32	1	234	2	N	1	1	1			-0-
							1	9									
*04	270	N	264	-0-	-6	-0-	32	1	232	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

11	480	N	480	-0-	-0-	-0-	54	1	162	2	N	4	4	1			1
							260	3	4	9							
12	589	N	377	-0-	-212	-0-	43	1	331	2	N	3	2	1			2
							3	9									
01	436	N	436	-0-	-0-	-0-	44	1	388	2	N	4	3	1			3
							4	9									
02	683	N	683	-0-	-0-	-0-	77	1	604	2	N	2	3	1			2
							2	9									
*03	517	N	517	-0-	-0-	-0-	62	1	451	2	N	4	4	1			2
							4	9									
*04	457	N	457	-0-	-0-	-0-	56	1	398	2	N	3	2	1			3
							3	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	23	1	178	2	N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

11	1620	N	936	-0-	-684	-0-	103	1	312	2	N	19	21	1			6
							500	3	21	9							
12	1426	N	967	-0-	-459	-0-	109	1	839	2	N	17	14	1			9
							19	9									
01	1526	N	1526	-0-	-0-	-0-	155	1	1348	2	N	21	15	1			15
							23	9									
02	1237	N	1237	-0-	-0-	-0-	139	1	1085	2	N	12	15	1			12
							13	9									
*03	961	N	783	-0-	-178	-0-	92	1	677	2	N	13	18	1			7
							14	9									
04	1470	N	1110	-0-	-360	-0-	134	1	954	2	N	20	11	1			16
							22	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

11	630	N	532	-0-	-98	-0-	60	1	181	2	N	-0-					-0-
							291	3									
12	744	N	443	-0-	-301	-0-	51	1	392	2	N	-0-					-0-
01	713	N	665	-0-	-48	-0-	68	1	597	2	N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	61	1	474	2	N	-0-					-0-
*03	641	N	641	-0-	-0-	-0-	77	1	564	2	N	-0-					-0-
04	630	N	604	-0-	-26	-0-	74	1	530	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	368	-0-	-202	-0-	40	1	122	2	N	9	9	1			3
							196	3	10	9							
12	496	N	451	-0-	-45	-0-	51	1	392	2	N	7	6	1			4
							8	9									
01	458	N	458	-0-	-0-	-0-	46	1	403	2	N	8	6	1			6
							9	9									
02	405	N	405	-0-	-0-	-0-	45	1	354	2	N	5	6	1			5
							6	9									
*03	465	N	324	-0-	-141	-0-	38	1	276	2	N	9	9	1			5
							10	9									
04	450	N	374	-0-	-76	-0-	45	1	320	2	N	8	6	1			7
							9	9									

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	688	-0-	-62	-0-	77	1	232	2	N	7	8	1			2
							371	3	8	9							
12	744	N	588	-0-	-156	-0-	67	1	514	2	N	6	5	1			3
							7	9									
01	744	N	725	-0-	-19	-0-	74	1	642	2	N	8	5	1			6
							9	9									
*02	598	N	598	-0-	-0-	-0-	68	1	527	2	N	3	5	1			4
							3	9									
*03	589	N	589	-0-	-0-	-0-	70	1	510	2	N	8	8	1			4
							9	9									
04	690	N	547	-0-	-143	-0-	66	1	473	2	N	7	5	1			6
							8	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	25	1	77	2	N	-0-	-0-
							123	3					
12	211	N	211	-0-	-0-	-0-	24	1	187	2	N	-0-	-0-
01	225	N	225	-0-	-0-	-0-	23	1	202	2	N	-0-	-0-
02	226	N	226	-0-	-0-	-0-	26	1	200	2	N	-0-	-0-
*03	237	N	237	-0-	-0-	-0-	28	1	209	2	N	-0-	-0-
*04	209	N	209	-0-	-0-	-0-	26	1	183	2	N	-0-	-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	31	1	94	2	N	-0-					-0-
							150	3									
12	248	N	101	-0-	-147	-0-	12	1	89	2	N	-0-					-0-
01	186	N	128	-0-	-58	-0-	13	1	115	2	N	-0-					-0-
02	261	N	179	-0-	-82	-0-	20	1	159	2	N	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	18	1	130	2	N	-0-					-0-
*04	120	N	112	-0-	-8	-0-	14	1	98	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	607	-0-	-23	-0-	68	1	205	2	N	5	5	1			2
							328	3	6	9							
12	620	N	555	-0-	-65	-0-	64	1	488	2	N	3	3	1			2
							3	9									
01	733	N	733	-0-	-0-	-0-	75	1	651	2	N	6	4	1			4
							7	9									
02	557	N	557	-0-	-0-	-0-	63	1	491	2	N	3	4	1			3
							3	9									
*03	589	N	589	-0-	-0-	-0-	70	1	513	2	N	5	5	1			3
							6	9									
04	720	N	522	-0-	-198	-0-	63	1	453	2	N	5	4	1			4
							6	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	70	1	212	2	N	1	1	1			-0-
							339	3	1	9							
12	589	N	540	-0-	-49	-0-	62	1	477	2	N	1	1	1			-0-
							1	9									
01	722	N	722	-0-	-0-	-0-	74	1	646	2	N	2	1	1			1
							2	9									
02	582	N	582	-0-	-0-	-0-	66	1	515	2	N	1	1	1			1
							1	9									
*03	527	N	521	-0-	-6	-0-	62	1	458	2	N	1	1	1			1
							1	9									
04	690	N	457	-0-	-233	-0-	56	1	400	2	N	1	1	1			1
							1	9									

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2641	-0-	-329	-0-	296	1	893	2	N	20	22	1			7
							1430	3	22	9							
12	2945	X	2133	-0-	-812	-0-	243	1	1872	2	N	16	14	1			9
							18	9									
01	3222	X	3222	-0-	-0-	-0-	329	1	2868	2	N	23	16	1			16
							25	9									
02	2839	X	2839	-0-	-0-	-0-	321	1	2505	2	N	12	15	1			13
							13	9									
*03	2790	X	2588	-0-	-202	-0-	308	1	2256	2	N	22	23	1			12
							24	9									
04	3120	X	2807	-0-	-313	-0-	342	1	2443	2	N	20	15	1			17
							22	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	409	-0-	-101	-0-	46	1	139	2	N	1	2	1			-0-
							223	3	1	9							
12	496	N	417	-0-	-79	-0-	48	1	367	2	N	2	1	1			1
							2	9									
01	558	N	503	-0-	-55	-0-	52	1	450	2	N	1	1	1			1
							1	9									
02	501	N	501	-0-	-0-	-0-	57	1	443	2	N	1	1	1			1
							1	9									
*03	535	N	535	-0-	-0-	-0-	64	1	469	2	N	2	2	1			1
							2	9									
*04	541	N	541	-0-	-0-	-0-	66	1	474	2	N	1	1	1			1
							1	9									

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	462	-0-	-78	-0-	52	1	156	2	N	3	4	1			1
							251	3	3	9							
12	589	N	455	-0-	-134	-0-	52	1	399	2	N	4	3	1			2
							4	9									
01	578	N	578	-0-	-0-	-0-	59	1	515	2	N	4	3	1			3
							4	9									
02	598	N	598	-0-	-0-	-0-	68	1	528	2	N	2	3	1			2
							2	9									
*03	542	N	542	-0-	-0-	-0-	65	1	473	2	N	4	4	1			2
							4	9									
04	570	N	527	-0-	-43	-0-	64	1	459	2	N	4	3	1			3
							4	9									

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	647	-0-	-43	-0-	72	1	217	2	N	9	10	1			3
							348	3	10	9							
12	744	N	723	-0-	-21	-0-	82	1	632	2	N	8	7	1			4
							9	9									
01	806	N	797	-0-	-9	-0-	81	1	705	2	N	10	7	1			7
							11	9									
02	713	N	713	-0-	-0-	-0-	80	1	626	2	N	6	7	1			6
							7	9									
*03	713	N	641	-0-	-72	-0-	76	1	555	2	N	9	10	1			5
							10	9									
04	780	N	710	-0-	-70	-0-	86	1	613	2	N	10	7	1			8
							11	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	24	1	73	2	N	8	8	1			3
							118	3	9	9							
12	217	N	166	-0-	-51	-0-	18	1	140	2	N	7	6	1			4
							8	9									
01	217	N	211	-0-	-6	-0-	21	1	182	2	N	7	5	1			6
							8	9									
02	214	N	214	-0-	-0-	-0-	23	1	183	2	N	7	6	1			7
							8	9									
*03	211	N	211	-0-	-0-	-0-	24	1	178	2	N	8	11	1			4
							9	9									
04	210	N	207	-0-	-3	-0-	24	1	174	2	N	8	6	1			6
							9	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3674	-0-	-16	-0-	412	1	1245	2	N	21	23	1			7
							1994	3	23	9							
12	3813	X	3765	-0-	-48	-0-	431	1	3317	2	N	15	14	1			8
							17	9									
01	4311	X	4311	-0-	-0-	-0-	441	1	3845	2	N	23	16	1			15
							25	9									
02	3815	X	3815	-0-	-0-	-0-	432	1	3370	2	N	12	14	1			13
							13	9									
*03	3826	X	3826	-0-	-0-	-0-	456	1	3346	2	N	22	23	1			12
							24	9									
*04	3820	X	3820	-0-	-0-	-0-	466	1	3330	2	N	22	16	1			18
							24	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	731	-0-	-79	-0-	731	3			N	-0-					164
12	868	N	773	-0-	-95	-0-	773	3			N	-0-					164
01	899	N	702	-0-	-197	-0-	702	3			N	-0-					164
02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					164
03	822	N	822	-0-	-0-	-0-	822	3			N	-0-					164
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					164

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	22	1	67	2	N	-0-					-0-
							107	3									
12	217	N	186	-0-	-31	-0-	21	1	165	2	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	25	1	214	2	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	23	1	181	2	N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	23	1	172	2	N	-0-					-0-
04	240	N	148	-0-	-92	-0-	18	1	130	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	11	-0-	11	11	11	3			N	-0-					-0-
04	14B2	EXT	30	-0-	30	41	30	3			N	-0-					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

11	390	N	7	-0-	-383	-0-	7	2			N	-0-					-0-
12	341	N	6	-0-	-335	-0-	6	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	332	3	4	9	N	4					114
12	341	N	339	-0-	-2	-0-	336	3	3	9	N	3					117
01	341	N	335	-0-	-6	-0-	333	3	2	9	N	2					119
02	319	N	220	-0-	-99	-0-	217	3	3	9	N	3					122
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					122
*04	343	N	343	-0-	-0-	-0-	337	3	6	9	N	5					127

THOMAS OIL AND GAS INC. 852145
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
12	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
02	261	N	257	-0-	-4	-0-	257	2			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
04	270	N	184	-0-	-86	-0-	184	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	429	2			N	-0-					14
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					14
01	465	N	430	-0-	-35	-0-	430	2			N	-0-					14
02	406	N	48	-0-	-358	-0-	48	2			N	-0-					14
03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					14
*04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					30
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					30
01	217	N	209	-0-	-8	-0-	209	2			N	-0-					30
02	232	N	136	-0-	-96	-0-	136	2			N	-0-					30
03	217	N	134	-0-	-83	-0-	134	2			N	-0-					30
04	210	N	61	-0-	-149	-0-	61	2			N	-0-					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					133
12	0	N	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

11	9	N	-0-	-0-	-9	-0-					N	-0-					27
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					27
01	168	N	168	-0-	-0-	-0-	46	3	122	9	N	111	75	1			63
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-	20	1			43
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					43
04	150	N	1	-0-	-149	-0-	1	3			N	-0-					43

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

11	240	N	142	-0-	-98	-0-	142	3			N	-0-					19
12	248	N	64	-0-	-184	-0-	64	3			N	-0-					19
01	186	N	113	-0-	-73	-0-	113	3			N	-0-					19
02	145	N	104	-0-	-41	-0-	104	3			N	-0-					19
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					19
04	120	N	59	-0-	-61	-0-	59	3			N	-0-					19

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

11	30	N	-0-	-0-	-30	-0-					N	-0-					30
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					30
01	93	N	55	-0-	-38	-0-	55	3			N	-0-					30
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					30
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					30
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					30

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

11	390	N	271	-0-	-119	-0-	271	3			Y	-0-					25
12	310	N	281	-0-	-29	-0-	281	3			Y	-0-					25
01	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					25
02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					25
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					25
*04	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					25

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	925	-0-	-35	-0-	919	3	6	9	N	5					73
12	985	N	985	-0-	-0-	-0-	967	3	18	9	N	16					89
01	991	N	991	-0-	-0-	-0-	965	3	26	9	N	24					113
02	918	N	918	-0-	-0-	-0-	893	3	25	9	N	23	91	1			45
03	992	N	960	-0-	-32	-0-	947	3	13	9	N	12					57
04	960	N	930	-0-	-30	-0-	922	3	8	9	N	7					64

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	328	-0-	-2	-0-	328	3			Y	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	3			Y	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			Y	-0-					-0-
02	290	N	279	-0-	-11	-0-	279	3			Y	-0-					-0-
03	310	N	289	-0-	-21	-0-	289	3			Y	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1610	-0-	-70	-0-	1519	3	91	9	N	83					133
12	1674	N	1605	-0-	-69	-0-	1522	3	83	9	N	75	71	1	1	8	136
01	1704	N	1704	-0-	-0-	-0-	1590	3	114	9	N	104	125	1			115
02	1566	N	1510	-0-	-56	-0-	1441	3	69	9	N	63	72	1	1	8	105
03	1612	N	1598	-0-	-14	-0-	1510	3	88	9	N	80	79	1			106
04	1650	N	1541	-0-	-109	-0-	1461	3	80	9	N	73	103	1			76

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	77	-0-	-43	-0-	77	3			N	-0-					44
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					44
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					44
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					44
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					44
04	90	N	63	-0-	-27	-0-	63	3			N	-0-					44

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	199	-0-	-41	-0-	199	3			Y	-0-					43
12	248	N	185	-0-	-63	-0-	185	3			Y	-0-					43
01	217	N	184	-0-	-33	-0-	184	3			Y	-0-					43
02	203	N	152	-0-	-51	-0-	152	3			Y	-0-					43
03	186	N	150	-0-	-36	-0-	150	3			Y	-0-					43
04	180	N	133	-0-	-47	-0-	133	3			Y	-0-					43

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2427	N	2427	-0-	-0-	-0-	2359	3	68	9	Y	62	68	1			11
12	1791	N	1791	-0-	-0-	-0-	1737	3	54	9	Y	49	51	1			9
01	1653	N	1653	-0-	-0-	-0-	1557	3	96	9	Y	87	82	1			14
02	1421	N	1417	-0-	-4	-0-	1348	3	69	9	Y	63	62	1			15
03	1519	N	1500	-0-	-19	-0-	1413	3	87	9	Y	79	79	1			15
04	1470	N	1382	-0-	-88	-0-	1305	3	77	9	Y	70	66	1			19

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
03	T. A.		1	-0-	1	2	1	3			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

11	930	N	902	-0-	-28	-0-	868	3	34	9	N	31	56	1			32
12	930	N	930	-0-	-0-	-0-	902	3	28	9	N	25					57
01	959	N	959	-0-	-0-	-0-	928	3	31	9	N	28					85
02	893	N	893	-0-	-0-	-0-	869	3	24	9	N	22	87	1			20
03	988	N	988	-0-	-0-	-0-	946	3	42	9	N	38					58
*04	1008	N	1008	-0-	-0-	-0-	965	3	43	9	N	39					97

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

11	2490	N	2248	-0-	-242	-0-	2158	3	90	9	Y	82	1	8			140
12	2418	N	2248	-0-	-170	-0-	2158	3	90	9	Y	82	173	1	1	8	48
01	2294	N	2268	-0-	-26	-0-	2165	3	103	9	Y	94	84	1			58
02	2175	N	2069	-0-	-106	-0-	1982	3	87	9	Y	79	92	1	1	8	44
03	2263	N	2133	-0-	-130	-0-	2071	3	62	9	Y	56	69	1			31
04	2190	N	2094	-0-	-96	-0-	2010	3	84	9	Y	76					107

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

11	90	N	80	-0-	-10	-0-	78	3	2	9	N	2					42
12	186	N	-0-	-0-	-186	-0-					N	-0-					42
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					42
02	87	N	50	-0-	-37	-0-	50	3			N	-0-					42
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					42
04	150	N	45	-0-	-105	-0-	45	3			N	-0-					42

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

11	930	N	840	-0-	-90	-0-	810	3	30	9	N	27					60
12	930	N	892	-0-	-38	-0-	851	3	41	9	N	37					97
01	925	N	925	-0-	-0-	-0-	891	3	34	9	N	31	80	1			48
02	839	N	839	-0-	-0-	-0-	806	3	33	9	N	30					78
03	899	N	885	-0-	-14	-0-	849	3	36	9	N	33	57	1	1	8	53
04	900	N	852	-0-	-48	-0-	818	3	34	9	N	31					84

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

11	90	X	-0-	-0-	-90	-0-					N	-0-					32
12	2	X	2	-0-	-0-	-0-	2	3			N	-0-					32
01	2	X	-0-	-0-	-2	-0-					N	10					42
02	1	X	-0-	-0-	-1	-0-					N	-0-					42
03	2	X	-0-	-0-	-2	-0-					N	-0-					42
04	2	X	-0-	-0-	-2	-0-					N	-0-					42

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

11	270	N	252	-0-	-18	-0-	252	3			Y	-0-					-0-
12	279	N	248	-0-	-31	-0-	248	3			Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
02	232	N	220	-0-	-12	-0-	220	3			Y	-0-					-0-
03	248	N	215	-0-	-33	-0-	215	3			Y	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	833	-0-	-187	-0-	787	3	46	9	N	42					100
12	930	N	850	-0-	-80	-0-	792	3	58	9	N	53	106	1			47
01	868	N	836	-0-	-32	-0-	785	3	51	9	N	46	70	1			23
02	812	N	741	-0-	-71	-0-	704	3	37	9	N	34					57
03	837	N	802	-0-	-35	-0-	760	3	42	9	N	38					95
04	810	N	740	-0-	-70	-0-	703	3	37	9	N	34	92	1			37

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2857	-0-	-563	-0-	2762	3	95	9	Y	86	94	1			15
12	3534	X	2839	-0-	-695	-0-	2750	3	89	9	Y	81	81	1			15
01	3379	X	2291	-0-	-1088	-0-	2186	3	105	9	Y	95	95	1			15
02	2958	X	2532	-0-	-426	-0-	2454	3	78	9	Y	71	69	1			17
03	3328	X	3328	-0-	-0-	-0-	3232	3	96	9	Y	87	88	1			16
*04	3160	X	3160	-0-	-0-	-0-	3074	3	86	9	Y	78	73	1			21

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10950	X	9859	-0-	-1091	-0-	9756	3	103	9	Y	94	103	1			16
12	11315	X	10025	-0-	-1290	-0-	9928	3	97	9	Y	88	88	1			16
01	10013	X	9726	-0-	-287	-0-	9612	3	114	9	Y	104	104	1			16
02	9612	X	9612	-0-	-0-	-0-	9527	3	85	9	Y	77	75	1			18
03	10013	X	9758	-0-	-255	-0-	9653	3	105	9	Y	95	95	1			18
04	9690	X	9639	-0-	-51	-0-	9547	3	92	9	Y	84	79	1			23

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1382	-0-	-88	-0-	1336	3	46	9	N	42					70
12	1457	N	1383	-0-	-74	-0-	1340	3	43	9	N	39	61	1	1	8	47
01	1434	N	1434	-0-	-0-	-0-	1368	3	66	9	N	60					107
02	1334	N	1286	-0-	-48	-0-	1252	3	34	9	N	31	77	1	1	8	60
03	1395	N	1317	-0-	-78	-0-	1288	3	29	9	N	26	45	1	1	8	40
04	1380	N	1267	-0-	-113	-0-	1232	3	35	9	N	32					72

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	614	3	30	9	N	27	59	1			23
12	682	N	621	-0-	-61	-0-	597	3	24	9	N	22					45
01	656	N	656	-0-	-0-	-0-	621	3	35	9	N	32					77
02	609	N	577	-0-	-32	-0-	553	3	24	9	N	22	76	1	1	8	22
03	620	N	610	-0-	-10	-0-	579	3	31	9	N	28					50
04	630	N	620	-0-	-10	-0-	577	3	43	9	N	39					89

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0-	-0-	635	3	20	9	N	18					35
12	713	N	568	-0-	-145	-0-	559	3	9	9	N	8					43
01	645	N	645	-0-	-0-	-0-	624	3	21	9	N	19					62
02	638	N	573	-0-	-65	-0-	560	3	13	9	N	12	69	1			5
03	601	N	601	-0-	-0-	-0-	587	3	14	9	N	13					18
04	630	N	564	-0-	-66	-0-	551	3	13	9	N	12					30

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2913	-0-	-327	-0-	2774	3	139	9	Y	126	137	1			22
12	3348	X	2940	-0-	-408	-0-	2811	3	129	9	Y	117	117	1			22
01	3689	X	3029	-0-	-660	-0-	2876	3	153	9	Y	139	139	1			22
02	3422	X	2786	-0-	-636	-0-	2673	3	113	9	Y	103	100	1			25
03	3100	X	2955	-0-	-145	-0-	2816	3	139	9	Y	126	127	1			24
04	2940	X	2865	-0-	-75	-0-	2741	3	124	9	Y	113	106	1			31

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	834	-0-	-156	-0-	805	3	29	9	N	26	75	1			18
12	899	N	674	-0-	-225	-0-	670	3	4	9	N	4					22
01	868	N	710	-0-	-158	-0-	681	3	29	9	N	26					48
02	875	N	875	-0-	-0-	-0-	838	3	37	9	N	34	59	1			23
03	858	N	858	-0-	-0-	-0-	826	3	32	9	N	29					52
*04	815	N	815	-0-	-0-	-0-	786	3	29	9	N	26					78

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					47
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					47
*04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					47

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	934	-0-	-176	-0-	904	3	30	9	N	27					77
12	1116	N	995	-0-	-121	-0-	938	3	57	9	N	52	91	1			38
01	1116	N	995	-0-	-121	-0-	951	3	44	9	N	40					78
02	941	N	941	-0-	-0-	-0-	876	3	65	9	N	59	93	1	1	8	43
03	992	N	915	-0-	-77	-0-	854	3	61	9	N	55	76	1			22
*04	1060	N	1060	-0-	-0-	-0-	963	3	97	9	N	88	92	1			18

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					Y	-0-					28
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					28
01	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					28
02	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					28
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					28
04	30	N	23	-0-	-7	-0-	23	3			Y	-0-					28

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2 EXT		1	-0-	1	2	1	3			Y	-0-					-0-
01	14B2 EXT		1	-0-	1	3	1	3			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-
03	14B2 EXT		2	-0-	2	5	2	3			Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	207	-0-	-63	-0-	186	3	21	9	Y	19	1	8			105
12	208	N	208	-0-	-0-	-0-	177	3	31	9	Y	28	107	1			26
01	217	N	212	-0-	-5	-0-	182	3	30	9	Y	27					53
02	203	N	195	-0-	-8	-0-	171	3	24	9	Y	22	53	1			22
03	217	N	195	-0-	-22	-0-	169	3	26	9	Y	24					46
*04	395	N	395	-0-	-0-	-0-	370	3	25	9	Y	23					69

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1233	-0-	-177	-0-	1215	3	18	9	Y	16	17	1			3
12	1364	N	1218	-0-	-146	-0-	1201	3	17	9	Y	15	15	1			3
01	T. A.		1214	-0-	1214	1214	1195	3	19	9	Y	17	17	1			3
02	T. A.		729	-0-	729	1943	715	3	14	9	Y	13	13	1			3
03	T. A.		639	-0-	639	2582	621	3	18	9	Y	16	16	1			3
*04	3894	X	1312	-0-	-2582	-0-	1297	3	15	9	Y	14	13	1			4

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	418	3	107	9	Y	97	90	1			17
12	350	N	350	-0-	-0-	-0-	250	3	100	9	Y	91	91	1			17
01	248	N	197	-0-	-51	-0-	197	3			Y	-0-	17	1			-0-
02	232	N	211	-0-	-21	-0-	211	3			Y	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			Y	-0-					-0-
*04	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1411	-0-	-209	-0-	1386	3	25	9	Y	23	25	1			4
12	1519	N	1382	-0-	-137	-0-	1358	3	24	9	Y	22	22	1			4
01	1488	N	1437	-0-	-51	-0-	1408	3	29	9	Y	26	26	1			4
02	1363	N	1308	-0-	-55	-0-	1286	3	22	9	Y	20	19	1			5
03	1395	N	1378	-0-	-17	-0-	1353	3	25	9	Y	23	24	1			4
04	1380	N	1349	-0-	-31	-0-	1325	3	24	9	Y	22	20	1			6

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					28
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					28
01	86	N	86	-0-	-0-	-0-	71	3	15	9	N	14					42
02	214	N	214	-0-	-0-	-0-	188	3	26	9	N	24	1	8			65
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					65
*04	92	N	92	-0-	-0-	-0-	73	3	19	9	N	17	69	1			13

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					39
12	93	N	70	-0-	-23	-0-	70	3			N	-0-					39
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					39
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					39
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					39
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					39

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1066	-0-	-134	-0-	1041	3	25	9	Y	23	25	1			4
12	1147	N	1053	-0-	-94	-0-	1030	3	23	9	Y	21	21	1			4
01	1116	N	1016	-0-	-100	-0-	988	3	28	9	Y	25	25	1			4
02	1044	N	921	-0-	-123	-0-	901	3	20	9	Y	18	18	1			4
03	1054	N	934	-0-	-120	-0-	909	3	25	9	Y	23	23	1			4
04	990	N	877	-0-	-113	-0-	854	3	23	9	Y	21	19	1			6

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	964	-0-	-56	-0-	913	3	51	9	Y	46	50	1			8
12	1054	N	964	-0-	-90	-0-	917	3	47	9	Y	43	43	1			8
01	992	N	970	-0-	-22	-0-	914	3	56	9	Y	51	51	1			8
02	928	N	870	-0-	-58	-0-	828	3	42	9	Y	38	37	1			9
03	961	N	855	-0-	-106	-0-	804	3	51	9	Y	46	46	1			9
04	930	N	874	-0-	-56	-0-	829	3	45	9	Y	41	39	1			11

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	127	-0-	-83	-0-	102	3	25	9	Y	23	27	1			4
12	155	N	117	-0-	-38	-0-	85	3	32	9	Y	29	28	1			5
01	217	N	121	-0-	-96	-0-	82	3	39	9	Y	35	35	1			5
02	130	N	130	-0-	-0-	-0-	101	3	29	9	Y	26	25	1			6
03	184	N	184	-0-	-0-	-0-	149	3	35	9	Y	32	32	1			6
*04	136	N	136	-0-	-0-	-0-	105	3	31	9	Y	28	26	1			8

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1631	-0-	-799	-0-	1583	3	48	9	Y	44	48	1			8
12	2511	X	1562	-0-	-949	-0-	1468	3	94	9	Y	85	77	1			16
01	2046	N	1778	-0-	-268	-0-	1682	3	96	9	Y	87	89	1			14
02	1566	N	1550	-0-	-16	-0-	1481	3	69	9	Y	63	62	1			15
03	1730	N	1730	-0-	-0-	-0-	1643	3	87	9	Y	79	79	1			15
*04	1820	N	1820	-0-	-0-	-0-	1743	3	77	9	Y	70	66	1			19

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

11	990	N	933	-0-	-57	-0-	832	3	101	9	Y	92	100	1			16
12	992	N	936	-0-	-56	-0-	841	3	95	9	Y	86	86	1			16
01	984	N	984	-0-	-0-	-0-	873	3	111	9	Y	101	101	1			16
02	899	N	861	-0-	-38	-0-	778	3	83	9	Y	75	73	1			18
03	1009	N	1009	-0-	-0-	-0-	908	3	101	9	Y	92	93	1			17
*04	1026	N	1026	-0-	-0-	-0-	936	3	90	9	Y	82	77	1			22

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

11	180	N	99	-0-	-81	-0-	99	3			N	-0-					17
12	155	N	81	-0-	-74	-0-	81	3			N	-0-					17
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					17
02	87	N	67	-0-	-20	-0-	67	3			N	-0-					17
03	93	N	43	-0-	-50	-0-	43	3			N	-0-					17
04	90	N	42	-0-	-48	-0-	42	3			N	-0-					17

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

11	1530	N	1391	-0-	-139	-0-	1374	3	17	9	N	15	77	1			23
12	1488	N	1346	-0-	-142	-0-	1331	3	15	9	N	14					37
01	1503	N	1503	-0-	-0-	-0-	1470	3	33	9	N	30					67
02	1334	N	1263	-0-	-71	-0-	1243	3	20	9	N	18	65	1			20
03	1367	N	1367	-0-	-0-	-0-	1343	3	24	9	N	22					42
04	1440	N	1338	-0-	-102	-0-	1318	3	20	9	N	18					60

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

11	1950	N	1772	-0-	-178	-0-	1671	3	101	9	Y	92	100	1			16
12	1922	N	1779	-0-	-143	-0-	1684	3	95	9	Y	86	86	1			16
01	1891	N	1826	-0-	-65	-0-	1715	3	111	9	Y	101	101	1			16
02	1711	N	1623	-0-	-88	-0-	1540	3	83	9	Y	75	73	1			18
03	1767	N	1741	-0-	-26	-0-	1640	3	101	9	Y	92	93	1			17
04	1770	N	1687	-0-	-83	-0-	1597	3	90	9	Y	82	77	1			22

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

11	679	N	679	-0-	-0-	-0-	606	3	73	9	N	66					89
12	782	N	782	-0-	-0-	-0-	696	3	86	9	N	78	83	1			84
01	790	N	790	-0-	-0-	-0-	712	3	78	9	N	71	83	1			72
02	716	N	716	-0-	-0-	-0-	650	3	66	9	N	60	52	1			80
03	775	N	751	-0-	-24	-0-	689	3	62	9	N	56	79	1			57
04	750	N	747	-0-	-3	-0-	664	3	83	9	N	75					132

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2358	-0-	-102	-0-	2266	3	92	9	N	84					124
12	2542	X	2289	-0-	-253	-0-	2195	3	94	9	N	85	127	1			82
01	2480	X	2308	-0-	-172	-0-	2220	3	88	9	N	80	89	1			73
02	2320	X	2071	-0-	-249	-0-	2004	3	67	9	N	61	104	1			30
03	2449	X	2111	-0-	-338	-0-	2038	3	73	9	N	66	71	1			25
04	2370	X	2109	-0-	-261	-0-	2032	3	77	9	N	70					95

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	X	189	-0-	-21	-0-	189	3			N	-0-					14
12	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					14
01	66	X	66	-0-	-0-	-0-	66	3			N	-0-					14
02	174	X	74	-0-	-100	-0-	74	3			N	-0-					14
03	1023	X	123	-0-	-900	-0-	123	3			N	-0-					14
04	990	X	36	-0-	-954	-0-	36	3			N	-0-					14

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	61	-0-	-419	-0-	61	3			N	-0-					27
12	527	N	268	-0-	-259	-0-	268	3			N	-0-					27
01	239	N	239	-0-	-0-	-0-	173	3	66	9	N	60					87
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-	58	1	1	5	28
03	279	N	169	-0-	-110	-0-	169	3			N	-0-					28
04	240	N	174	-0-	-66	-0-	174	3			N	-0-					28

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2655	-0-	-225	-0-	2570	3	85	9	Y	77	129	1			42
12	2976	N	2505	-0-	-471	-0-	2451	3	54	9	Y	49					91
01	2883	N	2707	-0-	-176	-0-	2606	3	101	9	Y	92	73	1			110
02	2581	N	2369	-0-	-212	-0-	2306	3	63	9	Y	57	96	1			71
03	2511	N	2409	-0-	-102	-0-	2267	3	142	9	Y	129	157	1			43
04	2610	N	2404	-0-	-206	-0-	2320	3	84	9	Y	76					119

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	491	-0-	-19	-0-	479	3	12	9	N	11					46
12	558	N	480	-0-	-78	-0-	463	3	17	9	N	15					61
01	527	N	504	-0-	-23	-0-	478	3	26	9	N	24	36	1			49
02	469	N	469	-0-	-0-	-0-	457	3	12	9	N	11					60
03	465	N	430	-0-	-35	-0-	424	3	6	9	N	5					65
04	480	N	411	-0-	-69	-0-	404	3	7	9	N	6					71

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	470	-0-	-40	-0-	431	3	39	9	N	35					86
12	558	N	515	-0-	-43	-0-	481	3	34	9	N	31					117
01	528	N	528	-0-	-0-	-0-	500	3	28	9	N	25	94	1			48
02	471	N	471	-0-	-0-	-0-	450	3	21	9	N	19	42	1	1	8	24
03	527	N	465	-0-	-62	-0-	436	3	29	9	N	26					50
04	510	N	328	-0-	-182	-0-	317	3	11	9	N	10					60

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					32
12	159	N	159	-0-	-0-	-0-	148	3	11	9	Y	10					42
01	191	N	191	-0-	-0-	-0-	169	3	22	9	Y	20					62
02	174	N	168	-0-	-6	-0-	151	3	17	9	Y	15	40	1			37
03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					37
04	180	N	144	-0-	-36	-0-	144	3			Y	-0-					37

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	137	3	54	9	Y	49	1	8			115
12	189	N	189	-0-	-0-	-0-	144	3	45	9	Y	41	104	1	1	8	51
01	186	N	130	-0-	-56	-0-	96	3	34	9	Y	31					82
02	174	N	63	-0-	-111	-0-	62	3	1	9	Y	1	48	1	1	5	33
													1	8			
03	186	N	55	-0-	-131	-0-	55	3			Y	-0-					33
04	120	N	52	-0-	-68	-0-	52	3			Y	-0-					33

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

11	600	N	470	-0-	-130	-0-	470	3			N	-0-					19
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					19
01	496	N	454	-0-	-42	-0-	454	3			N	-0-					19
02	464	N	416	-0-	-48	-0-	416	3			N	-0-					19
03	465	N	452	-0-	-13	-0-	452	3			N	-0-					19
*04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					19

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

11	4920	X	3647	-0-	-1273	-0-	3544	3	103	9	Y	94	103	1			16
12	5084	X	3973	-0-	-1111	-0-	3892	3	81	9	Y	74	76	1			14
01	4588	X	3909	-0-	-679	-0-	3831	3	78	9	Y	71	74	1			11
02	4089	X	3569	-0-	-520	-0-	3510	3	59	9	Y	54	52	1			13
03	4247	X	3805	-0-	-442	-0-	3733	3	72	9	Y	65	66	1			12
04	3840	X	3671	-0-	-169	-0-	3606	3	65	9	Y	59	55	1			16

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

11	780	N	683	-0-	-97	-0-	649	3	34	9	N	31					155
12	780	N	780	-0-	-0-	-0-	749	3	31	9	N	28	125	1	1	8	57
01	819	N	819	-0-	-0-	-0-	751	3	68	9	N	62					119
02	737	N	737	-0-	-0-	-0-	692	3	45	9	N	41	92	1			68
03	775	N	745	-0-	-30	-0-	724	3	21	9	N	19	46	1	1	8	40
04	780	N	770	-0-	-10	-0-	728	3	42	9	N	38					78

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

11	1110	N	906	-0-	-204	-0-	906	3			N	-0-					27
12	1085	N	835	-0-	-250	-0-	835	3			N	-0-					27
01	1054	N	732	-0-	-322	-0-	732	3			N	-0-					27
02	870	N	638	-0-	-232	-0-	635	3	3	9	N	3					30
03	837	N	639	-0-	-198	-0-	639	3			N	-0-					30
04	720	N	569	-0-	-151	-0-	569	3			N	-0-					30

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	527	-0-	-43	-0-	523	3	4	9	Y	4					33
12	1038	N	1038	-0-	-0-	-0-	1014	3	24	9	Y	22					55
01	465	N	350	-0-	-115	-0-	339	3	11	9	Y	10					65
02	522	N	485	-0-	-37	-0-	448	3	37	9	Y	34	85	1			14
03	558	N	452	-0-	-106	-0-	432	3	20	9	Y	18					32
*04	429	N	429	-0-	-0-	-0-	406	3	23	9	Y	21					53

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1328	-0-	-202	-0-	1303	3	25	9	Y	23	25	1			4
12	1488	N	1355	-0-	-133	-0-	1332	3	23	9	Y	21	21	1			4
01	1426	N	1343	-0-	-83	-0-	1315	3	28	9	Y	25	25	1			4
02	1276	N	1199	-0-	-77	-0-	1179	3	20	9	Y	18	18	1			4
03	1364	N	1201	-0-	-163	-0-	1176	3	25	9	Y	23	23	1			4
04	1290	N	1122	-0-	-168	-0-	1099	3	23	9	Y	21	19	1			6

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	657	-0-	-123	-0-	632	3	25	9	Y	23	25	1			4
12	744	N	613	-0-	-131	-0-	590	3	23	9	Y	21	21	1			4
01	682	N	553	-0-	-129	-0-	525	3	28	9	Y	25	25	1			4
02	638	N	503	-0-	-135	-0-	483	3	20	9	Y	18	18	1			4
03	620	N	506	-0-	-114	-0-	481	3	25	9	Y	23	23	1			4
04	540	N	349	-0-	-191	-0-	326	3	23	9	Y	21	19	1			6

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	560	-0-	-40	-0-	535	3	25	9	Y	23	25	1			4
12	644	N	644	-0-	-0-	-0-	621	3	23	9	Y	21	21	1			4
01	677	N	677	-0-	-0-	-0-	649	3	28	9	Y	25	25	1			4
02	591	N	591	-0-	-0-	-0-	571	3	20	9	Y	18	18	1			4
03	651	N	619	-0-	-32	-0-	594	3	25	9	Y	23	23	1			4
04	660	N	631	-0-	-29	-0-	608	3	23	9	Y	21	19	1			6

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	35	-0-	-25	-0-	35	3			N	-0-					8
12	62	N	34	-0-	-28	-0-	34	3			N	-0-					8
01	121	N	121	-0-	-0-	-0-	67	3	54	9	N	49					57
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					57
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					57
04	120	N	47	-0-	-73	-0-	46	3	1	9	N	1	41	1			17

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	768	-0-	-72	-0-	691	3	77	9	N	70					140
12	704	N	704	-0-	-0-	-0-	657	3	47	9	N	43	125	1	1	8	57
01	733	N	733	-0-	-0-	-0-	667	3	66	9	N	60					117
02	754	N	673	-0-	-81	-0-	607	3	66	9	N	60	114	1			63
03	713	N	645	-0-	-68	-0-	589	3	56	9	N	51	91	1	1	8	22
04	720	N	636	-0-	-84	-0-	585	3	51	9	N	46					68

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	87	-0-	-33	-0-	87	3			N	-0-					97
12	31	X	-0-	-0-	-31	-0-					N	-0-					97
01	93	X	54	-0-	-39	-0-	54	3			N	-0-					97
02	97	X	97	-0-	-0-	-0-	97	3			N	-0-					97
03	108	X	108	-0-	-0-	-0-	108	3			N	-0-					97
04	90	X	71	-0-	-19	-0-	71	3			N	-0-					97

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					37
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					37
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					37
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					37
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					37
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					37

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	135	3	6	9	N	5					60
12	217	N	149	-0-	-68	-0-	129	3	20	9	N	18	54	1	1	8	23
01	217	N	157	-0-	-60	-0-	136	3	21	9	N	19					42
02	195	N	195	-0-	-0-	-0-	166	3	29	9	N	26					68
03	268	N	268	-0-	-0-	-0-	216	3	52	9	N	47					115
*04	255	N	255	-0-	-0-	-0-	230	3	25	9	N	23	113	1			25

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1027	-0-	-83	-0-	1006	3	21	9	N	19					99
12	1054	N	990	-0-	-64	-0-	966	3	24	9	N	22	75	1			46
01	1023	N	1002	-0-	-21	-0-	976	3	26	9	N	24					70
02	986	N	920	-0-	-66	-0-	889	3	31	9	N	28	72	1			26
03	992	N	957	-0-	-35	-0-	925	3	32	9	N	29					55
04	960	N	904	-0-	-56	-0-	884	3	20	9	N	18	50	1	1	8	22

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	122	-0-	-28	-0-	122	3			N	-0-					28
12	155	N	106	-0-	-49	-0-	106	3			N	-0-					28
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					28
02	116	N	104	-0-	-12	-0-	104	3			N	-0-					28
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					28
*04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					28

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1021	-0-	-179	-0-	1021	3			N	-0-					21
12	1147	N	1006	-0-	-141	-0-	1006	3			N	-0-					21
01	1085	N	991	-0-	-94	-0-	991	3			N	-0-					21
02	986	N	908	-0-	-78	-0-	908	3			N	-0-					21
03	992	N	952	-0-	-40	-0-	952	3			N	-0-					21
04	960	N	896	-0-	-64	-0-	896	3			N	-0-					21

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
02	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
03	713	N	674	-0-	-39	-0-	674	3			Y	-0-					-0-
04	780	N	745	-0-	-35	-0-	745	3			Y	-0-					-0-

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1745	-0-	-115	-0-	1683	3	62	9	N	56	79	1			36
12	1767	N	1744	-0-	-23	-0-	1671	3	73	9	N	66					102
01	1798	N	1683	-0-	-115	-0-	1626	3	57	9	N	52	108	1			46
02	1682	N	1608	-0-	-74	-0-	1539	3	69	9	N	63	79	1			30
03	1736	N	1676	-0-	-60	-0-	1621	3	55	9	N	50					80
*04	1623	N	1623	-0-	-0-	-0-	1566	3	57	9	N	52	113	1			19

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4139	-0-	-511	-0-	4055	3	84	9	Y	76	127	1			73
12	4805	X	4337	-0-	-468	-0-	4210	3	127	9	Y	115	94	1			94
01	4216	X	4005	-0-	-211	-0-	3963	3	42	9	Y	38	114	1			18
02	3944	X	3724	-0-	-220	-0-	3562	3	162	9	Y	147	65	1			100
03	4216	X	3792	-0-	-424	-0-	3696	3	96	9	Y	87	102	1			85
04	4080	X	3639	-0-	-441	-0-	3536	3	103	9	Y	94	142	1			37
UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231																	
11	1170	N	1054	-0-	-116	-0-	978	3	76	9	Y	69	75	1			12
12	1147	N	1058	-0-	-89	-0-	988	3	70	9	Y	64	64	1			12
01	1085	N	1054	-0-	-31	-0-	970	3	84	9	Y	76	76	1			12
02	1015	N	935	-0-	-80	-0-	873	3	62	9	Y	56	55	1			13
03	1054	N	812	-0-	-242	-0-	736	3	76	9	Y	69	69	1			13
04	1020	N	974	-0-	-46	-0-	906	3	68	9	Y	62	58	1			17
UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821																	
11	1710	N	724	-0-	-986	-0-	724	3			Y	-0-					36
12	1767	N	405	-0-	-1362	-0-	405	3			Y	-0-					36
01	2015	N	315	-0-	-1700	-0-	315	3			Y	-0-					36
02	696	N	334	-0-	-362	-0-	333	3	1	9	Y	1					37
03	403	N	279	-0-	-124	-0-	279	3			Y	-0-					37
04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					37
UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824																	
11	6090	X	5708	-0-	-382	-0-	5607	3	101	9	Y	92	100	1			16
12	6293	X	5533	-0-	-760	-0-	5438	3	95	9	Y	86	86	1			16
01	5735	X	5735	-0-	-0-	-0-	5624	3	111	9	Y	101	101	1			16
02	5130	X	5130	-0-	-0-	-0-	5047	3	83	9	Y	75	73	1			18
03	5508	X	5508	-0-	-0-	-0-	5407	3	101	9	Y	92	93	1			17
*04	5194	X	5194	-0-	-0-	-0-	5104	3	90	9	Y	82	77	1			22
CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882																	
11	570	N	488	-0-	-82	-0-	488	3			N	-0-					87
12	527	N	465	-0-	-62	-0-	465	3			N	-0-					87
01	496	N	458	-0-	-38	-0-	458	3			N	-0-					87
02	464	N	402	-0-	-62	-0-	402	3			N	-0-					87
03	465	N	427	-0-	-38	-0-	427	3			N	-0-					87
04	450	N	417	-0-	-33	-0-	417	3			N	-0-					87
WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792																	
11	600	N	513	-0-	-87	-0-	513	3			N	-0-					23
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					23
01	609	N	609	-0-	-0-	-0-	502	3	107	9	N	97	98	1			22
02	575	N	575	-0-	-0-	-0-	530	3	45	9	N	41					63
03	589	N	496	-0-	-93	-0-	475	3	21	9	N	19	65	1			17
04	600	N	552	-0-	-48	-0-	516	3	36	9	N	33					50
WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818																	
11	1950	X	1882	-0-	-68	-0-	1830	3	52	9	N	47	99	1			33
12	1984	X	1917	-0-	-67	-0-	1863	3	54	9	N	49					82
01	1984	X	1949	-0-	-35	-0-	1888	3	61	9	N	55	85	1			52
02	1856	X	1731	-0-	-125	-0-	1697	3	34	9	N	31	51	1			32
03	1953	X	1825	-0-	-128	-0-	1778	3	47	9	N	43					75
04	1890	X	1827	-0-	-63	-0-	1766	3	61	9	N	55					130

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	2856	-0-	-1374	-0-	2847	3	9	9	Y	8	9	1			1
12	3875	X	3486	-0-	-389	-0-	3478	3	8	9	Y	7	7	1			1
01	4152	X	4152	-0-	-0-	-0-	4142	3	10	9	Y	9	9	1			1
02	3715	X	3715	-0-	-0-	-0-	3707	3	8	9	Y	7	6	1			2
03	3472	X	3433	-0-	-39	-0-	3425	3	8	9	Y	7	8	1			1
04	3690	X	3355	-0-	-335	-0-	3346	3	9	9	Y	8	7	1			2

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
12	14B2 EXT		2	-0-	2	4	2	3			Y	-0-					-0-
01	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	6	-0-	-9	-0-	6	3			Y	-0-					24
12	11	N	6	-0-	-5	-0-	6	3			Y	-0-					24
01	7	N	2	-0-	-5	-0-	2	3			Y	-0-					24
02	6	N	2	-0-	-4	-0-	2	3			Y	-0-					24
03	6	N	2	-0-	-4	-0-	2	3			Y	-0-					24
*04	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					24

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	1066	-0-	-2384	-0-	1066	3			Y	-0-					8
12	3317	X	1318	-0-	-1999	-0-	1318	3			Y	-0-					8
01	3317	X	1182	-0-	-2135	-0-	1182	3			Y	-0-					8
02	2987	X	1027	-0-	-1960	-0-	1027	3			Y	-0-					8
03	2883	X	2671	-0-	-212	-0-	2671	3			Y	-0-					8
*04	1718	X	1718	-0-	-0-	-0-	1718	3			Y	-0-					8

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	213	-0-	-57	-0-	213	3			N	-0-					14
12	279	N	210	-0-	-69	-0-	210	3			N	-0-					14
01	248	N	195	-0-	-53	-0-	195	3			N	-0-					14
02	203	N	188	-0-	-15	-0-	188	3			N	-0-					14
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					14
*04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					14

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	894	-0-	-66	-0-	847	3	47	9	N	43	1	8			134
12	899	N	897	-0-	-2	-0-	864	3	33	9	N	30	115	1	1	8	48
01	967	N	967	-0-	-0-	-0-	899	3	68	9	N	62					110
02	870	N	860	-0-	-10	-0-	806	3	54	9	N	49	101	1			58
03	899	N	877	-0-	-22	-0-	831	3	46	9	N	42	64	1	1	8	35
04	930	N	870	-0-	-60	-0-	826	3	44	9	N	40					75

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					13
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					13
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					13
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					13
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					13
*04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					13

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	480	-0-	-120	-0-	477	3	3	9	N	3					25
12	558	N	458	-0-	-100	-0-	458	3			N	-0-					25
01	496	N	448	-0-	-48	-0-	448	3			N	-0-					25
02	464	N	399	-0-	-65	-0-	399	3			N	-0-					25
03	465	N	406	-0-	-59	-0-	406	3			N	-0-					25
04	420	N	376	-0-	-44	-0-	376	3			N	-0-					25

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1550	-0-	-190	-0-	1516	3	34	9	Y	31	34	1			5
12	1550	N	1275	-0-	-275	-0-	1243	3	32	9	Y	29	29	1			5
01	1736	N	1508	-0-	-228	-0-	1469	3	39	9	Y	35	35	1			5
02	1508	N	1212	-0-	-296	-0-	1183	3	29	9	Y	26	25	1			6
03	1790	N	1790	-0-	-0-	-0-	1755	3	35	9	Y	32	32	1			6
*04	1701	N	1701	-0-	-0-	-0-	1670	3	31	9	Y	28	26	1			8

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2537	-0-	-763	-0-	2469	3	68	9	Y	62	68	1			11
12	2573	X	2557	-0-	-16	-0-	2450	3	107	9	Y	97	90	1			18
01	2666	X	2666	-0-	-0-	-0-	2506	3	160	9	Y	145	140	1			23
02	2472	X	2472	-0-	-0-	-0-	2354	3	118	9	Y	107	104	1			26
03	2542	N	2539	-0-	-3	-0-	2394	3	145	9	Y	132	133	1			25
*04	2734	N	2734	-0-	-0-	-0-	2605	3	129	9	Y	117	110	1			32

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	308	-0-	-22	-0-	291	3	17	9	Y	15	3	8			93
12	341	N	309	-0-	-32	-0-	292	3	17	9	Y	15	3	1			105
01	319	N	319	-0-	-0-	-0-	302	3	17	9	Y	15	85	1			35
02	295	N	295	-0-	-0-	-0-	277	3	18	9	Y	16					51
03	311	N	311	-0-	-0-	-0-	293	3	18	9	Y	16	1	8			66
*04	271	N	271	-0-	-0-	-0-	263	3	8	9	Y	7					73

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	682	-0-	-218	-0-	650	3	32	9	N	29					107
12	837	N	657	-0-	-180	-0-	626	3	31	9	N	28	103	1			32
01	828	N	828	-0-	-0-	-0-	777	3	51	9	N	46					78
02	713	N	713	-0-	-0-	-0-	662	3	51	9	N	46	82	1			42
03	727	N	727	-0-	-0-	-0-	691	3	36	9	N	33					75
04	810	N	676	-0-	-134	-0-	641	3	35	9	N	32	77	1			30

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	521	3	23	9	Y	21					132
12	558	N	536	-0-	-22	-0-	474	3	62	9	Y	56	142	1			46
01	509	N	509	-0-	-0-	-0-	481	3	28	9	Y	25					71
02	496	N	496	-0-	-0-	-0-	463	3	33	9	Y	30					101
03	490	N	490	-0-	-0-	-0-	477	3	13	9	Y	12	83	1			30
04	450	N	427	-0-	-23	-0-	426	3	1	9	Y	1					31

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	32	-0-	-28	-0-	32	3			Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1522	-0-	-188	-0-	1476	3	46	9	N	42					107
12	1643	N	1561	-0-	-82	-0-	1513	3	48	9	N	44	114	1			37
01	1581	N	1572	-0-	-9	-0-	1528	3	44	9	N	40					77
02	1479	N	1421	-0-	-58	-0-	1390	3	31	9	N	28	70	1			35
03	1550	N	1522	-0-	-28	-0-	1465	3	57	9	N	52					87
04	1530	N	1461	-0-	-69	-0-	1429	3	32	9	N	29	71	1			45

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1156	-0-	-104	-0-	1126	3	30	9	N	27					67
12	1240	N	1163	-0-	-77	-0-	1138	3	25	9	N	23	54	1	1	8	35
01	1209	N	1174	-0-	-35	-0-	1149	3	25	9	N	23					58
02	1131	N	1083	-0-	-48	-0-	1051	3	32	9	N	29	59	1	1	8	27
03	1178	N	1123	-0-	-55	-0-	1100	3	23	9	N	21					48
04	1140	N	1109	-0-	-31	-0-	1077	3	32	9	N	29					77

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	473	-0-	-217	-0-	473	3			N	-0-					13
12	558	N	468	-0-	-90	-0-	468	3			N	-0-					13
01	496	N	451	-0-	-45	-0-	451	3			N	-0-					13
02	464	N	399	-0-	-65	-0-	399	3			N	-0-					13
03	465	N	424	-0-	-41	-0-	409	3	15	9	N	14					27
04	450	N	392	-0-	-58	-0-	392	3			N	-0-					27

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	279	-0-	-111	-0-	279	3			N	-0-					38
12	372	N	239	-0-	-133	-0-	239	3			N	-0-					38
01	341	N	219	-0-	-122	-0-	219	3			N	-0-					38
02	261	N	203	-0-	-58	-0-	203	3			N	-0-					38
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					38
*04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					38

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1688	-0-	-232	-0-	1620	3	68	9	Y	62	68	1			11
12	1891	N	1742	-0-	-149	-0-	1675	3	67	9	Y	61	61	1			11
01	1817	N	1817	-0-	-0-	-0-	1721	3	96	9	Y	87	84	1			14
02	1640	N	1640	-0-	-0-	-0-	1571	3	69	9	Y	63	62	1			15
03	1736	N	1142	-0-	-594	-0-	1102	3	40	9	Y	36	44	1			7
04	1740	N	1725	-0-	-15	-0-	1648	3	77	9	Y	70	58	1			19

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1127	N	1127	-0-	-0-	-0-	859	3	268	9	Y	244	343	1			51
12	1098	N	1098	-0-	-0-	-0-	901	3	197	9	Y	179	168	1			62
01	558	N	412	-0-	-146	-0-	298	3	114	9	Y	104	74	1			92
02	957	N	511	-0-	-446	-0-	404	3	107	9	Y	97	172	1			17
03	1023	N	844	-0-	-179	-0-	716	3	128	9	Y	116	72	1			61
*04	568	N	568	-0-	-0-	-0-	394	3	174	9	Y	158	172	1			47

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	272	3	63	9	Y	57					180
12	374	N	374	-0-	-0-	-0-	271	3	103	9	Y	94	218	1			56
01	373	N	373	-0-	-0-	-0-	277	3	96	9	Y	87					143
02	174	N	89	-0-	-85	-0-	85	3	4	9	Y	4	81	1			66
03	186	N	68	-0-	-118	-0-	68	3			Y	-0-					66
*04	595	N	595	-0-	-0-	-0-	419	3	176	9	Y	160	139	1			87

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2075	-0-	-265	-0-	1980	3	95	9	Y	86	71	1			15
12	2139	N	1977	-0-	-162	-0-	1882	3	95	9	Y	86	85	1			16
01	2093	N	2093	-0-	-0-	-0-	1982	3	111	9	Y	101	101	1			16
02	2001	N	1709	-0-	-292	-0-	1626	3	83	9	Y	75	73	1			18
03	1984	N	1722	-0-	-262	-0-	1621	3	101	9	Y	92	93	1			17
04	2040	N	1730	-0-	-310	-0-	1640	3	90	9	Y	82	77	1			22

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	30	-0-	-30	-0-	30	3			N	-0-					20
12	62	X	36	-0-	-26	-0-	36	3			N	-0-					20
01	92	X	92	-0-	-0-	-0-	67	3	25	9	N	23					43
02	29	X	24	-0-	-5	-0-	24	3			N	-0-					43
03	31	X	27	-0-	-4	-0-	27	3			N	-0-					43
04	90	X	58	-0-	-32	-0-	41	3	17	9	N	15					58

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	913	-0-	-107	-0-	893	3	20	9	Y	18					43
12	961	N	851	-0-	-110	-0-	839	3	12	9	Y	11					54
01	961	N	957	-0-	-4	-0-	923	3	34	9	Y	31					85
02	870	N	843	-0-	-27	-0-	826	3	17	9	Y	15	51	1			49
03	884	N	884	-0-	-0-	-0-	861	3	23	9	Y	21					70
04	930	N	875	-0-	-55	-0-	854	3	21	9	Y	19					89

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1314	-0-	-126	-0-	1280	3	34	9	N	31					73
12	1426	N	1178	-0-	-248	-0-	1163	3	15	9	N	14	57	1			30
01	1366	N	1366	-0-	-0-	-0-	1325	3	41	9	N	37					67
02	1276	N	1184	-0-	-92	-0-	1156	3	28	9	N	25	70	1			22
03	1178	N	1165	-0-	-13	-0-	1148	3	17	9	N	15					37
04	1320	N	1090	-0-	-230	-0-	1068	3	22	9	N	20					57

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	601	3	66	9	N	60					68
12	868	N	550	-0-	-318	-0-	515	3	35	9	N	32	47	1			53
01	775	N	625	-0-	-150	-0-	579	3	46	9	N	42					95
02	681	N	681	-0-	-0-	-0-	609	3	72	9	N	65	84	1	1	8	75
03	692	N	692	-0-	-0-	-0-	645	3	47	9	N	43	68	1			50
*04	675	N	675	-0-	-0-	-0-	618	3	57	9	N	52					102

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1069	-0-	-101	-0-	1030	3	39	9	N	35					57
12	1209	N	1055	-0-	-154	-0-	1019	3	36	9	N	33					90
01	1150	N	1150	-0-	-0-	-0-	1111	3	39	9	N	35	77	1			48
02	1044	N	1034	-0-	-10	-0-	1003	3	31	9	N	28	44	1			32
03	1103	N	1103	-0-	-0-	-0-	1063	3	40	9	N	36					68
04	1110	N	1081	-0-	-29	-0-	1024	3	57	9	N	52	75	1			45

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	303	-0-	-57	-0-	291	3	12	9	N	11					23
12	341	N	308	-0-	-33	-0-	286	3	22	9	N	20					43
01	341	N	316	-0-	-25	-0-	294	3	22	9	N	20	1	8			62
02	290	N	275	-0-	-15	-0-	267	3	8	9	N	7	52	1	2	8	15
03	310	N	250	-0-	-60	-0-	250	3			N	-0-					15
04	300	N	223	-0-	-77	-0-	223	3			N	-0-					15

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	504	-0-	-126	-0-	461	3	43	9	N	39					84
12	527	N	517	-0-	-10	-0-	475	3	42	9	N	38	74	1	1	8	47
01	527	N	492	-0-	-35	-0-	453	3	39	9	N	35					82
02	493	N	480	-0-	-13	-0-	439	3	41	9	N	37	81	1	1	8	37
03	527	N	513	-0-	-14	-0-	466	3	47	9	N	43					80
*04	499	N	499	-0-	-0-	-0-	468	3	31	9	N	28	61	1			47

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	574	-0-	-116	-0-	574	3			N	-0-					79
12	651	N	601	-0-	-50	-0-	601	3			N	-0-					79
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					79
02	609	N	609	-0-	-0-	-0-	601	3	8	9	N	7					86
03	632	N	632	-0-	-0-	-0-	614	3	18	9	N	16					102
*04	655	N	655	-0-	-0-	-0-	612	3	43	9	N	39	64	1			77

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	498	3	94	9	N	85	98	1			25
12	496	N	487	-0-	-9	-0-	457	3	30	9	N	27					52
01	516	N	516	-0-	-0-	-0-	477	3	39	9	N	35					87
02	580	N	467	-0-	-113	-0-	434	3	33	9	N	30	82	1			35
03	496	N	487	-0-	-9	-0-	448	3	39	9	N	35	47	1	1	8	22
04	510	N	480	-0-	-30	-0-	440	3	40	9	N	36					58

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	716	-0-	-34	-0-	682	3	34	9	N	31					78
12	713	N	700	-0-	-13	-0-	674	3	26	9	N	24	54	1	1	8	47
01	744	N	728	-0-	-16	-0-	700	3	28	9	N	25					72
02	696	N	649	-0-	-47	-0-	624	3	25	9	N	23	66	1	1	8	28
03	756	N	756	-0-	-0-	-0-	715	3	41	9	N	37					65
*04	764	N	764	-0-	-0-	-0-	727	3	37	9	N	34					99

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1397	-0-	-193	-0-	1346	3	51	9	Y	46	50	1			8
12	1550	N	1404	-0-	-146	-0-	1357	3	47	9	Y	43	43	1			8
01	1426	N	1340	-0-	-86	-0-	1284	3	56	9	Y	51	51	1			8
02	1334	N	1286	-0-	-48	-0-	1244	3	42	9	Y	38	37	1			9
03	1414	N	1414	-0-	-0-	-0-	1363	3	51	9	Y	46	46	1			9
*04	1359	N	1359	-0-	-0-	-0-	1314	3	45	9	Y	41	39	1			11

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1339	-0-	-131	-0-	1328	3	11	9	Y	10	10	1			2
12	1457	N	1330	-0-	-127	-0-	1320	3	10	9	Y	9	9	1			2
01	1426	N	1343	-0-	-83	-0-	1332	3	11	9	Y	10	10	1			2
02	1305	N	1217	-0-	-88	-0-	1208	3	9	9	Y	8	8	1			2
03	1333	N	1256	-0-	-77	-0-	1245	3	11	9	Y	10	10	1			2
04	1290	N	1140	-0-	-150	-0-	1131	3	9	9	Y	8	8	1			2

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1557	-0-	-153	-0-	1472	3	85	9	N	77	113	1	1	8	40
12	1612	N	1547	-0-	-65	-0-	1473	3	74	9	N	67					107
01	1581	N	1575	-0-	-6	-0-	1494	3	81	9	N	74	142	1	1	8	38
02	1508	N	1427	-0-	-81	-0-	1366	3	61	9	N	55	35	1			58
03	1550	N	1513	-0-	-37	-0-	1440	3	73	9	N	66	91	1	1	8	32
04	1530	N	1493	-0-	-37	-0-	1416	3	77	9	N	70					102

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	439	-0-	-41	-0-	411	3	28	9	N	25					72
12	465	N	340	-0-	-125	-0-	333	3	7	9	N	6					78
01	471	N	471	-0-	-0-	-0-	425	3	46	9	N	42					120
02	446	N	446	-0-	-0-	-0-	426	3	20	9	N	18	93	1			45
03	468	N	468	-0-	-0-	-0-	440	3	28	9	N	25					70
04	450	N	445	-0-	-5	-0-	417	3	28	9	N	25					95

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	664	-0-	-26	-0-	647	3	17	9	N	15					40
12	744	N	683	-0-	-61	-0-	663	3	20	9	N	18					58
01	907	N	907	-0-	-0-	-0-	866	3	41	9	N	37					95
02	638	N	577	-0-	-61	-0-	543	3	34	9	N	31	77	1	1	8	48
03	684	N	684	-0-	-0-	-0-	665	3	19	9	N	17					65
04	870	N	776	-0-	-94	-0-	765	3	11	9	N	10	53	1			22

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1161	N	1161	-0-	-0-	-0-	1098	3	63	9	N	57					136
12	1147	N	1029	-0-	-118	-0-	992	3	37	9	N	34	85	1	1	8	84
01	1187	N	1187	-0-	-0-	-0-	1123	3	64	9	N	58	85	1			57
02	1131	N	1065	-0-	-66	-0-	1012	3	53	9	N	48	60	1			45
03	1107	N	1107	-0-	-0-	-0-	1064	3	43	9	N	39					84
04	1140	N	1086	-0-	-54	-0-	1033	3	53	9	N	48					132

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	57	-0-	-33	-0-	57	3			Y	-0-					67
12	93	N	51	-0-	-42	-0-	51	3			Y	-0-					67
01	62	N	45	-0-	-17	-0-	45	3			Y	-0-					67
02	58	N	40	-0-	-18	-0-	40	3			Y	-0-					67
03	62	N	38	-0-	-24	-0-	38	3			Y	-0-					67
*04	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					67

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	X	458	-0-	-0-	-0-	458	3			N	-0-					24
12	310	X	310	-0-	-0-	-0-	310	3			N	-0-					24
01	277	X	277	-0-	-0-	-0-	271	3	6	9	N	5					29
02	435	X	238	-0-	-197	-0-	238	3			N	-0-					29
03	465	X	229	-0-	-236	-0-	229	3			N	-0-					29
04	450	X	171	-0-	-279	-0-	171	3			N	-0-					29

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	164	-0-	-46	-0-	164	3			Y	-0-					32
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					32
01	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					32
02	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					32
03	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					32
*04	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					32

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	1					Y	-0-					30
12	T. A.		1	-0-	1	2	1	3			Y	-0-					30
01	T. A.		2	-0-	2	4	2	3			Y	-0-					30
02	T. A.		1	-0-	1	5	1	3			Y	-0-					30
03	T. A.		1	-0-	1	6	1	3			Y	-0-					30
04	T. A.		-0-	-0-	-0-	6					Y	-0-					30

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					63
12	310	N	275	-0-	-35	-0-	275	3			N	-0-					63
01	310	N	245	-0-	-65	-0-	245	3			N	-0-					63
02	290	N	208	-0-	-82	-0-	208	3			N	-0-					63
03	279	N	209	-0-	-70	-0-	209	3			N	-0-					63
04	240	N	199	-0-	-41	-0-	199	3			N	-0-					63

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

11	0	W	44	-0-	44	1383	44	3			N	-0-					15
12	0	W	28	-0-	28	1411	28	3			N	-0-					15
01	0	W	22	-0-	22	1433	22	3			N	-0-					15
02	0	W	7	-0-	7	1440	7	3			N	-0-					15
03	0	W	8	-0-	8	1448	8	3			N	-0-					15
04	0	W	12	-0-	12	1460	12	3			N	-0-					15

BAKER "B" WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

11	9608	X	9608	-0-	-0-	-0-	8995	3	613	9	N	557	597	1			155
12	10762	X	10762	-0-	-0-	-0-	10109	3	653	9	N	594	624	1			125
01	14B2 EXT		10626	-0-	10626	10626	10023	3	603	9	N	548	532	1			141
02	14B2 EXT		9777	-0-	9777	20403	9216	3	561	9	N	510	509	1			142
03	14B2 EXT		10885	-0-	10885	31288	10337	3	548	9	N	498	553	1			87
04	14B2 EXT		10770	-0-	10770	42058	10277	3	493	9	N	448	427	1			108

BAKER B WELL #: 120HB RRCID -> 280096 COMPL. DATE 08/08/2015 TOTAL DEPTH 5891 PERF. N/A

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER B WELL #: 118HC RRCID -> 280099 COMPL. DATE 07/29/2015 TOTAL DEPTH 6306 PERF. N/A

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

11	600	N	583	-0-	-17	-0-	583	2			N	-0-					-0-
12	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-
01	589	N	572	-0-	-17	-0-	572	2			N	-0-					-0-
02	551	N	516	-0-	-35	-0-	516	2			N	-0-					-0-
03	558	N	546	-0-	-12	-0-	546	2			N	-0-					-0-
04	540	N	512	-0-	-28	-0-	512	2			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5853	X	5853	-0-	-0-	-0-	5853	2			N	-0-					117
12	4712	X	4712	-0-	-0-	-0-	4689	2	23	9	N	21					138
01	7130	X	4180	-0-	-2950	-0-	4151	2	29	9	N	26					164
02	6670	X	3330	-0-	-3340	-0-	3305	2	25	9	N	23					187
03	7130	X	3501	-0-	-3629	-0-	3482	2	19	9	N	17	171	1	1	8	32
04	5850	X	3240	-0-	-2610	-0-	3221	2	19	9	N	17					49

ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1398	-0-	-642	-0-	88	1	1310	2	N	-0-					2
12	1860	X	-0-	-0-	-1860	-0-					N	-0-					2
01	1860	X	-0-	-0-	-1860	-0-					N	-0-					2
02	1740	X	-0-	-0-	-1740	-0-					N	-0-					2
03	1488	X	-0-	-0-	-1488	-0-					N	-0-					2
04	1410	X	-0-	-0-	-1410	-0-					N	-0-					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2670	-0-	-0-	-0-	75	1	2595	2	N	-0-					76
12	0	X	-0-	-0-	-0-	-0-					N	-0-					76
01	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					76
02	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					76
03	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					76
*04	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					76

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					48
12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					48
01	792	N	792	-0-	-0-	-0-	790	3	2	9	N	2					50
02	817	N	817	-0-	-0-	-0-	816	3	1	9	N	1					51
03	962	N	962	-0-	-0-	-0-	962	3			N	-0-					51
*04	920	N	920	-0-	-0-	-0-	918	3	2	9	N	2					53

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					64
12	310	N	250	-0-	-60	-0-	250	3			N	-0-					64
01	279	N	246	-0-	-33	-0-	246	3			N	-0-					64
02	232	N	231	-0-	-1	-0-	231	3			N	-0-					64
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					64
*04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					64

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIME OPERATING COMPANY //CONT.// 677770
TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	95	-0-	-25	-0-	95	3			N	-0-					138
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					138
01	121	N	121	-0-	-0-	-0-	118	3	3	9	N	3	94	1			47
02	87	N	83	-0-	-4	-0-	83	3			N	-0-					47
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					47
04	120	N	114	-0-	-6	-0-	113	3	1	9	N	1					48

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	206	2			Y	-0-					126
12	217	N	211	-0-	-6	-0-	209	2	2	9	Y	2	1	8			127
01	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					127
02	203	N	193	-0-	-10	-0-	192	2	1	9	Y	1					128
03	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					128
04	210	N	202	-0-	-8	-0-	202	2			Y	-0-					128

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	76	2			Y	-0-					40
12	93	N	78	-0-	-15	-0-	78	2			Y	-0-					40
01	93	N	83	-0-	-10	-0-	83	2			Y	-0-					40
02	87	N	71	-0-	-16	-0-	71	2			Y	-0-					40
03	93	N	82	-0-	-11	-0-	82	2			Y	-0-					40
04	90	N	75	-0-	-15	-0-	75	2			Y	-0-					40

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	342	2	2	9	N	2					161
12	248	N	248	-0-	-0-	-0-	247	2	1	9	N	1					162
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					162
02	326	N	326	-0-	-0-	-0-	145	1	181	2	N	-0-	32	7			130
03	248	N	10	-0-	-238	-0-	10	1			N	-0-	104	1			26
04	210	N	31	-0-	-179	-0-	5	1	26	2	N	-0-					26

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	858	N	858	-0-	-0-	-0-	851	2	7	9	N	6					83
12	914	N	914	-0-	-0-	-0-	914	2			N	-0-					83
01	932	N	932	-0-	-0-	-0-	932	2			N	-0-					83
02	1004	N	1004	-0-	-0-	-0-	145	1	859	2	N	-0-	83	7			-0-
03	1079	N	1079	-0-	-0-	-0-	155	1	924	2	N	-0-					-0-
*04	1025	N	1025	-0-	-0-	-0-	150	1	875	2	N	-0-					-0-

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1156	N	1156	-0-	-0-	-0-	1141	2	15	9	N	14					84
12	756	N	756	-0-	-0-	-0-	742	2	14	9	N	13					97
01	726	N	726	-0-	-0-	-0-	697	2	29	9	N	26					123
02	757	N	757	-0-	-0-	-0-	145	1	611	2	N	1	28	7	1	8	95
							1	9									
03	804	N	804	-0-	-0-	-0-	155	1	640	2	N	8					103
							9	9									
*04	791	N	791	-0-	-0-	-0-	150	1	606	2	N	32					135
							35	9									

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	N	1072	-0-	-0-	-0-	1060	2	12	9	N	11					467
12	1049	N	1049	-0-	-0-	-0-	1035	2	14	9	N	13					480
01	1255	N	1255	-0-	-0-	-0-	1185	2	70	9	N	64	186	1			358
02	1147	N	1147	-0-	-0-	-0-	145	1	1002	2	N	-0-	186	7			172
03	1023	N	17	-0-	-1006	-0-	5	1	11	2	N	1	142	1			31
							1	9									
04	1200	N	18	-0-	-1182	-0-	5	1	13	2	N	-0-					31

PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-	27	7			-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	530	-0-	-100	-0-	70	1	429	2	N	28					117
							31	9									
12	553	N	553	-0-	-0-	-0-	74	1	456	2	N	21					138
							23	9									
01	682	N	604	-0-	-78	-0-	81	1	499	2	N	22					160
							24	9									
02	522	N	476	-0-	-46	-0-	62	1	382	2	N	29	143	1			46
							32	9									
03	747	N	747	-0-	-0-	-0-	728	2	19	9	N	17					63
04	570	N	543	-0-	-27	-0-	537	2	6	9	N	5					68

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	527	-0-	-103	-0-	72	1	445	2	N	9					38
							10	9									
12	651	N	559	-0-	-92	-0-	77	1	474	2	N	7					45
							8	9									
01	665	N	665	-0-	-0-	-0-	92	1	565	2	N	7					52
							8	9									
02	522	N	516	-0-	-6	-0-	71	1	435	2	N	9	47	1			14
							10	9									
03	558	N	439	-0-	-119	-0-	432	2	7	9	N	6					20
04	630	N	549	-0-	-81	-0-	547	2	2	9	N	2					22

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3541		3541	-0-	-0-	-0-	3541	2			Y	-0-					16
12	3168		3168	-0-	-0-	-0-	3168	2			Y	-0-					16
01	3193		2503	-0-	-690	-0-	2503	2			Y	-0-					16
02	3500		3500	-0-	-0-	-0-	3487	2	13	9	Y	12					28
03	3712		3712	-0-	-0-	-0-	3704	2	8	9	Y	7					35
*04	3507		3507	-0-	-0-	-0-	3507	2			Y	-0-					35

HOWARD DRAW (CLEARFORK) //CONT.// 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					6
12	9	N	8	-0-	-1	-0-	8	2			Y	-0-					6
01	9	N	1	-0-	-8	-0-	1	2			Y	-0-					6
02	29	N	19	-0-	-10	-0-	19	2			Y	-0-					6
03	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					6
*04	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

11	150	N	96	-0-	-54	B	-0-	96	2			N	-0-				-0-
12	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-				-0-
01	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-				-0-
02	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-				-0-
*04	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-				-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

11	720	N	454	-0-	-266	B	-0-	454	2			N	-0-				-0-
12	985	N	985	-0-	-0-	B	-0-	985	2			N	-0-				-0-
01	941	N	941	-0-	-0-	B	-0-	941	2			N	-0-				-0-
02	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1052	N	1052	-0-	-0-	B	-0-	1052	2			N	-0-				-0-
*04	920	N	920	-0-	-0-	B	-0-	920	2			N	-0-				-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

11	390	N	247	-0-	-143	B	-0-	247	2			N	-0-				-0-
12	536	N	536	-0-	-0-	B	-0-	536	2			N	-0-				-0-
01	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-				-0-
02	232	N	-0-	-0-	-232	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-				-0-
04	510	N	500	-0-	-10	B	-0-	500	2			N	-0-				-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

11	210	N	66	-0-	-144	B	-0-	66	2			N	-0-				-0-
12	124	N	56	-0-	-68	B	-0-	56	2			N	-0-				-0-
01	93	N	71	-0-	-22	B	-0-	71	2			N	-0-				-0-
02	58	N	32	-0-	-26	B	-0-	32	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	2	-0-	-60	B	-0-	2	2			N	-0-				-0-
04	60	N	20	-0-	-40	B	-0-	20	2			N	-0-				-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

11	2	N	-0-	-0-	-2	B	-0-					N	-0-				-0-
12	3	N	-0-	-0-	-3	B	-0-					N	-0-				-0-
01	1	N	-0-	-0-	-1	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	110	-0-	-100	B	-0-	110	2			N	-0-					-0-
12	279	N	1	-0-	-278	B	-0-	1	2			N	-0-					-0-
01	217	N	176	-0-	-41	B	-0-	176	2			N	-0-					-0-
02	116	N	114	-0-	-2	B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
04	180	N	52	-0-	-128	B	-0-	52	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
12	31	N	30	-0-	-1	B	-0-	30	2			N	-0-					-0-
01	62	N	13	-0-	-49	B	-0-	13	2			N	-0-					-0-
02	29	N	12	-0-	-17	B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	2	-0-	-29	B	-0-	2	2			N	-0-					-0-
04	13	N	11	-0-	-2	B	-0-	11	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
12	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
01	93	N	62	-0-	-31	B	-0-	62	2			N	-0-					-0-
02	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	3	-0-	-59	B	-0-	3	2			N	-0-					-0-
*04	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
12	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
01	155	N	31	-0-	-124 B	-0-	31	2			N	-0-					-0-
02	174	N	22	-0-	-152 B	-0-	21	2	1	9	N	1	1	8			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	2	-0-	-91 B	-0-	1	2	1	9	N	1	1	8			-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
02	29	N	13	-0-	-16 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
04	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

11	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
12	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
01	93	N	61	-0-	-32 B	-0-	61	2			N	-0-					-0-
02	87	N	75	-0-	-12 B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
*04	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

11	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*04	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

11	9	N	8	-0-	-1 B	-0-	8	2			N	-0-					-0-
12	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
01	15	N	13	-0-	-2 B	-0-	13	2			N	-0-					-0-
02	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	2	-0-	-6 B	-0-	2	2			N	-0-					-0-
04	13	N	4	-0-	-9 B	-0-	4	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
12	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
01	279	N	76	-0-	-203	B	-0-	76	2			N	-0-					-0-
02	174	N	142	-0-	-32	B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	3	-0-	-183	B	-0-	3	2			N	-0-					-0-
*04	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

11	626	N	626	-0-	-0-	B	-0-	626	2			N	-0-					-0-
12	682	N	628	-0-	-54	B	-0-	628	2			N	-0-					-0-
01	682	N	575	-0-	-107	B	-0-	575	2			N	-0-					-0-
02	609	N	371	-0-	-238	B	-0-	371	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	36	-0-	-584	B	-0-	36	2			N	-0-					-0-
04	570	N	339	-0-	-231	B	-0-	339	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

11	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
12	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
02	10	N	4	-0-	-6	B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
04	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

11	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

11	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
12	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
01	93	N	5	-0-	-88	B	-0-	5	2			N	-0-					-0-
02	58	N	11	-0-	-47	B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	2	-0-	-29	B	-0-	2	2			N	-0-					-0-
*04	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220

TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-
12	496	N	471	-0-	-25	B	-0-	471	2			N	-0-					-0-
01	527	N	463	-0-	-64	B	-0-	463	2			N	-0-					-0-
02	464	N	299	-0-	-165	B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
04	450	N	218	-0-	-232	B	-0-	218	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	B	-0-	48	2			N	-0-					-0-
12	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
01	186	N	19	-0-	-167	B	-0-	19	2			N	-0-					-0-
02	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	3	-0-	-121	B	-0-	3	2			N	-0-					-0-
*04	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
12	124	N	62	-0-	-62	B	-0-	62	2			N	-0-					-0-
01	93	N	27	-0-	-66	B	-0-	27	2			N	-0-					-0-
02	58	N	33	-0-	-25	B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	2	-0-	-60	B	-0-	2	2			N	-0-					-0-
04	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
12	124	N	81	-0-	-43	B	-0-	81	2			N	-0-					-0-
01	217	N	40	-0-	-177	B	-0-	40	2			N	-0-					-0-
02	145	N	51	-0-	-94	B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	2	-0-	-91	B	-0-	2	2			N	-0-					-0-
04	30	N	28	-0-	-2	B	-0-	28	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	155	N	51	-0-	-104	B	-0-	51	2			N	-0-					-0-
01	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
02	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	3	-0-	-59	B	-0-	3	2			N	-0-					-0-
*04	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	47	-0-	-43 B	-0-	47	2			N	-0-					-0-
12	124	N	47	-0-	-77 B	-0-	47	2			N	-0-					-0-
01	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
12	403	N	229	-0-	-174 B	-0-	229	2			N	-0-					-0-
01	279	N	90	-0-	-189 B	-0-	90	2			N	-0-					-0-
02	232	N	95	-0-	-137 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	3	-0-	-214 B	-0-	3	2			N	-0-					-0-
04	90	N	30	-0-	-60 B	-0-	30	2			N	-0-					-0-

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	217	N	116	-0-	-101 B	-0-	116	2			N	-0-					-0-
01	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	62	2	3	9	N	3	3	8			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-
04	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
12	279	N	129	-0-	-150 B	-0-	129	2			N	-0-					-0-
01	186	N	1	-0-	-185 B	-0-	1	2			N	-0-					-0-
02	116	N	27	-0-	-89 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-
*04	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	70	-0-	-140 B	-0-	70	2			N	-0-					-0-
12	372	N	128	-0-	-244 B	-0-	128	2			N	-0-					-0-
01	155	N	67	-0-	-88 B	-0-	67	2			N	-0-					-0-
02	58	N	48	-0-	-10 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	2	-0-	-122 B	-0-	2	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
12	682	N	429	-0-	-253 B	-0-	429	2			N	-0-					-0-
01	1178	N	185	-0-	-993 B	-0-	185	2			N	-0-					-0-
02	638	N	324	-0-	-314 B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	3	-0-	-431 B	-0-	3	2			N	-0-					-0-
*04	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	429	-0-	-111	-0-	429	3			N	-0-					155
12	496	N	343	-0-	-153	-0-	343	3			N	-0-					155
01	341	N	306	-0-	-35	-0-	306	3			N	-0-					155
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					155
03	585	N	585	-0-	-0-	-0-	584	3	1	9	N	1					156
*04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					156

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1014	-0-	-6	-0-	1014	3			N	-0-					130
12	1152	N	1152	-0-	-0-	-0-	1148	3	4	9	N	4					134
01	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					134
02	1072	N	1072	-0-	-0-	-0-	1070	3	2	9	N	2					136
03	1382	N	1382	-0-	-0-	-0-	1373	3	9	9	N	8					144
*04	1309	N	1309	-0-	-0-	-0-	1298	3	11	9	N	10					154

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	192	-0-	-108	-0-	192	3			N	-0-					50
12	310	N	219	-0-	-91	-0-	219	3			N	-0-					50
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					50
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					50
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					50
*04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					50

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

11	702	N	702	-0-	-0-	-0-	693	3	9	9	N	8					139
12	751	N	751	-0-	-0-	-0-	745	3	6	9	N	5					144
01	834	N	834	-0-	-0-	-0-	832	3	2	9	N	2					146
02	841	N	841	-0-	-0-	-0-	838	3	3	9	N	3					149
03	788	N	788	-0-	-0-	-0-	757	3	31	9	N	28	176	1			1
04	810	N	646	-0-	-164	-0-	637	3	9	9	N	8					9

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

11	1920	N	82	-0-	-1838	-0-	82	3			N	-0-					177
12	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					177
01	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					177
02	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					177
03	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					177
04	1830	N	1760	-0-	-70	-0-	1760	3			N	-0-					177

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

11	3325	X	3325	-0-	-0-	-0-	3325	3			N	-0-					148
12	3379	X	3343	-0-	-36	-0-	3343	3			N	-0-					148
01	4046	X	4046	-0-	-0-	-0-	4046	3			N	-0-					148
02	3587	X	3587	-0-	-0-	-0-	3587	3			N	-0-					148
03	3382	X	3382	-0-	-0-	-0-	3382	3			N	-0-					148
*04	3229	X	3229	-0-	-0-	-0-	3228	3	1	9	N	1					149

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

11	3397	X	3397	-0-	-0-	-0-	3393	3	4	9	N	4					90
12	3527	X	3527	-0-	-0-	-0-	3523	3	4	9	N	4					94
01	3891	X	3891	-0-	-0-	-0-	3890	3	1	9	N	1					95
02	3596	X	3596	-0-	-0-	-0-	3594	3	2	9	N	2					97
03	3452	X	3452	-0-	-0-	-0-	3445	3	7	9	N	6					103
*04	3259	X	3259	-0-	-0-	-0-	3249	3	10	9	N	9					112

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

11	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					79
12	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					79
01	1023	N	840	-0-	-183	-0-	840	3			N	-0-					79
02	997	N	997	-0-	-0-	-0-	997	3			N	-0-					79
03	1023	N	639	-0-	-384	-0-	639	3			N	-0-					79
04	810	N	750	-0-	-60	-0-	750	3			N	-0-					79

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

11	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					134
12	1653	N	1653	-0-	-0-	-0-	1647	3	6	9	N	5					139
01	1963	N	1963	-0-	-0-	-0-	1962	3	1	9	N	1					140
02	1703	N	1703	-0-	-0-	-0-	1701	3	2	9	N	2					142
03	1526	N	1526	-0-	-0-	-0-	1490	3	36	9	N	33	175	1			-0-
04	1320	N	1272	-0-	-48	-0-	1264	3	8	9	N	7					7

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	493	-0-	-107	-0-		32	1	451	2	Y	9	40	1			7
								10	9									
12	664	N	664	-0-	-0-	-0-		34	1	626	2	Y	4					11
								4	9									
01	769	N	769	-0-	-0-	-0-		36	1	729	2	Y	4					15
								4	9									
02	703	N	703	-0-	-0-	-0-		29	1	664	2	Y	9					24
								10	9									
03	812	N	812	-0-	-0-	-0-		37	1	760	2	Y	14					38
								15	9									
*04	1056	N	1056	-0-	-0-	-0-		38	1	1001	2	Y	15	41	1			12
								17	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-		19	1	388	2	Y	-0-					-0-
12	376	N	376	-0-	-0-	-0-		20	1	356	2	Y	-0-					-0-
01	434	N	318	-0-	-116	-0-		19	1	299	2	Y	-0-					-0-
02	406	N	272	-0-	-134	-0-		15	1	257	2	Y	-0-					-0-
03	372	N	313	-0-	-59	-0-		16	1	297	2	Y	-0-					-0-
*04	348	N	348	-0-	-0-	-0-		12	1	336	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1275	N	1275	-0-	-0-	-0-		59	1	1213	2	Y	3					6
								3	9									
12	1112	N	1112	-0-	-0-	-0-		58	1	1050	2	Y	4					10
								4	9									
01	930	N	812	-0-	-118	-0-		48	1	761	2	Y	3	8	1			5
								3	9									
02	870	N	801	-0-	-69	-0-		43	1	754	2	Y	4					9
								4	9									
03	1030	N	1030	-0-	-0-	-0-		53	1	976	2	Y	1					10
								1	9									
*04	1097	N	1097	-0-	-0-	-0-		39	1	1055	2	Y	3	7	1			6
								3	9									

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	-0-		32	1	663	2	Y	3					7
								3	9									
12	750	N	750	-0-	-0-	-0-		39	1	707	2	Y	4					11
								4	9									
01	732	N	732	-0-	-0-	-0-		43	1	683	2	Y	5	10	1			6
								6	9									
02	741	N	741	-0-	-0-	-0-		40	1	697	2	Y	4					10
								4	9									
03	699	N	699	-0-	-0-	-0-		36	1	662	2	Y	1					11
								1	9									
*04	666	N	666	-0-	-0-	-0-		23	1	640	2	Y	3	7	1			7
								3	9									

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-		1	2			Y	-0-	2	1			-0-
12	2	N	2	-0-	-0-	-0-		1	2	1	9	Y	1					1
01	2	N	2	-0-	-0-	-0-		2	2			Y	-0-					1
02	2	N	2	-0-	-0-	-0-		2	2			Y	-0-					1
03	3	N	3	-0-	-0-	-0-		2	2	1	9	Y	1					2
*04	3	N	3	-0-	-0-	-0-		2	2	1	9	Y	1	2	1			1

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	25	1 7 9	518	2	Y	6					12
12	519	N	519	-0-	-0-	-0-	27	1 7 9	485	2	Y	6					18
01	558	N	348	-0-	-210	-0-	20	1 7 9	321	2	Y	6	15	1			9
02	522	N	343	-0-	-179	-0-	18	1 8 9	317	2	Y	7					16
03	527	N	407	-0-	-120	-0-	21	1 2 9	384	2	Y	2					18
*04	391	N	391	-0-	-0-	-0-	14	1 6 9	371	2	Y	5	12	1			11

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	N	1017	-0-	-0-	-0-	59	1	958	2	Y	-0-	3	1			3
12	1101	N	1101	-0-	-0-	-0-	73	1 1 9	1027	2	Y	1					4
01	1126	N	1126	-0-	-0-	-0-	74	1 1 9	1051	2	Y	1					5
02	1081	N	1081	-0-	-0-	-0-	68	1 1 9	1012	2	Y	1	3	1			3
03	1297	N	1297	-0-	-0-	-0-	79	1	1218	2	Y	-0-					3
*04	1341	N	1341	-0-	-0-	-0-	75	1 1 9	1265	2	Y	1					4

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0-	-0-	61	1 6 9	850	2	Y	5	21	1			4
12	1208	N	1208	-0-	-0-	-0-	62	1 2 9	1144	2	Y	2					6
01	1203	N	1203	-0-	-0-	-0-	57	1 2 9	1144	2	Y	2					8
02	949	N	949	-0-	-0-	-0-	40	1 4 9	905	2	Y	4					12
03	744	N	531	-0-	-213	-0-	24	1 9 9	498	2	Y	8					20
04	720	N	405	-0-	-315	-0-	15	1 8 9	382	2	Y	7	21	1			6

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	-0-	35	1 6 9	718	2	Y	5					9
12	713	N	577	-0-	-136	-0-	30	1 4 9	543	2	Y	4					13
01	586	N	586	-0-	-0-	-0-	34	1 6 9	546	2	Y	5	11	1			7
02	656	N	656	-0-	-0-	-0-	35	1 6 9	615	2	Y	5					12
03	664	N	664	-0-	-0-	-0-	34	1 1 9	629	2	Y	1					13
*04	723	N	723	-0-	-0-	-0-	25	1 4 9	694	2	Y	4	9	1			8

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	8	1	106	2	Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	8	1	121	2	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

11	1313	N	1313	-0-	-0-	-0-	61	1	1251	2	Y	1					2
							1	9									
12	1179	N	1179	-0-	-0-	-0-	61	1	1117	2	Y	1					3
							1	9									
01	1125	N	1125	-0-	-0-	-0-	66	1	1058	2	Y	1	3	1			1
							1	9									
02	881	N	881	-0-	-0-	-0-	47	1	832	2	Y	2					3
							2	9									
03	1046	N	1046	-0-	-0-	-0-	54	1	992	2	Y	-0-					3
*04	1036	N	1036	-0-	-0-	-0-	36	1	999	2	Y	1	2	1			2
							1	9									

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

11	635	N	635	-0-	-0-	-0-	42	1	589	2	Y	4	16	1			3
							4	9									
12	806	N	806	-0-	-0-	-0-	41	1	764	2	Y	1					4
							1	9									
01	1179	N	1179	-0-	-0-	-0-	56	1	1121	2	Y	2					6
							2	9									
02	1170	N	1170	-0-	-0-	-0-	50	1	1116	2	Y	4					10
							4	9									
03	1378	N	1378	-0-	-0-	-0-	63	1	1309	2	Y	5					15
							6	9									
*04	1593	N	1593	-0-	-0-	-0-	58	1	1528	2	Y	6	16	1			5
							7	9									

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

11	600	N	249	-0-	-351	-0-	11	1	236	2	Y	2					4
							2	9									
12	248	N	225	-0-	-23	-0-	12	1	211	2	Y	2					6
							2	9									
01	310	N	217	-0-	-93	-0-	13	1	202	2	Y	2	5	1			3
							2	9									
02	232	N	202	-0-	-30	-0-	11	1	188	2	Y	3					6
							3	9									
03	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					6
*04	217	N	217	-0-	-0-	-0-	8	1	207	2	Y	2	4	1			4
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	581	-0-	-439	-0-	27	1	550	2	Y	4					9
							4	9									
12	744	N	603	-0-	-141	-0-	31	1	566	2	Y	5					14
							6	9									
01	1023	N	528	-0-	-495	-0-	31	1	491	2	Y	5	12	1			7
							6	9									
02	675	N	675	-0-	-0-	-0-	36	1	632	2	Y	6					13
							7	9									
03	589	N	489	-0-	-100	-0-	25	1	463	2	Y	1					14
							1	9									
*04	587	N	587	-0-	-0-	-0-	21	1	563	2	Y	3	9	1			8
							3	9									

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

11	365	N	365	-0-	-0-	-0-	17	1	345	2	Y	3					7
							3	9									
12	345	N	345	-0-	-0-	-0-	18	1	323	2	Y	4					11
							4	9									
01	341	N	276	-0-	-65	-0-	16	1	254	2	Y	5	10	1			6
							6	9									
02	348	N	199	-0-	-149	-0-	10	1	185	2	Y	4					10
							4	9									
03	341	N	212	-0-	-129	-0-	11	1	200	2	Y	1					11
							1	9									
04	270	N	220	-0-	-50	-0-	8	1	209	2	Y	3	7	1			7
							3	9									

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

11	950	N	950	-0-	-0-	-0-	63	1	877	2	Y	9	37	1			7
							10	9									
12	1389	N	1389	-0-	-0-	-0-	71	1	1315	2	Y	3					10
							3	9									
01	1607	N	1607	-0-	-0-	-0-	76	1	1527	2	Y	4					14
							4	9									
02	1348	N	1348	-0-	-0-	-0-	57	1	1282	2	Y	8					22
							9	9									
03	1213	N	1213	-0-	-0-	-0-	55	1	1144	2	Y	13					35
							14	9									
04	960	N	799	-0-	-161	-0-	29	1	756	2	Y	13	37	1			11
							14	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

11	1026	N	1026	-0-	-0-	-0-	59	1	967	2	Y	-0-					-0-
12	1104	N	1104	-0-	-0-	-0-	74	1	1030	2	Y	-0-					-0-
01	1107	N	1107	-0-	-0-	-0-	73	1	1034	2	Y	-0-					-0-
02	1347	N	1347	-0-	-0-	-0-	85	1	1262	2	Y	-0-					-0-
03	1428	N	1428	-0-	-0-	-0-	87	1	1341	2	Y	-0-					-0-
*04	1331	N	1331	-0-	-0-	-0-	74	1	1257	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

11	688	N	688	-0-	-0-	-0-	40	1	648	2	Y	-0-					-0-
12	806	N	806	-0-	-0-	-0-	54	1	752	2	Y	-0-					-0-
01	713	N	644	-0-	-69	-0-	42	1	602	2	Y	-0-					-0-
02	718	N	718	-0-	-0-	-0-	45	1	673	2	Y	-0-					-0-
03	736	N	736	-0-	-0-	-0-	45	1	691	2	Y	-0-					-0-
*04	702	N	702	-0-	-0-	-0-	39	1	663	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	190	-0-	-50	-0-	11	1	176	2	Y	3	9	1			9
							3	9									
12	217	N	196	-0-	-21	-0-	13	1	181	2	Y	2					11
							2	9									
01	186	N	183	-0-	-3	-0-	12	1	169	2	Y	2					13
							2	9									
02	181	N	181	-0-	-0-	-0-	11	1	167	2	Y	3	9	1			7
							3	9									
03	218	N	218	-0-	-0-	-0-	13	1	203	2	Y	2					9
							2	9									
*04	249	N	249	-0-	-0-	-0-	14	1	233	2	Y	2					11
							2	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

11	330	N	159	-0-	-171	-0-	7	1	151	2	Y	1					1
							1	9									
12	403	N	127	-0-	-276	-0-	7	1	120	2	Y	-0-					1
01	186	N	123	-0-	-63	-0-	7	1	115	2	Y	1	1	1			1
							1	9									
02	145	N	106	-0-	-39	-0-	6	1	100	2	Y	-0-					1
03	124	N	113	-0-	-11	-0-	6	1	107	2	Y	-0-					1
*04	123	N	123	-0-	-0-	-0-	4	1	118	2	Y	1	1	1			1
							1	9									

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

11	3	N	-0-	-0-	-3	-0-					Y	2					4
12	11	N	-0-	-0-	-11	-0-					Y	2					6
01	0	N	-0-	-0-	-0-	-0-					Y	2	5	1			3
02	0	N	-0-	-0-	-0-	-0-					Y	2					5
03	0	N	-0-	-0-	-0-	-0-					Y	1					6
04	0	N	-0-	-0-	-0-	-0-					Y	2	4	1			4

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

11	600	N	471	-0-	-129	-0-	31	1	428	2	Y	11	43	1			8
							12	9									
12	620	N	607	-0-	-13	-0-	31	1	572	2	Y	4					12
							4	9									
01	694	N	694	-0-	-0-	-0-	33	1	657	2	Y	4					16
							4	9									
02	1159	N	1159	-0-	-0-	-0-	49	1	1100	2	Y	9					25
							10	9									
03	1283	N	1283	-0-	-0-	-0-	58	1	1208	2	Y	15					40
							17	9									
*04	495	N	495	-0-	-0-	-0-	17	1	460	2	Y	16	43	1			13
							18	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	108	-0-	-42	-0-	7	1	100	2	Y	1	3	1			1
							1	9									
12	153	N	153	-0-	-0-	-0-	8	1	145	2	Y	-0-					1
01	157	N	157	-0-	-0-	-0-	7	1	150	2	Y	-0-					1
02	126	N	126	-0-	-0-	-0-	5	1	120	2	Y	1					2
							1	9									
03	138	N	138	-0-	-0-	-0-	6	1	131	2	Y	1					3
							1	9									
*04	150	N	150	-0-	-0-	-0-	5	1	144	2	Y	1	3	1			1
							1	9									

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	407	-0-	-103	-0-	19	1	388	2	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	17	1	310	2	Y	-0-					-0-
01	527	N	363	-0-	-164	-0-	21	1	342	2	Y	-0-					-0-
02	406	N	291	-0-	-115	-0-	16	1	275	2	Y	-0-					-0-
03	341	N	300	-0-	-41	-0-	15	1	285	2	Y	-0-					-0-
04	360	N	282	-0-	-78	-0-	10	1	272	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
01	62	N	36	-0-	-26	-0-	2	1	34	2	Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	8	1	167	2	Y	8					16
							9	9									
12	186	N	174	-0-	-12	-0-	9	1	156	2	Y	8					24
							9	9									
01	200	N	200	-0-	-0-	-0-	11	1	179	2	Y	9	21	1			12
							10	9									
02	413	N	413	-0-	-0-	-0-	22	1	380	2	Y	10					22
							11	9									
03	642	N	642	-0-	-0-	-0-	33	1	607	2	Y	2					24
							2	9									
*04	276	N	276	-0-	-0-	-0-	9	1	258	2	Y	8	17	1			15
							9	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	1014	-0-	-36	-0-	47	1	964	2	Y	3					6
							3	9									
12	992	X	965	-0-	-27	-0-	50	1	911	2	Y	4					10
							4	9									
01	892	N	892	-0-	-0-	-0-	52	1	836	2	Y	4	9	1			5
							4	9									
02	899	N	899	-0-	-0-	-0-	48	1	847	2	Y	4					9
							4	9									
03	918	N	918	-0-	-0-	-0-	47	1	870	2	Y	1					10
							1	9									
*04	971	N	971	-0-	-0-	-0-	34	1	934	2	Y	3	7	1			6
							3	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-		-0-	-0-	50	1	1027	2	Y	5					10
								6	9									
12	973	N	973	-0-		-0-	-0-	50	1	917	2	Y	5					15
								6	9									
01	1061	N	1061	-0-		-0-	-0-	62	1	992	2	Y	6	13	1			8
								7	9									
02	850	N	850	-0-		-0-	-0-	45	1	798	2	Y	6					14
								7	9									
03	765	N	765	-0-		-0-	-0-	39	1	725	2	Y	1					15
								1	9									
*04	888	N	888	-0-		-0-	-0-	31	1	853	2	Y	4	10	1			9
								4	9									

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1054	N	1054	-0-		-0-	-0-	48	1	985	2	Y	19					39
								21	9									
12	1005	N	1005	-0-		-0-	-0-	51	1	932	2	Y	20					59
								22	9									
01	1274	N	1274	-0-		-0-	-0-	74	1	1175	2	Y	23	52	1			30
								25	9									
02	1045	N	1045	-0-		-0-	-0-	55	1	965	2	Y	23					53
								25	9									
03	1102	N	1102	-0-		-0-	-0-	56	1	1039	2	Y	6					59
								7	9									
*04	1071	N	1071	-0-		-0-	-0-	37	1	1016	2	Y	16	40	1			35
								18	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1946	N	1946	-0-		-0-	-0-	112	1	1834	2	Y	-0-	2	1			2
12	1678	N	1678	-0-		-0-	-0-	112	1	1565	2	Y	1					3
								1	9									
01	1951	N	1951	-0-		-0-	-0-	128	1	1823	2	Y	-0-					3
02	1952	N	1952	-0-		-0-	-0-	123	1	1828	2	Y	1	2	1			2
								1	9									
03	1936	N	1936	-0-		-0-	-0-	118	1	1818	2	Y	-0-					2
*04	2065	N	2065	-0-		-0-	-0-	115	1	1949	2	Y	1					3
								1	9									

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1928	N	1928	-0-		-0-	-0-	111	1	1810	2	Y	6	24	1			24
								7	9									
12	1254	N	1254	-0-		-0-	-0-	83	1	1164	2	Y	6					30
								7	9									
01	1426	N	1374	-0-		-52	-0-	90	1	1277	2	Y	6					36
								7	9									
02	1480	N	1480	-0-		-0-	-0-	93	1	1379	2	Y	7	24	1			19
								8	9									
03	1758	N	1758	-0-		-0-	-0-	107	1	1644	2	Y	6					25
								7	9									
*04	1748	N	1748	-0-		-0-	-0-	97	1	1643	2	Y	7					32
								8	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	13	1	176	2	Y	5	23	1			4
							6	9									
12	252	N	252	-0-	-0-	-0-	13	1	237	2	Y	2					6
							2	9									
01	307	N	307	-0-	-0-	-0-	14	1	290	2	Y	3					9
							3	9									
02	269	N	269	-0-	-0-	-0-	11	1	252	2	Y	5					14
							6	9									
03	331	N	331	-0-	-0-	-0-	15	1	307	2	Y	8					22
							9	9									
*04	399	N	399	-0-	-0-	-0-	14	1	376	2	Y	8	23	1			7
							9	9									

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	767	-0-	-13	-0-	35	1	728	2	N	4					7
							4	9									
12	868	N	710	-0-	-158	-0-	37	1	670	2	N	3					10
							3	9									
01	806	N	681	-0-	-125	-0-	40	1	637	2	N	4	9	1			5
							4	9									
02	754	N	682	-0-	-72	-0-	36	1	642	2	N	4					9
							4	9									
03	1144	N	1144	-0-	-0-	-0-	58	1	1085	2	N	1					10
							1	9									
*04	1139	N	1139	-0-	-0-	-0-	40	1	1096	2	N	3	7	1			6
							3	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2097	N	2097	-0-	-0-	-0-	121	1	1975	2	N	1	3	1			3
							1	9									
12	2046	N	1891	-0-	-155	-0-	126	1	1765	2	N	-0-					3
01	2139	N	2059	-0-	-80	-0-	135	1	1923	2	N	1					4
							1	9									
02	2080	N	2080	-0-	-0-	-0-	131	1	1948	2	N	1	3	1			2
							1	9									
03	2151	N	2151	-0-	-0-	-0-	131	1	2019	2	N	1					3
							1	9									
*04	2241	N	2241	-0-	-0-	-0-	125	1	2115	2	N	1					4
							1	9									

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	109	3			Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
*04	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1927	N	1927	-0-	-0-	-0-	1918	2	9	9	Y	8					54
12	1579	N	1579	-0-	-0-	-0-	1578	2	1	9	Y	1					55
01	1581	N	1499	-0-	-82	-0-	1499	2			Y	-0-					55
02	1624	N	1360	-0-	-264	-0-	1360	2			Y	-0-					55
03	1581	N	1430	-0-	-151	-0-	1430	2			Y	-0-					55
04	1440	N	1382	-0-	-58	-0-	1374	2	8	9	Y	7					62

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
02	58	N	40	-0-	-18	-0-	40	2			Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320

UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1239	N	1239	-0-	-0-	-0-	71	1	1165	2	Y	3	11	1			11
							3	9									
12	1978	N	1978	-0-	-0-	-0-	132	1	1844	2	Y	2					13
							2	9									
01	1023	N	546	-0-	-477	-0-	36	1	507	2	Y	3					16
							3	9									
02	1189	N	456	-0-	-733	-0-	29	1	424	2	Y	3	11	1			8
							3	9									
03	1457	N	442	-0-	-1015	-0-	27	1	412	2	Y	3					11
							3	9									
04	540	N	408	-0-	-132	-0-	23	1	382	2	Y	3					14
							3	9									

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1080	-0-	-0-	-0-	37	1	1042	2	Y	1	1	1			1
							1	9									
12	1062	N	1062	-0-	-0-	-0-	16	1	1046	2	Y	-0-					1
01	1143	N	1143	-0-	-0-	-0-	23	1	1120	2	Y	-0-					1
02	1047	N	1047	-0-	-0-	-0-	16	1	1030	2	Y	1	1	1			1
							1	9									
03	1307	N	1307	-0-	-0-	-0-	33	1	1274	2	Y	-0-					1
*04	1146	N	1146	-0-	-0-	-0-	22	1	1124	2	Y	-0-					1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	691	-0-	-209	-0-	39	1	635	2	Y	15	65	1			63
							17	9									
12	1374	N	1374	-0-	-0-	-0-	90	1	1266	2	Y	16					79
							18	9									
01	2018	X	2018	-0-	-0-	-0-	131	1	1869	2	Y	16					95
							18	9									
02	1930	X	1930	-0-	-0-	-0-	120	1	1789	2	Y	19	64	1			50
							21	9									
03	1756	X	1756	-0-	-0-	-0-	106	1	1631	2	Y	17					67
							19	9									
*04	1951	X	1951	-0-	-0-	-0-	108	1	1824	2	Y	17					84
							19	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1749	N	1749	-0-	-0-	-0-	60	1	1689	2	Y	-0-					-0-
12	1786	N	1786	-0-	-0-	-0-	27	1	1759	2	Y	-0-					-0-
01	1774	N	1774	-0-	-0-	-0-	35	1	1739	2	Y	-0-					-0-
02	1717	N	1717	-0-	-0-	-0-	25	1	1692	2	Y	-0-					-0-
03	2018	N	2018	-0-	-0-	-0-	51	1	1967	2	Y	-0-					-0-
*04	2062	N	2062	-0-	-0-	-0-	38	1	2024	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	211	-0-	-89	-0-	7	1	204	2	Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	3	1	206	2	Y	-0-					-0-
01	279	N	234	-0-	-45	-0-	4	1	230	2	Y	-0-					-0-
02	203	N	162	-0-	-41	-0-	2	1	160	2	Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	5	1	197	2	Y	-0-					-0-
04	240	N	215	-0-	-25	-0-	4	1	211	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1111	N	1111	-0-	-0-	-0-	64	1	1047	2	Y	-0-					-0-
12	930	N	810	-0-	-120	-0-	54	1	756	2	Y	-0-					-0-
01	935	N	935	-0-	-0-	-0-	61	1	874	2	Y	-0-					-0-
02	957	N	668	-0-	-289	-0-	42	1	626	2	Y	-0-					-0-
03	806	N	326	-0-	-480	-0-	20	1	306	2	Y	-0-					-0-
04	900	N	319	-0-	-581	-0-	18	1	301	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1421	N	1421	-0-	-0-	-0-	82	1	1339	2	Y	-0-					-0-
12	1572	N	1572	-0-	-0-	-0-	105	1	1467	2	Y	-0-					-0-
01	1769	N	1769	-0-	-0-	-0-	116	1	1653	2	Y	-0-					-0-
02	1762	N	1762	-0-	-0-	-0-	111	1	1651	2	Y	-0-					-0-
03	1939	N	1939	-0-	-0-	-0-	118	1	1821	2	Y	-0-					-0-
*04	1737	N	1737	-0-	-0-	-0-	97	1	1640	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	777	-0-	-303	-0-	45	1	732	2	N	-0-					-0-
12	1116	N	715	-0-	-401	-0-	48	1	667	2	N	-0-					-0-
01	1023	N	775	-0-	-248	-0-	51	1	724	2	N	-0-					-0-
02	754	N	630	-0-	-124	-0-	40	1	590	2	N	-0-					-0-
03	713	N	436	-0-	-277	-0-	27	1	409	2	N	-0-					-0-
04	750	N	431	-0-	-319	-0-	24	1	407	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1887	N	1887	-0-	-0-	-0-	66	1	1819	2	Y	2	7	1			7
							2	9									
12	1912	N	1912	-0-	-0-	-0-	32	1	1879	2	Y	1					8
							1	9									
01	2070	N	2070	-0-	-0-	-0-	44	1	2024	2	Y	2					10
							2	9									
02	1897	N	1897	-0-	-0-	-0-	31	1	1864	2	Y	2	7	1			5
							2	9									
03	2168	N	2168	-0-	-0-	-0-	57	1	2109	2	Y	2					7
							2	9									
*04	2210	N	2210	-0-	-0-	-0-	43	1	2165	2	Y	2					9
							2	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2298	-0-	-42	-0-	77	1	2219	2	Y	2	10	1			10
							2	9									
12	2356	N	2239	-0-	-117	-0-	29	1	2207	2	Y	3					13
							3	9									
01	2511	N	2383	-0-	-128	-0-	43	1	2338	2	Y	2					15
							2	9									
02	2421	N	2421	-0-	-0-	-0-	31	1	2387	2	Y	3	10	1			8
							3	9									
03	2654	N	2654	-0-	-0-	-0-	63	1	2588	2	Y	3					11
							3	9									
*04	2403	N	2403	-0-	-0-	-0-	41	1	2359	2	Y	3					14
							3	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	3	1	82	2	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	1	1	75	2	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	2	1	79	2	N	-0-					-0-
02	87	N	50	-0-	-37	-0-	1	1	49	2	N	-0-					-0-
03	62	N	37	-0-	-25	-0-	1	1	36	2	N	-0-					-0-
04	90	N	48	-0-	-42	-0-	1	1	47	2	N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	37	1	600	2	N	-0-					-0-
12	620	N	585	-0-	-35	-0-	39	1	546	2	N	-0-					-0-
01	620	N	570	-0-	-50	-0-	37	1	533	2	N	-0-					-0-
02	609	N	190	-0-	-419	-0-	12	1	178	2	N	-0-					-0-
03	589	N	146	-0-	-443	-0-	9	1	137	2	N	-0-					-0-
04	540	N	127	-0-	-413	-0-	7	1	120	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	1	1	23	2	N	-0-					-0-
12	62	N	38	-0-	-24	-0-	3	1	35	2	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	5	1	68	2	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	5	1	81	2	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	5	1	87	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	N	741	-0-	-0-	-0-	43	1	698	2	Y	-0-					-0-
12	837	N	818	-0-	-19	-0-	55	1	763	2	Y	-0-					-0-
01	842	N	842	-0-	-0-	-0-	55	1	787	2	Y	-0-					-0-
02	784	N	784	-0-	-0-	-0-	49	1	735	2	Y	-0-					-0-
03	852	N	852	-0-	-0-	-0-	52	1	800	2	Y	-0-					-0-
*04	845	N	845	-0-	-0-	-0-	47	1	798	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1150	N	1150	-0-	-0-	-0-	66	1	1083	2	Y	1	7	1			6
							1	9									
12	1186	N	1186	-0-	-0-	-0-	79	1	1105	2	Y	2					8
							2	9									
01	1384	N	1384	-0-	-0-	-0-	91	1	1291	2	Y	2					10
							2	9									
02	1017	N	1017	-0-	-0-	-0-	64	1	952	2	Y	1	6	1			5
							1	9									
03	1096	N	1096	-0-	-0-	-0-	67	1	1027	2	Y	2					7
							2	9									
*04	817	N	817	-0-	-0-	-0-	45	1	770	2	Y	2					9
							2	9									

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1751	N	1751	-0-	-0-	-0-	101	1	1643	2	Y	6	25	1			24
							7	9									
12	1519	N	1403	-0-	-116	-0-	93	1	1303	2	Y	6					30
							7	9									
01	1824	N	1824	-0-	-0-	-0-	119	1	1698	2	Y	6					36
							7	9									
02	1682	N	1583	-0-	-99	-0-	99	1	1476	2	Y	7	24	1			19
							8	9									
03	1680	N	1680	-0-	-0-	-0-	102	1	1571	2	Y	6					25
							7	9									
04	1770	N	1592	-0-	-178	-0-	88	1	1496	2	Y	7					32
							8	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1454	N	1454	-0-	-0-	-0-	84	1	1366	2	Y	4	19	1			19
							4	9									
12	1314	N	1314	-0-	-0-	-0-	87	1	1221	2	Y	5					24
							6	9									
01	1514	N	1514	-0-	-0-	-0-	99	1	1411	2	Y	4					28
							4	9									
02	1550	N	1550	-0-	-0-	-0-	97	1	1446	2	Y	6	19	1			15
							7	9									
03	1727	N	1727	-0-	-0-	-0-	105	1	1616	2	Y	5					20
							6	9									
*04	1556	N	1556	-0-	-0-	-0-	86	1	1464	2	Y	5					25
							6	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1686	N	1686	-0-	-0-	-0-	97	1	1589	2	N	-0-					-0-
12	1720	N	1720	-0-	-0-	-0-	115	1	1605	2	N	-0-					-0-
01	1798	N	1798	-0-	-0-	-0-	118	1	1680	2	N	-0-					-0-
02	1745	N	1745	-0-	-0-	-0-	110	1	1635	2	N	-0-					-0-
03	1886	N	1886	-0-	-0-	-0-	115	1	1771	2	N	-0-					-0-
*04	1955	N	1955	-0-	-0-	-0-	109	1	1846	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4790	-0-	-280	-0-	4790	2			N	-0-					-0-
12	5239	X	4872	-0-	-367	-0-	4872	2			N	-0-					-0-
01	4991	X	4085	-0-	-906	-0-	4085	2			N	-0-					-0-
02	5046	X	5046	-0-	-0-	-0-	5046	2			N	-0-					-0-
03	5224	X	5224	-0-	-0-	-0-	5224	2			N	-0-					-0-
*04	4893	X	4893	-0-	-0-	-0-	4893	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1932	-0-	-168	-0-	1932	2			N	-0-					-0-
12	2170	N	1916	-0-	-254	-0-	1916	2			N	-0-					-0-
01	2077	N	1605	-0-	-472	-0-	1605	2			N	-0-					-0-
02	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
03	1922	N	1849	-0-	-73	-0-	1849	2			N	-0-					-0-
*04	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					31
12	31	N	-0-	-0-	-31	-0-					N	-0-					31
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					31
02	T. A.		123	-0-	123	123	123	2			N	-0-					31
03	T. A.		86	-0-	86	209	86	2			N	-0-					31
*04	T. A.		105	-0-	105	314	105	2			N	-0-					31

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					153
12	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					153
01	1271	N	811	-0-	-460	-0-	811	2			N	-0-					153
02	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					153
03	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					153
*04	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					153

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1694	-0-	-136	-0-	1694	2			N	-0-					-0-
12	1891	N	1602	-0-	-289	-0-	1602	2			N	-0-					-0-
01	1922	N	1476	-0-	-446	-0-	1476	2			N	-0-					-0-
02	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
03	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
*04	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
12	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-
01	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
02	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
03	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
*04	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
*04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	442	-0-	-218	-0-	442	3			N	-0-					-0-
12	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
*04	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

11	150	N	130	-0-	-20	-0-	130	3			Y	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	3			Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
*04	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

11	3140	X	3140	-0-	-0-	-0-	3140	3			N	-0-					22
12	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					22
01	2641	X	2641	-0-	-0-	-0-	2641	3			N	-0-					22
02	1938	X	1938	-0-	-0-	-0-	1938	3			N	-0-					22
03	1929	X	1929	-0-	-0-	-0-	1929	3			N	-0-					22
*04	1964	X	1964	-0-	-0-	-0-	1964	3			N	-0-					22

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

11	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	806	N	666	-0-	-140	-0-	666	2			N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
03	868	N	644	-0-	-224	-0-	644	2			N	-0-					-0-
*04	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

11	1396	N	1396	-0-	-0-	-0-	1396	2			Y	-0-					-0-
12	1461	N	1461	-0-	-0-	-0-	1461	2			Y	-0-					-0-
01	1457	N	1448	-0-	-9	-0-	1448	2			Y	-0-					-0-
02	1363	N	1349	-0-	-14	-0-	1349	2			Y	-0-					-0-
03	1457	N	1443	-0-	-14	-0-	1443	2			Y	-0-					-0-
04	1410	N	1331	-0-	-79	-0-	1331	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	6	-0-	-144	-0-	6	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	157	1	8	3	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	147	1	29	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	173	1	3	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	181	1	5	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	156	1	22	3	N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	6	1	210	3	N	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
12	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
12	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
12	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
12	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

11	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
12	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWLAND, REX D. 731660
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

11	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

11	DLQ G-10		142	-0-	142	875	142	2			N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	875					N	-0-					-0-
01	1079	N	204	-0-	-875	-0-	204	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	558	N	375	-0-	-183	-0-	375	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
03	372	N	196	-0-	-176	-0-	196	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
02	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
03	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
12	434	N	361	-0-	-73	-0-	361	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
12	372	N	76	-0-	-296	-0-	76	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
*03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
01	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
03	930	N	778	-0-	-152	-0-	778	3			N	-0-					-0-
04	960	N	467	-0-	-493	-0-	467	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

11	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

11	750	N	398	-0-	-352	-0-	398	3			N	-0-					-0-
12	496	N	396	-0-	-100	-0-	396	3			N	-0-					-0-
01	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
02	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
03	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

11	1650	N	1631	-0-	-19	-0-	1631	3			N	-0-					-0-
12	1705	N	1689	-0-	-16	-0-	1689	3			N	-0-					-0-
01	1705	N	1676	-0-	-29	-0-	1676	3			N	-0-					-0-
02	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
03	1674	N	1672	-0-	-2	-0-	1672	3			N	-0-					-0-
*04	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

11	2070	X	2053	-0-	-17	-0-	2053	3			N	-0-					-0-
12	2139	X	2053	-0-	-86	-0-	2053	3			N	-0-					-0-
01	2170	X	2005	-0-	-165	-0-	2005	3			N	-0-					-0-
02	2030	X	1935	-0-	-95	-0-	1935	3			N	-0-					-0-
03	2170	X	2092	-0-	-78	-0-	2092	3			N	-0-					-0-
04	2040	X	2037	-0-	-3	-0-	2037	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

11	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
12	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
01	1302	N	1034	-0-	-268	-0-	1034	2			N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
03	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
12	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
01	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2876	N	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-
12	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
01	2325	N	2312	-0-	-13	-0-	2312	2			N	-0-					-0-
02	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
03	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
01	1395	N	593	-0-	-802	-0-	593	2			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
12	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
01	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
02	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
03	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
12	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
01	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
03	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
02	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
03	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
01	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

11	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
12	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
01	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
02	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
03	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

11	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
12	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
01	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
02	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
03	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

11	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	376					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
12	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
01	1085	N	998	-0-	-87	-0-	998	2			N	-0-					-0-
02	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
03	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

11	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
12	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
12	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
01	899	N	773	-0-	-126	-0-	773	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2076	-0-	-294	-0-	2076	2			N	-0-					-0-
12	2480	X	2295	-0-	-185	-0-	2295	2			N	-0-					-0-
01	DLQ G-10		2252	-0-	2252	2252	2252	2			N	-0-					-0-
02	900	N	2138	-0-	1238	3490	2138	2			N	-0-					-0-
03	3100	N	2268	-0-	-832	2658	2268	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	2658					N	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
12	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
01	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
02	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
12	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
01	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
02	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
03	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
12	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
01	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
02	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
03	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
12	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
01	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
02	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
03	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
12	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
01	1054	N	1029	-0-	-25	-0-	1029	2			N	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
03	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
12	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
01	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
03	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
12	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
01	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
02	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
03	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
12	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
01	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
03	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
01	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
12	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
01	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
02	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
03	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
01	1364	N	1141	-0-	-223	-0-	1141	2			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
01	372	N	299	-0-	-73	-0-	299	2			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
12	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
01	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
02	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
03	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	217	N	124	-0-	-93	-0-	124	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
12	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
01	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
02	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
03	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
01	682	N	564	-0-	-118	-0-	564	2			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
01	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
02	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
03	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
12	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
01	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
03	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
12	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
01	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
02	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
03	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
01	1054	N	604	-0-	-450	-0-	604	2			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
03	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
01	899	N	747	-0-	-152	-0-	747	2			N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
12	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
12	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
01	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
02	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
03	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
12	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
01	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
02	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
03	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	310	N	213	-0-	-97	-0-	213	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					-0-
12	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					-0-
01	DLQ G-10		759	-0-	759	759	759	2			Y	-0-					-0-
02	1529	N	770	-0-	-759	-0-	770	2			Y	-0-					-0-
03	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					-0-
12	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					-0-
01	DLQ G-10		850	-0-	850	850	850	2			Y	-0-					-0-
02	1600	N	840	-0-	-760	90	840	2			Y	-0-					-0-
03	942	N	852	-0-	-90	-0-	852	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
12	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
01	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
02	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
03	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
12	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
01	1240	N	1160	-0-	-80	-0-	1160	2			N	-0-					-0-
02	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
03	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					-0-
01	DLQ G-10		505	-0-	505	505	505	2			Y	-0-					-0-
02	DLQ G-10		472	-0-	472	977	472	2			Y	-0-					-0-
03	1542	N	565	-0-	-977	-0-	565	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					-0-
12	1431	N	1431	-0-	-0-	-0-	1431	2			Y	-0-					-0-
01	DLQ G-10		1217	-0-	1217	1217	1217	2			Y	-0-					-0-
02	DLQ G-10		1221	-0-	1221	2438	1221	2			Y	-0-					-0-
03	1800	N	1381	-0-	-419	2019	1381	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	2019					Y	NO RPT					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2388	-0-	-762	-0-	2388	2			Y	-0-					-0-
12	2868	X	2868	-0-	-0-	-0-	2868	2			Y	-0-					-0-
01	DLQ G-10		2665	-0-	2665	2665	2665	2			Y	-0-					-0-
02	DLQ G-10		2466	-0-	2466	5131	2466	2			Y	-0-					-0-
03	7749	X	2618	-0-	-5131	-0-	2618	2			Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1472	N	1472	-0-	-0-	-0-	1472	2			Y	-0-					-0-
12	1523	N	1523	-0-	-0-	-0-	1523	2			Y	-0-					-0-
01	DLQ G-10		1159	-0-	1159	1159	1159	2			Y	-0-					-0-
02	DLQ G-10		801	-0-	801	1960	801	2			Y	-0-					-0-
03	2500	N	1515	-0-	-985	975	1515	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	975					Y	NO RPT					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
02	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	372	N	311	-0-	-61	-0-	311	2			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
01	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
01	589	N	441	-0-	-148	-0-	441	2			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
01	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2561	-0-	-109	-0-	2561	2			N	-0-					-0-
12	2628	X	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
01	DLQ G-10		2634	-0-	2634	2634	2634	2			N	-0-					-0-
02	DLQ G-10		2427	-0-	2427	5061	2427	2			N	-0-					-0-
03	7611	X	2550	-0-	-5061	-0-	2550	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	467	-0-	-73	-0-	467	2			N	-0-					-0-
12	620	N	561	-0-	-59	-0-	561	2			N	-0-					-0-
01	620	N	541	-0-	-79	-0-	541	2			N	-0-					-0-
02	464	N	409	-0-	-55	-0-	409	2			N	-0-					-0-
03	558	N	409	-0-	-149	-0-	409	2			N	-0-					-0-
04	510	N	418	-0-	-92	-0-	418	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
12	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
01	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
02	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
03	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
*04	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
03	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
*04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1315	-0-	-995	-0-	1315	2			Y	-0-					-0-
12	1361	X	1361	-0-	-0-	-0-	1361	2			Y	-0-					-0-
01	1302	N	1271	-0-	-31	-0-	1271	2			Y	-0-					-0-
02	1276	N	1124	-0-	-152	-0-	1124	2			Y	-0-					-0-
03	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					-0-
*04	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
12	589	N	580	-0-	-9	-0-	580	2			N	-0-					-0-
01	682	N	656	-0-	-26	-0-	656	2			N	-0-					-0-
02	609	N	513	-0-	-96	-0-	513	2			N	-0-					-0-
03	589	N	528	-0-	-61	-0-	528	2			N	-0-					-0-
04	630	N	499	-0-	-131	-0-	499	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	2			Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	564	-0-	-66	-0-	564	2			N	-0-					-0-
12	527	N	287	-0-	-240	-0-	287	2			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	N	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-
12	1121	N	1121	-0-	-0-	-0-	1121	2			Y	-0-					-0-
01	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					-0-
02	841	N	653	-0-	-188	-0-	653	2			Y	-0-					-0-
03	899	N	724	-0-	-175	-0-	724	2			Y	-0-					-0-
04	870	N	715	-0-	-155	-0-	715	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1559	X	1559	-0-	-0-	-0-	1558	2	1	9	Y	1					2
12	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					2
01	1426	N	585	-0-	-841	-0-	585	2			Y	-0-					2
02	1508	N	1505	-0-	-3	-0-	1504	2	1	9	Y	1					3
03	1668	N	1668	-0-	-0-	-0-	1667	2	1	9	Y	1	3	1			1
*04	1367	N	1367	-0-	-0-	-0-	1367	2			Y	-0-					1

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	999	N	999	-0-	-0-	-0-	997	2	2	9	Y	2					8
12	1023	N	930	-0-	-93	-0-	929	2	1	9	Y	1					9
01	1147	N	980	-0-	-167	-0-	978	2	2	9	Y	2					11
02	957	N	894	-0-	-63	-0-	890	2	4	9	Y	4					15
03	1175	N	1175	-0-	-0-	-0-	1173	2	2	9	Y	2	14	1			3
*04	1086	N	1086	-0-	-0-	-0-	1083	2	3	9	Y	3					6

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	460	2	1	9	N	1					1
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					1
01	519	N	519	-0-	-0-	-0-	519	2			N	-0-	1	1			-0-
02	494	N	494	-0-	-0-	-0-	493	2	1	9	N	1					1
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					1
*04	438	N	438	-0-	-0-	-0-	438	2			N	-0-	1	1			-0-

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
12	465	N	381	-0-	-84	-0-	381	2			N	-0-					-0-
01	403	N	373	-0-	-30	-0-	373	2			N	-0-					-0-
02	435	N	321	-0-	-114	-0-	321	2			N	-0-					-0-
03	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
04	360	N	309	-0-	-51	-0-	309	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
12	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
01	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
02	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
*04	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

11	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
12	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
01	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
02	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
03	3033	N	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
*04	2775	N	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	29	N	20	-0-	-9	-0-	20	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

11	1740	N	1037	-0-	-703	-0-	1037	2			N	-0-					-0-
12	1519	N	934	-0-	-585	-0-	934	2			N	-0-					-0-
01	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
02	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
03	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
*04	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

11	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
12	744	N	642	-0-	-102	-0-	642	2			N	-0-					-0-
01	620	N	548	-0-	-72	-0-	548	2			N	-0-					-0-
02	696	N	542	-0-	-154	-0-	542	2			N	-0-					-0-
03	651	N	486	-0-	-165	-0-	486	2			N	-0-					-0-
04	540	N	424	-0-	-116	-0-	424	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
12	1612	N	1393	-0-	-219	-0-	1393	2			N	-0-					-0-
01	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
02	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
03	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
04	1590	N	1381	-0-	-209	-0-	1381	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	976	-0-	-194	-0-	976	2			N	-0-					-0-
12	1302	N	912	-0-	-390	-0-	912	2			N	-0-					-0-
01	1054	N	882	-0-	-172	-0-	882	2			N	-0-					-0-
02	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
03	899	N	852	-0-	-47	-0-	852	2			N	-0-					-0-
04	840	N	760	-0-	-80	-0-	760	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
12	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
01	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
02	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
03	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
*04	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
12	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
02	812	N	776	-0-	-36	-0-	776	2			N	-0-					-0-
03	868	N	790	-0-	-78	-0-	790	2			N	-0-					-0-
*04	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
12	2170	N	1990	-0-	-180	-0-	1990	2			N	-0-					-0-
01	2077	N	1985	-0-	-92	-0-	1985	2			N	-0-					-0-
02	2030	N	1658	-0-	-372	-0-	1658	2			N	-0-					-0-
03	1984	N	1623	-0-	-361	-0-	1623	2			N	-0-					-0-
04	1920	N	1709	-0-	-211	-0-	1709	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
12	2201	N	2082	-0-	-119	-0-	2082	2			N	-0-					-0-
01	1984	N	1690	-0-	-294	-0-	1690	2			N	-0-					-0-
02	1856	N	1650	-0-	-206	-0-	1650	2			N	-0-					-0-
03	2077	N	1645	-0-	-432	-0-	1645	2			N	-0-					-0-
04	1650	N	1492	-0-	-158	-0-	1492	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
12	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	290	N	259	-0-	-31	-0-	259	2			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
04	300	N	253	-0-	-47	-0-	253	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
12	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
01	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-
02	377	N	294	-0-	-83	-0-	294	2			N	-0-					-0-
03	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

11	4146	X	4146	-0-	-0-	-0-	4139	2	7	9	Y	6					22
12	3770	X	3770	-0-	-0-	-0-	3769	2	1	9	Y	1					23
01	3824	X	3824	-0-	-0-	-0-	3816	2	8	9	Y	7					30
02	3886	X	3382	-0-	-504	-0-	3371	2	11	9	Y	10					40
03	4154	X	4046	-0-	-108	-0-	4039	2	7	9	Y	6	37	1			9
04	4020	X	3581	-0-	-439	-0-	3574	2	7	9	Y	6					15

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

11	1618	N	1618	-0-	-0-	-0-	1610	2	8	9	Y	7	13	1			9
12	1953	N	1849	-0-	-104	-0-	1839	2	10	9	Y	9	13	1			5
01	1937	N	1937	-0-	-0-	-0-	1927	2	10	9	Y	9					14
02	1708	N	1708	-0-	-0-	-0-	1702	2	6	9	Y	5	14	1			5
03	1860	N	1836	-0-	-24	-0-	1829	2	7	9	Y	6					11
04	1860	N	1732	-0-	-128	-0-	1726	2	6	9	Y	5	14	1			2

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

11	1445	N	1445	-0-	-0-	-0-	1443	2	2	9	Y	2	4	1			3
12	1488	N	1311	-0-	-177	-0-	1308	2	3	9	Y	3	4	1			2
01	1391	N	1391	-0-	-0-	-0-	1389	2	2	9	Y	2					4
02	1392	N	1102	-0-	-290	-0-	1101	2	1	9	Y	1	4	1			1
03	1302	N	1183	-0-	-119	-0-	1181	2	2	9	Y	2					3
04	1350	N	1311	-0-	-39	-0-	1309	2	2	9	Y	2	4	1			1

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

11	2099	N	2099	-0-	-0-	-0-	2097	2	2	9	N	2	3	1			2
12	2082	N	2082	-0-	-0-	-0-	2080	2	2	9	N	2	3	1			1
01	2385	N	2385	-0-	-0-	-0-	2383	2	2	9	N	2					3
02	2030	N	2028	-0-	-2	-0-	2027	2	1	9	N	1	3	1			1
03	2077	N	2077	-0-	-0-	-0-	2076	2	1	9	N	1					2
04	2220	N	2172	-0-	-48	-0-	2171	2	1	9	N	1	3	1			-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

11	1371	N	1371	-0-	-0-	-0-	1370	2	1	9	Y	1	2	1			1
12	1426	N	1336	-0-	-90	-0-	1334	2	2	9	Y	2	2	1			1
01	1488	N	1412	-0-	-76	-0-	1411	2	1	9	Y	1					2
02	1334	N	1199	-0-	-135	-0-	1198	2	1	9	Y	1	2	1			1
03	1333	N	1196	-0-	-137	-0-	1195	2	1	9	Y	1					2
04	1380	N	1301	-0-	-79	-0-	1301	2			Y	-0-	2	1			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1264	N	1264	-0-	-0-	-0-	1263	2	1	9	Y	1					3
12	1147	N	875	-0-	-272	-0-	875	2			Y	-0-					3
01	1395	N	782	-0-	-613	-0-	781	2	1	9	Y	1					4
02	1218	N	884	-0-	-334	-0-	883	2	1	9	Y	1					5
03	1313	N	1313	-0-	-0-	-0-	1312	2	1	9	Y	1	5	1			1
*04	1166	N	1166	-0-	-0-	-0-	1165	2	1	9	Y	1					2

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2377	-0-	-413	-0-	2377	2			N	-0-					-0-
12	2790	N	2383	-0-	-407	-0-	2383	2			N	-0-					-0-
01	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-
02	2291	N	2193	-0-	-98	-0-	2193	2			N	-0-					-0-
03	2387	N	2357	-0-	-30	-0-	2357	2			N	-0-					-0-
04	2400	N	2332	-0-	-68	-0-	2332	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4790	-0-	-70	-0-	4790	2			N	-0-					-0-
12	4185	X	3520	-0-	-665	-0-	3520	2			N	-0-					-0-
01	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					-0-
02	4582	X	3147	-0-	-1435	-0-	3147	2			N	-0-					-0-
03	4898	X	3774	-0-	-1124	-0-	3774	2			N	-0-					-0-
*04	4796	X	4796	-0-	-0-	-0-	4796	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
01	961	N	642	-0-	-319	-0-	642	2			N	-0-					-0-
02	957	N	572	-0-	-385	-0-	572	2			N	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
*04	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1011	N	1011	-0-	-0-	-0-	1008	2	3	9	N	3	6	1			4
12	1085	N	925	-0-	-160	-0-	921	2	4	9	N	4	6	1			2
01	1085	N	927	-0-	-158	-0-	923	2	4	9	N	4					6
02	986	N	860	-0-	-126	-0-	857	2	3	9	N	3	7	1			2
03	930	N	831	-0-	-99	-0-	828	2	3	9	N	3					5
04	900	N	788	-0-	-112	-0-	786	2	2	9	N	2	6	1			1

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1675	-0-	-125	-0-	1672	2	3	9	N	3	4	1			3
12	2527	N	2527	-0-	-0-	-0-	2525	2	2	9	N	2	4	1			1
01	2050	N	2050	-0-	-0-	-0-	2047	2	3	9	N	3					4
02	1898	N	1898	-0-	-0-	-0-	1897	2	1	9	N	1	4	1			1
03	2040	N	2040	-0-	-0-	-0-	2038	2	2	9	N	2					3
04	1800	N	1711	-0-	-89	-0-	1709	2	2	9	N	2	4	1			1

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3072	X	3072	-0-	-0-	-0-	3050	2	22	9	N	20					67
12	2854	X	2854	-0-	-0-	-0-	2851	2	3	9	N	3					70
01	2986	X	2986	-0-	-0-	-0-	2964	2	22	9	N	20					90
02	2696	X	2696	-0-	-0-	-0-	2662	2	34	9	N	31					121
03	3373	X	3373	-0-	-0-	-0-	3353	2	20	9	N	18	111	1			28
*04	3339	X	3339	-0-	-0-	-0-	3320	2	19	9	N	17					45

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	236	-0-	-4	-0-	235	2	1	9	Y	1					3
12	248	N	200	-0-	-48	-0-	200	2			Y	-0-					3
01	155	N	117	-0-	-38	-0-	116	2	1	9	Y	1					4
02	145	N	104	-0-	-41	-0-	102	2	2	9	Y	2					6
03	155	N	109	-0-	-46	-0-	109	2			Y	-0-	5	1			1
04	120	N	110	-0-	-10	-0-	109	2	1	9	Y	1					2

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1049	-0-	-121	-0-	1049	2			N	-0-					-0-
12	1209	N	1078	-0-	-131	-0-	1078	2			N	-0-					-0-
01	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
02	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
03	1085	N	938	-0-	-147	-0-	938	2			N	-0-					-0-
*04	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2235	X	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
12	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
01	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
02	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
03	1767	N	1678	-0-	-89	-0-	1678	2			N	-0-					-0-
04	1710	N	1138	-0-	-572	-0-	1138	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
12	806	N	524	-0-	-282	-0-	524	2			N	-0-					-0-
01	899	N	693	-0-	-206	-0-	693	2			N	-0-					-0-
02	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
*04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8431	X	8431	-0-	-0-	-0-	8431	2			N	-0-					-0-
12	8711	X	8056	-0-	-655	-0-	8056	2			N	-0-					-0-
01	9021	X	8363	-0-	-658	-0-	8363	2			N	-0-					-0-
02	8439	X	6759	-0-	-1680	-0-	6759	2			N	-0-					-0-
03	9021	X	7422	-0-	-1599	-0-	7422	2			N	-0-					-0-
04	8430	X	6453	-0-	-1977	-0-	6453	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
03	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

11	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
12	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
02	1189	N	1111	-0-	-78	-0-	1111	2			N	-0-					-0-
03	1271	N	1161	-0-	-110	-0-	1161	2			N	-0-					-0-
04	1140	N	1098	-0-	-42	-0-	1098	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

11	3000	N	2231	-0-	-769	5797	2231	2			N	-0-					-0-
12	3100	N	2231	-0-	-869	4928	2231	2			N	-0-					-0-
01	7807	X	2879	-0-	-4928	-0-	2879	2			N	-0-					-0-
02	2697	X	2664	-0-	-33	-0-	2664	2			N	-0-					-0-
03	2823	X	2823	-0-	-0-	-0-	2823	2			N	-0-					-0-
04	2790	X	2668	-0-	-122	-0-	2668	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

11	4350	X	4247	-0-	-103	-0-	4247	2			N	-0-					-0-
12	4495	X	4377	-0-	-118	-0-	4377	2			N	-0-					-0-
01	4334	X	4334	-0-	-0-	-0-	4334	2			N	-0-					-0-
02	4015	X	4015	-0-	-0-	-0-	4015	2			N	-0-					-0-
03	4286	X	4286	-0-	-0-	-0-	4286	2			N	-0-					-0-
*04	4104	X	4104	-0-	-0-	-0-	4104	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

11	1140	N	977	-0-	-163	-0-	51	1	926	2	N	-0-					-0-
12	1178	N	1044	-0-	-134	-0-	56	1	988	2	N	-0-					-0-
01	1147	N	1042	-0-	-105	-0-	45	1	997	2	N	-0-					-0-
02	994	N	994	-0-	-0-	-0-	48	1	946	2	N	-0-					-0-
03	1062	N	1062	-0-	-0-	-0-	51	1	1011	2	N	-0-					-0-
04	1020	N	885	-0-	-135	-0-	42	1	843	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

11	420	N	420	-0-	-0-	-0-	22	1	398	2	N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	25	1	428	2	N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	19	1	435	2	N	-0-					-0-
02	406	N	403	-0-	-3	-0-	19	1	384	2	N	-0-					-0-
03	465	N	423	-0-	-42	-0-	21	1	402	2	N	-0-					-0-
04	450	N	381	-0-	-69	-0-	19	1	362	2	N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	653	-0-	-37	-0-	653	2			N	-0-					-0-
12	682	N	638	-0-	-44	-0-	638	2			N	-0-					-0-
01	682	N	659	-0-	-23	-0-	659	2			N	-0-					-0-
02	638	N	618	-0-	-20	-0-	618	2			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
04	630	N	601	-0-	-29	-0-	601	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

11	1560	N	1465	-0-	-95	-0-	1465	2			N	-0-					-0-
12	1581	N	1559	-0-	-22	-0-	1559	2			N	-0-					-0-
01	1612	N	1604	-0-	-8	-0-	1604	2			N	-0-					-0-
02	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
03	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
04	1560	N	1554	-0-	-6	-0-	1554	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

11	1740	N	1479	-0-	-261	-0-	1479	2			N	-0-					-0-
12	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
01	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
02	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
03	1736	N	1720	-0-	-16	-0-	1720	2			N	-0-					-0-
*04	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

11	394	N	394	-0-	-0-	-0-	21	1	373	2	N	-0-					-0-
12	589	N	371	-0-	-218	-0-	20	1	351	2	N	-0-					-0-
01	372	N	354	-0-	-18	-0-	16	1	338	2	N	-0-					-0-
02	377	N	304	-0-	-73	-0-	15	1	289	2	N	-0-					-0-
03	372	N	269	-0-	-103	-0-	13	1	256	2	N	-0-					-0-
04	330	N	238	-0-	-92	-0-	11	1	227	2	N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

11	2160	N	2142	-0-	-18	-0-	2142	2			Y	-0-					-0-
12	2232	N	2211	-0-	-21	-0-	1	1	2210	2	Y	-0-					-0-
01	2232	N	2203	-0-	-29	-0-	1	1	2202	2	Y	-0-					-0-
02	2059	N	2059	-0-	-0-	-0-	2059	2			Y	-0-					-0-
03	2290	N	2290	-0-	-0-	-0-	2290	2			Y	-0-					-0-
*04	2215	N	2215	-0-	-0-	-0-	1	1	2214	2	Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

11	2520	N	2487	-0-	-33	-0-	2480	2	7	9	Y	6					23
12	2604	N	2553	-0-	-51	-0-	2546	2	7	9	Y	6					29
01	2550	N	2550	-0-	-0-	-0-	2541	2	9	9	Y	8					37
02	2404	N	2404	-0-	-0-	-0-	2398	2	6	9	Y	5	27	1			15
03	2591	N	2591	-0-	-0-	-0-	2587	2	4	9	Y	4					19
*04	2510	N	2510	-0-	-0-	-0-	2507	2	3	9	Y	3					22

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

11	990	N	985	-0-	-5	-0-	985	2			N	-0-					-0-
12	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					-0-
01	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					-0-
02	957	N	953	-0-	-4	-0-	953	2			N	-0-					-0-
03	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					-0-
04	990	N	966	-0-	-24	-0-	966	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	817	N	817	-0-	-0-	-0-	42	1	775	2	N	-0-			-0-
12	871	N	871	-0-	-0-	-0-	47	1	824	2	N	-0-			-0-
01	886	N	886	-0-	-0-	-0-	38	1	848	2	N	-0-			-0-
02	822	N	822	-0-	-0-	-0-	39	1	783	2	N	-0-			-0-
03	868	N	862	-0-	-6	-0-	41	1	821	2	N	-0-			-0-
04	870	N	833	-0-	-37	-0-	40	1	793	2	N	-0-			-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1020	N	871	-0-	-149	-0-	871	2			N	-0-			-0-
12	1054	N	1042	-0-	-12	-0-	1042	2			N	-0-			-0-
01	1054	N	985	-0-	-69	-0-	985	2			N	-0-			-0-
02	871	N	871	-0-	-0-	-0-	871	2			N	-0-			-0-
03	1054	N	898	-0-	-156	-0-	898	2			N	-0-			-0-
*04	975	N	975	-0-	-0-	-0-	975	2			N	-0-			-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1680	N	1623	-0-	-57	-0-	1623	2			N	-0-			-0-
12	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-			-0-
01	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-			-0-
02	1566	N	1555	-0-	-11	-0-	1555	2			N	-0-			-0-
03	1674	N	1655	-0-	-19	-0-	1655	2			N	-0-			-0-
04	1650	N	1599	-0-	-51	-0-	1599	2			N	-0-			-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	840	N	810	-0-	-30	-0-	810	2			N	-0-			-0-
12	837	N	827	-0-	-10	-0-	827	2			N	-0-			-0-
01	837	N	800	-0-	-37	-0-	800	2			N	-0-			-0-
02	783	N	748	-0-	-35	-0-	748	2			N	-0-			-0-
03	837	N	794	-0-	-43	-0-	794	2			N	-0-			-0-
04	780	N	740	-0-	-40	-0-	740	2			N	-0-			-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4290	X	3855	-0-	-435	-0-	3855	2			Y	-0-			-0-
12	4433	X	3786	-0-	-647	-0-	3786	2			Y	-0-			-0-
01	4185	X	3713	-0-	-472	-0-	1	1	3712	2	Y	-0-			-0-
02	3857	X	3440	-0-	-417	-0-	3440	2			Y	-0-			-0-
03	4092	X	3343	-0-	-749	-0-	3343	2			Y	-0-			-0-
*04	4766	X	4766	-0-	-0-	-0-	4766	2			Y	-0-			-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1260	N	1105	-0-	-155	-0-	1105	2			Y	-0-			-0-
12	1219	N	1219	-0-	-0-	-0-	1219	2			Y	-0-			-0-
01	1209	N	1206	-0-	-3	-0-	1206	2			Y	-0-			-0-
02	1073	N	-0-	-0-	-1073	-0-					Y	-0-			-0-
03	1209	N	-0-	-0-	-1209	-0-					Y	-0-			-0-
04	1170	N	-0-	-0-	-1170	-0-					Y	-0-			-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	941	-0-	-49	-0-	49	1	892	2	N	-0-			-0-
12	1013	N	1013	-0-	-0-	-0-	55	1	958	2	N	-0-			-0-
01	1027	N	1027	-0-	-0-	-0-	45	1	982	2	N	-0-			-0-
02	943	N	943	-0-	-0-	-0-	45	1	898	2	N	-0-			-0-
03	1038	N	1038	-0-	-0-	-0-	50	1	988	2	N	-0-			-0-
*04	1079	N	1079	-0-	-0-	-0-	51	1	1028	2	N	-0-			-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
12	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					-0-
01	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
*04	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

11	1710	N	1523	-0-	-187	-0-	1520	2	3	9	Y	3					13
12	2196	N	2196	-0-	-0-	-0-	2192	2	4	9	Y	4					17
01	1712	N	1712	-0-	-0-	-0-	1703	2	9	9	Y	8					25
02	1475	N	1475	-0-	-0-	-0-	1469	2	6	9	Y	5	18	1			12
03	1570	N	1570	-0-	-0-	-0-	1567	2	3	9	Y	3					15
04	1500	N	1444	-0-	-56	-0-	1440	2	4	9	Y	4					19

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

11	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-
12	1178	N	1177	-0-	-1	-0-	1177	2			Y	-0-					-0-
01	1178	N	1150	-0-	-28	-0-	1150	2			Y	-0-					-0-
02	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					-0-
03	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					-0-
*04	1155	N	1155	-0-	-0-	-0-	1155	2			Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

11	360	N	353	-0-	-7	-0-	18	1	335	2	N	-0-					-0-
12	403	N	399	-0-	-4	-0-	22	1	377	2	N	-0-					-0-
01	403	N	389	-0-	-14	-0-	17	1	372	2	N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	17	1	347	2	N	-0-					-0-
03	403	N	385	-0-	-18	-0-	18	1	367	2	N	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	20	1	391	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

11	1593	N	1593	-0-	-0-	-0-	1586	2	7	9	Y	6					28
12	1644	N	1644	-0-	-0-	-0-	1637	2	7	9	Y	6					34
01	1643	N	1584	-0-	-59	-0-	1574	2	10	9	Y	9					43
02	1537	N	1339	-0-	-198	-0-	1330	2	9	9	Y	8	32	1			19
03	1643	N	1487	-0-	-156	-0-	1480	2	7	9	Y	6					25
04	1530	N	1348	-0-	-182	-0-	1342	2	6	9	Y	5					30

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

11	1320	N	1300	-0-	-20	-0-	1289	2	11	9	Y	10					32
12	1333	N	1308	-0-	-25	-0-	1298	2	10	9	Y	9					41
01	1333	N	1329	-0-	-4	-0-	1317	2	12	9	Y	11					52
02	1254	N	1254	-0-	-0-	-0-	1244	2	10	9	Y	9	39	1			22
03	1380	N	1380	-0-	-0-	-0-	1374	2	6	9	Y	5					27
*04	1310	N	1310	-0-	-0-	-0-	1304	2	6	9	Y	5					32

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

11	907	N	907	-0-	-0-	-0-	900	2	7	9	Y	6					24
12	899	N	887	-0-	-12	-0-	880	2	7	9	Y	6					30
01	961	N	854	-0-	-107	-0-	846	2	8	9	Y	7					37
02	870	N	767	-0-	-103	-0-	760	2	7	9	Y	6	28	1			15
03	899	N	847	-0-	-52	-0-	843	2	4	9	Y	4					19
04	840	N	795	-0-	-45	-0-	792	2	3	9	Y	3					22

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	566	-0-	-34	-0-	30	1	536	2	N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	34	1	594	2	N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	27	1	584	2	N	-0-					-0-
02	551	N	548	-0-	-3	-0-	26	1	522	2	N	-0-					-0-
03	620	N	588	-0-	-32	-0-	28	1	560	2	N	-0-					-0-
04	600	N	574	-0-	-26	-0-	27	1	547	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	957	-0-	-3	-0-	957	2			Y	-0-					-0-
12	992	N	985	-0-	-7	-0-	985	2			Y	-0-					-0-
01	992	N	981	-0-	-11	-0-	981	2			Y	-0-					-0-
02	928	N	911	-0-	-17	-0-	911	2			Y	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					-0-
*04	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2422	-0-	-188	-0-	2414	2	8	9	Y	7					25
12	2697	N	2330	-0-	-367	-0-	2323	2	7	9	Y	6					31
01	2582	N	2582	-0-	-0-	-0-	2574	2	8	9	Y	7					38
02	2507	N	2507	-0-	-0-	-0-	2501	2	6	9	Y	5	28	1			15
03	2621	N	2621	-0-	-0-	-0-	2617	2	4	9	Y	4					19
*04	2497	N	2497	-0-	-0-	-0-	2494	2	3	9	Y	3					22

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
12	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
02	203	N	172	-0-	-31	-0-	172	2			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3333	X	3333	-0-	-0-	-0-	3333	2			Y	-0-					-0-
12	3410	X	3396	-0-	-14	-0-	3396	2			Y	-0-					-0-
01	3365	X	3365	-0-	-0-	-0-	1	1	3364	2	Y	-0-					-0-
02	3132	X	2963	-0-	-169	-0-	2963	2			Y	-0-					-0-
03	3348	X	3176	-0-	-172	-0-	3176	2			Y	-0-					-0-
04	3240	X	2937	-0-	-303	-0-	2937	2			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	465	-0-	-15	-0-	465	2			N	-0-					-0-
12	496	N	495	-0-	-1	-0-	495	2			N	-0-					-0-
01	496	N	494	-0-	-2	-0-	494	2			N	-0-					-0-
02	464	N	458	-0-	-6	-0-	458	2			N	-0-					-0-
03	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
04	480	N	459	-0-	-21	-0-	459	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2745	-0-	-75	-0-	2745	2			Y	-0-					-0-
12	2914	N	2503	-0-	-411	-0-	2503	2			Y	-0-					-0-
01	2883	N	2838	-0-	-45	-0-	2838	2			Y	-0-					-0-
02	2668	N	2626	-0-	-42	-0-	2626	2			Y	-0-					-0-
03	3011	N	3011	-0-	-0-	-0-	3011	2			Y	-0-					-0-
*04	2936	N	2936	-0-	-0-	-0-	2936	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1356	-0-	-54	-0-	1356	2			N	-0-					-0-
12	1426	N	1391	-0-	-35	-0-	1391	2			N	-0-					-0-
01	1333	N	413	-0-	-920	-0-	413	2			N	-0-					-0-
02	1305	N	-0-	-0-	-1305	-0-					N	-0-					-0-
03	1395	N	822	-0-	-573	-0-	822	2			N	-0-					-0-
*04	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	939	-0-	-21	-0-	939	3			N	-0-					-0-
12	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
02	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
04	990	N	975	-0-	-15	-0-	975	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
01	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
02	203	N	188	-0-	-15	-0-	188	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	252	-0-	-108	-0-	252	3			N	-0-					-0-
12	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
01	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	58	N	49	-0-	-9	-0-	49	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	558	N	444	-0-	-114	-0-	444	3			N	-0-					-0-
01	558	N	455	-0-	-103	-0-	455	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	450	N	379	-0-	-71	-0-	379	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
02	319	N	305	-0-	-14	-0-	305	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	53	-0-	-67	-0-	53	3			N	-0-					-0-
12	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
12	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
02	348	N	331	-0-	-17	-0-	331	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	58	N	39	-0-	-19	-0-	39	3			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	696	N	678	-0-	-18	-0-	678	3			N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
04	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3707	X	3707	-0-	-0-	-0-	3707	3			N	-0-					-0-
12	3516	X	3516	-0-	-0-	-0-	3516	3			N	-0-					-0-
01	3906	X	3476	-0-	-430	-0-	3476	3			N	-0-					-0-
02	3625	X	3499	-0-	-126	-0-	3499	3			N	-0-					-0-
03	3875	X	3680	-0-	-195	-0-	3680	3			N	-0-					-0-
04	3720	X	3491	-0-	-229	-0-	3491	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
02	319	N	308	-0-	-11	-0-	308	3			N	-0-					-0-
03	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
12	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
02	87	N	73	-0-	-14	-0-	73	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

11	3060	X	3020	-0-	-40	-0-	3020	3			N	-0-					-0-
12	3131	X	2944	-0-	-187	-0-	2944	3			N	-0-					-0-
01	3038	X	2722	-0-	-316	-0-	2722	3			N	-0-					-0-
02	2929	X	2450	-0-	-479	-0-	2450	3			N	-0-					-0-
03	3131	X	2494	-0-	-637	-0-	2494	3			N	-0-					-0-
04	3030	X	2343	-0-	-687	-0-	2343	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

11	1560	N	1517	-0-	-43	-0-	1517	3			N	-0-					-0-
12	1581	N	1574	-0-	-7	-0-	1574	3			N	-0-					-0-
01	1581	N	1568	-0-	-13	-0-	1568	3			N	-0-					-0-
02	1479	N	1437	-0-	-42	-0-	1437	3			N	-0-					-0-
03	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
04	1530	N	987	-0-	-543	-0-	987	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

11	6065	X	6065	-0-	-0-	-0-	6065	3			N	-0-					-0-
12	5767	X	5767	-0-	-0-	-0-	5767	3			N	-0-					-0-
01	6355	X	6157	-0-	-198	-0-	6157	3			N	-0-					-0-
02	5858	X	5245	-0-	-613	-0-	5245	3			N	-0-					-0-
03	6262	X	5369	-0-	-893	-0-	5369	3			N	-0-					-0-
04	6060	X	4938	-0-	-1122	-0-	4938	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

11	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
12	1643	N	1622	-0-	-21	-0-	1622	3			N	-0-					-0-
01	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
02	1537	N	1511	-0-	-26	-0-	1511	3			N	-0-					-0-
03	1612	N	1585	-0-	-27	-0-	1585	3			N	-0-					-0-
04	1560	N	1544	-0-	-16	-0-	1544	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

11	1980	N	1813	-0-	-167	-0-	1813	3			N	-0-					-0-
12	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
01	2802	N	2802	-0-	-0-	-0-	2802	3			N	-0-					-0-
02	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
03	1953	N	1784	-0-	-169	-0-	1784	3			N	-0-					-0-
04	2430	N	1638	-0-	-792	-0-	1638	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	217	N	104	-0-	-113	-0-	104	3			N	-0-					-0-
04	180	N	29	-0-	-151	-0-	29	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
03	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
04	630	N	278	-0-	-352	-0-	278	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1150	-0-	-350	-0-	1150	3			N	-0-					-0-
12	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
01	1302	N	1163	-0-	-139	-0-	1163	3			N	-0-					-0-
02	1102	N	752	-0-	-350	-0-	752	3			N	-0-					-0-
03	1240	N	833	-0-	-407	-0-	833	3			N	-0-					-0-
*04	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
12	930	N	929	-0-	-1	-0-	929	3			N	-0-					-0-
01	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-
02	870	N	864	-0-	-6	-0-	864	3			N	-0-					-0-
03	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-
04	900	N	887	-0-	-13	-0-	887	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1886	-0-	-274	-0-	1886	3			N	-0-					-0-
12	2170	X	2131	-0-	-39	-0-	2131	3			N	-0-					-0-
01	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
02	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
03	2139	N	1936	-0-	-203	-0-	1936	3			N	-0-					-0-
04	2130	N	1895	-0-	-235	-0-	1895	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2590	-0-	-50	-0-	2590	3			N	-0-					-0-
12	2697	X	2500	-0-	-197	-0-	2500	3			N	-0-					-0-
01	2666	N	2635	-0-	-31	-0-	2635	3			N	-0-					-0-
02	2494	N	2460	-0-	-34	-0-	2460	3			N	-0-					-0-
03	2511	N	2377	-0-	-134	-0-	2377	3			N	-0-					-0-
*04	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

11	750	N	744	-0-	-6	-0-	744	3			N	-0-					-0-
12	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
01	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
02	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
03	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
04	840	N	733	-0-	-107	-0-	733	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

11	1230	N	1205	-0-	-25	-0-	1205	3			N	-0-					-0-
12	1240	N	1226	-0-	-14	-0-	1226	3			N	-0-					-0-
01	1271	N	1212	-0-	-59	-0-	1212	3			N	-0-					-0-
02	1160	N	1153	-0-	-7	-0-	1153	3			N	-0-					-0-
03	1240	N	1165	-0-	-75	-0-	1165	3			N	-0-					-0-
04	1170	N	1139	-0-	-31	-0-	1139	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

11	3398	X	3398	-0-	-0-	-0-	3398	3			N	-0-					-0-
12	3380	X	3380	-0-	-0-	-0-	3380	3			N	-0-					-0-
01	4371	X	2336	-0-	-2035	-0-	2336	3			N	-0-					-0-
02	4089	X	2447	-0-	-1642	-0-	2447	3			N	-0-					-0-
03	3844	X	2424	-0-	-1420	-0-	2424	3			N	-0-					-0-
04	3390	X	2414	-0-	-976	-0-	2414	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

11	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
12	496	N	373	-0-	-123	-0-	373	3			N	-0-					-0-
01	434	N	348	-0-	-86	-0-	348	3			N	-0-					-0-
02	406	N	301	-0-	-105	-0-	301	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	403	N	147	-0-	-256	-0-	147	3			N	-0-					-0-
02	232	N	183	-0-	-49	-0-	183	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	94	-0-	-116	-0-	94	3			N	-0-					-0-
12	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
01	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
02	87	N	35	-0-	-52	-0-	35	3			N	-0-					-0-
03	124	N	18	-0-	-106	-0-	18	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
12	2232	N	2124	-0-	-108	-0-	2124	3			N	-0-					-0-
01	2325	N	1955	-0-	-370	-0-	1955	3			N	-0-					-0-
02	2352	N	2352	-0-	-0-	-0-	2352	3			N	-0-					-0-
03	2338	N	2338	-0-	-0-	-0-	2338	3			N	-0-					-0-
*04	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1519	-0-	-71	-0-	1519	3			N	-0-					-0-
12	1805	X	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
01	1927	N	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
02	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
03	1798	N	1537	-0-	-261	-0-	1537	3			N	-0-					-0-
04	1860	N	1442	-0-	-418	-0-	1442	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2359	X	2359	-0-	-0-	-0-	2359	3			N	-0-					-0-
12	2480	X	2145	-0-	-335	-0-	2145	3			N	-0-					-0-
01	2263	N	2045	-0-	-218	-0-	2045	3			N	-0-					-0-
02	2291	N	1947	-0-	-344	-0-	1947	3			N	-0-					-0-
03	2139	N	2030	-0-	-109	-0-	2030	3			N	-0-					-0-
04	1980	N	1917	-0-	-63	-0-	1917	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	837	-0-	-3	-0-	837	3			N	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
01	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
03	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
04	900	N	635	-0-	-265	-0-	635	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
02	522	N	383	-0-	-139	-0-	383	3			N	-0-					-0-
03	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2786	X	2786	-0-	-0-	-0-	2786	3			N	-0-					-0-
12	2914	X	2715	-0-	-199	-0-	2715	3			N	-0-					-0-
01	2914	X	2663	-0-	-251	-0-	2663	3			N	-0-					-0-
02	2726	X	2506	-0-	-220	-0-	2506	3			N	-0-					-0-
03	2883	X	2567	-0-	-316	-0-	2567	3			N	-0-					-0-
04	2790	X	2730	-0-	-60	-0-	2730	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	630	N	25	-0-	-605	-0-	25	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1666	-0-	-254	-0-	1666	3			N	-0-					-0-
12	1984	X	1829	-0-	-155	-0-	1829	3			N	-0-					-0-
01	1984	X	1787	-0-	-197	-0-	1787	3			N	-0-					-0-
02	1856	X	1642	-0-	-214	-0-	1642	3			N	-0-					-0-
03	1984	X	1712	-0-	-272	-0-	1712	3			N	-0-					-0-
04	1920	X	1614	-0-	-306	-0-	1614	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	891	-0-	-9	-0-	891	2			N	-0-					-0-
12	930	N	920	-0-	-10	-0-	920	2			N	-0-					-0-
01	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
*04	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
12	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
01	2201	N	2087	-0-	-114	-0-	2087	2			N	-0-					-0-
02	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
03	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
02	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
03	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
*04	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	683	2	11	9	Y	10	18	1			13
12	403	N	351	-0-	-52	-0-	337	2	14	9	Y	13	19	1			7
01	499	N	499	-0-	-0-	-0-	486	2	13	9	Y	12					19
02	327	N	327	-0-	-0-	-0-	318	2	9	9	Y	8	20	1			7
03	341	N	246	-0-	-95	-0-	237	2	9	9	Y	8					15
04	330	N	187	-0-	-143	-0-	179	2	8	9	Y	7	19	1			3

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOGO III LLC 800311
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
12	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
01	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
02	1131	N	1130	-0-	-1	-0-	1130	3			N	-0-					-0-
03	1209	N	1085	-0-	-124	-0-	1085	3			N	-0-					-0-
04	1170	N	1007	-0-	-163	-0-	1007	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
12	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
02	957	N	912	-0-	-45	-0-	912	3			N	-0-					-0-
03	1054	N	980	-0-	-74	-0-	980	3			N	-0-					-0-
04	930	N	923	-0-	-7	-0-	923	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	878	-0-	-22	-0-	878	3			N	-0-					-0-
12	930	N	867	-0-	-63	-0-	867	3			N	-0-					-0-
01	868	N	641	-0-	-227	-0-	641	3			N	-0-					-0-
02	841	N	822	-0-	-19	-0-	822	3			N	-0-					-0-
03	868	N	799	-0-	-69	-0-	799	3			N	-0-					-0-
*04	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	464	N	428	-0-	-36	-0-	428	3			N	-0-					-0-
03	527	N	449	-0-	-78	-0-	449	3			N	-0-					-0-
04	480	N	429	-0-	-51	-0-	429	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1646	N	1646	-0-	-0-	-0-	95	1	1551	3	N	-0-					-0-
12	1705	N	1614	-0-	-91	-0-	93	1	1521	3	N	-0-					-0-
01	1705	N	1667	-0-	-38	-0-	96	1	1571	3	N	-0-					-0-
02	1595	N	1532	-0-	-63	-0-	88	1	1444	3	N	-0-					-0-
03	1612	N	1603	-0-	-9	-0-	92	1	1511	3	N	-0-					-0-
04	1620	N	1569	-0-	-51	-0-	90	1	1479	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

11	1022	N	1022	-0-	-0-	-0-	59	1	963	3	N	-0-					-0-
12	1116	N	967	-0-	-149	-0-	56	1	911	3	N	-0-					-0-
01	1093	N	1093	-0-	-0-	-0-	63	1	1030	3	N	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	58	1	951	3	N	-0-					-0-
03	1042	N	1042	-0-	-0-	-0-	60	1	982	3	N	-0-					-0-
04	1050	N	984	-0-	-66	-0-	57	1	927	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

11	5700	X	5039	-0-	-661	-0-	290	1	4749	3	N	-0-					-0-
12	5890	X	4920	-0-	-970	-0-	283	1	4637	3	N	-0-					-0-
01	5859	X	5380	-0-	-479	-0-	309	1	5071	3	N	-0-					-0-
02	5481	X	4848	-0-	-633	-0-	279	1	4569	3	N	-0-					-0-
03	5549	X	5239	-0-	-310	-0-	301	1	4938	3	N	-0-					-0-
04	5220	X	5026	-0-	-194	-0-	289	1	4737	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

11	3540	X	3215	-0-	-325	-0-	185	1	3030	3	N	-0-					-0-
12	3565	X	3179	-0-	-386	-0-	183	1	2996	3	N	-0-					-0-
01	3503	X	3238	-0-	-265	-0-	186	1	3052	3	N	-0-					-0-
02	3277	X	2867	-0-	-410	-0-	165	1	2702	3	N	-0-					-0-
03	3379	X	3295	-0-	-84	-0-	189	1	3106	3	N	-0-					-0-
04	3210	X	3140	-0-	-70	-0-	181	1	2959	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
12	806	N	711	-0-	-95	-0-	711	2			N	-0-					-0-
01	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
02	783	N	668	-0-	-115	-0-	668	2			N	-0-					-0-
03	713	N	507	-0-	-206	-0-	507	2			N	-0-					-0-
04	690	N	550	-0-	-140	-0-	550	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

11	630	N	444	-0-	-186	-0-	444	2			N	-0-					-0-
12	806	N	287	-0-	-519	-0-	287	2			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
*04	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					-0-
12	1326	N	1326	-0-	-0-	-0-	1326	2			Y	-0-					-0-
01	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					-0-
02	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					-0-
03	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					-0-
*04	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					6
12	62	N	20	-0-	-42	-0-	20	2			Y	-0-					6
01	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					6
02	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					6
03	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					6
04	180	N	89	-0-	-91	-0-	89	2			Y	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					7
12	841	N	841	-0-	-0-	-0-	841	2			Y	-0-					7
01	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					7
02	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					7
03	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					7
*04	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
01	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
03	651	N	644	-0-	-7	-0-	644	2			N	-0-					-0-
04	540	N	383	-0-	-157	-0-	383	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	-0-	-0-	-12	-0-					N	-0-					14
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					14
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	31	N	-0-	-0-	-31	-0-					N	-0-					14
04	2	N	-0-	-0-	-2	-0-					N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
12	1550	N	1135	-0-	-415	-0-	1135	2			N	-0-					-0-
01	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
02	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
03	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
04	1410	N	1408	-0-	-2	-0-	1408	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					6
12	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					6
01	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					6
02	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					6
03	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					6
*04	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					6

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	29	N	25	-0-	-4	-0-	25	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	652	-0-	-38	-0-	652	2			N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
03	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
*04	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1232	-0-	-148	-0-	1232	2			N	-0-					-0-
12	1426	N	1260	-0-	-166	-0-	1260	2			N	-0-					-0-
01	1426	N	1285	-0-	-141	-0-	1285	2			N	-0-					-0-
02	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
03	1271	N	1212	-0-	-59	-0-	1212	2			N	-0-					-0-
04	1230	N	1082	-0-	-148	-0-	1082	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
01	341	N	241	-0-	-100	-0-	241	2			N	-0-					-0-
02	319	N	160	-0-	-159	-0-	160	2			N	-0-					-0-
03	341	N	231	-0-	-110	-0-	231	2			N	-0-					-0-
04	240	N	83	-0-	-157	-0-	83	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
*04	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	507	-0-	-63	-0-	507	2			N	-0-					-0-
12	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
01	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
03	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-
04	720	N	628	-0-	-92	-0-	628	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
12	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
01	1705	N	1406	-0-	-299	-0-	1406	2			N	-0-					-0-
02	1508	N	1362	-0-	-146	-0-	1362	2			N	-0-					-0-
03	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
*04	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
02	348	N	181	-0-	-167	-0-	181	2			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
04	420	N	143	-0-	-277	-0-	143	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

11	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
12	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
01	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
02	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
03	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
*04	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

11	540	N	444	-0-	-96	-0-	444	2			Y	-0-					8
12	527	N	482	-0-	-45	-0-	482	2			Y	-0-					8
01	558	N	492	-0-	-66	-0-	492	2			Y	-0-					8
02	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					8
03	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					8
*04	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

11	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
02	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
*04	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

11	150	N	83	-0-	-67	-0-	83	2			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
02	87	N	57	-0-	-30	-0-	57	2			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	290	N	266	-0-	-24	-0-	266	2			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	979	-0-	-71	-0-	979	2			N	-0-					-0-
12	1085	N	1032	-0-	-53	-0-	1032	2			N	-0-					-0-
01	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
02	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
03	1023	N	990	-0-	-33	-0-	990	2			N	-0-					-0-
04	1020	N	895	-0-	-125	-0-	895	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3283	-0-	-827	-0-	3277	3	6	9	N	5	5	1			2
12	3906	X	3756	-0-	-150	-0-	3748	3	8	9	N	7	7	1			2
01	3981	X	3981	-0-	-0-	-0-	3980	3	1	9	N	1	2	1			1
02	3717	X	3717	-0-	-0-	-0-	3716	3	1	9	N	1	2	1			-0-
03	3751	X	3152	-0-	-599	-0-	3151	3	1	9	N	1	1	1			-0-
04	3840	X	3570	-0-	-270	-0-	3569	3	1	9	N	1	1	1			-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	274	-0-	-56	-0-	274	2			N	-0-					-0-
12	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
01	310	N	241	-0-	-69	-0-	241	2			N	-0-					-0-
02	261	N	239	-0-	-22	-0-	239	2			N	-0-					-0-
03	310	N	187	-0-	-123	-0-	187	2			N	-0-					-0-
04	240	N	135	-0-	-105	-0-	135	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	N	815	-0-	-0-	-0-	161	1	654	2	N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	125	1	582	2	N	-0-					-0-
01	961	N	704	-0-	-257	-0-	126	1	578	2	N	-0-					-0-
02	783	N	709	-0-	-74	-0-	137	1	572	2	N	-0-					-0-
03	909	N	909	-0-	-0-	-0-	195	1	714	2	N	-0-					-0-
*04	909	N	909	-0-	-0-	-0-	195	1	714	2	N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1344	-0-	-6	-0-	1344	2			N	-0-					-0-
12	1519	N	1517	-0-	-2	-0-	1517	3			N	-0-					-0-
01	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
02	1305	N	1245	-0-	-60	-0-	1245	3			N	-0-					-0-
03	1519	N	1402	-0-	-117	-0-	1402	3			N	-0-					-0-
04	1470	N	1192	-0-	-278	-0-	1192	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	681	-0-	-69	-0-	681	2			N	-0-					-0-
12	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
01	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
02	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
03	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
04	1410	N	1269	-0-	-141	-0-	1269	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
01	837	N	789	-0-	-48	-0-	789	3			N	-0-					-0-
02	783	N	-0-	-0-	-783	-0-					N	-0-					-0-
03	899	N	730	-0-	-169	-0-	730	3			N	-0-					-0-
*04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	217	N	77	-0-	-140	-0-	77	3			N	-0-					-0-
04	240	N	58	-0-	-182	-0-	58	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1560	-0-	-0-	-0-	1560	3			Y	-0-					-0-
12	1612	N	868	-0-	-744	-0-	868	3			Y	-0-					-0-
01	1612	N	709	-0-	-903	-0-	709	3			Y	-0-					-0-
02	1508	N	752	-0-	-756	-0-	752	3			Y	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	3			Y	-0-					-0-
*04	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-

I. A. B. (MENIELLE PENN, UPPER) //CONT.// 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	674	-0-	-136	-0-	674	3			Y	-0-					-0-
12	1025	N	1025	-0-	-0-	-0-	1025	3			Y	-0-					-0-
01	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					-0-
02	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
03	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-
*04	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

11	1680	N	1671	-0-	-9	-0-	1671	3			Y	-0-					-0-
12	1714	N	1714	-0-	-0-	-0-	1714	3			Y	-0-					-0-
01	1736	N	1732	-0-	-4	-0-	1732	3			Y	-0-					-0-
02	1669	N	1669	-0-	-0-	-0-	1669	3			Y	-0-					-0-
03	1715	N	1715	-0-	-0-	-0-	1715	3			Y	-0-					-0-
04	1680	N	1671	-0-	-9	-0-	1671	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

11	2280	N	2095	-0-	-185	-0-	2095	3			Y	-0-					-0-
12	5154	X	5154	-0-	-0-	-0-	4691	3	463	9	Y	421	395	1			26
01	9644	X	9644	-0-	-0-	-0-	8905	3	739	9	Y	672	657	1			41
02	10648	X	10648	-0-	-0-	-0-	9897	3	751	9	Y	683	663	1			61
03	11533	X	11533	-0-	-0-	-0-	10763	3	770	9	Y	700	696	1			65
*04	11158	X	11158	-0-	-0-	-0-	10293	3	865	9	Y	786	808	1			43

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
04	60	N	16	-0-	-44	-0-	16	2			N	-0-					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

11	300	X	253	-0-	-47	-0-	253	2			N	-0-					54
12	310	X	239	-0-	-71	-0-	239	2			N	-0-					54
01	310	X	122	-0-	-188	-0-	122	2			N	-0-					54
02	290	X	73	-0-	-217	-0-	73	2			N	-0-					54
03	310	X	140	-0-	-170	-0-	140	2			N	-0-					54
04	240	X	138	-0-	-102	-0-	138	2			N	-0-					54

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	743	-0-	-37	-0-	743	2			N	-0-					-0-
12	868	N	791	-0-	-77	-0-	791	2			N	-0-					-0-
01	806	N	805	-0-	-1	-0-	805	2			N	-0-					-0-
02	725	N	681	-0-	-44	-0-	681	2			N	-0-					-0-
03	806	N	567	-0-	-239	-0-	567	2			N	-0-					-0-
04	780	N	468	-0-	-312	-0-	468	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					3
12	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					3
01	558	N	553	-0-	-5	-0-	553	2			Y	-0-					3
02	696	N	495	-0-	-201	-0-	495	2			Y	-0-					3
03	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					3
*04	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1586	-0-	-34	-0-	1586	2			Y	-0-					9
12	1716	N	1716	-0-	-0-	-0-	1716	2			Y	-0-					9
01	1779	N	1779	-0-	-0-	-0-	1779	2			Y	-0-					9
02	1723	N	1723	-0-	-0-	-0-	1723	2			Y	-0-					9
03	1705	N	1545	-0-	-160	-0-	1545	2			Y	-0-					9
*04	1750	N	1750	-0-	-0-	-0-	1750	2			Y	-0-					9

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	1281	-0-	-159	-0-	1281	2			N	-0-					196
12	1488	X	1340	-0-	-148	-0-	1340	2			N	-0-					196
01	1457	X	1445	-0-	-12	-0-	1445	2			N	-0-					196
02	1318	X	1318	-0-	-0-	-0-	1318	2			N	-0-					196
03	1493	X	1493	-0-	-0-	-0-	1493	2			N	-0-					196
04	1410	X	1360	-0-	-50	-0-	1360	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	608	-0-	-82	-0-	608	2			N	-0-					44
12	713	X	437	-0-	-276	-0-	437	2			N	-0-					44
01	682	X	550	-0-	-132	-0-	550	2			N	-0-					44
02	638	X	485	-0-	-153	-0-	485	2			N	-0-					44
03	634	X	634	-0-	-0-	-0-	634	2			N	-0-					44
04	600	X	589	-0-	-11	-0-	589	2			N	-0-					44

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	445	-0-	-5	-0-	445	2			N	-0-					-0-
12	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
01	620	N	188	-0-	-432	-0-	188	2			N	-0-					-0-
02	435	N	297	-0-	-138	-0-	297	2			N	-0-					-0-
03	868	N	527	-0-	-341	-0-	527	2			N	-0-					-0-
*04	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
01	558	N	307	-0-	-251	-0-	307	2			N	-0-					-0-
02	290	N	267	-0-	-23	-0-	267	2			N	-0-					-0-
03	620	N	440	-0-	-180	-0-	440	2			N	-0-					-0-
*04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
12	1777	X	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
01	2635	X	1056	-0-	-1579	-0-	1056	2			N	-0-					-0-
02	2465	X	1127	-0-	-1338	-0-	1127	2			N	-0-					-0-
03	2635	X	1653	-0-	-982	-0-	1653	2			N	-0-					-0-
04	1710	X	1515	-0-	-195	-0-	1515	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	N	586	-0-	-0-	-0-	586	2			N	-0-					14
12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					14
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					14
02	523	N	523	-0-	-0-	-0-	523	2			N	-0-					14
03	334	N	334	-0-	-0-	-0-	334	2			N	-0-					14
04	270	N	-0-	-0-	-270	-0-					N	-0-					14

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	399	2		N	-0-			18
12	421	N	421	-0-	-0-	-0-	421	2		N	-0-			18
01	462	N	462	-0-	-0-	-0-	462	2		N	-0-			18
02	395	N	395	-0-	-0-	-0-	395	2		N	-0-			18
03	457	N	457	-0-	-0-	-0-	457	2		N	-0-			18
04	450	N	436	-0-	-14	-0-	436	2		N	-0-			18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

11	2007	N	2007	-0-	-0-	-0-	2007	2		N	-0-			17
12	2214	N	2214	-0-	-0-	-0-	2214	2		N	-0-			17
01	1986	N	1986	-0-	-0-	-0-	1986	2		N	-0-			17
02	2018	N	2018	-0-	-0-	-0-	2018	2		N	-0-			17
03	1552	N	1552	-0-	-0-	-0-	1552	2		N	-0-			17
04	840	N	484	-0-	-356	-0-	484	2		N	-0-			17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

11	673	N	673	-0-	-0-	-0-	673	2		N	-0-			-0-
12	768	N	768	-0-	-0-	-0-	768	2		N	-0-			-0-
01	126	N	126	-0-	-0-	-0-	126	2		N	-0-			-0-
02	638	N	20	-0-	-618	-0-	20	2		N	-0-			-0-
03	775	N	41	-0-	-734	-0-	41	2		N	-0-			-0-
04	120	N	5	-0-	-115	-0-	5	2		N	-0-			-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

11	90	N	24	-0-	-66	-0-	24	2		N	-0-			-0-
12	46	N	46	-0-	-0-	-0-	46	2		N	-0-			-0-
01	21	N	21	-0-	-0-	-0-	21	2		N	-0-			-0-
02	29	N	26	-0-	-3	-0-	26	2		N	-0-			-0-
03	31	N	31	-0-	-0-	-0-	31	2		N	-0-			-0-
04	30	N	16	-0-	-14	-0-	16	2		N	-0-			-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

11	300	N	148	-0-	-152	-0-	148	2		N	-0-			-0-
12	249	N	249	-0-	-0-	-0-	249	2		N	-0-			-0-
01	194	N	194	-0-	-0-	-0-	194	2		N	-0-			-0-
02	182	N	182	-0-	-0-	-0-	182	2		N	-0-			-0-
03	248	N	170	-0-	-78	-0-	170	2		N	-0-			-0-
*04	191	N	191	-0-	-0-	-0-	191	2		N	-0-			-0-

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

11	150	N	107	-0-	-43	-0-	107	2		N	-0-			-0-
12	133	N	133	-0-	-0-	-0-	133	2		N	-0-			-0-
01	89	N	89	-0-	-0-	-0-	89	2		N	-0-			-0-
02	116	N	113	-0-	-3	-0-	113	2		N	-0-			-0-
03	124	N	39	-0-	-85	-0-	39	2		N	-0-			-0-
04	90	N	54	-0-	-36	-0-	54	2		N	-0-			-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

11	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
01	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

11	660	N	634	-0-	-26	-0-	634	2			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
01	713	N	696	-0-	-17	-0-	696	2			N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
*04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

11	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
12	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
01	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
02	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
03	1209	N	1191	-0-	-18	-0-	1191	2			N	-0-					-0-
04	1170	N	1133	-0-	-37	-0-	1133	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

11	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
12	1891	N	1890	-0-	-1	-0-	1890	2			N	-0-					-0-
01	1922	N	1892	-0-	-30	-0-	1892	2			N	-0-					-0-
02	1769	N	1747	-0-	-22	-0-	1747	2			N	-0-					-0-
03	1891	N	1856	-0-	-35	-0-	1856	2			N	-0-					-0-
*04	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

11	2310	N	2203	-0-	-107	-0-	2203	2			N	-0-					-0-
12	2263	N	2206	-0-	-57	-0-	2206	2			N	-0-					-0-
01	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
02	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
03	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
*04	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
01	713	N	638	-0-	-75	-0-	638	2			N	-0-					-0-
02	667	N	583	-0-	-84	-0-	583	2			N	-0-					-0-
03	682	N	625	-0-	-57	-0-	625	2			N	-0-					-0-
04	630	N	602	-0-	-28	-0-	602	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					3
12	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					3
01	372	N	369	-0-	-3	-0-	369	2			Y	-0-					3
02	464	N	335	-0-	-129	-0-	331	2	4	9	Y	4	4	8			3
03	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					3
*04	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					3

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1392	-0-	-108	-0-	33	1	1359	3	N	-0-					20
12	1736	N	1436	-0-	-300	-0-	33	1	1403	3	N	-0-					20
01	1789	N	1789	-0-	-0-	-0-	39	1	1750	3	N	-0-					20
02	1334	N	1111	-0-	-223	-0-	27	1	1084	3	N	-0-					20
03	1886	N	1886	-0-	-0-	-0-	40	1	1846	3	N	-0-					20
*04	1752	N	1752	-0-	-0-	-0-	38	1	1714	3	N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					75
12	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					75
01	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					75
02	1537	N	1475	-0-	-62	-0-	1475	2			N	-0-					75
03	1674	N	1609	-0-	-65	-0-	1609	2			N	-0-					75
04	1500	N	1497	-0-	-3	-0-	1497	2			N	-0-					75

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2149	-0-	-71	-0-	2149	3			N	-0-					35
12	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					35
01	2263	N	2227	-0-	-36	-0-	2227	3			N	-0-					35
02	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					35
03	2294	N	2058	-0-	-236	-0-	2058	3			N	-0-					35
*04	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	59	-0-	-31	-0-	52	3	7	9	Y	6	6	8			-0-
12	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
03	62	N	38	-0-	-24	-0-	36	3	2	9	Y	2	2	8			-0-
04	60	N	9	-0-	-51	-0-	9	3			Y	-0-					-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	108	-0-	-42	-0-	105	3	3	9	Y	3					11
12	155	N	109	-0-	-46	-0-	106	3	3	9	Y	3					14
01	124	N	120	-0-	-4	-0-	119	3	1	9	Y	1					15
02	116	N	79	-0-	-37	-0-	79	3			Y	-0-					15
03	211	N	211	-0-	-0-	-0-	210	3	1	9	Y	1					16
*04	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					16

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					158
12	217	N	123	-0-	-94	-0-	123	3			Y	-0-					158
01	204	N	204	-0-	-0-	-0-	201	3	3	9	Y	3	3	8			158
02	671	N	671	-0-	-0-	-0-	670	3	1	9	Y	1	1	8			158
03	163	N	163	-0-	-0-	-0-	162	3	1	9	Y	1	1	8			158
*04	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					158

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					156
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					156
01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					156
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					156
03	465	N	420	-0-	-45	-0-	420	3			N	-0-					156
04	450	N	411	-0-	-39	-0-	411	3			N	-0-					156

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3038	X	3038	-0-	-0-	-0-	3038	3			N	-0-					40
12	3041	X	3041	-0-	-0-	-0-	3041	3			N	-0-					40
01	3164	X	3164	-0-	-0-	-0-	3164	3			N	-0-					40
02	2801	X	2801	-0-	-0-	-0-	2801	3			N	-0-					40
03	3044	X	3044	-0-	-0-	-0-	3044	3			N	-0-					40
*04	2840	X	2840	-0-	-0-	-0-	2840	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
12	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
02	261	N	254	-0-	-7	-0-	254	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
03	465	N	221	-0-	-244	-0-	221	2			N	-0-					-0-
04	270	N	202	-0-	-68	-0-	202	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
01	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
02	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
04	1080	N	682	-0-	-398	-0-	682	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
12	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
01	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
02	1450	N	1383	-0-	-67	-0-	1383	2			N	-0-					-0-
03	1178	N	980	-0-	-198	-0-	980	2			N	-0-					-0-
04	1770	N	1041	-0-	-729	-0-	1041	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
04	960	N	837	-0-	-123	-0-	837	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
12	93	N	16	-0-	-77	-0-	16	2			N	-0-					-0-
01	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
02	58	N	25	-0-	-33	-0-	25	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	271	-0-	-149	-0-	271	3			Y	-0-					2
12	403	N	152	-0-	-251	-0-	152	3			Y	-0-					2
01	465	N	397	-0-	-68	-0-	397	3			Y	-0-					2
02	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					2
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					2
*04	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					2

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
02	29	N	26	-0-	-3 B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
*04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	62	-0-	-28 B	-0-	62	2			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
*04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	85	-0-	-35	B	-0-	85	2			N	-0-					-0-
12	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
01	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
02	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
*04	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-
12	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
01	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
02	29	N	26	-0-	-3	B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
*04	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-
12	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
01	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
02	29	N	26	-0-	-3	B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
*04	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15	B	-0-	45	2			N	-0-					-0-
12	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
01	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
02	58	N	47	-0-	-11	B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
*04	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
12	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
01	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
02	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
*04	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	130	-0-	-50	B	-0-	130	2			N	-0-					-0-
12	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
01	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
02	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	110	-0-	-45	B	-0-	110	2			N	-0-					-0-
*04	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	57	-0-	-33 B	-0-	57	2			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
01	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
*04	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	191	-0-	-79 B	-0-	191	2			N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
01	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
*04	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	178	-0-	-62 B	-0-	178	2			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
01	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
*04	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	196	-0-	-74 B	-0-	196	2			N	-0-					-0-
12	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
04	150	N	53	-0-	-97 B	-0-	53	2			N	-0-					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	67	-0-	-23 B	-0-	67	2			N	-0-					-0-
12	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
01	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
02	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	39	-0-	-54 B	-0-	39	2			N	-0-					-0-
04	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	100	-0-	-50 B	-0-	100	2			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
01	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
02	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
*04	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	55	-0-	-35 B	-0-	55	2			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
*04	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	246	-0-	-114 B	-0-	246	2			N	-0-					-0-
12	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	216	-0-	-94 B	-0-	216	2			N	-0-					-0-
*04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	297	-0-	-123 B	-0-	297	2			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
01	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
02	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	335	-0-	-37 B	-0-	335	2			N	-0-					-0-
04	240	N	53	-0-	-187 B	-0-	53	2			N	-0-					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
12	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
02	58	N	49	-0-	-9 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
*04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
12	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
01	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
02	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
*04	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	270	-0-	-120 B	-0-	270	2			N	-0-					-0-
12	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	229	-0-	-112 B	-0-	229	2			N	-0-					-0-
*04	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	97	-0-	-53	B	-0-	97	2		N	-0-			-0-
12	120	N	120	-0-	-0-	B	-0-	120	2		N	-0-			-0-
01	81	N	81	-0-	-0-	B	-0-	81	2		N	-0-			-0-
02	102	N	102	-0-	-0-	B	-0-	102	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	39	-0-	-85	B	-0-	39	2		N	-0-			-0-
04	90	N	52	-0-	-38	B	-0-	52	2		N	-0-			-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	164	-0-	-76	B	-0-	164	2		N	-0-			-0-
12	203	N	203	-0-	-0-	B	-0-	203	2		N	-0-			-0-
01	137	N	137	-0-	-0-	B	-0-	137	2		N	-0-			-0-
02	173	N	173	-0-	-0-	B	-0-	173	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	39	-0-	-178	B	-0-	39	2		N	-0-			-0-
04	120	N	52	-0-	-68	B	-0-	52	2		N	-0-			-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	34	-0-	-26	B	-0-	34	2		N	-0-			-0-
12	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-			-0-
01	29	N	29	-0-	-0-	B	-0-	29	2		N	-0-			-0-
02	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
*04	263	N	263	-0-	-0-	B	-0-	263	2		N	-0-			-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	58	-0-	-32	B	-0-	58	2		N	-0-			-0-
12	71	N	71	-0-	-0-	B	-0-	71	2		N	-0-			-0-
01	48	N	48	-0-	-0-	B	-0-	48	2		N	-0-			-0-
02	61	N	61	-0-	-0-	B	-0-	61	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	130	N	130	-0-	-0-	B	-0-	130	2		N	-0-			-0-
04	60	N	7	-0-	-53	B	-0-	7	2		N	-0-			-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	64	-0-	-26	B	-0-	64	2		N	-0-			-0-
12	78	N	78	-0-	-0-	B	-0-	78	2		N	-0-			-0-
01	53	N	53	-0-	-0-	B	-0-	53	2		N	-0-			-0-
02	67	N	67	-0-	-0-	B	-0-	67	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	108	N	108	-0-	-0-	B	-0-	108	2		N	-0-			-0-
*04	100	N	100	-0-	-0-	B	-0-	100	2		N	-0-			-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	171	-0-	-69	B	-0-	171	2		N	-0-			-0-
12	211	N	211	-0-	-0-	B	-0-	211	2		N	-0-			-0-
01	142	N	142	-0-	-0-	B	-0-	142	2		N	-0-			-0-
02	180	N	180	-0-	-0-	B	-0-	180	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	37	-0-	-180	B	-0-	37	2		N	-0-			-0-
04	150	N	53	-0-	-97	B	-0-	53	2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	173	-0-	-67 B	-0-	173	2			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
01	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
04	150	N	6	-0-	-144 B	-0-	6	2			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
02	145	N	131	-0-	-14 B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
*04	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12 B	-0-	168	2			N	-0-					-0-
12	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
01	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
02	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
04	150	N	18	-0-	-132 B	-0-	18	2			N	-0-					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
02	435	N	352	-0-	-83 B	-0-	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	37	-0-	-459 B	-0-	37	2			N	-0-					-0-
04	450	N	18	-0-	-432 B	-0-	18	2			N	-0-					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
12	527	N	444	-0-	-83 B	-0-	444	2			N	-0-					-0-
01	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
02	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
04	510	N	490	-0-	-20 B	-0-	490	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	123	-0-	-27 B	-0-	123	2			N	-0-					-0-
12	186	N	46	-0-	-140 B	-0-	46	2			N	-0-					-0-
01	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
02	116	N	80	-0-	-36 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
*04	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
12	186	N	36	-0-	-150 B	-0-	36	2			N	-0-					-0-
01	124	N	60	-0-	-64 B	-0-	60	2			N	-0-					-0-
02	116	N	39	-0-	-77 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
*04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	125	-0-	-25 B	-0-	125	2			N	-0-					-0-
12	186	N	34	-0-	-152 B	-0-	34	2			N	-0-					-0-
01	124	N	37	-0-	-87 B	-0-	37	2			N	-0-					-0-
02	116	N	24	-0-	-92 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
*04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	93	N	58	-0-	-35 B	-0-	58	2			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
02	58	N	37	-0-	-21 B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
04	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
12	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
02	29	N	8	-0-	-21 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	8	-0-	-5 B	-0-	8	2			N	-0-					-0-
04	14	N	5	-0-	-9 B	-0-	5	2			N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
02	29	N	23	-0-	-6 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	29	N	20	-0-	-9 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7 B	-0-	113	2			N	-0-					-0-
12	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
01	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-
02	116	N	60	-0-	-56 B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	61	-0-	-32 B	-0-	61	2			N	-0-					-0-
04	90	N	39	-0-	-51 B	-0-	39	2			N	-0-					-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
02	29	N	24	-0-	-5 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	29	N	20	-0-	-9 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
12	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
01	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
02	29	N	12	-0-	-17 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
04	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
02	29	N	22	-0-	-7 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
12	124	N	90	-0-	-34	B	-0-	90	2			N	-0-					-0-
01	124	N	67	-0-	-57	B	-0-	67	2			N	-0-					-0-
02	116	N	41	-0-	-75	B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	42	-0-	-51	B	-0-	42	2			N	-0-					-0-
04	60	N	27	-0-	-33	B	-0-	27	2			N	-0-					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
12	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
01	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
02	29	N	22	-0-	-7	B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
04	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
12	279	N	204	-0-	-75	B	-0-	204	2			N	-0-					-0-
01	279	N	199	-0-	-80	B	-0-	199	2			N	-0-					-0-
02	232	N	121	-0-	-111	B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	119	-0-	-98	B	-0-	119	2			N	-0-					-0-
04	180	N	74	-0-	-106	B	-0-	74	2			N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
12	62	N	53	-0-	-9	B	-0-	53	2			N	-0-					-0-
01	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
02	58	N	39	-0-	-19	B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	39	-0-	-23	B	-0-	39	2			N	-0-					-0-
04	60	N	25	-0-	-35	B	-0-	25	2			N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	37	-0-	-83	B	-0-	37	2			N	-0-					-0-
12	31	N	30	-0-	-1	B	-0-	30	2			N	-0-					-0-
01	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
02	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
04	60	N	20	-0-	-40	B	-0-	20	2			N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	69	-0-	-51	B	-0-	69	2			N	-0-					-0-
12	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
01	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
02	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
04	120	N	53	-0-	-67	B	-0-	53	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-			-0-
12	31	N	26	-0-	-5	B	-0-	26	2		N	-0-			-0-
01	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
02	29	N	24	-0-	-5	B	-0-	24	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	24	-0-	-7	B	-0-	24	2		N	-0-			-0-
04	30	N	15	-0-	-15	B	-0-	15	2		N	-0-			-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	46	N	46	-0-	-0-	B	-0-	46	2		N	-0-			-0-
12	62	N	38	-0-	-24	B	-0-	38	2		N	-0-			-0-
01	62	N	49	-0-	-13	B	-0-	49	2		N	-0-			-0-
02	58	N	30	-0-	-28	B	-0-	30	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	30	-0-	-1	B	-0-	30	2		N	-0-			-0-
04	60	N	20	-0-	-40	B	-0-	20	2		N	-0-			-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	76	N	76	-0-	-0-	B	-0-	76	2		N	-0-			-0-
12	93	N	63	-0-	-30	B	-0-	63	2		N	-0-			-0-
01	93	N	74	-0-	-19	B	-0-	74	2		N	-0-			-0-
02	87	N	45	-0-	-42	B	-0-	45	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	45	-0-	-17	B	-0-	45	2		N	-0-			-0-
04	60	N	29	-0-	-31	B	-0-	29	2		N	-0-			-0-

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-			-0-
12	31	N	26	-0-	-5	B	-0-	26	2		N	-0-			-0-
01	31	N	28	-0-	-3	B	-0-	28	2		N	-0-			-0-
02	29	N	17	-0-	-12	B	-0-	17	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	18	-0-	-13	B	-0-	18	2		N	-0-			-0-
04	30	N	11	-0-	-19	B	-0-	11	2		N	-0-			-0-

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-			-0-
12	31	N	26	-0-	-5	B	-0-	26	2		N	-0-			-0-
01	31	N	28	-0-	-3	B	-0-	28	2		N	-0-			-0-
02	29	N	17	-0-	-12	B	-0-	17	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	18	-0-	-13	B	-0-	18	2		N	-0-			-0-
04	30	N	11	-0-	-19	B	-0-	11	2		N	-0-			-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	30	-0-	-30	B	-0-	30	2		N	-0-			-0-
12	31	N	23	-0-	-8	B	-0-	23	2		N	-0-			-0-
01	114	N	114	-0-	-0-	B	-0-	114	2		N	-0-			-0-
02	70	N	70	-0-	-0-	B	-0-	70	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	70	N	70	-0-	-0-	B	-0-	70	2		N	-0-			-0-
04	120	N	45	-0-	-75	B	-0-	45	2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
12	217	N	154	-0-	-63 B	-0-	154	2			N	-0-					-0-
01	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
02	174	N	120	-0-	-54 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
04	180	N	78	-0-	-102 B	-0-	78	2			N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
12	403	N	300	-0-	-103 B	-0-	300	2			N	-0-					-0-
01	403	N	365	-0-	-38 B	-0-	365	2			N	-0-					-0-
02	348	N	222	-0-	-126 B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	225	-0-	-85 B	-0-	225	2			N	-0-					-0-
04	360	N	144	-0-	-216 B	-0-	144	2			N	-0-					-0-

UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
02	29	N	17	-0-	-12 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
02	29	N	17	-0-	-12 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
12	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
01	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
02	87	N	48	-0-	-39 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
04	90	N	31	-0-	-59 B	-0-	31	2			N	-0-					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	93	N	58	-0-	-35 B	-0-	58	2			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
02	58	N	40	-0-	-18 B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
04	60	N	26	-0-	-34 B	-0-	26	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
12	155	N	29	-0-	-126 B	-0-	29	2			N	-0-					-0-
01	93	N	58	-0-	-35 B	-0-	58	2			N	-0-					-0-
02	116	N	38	-0-	-78 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
*04	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	#	2670	-0-	-240	-0-	2670	2			N	-0-					150
12	3007	#	2661	-0-	-346	-0-	2661	2			N	-0-					150
01	3007	#	2603	-0-	-404	-0-	2603	2			N	-0-					150
02	2832	R	2832	-0-	-0-	-0-	2832	2			N	-0-					150
03	2759	#	2597	-0-	-162	-0-	2597	2			N	-0-					150
04	2670	#	2492	-0-	-178	-0-	2492	2			N	-0-					150

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

11	1440	#	1400	-0-	-40	-0-	1400	2			N	-0-					7
12	1488	#	1378	-0-	-110	-0-	1378	2			N	-0-					7
01	1488	#	1378	-0-	-110	-0-	1378	2			N	-0-					7
02	1363	#	1340	-0-	-23	-0-	1340	2			N	-0-					7
03	1457	#	1398	-0-	-59	-0-	1398	2			N	-0-					7
04	1410	#	1333	-0-	-77	-0-	1333	2			N	-0-					7

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

11	675	R	675	-0-	-0-	-0-	662	2	13	9	N	12					192
12	701	R	701	-0-	-0-	-0-	686	2	15	9	N	14	182	1			24
01	706	R	706	-0-	-0-	-0-	689	2	17	9	N	15					39
02	653	R	653	-0-	-0-	-0-	636	2	17	9	N	15	3	8			51
03	728	R	728	-0-	-0-	-0-	716	2	12	9	N	11					62
04	600	#	595	-0-	-5	-0-	591	2	4	9	N	4					66

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					22
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					22
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					22
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

11	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	R	509	-0-	-0-	-0-	22	1	487	3	N	-0-					-0-
12	485	R	485	-0-	-0-	-0-	20	1	465	3	N	-0-					-0-
01	521	R	521	-0-	-0-	-0-	22	1	499	3	N	-0-					-0-
02	554	R	554	-0-	-0-	-0-	23	1	531	3	N	-0-					-0-
03	531	R	531	-0-	-0-	-0-	22	1	509	3	N	-0-					-0-
04	510	#	491	-0-	-19	-0-	21	1	470	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	288	-0-	-162	-0-	12	1	276	3	N	-0-					-0-
12	465	#	311	-0-	-154	-0-	13	1	298	3	N	-0-					-0-
01	465	#	332	-0-	-133	-0-	14	1	318	3	N	-0-					-0-
02	332	R	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
03	341	#	331	-0-	-10	-0-	14	1	317	3	N	-0-					-0-
04	330	#	309	-0-	-21	-0-	13	1	296	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	R	196	-0-	-0-	-0-	196	2			N	-0-					-0-
12	235	R	235	-0-	-0-	-0-	235	2			N	-0-					-0-
01	267	R	267	-0-	-0-	-0-	267	2			N	-0-					-0-
02	261	#	189	-0-	-72	-0-	189	2			N	-0-					-0-
03	279	#	249	-0-	-30	-0-	249	2			N	-0-					-0-
04	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
12	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
01	2573	N	2184	-0-	-389	-0-	2184	2			N	-0-					-0-
02	2378	N	1902	-0-	-476	-0-	1902	2			N	-0-					-0-
03	2325	N	1811	-0-	-514	-0-	1811	2			N	-0-					-0-
*04	2100	N	1975	-0-	-125	-0-	1975	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
12	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
01	2356	N	2013	-0-	-343	-0-	2013	2			N	-0-					-0-
02	2175	N	1753	-0-	-422	-0-	1753	2			N	-0-					-0-
03	2139	N	1669	-0-	-470	-0-	1669	2			N	-0-					-0-
*04	1950	N	1821	-0-	-129	-0-	1821	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
01	651	N	563	-0-	-88	-0-	563	2			N	-0-					-0-
02	609	N	491	-0-	-118	-0-	491	2			N	-0-					-0-
03	589	N	469	-0-	-120	-0-	469	2			N	-0-					-0-
*04	540	N	512	-0-	-28	-0-	512	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
12	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
01	2480	N	2096	-0-	-384	-0-	2096	2			N	-0-					-0-
02	2291	N	1826	-0-	-465	-0-	1826	2			N	-0-					-0-
03	2232	N	1738	-0-	-494	-0-	1738	2			N	-0-					-0-
*04	2040	N	1896	-0-	-144	-0-	1896	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
12	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-
01	2604	N	2221	-0-	-383	-0-	2221	2			N	-0-					-0-
02	2407	N	1934	-0-	-473	-0-	1934	2			N	-0-					-0-
03	2356	N	1839	-0-	-517	-0-	1839	2			N	-0-					-0-
*04	2160	N	2005	-0-	-155	-0-	2005	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	174	N	159	-0-	-15	-0-	159	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10560	X	10009	-0-	-551	-0-	10009	2			N	-0-					-0-
12	11191	X	10785	-0-	-406	-0-	10785	2			N	-0-					-0-
01	DLQ G-10		6430	-0-	6430	6430	6430	2			N	-0-					-0-
02	DLQ G-10		10301	-0-	10301	16731	10301	2			N	-0-					-0-
03	27553	X	10822	-0-	-16731	-0-	10822	2			N	-0-					-0-
04	10440	X	8698	-0-	-1742	-0-	8698	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37020	X	27510	-0-	-9510	-0-	27510	2			N	-0-					-0-
12	38254	X	27831	-0-	-10423	-0-	27831	2			N	-0-					-0-
01	37913	X	35174	-0-	-2739	-0-	35174	2			N	-0-					-0-
02	36201	X	36201	-0-	-0-	-0-	36201	2			N	-0-					-0-
03	37204	X	37204	-0-	-0-	-0-	37204	2			N	-0-					-0-
04	34050	X	33397	-0-	-653	-0-	33397	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83618	X	83618	-0-	-0-	-0-	83618	2			N	-0-					-0-
12	86862	X	86319	-0-	-543	-0-	86319	2			N	-0-					-0-
01	86329	X	86329	-0-	-0-	-0-	86329	2			N	-0-					-0-
02	81167	X	81167	-0-	-0-	-0-	81167	2			N	-0-					-0-
03	86707	X	86707	-0-	-0-	-0-	86707	2			N	-0-					-0-
*04	84622	X	84622	-0-	-0-	-0-	84622	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32901	X	32901	-0-	-0-	-0-	32901	2			N	-0-					-0-
12	33273	X	33273	-0-	-0-	-0-	33273	2			N	-0-					-0-
01	33077	X	32680	-0-	-397	-0-	32680	2			N	-0-					-0-
02	31581	X	30881	-0-	-700	-0-	30881	2			N	-0-					-0-
03	33759	X	32543	-0-	-1216	-0-	32543	2			N	-0-					-0-
04	32670	X	30790	-0-	-1880	-0-	30790	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1779	-0-	-21	-0-	1779	2			N	-0-					-0-
12	1860	N	1691	-0-	-169	-0-	1691	2			N	-0-					-0-
01	1674	N	1574	-0-	-100	-0-	1574	2			N	-0-					-0-
02	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
03	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
*04	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9233	X	9233	-0-	-0-	-0-	9233	2			N	-0-					-0-
12	9982	X	8807	-0-	-1175	-0-	8807	2			N	-0-					-0-
01	10007	X	10007	-0-	-0-	-0-	10007	2			N	-0-					-0-
02	9106	X	5282	-0-	-3824	-0-	5282	2			N	-0-					-0-
03	12979	X	12979	-0-	-0-	-0-	12979	2			N	-0-					-0-
04	9420	X	8410	-0-	-1010	-0-	8410	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
12	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
01	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
02	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
03	1550	N	1512	-0-	-38	-0-	1512	2			N	-0-					-0-
*04	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21011	X	21011	-0-	-0-	-0-	21011	2			N	-0-					-0-
12	20949	X	20949	-0-	-0-	-0-	20949	2			N	-0-					-0-
01	20838	X	20838	-0-	-0-	-0-	20838	2			N	-0-					-0-
02	19575	X	19415	-0-	-160	-0-	19415	2			N	-0-					-0-
03	20925	X	20668	-0-	-257	-0-	20668	2			N	-0-					-0-
04	20250	X	19983	-0-	-267	-0-	19983	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60030	X	58976	-0-	-1054	-0-	58976	2			N	-0-					-0-
12	62031	X	58559	-0-	-3472	-0-	58559	2			N	-0-					-0-
01	60667	X	59638	-0-	-1029	-0-	59638	2			N	-0-					-0-
02	57014	X	56670	-0-	-344	-0-	56670	2			N	-0-					-0-
03	63533	X	63533	-0-	-0-	-0-	63533	2			N	-0-					-0-
04	58980	X	52574	-0-	-6406	-0-	52574	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	304	-0-	-206	-0-	304	2			N	-0-					-0-
12	434	N	313	-0-	-121	-0-	313	2			N	-0-					-0-
01	403	N	205	-0-	-198	-0-	205	2			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	389	2	6	9	N	5	5	8			-0-
*04	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
01	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
02	725	N	466	-0-	-259	-0-	466	2			N	-0-					-0-
03	651	N	508	-0-	-143	-0-	508	2			N	-0-					-0-
*04	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31280	X	31280	-0-	-0-	-0-	31280	2			N	-0-					-0-
12	32259	X	32259	-0-	-0-	-0-	32259	2			N	-0-					-0-
01	32054	X	32054	-0-	-0-	-0-	32054	2			N	-0-					-0-
02	30015	X	29876	-0-	-139	-0-	29876	2			N	-0-					-0-
03	32085	X	32025	-0-	-60	-0-	32025	2			N	-0-					-0-
04	31050	X	30569	-0-	-481	-0-	30569	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6436	X	6436	-0-	-0-	-0-	6436	2			N	-0-					-0-
12	6626	X	6626	-0-	-0-	-0-	6626	2			N	-0-					-0-
01	6810	X	6810	-0-	-0-	-0-	6810	2			N	-0-					-0-
02	6003	X	5813	-0-	-190	-0-	5813	2			N	-0-					-0-
03	6417	X	6253	-0-	-164	-0-	6253	2			N	-0-					-0-
*04	6367	X	6367	-0-	-0-	-0-	6367	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
12	2201	N	1956	-0-	-245	-0-	1956	2			N	-0-					-0-
01	2108	N	1728	-0-	-380	-0-	1728	2			N	-0-					-0-
02	1972	N	1942	-0-	-30	-0-	1942	2			N	-0-					-0-
03	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
*04	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

11	6990	X	6787	-0-	-203	-0-	6787	2			N	-0-					-0-
12	7223	X	6957	-0-	-266	-0-	6957	2			N	-0-					-0-
01	7285	X	6897	-0-	-388	-0-	6897	2			N	-0-					-0-
02	6728	X	6441	-0-	-287	-0-	6441	2			N	-0-					-0-
03	7006	X	6840	-0-	-166	-0-	6840	2			N	-0-					-0-
*04	6833	X	6833	-0-	-0-	-0-	6833	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

11	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-					-0-
12	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-
01	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-
02	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
03	2852	X	2762	-0-	-90	-0-	2762	2			N	-0-					-0-
04	2760	X	1955	-0-	-805	-0-	1955	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

11	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
12	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
01	651	N	571	-0-	-80	-0-	571	2			N	-0-					-0-
02	638	N	465	-0-	-173	-0-	465	2			N	-0-					-0-
03	651	N	406	-0-	-245	-0-	406	2			N	-0-					-0-
04	540	N	455	-0-	-85	-0-	455	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

11	2713	N	2713	-0-	-0-	-0-	2713	2			N	-0-					-0-
12	2712	N	2712	-0-	-0-	-0-	2712	2			N	-0-					-0-
01	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
02	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
03	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
*04	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

11	43157	X	43157	-0-	-0-	-0-	43157	2			N	-0-					-0-
12	42516	X	42516	-0-	-0-	-0-	42516	2			N	-0-					-0-
01	41938	X	41938	-0-	-0-	-0-	41938	2			N	-0-					-0-
02	39295	X	38602	-0-	-693	-0-	38602	2			N	-0-					-0-
03	42005	X	40521	-0-	-1484	-0-	40521	2			N	-0-					-0-
04	40650	X	38016	-0-	-2634	-0-	38016	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

11	4191	X	4191	-0-	-0-	-0-	4191	2			N	-0-					-0-
12	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					-0-
01	4587	X	4587	-0-	-0-	-0-	4587	2			N	-0-					-0-
02	4267	X	4267	-0-	-0-	-0-	4267	2			N	-0-					-0-
03	4339	X	4339	-0-	-0-	-0-	4339	2			N	-0-					-0-
*04	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26732	X	26732	-0-	-0-	-0-	26732	2			N	-0-					-0-
12	28388	X	28388	-0-	-0-	-0-	28388	2			N	-0-					-0-
01	28216	X	28216	-0-	-0-	-0-	28216	2			N	-0-					-0-
02	23287	X	23130	-0-	-157	-0-	23130	2			N	-0-					-0-
03	24893	X	24204	-0-	-689	-0-	24204	2			N	-0-					-0-
04	24090	X	23161	-0-	-929	-0-	23161	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

11	39306	X	39306	-0-	-0-	-0-	39306	2			N	-0-					-0-
12	40131	X	40131	-0-	-0-	-0-	40131	2			N	-0-					-0-
01	40207	X	39984	-0-	-223	-0-	39984	2			N	-0-					-0-
02	37990	X	37311	-0-	-679	-0-	37311	2			N	-0-					-0-
03	40610	X	39908	-0-	-702	-0-	39908	2			N	-0-					-0-
04	39300	X	38477	-0-	-823	-0-	38477	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

11	600	N	589	-0-	-11	-0-	589	2			N	-0-					-0-
12	620	N	585	-0-	-35	-0-	585	2			N	-0-					-0-
01	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-
02	580	N	543	-0-	-37	-0-	543	2			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
*04	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

11	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
12	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
01	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
02	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
03	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
04	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

11	2881	N	2861	-0-	-20	-0-	2861	2			N	-0-					-0-
12	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
01	2976		2682	-0-	-294	-0-	2682	2			N	-0-					-0-
02	2784		2264	-0-	-520	-0-	2264	2			N	-0-					-0-
03	2976		2283	-0-	-693	-0-	2283	2			N	-0-					-0-
04	2850	#	NO RPT	-0-	-2850	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23466	X	23466	-0-	-0-	-0-	23466	3			N	-0-					-0-
12	22754	X	20493	-0-	-2261	-0-	20493	3			N	-0-					-0-
01	23870	X	21795	-0-	-2075	-0-	21795	3			N	-0-					-0-
02	22330	X	19981	-0-	-2349	-0-	19981	3			N	-0-					-0-
03	23870	X	16875	-0-	-6995	-0-	16875	3			N	-0-					-0-
04	23100	X	20849	-0-	-2251	-0-	20849	3			N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29743	X	29743	-0-	-0-	-0-	29743	3			N	-0-					-0-
12	28298	X	28298	-0-	-0-	-0-	28298	3			N	-0-					-0-
01	28148	X	27190	-0-	-958	-0-	27190	3			N	-0-					-0-
02	28739	X	25212	-0-	-3527	-0-	25212	3			N	-0-					-0-
03	30721	X	19788	-0-	-10933	-0-	19788	3			N	-0-					-0-
04	29730	X	25845	-0-	-3885	-0-	25845	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34170	X	33317	-0-	-853	-0-	33317	3			N	-0-					-0-
12	39007	X	39007	-0-	-0-	-0-	39007	3			N	-0-					-0-
01	35402	X	35168	-0-	-234	-0-	35168	3			N	-0-					-0-
02	33118	X	32595	-0-	-523	-0-	32595	3			N	-0-					-0-
03	35402	X	27341	-0-	-8061	-0-	27341	3			N	-0-					-0-
04	34260	X	33786	-0-	-474	-0-	33786	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26115	X	26115	-0-	-0-	-0-	26115	2			N	-0-					-0-
12	26183	X	26183	-0-	-0-	-0-	26183	2			N	-0-					-0-
01	26133	X	25987	-0-	-146	-0-	25987	2			N	-0-					-0-
02	24447	X	24380	-0-	-67	-0-	24380	2			N	-0-					-0-
03	26187	X	26187	-0-	-0-	-0-	26187	2			N	-0-					-0-
04	25290	X	25171	-0-	-119	-0-	25171	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	6291	-0-	-129	-0-	6291	2			N	-0-					-0-
12	6541	X	6463	-0-	-78	-0-	6463	2			N	-0-					-0-
01	6247	X	6247	-0-	-0-	-0-	6247	2			N	-0-					-0-
02	5829	X	5461	-0-	-368	-0-	5461	2			N	-0-					-0-
03	6231	X	5569	-0-	-662	-0-	5569	2			N	-0-					-0-
04	6030	X	5153	-0-	-877	-0-	5153	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					-0-
12	3999	X	3796	-0-	-203	-0-	3796	2			N	-0-					-0-
01	3999	X	3862	-0-	-137	-0-	3862	2			N	-0-					-0-
02	3799	X	3675	-0-	-124	-0-	3675	2			N	-0-					-0-
03	4061	X	3591	-0-	-470	-0-	3591	2			N	-0-					-0-
04	3930	X	3846	-0-	-84	-0-	3846	2			N	-0-					-0-

JM, W. (STRAWN) //CONT.// 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
12	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-
01	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
02	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
03	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
*04	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

11	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 11793 PERF. 9771 - 9809

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2043	N	2043	-0-	-0-	-0-	16	1	2014	3	N	12					41
							13	9									
12	1891	N	1891	-0-	-0-	-0-	1888	3	3	9	N	3					44
01	1510	N	1510	-0-	-0-	-0-	1502	3	8	9	N	7	1	8			50
02	1972	N	1854	-0-	-118	-0-	1842	3	12	9	N	11					61
03	1891	N	1852	-0-	-39	-0-	1843	3	9	9	N	8					69
*04	1771	N	1771	-0-	-0-	-0-	1754	3	17	9	N	15					84

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	539	N	539	-0-	-0-	-0-	536	3	3	9	N	3	16	7			47
12	699	N	699	-0-	-0-	-0-	699	3			N	-0-					47
01	724	N	724	-0-	-0-	-0-	709	3	15	9	N	14					61
02	1025	N	1025	-0-	-0-	-0-	2	1	968	3	N	50					111
							55	9									
03	1080	N	1080	-0-	-0-	-0-	2	1	1025	3	N	48					159
							53	9									
*04	1032	N	1032	-0-	-0-	-0-	982	3	50	9	N	45					204

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2756	X	2756	-0-	-0-	-0-	2756	3			N	-0-					83
12	3041	X	3041	-0-	-0-	-0-	3031	3	10	9	N	9					92
01	3429	X	3429	-0-	-0-	-0-	3394	3	35	9	N	32					124
02	3167	X	3167	-0-	-0-	-0-	3137	3	30	9	N	27					151
03	3402	X	3402	-0-	-0-	-0-	3321	3	81	9	N	74	179	1			46
*04	2887	X	2887	-0-	-0-	-0-	2887	3			N	-0-					46

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
J & J SERVICES COMPANY 427662
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	155	-0-	-85	-0-	155	3			N	-0-					215
*12	155	R	155	-0-	-0-	-0-	155	3			N	-0-					215
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					215
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					215
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					215
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					215

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	134	-0-	-16	-0-	132	3	2	9	N	2					123
12	142	R	142	-0-	-0-	-0-	142	3			N	-0-					123
01	155	#	128	-0-	-27	-0-	128	3			N	-0-					123
02	145	#	125	-0-	-20	-0-	125	3			N	-0-					123
03	155	#	134	-0-	-21	-0-	134	3			N	-0-					123
*04	150	#	132	-0-	-18	-0-	132	3			N	-0-					123

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	285	-0-	-15	-0-	239	3	46	9	N	42					70
12	319	R	319	-0-	-0-	-0-	262	3	57	9	N	52					122
01	326	R	326	-0-	-0-	-0-	272	3	54	9	N	49					171
02	300	R	300	-0-	-0-	-0-	256	3	44	9	N	40	183	1			28
03	333	R	333	-0-	-0-	-0-	288	3	45	9	N	41					69
04	330	#	298	-0-	-32	-0-	248	3	50	9	N	45					114

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		45	-0-	45	596	45	3			Y	-0-					-0-
12	DLQ G-10		47	-0-	47	643	47	3			Y	-0-					-0-
01	653	R	10	-0-	-643	-0-	10	3			Y	-0-					-0-
02	44	R	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
03	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
04	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	72	-0-	-48	-0-	71	3	1	9	N	1					74
12	93	#	44	-0-	-49	-0-	44	3			N	-0-					74
01	107	R	107	-0-	-0-	-0-	106	3	1	9	N	1					75
02	99	R	99	-0-	-0-	-0-	93	3	6	9	N	5					80
03	100	R	100	-0-	-0-	-0-	98	3	2	9	N	2					82
*04	93	R	93	-0-	-0-	-0-	90	3	3	9	N	3					85

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	259	-0-	-101	-0-	239	3	20	9	N	18					113
12	372	#	293	-0-	-79	-0-	275	3	18	9	N	16	99	1			30
01	372	#	268	-0-	-104	-0-	250	3	18	9	N	16					46
02	348	#	176	-0-	-172	-0-	169	3	7	9	N	6					52
03	372	#	305	-0-	-67	-0-	279	3	26	9	N	24					76
*04	403	R	403	-0-	-0-	-0-	375	3	28	9	N	25					101

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

11	523	R	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	601	R	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	605	R	605	-0-	-0-	-0-	605	3			N	-0-					-0-
02	556	R	556	-0-	-0-	-0-	556	3			N	-0-					-0-
03	538	R	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*04	527	R	527	-0-	-0-	-0-	527	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

11	330	#	322	-0-	-8	-0-	316	3	6	9	N	5					47
12	341	#	293	-0-	-48	-0-	287	3	6	9	N	5					52
01	372	#	338	-0-	-34	-0-	332	3	6	9	N	5					57
02	348	#	321	-0-	-27	-0-	315	3	6	9	N	5					62
03	372	#	342	-0-	-30	-0-	335	3	7	9	N	6					68
*04	332	R	332	-0-	-0-	-0-	326	3	6	9	N	5					73

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

11	210	#	115	-0-	-95	-0-	114	3	1	9	N	1					27
12	217	#	113	-0-	-104	-0-	113	3			N	-0-					27
01	186	#	117	-0-	-69	-0-	115	3	2	9	N	2					29
02	174	#	105	-0-	-69	-0-	104	3	1	9	N	1					30
03	124	#	112	-0-	-12	-0-	112	3			N	-0-					30
04	120	#	106	-0-	-14	-0-	105	3	1	9	N	1					31

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

11	DLQ	G-10	360	-0-	360	5965	359	3	1	9	Y	1					83
12	DLQ	G-10	253	-0-	253	6218	253	3			Y	-0-					83
01	6267	R	49	-0-	-6218	-0-	47	3	2	9	Y	2					85
02	519	R	519	-0-	-0-	-0-	516	3	3	9	Y	3					88
03	406	R	406	-0-	-0-	-0-	403	3	3	9	Y	3					91
04	360	#	359	-0-	-1	-0-	356	3	3	9	Y	3					94

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

11	120	#	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	124	#	95	-0-	-29	-0-	95	3			N	-0-					-0-
01	124	#	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	116	#	105	-0-	-11	-0-	105	3			N	-0-					-0-
03	124	#	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	#	109	-0-	-11	-0-	109	3			N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

11	240	#	238	-0-	-2	-0-	237	3	1	9	N	1					9
12	248	#	208	-0-	-40	-0-	207	3	1	9	N	1					10
01	248	#	230	-0-	-18	-0-	229	3	1	9	N	1					11
02	232	#	225	-0-	-7	-0-	224	3	1	9	N	1					12
03	248	#	244	-0-	-4	-0-	243	3	1	9	N	1					13
04	240	#	194	-0-	-46	-0-	193	3	1	9	N	1					14

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SE. (STRAWN) //CONT.// 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

11	30	N	29	-0-	-1	-0-	29	3			N	-0-					95
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					95
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					95
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					95
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					95
*04	30	N	27	-0-	-3	-0-	27	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					166
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					166
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					166
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					166
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					166
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

11	3	X	-0-	-0-	-3	-0-					N	-0-					49
12	0	X	-0-	-0-	-0-	-0-					N	-0-					49
01	9	X	-0-	-0-	-9	-0-					N	-0-					49
02	9	X	-0-	-0-	-9	-0-					N	-0-					49
03	9	X	-0-	-0-	-9	-0-					N	-0-					49
04	0	X	-0-	-0-	-0-	-0-					N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	676	-0-	-14	-0-	3	1	673	3	N	-0-					45
12	713	N	644	-0-	-69	-0-	3	1	641	3	N	-0-					45
01	713	N	709	-0-	-4	-0-	3	1	706	3	N	-0-					45
02	667	N	649	-0-	-18	-0-	3	1	646	3	N	-0-					45
03	693	N	693	-0-	-0-	-0-	3	1	690	3	N	-0-					45
04	690	N	666	-0-	-24	-0-	3	1	663	3	N	-0-					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2244	-0-	-36	-0-	2244	2			N	-0-					68
12	2356	N	2301	-0-	-55	-0-	2301	2			N	-0-					68
01	2325	N	2201	-0-	-124	-0-	2201	2			N	-0-					68
02	2175	N	2125	-0-	-50	-0-	2125	2			N	-0-					68
03	2294	N	2244	-0-	-50	-0-	2244	2			N	-0-					68
04	2130	N	2047	-0-	-83	-0-	2047	2			N	-0-					68

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1684	-0-	-26	-0-	1684	2			N	-0-					89
12	1798	N	1687	-0-	-111	-0-	1687	2			N	-0-					89
01	1767	N	1741	-0-	-26	-0-	1741	2			N	-0-					89
02	1624	N	1593	-0-	-31	-0-	1593	2			N	-0-					89
03	1674	N	1663	-0-	-11	-0-	1663	2			N	-0-					89
04	1680	N	1663	-0-	-17	-0-	1663	2			N	-0-					89

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1842	-0-	-18	-0-	1842	2			N	-0-					152
12	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					152
01	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					152
02	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					152
03	2170	N	1846	-0-	-324	-0-	1846	2			N	-0-					152
04	2160	N	1840	-0-	-320	-0-	1840	2			N	-0-					152

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3379	-0-	379	6544	3379	2			N	-0-					120
12	10445	X	3901	-0-	-6544	-0-	3901	2			N	-0-					120
01	3007	X	1208	-0-	-1799	-0-	1208	2			N	-0-					120
02	2813	X	2003	-0-	-810	-0-	2003	2			N	-0-					120
03	3007	X	2057	-0-	-950	-0-	2057	2			N	-0-					120
04	2910	X	2060	-0-	-850	-0-	2060	2			N	-0-					120

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	155	-0-	-25	-0-	155	2			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	145	N	18	-0-	-127	-0-	18	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
HILLCREST PETROLEUM, LLC 388460
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
12	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
02	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
03	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
*04	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
01	DLQ G-10		816	-0-	816	816	816	2			N	-0-					-0-
02	1300	N	758	-0-	-542	274	758	2			N	-0-					-0-
03	1088	N	814	-0-	-274	-0-	814	2			N	-0-					-0-
*04	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

11	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
12	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
01	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
02	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
03	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
*04	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
*04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
03	2294	N	2294	-0-	-0-	-0-	2294	3			N	-0-					-0-
*04	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
01	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
02	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
03	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
*04	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

11	1110	N	1072	-0-	-38	-0-	1072	3			N	-0-					-0-
12	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
01	1054	N	879	-0-	-175	-0-	879	3			N	-0-					-0-
02	1044	N	914	-0-	-130	-0-	914	3			N	-0-					-0-
03	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
04	840	N	266	-0-	-574	-0-	266	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

11	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
12	1612	N	1360	-0-	-252	-0-	1360	3			N	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
02	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
03	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
04	1500	N	1153	-0-	-347	-0-	1153	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	434	N	298	-0-	-136	-0-	298	3			N	-0-					-0-
*04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
04	210	N	74	-0-	-136	-0-	74	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

11	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
01	961	N	662	-0-	-299	-0-	662	3			N	-0-					-0-
02	1015	N	799	-0-	-216	-0-	799	3			N	-0-					-0-
03	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
04	630	N	432	-0-	-198	-0-	432	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

11	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
12	899	N	827	-0-	-72	-0-	827	3			N	-0-					-0-
01	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
02	841	N	612	-0-	-229	-0-	612	3			N	-0-					-0-
03	837	N	601	-0-	-236	-0-	601	3			N	-0-					-0-
*04	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

11	420	N	197	-0-	-223	-0-	197	3			N	-0-					-0-
12	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
01	341	N	96	-0-	-245	-0-	96	3			N	-0-					-0-
02	203	N	197	-0-	-6	-0-	197	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	179	3	4	9	N	4	4	8			-0-
*04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SLEDGE, H. G., INC. 787403
AMERIND WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

11	T. A.	2651	-0-	2651	20581	104	1	1599	2	Y	862	855	1				177
						948	9										
12	T. A.	939	-0-	939	21520	80	1	510	2	Y	317	359	1				135
						349	9										
01	23411	X	1891	-0-	-21520	-0-	118	1	1016	2	Y	688	669	1			154
						757	9										
02	3045	X	1636	-0-	-1409	-0-	99	1	833	2	Y	640	659	1			135
						704	9										
03	3255	X	3063	-0-	-192	-0-	167	1	1900	2	Y	905	952	1			88
						996	9										
*04	3987	X	3987	-0-	-0-	-0-	273	1	2508	2	Y	1096	1030	1			154
						1206	9										

TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

11	9300	X	7848	-0-	-1452	-0-	476	1	7346	2	Y	24	17	1			29
							26	9									
12	8122	X	729	-0-	-7393	-0-	163	1	538	2	Y	25					54
							28	9									
01	53	X	53	-0-	-0-	-0-	2	1	14	2	Y	34	52	1			36
							37	9									
02	6960	X	2	-0-	-6958	-0-	2	2			Y	-0-	31	1			5
03	7440	X	-0-	-0-	-7440	-0-					Y	-0-	5	1			-0-
04	7200	X	-0-	-0-	-7200	-0-					Y	-0-					-0-

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

11	7560	X	6535	-0-	-1025	-0-	397	1	6125	2	Y	12	27	1			20
							13	9									
12	7502	X	5786	-0-	-1716	-0-	1342	1	4431	2	Y	12					32
							13	9									
01	7281	X	7281	-0-	-0-	-0-	759	1	6503	2	Y	17	31	1			18
							19	9									
02	7018	X	6063	-0-	-955	-0-	639	1	5392	2	Y	29	16	1			31
							32	9									
03	7098	X	7098	-0-	-0-	-0-	573	1	6505	2	Y	18	32	1			17
							20	9									
04	7050	X	6294	-0-	-756	-0-	615	1	5647	2	Y	29	7	1			39
							32	9									

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	-0-	-0-	-2700	-0-					N	-0-					50
12	1860	X	-0-	-0-	-1860	-0-					N	-0-					50
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					50

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3454	-0-	-446	-0-	208	1	3207	2	Y	35	36	1			45
							39	9									
12	3844	X	3414	-0-	-430	-0-	784	1	2589	2	Y	37					82
							41	9									
01	4051	X	4051	-0-	-0-	-0-	420	1	3602	2	Y	26	79	1			29
							29	9									
02	4091	X	4091	-0-	-0-	-0-	429	1	3616	2	Y	42	25	1			46
							46	9									
03	4170	X	4170	-0-	-0-	-0-	335	1	3798	2	Y	34	47	1			33
							37	9									
*04	3928	X	3928	-0-	-0-	-0-	382	1	3510	2	Y	33	14	1			52
							36	9									

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1898	-0-	-562	-0-	115	1	1771	2	N	11					48
							12	9									
12	2554	X	2554	-0-	-0-	-0-	588	1	1942	2	N	22					70
							24	9									
01	2894	X	2894	-0-	-0-	-0-	286	1	2454	2	N	140	172	1			38
							154	9									
02	2439	N	2439	-0-	-0-	-0-	256	1	2159	2	N	22					60
							24	9									
03	3100	N	3168	-0-	68	68	254	1	2886	2	N	25					85
							28	9									
*04	2870	N	2802	-0-	-68	-0-	274	1	2516	2	N	11	68	1			28
							12	9									

TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	5406	-0-	-1914	-0-	328	1	5072	2	Y	5					60
							6	9									
12	7564	X	5740	-0-	-1824	-0-	1329	1	4389	2	Y	20	25	1			55
							22	9									
01	5825	X	5825	-0-	-0-	-0-	602	1	5162	2	Y	55	45	1			65
							61	9									
02	5568	X	5349	-0-	-219	-0-	564	1	4754	2	Y	28	61	1			32
							31	9									
03	5735	X	5385	-0-	-350	-0-	435	1	4933	2	Y	15					47
							17	9									
04	5640	X	4769	-0-	-871	-0-	465	1	4271	2	Y	30	30	1			47
							33	9									

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101820	X	79322	-0-	-22498	-0-	79322	2			N	-0-					-0-
12	103106	X	81794	-0-	-21312	-0-	81794	2			N	-0-					-0-
01	T. A.		90415	-0-	90415	90415	90415	2			N	-0-					-0-
02	T. A.		80113	-0-	80113	170528	80113	2			N	-0-					-0-
03	T. A.		29213	-0-	29213	199741	29213	3			N	-0-					-0-
04	T. A.		31277	-0-	31277	231018	31277	3			N	-0-					-0-

OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53262	X	53262	-0-	-0-	-0-	53262	2			N	-0-					-0-
12	52577	X	52577	-0-	-0-	-0-	52577	2			N	-0-					-0-
01	50366	X	50366	-0-	-0-	-0-	50366	2			N	-0-					-0-
02	44446	X	44446	-0-	-0-	-0-	44446	2			N	-0-					-0-
03	41496	X	41496	-0-	-0-	-0-	41496	2			N	-0-					-0-
*04	9469	X	9469	-0-	-0-	-0-	9469	3			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	-0-	34	1 1 9	666	2	Y	1	1	1			1
12	933	N	933	-0-	-0-	-0-	44	1 2 9	887	2	Y	2	1	1			2
01	1039	N	1039	-0-	-0-	-0-	51	1 1 9	987	2	Y	1	1	1			2
02	1042	N	1042	-0-	-0-	-0-	49	1 1 9	992	2	Y	1	1	1			2
03	527	N	393	-0-	-134	-0-	22	1 1 9	370	2	Y	1	1	1			2
*04	1068	N	1068	-0-	-0-	-0-	62	1 2 9	1004	2	Y	2	1	1			3

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321

FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					35
12	434	N	257	-0-	-177	-0-	257	2			N	-0-					35
01	976	N	976	-0-	-0-	-0-	976	2			N	-0-					35
02	319	N	296	-0-	-23	-0-	296	2			N	-0-					35
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					35
04	930	N	333	-0-	-597	-0-	333	2			N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	N	727	-0-	-0-	-0-	727	2			N	-0-					10
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					10
01	651	N	52	-0-	-599	-0-	52	2			N	-0-					10
02	696	N	-0-	-0-	-696	-0-					N	-0-					10
03	279	N	227	-0-	-52	-0-	227	2			N	-0-					10
04	60	N	-0-	-0-	-60	-0-					N	-0-					10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					4
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					4
01	14	N	12	-0-	-2	-0-	12	2			N	-0-					4
02	9	N	4	-0-	-5	-0-	4	2			N	-0-					4
03	11	N	5	-0-	-6	-0-	5	2			N	-0-					4
04	12	N	4	-0-	-8	-0-	4	2			N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	4996					N	-0-					-0-
12	0	W	-0-	-0-	-0-	4996					N	-0-					-0-
01	0	W	-0-	-0-	-0-	4996					N	-0-					-0-
02	0	W	80	-0-	80	5076	80	2			N	-0-					-0-
03	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
04	0	W	-0-	-0-	-0-	5076					N	-0-					-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	155	N	57	-0-	-98	-0-	57	2			N	-0-					31
01	31	N	-0-	-0-	-31	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					31
*04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					31

7S OIL & GAS, LLC 954992
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

11	0	N	-0-	-0-	-0-	-0-					N	-0-					396
12	0	N	-0-	-0-	-0-	-0-					N	-0-					396
01	0	N	-0-	-0-	-0-	-0-					N	10					406
02	0	N	-0-	-0-	-0-	-0-					N	10					416
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					416
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					416

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

11	3000	N	648	-0-	-2352	55162	648	2			N	-0-					5
12	3100	N	676	-0-	-2424	52738	676	2			N	-0-					5
01	3100	N	318	-0-	-2782	49956	318	2			N	-0-					5
02	2900	N	215	-0-	-2685	47271	215	2			N	-0-					5
03	3100	N	192	-0-	-2908	44363	192	2			N	-0-					5
*04	3000	N	298	-0-	-2702	41661	298	2			N	-0-					5

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

11	2730	X	1573	-0-	-1157	-0-	1529	3	44	9	Y	40	69	1							37
12	996	X	996	-0-	-0-	-0-	976	3	20	9	Y	18									55
01	1928	X	1928	-0-	-0-	-0-	1855	3	73	9	Y	66	65	1			3	8			53
02	1250	N	1250	-0-	-0-	-0-	1203	3	47	9	Y	43	81	1			2	8			13
03	1449	N	1449	-0-	-0-	-0-	1405	3	44	9	Y	40									53
*04	1422	N	1422	-0-	-0-	-0-	1378	3	44	9	Y	40	1	8							92

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	37	-0-	-113	-0-	37	3			Y	-0-					69
12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					69
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					69
02	145	N	145	-0-	-0-	-0-	120	3	25	9	Y	23	55	1			37
03	348	N	348	-0-	-0-	-0-	285	3	63	9	Y	57					94
*04	319	N	319	-0-	-0-	-0-	253	3	66	9	Y	60	67	1			87

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	560	-0-	-340	-0-	552	3	8	9	N	7					124
12	651	N	518	-0-	-133	-0-	510	3	8	9	N	7					131
01	558	N	503	-0-	-55	-0-	497	3	6	9	N	5					136
02	551	N	496	-0-	-55	-0-	488	3	8	9	N	7					143
03	527	N	513	-0-	-14	-0-	505	3	8	9	N	7					150
*04	526	N	526	-0-	-0-	-0-	480	3	46	9	N	42					192

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	72	1			28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) //CONT.// 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	788	-0-	-112	-0-	141	1	647	2	N	-0-					-0-
12	930	N	822	-0-	-108	-0-	157	1	665	2	N	-0-					-0-
01	794	N	794	-0-	-0-	-0-	191	1	603	2	N	-0-					-0-
02	743	N	743	-0-	-0-	-0-	387	1	356	2	N	-0-					-0-
*03	837	N	837	-0-	-0-	-0-	398	1	439	2	N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	188	-0-	-142	-0-	188	2			N	-0-					-0-
12	341	#	192	-0-	-149	-0-	192	2			N	-0-					-0-
01	248	#	236	-0-	-12	-0-	236	2			N	-0-					-0-
02	232	#	227	-0-	-5	-0-	227	2			N	-0-					-0-
03	252	R	252	-0-	-0-	-0-	242	2	10	9	N	9	9	8			-0-
04	240	#	31	-0-	-209	-0-	31	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	1					83
12	32	R	32	-0-	-0-	-0-	32	2			Y	-0-					83
01	T. A.		-0-	-0-	-0-	-0-					Y	1					84
02	T. A.		-0-	-0-	-0-	-0-					Y	1					85
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	52	1			33
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
*04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	1	1	8			50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					50

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	383	-0-	-7	-0-	372	2	11	9	N	10					175
12	465	N	394	-0-	-71	-0-	372	2	22	9	N	20					195
01	615	N	615	-0-	-0-	-0-	592	2	23	9	N	21	153	1			63
02	471	N	471	-0-	-0-	-0-	458	2	13	9	N	12					75
03	468	N	468	-0-	-0-	-0-	455	2	13	9	N	12					87
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					87

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	B -0-	302	3			N	-0-					-0-
12	297	N	297	-0-	-0-	B -0-	297	3			N	-0-					-0-
01	314	N	314	-0-	-0-	B -0-	314	3			N	-0-					-0-
02	256	N	256	-0-	-0-	B -0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0-	B -0-	268	3			N	-0-					-0-
*04	414	N	414	-0-	-0-	B -0-	414	3			N	-0-					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	B -0-	388	3			N	-0-					80
12	267	N	267	-0-	-0-	B -0-	267	3			N	-0-					80
01	214	N	214	-0-	-0-	B -0-	214	3			N	-0-					80
02	339	N	339	-0-	-0-	B -0-	339	3			N	-0-					80
03/01 BALANCING DATE STATUS -> -0-																	
03	269	N	269	-0-	-0-	B -0-	269	3			N	-0-					80
*04	377	N	377	-0-	-0-	B -0-	377	3			N	-0-					80

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	240	3	2	9	N	2					45
12	264	N	264	-0-	-0-	-0-	261	3	3	9	N	3	3	8			45
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					45
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					45
03	285	N	285	-0-	-0-	-0-	284	3	1	9	N	1					46
04	330	N	-0-	-0-	-330	-0-					N	-0-					46

HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

11	330	N	304	-0-	-26	-0-	304	3			N	-0-					72
12	341	N	310	-0-	-31	-0-	310	3			N	-0-					72
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					72
02	290	N	276	-0-	-14	-0-	276	3			N	-0-					72
03	310	N	303	-0-	-7	-0-	303	3			N	-0-					72
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

11	1110	N	1074	-0-	-36	-0-	1074	2			N	-0-					-0-
12	1116	N	1113	-0-	-3	-0-	1113	2			N	-0-					-0-
01	1116	N	1111	-0-	-5	-0-	1111	2			N	-0-					-0-
02	1044	N	1033	-0-	-11	-0-	1033	2			N	-0-					-0-
03	1116	N	1112	-0-	-4	-0-	1112	2			N	-0-					-0-
04	1080	N	1077	-0-	-3	-0-	1077	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

11	DLQ G-10		34	-0-	34	1108	34	2			Y	-0-					-0-
12	DLQ G-10		33	-0-	33	1141	33	2			Y	-0-					-0-
01	DLQ G-10		35	-0-	35	1176	35	2			Y	-0-					-0-
02	DLQ G-10		13	-0-	13	1189	13	2			Y	-0-					-0-
03	1286	N	97	-0-	-1189	-0-	97	2			Y	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

11	DLQ G-10		158	-0-	158	5074	158	2			Y	-0-					-0-
12	DLQ G-10		150	-0-	150	5224	150	2			Y	-0-					-0-
01	DLQ G-10		160	-0-	160	5384	160	2			Y	-0-					-0-
02	DLQ G-10		148	-0-	148	5532	148	2			Y	-0-					-0-
03	1800	N	97	-0-	-1703	3829	97	2			Y	-0-					-0-
*04	3000	N	96	-0-	-2904	925	96	2			Y	-0-					-0-

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2049	N	2049	-0-	-0-	-0-	30	1	2019	2	N	-0-					38
12	2232	N	2046	-0-	-186	-0-	31	1	2015	2	N	-0-					38
01	2139	N	2071	-0-	-68	-0-	31	1	2040	2	N	-0-					38
02	1972	N	1721	-0-	-251	-0-	29	1	1692	2	N	-0-					38
03	2234	N	2234	-0-	-0-	-0-	31	1	2201	2	N	2					40
							2	9									
04	2010	N	1961	-0-	-49	-0-	30	1	1931	2	N	-0-					40

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	548	-0-	-22	-0-	548	2			N	-0-					109
12	589	N	549	-0-	-40	-0-	549	2			N	-0-					109
01	589	N	530	-0-	-59	-0-	530	2			N	-0-					109
02	522	N	496	-0-	-26	-0-	496	2			N	-0-					109
03	558	N	518	-0-	-40	-0-	518	2			N	-0-					109
04	510	N	299	-0-	-211	-0-	299	2			N	-0-					109

RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					37
12	62	N	39	-0-	-23	-0-	39	2			N	-0-					37
01	62	N	28	-0-	-34	-0-	28	2			N	-0-					37
02	58	N	24	-0-	-34	-0-	24	2			N	-0-					37
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					37
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					37

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
AMERICAN ENERGY-PERM BASIN, LLC 017996
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	132	2	154	9	N	140	158	1			-0-
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	187	-0-	-173	-0-	187	2			N	-0-					88
12	403	N	397	-0-	-6	-0-	397	2			N	-0-					88
01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					88
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					88
03	452	N	452	-0-	-0-	-0-	452	2			N	-0-					88
*04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	9	-0-	-291	-0-	9	2			N	-0-					66
12	376	N	376	-0-	-0-	-0-	376	2			N	-0-					66
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					66
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					66
03	372	N	5	-0-	-367	-0-	5	2			N	-0-					66
04	270	N	-0-	-0-	-270	-0-					N	-0-					66

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	96	2	41	9	N	37					57
12	151	N	151	-0-	-0-	-0-	114	2	37	9	N	34					91
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					91
02	145	N	111	-0-	-34	-0-	111	2			N	-0-					91
03	155	N	123	-0-	-32	-0-	123	2			N	-0-					91
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

11	561	N	561	-0-	-0-	-0-	558	3	3	9	N	3					151
12	592	N	592	-0-	-0-	-0-	591	3	1	9	N	1					152
01	600	N	600	-0-	-0-	-0-	599	3	1	9	N	1					153
*02	562	N	562	-0-	-0-	-0-	561	3	1	9	N	1					154
*03	576	N	576	-0-	-0-	-0-	574	3	2	9	N	2					156
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

11	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					24
12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					24
01	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					24
*02	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					24
03	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					24
04	DLQ G-10		NO RPT	-0-	-0-	31					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					30
12	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					30
01	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					30
*02	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					30
03	DLQ G-10		69	-0-	69	69	69	2			Y	-0-					30
04	DLQ G-10		NO RPT	-0-	-0-	69					Y	NO RPT					30

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					13
12	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					13
01	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					13
*02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					13
03	DLQ G-10		22	-0-	22	22	22	2			Y	-0-					13
04	DLQ G-10		NO RPT	-0-	-0-	22					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					41
12	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					41
01	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					41
*02	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					41
03	DLQ G-10		55	-0-	55	55	55	2			Y	-0-					41
04	DLQ G-10		NO RPT	-0-	-0-	55					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					79
12	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					79
01	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					79
*02	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					79
03	DLQ G-10		86	-0-	86	86	86	2			Y	-0-					79
04	DLQ G-10		NO RPT	-0-	-0-	86					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					134
12	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					134
01	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					134
*02	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					134
03	DLQ G-10		114	-0-	114	114	114	2			Y	-0-					134
04	DLQ G-10		NO RPT	-0-	-0-	114					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

11	705	N	705	-0-	-0-	-0-	704	3	1	9	N	1					54
12	752	N	752	-0-	-0-	-0-	751	3	1	9	N	1					55
01	687	N	687	-0-	-0-	-0-	686	3	1	9	N	1					56
*02	629	N	629	-0-	-0-	-0-	623	3	6	9	N	5					61
*03	605	N	605	-0-	-0-	-0-	603	3	2	9	N	2					63
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

11	0	N	-0-	-0-	-0-	-0-					N	1					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

11	0	N	-0-	-0-	-0-	-0-					N	-0-					131
12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
01	0	N	-0-	-0-	-0-	-0-					N	-0-					131
02	0	N	-0-	-0-	-0-	-0-					N	-0-					131
03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					27
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					27
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF. 17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
12	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
01	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
02	1363	N	1332	-0-	-31	-0-	1332	3			N	-0-					-0-
03	1519	N	435	-0-	-1084	-0-	435	3			N	-0-					-0-
04	1560	N	410	-0-	-1150	-0-	410	3			N	-0-					-0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	202	-0-	-308	-0-	202	3			N	-0-					48
12	527	N	81	-0-	-446	-0-	81	3			N	-0-					48
01	341	N	135	-0-	-206	-0-	135	3			N	-0-					48
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					48
03	682	N	682	-0-	-0-	-0-	668	3	14	9	N	13					61
*04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					61

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
EOG RESOURCES, INC. 253162
UNIVERSITY 09B WELL #: 1101H RRCID -> 279529 COMPL. DATE 05/30/2013 TOTAL DEPTH 8010 PERF. 8680 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	3923	-0-	-6517	-0-	3923	2			N	-0-					-0-
12	10788	X	5562	-0-	-5226	-0-	5562	2			N	-0-					-0-
*01	10788	X	5347	-0-	-5441	-0-	4282	2	1065	4	N	-0-					-0-
*02	10092	X	6462	-0-	-3630	-0-	5086	2	226	4	N	1045	971	1			74
							1150	9									
*03	10788	X	6990	-0-	-3798	-0-	5620	2	10	4	N	1236	1185	1			125
							1360	9									
*04	10440	X	5875	-0-	-4565	-0-	4028	2	427	4	N	1291	1288	1			128
							1420	9									

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

11	172	N	172	-0-	-0-	-0-	171	2	1	9	N	1					131
12	141	N	141	-0-	-0-	-0-	140	2	1	9	N	1					132
01	286	N	286	-0-	-0-	-0-	284	2	2	9	N	2					134
*02	249	N	249	-0-	-0-	-0-	248	2	1	9	N	1					135
*03	158	N	158	-0-	-0-	-0-	157	2	1	9	N	1					136
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

11	4050	X	-0-	-0-	-4050	-0-					N	-0-					67
12	4185	X	-0-	-0-	-4185	-0-					N	-0-					67
01	0	X	-0-	-0-	-0-	-0-					N	2	2	1			67
02	0	X	-0-	-0-	-0-	-0-					N	-0-					67
03	0	X	-0-	-0-	-0-	-0-					N	-0-					67
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					67

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

11	186	N	186	-0-	-0-	-0-	185	2	1	9	N	1					88
12	144	N	144	-0-	-0-	-0-	143	2	1	9	N	1					89
01	132	N	132	-0-	-0-	-0-	131	2	1	9	N	1					90
*02	140	N	140	-0-	-0-	-0-	139	2	1	9	N	1					91
*03	186	N	186	-0-	-0-	-0-	185	2	1	9	N	1					92
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	896	N	896	-0-	-0-	-0-	885	2	11	9	Y	10	11	1			12
12	987	N	987	-0-	-0-	-0-	969	2	18	9	Y	16	15	1			13
01	1023	N	1023	-0-	-0-	-0-	1013	2	10	9	Y	9	10	1			12
02	942	N	942	-0-	-0-	-0-	939	2	3	9	Y	3	4	1			11
03	1026	N	1026	-0-	-0-	-0-	1017	2	9	9	Y	8	7	1			12
*04	1003	N	1003	-0-	-0-	-0-	997	2	6	9	Y	5	7	1			10

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	434	2	11	9	Y	10	11	1			12
12	496	N	493	-0-	-3	-0-	475	2	18	9	Y	16	15	1			13
01	507	N	507	-0-	-0-	-0-	497	2	10	9	Y	9	10	1			12
02	463	N	463	-0-	-0-	-0-	460	2	3	9	Y	3	4	1			11
03	508	N	508	-0-	-0-	-0-	499	2	9	9	Y	8	7	1			12
*04	495	N	495	-0-	-0-	-0-	489	2	6	9	Y	5	7	1			10

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	191	-0-	-49	-0-	191	2			N	-0-					21
12	248	N	201	-0-	-47	-0-	201	2			N	-0-					21
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					21
02	174	N	167	-0-	-7	-0-	167	2			N	-0-					21
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					21
*04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	372	N	318	-0-	-54	-0-	318	2			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
02	348	N	314	-0-	-34	-0-	314	2			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
04	360	N	305	-0-	-55	-0-	305	2			N	-0-					-0-

LINDA ROBERTS (UPPER CROSS CUT) 53629 460 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
JACOBSON WELL #: 1 RRCID -> 204714 COMPL. DATE 09/02/2004 TOTAL DEPTH 2570 PERF. 2247 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/11/2015 - PLUGGED 11/11/15

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
12	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
01	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
02	957	N	872	-0-	-85	-0-	872	3			N	-0-					-0-
03	992	N	952	-0-	-40	-0-	952	3			N	-0-					-0-
04	960	N	879	-0-	-81	-0-	879	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	588	-0-	-42	-0-	588	3			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	775	N	676	-0-	-99	-0-	676	3			N	-0-					-0-
02	580	N	567	-0-	-13	-0-	567	3			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	660	N	586	-0-	-74	-0-	586	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	403	N	198	-0-	-205	-0-	198	3			N	-0-					-0-
02	232	N	125	-0-	-107	-0-	125	3			N	-0-					-0-
03	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	T. A.		4	-0-	4	4	4	3			N	-0-					-0-
02	T. A.		3	-0-	3	7	3	3			N	-0-					-0-
03	T. A.		3	-0-	3	10	3	3			N	-0-					-0-
*04	10	X	-0-	-0-	-10	-0-					N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	155	N	56	-0-	-99	-0-	56	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	116	N	21	-0-	-95	-0-	21	3			N	-0-					-0-
03	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

11	720	N	718	-0-	-2	-0-	718	3			N	-0-					-0-
12	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
01	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
02	696	N	667	-0-	-29	-0-	667	3			N	-0-					-0-
03	744	N	727	-0-	-17	-0-	727	3			N	-0-					-0-
04	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-

ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

11	240	N	138	-0-	-102	-0-	138	2			N	-0-					-0-
12	341	N	138	-0-	-203	-0-	138	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

11	30	N	19	-0-	-11	-0-	19	3			N	-0-					2
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					2
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					2
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					2
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					2
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					2

LITTLE (SOMA) //CONT.// 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. //CONT.// 649300
SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0-	-0-	45	2	698	3	N	-0-					-0-
12	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
01	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
*04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

11	2035	N	2035	-0-	-0-	-0-	123	2	1912	3	N	-0-					-0-
12	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					-0-
01	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
02	1972	N	1963	-0-	-9	-0-	1963	3			N	-0-					-0-
03	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
04	2040	N	1994	-0-	-46	-0-	1994	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

11	717	N	717	-0-	-0-	-0-	43	2	674	3	N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	696	N	630	-0-	-66	-0-	630	3			N	-0-					-0-
03	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
04	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	22	2	338	3	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	348	N	321	-0-	-27	-0-	321	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
04	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	4	2	57	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2879	X	2879	-0-	-0-	-0-	52 1239	1 3	1588	2	N	-0-					-0-
12	1426	X	1273	-0-	-153	-0-	1273	3			N	-0-					-0-
01	1364	N	1240	-0-	-124	-0-	1240	3			N	-0-					-0-
02	1769	N	1138	-0-	-631	-0-	1138	3			N	-0-					-0-
03	1271	N	1205	-0-	-66	-0-	1205	3			N	-0-					-0-
04	1200	N	1161	-0-	-39	-0-	1161	3			N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5368	-0-	2368	2368	96 2310	1 3	2962	2	N	-0-					-0-
12	3100	N	2378	-0-	-722	1646	2378	3			N	-0-					-0-
01	3100	N	2339	-0-	-761	885	2339	3			N	-0-					-0-
02	3062	X	2177	-0-	-885	-0-	2177	3			N	-0-					-0-
03	2821	X	2308	-0-	-513	-0-	2308	3			N	-0-					-0-
04	2730	X	2204	-0-	-526	-0-	2204	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	951	N	951	-0-	-0-	-0-	57	2	894	3	N	-0-					-0-
12	930	N	600	-0-	-330	-0-	600	3			N	-0-					-0-
01	992	N	529	-0-	-463	-0-	529	3			N	-0-					-0-
02	928	N	678	-0-	-250	-0-	678	3			N	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
*04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1985	N	1985	-0-	-0-	-0-	120	2	1865	3	N	-0-					-0-
12	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
01	2021	N	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
02	1914	N	1777	-0-	-137	-0-	1777	3			N	-0-					-0-
03	1984	N	1933	-0-	-51	-0-	1933	3			N	-0-					-0-
04	1950	N	1808	-0-	-142	-0-	1808	3			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594 N	594	-0-	-0-	-0-	12 1 14 9		568	3	Y	13	13	1			2
12	624 N	624	-0-	-0-	-0-	13 1 14 9		597	3	Y	13	12	1			3
*01	620 N	591	-0-	-29	-0-	12 1 11 9		568	3	Y	10	11	1			2
02	580 N	528	-0-	-52	-0-	10 1 11 9		507	3	Y	10	10	1			2
03	620 N	559	-0-	-61	-0-	12 1 10 9		537	3	Y	9	9	1			2
04	570 N	559	-0-	-11	-0-	16 1 9 9		534	3	Y	8	8	1			2

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 9959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

11	1167 N	1167	-0-	-0-	-0-	1163	2	4	9	N	4					8
12	682 N	632	-0-	-50	-0-	629	2	3	9	N	3					11
01	1059 N	1059	-0-	-0-	-0-	1056	2	3	9	N	3	11	1			3
02	1319 N	1319	-0-	-0-	-0-	1316	2	3	9	N	3					6
03	1575 N	1575	-0-	-0-	-0-	1569	2	6	9	N	5					11
*04	1356 N	1356	-0-	-0-	-0-	1352	2	4	9	N	4	12	1			3

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

11	2555 X	2555	-0-	-0-	-0-	2544	2	11	9	Y	10					20
12	2959 X	2959	-0-	-0-	-0-	2949	2	10	9	Y	9					29
01	2635 N	2608	-0-	-27	-0-	2599	2	9	9	Y	8	30	1			7
02	2656 N	2656	-0-	-0-	-0-	2647	2	9	9	Y	8					15
03	3009 N	3009	-0-	-0-	-0-	2995	2	14	9	Y	13					28
*04	2893 N	2893	-0-	-0-	-0-	2881	2	12	9	Y	11	31	1			8

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

11	2486 X	2486	-0-	-0-	-0-	2482	2	4	9	Y	4					8
12	2723 X	2723	-0-	-0-	-0-	2719	2	4	9	Y	4					12
01	2883 X	2311	-0-	-572	-0-	2308	2	3	9	Y	3	12	1			3
02	2697 X	2466	-0-	-231	-0-	2463	2	3	9	Y	3					6
03	3100 X	3100	-0-	-0-	-0-	3094	2	6	9	Y	5					11
*04	2647 X	2647	-0-	-0-	-0-	2641	2	6	9	Y	5	13	1			3

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

11	3150 X	2790	-0-	-360	-0-	2772	2	18	9	Y	16					33
12	3038 X	2717	-0-	-321	-0-	2700	2	17	9	Y	15					48
01	3415 X	3415	-0-	-0-	-0-	3400	2	15	9	Y	14	50	1			12
02	3108 X	3108	-0-	-0-	-0-	3094	2	14	9	Y	13					25
03	3389 X	3389	-0-	-0-	-0-	3366	2	23	9	Y	21					46
04	3300 X	3198	-0-	-102	-0-	3178	2	20	9	Y	18	51	1			13

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2458	X	2458	-0-	-0-	-0-	2457	2	1	9	Y	1					2
12	2821	X	2562	-0-	-259	-0-	2562	2			Y	-0-					2
01	2759	N	2438	-0-	-321	-0-	2437	2	1	9	Y	1	2	1			1
02	2378	N	2203	-0-	-175	-0-	2203	2			Y	-0-					1
03	2573	N	2325	-0-	-248	-0-	2324	2	1	9	Y	1					2
*04	2377	N	2377	-0-	-0-	-0-	2376	2	1	9	Y	1	2	1			1

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	781	-0-	-779	-0-	780	2	1	9	Y	1					6
12	1147	N	822	-0-	-325	-0-	820	2	2	9	Y	2					8
01	1612	X	700	-0-	-912	-0-	697	2	3	9	Y	3					11
02	1073	X	805	-0-	-268	-0-	803	2	2	9	Y	2					13
03	1054	X	603	-0-	-451	-0-	601	2	2	9	Y	2					15
*04	877	X	877	-0-	-0-	-0-	876	2	1	9	Y	1	14	1			2

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1935	N	1935	-0-	-0-	-0-	1933	2	2	9	Y	2					8
12	1490	N	1490	-0-	-0-	-0-	1488	2	2	9	Y	2					10
01	2002	N	2002	-0-	-0-	-0-	1999	2	3	9	Y	3					13
02	1913	N	1913	-0-	-0-	-0-	1910	2	3	9	Y	3					16
03	2551	N	2551	-0-	-0-	-0-	2549	2	2	9	Y	2					18
*04	1619	N	1619	-0-	-0-	-0-	1618	2	1	9	Y	1	17	1			2

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	639	-0-	-321	-0-	637	2	2	9	Y	2					10
12	1612	N	522	-0-	-1090	-0-	519	2	3	9	Y	3					13
01	1357	N	1357	-0-	-0-	-0-	1353	2	4	9	Y	4					17
02	1058	N	1058	-0-	-0-	-0-	1055	2	3	9	Y	3					20
03	1073	N	1073	-0-	-0-	-0-	1069	2	4	9	Y	4					24
04	1020	N	1002	-0-	-18	-0-	1002	2			Y	-0-	22	1			2

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1823	X	1823	-0-	-0-	-0-	1810	2	13	9	Y	12					60
12	1771	X	1771	-0-	-0-	-0-	1753	2	18	9	Y	16					76
01	1796	N	1796	-0-	-0-	-0-	1767	2	29	9	Y	26					102
02	1632	N	1632	-0-	-0-	-0-	1608	2	24	9	Y	22					124
03	1767	N	1767	-0-	-0-	-0-	1746	2	21	9	Y	19					143
04	1560	N	1516	-0-	-44	-0-	1507	2	9	9	Y	8	136	1			15

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
12	2219	X	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
01	2998	X	2998	-0-	-0-	-0-	2998	2			N	-0-					-0-
02	2445	X	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
03	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-
04	2910	X	2575	-0-	-335	-0-	2575	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	779	2	1	9	N	1	3	1			2
12	787	N	787	-0-	-0-	-0-	785	2	2	9	N	2	3	1			1
01	986	N	986	-0-	-0-	-0-	983	2	3	9	N	3					4
02	754	N	729	-0-	-25	-0-	728	2	1	9	N	1	4	1			1
03	775	N	733	-0-	-42	-0-	731	2	2	9	N	2					3
04	960	N	714	-0-	-246	-0-	712	2	2	9	N	2	4	1			1

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1027	-0-	-53	-0-	1027	2			N	-0-					-0-
12	1209	N	1070	-0-	-139	-0-	1070	2			N	-0-					-0-
01	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
03	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
*04	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3169	X	3169	-0-	-0-	-0-	3169	2			N	-0-					-0-
12	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					-0-
01	3317	X	3133	-0-	-184	-0-	3133	2			N	-0-					-0-
02	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					-0-
03	3317	X	2064	-0-	-1253	-0-	2064	2			N	-0-					-0-
04	3180	X	2927	-0-	-253	-0-	2927	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1762	-0-	-638	-0-	1753	2	9	9	N	8	14	1			10
12	2201	N	1945	-0-	-256	-0-	1935	2	10	9	N	9	14	1			5
01	1842	N	1842	-0-	-0-	-0-	1832	2	10	9	N	9					14
02	1711	N	1678	-0-	-33	-0-	1671	2	7	9	N	6	15	1			5
03	1953	N	1648	-0-	-305	-0-	1641	2	7	9	N	6					11
04	1770	N	1242	-0-	-528	-0-	1235	2	7	9	N	6	15	1			2

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
12	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
01	2108	N	2057	-0-	-51	-0-	2057	2			N	-0-					-0-
02	1972	N	1577	-0-	-395	-0-	1577	2			N	-0-					-0-
03	2108	N	1562	-0-	-546	-0-	1562	2			N	-0-					-0-
04	1980	N	1395	-0-	-585	-0-	1395	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1912	-0-	-68	-0-	1901	2	11	9	Y	10	18	1			13
12	2046	N	1792	-0-	-254	-0-	1778	2	14	9	Y	13	19	1			7
01	2170	N	2042	-0-	-128	-0-	2029	2	13	9	Y	12					19
02	1856	N	1794	-0-	-62	-0-	1785	2	9	9	Y	8	20	1			7
03	1798	N	1487	-0-	-311	-0-	1478	2	9	9	Y	8					15
04	1980	N	1398	-0-	-582	-0-	1390	2	8	9	Y	7	19	1			3

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4181	-0-	1181	1475	4180	2	1	9	Y	1	1	1			1
12	3100	N	2006	-0-	-1094	381	2006	2			Y	-0-	1	1			-0-
01	2220	X	1839	-0-	-381	-0-	1838	2	1	9	Y	1					1
02	1798	X	1636	-0-	-162	-0-	1636	2			Y	-0-	1	1			-0-
03	2082	X	2082	-0-	-0-	-0-	2081	2	1	9	Y	1					1
*04	3879	X	3879	-0-	-0-	-0-	3879	2			Y	-0-	1	1			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1798	N	1798	-0-	-0-	-0-	1794	2	4	9	Y	4	7	1			5
12	1550	N	1369	-0-	-181	-0-	1362	2	7	9	Y	6	8	1			3
01	1922	N	950	-0-	-972	-0-	944	2	6	9	Y	5					8
02	1740	N	702	-0-	-1038	-0-	699	2	3	9	Y	3	8	1			3
03	1364	N	696	-0-	-668	-0-	693	2	3	9	Y	3					6
04	930	N	648	-0-	-282	-0-	645	2	3	9	Y	3	8	1			1

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2027	-0-	-853	-0-	2006	2	21	9	Y	19	33	1			24
12	2914	X	2331	-0-	-583	-0-	2306	2	25	9	Y	23	34	1			13
01	2882	X	2882	-0-	-0-	-0-	2858	2	24	9	Y	22					35
02	2471	X	2471	-0-	-0-	-0-	2457	2	14	9	Y	13	36	1			12
03	2325	N	2205	-0-	-120	-0-	2187	2	18	9	Y	16					28
04	2520	N	2085	-0-	-435	-0-	2070	2	15	9	Y	14	36	1			6

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1940	N	1940	-0-	-0-	-0-	1937	2	3	9	Y	3	5	1			4
12	2232	N	1960	-0-	-272	-0-	1957	2	3	9	Y	3	5	1			2
01	2511	N	2094	-0-	-417	-0-	2091	2	3	9	Y	3					5
02	2299	N	2299	-0-	-0-	-0-	2296	2	3	9	Y	3	6	1			2
03	3100	N	3364	-0-	264	264	3362	2	2	9	Y	2					4
04	2040	N	1746	-0-	-294	-0-	1743	2	3	9	Y	3	6	1			1

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1324	-0-	-626	-0-	1324	2			N	-0-					-0-
12	1488	X	1171	-0-	-317	-0-	1171	2			N	-0-					-0-
01	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
02	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
03	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
04	1950	N	1249	-0-	-701	-0-	1249	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2354	-0-	-76	-0-	2354	2			N	-0-					-0-
12	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
01	2759	X	2111	-0-	-648	-0-	2111	2			N	-0-					-0-
02	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
03	2759	X	2261	-0-	-498	-0-	2261	2			N	-0-					-0-
04	2460	X	2423	-0-	-37	-0-	2423	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2864	-0-	-256	-0-	2864	2			N	-0-					-0-
12	3224	X	2958	-0-	-266	-0-	2958	2			N	-0-					-0-
01	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					-0-
02	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
03	2945	X	2905	-0-	-40	-0-	2905	2			N	-0-					-0-
04	3000	X	2910	-0-	-90	-0-	2910	2			N	-0-					-0-

SOGO III LLC 800311
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	822	-0-	-48	-0-	47	1	775	3	N	-0-					-0-
12	837	X	808	-0-	-29	-0-	46	1	762	3	N	-0-					-0-
01	837	X	511	-0-	-326	-0-	29	1	482	3	N	-0-					-0-
02	783	X	555	-0-	-228	-0-	32	1	523	3	N	-0-					-0-
03	868	X	868	-0-	-0-	-0-	50	1	818	3	N	-0-					-0-
04	810	X	806	-0-	-4	-0-	46	1	760	3	N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

11	1380 X	1100	-0-	-280	-0-	63	1	1037	3	N	-0-					-0-
12	1240 X	1219	-0-	-21	-0-	70	1	1149	3	N	-0-					-0-
01	1374 X	1374	-0-	-0-	-0-	79	1	1295	3	N	-0-					-0-
02	1286 X	1286	-0-	-0-	-0-	74	1	1212	3	N	-0-					-0-
03	1373 X	1373	-0-	-0-	-0-	79	1	1294	3	N	-0-					-0-
04	1320 X	1312	-0-	-8	-0-	75	1	1237	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		3405	-0-	-4095	23439	26 41	1 9	3338	3	Y	37	107	1			97
12	7750		3149	-0-	-4601	18838	26 19	1 9	3104	3	Y	17					114
01	7750		3625	-0-	-4125	14713	25 34	1 9	3566	3	Y	31	94	1			51
02	7250		3366	-0-	-3884	10829	28 29	1 9	3309	3	Y	26					77
03	7750		3678	-0-	-4072	6757	28 28	1 9	3622	3	Y	25					102
*04	7500		3489	-0-	-4011	2746	29 19	1 9	3441	3	Y	17					119

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

11	1771	N	1771	-0-	-0-	-0-	-0-	1771	2		N	-0-					35
12	2290	N	2290	-0-	-0-	-0-	-0-	2290	2		N	-0-					35
01	2431	N	2431	-0-	-0-	-0-	-0-	2431	2		N	-0-					35
02	2048	N	2048	-0-	-0-	-0-	-0-	2048	2		N	-0-					35
03	2281	N	2281	-0-	-0-	-0-	-0-	2281	2		N	-0-					35
04	1950	N	1887	-0-	-63	-0-	-0-	1887	2		N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

11	6015	X	6015	-0-	-0-	-0-	-0-	6015	2		Y	-0-					112
12	7474	X	7474	-0-	-0-	-0-	-0-	7474	2		Y	-0-					112
01	11843	X	11843	-0-	-0-	-0-	-0-	11843	2		Y	-0-					112
02	8631	X	8631	-0-	-0-	-0-	-0-	8631	2		Y	-0-					112
03	8951	X	8951	-0-	-0-	-0-	-0-	8951	2		Y	-0-					112
*04	7368	X	7368	-0-	-0-	-0-	-0-	7368	2		Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

11	1200	N	1133	-0-	-67	-0-	-0-	1133	2		Y	-0-					74
12	1358	N	1358	-0-	-0-	-0-	-0-	1358	2		Y	-0-					74
01	1782	N	1782	-0-	-0-	-0-	-0-	1782	2		Y	-0-					74
02	1402	N	1402	-0-	-0-	-0-	-0-	1402	2		Y	-0-					74
03	1383	N	1383	-0-	-0-	-0-	-0-	1383	2		Y	-0-					74
04	1530	N	1283	-0-	-247	-0-	-0-	1283	2		Y	-0-					74

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	488	-0-	-592	-0-	488	2			Y	-0-					9
12	806	N	502	-0-	-304	-0-	502	2			Y	-0-					9
01	1644	N	1644	-0-	-0-	-0-	1644	2			Y	-0-					9
02	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					9
03	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					9
*04	943	N	943	-0-	-0-	-0-	943	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

11	2160	X	1981	-0-	-179	-0-	1981	2			Y	-0-					28
12	2377	X	2377	-0-	-0-	-0-	2377	2			Y	-0-					28
01	3028	N	3028	-0-	-0-	-0-	3028	2			Y	-0-					28
02	2312	N	2312	-0-	-0-	-0-	2312	2			Y	-0-					28
03	2387	N	1722	-0-	-665	-0-	1722	2			Y	-0-					28
04	2310	N	977	-0-	-1333	-0-	977	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

11	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

11	5760	X	5618	-0-	-142	-0-	5618	2			Y	-0-					4
12	7499	X	7499	-0-	-0-	-0-	7499	2			Y	-0-					4
01	11306	X	11306	-0-	-0-	-0-	11306	2			Y	-0-					4
02	9802	X	9802	-0-	-0-	-0-	9802	2			Y	-0-					4
03	9744	X	9744	-0-	-0-	-0-	9744	2			Y	-0-					4
*04	8262	X	8262	-0-	-0-	-0-	8262	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

11	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					80
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					80
01	279	N	144	-0-	-135	-0-	144	3			N	-0-					80
02	232	N	140	-0-	-92	-0-	140	3			N	-0-					80
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					80
*04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					80

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					174
12	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					174
01	DLQ G-10		263	-0-	263	263	263	3			Y	-0-					174
02	DLQ G-10		243	-0-	243	506	243	3			Y	-0-					174
03	DLQ G-10		-0-	-0-	-0-	506					Y	-0-					174
04	506	O	37	-0-	-469	506	37	3			Y	-0-					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					25
12	155	N	145	-0-	-10	-0-	145	3			Y	-0-					25
01	DLQ G-10		141	-0-	141	141	141	3			Y	-0-					25
02	DLQ G-10		131	-0-	131	272	131	3			Y	-0-					25
03	DLQ G-10		-0-	-0-	-0-	272					Y	-0-					25
04	DLQ G-10		20	-0-	20	292	20	3			Y	-0-					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	955	N	955	-0-	-0-	-0-	702	1	253	3	N	-0-					-0-
12	964	N	964	-0-	-0-	-0-	710	1	254	3	N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	655	1	260	3	N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	619	1	205	3	N	-0-					-0-
03	855	N	855	-0-	-0-	-0-	705	1	150	3	N	-0-					-0-
*04	756	N	756	-0-	-0-	-0-	610	1	146	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	39	1	565	2	N	2					14
							2	9									
12	628	N	628	-0-	-0-	-0-	41	1	583	2	N	4					18
							4	9									
01	DLQ G-10		535	-0-	535	535	40	1	494	2	N	1					19
							1	9									
02	300	N	603	-0-	303	838	50	1	551	2	N	2					21
							2	9									
03	1465	N	627	-0-	-838	-0-	41	1	586	2	N	-0-					21
*04	604	N	604	-0-	-0-	-0-	38	1	566	2	N	-0-					21

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	1	1	10	2	N	1			1
							1	9							
12	0	N	-0-	-0-	-0-	-0-					N	-0-			1
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			1
02	0	N	-0-	-0-	-0-	-0-					N	-0-			1
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-			1
*04	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-			1

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	19	1	276	2	N	-0-			6
12	327	N	327	-0-	-0-	-0-	21	1	304	2	N	2			8
							2	9							
01	DLQ G-10		329	-0-	329	329	24	1	304	2	N	1			9
							1	9							
02	609	N	280	-0-	-329	-0-	23	1	256	2	N	1			10
							1	9							
03	304	N	304	-0-	-0-	-0-	20	1	284	2	N	-0-			10
*04	293	N	293	-0-	-0-	-0-	18	1	275	2	N	-0-			10

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	10	1	143	2	N	-0-			6
12	163	N	163	-0-	-0-	-0-	11	1	151	2	N	1			7
							1	9							
01	DLQ G-10		139	-0-	139	139	10	1	128	2	N	1			8
							1	9							
02	170	N	31	-0-	-139	-0-	3	1	28	2	N	-0-			8
03	131	N	131	-0-	-0-	-0-	9	1	122	2	N	-0-			8
*04	94	N	94	-0-	-0-	-0-	6	1	88	2	N	-0-			8

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	37	1	540	2	N	2			10
							2	9							
12	525	N	525	-0-	-0-	-0-	34	1	487	2	N	4			14
							4	9							
01	DLQ G-10		500	-0-	500	500	37	1	462	2	N	1			15
							1	9							
02	864	N	364	-0-	-500	-0-	30	1	333	2	N	1			16
							1	9							
03	556	N	556	-0-	-0-	-0-	36	1	520	2	N	-0-			16
*04	556	N	556	-0-	-0-	-0-	35	1	521	2	N	-0-			16

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	28	1	402	2	N	1			8
							1	9							
12	467	N	467	-0-	-0-	-0-	31	1	433	2	N	3			11
							3	9							
01	DLQ G-10		474	-0-	474	474	35	1	438	2	N	1			12
							1	9							
02	829	N	355	-0-	-474	-0-	29	1	325	2	N	1			13
							1	9							
03	429	N	429	-0-	-0-	-0-	28	1	401	2	N	-0-			13
*04	411	N	411	-0-	-0-	-0-	26	1	385	2	N	-0-			13

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					1
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

11	1286	N	1286	-0-	-0-	-0-	83	1	1199	2	N	4					25
							4	9									
12	1374	N	1374	-0-	-0-	-0-	90	1	1275	2	N	8					33
							9	9									
01	DLQ G-10		1342	-0-	1342	1342	100	1	1238	2	N	4					37
							4	9									
02	900	N	1180	-0-	280	1622	98	1	1079	2	N	3					40
							3	9									
03	2916	N	1294	-0-	-1622	-0-	85	1	1209	2	N	-0-					40
*04	1257	N	1257	-0-	-0-	-0-	78	1	1179	2	N	-0-					40

HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-
02	464	N	352	-0-	-112	-0-	352	2			N	-0-					-0-
03	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-
04	420	N	418	-0-	-2	-0-	418	2			N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	434	N	407	-0-	-27	-0-	407	2			N	-0-					-0-
*04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	587	-0-	-523	-0-	587	3			N	-0-					102
12	837	N	573	-0-	-264	-0-	573	3			N	-0-					102
01	682	N	525	-0-	-157	-0-	525	3			N	-0-					102
02	580	N	471	-0-	-109	-0-	471	3			N	-0-					102
03	558	N	486	-0-	-72	-0-	486	3			N	-0-					102
*04	705	N	705	-0-	-0-	-0-	631	3	74	4	N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					99
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					99
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					99
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					99
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					99
*04	32	N	32	-0-	-0-	-0-	29	3	3	4	N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	694	-0-	-26	-0-	694	3			Y	-0-					164
12	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					164
01	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					164
02	667	N	522	-0-	-145	-0-	522	3			Y	-0-					164
03	837	N	594	-0-	-243	-0-	594	3			Y	-0-					164
*04	586	N	586	-0-	-0-	-0-	537	3	49	4	Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) //CONT.// 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY //CONT.// 627140
CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	213	3	73	9	N	66	169	1			83
12	322	N	322	-0-	-0-	-0-	214	3	108	9	N	98					181
01	341	N	223	-0-	-118	-0-	179	3	44	9	N	40	172	1			49
02	290	N	272	-0-	-18	-0-	184	3	88	9	N	80	1	8			128
03	310	N	282	-0-	-28	-0-	194	3	88	9	N	80	180	1			28
*04	248	N	248	-0-	-0-	-0-	173	3	75	9	N	68	7	8			89

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
PAINT ROCK OPERATING, LLC 634974
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2042	N	351	-0-	-1691	-0-	351	3			N	-0-					-0-
12	434	N	321	-0-	-113	-0-	321	3			N	-0-					-0-
01	403	N	276	-0-	-127	-0-	276	3			N	-0-					-0-
02	348	N	241	-0-	-107	-0-	241	3			N	-0-					-0-
03	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	14	1	277	3	N	1					2
							1	9									
12	287	N	287	-0-	-0-	-0-	13	1	273	3	N	1	2	1			1
							1	9									
01	300	N	300	-0-	-0-	-0-	14	1	285	3	N	1	1	1			1
							1	9									
02	275	N	275	-0-	-0-	-0-	14	1	260	3	N	1	1	1			1
							1	9									
03	271	N	271	-0-	-0-	-0-	14	1	256	3	N	1	1	1			1
							1	9									
*04	290	N	290	-0-	-0-	-0-	15	1	274	3	N	1	1	1			1
							1	9									

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	393	-0-	-807	-0-	393	3			N	-0-					-0-
12	1209	X	128	-0-	-1081	-0-	128	3			N	-0-					-0-
01	713	X	396	-0-	-317	-0-	396	3			N	-0-					-0-
02	464	X	309	-0-	-155	-0-	309	3			N	-0-					-0-
03	496	X	315	-0-	-181	-0-	315	3			N	-0-					-0-
04	390	X	385	-0-	-5	-0-	385	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	189	-0-	-141	-0-	189	3			N	-0-					-0-
12	279	N	52	-0-	-227	-0-	52	3			N	-0-					-0-
01	310	N	96	-0-	-214	-0-	96	3			N	-0-					-0-
02	174	N	77	-0-	-97	-0-	77	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	93	X	39	-0-	-54	-0-	39	3			N	-0-					-0-
01	124	X	83	-0-	-41	-0-	83	3			N	-0-					-0-
02	116	X	77	-0-	-39	-0-	77	3			N	-0-					-0-
03	124	X	79	-0-	-45	-0-	79	3			N	-0-					-0-
*04	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	215	-0-	-85	-0-	215	3			N	-0-					-0-
12	248	N	97	-0-	-151	-0-	97	3			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	225	-0-	-165	-0-	225	3			N	-0-					-0-
12	465	X	63	-0-	-402	-0-	63	3			N	-0-					-0-
01	465	X	179	-0-	-286	-0-	179	3			N	-0-					-0-
02	435	X	154	-0-	-281	-0-	154	3			N	-0-					-0-
03	279	X	157	-0-	-122	-0-	157	3			N	-0-					-0-
04	240	X	193	-0-	-47	-0-	193	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1832	-0-	-418	-0-	1832	3			N	-0-					-0-
12	2201	X	763	-0-	-1438	-0-	763	3			N	-0-					-0-
01	2325	X	2136	-0-	-189	-0-	2136	3			N	-0-					-0-
02	2175	X	1697	-0-	-478	-0-	1697	3			N	-0-					-0-
03	2325	X	1732	-0-	-593	-0-	1732	3			N	-0-					-0-
04	2070	X	1374	-0-	-696	-0-	1374	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	479	-0-	-61	-0-	479	3			N	-0-					-0-
12	620	X	196	-0-	-424	-0-	196	3			N	-0-					-0-
01	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
02	580	X	-0-	-0-	-580	-0-					N	-0-					-0-
03	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
04	480	X	-0-	-0-	-480	-0-					N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
12	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

11	180	X	158	-0-	-22	-0-	158	3			N	-0-					-0-
12	217	X	58	-0-	-159	-0-	58	3			N	-0-					-0-
01	217	X	111	-0-	-106	-0-	111	3			N	-0-					-0-
02	203	X	103	-0-	-100	-0-	103	3			N	-0-					-0-
03	186	X	105	-0-	-81	-0-	105	3			N	-0-					-0-
04	150	X	128	-0-	-22	-0-	128	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

11	744	N	744	-0-	-0-	-0-	48 3	1 9	693	3	N	3	2	1			6
12	818	N	818	-0-	-0-	-0-	53 4	1 9	765	3	N	-0-	2	1			4
01	DLQ G-10		823	-0-	823	823	53 4	1 9	766	3	N	4	2	1			6
02	1257	N	434	-0-	-823	-0-	28 3	1 9	403	3	N	3	5	1			4
03	747	N	747	-0-	-0-	-0-	50 4	1 9	693	3	N	4	4	1			4
*04	763	N	763	-0-	-0-	-0-	51 3	1 9	709	3	N	3	4	1			3

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

11	716	N	716	-0-	-0-	-0-	35 2	1 9	679	3	N	2					4
12	791	N	791	-0-	-0-	-0-	37 2	1 9	752	3	N	2	4	1			2
01	DLQ G-10		793	-0-	793	793	36 3	1 9	754	3	N	3	2	1			3
02	1530	N	737	-0-	-793	-0-	37 2	1 9	698	3	N	2	2	1			3
03	776	N	776	-0-	-0-	-0-	40 2	1 9	734	3	N	2	2	1			3
*04	699	N	699	-0-	-0-	-0-	36 2	1 9	661	3	N	2	2	1			3

MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	330	-0-	-60	-0-	330	2			N	-0-					4
12	372	N	358	-0-	-14	-0-	358	2			N	-0-					4
01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					4
02	319	N	286	-0-	-33	-0-	286	2			N	-0-					4
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					4
*04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1338	-0-	-312	-0-	1338	2			N	-0-					-0-
12	1705	X	1615	-0-	-90	-0-	1615	2			N	-0-					-0-
01	1705	X	1621	-0-	-84	-0-	1621	2			N	-0-					-0-
02	1508	X	1081	-0-	-427	-0-	1081	2			N	-0-					-0-
03	1612	X	1563	-0-	-49	-0-	1563	2			N	-0-					-0-
*04	1624	X	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	-0-	161	2			N	-0-					8
12	682	N	173	-0-	-509	-0-	173	2			N	-0-					8
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					8
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					8
03	682	N	682	-0-	-0-	-0-	682	2			N	-0-					8
04	180	N	155	-0-	-25	-0-	155	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	647	-0-	-43	-0-	647	2			N	-0-					40
12	526	N	526	-0-	-0-	-0-	526	2			N	-0-					40
01	682	N	676	-0-	-6	-0-	676	2			N	-0-					40
02	638	N	621	-0-	-17	-0-	621	2			N	-0-					40
03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					40
04	660	N	648	-0-	-12	-0-	648	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	319	N	306	-0-	-13	-0-	306	2			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479

MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-
12	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	261	X	147	-0-	-114	-0-	147	2			N	-0-					-0-
03	279	X	154	-0-	-125	-0-	154	2			N	-0-					-0-
04	270	X	150	-0-	-120	-0-	150	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
02	261	N	144	-0-	-117	-0-	144	2			N	-0-					-0-
03	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	232	N	135	-0-	-97	-0-	135	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	261	N	147	-0-	-114	-0-	147	2			N	-0-					-0-
03	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	174	N	105	-0-	-69	-0-	105	2			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	232	N	134	-0-	-98	-0-	134	2			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	174	N	96	-0-	-78	-0-	96	2			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	290	N	164	-0-	-126	-0-	164	2			N	-0-					-0-
03	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	435	N	272	-0-	-163	-0-	272	2			N	-0-					-0-
03	341	N	284	-0-	-57	-0-	284	2			N	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	232	N	135	-0-	-97	-0-	135	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	261	N	154	-0-	-107	-0-	154	2			N	-0-					-0-
03	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	174	N	100	-0-	-74	-0-	100	2			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	232	N	126	-0-	-106	-0-	126	2			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	232	N	135	-0-	-97	-0-	135	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
02	58	N	14	-0-	-44	-0-	14	3			Y	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
*04	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

11	169	N	169	-0-	-0-	-0-	8	1	160	3	N	1	1	1			6
							1	9									
12	170	N	170	-0-	-0-	-0-	9	1	160	3	N	1	1	1			6
							1	9									
01	DLQ G-10		195	-0-	195	195	10	1	183	3	N	2	2	1			6
							2	9									
02	419	N	224	-0-	-195	-0-	11	1	211	3	N	2	2	1			6
							2	9									
03	246	N	246	-0-	-0-	-0-	13	1	231	3	N	2	1	1			7
							2	9									
*04	220	N	220	-0-	-0-	-0-	12	1	207	3	N	1	2	1			6
							1	9									

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		33	-0-	33	33	2	1	31	3	N	-0-					-0-
02	156	N	123	-0-	-33	-0-	6	1	117	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

11	554	N	554	-0-	-0-	-0-	27	1	524	3	N	3	2	1			3
							3	9									
12	429	N	429	-0-	-0-	-0-	24	1	403	3	N	2	3	1			2
							2	9									
01	DLQ G-10		369	-0-	369	369	19	1	346	3	N	4	4	1			2
							4	9									
02	200	N	322	-0-	122	491	16	1	303	3	N	3	3	1			2
							3	9									
03	922	N	431	-0-	-491	-0-	23	1	404	3	N	4	2	1			4
							4	9									
*04	396	N	396	-0-	-0-	-0-	21	1	372	3	N	3	4	1			3
							3	9									

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					10
12	1	N	-0-	-0-	-1	-0-					Y	-0-					10
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					10
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					10
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					10
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					10

XOG OPERATING LLC 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					8
12	1	N	-0-	-0-	-1	-0-					Y	-0-					8
01	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1					9
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					9
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					9
04	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					9

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	#	985	-0-	-575	-0-	40	1	945	2	N	-0-					-0-
12	1426	#	610	-0-	-816	-0-	26	1	584	2	N	-0-					-0-
01	1271	#	535	-0-	-736	-0-	25	1	510	2	N	-0-					-0-
02	1189	#	293	-0-	-896	-0-	10	1	283	2	N	-0-					-0-
03	1271	#	249	-0-	-1022	-0-	8	1	241	2	N	-0-					-0-
04	990	#	223	-0-	-767	-0-	7	1	216	2	N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	1044	-0-	-66	-0-	43	1	1001	2	Y	-0-					-0-
12	1881	R	1881	-0-	-0-	-0-	79	1	1802	2	Y	-0-					-0-
01	1147	#	1054	-0-	-93	-0-	49	1	1005	2	Y	-0-					-0-
02	1073	#	293	-0-	-780	-0-	10	1	283	2	Y	-0-					-0-
03	1147	#	249	-0-	-898	-0-	8	1	241	2	Y	-0-					-0-
04	1110	#	223	-0-	-887	-0-	7	1	216	2	Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	#	1047	-0-	-3093	-0-	43	1	1004	2	Y	-0-					-0-
12	4278	#	1135	-0-	-3143	-0-	48	1	1087	2	Y	-0-					-0-
01	3813	#	853	-0-	-2960	-0-	40	1	813	2	Y	-0-					-0-
02	2175	#	546	-0-	-1629	-0-	18	1	528	2	Y	-0-					-0-
03	1550	#	277	-0-	-1273	-0-	9	1	268	2	Y	-0-					-0-
04	1110	#	248	-0-	-862	-0-	8	1	240	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1224	R	1224	-0-	-0-	-0-	50	1	1174	2	Y	-0-					-0-
12	1440	R	1440	-0-	-0-	-0-	61	1	1379	2	Y	-0-					-0-
01	1488	R	1488	-0-	-0-	-0-	69	1	1419	2	Y	-0-					-0-
02	899	#	403	-0-	-496	-0-	13	1	390	2	Y	-0-					-0-
03	1302	#	264	-0-	-1038	-0-	9	1	255	2	Y	-0-					-0-
04	1440	#	223	-0-	-1217	-0-	7	1	216	2	Y	-0-					-0-

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		819	-0-	819	2258	34	1	785	2	Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		881	-0-	881	2631	36	1	845	2	N	-0-					-0-
12	3395	R	764	-0-	-2631	-0-	32	1	732	2	N	-0-					-0-
01	1147	#	695	-0-	-452	-0-	32	1	663	2	N	-0-					-0-
02	1073	#	281	-0-	-792	-0-	9	1	272	2	N	-0-					-0-
03	1147	#	249	-0-	-898	-0-	8	1	241	2	N	-0-					-0-
04	870	#	223	-0-	-647	-0-	7	1	216	2	N	-0-					-0-

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	#	1003	-0-	-77	-0-	41	1	962	2	N	-0-					-0-
12	1602	R	1602	-0-	-0-	-0-	68	1	1534	2	N	-0-					-0-
01	1116	#	1052	-0-	-64	-0-	49	1	1003	2	N	-0-					-0-
02	1044	#	288	-0-	-756	-0-	10	1	278	2	N	-0-					-0-
03	1116	#	254	-0-	-862	-0-	8	1	246	2	N	-0-					-0-
04	1080	#	248	-0-	-832	-0-	8	1	240	2	N	-0-					-0-

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

11	240	R	240	-0-	-0-	-0-	240	3			N	-0-					129
12	248	#	217	-0-	-31	-0-	217	3			N	-0-					129
01	248	#	217	-0-	-31	-0-	217	3			N	-0-					129
02	232	#	203	-0-	-29	-0-	203	3			N	-0-					129
03	534	R	534	-0-	-0-	-0-	534	3			N	-0-					129
*04	494	R	494	-0-	-0-	-0-	494	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE, W. M. ESTATE WELL #: 55 RRCID -> 135712 COMPL. DATE 08/06/1990 TOTAL DEPTH 6900 PERF. 6642 - 6758

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/24/2016 - PLUGGED 02/24/16

NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

11	841	R	841	-0-	-0-	-0-	824	2	17	9	Y	15	9	1			10
12	890	R	890	-0-	-0-	-0-	875	2	15	9	Y	14	14	1			10
01	926	R	926	-0-	-0-	-0-	911	2	15	9	Y	14	15	1			9
02	811	R	811	-0-	-0-	-0-	797	2	14	9	Y	13	15	1			7
03	859	R	859	-0-	-0-	-0-	846	2	13	9	Y	12	10	1			9
*04	818	R	818	-0-	-0-	-0-	803	2	15	9	Y	14	19	1			4

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

11	0	#	-0-	-0-	-0-	-0-					N	-0-					15
12	1	#	-0-	-0-	-1	-0-					N	-0-					15
01	1	#	-0-	-0-	-1	-0-					N	-0-					15
02	1	#	-0-	-0-	-1	-0-					N	-0-					15
03	0	#	-0-	-0-	-0-	-0-					N	-0-					15
04	0	#	-0-	-0-	-0-	-0-					N	-0-					15

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

11	865	R	865	-0-	-0-	-0-	850	2	15	9	Y	14	9	1			10
12	924	R	924	-0-	-0-	-0-	909	2	15	9	Y	14	14	1			10
01	897	R	897	-0-	-0-	-0-	882	2	15	9	Y	14	15	1			9
02	843	R	843	-0-	-0-	-0-	829	2	14	9	Y	13	15	1			7
03	923	R	923	-0-	-0-	-0-	910	2	13	9	Y	12	10	1			9
*04	888	R	888	-0-	-0-	-0-	873	2	15	9	Y	14	20	1			3

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	#	1587	-0-	-63	-0-	1564	2	23	9	Y	21					136
12	1705	#	1624	-0-	-81	-0-	1598	2	26	9	Y	24	100	1			60
01	1705	#	1604	-0-	-101	-0-	1587	2	17	9	Y	15					75
02	1566	#	29	-0-	-1537	-0-	15	2	14	9	Y	13					156
03	1643	#	-0-	-0-	-1643	-0-					Y	-0-					156
04	1590	#	-0-	-0-	-1590	-0-					Y	-0-					156

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

11	790	R	790	-0-	-0-	-0-	769	2	21	9	Y	19					122
12	819	R	819	-0-	-0-	-0-	797	2	22	9	Y	20	89	1			53
01	806	#	741	-0-	-65	-0-	726	2	15	9	Y	14					67
02	754	#	193	-0-	-561	-0-	185	2	8	9	Y	7					74
03	837	#	114	-0-	-723	-0-	114	2			Y	-0-					74
04	780	#	114	-0-	-666	-0-	114	2			Y	-0-					74

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

11	270	N	210	-0-	-60	-0-	210	2			N	-0-					-0-
12	279	N	189	-0-	-90	-0-	189	2			N	-0-					-0-
01	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*04	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

11	2	N	-0-	-0-	-2	-0-					N	-0-					24
12	1	N	-0-	-0-	-1	-0-					N	-0-					24
01	1	N	-0-	-0-	-1	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

11	180	N	163	-0-	-17	-0-	163	2			N	-0-					9
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					9
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					9
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					9
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					9
*04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MESA GRANDE (LEONARD) //CONT.// 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	679	-0-	-221	-0-	65	1	614	2	N	-0-					-0-
12	930	N	675	-0-	-255	-0-	67	1	608	2	N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	67	1	579	2	N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	65	1	699	2	N	-0-					-0-
03	853	N	853	-0-	-0-	-0-	75	1	778	2	N	-0-					-0-
*04	655	N	655	-0-	-0-	-0-	60	1	595	2	N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

11	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					80
12	1147	N	1142	-0-	-5	-0-	1142	2			N	-0-					80
01	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					80
02	1247	N	1070	-0-	-177	-0-	1070	2			N	-0-					80
03	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					80
04	1410	N	1336	-0-	-74	-0-	1336	2			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

11	1830	N	1779	-0-	-51	-0-	1779	2			Y	-0-					41
12	1860	N	1782	-0-	-78	-0-	1782	2			Y	-0-					41
01	1860	N	1278	-0-	-582	-0-	1278	2			Y	-0-					41
02	1711	N	1637	-0-	-74	-0-	1637	2			Y	-0-					41
03	1978	N	1978	-0-	-0-	-0-	1978	2			Y	-0-					41
*04	1723	N	1723	-0-	-0-	-0-	1723	2			Y	-0-					41

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105

MIDWAY LANE (STRAWN) //CONT.// 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2697		2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
12	2649		2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
01	2614		2614	-0-	-0-	-0-	2614	2			N	-0-					-0-
02	2457		2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
03	2540		2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
*04	2341		2341	-0-	-0-	-0-	2341	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC 328627
HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

11	180	N	100	-0-	-80	-0-	100	2			N	-0-					-0-
12	217	N	93	-0-	-124	-0-	93	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	87	N	81	-0-	-6	-0-	81	2			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

11	180	N	106	-0-	-74	-0-	106	2			N	-0-					-0-
12	217	N	91	-0-	-126	-0-	91	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
02	116	N	97	-0-	-19	-0-	97	2			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
03	806	N	145	-0-	-661	-0-	145	2			N	-0-					-0-
04	210	N	105	-0-	-105	-0-	105	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	203	N	53	-0-	-150	-0-	53	2			N	-0-					-0-
03	1023	N	22	-0-	-1001	-0-	22	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
12	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-
01	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
*04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	217	N	154	-0-	-63	-0-	154	2			N	-0-					-0-
*04	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	353	-0-	-67	-0-	353	2			N	-0-					-0-
12	434	N	190	-0-	-244	-0-	190	2			N	-0-					-0-
01	403	N	151	-0-	-252	-0-	151	2			N	-0-					-0-
02	348	N	47	-0-	-301	-0-	47	2			N	-0-					-0-
03	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	708	-0-	-72	-0-	708	2			N	-0-					-0-
12	775	N	698	-0-	-77	-0-	698	2			N	-0-					-0-
01	744	N	636	-0-	-108	-0-	636	2			N	-0-					-0-
02	696	N	670	-0-	-26	-0-	670	2			N	-0-					-0-
03	713	N	660	-0-	-53	-0-	660	2			N	-0-					-0-
*04	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

11	450	N	279	-0-	-171	-0-	279	2			N	-0-					-0-
12	403	N	158	-0-	-245	-0-	158	2			N	-0-					-0-
01	341	N	187	-0-	-154	-0-	187	2			N	-0-					-0-
02	261	N	108	-0-	-153	-0-	108	2			N	-0-					-0-
03	155	N	80	-0-	-75	-0-	80	2			N	-0-					-0-
04	180	N	80	-0-	-100	-0-	80	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

11	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

11	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
01	465	N	379	-0-	-86	-0-	379	2			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
04	570	N	283	-0-	-287	-0-	283	2			N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
01	1054	N	500	-0-	-554	-0-	500	3			N	-0-					-0-
02	638	N	601	-0-	-37	-0-	601	3			N	-0-					-0-
03	558	N	224	-0-	-334	-0-	224	3			N	-0-					-0-
*04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	464	N	194	-0-	-270	-0-	194	3			N	-0-					-0-
03	403	N	227	-0-	-176	-0-	227	3			N	-0-					-0-
04	570	N	126	-0-	-444	-0-	126	3			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

11	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
12	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
01	1240	N	1012	-0-	-228	-0-	1012	2			N	-0-					-0-
02	1131	N	1008	-0-	-123	-0-	1008	2			N	-0-					-0-
03	1519	N	1127	-0-	-392	-0-	1127	2			N	-0-					-0-
*04	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
12	1674	N	1663	-0-	-11	-0-	1663	2			N	-0-					-0-
01	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
02	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
03	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
04	1830	N	1544	-0-	-286	-0-	1544	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
12	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	319	N	195	-0-	-124	-0-	195	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	360	N	337	-0-	-23	-0-	337	2			N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
02	203	N	197	-0-	-6	-0-	197	2			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

11	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
01	341	N	276	-0-	-65	-0-	276	2			N	-0-					-0-
02	319	N	268	-0-	-51	-0-	268	2			N	-0-					-0-
03	372	N	283	-0-	-89	-0-	283	2			N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
01	527	N	435	-0-	-92	-0-	435	2			N	-0-					-0-
02	522	N	469	-0-	-53	-0-	469	2			N	-0-					-0-
03	620	N	554	-0-	-66	-0-	554	2			N	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
02	145	N	120	-0-	-25	-0-	120	2			N	-0-					-0-
03	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

11	240	N	123	-0-	-117	-0-	123	2			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	279	N	57	-0-	-222	-0-	57	2			N	-0-					-0-
04	90	N	35	-0-	-55	-0-	35	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

11	990	N	948	-0-	-42	-0-	948	2			N	-0-					-0-
12	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
02	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
03	1209	N	908	-0-	-301	-0-	908	2			N	-0-					-0-
*04	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

11	420	N	404	-0-	-16	-0-	404	2			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
02	377	N	337	-0-	-40	-0-	337	2			N	-0-					-0-
03	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
*04	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

11	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
12	527	N	460	-0-	-67	-0-	460	2			N	-0-					-0-
01	527	N	255	-0-	-272	-0-	255	2			N	-0-					-0-
02	435	N	375	-0-	-60	-0-	375	2			N	-0-					-0-
03	465	N	391	-0-	-74	-0-	391	2			N	-0-					-0-
04	390	N	252	-0-	-138	-0-	252	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
03	651	N	544	-0-	-107	-0-	544	2			N	-0-					-0-
*04	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

11	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
12	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
*01	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
*02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

11	120	N	75	-0-	-45	B	-0-	75	2		N	-0-					-0-
12	155	N	63	-0-	-92	B	-0-	63	2		N	-0-					-0-
01	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-					-0-
02	87	N	70	-0-	-17	B	-0-	70	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-					-0-
04	60	N	60	-0-	-0-	B	-0-	60	2		N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

11	53	N	53	-0-	-0-	B	-0-	53	2		N	-0-					-0-
12	56	N	56	-0-	-0-	B	-0-	56	2		N	-0-					-0-
01	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-					-0-
02	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62	B	-0-				N	-0-					-0-
*04	86	N	86	-0-	-0-	B	-0-	86	2		N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	107	-0-	-73 B	-0-	107	2			N	-0-					-0-
12	217	N	97	-0-	-120 B	-0-	97	2			N	-0-					-0-
01	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
02	116	N	94	-0-	-22 B	-0-	94	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	105	-0-	-75 B	-0-	105	2			N	-0-					-0-
12	217	N	98	-0-	-119 B	-0-	98	2			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
02	116	N	79	-0-	-37 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
*04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	134	-0-	-136 B	-0-	134	2			N	-0-					-0-
12	279	N	126	-0-	-153 B	-0-	126	2			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
*04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	109	-0-	-71 B	-0-	109	2			N	-0-					-0-
12	217	N	91	-0-	-126 B	-0-	91	2			N	-0-					-0-
01	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
02	116	N	99	-0-	-17 B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
*04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	115	-0-	-125 B	-0-	115	2			N	-0-					-0-
12	248	N	96	-0-	-152 B	-0-	96	2			N	-0-					-0-
01	124	N	77	-0-	-47 B	-0-	77	2			N	-0-					-0-
02	116	N	110	-0-	-6 B	-0-	110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
*04	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	44	-0-	-46	B	-0-	44	2			N	-0-					-0-
12	93	N	38	-0-	-55	B	-0-	38	2			N	-0-					-0-
01	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
02	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
*04	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	106	-0-	-104	B	-0-	106	2			N	-0-					-0-
12	217	N	87	-0-	-130	B	-0-	87	2			N	-0-					-0-
01	93	N	86	-0-	-7	B	-0-	86	2			N	-0-					-0-
02	116	N	100	-0-	-16	B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
*04	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	100	-0-	-80		-0-	100	2			N	-0-					-0-
12	217	N	91	-0-	-126		-0-	91	2			N	-0-					-0-
01	93	N	92	-0-	-1		-0-	92	2			N	-0-					-0-
02	96	N	96	-0-	-0-		-0-	96	2			N	-0-					-0-
03	137	N	137	-0-	-0-		-0-	137	2			N	-0-					-0-
*04	97	N	97	-0-	-0-		-0-	97	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01 DELQ PR			151	-0-	151		151	151	3			N	-0-					-0-
02	162	N	11	-0-	-151		-0-	11	3			N	-0-					-0-
*03	2	N	2	-0-	-0-		-0-	2	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	3009	-0-	-1731	-0-	3009	2			N	-0-					-0-
12	6785	X	6785	-0-	-0-	-0-	6785	2			N	-0-					-0-
01	DLQ G-10		5945	-0-	5945	5945	5945	2			N	-0-					-0-
02	11211	X	5266	-0-	-5945	-0-	5266	2			N	-0-					-0-
03	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	1093	-0-	-3467	-0-	1093	2			N	-0-					-0-
12	3813	X	3260	-0-	-553	-0-	3260	2			N	-0-					-0-
01	DLQ G-10		3190	-0-	3190	3190	3190	2			N	-0-					-0-
02	6559	X	3369	-0-	-3190	-0-	3369	2			N	-0-					-0-
03	276	X	276	-0-	-0-	-0-	195	1	81	2	N	-0-					-0-
04	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4287	X	4287	-0-	-0-	-0-	4287	2			N	-0-					-0-
12	9306	X	9306	-0-	-0-	-0-	9306	2			N	-0-					-0-
01	DLQ G-10		4741	-0-	4741	4741	4741	2			N	-0-					-0-
02	8346	X	3605	-0-	-4741	-0-	3605	2			N	-0-					-0-
03	328	X	328	-0-	-0-	-0-	206	1	122	2	N	-0-					-0-
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	6030	-0-	-0-	-0-	6030	2			N	-0-					-0-
12	16153	X	16153	-0-	-0-	-0-	16153	2			N	-0-					-0-
01	5566	X	5566	-0-	-0-	-0-	5566	2			N	-0-					-0-
02	5597	X	5597	-0-	-0-	-0-	5597	2			N	-0-					-0-
03	1426	X	-0-	-0-	-1426	-0-					N	-0-					-0-
04	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	1693	-0-	-6287	-0-	362	1	1331	2	N	-0-					-0-
12	7384	X	7384	-0-	-0-	-0-	374	1	7010	2	N	-0-					-0-
01	6807	X	6807	-0-	-0-	-0-	374	1	6433	2	N	-0-					-0-
02	6440	X	6440	-0-	-0-	-0-	350	1	6090	2	N	-0-					-0-
03	7378	X	6401	-0-	-977	-0-	374	1	6027	2	N	-0-					-0-
04	7140	X	6361	-0-	-779	-0-	362	1	5999	2	N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE			C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE			C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
12	1755	N	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
01	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
02	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
03	1767	N	1631	-0-	-136	-0-	1631	3			N	-0-					-0-
04	1530	N	1440	-0-	-90	-0-	1440	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE			C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
12	3100	N	3550	-0-	450	450	3550	3			N	-0-					-0-
01	2582	N	2132	-0-	-450	-0-	2132	3			N	-0-					-0-
02	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
03	2790	X	2010	-0-	-780	-0-	2010	3			N	-0-					-0-
04	2700	X	2252	-0-	-448	-0-	2252	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE			C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0- B	-30172					N	-0-					-0-
12	0	#	-0-	-0-	-0- B	-30172					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-30172					N	-0-					-0-
02	0	#	-0-	-0-	-0- B	-30172					N	-0-					-0-
03	0	#	-0-	-0-	-0- B	-30172					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-30172					N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE			C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	105	-0-	-315 B	-36281	105	2			N	-0-					-0-
12	341	#	138	-0-	-203 B	-36484	138	2			N	-0-					-0-
01	217	#	160	-0-	-57 B	-36541	160	2			N	-0-					-0-
02	174	#	160	-0-	-14 B	-36555	160	2			N	-0-					-0-
03	155	#	158	-0-	3 B	-36552	158	2			N	-0-					-0-
04	150	#	130	-0-	-20 B	-36572	130	2			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) //CONT.// 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	69	-0-	-81 B	-0-	69	2			N	-0-					-0-
12	124	N	90	-0-	-34 B	-0-	90	2			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
02	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
03	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	29	-0-	-91 B	-18674	29	2			N	-0-					19
12	93	#	38	-0-	-55 B	-18729	38	2			N	-0-					19
01	62	#	43	-0-	-19 B	-18748	43	2			N	-0-					19
02	58	#	43	-0-	-15 B	-18763	43	2			N	-0-					19
03	31	#	43	-0-	12 B	-18751	43	2			N	-0-					19
04	30	#	35	-0-	5 B	-18746	35	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19 B	-207	11	2			N	-0-					-0-
12	31	N	15	-0-	-16 B	-207	15	2			N	-0-					-0-
01	31	N	17	-0-	-14 B	-207	17	2			N	-0-					-0-
02	11	N	17	-0-	6 B	-201	17	2			N	-0-					-0-
03	15	N	17	-0-	2 B	-199	17	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-199	14	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
*04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
12	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-
01	713	X	417	-0-	-296	-0-	417	2			N	-0-					-0-
02	667	X	540	-0-	-127	-0-	540	2			N	-0-					-0-
03	713	X	530	-0-	-183	-0-	530	2			N	-0-					-0-
04	570	X	315	-0-	-255	-0-	315	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		12	-0-	12	23	12	2			Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	23					Y	-0-					-0-
*01	23	N	-0-	-0-	-23	-0-					Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		465	-0-	465	2921	465	2			Y	-0-					-0-
12	DLQ G-10		300	-0-	300	3221	300	2			Y	-0-					-0-
*01	3100	N	318	-0-	-2782	439	318	2			Y	-0-					-0-
*02	611	N	172	-0-	-439	-0-	172	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		349	-0-	349	1878	349	2			N	-0-					-0-
12	DLQ G-10		107	-0-	107	1985	107	2			N	-0-					-0-
*01	2076	N	91	-0-	-1985	-0-	91	2			N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		427	-0-	427	2131	427	2			N	-0-					-0-
12	DLQ G-10		291	-0-	291	2422	291	2			N	-0-					-0-
*01	2941	N	519	-0-	-2422	-0-	519	2			N	-0-					-0-
*02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1973	X	286	-0-	-1687	-0-	285	2	1	9	Y	1					132
12	156	X	156	-0-	-0-	-0-	155	2	1	9	Y	1					133
01	434	X	272	-0-	-162	-0-	271	2	1	9	Y	1					134
02	406	X	220	-0-	-186	-0-	220	2			Y	-0-					-0-
03	341	X	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
04	300	X	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	262	2	3	9	Y	3					27
12	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					27
01	DLQ G-10		253	-0-	253	253	244	2	9	9	Y	8					35
02	493	N	240	-0-	-253	-0-	236	2	4	9	Y	4					39
03	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					39
*04	219	N	219	-0-	-0-	-0-	219	2			Y	-0-	35	1			4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	80	2	2	9	Y	2					34
12	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					34
01	DLQ G-10		140	-0-	140	140	133	2	7	9	Y	6					40
02	272	N	132	-0-	-140	-0-	129	2	3	9	Y	3					43
03	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					43
*04	120	N	120	-0-	-0-	-0-	120	2			Y	-0-	40	1			3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	52	2	3	9	Y	3					41
12	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					41
01	DLQ G-10		90	-0-	90	90	87	2	3	9	Y	3					44
02	176	N	86	-0-	-90	-0-	79	2	7	9	Y	6					50
03	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					50
*04	72	N	72	-0-	-0-	-0-	72	2			Y	-0-	45	1			5

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	885	N	885	-0-	-0-	-0-	878	2	7	9	Y	6					35
12	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					35
01	DLQ G-10		1137	-0-	1137	1137	1131	2	6	9	Y	5					40
02	2166	N	1029	-0-	-1137	-0-	1021	2	8	9	Y	7					47
03	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					47
*04	938	N	938	-0-	-0-	-0-	938	2			Y	-0-	44	1			3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

11	420	X	142	-0-	-278	-0-	142	2			N	-0-					-0-
12	434	X	153	-0-	-281	-0-	153	2			N	-0-					-0-
01	434	X	202	-0-	-232	-0-	202	2			N	-0-					-0-
02	406	X	182	-0-	-224	-0-	182	2			N	-0-					-0-
03	279	X	177	-0-	-102	-0-	177	2			N	-0-					-0-
*04	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

11	840	X	659	-0-	-181	-0-	659	2			N	-0-					-0-
12	868	X	752	-0-	-116	-0-	752	2			N	-0-					-0-
01	868	X	563	-0-	-305	-0-	563	2			N	-0-					-0-
02	812	X	731	-0-	-81	-0-	731	2			N	-0-					-0-
03	868	X	717	-0-	-151	-0-	717	2			N	-0-					-0-
04	720	X	427	-0-	-293	-0-	427	2			N	-0-					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

11	1470	X	711	-0-	-759	-0-	711	2			N	-0-					-0-
12	1519	X	786	-0-	-733	-0-	786	2			N	-0-					-0-
01	1271	X	1036	-0-	-235	-0-	1036	2			N	-0-					-0-
02	986	X	935	-0-	-51	-0-	935	2			N	-0-					-0-
03	1054	X	910	-0-	-144	-0-	910	2			N	-0-					-0-
*04	859	X	859	-0-	-0-	-0-	859	2			N	-0-					-0-

PAINT ROCK OPERATING, LLC 634974
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

11	1254	N	217	-0-	-1037	-0-	217	3			Y	-0-					-0-
12	279	N	91	-0-	-188	-0-	79	3	12	9	Y	11	11	1			-0-
01	279	N	7	-0-	-272	-0-	7	3			Y	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					Y	11	11	1			-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19	-0-	131	2			N	-0-					50
12	155	N	147	-0-	-8	-0-	147	2			N	-0-					50
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					50
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					50
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					50
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					50

CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*04	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*04	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	830	-0-	-70	-0-	830	2			Y	-0-					-0-
12	930	N	868	-0-	-62	-0-	868	2			Y	-0-					-0-
01	930	N	904	-0-	-26	-0-	904	2			Y	-0-					-0-
02	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					-0-
03	868	N	314	-0-	-554	-0-	314	2			Y	-0-					-0-
04	870	N	28	-0-	-842	-0-	28	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1682	-0-	-58	-0-	1682	2			Y	-0-					-0-
12	1798	N	1717	-0-	-81	-0-	1717	2			Y	-0-					-0-
01	1767	N	1732	-0-	-35	-0-	1732	2			Y	-0-					-0-
02	1626	N	1626	-0-	-0-	-0-	1626	2			Y	-0-					-0-
03	1778	N	1778	-0-	-0-	-0-	1778	2			Y	-0-					-0-
*04	1729	N	1729	-0-	-0-	-0-	1729	2			Y	-0-					-0-

MILLICAN (STRAWN REEF) //CONT.// 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

11	510	X	435	-0-	-75	-0-	435	2			N	-0-					-0-
12	496	X	432	-0-	-64	-0-	432	2			N	-0-					-0-
01	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
02	464	X	406	-0-	-58	-0-	406	2			N	-0-					-0-
03	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
04	510	X	462	-0-	-48	-0-	462	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

11	870	X	723	-0-	-147	-0-	723	3			N	-0-					-0-
12	837	X	719	-0-	-118	-0-	719	3			N	-0-					-0-
01	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
02	783	X	675	-0-	-108	-0-	675	3			N	-0-					-0-
03	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
04	870	X	770	-0-	-100	-0-	770	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	836	-0-	-34	-0-	836	3			N	-0-					-0-
12	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
01	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
02	812	N	790	-0-	-22	-0-	790	3			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	870	N	849	-0-	-21	-0-	849	3			N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

11	1110	#	982	-0-	-128	-0-	982	3			N	-0-					-0-
12	1147	#	1117	-0-	-30	-0-	1117	3			N	-0-					-0-
01	1147	#	1066	-0-	-81	-0-	1066	3			N	-0-					-0-
02	1044	#	966	-0-	-78	-0-	966	3			N	-0-					-0-
03	1116	#	990	-0-	-126	-0-	990	3			N	-0-					-0-
04	1080	#	883	-0-	-197	-0-	883	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

11	174	N	174	-0-	-0-	-0-	11	1	163	2	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	19	1	184	2	N	-0-					-0-
01	DLQ G-10		187	-0-	187	187	10	1	177	2	N	-0-					-0-
02	362	N	175	-0-	-187	-0-	10	1	165	2	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	13	1	166	2	N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	11	1	160	2	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
WILBANKS, BRUCE A. COMPANY 923063
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	#	932	-0-	-418	-0-	120	1	812	3	N	-0-					155
12	1395	#	1150	-0-	-245	-0-	124	1	997	3	N	26					181
							29	9									
01	1395	#	1182	-0-	-213	-0-	124	1	1033	3	N	23					204
							25	9									
02	1305	#	1105	-0-	-200	-0-	116	1	979	3	N	9					213
							10	9									
03	1240	#	1080	-0-	-160	-0-	124	1	942	3	N	13					226
							14	9									
04	1140	#	1066	-0-	-74	-0-	120	1	939	3	N	6					232
							7	9									

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	R	184	-0-	-0-	-0-	120	1	64	3	N	-0-					11
12	188	R	188	-0-	-0-	-0-	124	1	64	3	N	-0-					11
01	187	R	187	-0-	-0-	-0-	124	1	63	3	N	-0-					11
02	174	#	173	-0-	-1	-0-	116	1	57	3	N	-0-					11
03	186	#	182	-0-	-4	-0-	124	1	58	3	N	-0-					11
*04	180	#	176	-0-	-4	-0-	120	1	56	3	N	-0-					11

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1768		1768	-0-	-0-	-0-	85	1	1673	2	Y	9	9	1			20
							10	9									
12	1815	N	1815	-0-	-0-	-0-	85	1	1721	2	Y	8	22	1			6
							9	9									
01	2201	N	1375	-0-	-826	-0-	67	1	1298	2	Y	9	7	1			8
							10	9									
02	1711	N	1328	-0-	-383	-0-	62	1	1255	2	Y	10	7	1			11
							11	9									
03	1829	N	1498	-0-	-331	-0-	84	1	1402	2	Y	11	9	1			13
							12	9									
*04	1774	N	1774	-0-	-0-	-0-	102	1	1659	2	Y	12	9	1			16
							13	9									

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
12	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
02	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

11	510	N	302	-0-	-208	-0-	302	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	496	N	175	-0-	-321	-0-	175	3			N	-0-					-0-
02	290	N	209	-0-	-81	-0-	209	3			N	-0-					-0-
03	186	N	63	-0-	-123	-0-	63	3			N	-0-					-0-
04	180	N	59	-0-	-121	-0-	59	3			N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED ONE WELL CNTY: CROCKETT
EOG RESOURCES, INC. 253162
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

*07	730	R	730	-0-	-0-	-0-	730	2			N	-0-					235
*08	516	R	516	-0-	-0-	-0-	516	2			N	-0-					235
*09	281	R	281	-0-	-0-	-0-	281	2			N	-0-					235
*10	406	R	406	-0-	-0-	-0-	406	2			N	-0-					235
*11	287	R	287	-0-	-0-	-0-	287	2			N	-0-					235
*12	514	R	514	-0-	-0-	-0-	514	2			N	-0-					235
01	619	R	619	-0-	-0-	-0-	619	2			N	-0-					107
02	108	R	108	-0-	-0-	-0-	108	2			N	-0-	105	7			2
03	402	R	402	-0-	-0-	-0-	402	2			N	-0-					2
*04	256	R	256	-0-	-0-	-0-	256	2			N	-0-					2

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

*07	0		1037	-0-	1037	1037	1037	2			N	-0-					108
*08	0		997	-0-	997	2034	997	2			N	-0-					108
*09	0		1027	-0-	1027	3061	1027	2			N	-0-					108
*10	0		1076	-0-	1076	4137	1076	2			N	-0-					108
*11	0		976	-0-	976	5113	976	2			N	-0-					108
*12	0		1282	-0-	1282	6395	1282	2			N	-0-					108
*01	0		1186	-0-	1186	7581	1186	2			N	-0-					108
02	0		1073	-0-	1073	8654	1072	2	1	9	N	1					108
03	0		1100	-0-	1100	9754	1100	2			N	-0-	108	1			-0-
04	0		1017	-0-	1017	10771	1017	2			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

11	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	58	N	40	-0-	-18	-0-	40	2			N	-0-					-0-
03	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
04	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-

NOELKE (1400) //CONT.// 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
12	403	N	393	-0-	-10	-0-	393	2			Y	-0-					-0-
01	403	N	400	-0-	-3	-0-	400	2			Y	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	520	-0-	-50	-0-	520	2			N	-0-					82
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					82
01	736	N	736	-0-	-0-	-0-	736	2			N	-0-					82
02	552	N	552	-0-	-0-	-0-	552	2			N	-0-					82
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					82
*04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
12	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
01	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
02	435	N	428	-0-	-7 B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
*04	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0- B	-0-	63	2			Y	-0-					-0-
12	31	N	12	-0-	-19 B	-0-	12	2			Y	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	2			Y	-0-					-0-
02	58	N	13	-0-	-45 B	-0-	13	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16	N	16	-0-	-0- B	-0-	16	2			Y	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	2			Y	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0- B	-0-	63	2			Y	-0-					-0-
12	31	N	12	-0-	-19 B	-0-	12	2			Y	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	2			Y	-0-					-0-
02	58	N	13	-0-	-45 B	-0-	13	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16	N	16	-0-	-0- B	-0-	16	2			Y	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0- B	-0-	63	2			Y	-0-					-0-
12	31	N	12	-0-	-19 B	-0-	12	2			Y	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	2			Y	-0-					-0-
02	58	N	13	-0-	-45 B	-0-	13	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16	N	16	-0-	-0- B	-0-	16	2			Y	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	2			Y	-0-					-0-

W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	124	N	32	-0-	-92 B	-0-	32	3			N	-0-					-0-
02	116	N	22	-0-	-94 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
*04	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0-	-0-	643	2	17	9	N	15					118
12	787	N	787	-0-	-0-	-0-	772	2	15	9	N	14					132
01	827	N	827	-0-	-0-	-0-	808	2	19	9	N	17					149
02	776	N	776	-0-	-0-	-0-	754	2	22	9	N	20					169
03	824	N	824	-0-	-0-	-0-	810	2	14	9	N	13					182
*04	779	N	779	-0-	-0-	-0-	768	2	11	9	N	10					192

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

11	898	N	898	-0-	-0-	-0-	897	2	1	9	N	1					35
12	822	N	822	-0-	-0-	-0-	821	2	1	9	N	1					36
01	DLQ G-10		918	-0-	918	918	917	2	1	9	N	1					37
02	DLQ G-10		838	-0-	838	1756	838	2			N	-0-					37
03	1600	N	863	-0-	-737	1019	863	2			N	-0-					37
*04	1923	N	904	-0-	-1019	-0-	904	2			N	-0-					37

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

11	420	#	306	-0-	-114	-0-	306	3			N	-0-					119
12	434	#	335	-0-	-99	-0-	335	3			N	-0-					119
01	538	R	538	-0-	-0-	-0-	538	3			N	-0-					119
02	487	R	487	-0-	-0-	-0-	487	3			N	-0-					119
03	512	R	512	-0-	-0-	-0-	512	3			N	-0-					119
04	510	#	459	-0-	-51	-0-	459	3			N	-0-					119

OHARROW (STRAWN SAND) 66878 777 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SWARTZ OIL COMPANY 833090
O'HARROW 69 WELL #: 1 RRCID -> 273578 COMPL. DATE 07/26/2014 TOTAL DEPTH 5436 PERF. 4900 - 5000

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

11	630	N	-0-	-0-	-630	-0-					N	-0-					11
12	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					11
01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					11
02	975	N	975	-0-	-0-	-0-	975	3			N	-0-					11
03	1798	N	1063	-0-	-735	-0-	1063	3			N	-0-					11
04	1230	N	928	-0-	-302	-0-	928	3			N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

11	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	1			N	-0-					-0-
01	124	N	92	-0-	-32	-0-	92	1			N	-0-					-0-
02	116	N	110	-0-	-6	-0-	110	1			N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

11	194	X	30	-0-	-164	-0-	30	1			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	1			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	1			N	-0-					-0-
02	29	N	25	-0-	-4	-0-	25	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	22	1	9	3	N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	26	1	7	3	N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

11	120	N	110	-0-	-10	-0-	110	1			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	1			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	1			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	1			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) //CONT.// 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

11	60 #	1	-0-	-59	-0-	1	3			N	-0-					-0-
12	62 #	-0-	-0-	-62	-0-					N	-0-					-0-
01	31 #	-0-	-0-	-31	-0-					N	-0-					-0-
02	29 #	-0-	-0-	-29	-0-					N	-0-					-0-
03	31 #	-0-	-0-	-31	-0-					N	-0-					-0-
*04	30 R	30	-0-	-0-	-0-	30	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

11	3850	3850	-0-	-0-	-0-	3850	2			N	-0-					150
12	3950	3950	-0-	-0-	-0-	3899	2	51	9	N	46					196
01	3452	3452	-0-	-0-	-0-	3441	2	11	9	N	10					206
02	3312	3312	-0-	-0-	-0-	3276	2	36	9	N	33	184	1			55
03	3348	3348	-0-	-0-	-0-	3331	2	17	9	N	15					70
*04	3283	3283	-0-	-0-	-0-	3264	2	19	9	N	17					87

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'DELL, MITCHELL 618480
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
02	261	N	242	-0-	-19	-0-	242	3			N	-0-					-0-
03	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
*04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	647	-0-	-193	-0-	647	3			N	-0-					-0-
12	682	N	595	-0-	-87	-0-	595	3			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
02	638	N	631	-0-	-7	-0-	631	3			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	690	N	638	-0-	-52	-0-	638	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
12	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	10	-0-	-50	-0-	10	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
12	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
01	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
02	377	N	328	-0-	-49	-0-	328	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	390	N	316	-0-	-74	-0-	316	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	232	N	229	-0-	-3	-0-	229	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	469	-0-	-101	-0-	469	3			N	-0-					-0-
12	589	N	488	-0-	-101	-0-	488	3			N	-0-					-0-
01	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
02	464	N	447	-0-	-17	-0-	447	3			N	-0-					-0-
03	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
*04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	12	-0-	-78	-0-	12	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
01	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

11	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
12	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
01	961	N	900	-0-	-61	-0-	900	3			N	-0-					-0-
02	899	N	836	-0-	-63	-0-	836	3			N	-0-					-0-
03	961	N	900	-0-	-61	-0-	900	3			N	-0-					-0-
*04	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

11	420	N	333	-0-	-87	-0-	333	3			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	527	N	402	-0-	-125	-0-	402	3			N	-0-					-0-
02	319	N	228	-0-	-91	-0-	228	3			N	-0-					-0-
03	496	N	341	-0-	-155	-0-	341	3			N	-0-					-0-
04	390	N	178	-0-	-212	-0-	178	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

11	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
12	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
01	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
02	290	N	245	-0-	-45	-0-	245	3			N	-0-					-0-
03	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	232	N	217	-0-	-15	-0-	217	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	589	N	500	-0-	-89	-0-	500	3			N	-0-					-0-
04	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

11	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
12	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
04	420	N	342	-0-	-78	-0-	342	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	116	N	111	-0-	-5	-0-	111	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

11	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
12	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
01	1581	N	1575	-0-	-6	-0-	1575	3			N	-0-					-0-
02	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
03	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
*04	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	37	-0-	-113	-0-	37	3			N	-0-					-0-
12	124	N	47	-0-	-77	-0-	47	3			N	-0-					-0-
01	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	145	N	118	-0-	-27	-0-	118	3			N	-0-					-0-
03	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
04	120	N	17	-0-	-103	-0-	17	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

11	630	N	608	-0-	-22	-0-	608	3			N	-0-					-0-
12	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
01	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
02	580	N	467	-0-	-113	-0-	467	3			N	-0-					-0-
03	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
04	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

11	960	N	766	-0-	-194	-0-	766	3			N	-0-					-0-
12	961	N	780	-0-	-181	-0-	780	3			N	-0-					-0-
01	868	N	791	-0-	-77	-0-	791	3			N	-0-					-0-
02	754	N	747	-0-	-7	-0-	747	3			N	-0-					-0-
03	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
04	780	N	737	-0-	-43	-0-	737	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
02	667	N	582	-0-	-85	-0-	582	3			N	-0-					-0-
03	682	N	608	-0-	-74	-0-	608	3			N	-0-					-0-
04	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

11	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
01	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
02	232	N	208	-0-	-24	-0-	208	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	465	N	343	-0-	-122	-0-	343	3			N	-0-					-0-
01	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
02	348	N	306	-0-	-42	-0-	306	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

11	1170	N	987	-0-	-183	-0-	987	3			N	-0-					-0-
12	1116	N	927	-0-	-189	-0-	927	3			N	-0-					-0-
01	1116	N	943	-0-	-173	-0-	943	3			N	-0-					-0-
02	957	N	637	-0-	-320	-0-	637	3			N	-0-					-0-
03	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
04	900	N	725	-0-	-175	-0-	725	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	310	N	221	-0-	-89	-0-	221	3			N	-0-					-0-
04	300	N	174	-0-	-126	-0-	174	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

11	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
12	837	N	650	-0-	-187	-0-	650	3			N	-0-					-0-
01	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
02	667	N	649	-0-	-18	-0-	649	3			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	660	N	610	-0-	-50	-0-	610	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

11	660	N	577	-0-	-83	-0-	577	3			N	-0-					-0-
12	868	N	602	-0-	-266	-0-	602	3			N	-0-					-0-
01	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*04	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
12	961	N	913	-0-	-48	-0-	913	3			N	-0-					-0-
01	992	N	871	-0-	-121	-0-	871	3			N	-0-					-0-
02	870	N	835	-0-	-35	-0-	835	3			N	-0-					-0-
03	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-
04	840	N	752	-0-	-88	-0-	752	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
02	174	N	172	-0-	-2	-0-	172	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
01	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
02	203	N	182	-0-	-21	-0-	182	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

11	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
12	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

11	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-
12	775	N	659	-0-	-116	-0-	659	3			N	-0-					-0-
01	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
03	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
04	630	N	387	-0-	-243	-0-	387	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

11	960	N	928	-0-	-32	-0-	928	3			N	-0-					-0-
12	930	N	869	-0-	-61	-0-	869	3			N	-0-					-0-
01	961	N	847	-0-	-114	-0-	847	3			N	-0-					-0-
02	899	N	884	-0-	-15	-0-	884	3			N	-0-					-0-
03	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
04	810	N	752	-0-	-58	-0-	752	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

11	1080	N	933	-0-	-147	-0-	933	3			N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
01	961	N	925	-0-	-36	-0-	925	3			N	-0-					-0-
02	899	N	691	-0-	-208	-0-	691	3			N	-0-					-0-
03	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
04	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
02	174	N	168	-0-	-6	-0-	168	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	341	N	201	-0-	-140	-0-	201	3			N	-0-					-0-
04	330	N	180	-0-	-150	-0-	180	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

11	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	496	X	431	-0-	-65	-0-	431	3			N	-0-					-0-
02	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	480	X	472	-0-	-8	-0-	472	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	130	-0-	-50	-0-	130	3			N	-0-					-0-
12	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
12	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	203	N	192	-0-	-11	-0-	192	3			N	-0-					-0-
03	217	N	144	-0-	-73	-0-	144	3			N	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
12	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
02	232	N	220	-0-	-12	-0-	220	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	145	N	137	-0-	-8	-0-	137	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

11	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

11	330	N	164	-0-	-166	-0-	164	3			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	589	N	462	-0-	-127	-0-	462	3			N	-0-					-0-
04	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	174	N	147	-0-	-27	-0-	147	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

11	360	N	129	-0-	-231	-0-	129	3			N	-0-					-0-
12	372	N	122	-0-	-250	-0-	122	3			N	-0-					-0-
01	279	N	130	-0-	-149	-0-	130	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	261	N	241	-0-	-20	-0-	241	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
12	279	N	193	-0-	-86	-0-	193	3			N	-0-					-0-
01	341	N	192	-0-	-149	-0-	192	3			N	-0-					-0-
02	261	N	169	-0-	-92	-0-	169	3			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	180	N	118	-0-	-62	-0-	118	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
02	290	N	281	-0-	-9	-0-	281	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	116	N	102	-0-	-14	-0-	102	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
12	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	174	N	164	-0-	-10	-0-	164	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	203	N	189	-0-	-14	-0-	189	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	232	N	210	-0-	-22	-0-	210	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
12	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
01	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
02	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
03	868	N	752	-0-	-116	-0-	752	3			N	-0-					-0-
04	870	N	697	-0-	-173	-0-	697	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
*04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

11	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
12	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

11	300	N	199	-0-	-101	-0-	199	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*04	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
12	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	445	-0-	-35	-0-	445	3			Y	-0-					-0-
12	496	N	391	-0-	-105	-0-	391	3			Y	-0-					-0-
01	434	N	230	-0-	-204	-0-	230	3			Y	-0-					-0-
02	435	N	314	-0-	-121	-0-	314	3			Y	-0-					-0-
03	403	N	307	-0-	-96	-0-	307	3			Y	-0-					-0-
*04	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
12	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
01	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
02	406	N	399	-0-	-7	-0-	399	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	58	N	42	-0-	-16	-0-	42	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
02	464	N	87	-0-	-377	-0-	87	3			N	-0-					-0-
03	496	N	263	-0-	-233	-0-	263	3			N	-0-					-0-
*04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
12	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
01	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
02	464	N	462	-0-	-2	-0-	462	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

11	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	330	N	204	-0-	-126	-0-	204	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	261	N	256	-0-	-5	-0-	256	3			N	-0-					-0-
03	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
*04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	406	N	338	-0-	-68	-0-	338	3			N	-0-					-0-
03	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	527	N	421	-0-	-106	-0-	421	3			N	-0-					-0-
01	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
02	406	N	402	-0-	-4	-0-	402	3			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
04	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	203	N	177	-0-	-26	-0-	177	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
04	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

11	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
01	620	N	555	-0-	-65	-0-	555	3			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
03	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
*04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

11	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

11	1140	N	1037	-0-	-103	-0-	1037	3			N	-0-					-0-
12	1302	N	1057	-0-	-245	-0-	1057	3			N	-0-					-0-
01	1085	N	1050	-0-	-35	-0-	1050	3			N	-0-					-0-
02	1015	N	932	-0-	-83	-0-	932	3			N	-0-					-0-
03	1054	N	999	-0-	-55	-0-	999	3			N	-0-					-0-
04	1020	N	791	-0-	-229	-0-	791	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	232	N	230	-0-	-2	-0-	230	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	279	N	141	-0-	-138	-0-	141	3			N	-0-					-0-
01	279	X	102	-0-	-177	-0-	102	3			N	-0-					-0-
02	261	X	142	-0-	-119	-0-	142	3			N	-0-					-0-
03	155	X	121	-0-	-34	-0-	121	3			N	-0-					-0-
04	150	X	125	-0-	-25	-0-	125	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
02	406	N	405	-0-	-1	-0-	405	3			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
04	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
02	261	N	216	-0-	-45	-0-	216	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	58	N	53	-0-	-5	-0-	53	3			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	205	-0-	-335	-0-	205	3			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
04	450	N	390	-0-	-60	-0-	390	3			N	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
12	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	217	N	122	-0-	-95	-0-	122	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	210	N	140	-0-	-70	-0-	140	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*04	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
02	232	N	224	-0-	-8	-0-	224	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
12	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
04	480	N	383	-0-	-97	-0-	383	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
02	145	N	19	-0-	-126	-0-	19	3			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	197	-0-	-103	-0-	197	3			N	-0-					-0-
12	279	X	149	-0-	-130	-0-	149	3			N	-0-					-0-
01	279	X	215	-0-	-64	-0-	215	3			N	-0-					-0-
02	261	X	137	-0-	-124	-0-	137	3			N	-0-					-0-
03	279	X	139	-0-	-140	-0-	139	3			N	-0-					-0-
*04	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
12	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
02	232	N	230	-0-	-2	-0-	230	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-
12	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
01	620	N	527	-0-	-93	-0-	527	3			N	-0-					-0-
02	522	N	519	-0-	-3	-0-	519	3			N	-0-					-0-
03	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
*04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	29	N	27	-0-	-2	-0-	27	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	310	N	250	-0-	-60	-0-	250	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	174	N	132	-0-	-42	-0-	132	3			N	-0-					-0-
03	155	N	77	-0-	-78	-0-	77	3			N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
03	496	N	397	-0-	-99	-0-	397	3			N	-0-					-0-
04	420	N	360	-0-	-60	-0-	360	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	93	N	23	-0-	-70	-0-	23	3			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-
12	527	N	438	-0-	-89	-0-	438	3			N	-0-					-0-
01	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1272	-0-	-258	-0-	1272	3			N	-0-					-0-
12	1488	X	1310	-0-	-178	-0-	1310	3			N	-0-					-0-
01	1364	N	1139	-0-	-225	-0-	1139	3			N	-0-					-0-
02	1218	N	960	-0-	-258	-0-	960	3			N	-0-					-0-
03	1302	N	972	-0-	-330	-0-	972	3			N	-0-					-0-
04	1110	N	1018	-0-	-92	-0-	1018	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
12	1302	N	775	-0-	-527	-0-	775	3			N	-0-					-0-
01	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
02	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
03	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
*04	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	350	-0-	-100	-0-	350	3			N	-0-					-0-
12	465	N	342	-0-	-123	-0-	342	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	844	-0-	-86	-0-	844	3			N	-0-					-0-
12	930	N	886	-0-	-44	-0-	886	3			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
02	812	N	796	-0-	-16	-0-	796	3			N	-0-					-0-
03	899	N	849	-0-	-50	-0-	849	3			N	-0-					-0-
04	840	N	822	-0-	-18	-0-	822	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	90	N	29	-0-	-61	-0-	29	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

11	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	186	N	65	-0-	-121	-0-	65	3			N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

11	120	N	9	-0-	-111	-0-	9	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
01	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
02	435	N	429	-0-	-6	-0-	429	3			N	-0-					-0-
03	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
12	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	319	N	309	-0-	-10	-0-	309	3			N	-0-					-0-
03	341	N	156	-0-	-185	-0-	156	3			N	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

11	750	N	567	-0-	-183	-0-	567	3			N	-0-					-0-
12	713	N	587	-0-	-126	-0-	587	3			N	-0-					-0-
01	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
02	667	X	600	-0-	-67	-0-	600	3			N	-0-					-0-
03	620	X	495	-0-	-125	-0-	495	3			N	-0-					-0-
04	840	X	629	-0-	-211	-0-	629	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
01	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	806	N	562	-0-	-244	-0-	562	3			N	-0-					-0-
01	744	N	616	-0-	-128	-0-	616	3			N	-0-					-0-
02	638	N	380	-0-	-258	-0-	380	3			N	-0-					-0-
03	558	N	304	-0-	-254	-0-	304	3			N	-0-					-0-
04	600	N	282	-0-	-318	-0-	282	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	116	N	115	-0-	-1	-0-	115	3			N	-0-					-0-
03	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	270	N	220	-0-	-50	-0-	220	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	T. A.		1	-0-	1	1	1	3			N	-0-					-0-
02	T. A.		1	-0-	1	2	1	3			N	-0-					-0-
03	T. A.		1	-0-	1	3	1	3			N	-0-					-0-
04	T. A.		-0-	-0-	-0-	3					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
02	174	N	159	-0-	-15	-0-	159	3			N	-0-					-0-
03	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
*04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	372	N	284	-0-	-88	-0-	284	3			N	-0-					-0-
02	290	N	263	-0-	-27	-0-	263	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	415	-0-	-65	-0-	415	3			N	-0-					-0-
12	496	X	401	-0-	-95	-0-	401	3			N	-0-					-0-
01	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
02	406	N	369	-0-	-37	-0-	369	3			N	-0-					-0-
03	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
01	527	N	458	-0-	-69	-0-	458	3			N	-0-					-0-
02	464	N	427	-0-	-37	-0-	427	3			N	-0-					-0-
03	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
04	450	N	365	-0-	-85	-0-	365	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	540	N	453	-0-	-87	-0-	453	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	29	N	8	-0-	-21	-0-	8	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	343	-0-	-77	-0-	343	3			N	-0-					-0-
12	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
01	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
02	319	N	294	-0-	-25	-0-	294	3			N	-0-					-0-
03	341	N	249	-0-	-92	-0-	249	3			N	-0-					-0-
*04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13' WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
01	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
02	435	N	391	-0-	-44	-0-	391	3			N	-0-					-0-
03	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
04	420	N	349	-0-	-71	-0-	349	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
02	261	N	257	-0-	-4	-0-	257	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
*04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
01	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
02	435	N	392	-0-	-43	-0-	392	3			N	-0-					-0-
03	434	N	242	-0-	-192	-0-	242	3			N	-0-					-0-
*04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
12	434	N	325	-0-	-109	-0-	325	3			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	435	N	309	-0-	-126	-0-	309	3			N	-0-					-0-
03	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
04	420	N	187	-0-	-233	-0-	187	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
12	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	190	-0-	-50	-0-	190	3			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
01	155	N	34	-0-	-121	-0-	34	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
12	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
01	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
02	348	N	339	-0-	-9	-0-	339	3			N	-0-					-0-
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
04	360	N	281	-0-	-79	-0-	281	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-
04	450	N	277	-0-	-173	-0-	277	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	62	62	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	145	N	23	-0-	-122	-0-	23	3			N	-0-					-0-
03	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-
04	150	N	56	-0-	-94	-0-	56	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
12	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
01	620	X	606	-0-	-14	-0-	606	3			N	-0-					-0-
02	580	X	509	-0-	-71	-0-	509	3			N	-0-					-0-
03	620	X	336	-0-	-284	-0-	336	3			N	-0-					-0-
04	600	X	433	-0-	-167	-0-	433	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
12	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	232	N	189	-0-	-43	-0-	189	3			N	-0-					-0-
03	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-
04	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	174	N	145	-0-	-29	-0-	145	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	134	-0-	-114	-0-	134	3			N	-0-					-0-
*04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	70	-0-	-110	-0-	70	3			N	-0-					-0-
12	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
01	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	377	N	301	-0-	-76	-0-	301	3			N	-0-					-0-
03	434	N	264	-0-	-170	-0-	264	3			N	-0-					-0-
04	390	N	302	-0-	-88	-0-	302	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
12	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
*04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
02	551	N	542	-0-	-9	-0-	542	3			N	-0-					-0-
03	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
04	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	310	N	214	-0-	-96	-0-	214	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
01	620	N	506	-0-	-114	-0-	506	3			N	-0-					-0-
02	580	N	578	-0-	-2	-0-	578	3			N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
01	248	N	144	-0-	-104	-0-	144	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	341	N	168	-0-	-173	-0-	168	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	319	N	245	-0-	-74	-0-	245	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	390	N	137	-0-	-253	-0-	137	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	377	N	364	-0-	-13	-0-	364	3			N	-0-					-0-
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
*04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
02	464	N	416	-0-	-48	-0-	416	3			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
01	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	145	N	137	-0-	-8	-0-	137	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-
12	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
*04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
02	203	N	184	-0-	-19	-0-	184	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	144	-0-	-156	-0-	144	3			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	145	N	135	-0-	-10	-0-	135	3			N	-0-					-0-
03	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
02	116	N	74	-0-	-42	-0-	74	3			N	-0-					-0-
03	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
12	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	290	N	274	-0-	-16	-0-	274	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	300	N	192	-0-	-108	-0-	192	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
02	116	N	93	-0-	-23	-0-	93	3			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	87	N	75	-0-	-12	-0-	75	3			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
02	87	N	59	-0-	-28	-0-	59	3			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	682	N	523	-0-	-159	-0-	523	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	493	N	479	-0-	-14	-0-	479	3			N	-0-					-0-
03	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
*04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
02	232	N	228	-0-	-4	-0-	228	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

11	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	713	N	573	-0-	-140	-0-	573	3			N	-0-					-0-
04	570	N	453	-0-	-117	-0-	453	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	248	N	93	-0-	-155	-0-	93	3			N	-0-					-0-
02	232	N	139	-0-	-93	-0-	139	3			N	-0-					-0-
03	310	N	13	-0-	-297	-0-	13	3			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	232	N	219	-0-	-13	-0-	219	3			N	-0-					-0-
03	248	N	108	-0-	-140	-0-	108	3			N	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	116	N	97	-0-	-19	-0-	97	3			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	174	N	146	-0-	-28	-0-	146	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	469	-0-	-41	-0-	469	3			N	-0-					-0-
12	527	N	405	-0-	-122	-0-	405	3			N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
01	434	N	298	-0-	-136	-0-	298	3			N	-0-					-0-
02	319	N	222	-0-	-97	-0-	222	3			N	-0-					-0-
03	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
04	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
02	203	N	185	-0-	-18	-0-	185	3			N	-0-					-0-
03	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
04	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

11	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
12	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
01	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
02	232	N	223	-0-	-9	-0-	223	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

11	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
12	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	203	N	200	-0-	-3	-0-	200	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

11	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
12	186	N	89	-0-	-97	-0-	89	3			N	-0-					-0-
01	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
02	87	N	68	-0-	-19	-0-	68	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

11	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	180	N	108	-0-	-72	-0-	108	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
02	174	N	142	-0-	-32	-0-	142	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	232	N	217	-0-	-15	-0-	217	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	261	N	235	-0-	-26	-0-	235	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	248	N	9	-0-	-239	-0-	9	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	360	N	227	-0-	-133	-0-	227	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
02	319	N	300	-0-	-19	-0-	300	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	174	N	76	-0-	-98	-0-	76	3			N	-0-					-0-
03	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
04	120	N	15	-0-	-105	-0-	15	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	87	N	68	-0-	-19	-0-	68	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

11	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
12	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	580	N	568	-0-	-12	-0-	568	3			N	-0-					-0-
03	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
*04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
02	464	N	450	-0-	-14	-0-	450	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	480	N	395	-0-	-85	-0-	395	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
02	145	N	141	-0-	-4	-0-	141	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
12	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
01	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
02	319	N	292	-0-	-27	-0-	292	3			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
02	116	N	112	-0-	-4	-0-	112	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	261	N	225	-0-	-36	-0-	225	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
04	180	N	124	-0-	-56	-0-	124	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	156	-0-	-324	-0-	156	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
02	87	N	76	-0-	-11	-0-	76	3			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-
01	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-
02	522	N	515	-0-	-7	-0-	515	3			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	88	-0-	-152	-0-	88	3			N	-0-					-0-
12	248	N	12	-0-	-236	-0-	12	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	390	N	148	-0-	-242	-0-	148	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
02	522	N	399	-0-	-123	-0-	399	3			N	-0-					-0-
03	496	N	402	-0-	-94	-0-	402	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	87	N	74	-0-	-13	-0-	74	3			N	-0-					-0-
03	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	195	-0-	-105	-0-	195	3			N	-0-					-0-
12	310	N	202	-0-	-108	-0-	202	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	87	N	85	-0-	-2	-0-	85	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
04	450	N	115	-0-	-335	-0-	115	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
04	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
12	713	N	266	-0-	-447	-0-	266	3			N	-0-					-0-
01	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
02	580	N	556	-0-	-24	-0-	556	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	660	N	282	-0-	-378	-0-	282	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
12	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	406	N	322	-0-	-84	-0-	322	3			N	-0-					-0-
03	434	N	319	-0-	-115	-0-	319	3			N	-0-					-0-
*04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	377	-0-	-133	-0-	377	3			N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
01	527	X	437	-0-	-90	-0-	437	3			N	-0-					-0-
02	435	X	370	-0-	-65	-0-	370	3			N	-0-					-0-
03	496	X	388	-0-	-108	-0-	388	3			N	-0-					-0-
04	480	X	447	-0-	-33	-0-	447	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

11	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
03	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
04	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	261	N	253	-0-	-8	-0-	253	3			N	-0-					-0-
03	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
04	270	N	196	-0-	-74	-0-	196	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	232	N	208	-0-	-24	-0-	208	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	58	N	44	-0-	-14	-0-	44	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	58	N	54	-0-	-4	-0-	54	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	186	N	81	-0-	-105	-0-	81	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	174	N	105	-0-	-69	-0-	105	3			N	-0-					-0-
03	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
*04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
12	465	N	364	-0-	-101	-0-	364	3			N	-0-					-0-
01	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
02	406	N	300	-0-	-106	-0-	300	3			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		10	-0-	10	10	10	3			N	-0-					-0-
03	T. A.		20	-0-	20	30	20	3			N	-0-					-0-
04	T. A.		15	-0-	15	45	15	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
01	465	N	359	-0-	-106	-0-	359	3			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*04	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	319	N	211	-0-	-108	-0-	211	3			N	-0-					-0-
03	341	N	182	-0-	-159	-0-	182	3			N	-0-					-0-
04	330	N	179	-0-	-151	-0-	179	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
02	232	N	228	-0-	-4	-0-	228	3			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	261	N	222	-0-	-39	-0-	222	3			N	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	T. A.		26	-0-	26	26	26	3			N	-0-					-0-
02	T. A.		21	-0-	21	47	21	3			N	-0-					-0-
03	T. A.		20	-0-	20	67	20	3			N	-0-					-0-
*04	87	X	20	-0-	-67	-0-	20	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
02	87	N	66	-0-	-21	-0-	66	3			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	120	N	33	-0-	-87	-0-	33	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	116	N	104	-0-	-12	-0-	104	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

11	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

11	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
12	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	172	-0-	-128	-0-	172	3			N	-0-					-0-
12	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	270	N	214	-0-	-56	-0-	214	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
01	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-
02	783	N	735	-0-	-48	-0-	735	3			N	-0-					-0-
03	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
04	750	N	675	-0-	-75	-0-	675	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

11	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

11	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
01	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
02	377	N	376	-0-	-1	-0-	376	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	420	N	110	-0-	-310	-0-	110	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
02	348	N	335	-0-	-13	-0-	335	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	360	N	128	-0-	-232	-0-	128	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	261	N	250	-0-	-11	-0-	250	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
12	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
01	1488	N	1401	-0-	-87	-0-	1401	3			N	-0-					-0-
02	1334	N	1046	-0-	-288	-0-	1046	3			N	-0-					-0-
03	1426	N	1103	-0-	-323	-0-	1103	3			N	-0-					-0-
04	1350	N	1021	-0-	-329	-0-	1021	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	314	-0-	-76	-0-	314	3			N	-0-					-0-
12	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
04	300	N	196	-0-	-104	-0-	196	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	496	N	395	-0-	-101	-0-	395	3			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
*04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
02	290	N	241	-0-	-49	-0-	241	3			N	-0-					-0-
03	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	203	N	131	-0-	-72	-0-	131	3			N	-0-					-0-
03	217	N	77	-0-	-140	-0-	77	3			N	-0-					-0-
04	210	N	61	-0-	-149	-0-	61	3			N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
02	319	N	307	-0-	-12	-0-	307	3			N	-0-					-0-
03	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
*04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

11	210	N	137	-0-	-73	-0-	137	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

11	420	N	349	-0-	-71	-0-	349	3			N	-0-					-0-
12	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
01	434	N	328	-0-	-106	-0-	328	3			N	-0-					-0-
02	348	N	329	-0-	-19	-0-	329	3			N	-0-					-0-
03	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

11	570	N	561	-0-	-9	-0-	561	3			N	-0-					-0-
12	620	N	565	-0-	-55	-0-	565	3			N	-0-					-0-
01	620	N	557	-0-	-63	-0-	557	3			N	-0-					-0-
02	551	N	530	-0-	-21	-0-	530	3			N	-0-					-0-
03	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
*04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	606	-0-	-54	-0-	606	3			N	-0-					-0-
12	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
01	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
04	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
01	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
02	174	N	87	-0-	-87	-0-	87	3			N	-0-					-0-
03	217	N	81	-0-	-136	-0-	81	3			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	150	150	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
12	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-
01	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
02	522	N	497	-0-	-25	-0-	497	3			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	319	N	308	-0-	-11	-0-	308	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
12	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
01	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

11	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
01	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
02	551	N	533	-0-	-18	-0-	533	3			N	-0-					-0-
03	868	N	760	-0-	-108	-0-	760	3			N	-0-					-0-
04	810	N	637	-0-	-173	-0-	637	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

11	660	N	564	-0-	-96	-0-	564	3			N	-0-					-0-
12	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	58	N	38	-0-	-20	-0-	38	3			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

11	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	203	N	182	-0-	-21	-0-	182	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

11	330	N	166	-0-	-164	-0-	166	3			N	-0-					-0-
12	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
02	522	N	502	-0-	-20	-0-	502	3			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
04	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
12	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

11	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
12	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
*04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

11	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	527	N	361	-0-	-166	-0-	361	3			N	-0-					-0-
01	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
02	348	N	323	-0-	-25	-0-	323	3			N	-0-					-0-
03	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-
04	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

11	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	87	N	75	-0-	-12	-0-	75	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
12	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
01	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
02	522	N	516	-0-	-6	-0-	516	3			N	-0-					-0-
03	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
*04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	186	N	75	-0-	-111	-0-	75	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	47	-0-	-163	-0-	47	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
12	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	540	N	349	-0-	-191	-0-	349	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	551	N	480	-0-	-71	-0-	480	3			N	-0-					-0-
03	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
04	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	145	N	137	-0-	-8	-0-	137	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
02	261	N	260	-0-	-1	-0-	260	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	10	-0-	-50	-0-	10	3			N	-0-					-0-
12	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
12	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
01	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	592	-0-	-98	-0-	592	3			N	-0-					-0-
12	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
*04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3060	X	2215	-0-	-845	-0-	2215	3			N	-0-					-0-
*12	3162	X	2100	-0-	-1062	-0-	2100	3			N	-0-					-0-
*01	2976	N	1286	-0-	-1690	-0-	1286	3			N	-0-					-0-
*02	2784	N	2142	-0-	-642	-0-	2142	3			N	-0-					-0-
*03	2976	N	2233	-0-	-743	-0-	2233	3			N	-0-					-0-
*04	2880	N	2091	-0-	-789	-0-	2091	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
12	1736	N	1723	-0-	-13	-0-	1723	3			N	-0-					-0-
01	1798	N	1745	-0-	-53	-0-	1745	3			N	-0-					-0-
02	1682	N	1595	-0-	-87	-0-	1595	3			N	-0-					-0-
03	1736	N	1728	-0-	-8	-0-	1728	3			N	-0-					-0-
04	1680	N	1570	-0-	-110	-0-	1570	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
02	377	N	345	-0-	-32	-0-	345	3			N	-0-					-0-
03	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-
04	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1061	-0-	-109	-0-	1061	3			N	-0-					-0-
12	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
01	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
02	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
*04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	837	N	768	-0-	-69	-0-	768	3			N	-0-					-0-
01	806	N	775	-0-	-31	-0-	775	3			N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
03	775	N	704	-0-	-71	-0-	704	3			N	-0-					-0-
04	750	N	717	-0-	-33	-0-	717	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
01	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
02	580	N	545	-0-	-35	-0-	545	3			Y	-0-					-0-
03	651	N	262	-0-	-389	-0-	262	3			Y	-0-					-0-
*04	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

11	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
12	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

11	1230	N	1208	-0-	-22	-0-	1208	3			N	-0-					-0-
12	1488	N	1307	-0-	-181	-0-	1307	3			N	-0-					-0-
01	1364	N	1110	-0-	-254	-0-	1110	3			N	-0-					-0-
02	1160	N	1026	-0-	-134	-0-	1026	3			N	-0-					-0-
03	1302	N	921	-0-	-381	-0-	921	3			N	-0-					-0-
04	1080	N	762	-0-	-318	-0-	762	3			N	-0-					-0-

UNION PACIFIC WELL #: 35 RRCID -> 148534 COMPL. DATE 02/04/1994 TOTAL DEPTH 6860 PERF. 6500 - 6555

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

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HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	X	3	-0-	-90	-0-	3	3			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
12	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	174	N	172	-0-	-2	-0-	172	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
01	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
02	406	N	401	-0-	-5	-0-	401	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
12	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-
01	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	145	N	127	-0-	-18	-0-	127	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	116	N	87	-0-	-29	-0-	87	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	116	N	87	-0-	-29	-0-	87	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
01	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-
02	377	N	346	-0-	-31	-0-	346	3			N	-0-					-0-
03	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
12	434	N	270	-0-	-164	-0-	270	3			N	-0-					-0-
01	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-
02	319	N	232	-0-	-87	-0-	232	3			N	-0-					-0-
03	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
04	240	N	184	-0-	-56	-0-	184	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	87	N	83	-0-	-4	-0-	83	3			N	-0-					-0-
03	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	280	-0-	-50	-0-	280	3			N	-0-					-0-
12	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
01	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	290	N	262	-0-	-28	-0-	262	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	330	N	250	-0-	-80	-0-	250	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
02	232	N	202	-0-	-30	-0-	202	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	232	N	221	-0-	-11	-0-	221	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	240	N	164	-0-	-76	-0-	164	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	899	N	866	-0-	-33	-0-	866	3			N	-0-					-0-
02	783	N	715	-0-	-68	-0-	715	3			N	-0-					-0-
03	806	N	652	-0-	-154	-0-	652	3			N	-0-					-0-
04	840	N	786	-0-	-54	-0-	786	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
12	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	493	N	484	-0-	-9	-0-	484	3			N	-0-					-0-
03	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
04	510	N	458	-0-	-52	-0-	458	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	9	-0-	-171	-0-	9	3			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
12	13	N	1	-0-	-12	-0-	1	3			N	-0-					-0-
01	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	203	N	26	-0-	-177	-0-	26	3			N	-0-					-0-
03	217	N	12	-0-	-205	-0-	12	3			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

11	960	N	932	-0-	-28	-0-	932	3			N	-0-					-0-
12	1054	N	927	-0-	-127	-0-	927	3			N	-0-					-0-
01	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
02	899	N	855	-0-	-44	-0-	855	3			N	-0-					-0-
03	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-
04	900	N	870	-0-	-30	-0-	870	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

11	360	N	227	-0-	-133	-0-	227	3			N	-0-					-0-
12	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
02	435	N	398	-0-	-37	-0-	398	3			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
04	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

11	690	N	639	-0-	-51	-0-	639	3			N	-0-					-0-
12	527	N	372	-0-	-155	-0-	372	3			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
02	609	N	506	-0-	-103	-0-	506	3			N	-0-					-0-
03	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
04	840	N	636	-0-	-204	-0-	636	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	116	N	96	-0-	-20	-0-	96	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	646	-0-	-44	-0-	646	3			N	-0-					-0-
12	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
01	651	N	591	-0-	-60	-0-	591	3			N	-0-					-0-
02	638	N	466	-0-	-172	-0-	466	3			N	-0-					-0-
03	651	N	556	-0-	-95	-0-	556	3			N	-0-					-0-
04	570	N	516	-0-	-54	-0-	516	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
12	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
01	1302	N	740	-0-	-562	-0-	740	3			N	-0-					-0-
02	783	N	347	-0-	-436	-0-	347	3			N	-0-					-0-
03	713	N	414	-0-	-299	-0-	414	3			N	-0-					-0-
04	720	N	365	-0-	-355	-0-	365	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	914	-0-	-76	-0-	914	3			N	-0-					-0-
12	1209	N	1029	-0-	-180	-0-	1029	3			N	-0-					-0-
01	1054	N	959	-0-	-95	-0-	959	3			N	-0-					-0-
02	870	N	643	-0-	-227	-0-	643	3			N	-0-					-0-
03	1023	N	907	-0-	-116	-0-	907	3			N	-0-					-0-
04	930	N	713	-0-	-217	-0-	713	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
04	540	N	368	-0-	-172	-0-	368	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	117	-0-	-63	-0-	117	3			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	806	N	537	-0-	-269	-0-	537	3			N	-0-					-0-
01	744	N	631	-0-	-113	-0-	631	3			N	-0-					-0-
02	609	N	508	-0-	-101	-0-	508	3			N	-0-					-0-
03	527	N	246	-0-	-281	-0-	246	3			N	-0-					-0-
*04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	58	N	25	-0-	-33	-0-	25	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		36	-0-	36	36	36	3			N	-0-					-0-
03	T. A.		2	-0-	2	38	2	3			N	-0-					-0-
04	T. A.		-0-	-0-	-0-	38					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
02	348	N	306	-0-	-42	-0-	306	3			N	-0-					-0-
03	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

11	720	N	597	-0-	-123	-0-	597	3			N	-0-					-0-
12	806	N	588	-0-	-218	-0-	588	3			N	-0-					-0-
01	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*04	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
02	406	N	314	-0-	-92	-0-	314	3			N	-0-					-0-
03	434	N	240	-0-	-194	-0-	240	3			N	-0-					-0-
04	360	N	249	-0-	-111	-0-	249	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
12	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
01	961	N	931	-0-	-30	-0-	931	3			N	-0-					-0-
02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
03	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
04	900	N	741	-0-	-159	-0-	741	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
*04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
12	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
01	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	116	N	105	-0-	-11	-0-	105	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
12	1426	N	1365	-0-	-61	-0-	1365	3			N	-0-					-0-
01	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
02	1247	N	1117	-0-	-130	-0-	1117	3			N	-0-					-0-
03	1364	N	1350	-0-	-14	-0-	1350	3			N	-0-					-0-
04	1290	N	1256	-0-	-34	-0-	1256	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	374	-0-	-46	-0-	374	3			N	-0-					-0-
12	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
01	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
04	390	N	296	-0-	-94	-0-	296	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	364	-0-	-56	-0-	364	3			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
04	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
02	261	N	259	-0-	-2	-0-	259	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	300	N	169	-0-	-131	-0-	169	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	651	N	503	-0-	-148	-0-	503	3			N	-0-					-0-
02	522	N	479	-0-	-43	-0-	479	3			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	116	N	111	-0-	-5	-0-	111	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*04	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	279	X	269	-0-	-10	-0-	269	3			N	-0-					-0-
02	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	270	X	234	-0-	-36	-0-	234	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	634	-0-	-86	-0-	634	3			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
03	713	N	574	-0-	-139	-0-	574	3			N	-0-					-0-
*04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	160	-0-	-50	-0-	160	3			N	-0-					-0-
12	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	348	N	323	-0-	-25	-0-	323	3			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
04	360	N	299	-0-	-61	-0-	299	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
01	310	N	216	-0-	-94	-0-	216	3			N	-0-					-0-
02	290	N	282	-0-	-8	-0-	282	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
*04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
12	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
01	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
02	174	N	142	-0-	-32	-0-	142	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	770	-0-	-160	-0-	770	3			N	-0-					-0-
12	899	N	775	-0-	-124	-0-	775	3			N	-0-					-0-
01	837	N	753	-0-	-84	-0-	753	3			N	-0-					-0-
02	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	434	N	274	-0-	-160	-0-	274	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	341	N	227	-0-	-114	-0-	227	3			N	-0-					-0-
*04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
03	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
*04	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	233	-0-	-7	-0-	233	3			N	-0-					-0-
12	248	X	165	-0-	-83	-0-	165	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	232	N	146	-0-	-86	-0-	146	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	117	-0-	-153	-0-	117	3			N	-0-					-0-
12	248	N	4	-0-	-244	-0-	4	3			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	341	N	238	-0-	-103	-0-	238	3			N	-0-					-0-
*04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	330	N	241	-0-	-89	-0-	241	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
12	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
01	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
02	638	N	623	-0-	-15	-0-	623	3			N	-0-					-0-
03	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
*04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

11	570	N	477	-0-	-93	-0-	477	3			N	-0-					-0-
12	589	N	490	-0-	-99	-0-	490	3			N	-0-					-0-
01	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
02	464	N	438	-0-	-26	-0-	438	3			N	-0-					-0-
03	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
01	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
02	232	N	206	-0-	-26	-0-	206	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	328	-0-	-122	-0-	328	3			N	-0-					-0-
12	465	N	337	-0-	-128	-0-	337	3			N	-0-					-0-
01	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
02	319	N	306	-0-	-13	-0-	306	3			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
12	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	174	N	160	-0-	-14	-0-	160	3			N	-0-					-0-
03	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
04	180	N	78	-0-	-102	-0-	78	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
01	961	N	944	-0-	-17	-0-	944	3			N	-0-					-0-
02	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
03	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
*04	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	232	N	195	-0-	-37	-0-	195	3			N	-0-					-0-
03	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
04	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
02	377	N	373	-0-	-4	-0-	373	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

11	270	N	162	-0-	-108	-0-	162	3			N	-0-					-0-
12	310	N	166	-0-	-144	-0-	166	3			N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
02	493	N	490	-0-	-3	-0-	490	3			N	-0-					-0-
03	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
04	540	N	470	-0-	-70	-0-	470	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	29	N	16	-0-	-13	-0-	16	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

11	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-
12	496	N	357	-0-	-139	-0-	357	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	435	N	101	-0-	-334	-0-	101	3			N	-0-					-0-
03	372	N	42	-0-	-330	-0-	42	3			N	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

11	690	N	637	-0-	-53	-0-	637	3			N	-0-					-0-
12	744	N	624	-0-	-120	-0-	624	3			N	-0-					-0-
01	713	N	603	-0-	-110	-0-	603	3			N	-0-					-0-
02	609	N	490	-0-	-119	-0-	490	3			N	-0-					-0-
03	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-
04	570	N	555	-0-	-15	-0-	555	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	550	-0-	-80	-0-	550	3			N	-0-					-0-
12	806	N	524	-0-	-282	-0-	524	3			N	-0-					-0-
01	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
02	522	N	440	-0-	-82	-0-	440	3			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	174	N	155	-0-	-19	-0-	155	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
01	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-
02	377	N	336	-0-	-41	-0-	336	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
02	203	N	186	-0-	-17	-0-	186	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
02	203	N	201	-0-	-2	-0-	201	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
12	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
01	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-
02	290	N	228	-0-	-62	-0-	228	3			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	499	-0-	-101	-0-	499	3			N	-0-					-0-
12	651	N	509	-0-	-142	-0-	509	3			N	-0-					-0-
01	589	N	509	-0-	-80	-0-	509	3			N	-0-					-0-
02	493	N	483	-0-	-10	-0-	483	3			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
12	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
01	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
02	348	N	335	-0-	-13	-0-	335	3			N	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	24	-0-	-156	-0-	24	3			N	-0-					-0-
12	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
12	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
01	744	N	663	-0-	-81	-0-	663	3			N	-0-					-0-
02	638	N	609	-0-	-29	-0-	609	3			N	-0-					-0-
03	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
*04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
01	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
02	261	N	221	-0-	-40	-0-	221	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
01	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
02	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
03	744	N	660	-0-	-84	-0-	660	3			N	-0-					-0-
04	990	N	234	-0-	-756	-0-	234	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

11	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
02	203	N	193	-0-	-10	-0-	193	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

11	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
12	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	1077	-0-	-273	-0-	1077	3			N	-0-					-0-
12	1395	X	1078	-0-	-317	-0-	1078	3			N	-0-					-0-
01	1395	X	1241	-0-	-154	-0-	1241	3			N	-0-					-0-
02	1449	X	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
03	1375	X	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
04	1200	X	843	-0-	-357	-0-	843	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-
12	775	N	751	-0-	-24	-0-	751	3			N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		424	-0-	424	424	424	3			N	-0-					-0-
03	T. A.		284	-0-	284	708	284	3			N	-0-					-0-
04	T. A.		230	-0-	230	938	230	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	372	N	247	-0-	-125	-0-	247	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

11	300	N	127	-0-	-173	-0-	127	3			N	-0-					-0-
12	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	261	N	243	-0-	-18	-0-	243	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
02	493	N	485	-0-	-8	-0-	485	3			N	-0-					-0-
03	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
04	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	174	N	155	-0-	-19	-0-	155	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	261	N	236	-0-	-25	-0-	236	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	593	-0-	-97	-0-	593	3			N	-0-					-0-
12	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
04	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	279	N	168	-0-	-111	-0-	168	3			N	-0-					-0-
01	341	N	172	-0-	-169	-0-	172	3			N	-0-					-0-
02	290	N	119	-0-	-171	-0-	119	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	180	N	31	-0-	-149	-0-	31	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	94	-0-	-116	-0-	94	3			N	-0-					-0-
12	186	N	42	-0-	-144	-0-	42	3			N	-0-					-0-
01	248	N	49	-0-	-199	-0-	49	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
12	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
12	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1384	-0-	-536	-0-	1384	3			N	-0-					-0-
12	1829	X	1376	-0-	-453	-0-	1376	3			N	-0-					-0-
01	1488	N	1426	-0-	-62	-0-	1426	3			N	-0-					-0-
02	1334	N	1206	-0-	-128	-0-	1206	3			N	-0-					-0-
03	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
04	1380	N	956	-0-	-424	-0-	956	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
12	465	N	305	-0-	-160	-0-	305	3			N	-0-					-0-
01	434	N	219	-0-	-215	-0-	219	3			N	-0-					-0-
02	377	N	290	-0-	-87	-0-	290	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	414	-0-	-66	-0-	414	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
04	510	N	422	-0-	-88	-0-	422	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	253	-0-	-77	-0-	253	2			N	-0-					59
12	279	N	187	-0-	-92	-0-	187	2			N	-0-					59
01	279	N	126	-0-	-153	-0-	126	2			N	-0-					59
02	232	N	134	-0-	-98	-0-	134	2			N	-0-					59
03	186	N	164	-0-	-22	-0-	164	2			N	-0-					59
*04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					59

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
01	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
02	116	N	106	-0-	-10	-0-	106	3			N	-0-					-0-
03	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
*04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	90	N	9	-0-	-81	-0-	9	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

11	420	N	322	-0-	-98	-0-	322	3			N	-0-					-0-
12	434	N	316	-0-	-118	-0-	316	3			N	-0-					-0-
01	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
02	319	N	276	-0-	-43	-0-	276	3			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

11	360	N	243	-0-	-117	-0-	243	3			N	-0-					-0-
12	310	N	232	-0-	-78	-0-	232	3			N	-0-					-0-
01	341	N	222	-0-	-119	-0-	222	3			N	-0-					-0-
02	232	N	174	-0-	-58	-0-	174	3			N	-0-					-0-
03	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
04	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
01	1023	N	589	-0-	-434	-0-	589	3			N	-0-					-0-
02	696	N	572	-0-	-124	-0-	572	3			N	-0-					-0-
03	713	N	566	-0-	-147	-0-	566	3			N	-0-					-0-
04	570	N	526	-0-	-44	-0-	526	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

11	960	N	718	-0-	-242	-0-	718	3			N	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
01	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
02	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
03	1178	N	1018	-0-	-160	-0-	1018	3			N	-0-					-0-
04	1020	N	844	-0-	-176	-0-	844	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
12	1488	N	1306	-0-	-182	-0-	1306	3			N	-0-					-0-
01	1426	N	1298	-0-	-128	-0-	1298	3			N	-0-					-0-
02	1276	N	1198	-0-	-78	-0-	1198	3			N	-0-					-0-
03	1302	N	1234	-0-	-68	-0-	1234	3			N	-0-					-0-
*04	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

11	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
12	310	N	180	-0-	-130	-0-	180	3			N	-0-					-0-
01	341	N	130	-0-	-211	-0-	130	3			N	-0-					-0-
02	203	N	201	-0-	-2	-0-	201	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
01	465	N	331	-0-	-134	-0-	331	3			N	-0-					-0-
02	348	N	278	-0-	-70	-0-	278	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

11	690	N	525	-0-	-165	-0-	525	3			N	-0-					-0-
12	682	N	522	-0-	-160	-0-	522	3			N	-0-					-0-
01	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	310	N	179	-0-	-131	-0-	179	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

11	750	N	503	-0-	-247	-0-	503	3			N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
03	930	N	822	-0-	-108	-0-	822	3			N	-0-					-0-
04	810	N	756	-0-	-54	-0-	756	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

11	330	N	269	-0-	-61	-0-	269	3			N	-0-					-0-
12	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
01	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	568	-0-	-212	-0-	568	3			N	-0-					-0-
12	899	N	573	-0-	-326	-0-	573	3			N	-0-					-0-
01	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
02	551	N	454	-0-	-97	-0-	454	3			N	-0-					-0-
03	558	N	483	-0-	-75	-0-	483	3			N	-0-					-0-
04	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
02	261	N	251	-0-	-10	-0-	251	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
*04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
02	203	N	192	-0-	-11	-0-	192	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	522	N	491	-0-	-31	-0-	491	3			N	-0-					-0-
03	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
04	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	174	N	159	-0-	-15	-0-	159	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	87	N	84	-0-	-3	-0-	84	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	290	N	230	-0-	-60	-0-	230	3			N	-0-					-0-
03	372	N	294	-0-	-78	-0-	294	3			N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	93	-0-	-297	-0-	93	3			N	-0-					-0-
12	155	X	96	-0-	-59	-0-	96	3			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	435	N	404	-0-	-31	-0-	404	3			N	-0-					-0-
03	465	N	308	-0-	-157	-0-	308	3			N	-0-					-0-
04	450	N	244	-0-	-206	-0-	244	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
01	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
02	174	N	157	-0-	-17	-0-	157	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

HATON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
01	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
02	261	N	233	-0-	-28	-0-	233	3			N	-0-					-0-
03	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

11	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
12	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
01	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
04	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
01	868	N	808	-0-	-60	-0-	808	3			N	-0-					-0-
02	783	N	680	-0-	-103	-0-	680	3			N	-0-					-0-
03	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
04	780	N	654	-0-	-126	-0-	654	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1105	-0-	-185	-0-	1105	3			N	-0-					-0-
12	1364	N	1118	-0-	-246	-0-	1118	3			N	-0-					-0-
01	1178	N	1109	-0-	-69	-0-	1109	3			N	-0-					-0-
02	1073	N	1034	-0-	-39	-0-	1034	3			N	-0-					-0-
03	1116	N	1076	-0-	-40	-0-	1076	3			N	-0-					-0-
04	1080	N	1048	-0-	-32	-0-	1048	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
12	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-
04	330	N	224	-0-	-106	-0-	224	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	237	-0-	-63	-0-	237	3			N	-0-					-0-
12	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

11	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
12	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
02	290	N	282	-0-	-8	-0-	282	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

11	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
12	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

11	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
12	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
02	377	N	365	-0-	-12	-0-	365	3			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
04	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

11	810	N	787	-0-	-23	-0-	787	3			N	-0-					-0-
12	868	N	749	-0-	-119	-0-	749	3			N	-0-					-0-
01	868	N	654	-0-	-214	-0-	654	3			N	-0-					-0-
02	754	N	637	-0-	-117	-0-	637	3			N	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*04	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
02	435	N	422	-0-	-13	-0-	422	3			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
02	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
03	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*04	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

11	480	N	260	-0-	-220	-0-	260	3			N	-0-					-0-
12	372	N	262	-0-	-110	-0-	262	3			N	-0-					-0-
01	310	N	180	-0-	-130	-0-	180	3			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*04	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
01	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-
02	377	N	262	-0-	-115	-0-	262	3			N	-0-					-0-
03	434	N	290	-0-	-144	-0-	290	3			N	-0-					-0-
04	390	N	310	-0-	-80	-0-	310	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

11	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
12	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
01	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
02	348	N	346	-0-	-2	-0-	346	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
*04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	87	N	74	-0-	-13	-0-	74	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
01	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
02	261	N	254	-0-	-7	-0-	254	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
04	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	47	-0-	-73	-0-	47	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

11	1140	N	851	-0-	-289	-0-	851	3			N	-0-					-0-
12	1240	N	1128	-0-	-112	-0-	1128	3			N	-0-					-0-
01	1147	N	973	-0-	-174	-0-	973	3			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
03	1116	N	815	-0-	-301	-0-	815	3			N	-0-					-0-
04	930	N	790	-0-	-140	-0-	790	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	372	N	247	-0-	-125	-0-	247	3			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

11	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-
12	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	952	-0-	-38	-0-	952	3			N	-0-					-0-
12	992	N	969	-0-	-23	-0-	969	3			N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
02	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
*04	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	151	-0-	-89	-0-	151	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	248	N	148	-0-	-100	-0-	148	3			N	-0-					-0-
04	240	N	129	-0-	-111	-0-	129	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
01	310	N	137	-0-	-173	-0-	137	3			N	-0-					-0-
02	261	N	173	-0-	-88	-0-	173	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
*04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
02	290	N	249	-0-	-41	-0-	249	3			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	29	N	7	-0-	-22	-0-	7	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	58	-0-	-92	-0-	58	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-
12	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	406	N	383	-0-	-23	-0-	383	3			N	-0-					-0-
03	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
04	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	155	N	5	-0-	-150	-0-	5	3			N	-0-					-0-
01	217	N	149	-0-	-68	-0-	149	3			N	-0-					-0-
02	203	N	80	-0-	-123	-0-	80	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
01	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
02	319	N	298	-0-	-21	-0-	298	3			N	-0-					-0-
03	341	N	179	-0-	-162	-0-	179	3			N	-0-					-0-
*04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	961	N	632	-0-	-329	-0-	632	3			N	-0-					-0-
01	806	N	603	-0-	-203	-0-	603	3			N	-0-					-0-
02	638	N	540	-0-	-98	-0-	540	3			N	-0-					-0-
03	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
04	570	N	523	-0-	-47	-0-	523	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
01	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
02	348	N	290	-0-	-58	-0-	290	3			N	-0-					-0-
03	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	87	N	78	-0-	-9	-0-	78	3			N	-0-					-0-
03	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
02	232	N	231	-0-	-1	-0-	231	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
*04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
01	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	124	N	48	-0-	-76	-0-	48	3			N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
02	58	N	35	-0-	-23	-0-	35	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
02	145	N	133	-0-	-12	-0-	133	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

11	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
12	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
02	319	N	304	-0-	-15	-0-	304	3			N	-0-					-0-
03	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
04	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

11	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
12	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	290	N	250	-0-	-40	-0-	250	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
01	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
02	580	N	565	-0-	-15	-0-	565	3			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
04	600	N	429	-0-	-171	-0-	429	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
02	145	N	139	-0-	-6	-0-	139	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	12	-0-	-138	-0-	12	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	212	-0-	-88	-0-	212	3			N	-0-					-0-
12	341	N	187	-0-	-154	-0-	187	3			N	-0-					-0-
01	341	N	128	-0-	-213	-0-	128	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
01	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
02	377	N	369	-0-	-8	-0-	369	3			N	-0-					-0-
03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
04	360	N	227	-0-	-133	-0-	227	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
*04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	527	N	178	-0-	-349	-0-	178	3			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	279	N	197	-0-	-82	-0-	197	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	261	N	241	-0-	-20	-0-	241	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	29	N	25	-0-	-4	-0-	25	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
01	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
02	319	N	307	-0-	-12	-0-	307	3			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
04	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	620	N	223	-0-	-397	-0-	223	3			N	-0-					-0-
01	434	N	163	-0-	-271	-0-	163	3			N	-0-					-0-
02	319	N	146	-0-	-173	-0-	146	3			N	-0-					-0-
03	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
02	261	N	258	-0-	-3	-0-	258	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
12	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	390	N	310	-0-	-80	-0-	310	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
01	992	N	935	-0-	-57	-0-	935	3			N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
03	1023	N	862	-0-	-161	-0-	862	3			N	-0-					-0-
04	900	N	866	-0-	-34	-0-	866	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	332	-0-	-178	-0-	332	3			N	-0-					-0-
12	558	N	344	-0-	-214	-0-	344	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-
12	186	N	15	-0-	-171	-0-	15	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	58	N	4	-0-	-54	-0-	4	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	120	N	56	-0-	-64	-0-	56	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	558	N	469	-0-	-89	-0-	469	3			N	-0-					-0-
02	464	N	425	-0-	-39	-0-	425	3			N	-0-					-0-
03	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
04	450	N	410	-0-	-40	-0-	410	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

11	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
12	961	N	917	-0-	-44	-0-	917	3			N	-0-					-0-
01	1116	N	777	-0-	-339	-0-	777	3			N	-0-					-0-
02	899	N	692	-0-	-207	-0-	692	3			N	-0-					-0-
03	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
*04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

11	510	N	406	-0-	-104	-0-	406	3			N	-0-					-0-
12	527	N	373	-0-	-154	-0-	373	3			N	-0-					-0-
01	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

11	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
12	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
01	1147	N	831	-0-	-316	-0-	831	3			N	-0-					-0-
02	899	N	723	-0-	-176	-0-	723	3			N	-0-					-0-
03	868	N	704	-0-	-164	-0-	704	3			N	-0-					-0-
04	810	N	692	-0-	-118	-0-	692	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
02	580	N	573	-0-	-7	-0-	573	3			N	-0-					-0-
03	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
04	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	X	543	-0-	-387	-0-	543	3			N	-0-					-0-
12	899	X	402	-0-	-497	-0-	402	3			N	-0-					-0-
01	465	N	350	-0-	-115	-0-	350	3			N	-0-					-0-
02	522	N	249	-0-	-273	-0-	249	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
01	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

11	600	N	498	-0-	-102	-0-	498	3			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
04	630	N	557	-0-	-73	-0-	557	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

11	990	N	954	-0-	-36	-0-	954	3			N	-0-					-0-
12	1085	N	1001	-0-	-84	-0-	1001	3			N	-0-					-0-
01	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
*04	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

11	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
12	899	N	843	-0-	-56	-0-	843	3			N	-0-					-0-
01	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
02	841	N	744	-0-	-97	-0-	744	3			N	-0-					-0-
03	837	N	757	-0-	-80	-0-	757	3			N	-0-					-0-
04	810	N	453	-0-	-357	-0-	453	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

11	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
12	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
02	551	N	424	-0-	-127	-0-	424	3			N	-0-					-0-
03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
04	390	N	259	-0-	-131	-0-	259	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
12	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
01	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
02	348	N	317	-0-	-31	-0-	317	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
12	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
01	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	300	N	251	-0-	-49	-0-	251	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
01	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-
02	232	N	224	-0-	-8	-0-	224	3			N	-0-					-0-
03	248	N	157	-0-	-91	-0-	157	3			N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
04	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	520	-0-	-140	-0-	520	3			N	-0-					-0-
12	651	N	525	-0-	-126	-0-	525	3			N	-0-					-0-
01	651	N	539	-0-	-112	-0-	539	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	729	-0-	-21	-0-	729	3			N	-0-					-0-
12	775	N	721	-0-	-54	-0-	721	3			N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
02	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
03	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
04	930	N	768	-0-	-162	-0-	768	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

11	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	837	N	520	-0-	-317	-0-	520	3			N	-0-					-0-
02	754	N	613	-0-	-141	-0-	613	3			N	-0-					-0-
03	651	N	585	-0-	-66	-0-	585	3			N	-0-					-0-
04	510	N	415	-0-	-95	-0-	415	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	527	N	435	-0-	-92	-0-	435	3			N	-0-					-0-
02	464	N	428	-0-	-36	-0-	428	3			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	558	N	515	-0-	-43	-0-	515	3			N	-0-					-0-
01	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
02	522	N	500	-0-	-22	-0-	500	3			N	-0-					-0-
03	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
04	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

11	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-
02	783	N	553	-0-	-230	-0-	553	3			N	-0-					-0-
03	806	N	555	-0-	-251	-0-	555	3			N	-0-					-0-
04	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

11	600	X	9	-0-	-591	-0-	9	3			N	-0-					-0-
12	589	X	4	-0-	-585	-0-	4	3			N	-0-					-0-
01	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-
12	465	N	365	-0-	-100	-0-	365	3			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
01	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
02	551	N	543	-0-	-8	-0-	543	3			N	-0-					-0-
03	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
04	540	N	477	-0-	-63	-0-	477	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
02	116	N	100	-0-	-16	-0-	100	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
12	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	261	N	249	-0-	-12	-0-	249	3			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
12	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
03	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
*04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
02	435	N	421	-0-	-14	-0-	421	3			N	-0-					-0-
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	58	N	45	-0-	-13	-0-	45	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

11	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-
12	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
01	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
02	261	N	218	-0-	-43	-0-	218	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	240	N	164	-0-	-76	-0-	164	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
02	261	N	250	-0-	-11	-0-	250	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	203	N	196	-0-	-7	-0-	196	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
02	348	N	258	-0-	-90	-0-	258	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	290	N	265	-0-	-25	-0-	265	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	270	N	165	-0-	-105	-0-	165	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	603	-0-	-57	-0-	603	3			N	-0-					-0-
12	713	N	618	-0-	-95	-0-	618	3			N	-0-					-0-
01	713	N	611	-0-	-102	-0-	611	3			N	-0-					-0-
02	580	N	570	-0-	-10	-0-	570	3			N	-0-					-0-
03	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
04	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	538	-0-	-152	-0-	538	3			N	-0-					-0-
12	744	N	678	-0-	-66	-0-	678	3			N	-0-					-0-
01	713	N	621	-0-	-92	-0-	621	3			N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
03	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
*04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	58	N	55	-0-	-3	-0-	55	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2089	N	2089	-0-	-0-	-0-	2042	3	47	9	N	43	12	1			48
12	1864	N	1864	-0-	-0-	-0-	1814	3	50	9	N	45	67	1			26
01	1903	N	1903	-0-	-0-	-0-	1817	3	86	9	N	78	72	1			32
02	2037	N	2037	-0-	-0-	-0-	2000	3	37	9	N	34	35	1			31
03	2460	N	2460	-0-	-0-	-0-	2418	3	42	9	N	38	30	1			39
*04	2233	N	2233	-0-	-0-	-0-	2204	3	29	9	N	26	32	1			33

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
04	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	245	-0-	-295	-0-	245	3			N	-0-					-0-
12	434	N	102	-0-	-332	-0-	102	3			N	-0-					-0-
01	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	496	N	342	-0-	-154	-0-	342	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
02	319	N	295	-0-	-24	-0-	295	3			N	-0-					-0-
03	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
04	330	N	229	-0-	-101	-0-	229	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

11	660	N	595	-0-	-65	-0-	595	3			N	-0-					-0-
12	682	N	385	-0-	-297	-0-	385	3			N	-0-					-0-
01	682	N	515	-0-	-167	-0-	515	3			N	-0-					-0-
02	580	N	467	-0-	-113	-0-	467	3			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
02	290	N	286	-0-	-4	-0-	286	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	270	N	208	-0-	-62	-0-	208	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	713	N	654	-0-	-59	-0-	654	3			N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
04	630	N	501	-0-	-129	-0-	501	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	744	N	432	-0-	-312	-0-	432	3			N	-0-					-0-
01	744	X	723	-0-	-21	-0-	723	3			N	-0-					-0-
02	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
03	682	X	585	-0-	-97	-0-	585	3			N	-0-					-0-
04	690	X	576	-0-	-114	-0-	576	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	518	-0-	-202	-0-	518	3			N	-0-					-0-
12	682	N	495	-0-	-187	-0-	495	3			N	-0-					-0-
01	620	N	326	-0-	-294	-0-	326	3			N	-0-					-0-
02	493	N	325	-0-	-168	-0-	325	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	397	-0-	-53	-0-	397	3			N	-0-					-0-
12	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-
01	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
02	377	N	372	-0-	-5	-0-	372	3			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
02	145	N	120	-0-	-25	-0-	120	3			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
04	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
02	319	N	304	-0-	-15	-0-	304	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
02	609	X	605	-0-	-4	-0-	605	3			N	-0-					-0-
03	651	X	308	-0-	-343	-0-	308	3			N	-0-					-0-
*04	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 37 RRCID -> 162264 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6422 - 6714

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/11/2015 - TO 7C 19034

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

11	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
12	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
01	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	806	N	367	-0-	-439	-0-	367	3			N	-0-					-0-
04	690	N	494	-0-	-196	-0-	494	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

11	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
03	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
04	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

11	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

11	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
01	744	N	710	-0-	-34	-0-	710	3			N	-0-					-0-
02	638	N	632	-0-	-6	-0-	632	3			N	-0-					-0-
03	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-
04	690	N	553	-0-	-137	-0-	553	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	232	N	202	-0-	-30	-0-	202	3			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
04	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	428	-0-	-112	-0-	428	3			N	-0-					-0-
12	527	X	431	-0-	-96	-0-	431	3			N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	600	N	474	-0-	-126	-0-	474	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
12	1333	N	1317	-0-	-16	-0-	1317	3			N	-0-					-0-
01	1333	N	1310	-0-	-23	-0-	1310	3			N	-0-					-0-
02	1247	N	1226	-0-	-21	-0-	1226	3			N	-0-					-0-
03	1302	N	1301	-0-	-1	-0-	1301	3			N	-0-					-0-
04	1260	N	1254	-0-	-6	-0-	1254	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
02	319	N	302	-0-	-17	-0-	302	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
12	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
01	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
02	261	N	240	-0-	-21	-0-	240	3			N	-0-					-0-
03	279	N	150	-0-	-129	-0-	150	3			N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
02	493	N	222	-0-	-271	-0-	222	3			N	-0-					-0-
03	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-
*04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	58	N	55	-0-	-3	-0-	55	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	87	N	80	-0-	-7	-0-	80	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	145	N	138	-0-	-7	-0-	138	3			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

11	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	589	N	452	-0-	-137	-0-	452	3			N	-0-					-0-
02	435	N	416	-0-	-19	-0-	416	3			N	-0-					-0-
03	465	N	300	-0-	-165	-0-	300	3			N	-0-					-0-
04	450	N	317	-0-	-133	-0-	317	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	186	N	97	-0-	-89	-0-	97	3			N	-0-					-0-
04	150	N	86	-0-	-64	-0-	86	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	416	-0-	-124	-0-	416	3			N	-0-					-0-
12	527	X	431	-0-	-96	-0-	431	3			N	-0-					-0-
01	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
04	420	N	374	-0-	-46	-0-	374	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
02	435	N	339	-0-	-96	-0-	339	3			N	-0-					-0-
03	465	N	146	-0-	-319	-0-	146	3			N	-0-					-0-
04	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
02	261	N	233	-0-	-28	-0-	233	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	564	-0-	-156	-0-	564	3			N	-0-					-0-
12	651	N	576	-0-	-75	-0-	576	3			N	-0-					-0-
01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
04	720	N	595	-0-	-125	-0-	595	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
12	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
01	T. A.		3	-0-	3	3	3	3			N	-0-					-0-
02	T. A.		3	-0-	3	6	3	3			N	-0-					-0-
03	T. A.		3	-0-	3	9	3	3			N	-0-					-0-
*04	12	X	3	-0-	-9	-0-	3	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	476	-0-	-124	-0-	476	3			N	-0-					-0-
12	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
01	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
02	464	N	440	-0-	-24	-0-	440	3			N	-0-					-0-
03	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
02	203	N	193	-0-	-10	-0-	193	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
02	203	N	107	-0-	-96	-0-	107	3			N	-0-					-0-
03	217	N	68	-0-	-149	-0-	68	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	87	N	67	-0-	-20	-0-	67	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

11	390	N	333	-0-	-57	-0-	333	3			N	-0-					-0-
12	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
01	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-
02	319	N	311	-0-	-8	-0-	311	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

11	990	N	746	-0-	-244	-0-	746	3			N	-0-					-0-
12	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
01	899	N	842	-0-	-57	-0-	842	3			N	-0-					-0-
02	725	N	681	-0-	-44	-0-	681	3			N	-0-					-0-
03	1178	N	326	-0-	-852	-0-	326	3			N	-0-					-0-
*04	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

11	240	N	173	-0-	-67	-0-	173	3			N	-0-					-0-
12	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

11	300	N	220	-0-	-80	-0-	220	3			N	-0-					-0-
12	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

11	210	N	124	-0-	-86	-0-	124	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	364	-0-	-116	-0-	364	3			N	-0-					-0-
12	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
*04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	372	N	217	-0-	-155	-0-	217	3			N	-0-					-0-
04	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	400	-0-	-50	-0-	400	3			N	-0-					-0-
12	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
01	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
*04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
01	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
02	319	N	270	-0-	-49	-0-	270	3			N	-0-					-0-
03	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
04	330	N	242	-0-	-88	-0-	242	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	500	-0-	-70	-0-	500	3			N	-0-					-0-
12	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
01	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-
02	493	N	426	-0-	-67	-0-	426	3			N	-0-					-0-
03	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
04	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	116	N	105	-0-	-11	-0-	105	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

11	480	X	472	-0-	-8	-0-	472	3			N	-0-					-0-
12	496	X	355	-0-	-141	-0-	355	3			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
02	145	N	133	-0-	-12	-0-	133	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
01	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
02	319	N	300	-0-	-19	-0-	300	3			N	-0-					-0-
03	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
04	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
02	377	N	348	-0-	-29	-0-	348	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
01	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
02	435	N	420	-0-	-15	-0-	420	3			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
04	480	N	429	-0-	-51	-0-	429	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	528	-0-	-42	-0-	528	3			N	-0-					-0-
12	620	N	533	-0-	-87	-0-	533	3			N	-0-					-0-
01	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
12	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-
01	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
04	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
12	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-
01	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
02	464	N	421	-0-	-43	-0-	421	3			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
04	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	399	-0-	-51	-0-	399	3			N	-0-					-0-
12	465	X	375	-0-	-90	-0-	375	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	377	N	337	-0-	-40	-0-	337	3			N	-0-					-0-
03	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	361	-0-	-89	-0-	361	3			N	-0-					-0-
12	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
02	348	N	296	-0-	-52	-0-	296	3			N	-0-					-0-
03	403	N	263	-0-	-140	-0-	263	3			N	-0-					-0-
04	450	N	388	-0-	-62	-0-	388	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	294	-0-	-126	-0-	294	3			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	496	N	170	-0-	-326	-0-	170	3			N	-0-					-0-
04	390	N	159	-0-	-231	-0-	159	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
12	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
01	1209	N	918	-0-	-291	-0-	918	3			N	-0-					-0-
02	1131	N	817	-0-	-314	-0-	817	3			N	-0-					-0-
03	1178	N	674	-0-	-504	-0-	674	3			N	-0-					-0-
04	900	N	567	-0-	-333	-0-	567	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	330	N	265	-0-	-65	-0-	265	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
01	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
02	232	N	203	-0-	-29	-0-	203	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	868	N	583	-0-	-285	-0-	583	3			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
04	930	N	775	-0-	-155	-0-	775	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

11	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
12	651	N	513	-0-	-138	-0-	513	3			N	-0-					-0-
01	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
02	609	N	591	-0-	-18	-0-	591	3			N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
04	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

11	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
12	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		2	-0-	2	2	2	3			N	-0-					-0-
03	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	2					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

11	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
12	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
*04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

11	660	N	592	-0-	-68	-0-	592	3			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
01	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
02	580	N	568	-0-	-12	-0-	568	3			N	-0-					-0-
03	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-
04	600	N	567	-0-	-33	-0-	567	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

11	90	N	35	-0-	-55	-0-	35	3			N	-0-					-0-
12	93	N	20	-0-	-73	-0-	20	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
01	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	232	N	141	-0-	-91	-0-	141	3			N	-0-					-0-
03	217	N	82	-0-	-135	-0-	82	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	232	N	218	-0-	-14	-0-	218	3			N	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
04	240	N	139	-0-	-101	-0-	139	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	174	N	173	-0-	-1	-0-	173	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	699	-0-	-201	-0-	699	3			N	-0-					-0-
12	930	X	598	-0-	-332	-0-	598	3			N	-0-					-0-
01	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
02	667	N	636	-0-	-31	-0-	636	3			N	-0-					-0-
03	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
04	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		320	-0-	320	320	320	3			N	-0-					-0-
03	T. A.		415	-0-	415	735	415	3			N	-0-					-0-
04	T. A.		315	-0-	315	1050	315	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
01	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
02	261	N	249	-0-	-12	-0-	249	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	894	-0-	-66	-0-	894	3			N	-0-					-0-
12	961	N	753	-0-	-208	-0-	753	3			N	-0-					-0-
01	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
02	870	N	801	-0-	-69	-0-	801	3			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
04	900	N	699	-0-	-201	-0-	699	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
02	116	N	66	-0-	-50	-0-	66	3			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	434	N	338	-0-	-96	-0-	338	3			N	-0-					-0-
*04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	203	N	194	-0-	-9	-0-	194	3			N	-0-					-0-
03	217	N	88	-0-	-129	-0-	88	3			N	-0-					-0-
*04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

11	1350	X	1252	-0-	-98	-0-	1252	3			N	-0-					-0-
12	1488	X	1238	-0-	-250	-0-	1238	3			N	-0-					-0-
01	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
02	1218	N	1085	-0-	-133	-0-	1085	3			N	-0-					-0-
03	1240	N	1185	-0-	-55	-0-	1185	3			N	-0-					-0-
04	1170	N	1122	-0-	-48	-0-	1122	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	513	-0-	-57	-0-	513	3			N	-0-					-0-
12	620	N	526	-0-	-94	-0-	526	3			N	-0-					-0-
01	620	N	511	-0-	-109	-0-	511	3			N	-0-					-0-
02	493	N	476	-0-	-17	-0-	476	3			N	-0-					-0-
03	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
*04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	261	N	200	-0-	-61	-0-	200	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
02	261	N	253	-0-	-8	-0-	253	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	240	N	161	-0-	-79	-0-	161	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

11	480	N	383	-0-	-97	-0-	383	3			N	-0-					-0-
12	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	558	N	411	-0-	-147	-0-	411	3			N	-0-					-0-
04	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

11	780	N	577	-0-	-203	-0-	577	3			N	-0-					-0-
12	837	N	697	-0-	-140	-0-	697	3			N	-0-					-0-
01	806	N	640	-0-	-166	-0-	640	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	682	N	592	-0-	-90	-0-	592	3			N	-0-					-0-
04	630	N	479	-0-	-151	-0-	479	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

11	600	N	396	-0-	-204	-0-	396	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
02	377	N	318	-0-	-59	-0-	318	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
*04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

11	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	174	N	147	-0-	-27	-0-	147	3			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	230	-0-	-70	-0-	230	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	310	N	216	-0-	-94	-0-	216	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
*04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	210	N	24	-0-	-186	-0-	24	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*04	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
12	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
01	496	N	373	-0-	-123	-0-	373	3			N	-0-					-0-
02	377	N	338	-0-	-39	-0-	338	3			N	-0-					-0-
03	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	330	-0-	-180	-0-	330	3			N	-0-					-0-
12	465	N	332	-0-	-133	-0-	332	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	352	-0-	-308	-0-	352	3			N	-0-					-0-
12	682	N	416	-0-	-266	-0-	416	3			N	-0-					-0-
01	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	326	-0-	-94	-0-	326	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	319	N	240	-0-	-79	-0-	240	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	11	-0-	-349	-0-	11	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	341	N	271	-0-	-70	-0-	271	3			N	-0-					-0-
04	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	530	-0-	-40	-0-	530	3			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
03	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
*04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	156	-0-	-114	-0-	156	3			N	-0-					-0-
12	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	174	N	147	-0-	-27	-0-	147	3			N	-0-					-0-
03	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	348	N	300	-0-	-48	-0-	300	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	744	N	664	-0-	-80	-0-	664	3			N	-0-					-0-
01	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
02	696	N	634	-0-	-62	-0-	634	3			N	-0-					-0-
03	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
04	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-
12	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
04	420	N	279	-0-	-141	-0-	279	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
12	403	N	273	-0-	-130	-0-	273	3			N	-0-					-0-
01	403	N	221	-0-	-182	-0-	221	3			N	-0-					-0-
02	348	N	238	-0-	-110	-0-	238	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	659	-0-	-31	-0-	659	3			N	-0-					-0-
12	744	N	588	-0-	-156	-0-	588	3			N	-0-					-0-
01	775	N	555	-0-	-220	-0-	555	3			N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	372	N	257	-0-	-115	-0-	257	3			N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	540	N	446	-0-	-94	-0-	446	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
01	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	806	N	794	-0-	-12	-0-	794	3			N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
02	783	N	759	-0-	-24	-0-	759	3			N	-0-					-0-
03	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
04	810	N	760	-0-	-50	-0-	760	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

11	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
12	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
01	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	692	-0-	-88	-0-	692	3			N	-0-					-0-
12	775	N	680	-0-	-95	-0-	680	3			N	-0-					-0-
01	744	N	526	-0-	-218	-0-	526	3			N	-0-					-0-
02	667	N	450	-0-	-217	-0-	450	3			N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

11	480	N	397	-0-	-83	-0-	397	3			N	-0-					-0-
12	868	N	364	-0-	-504	-0-	364	3			N	-0-					-0-
01	465	N	333	-0-	-132	-0-	333	3			N	-0-					-0-
02	377	N	309	-0-	-68	-0-	309	3			N	-0-					-0-
03	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

11	1200	N	1135	-0-	-65	-0-	1135	3			N	-0-					-0-
12	1271	N	1176	-0-	-95	-0-	1176	3			N	-0-					-0-
01	1240	N	1198	-0-	-42	-0-	1198	3			N	-0-					-0-
02	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
03	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
04	1170	N	984	-0-	-186	-0-	984	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
02	87	N	70	-0-	-17	-0-	70	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
02	377	N	363	-0-	-14	-0-	363	3			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
04	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
02	406	N	382	-0-	-24	-0-	382	3			N	-0-					-0-
03	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
04	390	N	328	-0-	-62	-0-	328	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	95	-0-	-115	-0-	95	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	279	N	129	-0-	-150	-0-	129	3			N	-0-					-0-
04	270	N	144	-0-	-126	-0-	144	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	583	-0-	-137	-0-	583	3			N	-0-					-0-
12	744	N	596	-0-	-148	-0-	596	3			N	-0-					-0-
01	682	N	592	-0-	-90	-0-	592	3			N	-0-					-0-
02	551	N	533	-0-	-18	-0-	533	3			N	-0-					-0-
03	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
04	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	316	-0-	-164	-0-	316	3			N	-0-					-0-
12	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
01	434	N	294	-0-	-140	-0-	294	3			N	-0-					-0-
02	319	N	268	-0-	-51	-0-	268	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	434	N	352	-0-	-82	-0-	352	3			N	-0-					-0-
02	493	N	314	-0-	-179	-0-	314	3			N	-0-					-0-
03	434	N	324	-0-	-110	-0-	324	3			N	-0-					-0-
04	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
02	29	N	25	-0-	-4	-0-	25	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
01	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
02	174	N	127	-0-	-47	-0-	127	3			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

11	1080	N	1067	-0-	-13	-0-	1067	3			N	-0-					-0-
12	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					-0-
01	1116	N	945	-0-	-171	-0-	945	3			N	-0-					-0-
02	1044	N	916	-0-	-128	-0-	916	3			N	-0-					-0-
03	1085	N	939	-0-	-146	-0-	939	3			N	-0-					-0-
*04	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

11	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	775	X	749	-0-	-26	-0-	749	3			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
03	744	N	379	-0-	-365	-0-	379	3			N	-0-					-0-
*04	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-
02	551	N	474	-0-	-77	-0-	474	3			N	-0-					-0-
03	558	N	344	-0-	-214	-0-	344	3			N	-0-					-0-
04	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
01	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
02	174	N	146	-0-	-28	-0-	146	3			N	-0-					-0-
03	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

11	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
12	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
03	341	N	189	-0-	-152	-0-	189	3			N	-0-					-0-
*04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
01	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
02	232	N	224	-0-	-8	-0-	224	3			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
12	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
01	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
02	319	N	301	-0-	-18	-0-	301	3			N	-0-					-0-
03	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-
04	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

11	750	N	692	-0-	-58	-0-	692	3			N	-0-					-0-
12	837	N	748	-0-	-89	-0-	748	3			N	-0-					-0-
01	806	N	702	-0-	-104	-0-	702	3			N	-0-					-0-
02	667	N	656	-0-	-11	-0-	656	3			N	-0-					-0-
03	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-
04	690	N	595	-0-	-95	-0-	595	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

11	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
12	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
01	589	N	430	-0-	-159	-0-	430	3			N	-0-					-0-
02	551	N	396	-0-	-155	-0-	396	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

11	510	N	232	-0-	-278	-0-	232	3			N	-0-					-0-
12	465	N	135	-0-	-330	-0-	135	3			N	-0-					-0-
01	279	N	125	-0-	-154	-0-	125	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	464	N	458	-0-	-6	-0-	458	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
02	174	N	167	-0-	-7	-0-	167	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

11	390	N	301	-0-	-89	-0-	301	3			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	232	N	176	-0-	-56	-0-	176	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
02	203	N	196	-0-	-7	-0-	196	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	240	N	185	-0-	-55	-0-	185	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	465	N	332	-0-	-133	-0-	332	3			N	-0-					-0-
01	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	309	-0-	-141	-0-	309	3			N	-0-					-0-
12	465	N	329	-0-	-136	-0-	329	3			N	-0-					-0-
01	496	N	347	-0-	-149	-0-	347	3			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
*04	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	116	N	105	-0-	-11	-0-	105	3			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	263	-0-	-247	-0-	263	3			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
04	1200	N	971	-0-	-229	-0-	971	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	676	-0-	-404	-0-	676	3			N	-0-					-0-
12	1116	X	638	-0-	-478	-0-	638	3			N	-0-					-0-
01	992	N	438	-0-	-554	-0-	438	3			N	-0-					-0-
02	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
03	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
*04	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	105	-0-	-75	-0-	105	3			N	-0-					-0-
12	186	N	90	-0-	-96	-0-	90	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	803	-0-	-37	-0-	803	3			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	868	N	802	-0-	-66	-0-	802	3			N	-0-					-0-
02	783	N	726	-0-	-57	-0-	726	3			N	-0-					-0-
03	806	N	777	-0-	-29	-0-	777	3			N	-0-					-0-
04	780	N	680	-0-	-100	-0-	680	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	319	N	298	-0-	-21	-0-	298	3			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
04	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

11	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
12	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
01	T. A.		967	-0-	967	967	967	3			N	-0-					-0-
02	T. A.		726	-0-	726	1693	726	3			N	-0-					-0-
03	T. A.		682	-0-	682	2375	682	3			N	-0-					-0-
*04	2932	X	557	-0-	-2375	-0-	557	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

11	540	N	397	-0-	-143	-0-	397	3			N	-0-					-0-
12	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
02	348	N	331	-0-	-17	-0-	331	3			N	-0-					-0-
03	403	N	289	-0-	-114	-0-	289	3			N	-0-					-0-
04	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

11	780	N	692	-0-	-88	-0-	692	3			N	-0-					-0-
12	868	N	705	-0-	-163	-0-	705	3			N	-0-					-0-
01	837	N	661	-0-	-176	-0-	661	3			N	-0-					-0-
02	667	N	585	-0-	-82	-0-	585	3			N	-0-					-0-
03	713	N	611	-0-	-102	-0-	611	3			N	-0-					-0-
04	630	N	430	-0-	-200	-0-	430	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	436	-0-	-134	-0-	436	3			N	-0-					-0-
12	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
01	620	N	498	-0-	-122	-0-	498	3			N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
03	620	N	482	-0-	-138	-0-	482	3			N	-0-					-0-
*04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
01	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
02	406	N	396	-0-	-10	-0-	396	3			N	-0-					-0-
03	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
04	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

11	1320	N	1252	-0-	-68	-0-	1252	3			N	-0-					-0-
12	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
01	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
02	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
03	1488	N	1454	-0-	-34	-0-	1454	3			N	-0-					-0-
04	1470	N	1375	-0-	-95	-0-	1375	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

11	690	N	682	-0-	-8	-0-	682	3			N	-0-					-0-
12	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	667	N	647	-0-	-20	-0-	647	3			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	93	N	35	-0-	-58	-0-	35	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	29	N	10	-0-	-19	-0-	10	3			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	150	N	2	-0-	-148	-0-	2	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	87	N	70	-0-	-17	-0-	70	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

11	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
12	744	N	686	-0-	-58	-0-	686	3			N	-0-					-0-
01	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
02	667	N	635	-0-	-32	-0-	635	3			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	290	N	277	-0-	-13	-0-	277	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
01	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
02	348	N	237	-0-	-111	-0-	237	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	498	-0-	-72	-0-	498	3			N	-0-					-0-
12	558	X	386	-0-	-172	-0-	386	3			N	-0-					-0-
01	527	N	200	-0-	-327	-0-	200	3			N	-0-					-0-
02	493	N	210	-0-	-283	-0-	210	3			N	-0-					-0-
03	372	N	194	-0-	-178	-0-	194	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
*04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	740	-0-	-70	-0-	740	3			N	-0-					-0-
12	806	N	746	-0-	-60	-0-	746	3			N	-0-					-0-
01	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
02	725	N	714	-0-	-11	-0-	714	3			N	-0-					-0-
03	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
*04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	832	-0-	-158	-0-	832	3			N	-0-					-0-
12	1116	N	841	-0-	-275	-0-	841	3			N	-0-					-0-
01	1054	N	800	-0-	-254	-0-	800	3			N	-0-					-0-
02	812	N	756	-0-	-56	-0-	756	3			N	-0-					-0-
03	837	N	827	-0-	-10	-0-	827	3			N	-0-					-0-
04	780	N	598	-0-	-182	-0-	598	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
12	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
01	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
02	580	N	561	-0-	-19	-0-	561	3			N	-0-					-0-
03	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
04	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	125	-0-	-145	-0-	125	3			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	217	N	149	-0-	-68	-0-	149	3			N	-0-					-0-
*04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

11	390	N	315	-0-	-75	-0-	315	3			N	-0-					-0-
12	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
01	403	X	344	-0-	-59	-0-	344	3			N	-0-					-0-
02	377	X	308	-0-	-69	-0-	308	3			N	-0-					-0-
03	372	X	326	-0-	-46	-0-	326	3			N	-0-					-0-
04	360	X	318	-0-	-42	-0-	318	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

11	990	N	918	-0-	-72	-0-	918	3			N	-0-					-0-
12	1023	N	949	-0-	-74	-0-	949	3			N	-0-					-0-
01	992	N	939	-0-	-53	-0-	939	3			N	-0-					-0-
02	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-
03	961	N	931	-0-	-30	-0-	931	3			N	-0-					-0-
04	900	N	760	-0-	-140	-0-	760	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

11	780	N	595	-0-	-185	-0-	595	3			N	-0-					-0-
12	899	N	543	-0-	-356	-0-	543	3			N	-0-					-0-
01	837	N	728	-0-	-109	-0-	728	3			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	690	N	601	-0-	-89	-0-	601	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
01	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
02	145	N	122	-0-	-23	-0-	122	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

11	780	X	646	-0-	-134	-0-	646	3			N	-0-					-0-
12	713	X	638	-0-	-75	-0-	638	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	638	N	567	-0-	-71	-0-	567	3			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
04	630	N	574	-0-	-56	-0-	574	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	763	-0-	-47	-0-	763	3			N	-0-					-0-
12	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
01	837	N	772	-0-	-65	-0-	772	3			N	-0-					-0-
02	725	N	642	-0-	-83	-0-	642	3			N	-0-					-0-
03	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
04	750	N	678	-0-	-72	-0-	678	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

11	660	N	530	-0-	-130	-0-	530	3			N	-0-					-0-
12	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	522	N	502	-0-	-20	-0-	502	3			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

11	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
12	992	N	968	-0-	-24	-0-	968	3			N	-0-					-0-
01	1023	N	869	-0-	-154	-0-	869	3			N	-0-					-0-
02	870	N	826	-0-	-44	-0-	826	3			N	-0-					-0-
03	961	N	852	-0-	-109	-0-	852	3			N	-0-					-0-
*04	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

11	120	N	41	-0-	-79	-0-	41	3			N	-0-					-0-
12	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
01	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
02	29	N	1	-0-	-28	-0-	1	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	434	N	337	-0-	-97	-0-	337	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

11	780	N	433	-0-	-347	-0-	433	3			N	-0-					-0-
12	775	N	564	-0-	-211	-0-	564	3			N	-0-					-0-
01	589	N	450	-0-	-139	-0-	450	3			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
03	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
*04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
02	319	N	278	-0-	-41	-0-	278	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
*04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
12	837	N	723	-0-	-114	-0-	723	3			N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
*04	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
12	837	N	695	-0-	-142	-0-	695	3			N	-0-					-0-
01	837	N	834	-0-	-3	-0-	834	3			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
04	810	N	641	-0-	-169	-0-	641	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
12	434	N	209	-0-	-225	-0-	209	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	348	N	342	-0-	-6	-0-	342	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	420	N	290	-0-	-130	-0-	290	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
02	145	N	67	-0-	-78	-0-	67	3			N	-0-					-0-
03	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
*04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	464	N	461	-0-	-3	-0-	461	3			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
12	868	N	856	-0-	-12	-0-	856	3			N	-0-					-0-
01	868	N	809	-0-	-59	-0-	809	3			N	-0-					-0-
02	812	N	748	-0-	-64	-0-	748	3			N	-0-					-0-
03	868	N	816	-0-	-52	-0-	816	3			N	-0-					-0-
*04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	249	-0-	-321	-0-	249	3			N	-0-					-0-
12	620	N	503	-0-	-117	-0-	503	3			N	-0-					-0-
01	589	N	403	-0-	-186	-0-	403	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	496	N	346	-0-	-150	-0-	346	3			N	-0-					-0-
04	390	N	303	-0-	-87	-0-	303	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	513	-0-	-27	-0-	513	3			N	-0-					-0-
12	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
01	558	N	358	-0-	-200	-0-	358	3			N	-0-					-0-
02	493	N	295	-0-	-198	-0-	295	3			N	-0-					-0-
03	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
*04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	1000	-0-	-410	-0-	1000	3			N	-0-					-0-
12	1147	X	1023	-0-	-124	-0-	1023	3			N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
02	957	N	910	-0-	-47	-0-	910	3			N	-0-					-0-
03	1023	N	966	-0-	-57	-0-	966	3			N	-0-					-0-
04	990	N	943	-0-	-47	-0-	943	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-
12	651	N	591	-0-	-60	-0-	591	3			N	-0-					-0-
01	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
02	580	N	541	-0-	-39	-0-	541	3			N	-0-					-0-
03	589	N	340	-0-	-249	-0-	340	3			N	-0-					-0-
*04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
12	744	N	666	-0-	-78	-0-	666	3			N	-0-					-0-
01	713	N	663	-0-	-50	-0-	663	3			N	-0-					-0-
02	696	N	635	-0-	-61	-0-	635	3			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*04	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	713	N	605	-0-	-108	-0-	605	3			N	-0-					-0-
02	667	N	496	-0-	-171	-0-	496	3			N	-0-					-0-
03	651	N	483	-0-	-168	-0-	483	3			N	-0-					-0-
04	600	N	554	-0-	-46	-0-	554	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	308	-0-	-82	-0-	308	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	496	N	360	-0-	-136	-0-	360	3			N	-0-					-0-
04	420	N	340	-0-	-80	-0-	340	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1095	-0-	-45	-0-	1095	3			N	-0-					-0-
12	1178	N	1145	-0-	-33	-0-	1145	3			N	-0-					-0-
01	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
02	1073	N	1061	-0-	-12	-0-	1061	3			N	-0-					-0-
03	1147	N	1131	-0-	-16	-0-	1131	3			N	-0-					-0-
*04	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	174	N	169	-0-	-5	-0-	169	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	287	-0-	-343	-0-	287	3			N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	682	N	469	-0-	-213	-0-	469	3			N	-0-					-0-
04	630	N	393	-0-	-237	-0-	393	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2052	-0-	-18	-0-	2052	3			N	-0-					-0-
12	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
01	2077	N	2048	-0-	-29	-0-	2048	3			N	-0-					-0-
02	1972	N	1768	-0-	-204	-0-	1768	3			N	-0-					-0-
03	2108	N	1835	-0-	-273	-0-	1835	3			N	-0-					-0-
04	1980	N	1754	-0-	-226	-0-	1754	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	X	667	-0-	-263	-0-	667	3			N	-0-					-0-
12	961	X	673	-0-	-288	-0-	673	3			N	-0-					-0-
01	713	N	679	-0-	-34	-0-	679	3			N	-0-					-0-
02	638	N	595	-0-	-43	-0-	595	3			N	-0-					-0-
03	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
04	660	N	571	-0-	-89	-0-	571	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-
12	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
01	899	N	897	-0-	-2	-0-	897	3			N	-0-					-0-
02	870	N	836	-0-	-34	-0-	836	3			N	-0-					-0-
03	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-
04	870	N	830	-0-	-40	-0-	830	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-
01	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
02	377	N	319	-0-	-58	-0-	319	3			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
12	1085	N	983	-0-	-102	-0-	983	3			N	-0-					-0-
01	1054	N	965	-0-	-89	-0-	965	3			N	-0-					-0-
02	1044	N	856	-0-	-188	-0-	856	3			N	-0-					-0-
03	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
04	930	N	751	-0-	-179	-0-	751	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	87	N	83	-0-	-4	-0-	83	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	99	-0-	-81	-0-	99	3			N	-0-					-0-
12	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
04	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	782	-0-	-118	-0-	782	3			N	-0-					-0-
12	899	N	848	-0-	-51	-0-	848	3			N	-0-					-0-
01	868	N	833	-0-	-35	-0-	833	3			N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
03	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
04	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
12	1612	N	1405	-0-	-207	-0-	1405	3			N	-0-					-0-
01	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
02	1276	N	1268	-0-	-8	-0-	1268	3			N	-0-					-0-
03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
*04	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1678	-0-	-92	-0-	1678	3			N	-0-					-0-
12	1767	N	1705	-0-	-62	-0-	1705	3			N	-0-					-0-
01	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
02	1624	N	1579	-0-	-45	-0-	1579	3			N	-0-					-0-
03	1705	N	1645	-0-	-60	-0-	1645	3			N	-0-					-0-
04	1650	N	1574	-0-	-76	-0-	1574	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	850	-0-	-50	-0-	850	2			N	-0-					155
12	930	N	452	-0-	-478	-0-	452	2			N	-0-					155
01	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					155
02	812	N	628	-0-	-184	-0-	628	2			N	-0-					155
03	465	N	411	-0-	-54	-0-	411	2			N	-0-					155
04	1050	N	783	-0-	-267	-0-	783	2			N	-0-					155

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	335	-0-	-265	-0-	335	3			N	-0-					-0-
12	496	N	399	-0-	-97	-0-	399	3			N	-0-					-0-
01	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	403	N	129	-0-	-274	-0-	129	3			N	-0-					-0-
*04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	487	-0-	-473	-0-	487	3			N	-0-					-0-
12	1085	N	917	-0-	-168	-0-	917	3			N	-0-					-0-
01	961	N	943	-0-	-18	-0-	943	3			N	-0-					-0-
02	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
03	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
04	900	N	870	-0-	-30	-0-	870	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

11	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
02	406	N	398	-0-	-8	-0-	398	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
04	420	N	374	-0-	-46	-0-	374	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

11	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
12	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
01	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
02	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
03	1736	N	1649	-0-	-87	-0-	1649	3			N	-0-					-0-
04	1680	N	1568	-0-	-112	-0-	1568	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

11	1110	N	969	-0-	-141	-0-	969	3			N	-0-					-0-
12	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
01	1271	N	1122	-0-	-149	-0-	1122	3			N	-0-					-0-
02	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
03	1364	N	1230	-0-	-134	-0-	1230	3			N	-0-					-0-
*04	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
01	744	N	629	-0-	-115	-0-	629	3			N	-0-					-0-
02	696	N	677	-0-	-19	-0-	677	3			N	-0-					-0-
03	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
*04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

11	2040	N	1949	-0-	-91	-0-	1949	3			N	-0-					-0-
12	2077	N	1976	-0-	-101	-0-	1976	3			N	-0-					-0-
01	2015	N	1922	-0-	-93	-0-	1922	3			N	-0-					-0-
02	1885	N	1784	-0-	-101	-0-	1784	3			N	-0-					-0-
03	2057	N	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
*04	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

11	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-
12	744	N	617	-0-	-127	-0-	617	3			N	-0-					-0-
01	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
02	667	N	640	-0-	-27	-0-	640	3			N	-0-					-0-
03	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
12	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
01	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
02	522	N	499	-0-	-23	-0-	499	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	744	-0-	-66	-0-	744	3			N	-0-					-0-
12	868	N	765	-0-	-103	-0-	765	3			N	-0-					-0-
01	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
03	775	N	658	-0-	-117	-0-	658	3			N	-0-					-0-
*04	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	613	-0-	-107	-0-	613	3			N	-0-					-0-
12	682	N	563	-0-	-119	-0-	563	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
04	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2164	-0-	-836	-0-	2164	3			N	-0-					-0-
12	2697	X	2180	-0-	-517	-0-	2180	3			N	-0-					-0-
01	2201	X	2162	-0-	-39	-0-	2162	3			N	-0-					-0-
02	2088	X	2024	-0-	-64	-0-	2024	3			N	-0-					-0-
03	2173	N	2173	-0-	-0-	-0-	2173	3			N	-0-					-0-
*04	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1989	-0-	-81	-0-	1989	3			N	-0-					-0-
12	2077	N	2020	-0-	-57	-0-	2020	3			N	-0-					-0-
01	2046	N	1997	-0-	-49	-0-	1997	3			N	-0-					-0-
02	1914	N	1872	-0-	-42	-0-	1872	3			N	-0-					-0-
03	2015	N	2007	-0-	-8	-0-	2007	3			N	-0-					-0-
*04	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
12	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-
01	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
02	812	N	808	-0-	-4	-0-	808	3			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
04	840	N	835	-0-	-5	-0-	835	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
12	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
02	638	N	607	-0-	-31	-0-	607	3			N	-0-					-0-
03	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
04	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-

UNION PACIFIC 'A" WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	896	-0-	-4	-0-	896	3			N	-0-					-0-
12	961	N	914	-0-	-47	-0-	914	3			N	-0-					-0-
01	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
02	870	N	823	-0-	-47	-0-	823	3			N	-0-					-0-
03	899	N	883	-0-	-16	-0-	883	3			N	-0-					-0-
04	900	N	867	-0-	-33	-0-	867	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	290	N	281	-0-	-9	-0-	281	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-

UNION PACIFIC 'C" WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
12	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
01	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					124
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					124
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					124
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					124
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					124
04	210	N	80	-0-	-130	-0-	80	2			N	-0-					124

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	241	-0-	-209	-0-	240	2	1	9	N	1	1	8			233
12	279	N	242	-0-	-37	-0-	242	2			N	-0-					233
01	434	N	263	-0-	-171	-0-	263	2			N	-0-					233
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					233
03	248	N	234	-0-	-14	-0-	233	2	1	9	N	1	1	8			233
*04	340	N	340	-0-	-0-	-0-	339	2	1	9	N	1	1	8			233

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
12	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
01	1116	N	1115	-0-	-1	-0-	1115	3			N	-0-					-0-
02	1073	N	1046	-0-	-27	-0-	1046	3			N	-0-					-0-
03	1116	N	1112	-0-	-4	-0-	1112	3			N	-0-					-0-
04	1080	N	1070	-0-	-10	-0-	1070	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
12	620	N	425	-0-	-195	-0-	425	3			N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
02	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1306	-0-	-44	-0-	1306	3			N	-0-					-0-
12	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
01	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
02	1276	N	1169	-0-	-107	-0-	1169	3			N	-0-					-0-
03	1395	N	1230	-0-	-165	-0-	1230	3			N	-0-					-0-
04	1230	N	1158	-0-	-72	-0-	1158	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
01	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-
02	551	N	420	-0-	-131	-0-	420	3			N	-0-					-0-
03	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
*04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	589	N	528	-0-	-61	-0-	528	3			N	-0-					-0-
01	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
02	522	N	441	-0-	-81	-0-	441	3			N	-0-					-0-
03	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
04	510	N	401	-0-	-109	-0-	401	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
12	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
01	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
02	522	N	498	-0-	-24	-0-	498	3			N	-0-					-0-
03	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
*04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
02	725	N	722	-0-	-3	-0-	722	3			N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
04	750	N	707	-0-	-43	-0-	707	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
12	682	N	615	-0-	-67	-0-	615	3			N	-0-					-0-
01	682	N	611	-0-	-71	-0-	611	3			N	-0-					-0-
02	609	N	562	-0-	-47	-0-	562	3			N	-0-					-0-
03	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
04	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
02	319	N	315	-0-	-4	-0-	315	3			N	-0-					-0-
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
12	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
01	465	N	319	-0-	-146	-0-	319	3			N	-0-					-0-
02	377	N	21	-0-	-356	-0-	21	3			N	-0-					-0-
03	403	N	5	-0-	-398	-0-	5	3			N	-0-					-0-
04	300	N	100	-0-	-200	-0-	100	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
12	868	N	848	-0-	-20	-0-	848	3			N	-0-					-0-
01	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
02	812	N	772	-0-	-40	-0-	772	3			N	-0-					-0-
03	837	N	826	-0-	-11	-0-	826	3			N	-0-					-0-
04	840	N	789	-0-	-51	-0-	789	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
12	930	N	889	-0-	-41	-0-	889	3			N	-0-					-0-
01	961	X	838	-0-	-123	-0-	838	3			N	-0-					-0-
02	899	X	724	-0-	-175	-0-	724	3			N	-0-					-0-
03	961	X	758	-0-	-203	-0-	758	3			N	-0-					-0-
04	900	X	815	-0-	-85	-0-	815	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
12	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
01	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
02	551	N	496	-0-	-55	-0-	496	3			N	-0-					-0-
03	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
04	570	N	561	-0-	-9	-0-	561	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

11	300	N	227	-0-	-73	-0-	227	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

11	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
01	837	N	814	-0-	-23	-0-	814	3			N	-0-					-0-
02	783	N	765	-0-	-18	-0-	765	3			N	-0-					-0-
03	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-
04	780	N	758	-0-	-22	-0-	758	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

11	60	N	1	-0-	-59	-0-	1	2			N	-0-					15
12	62	N	16	-0-	-46	-0-	16	2			N	-0-					15
01	13	N	10	-0-	-3	-0-	10	2			N	-0-					15
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					15
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					15
*04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					15

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

11	900	N	861	-0-	-39	-0-	861	3			N	-0-					-0-
12	899	N	868	-0-	-31	-0-	868	3			N	-0-					-0-
01	899	N	857	-0-	-42	-0-	857	3			N	-0-					-0-
02	841	N	813	-0-	-28	-0-	813	3			N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
*04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

11	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
12	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
01	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
02	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
03	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
*04	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	29	N	18	-0-	-11	-0-	18	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*04	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

11	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
12	992	N	916	-0-	-76	-0-	916	3			N	-0-					-0-
01	930	N	901	-0-	-29	-0-	901	3			N	-0-					-0-
02	870	N	840	-0-	-30	-0-	840	3			N	-0-					-0-
03	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-
04	870	N	822	-0-	-48	-0-	822	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

11	1140	N	1096	-0-	-44	-0-	1096	3			N	-0-					-0-
12	1178	N	1089	-0-	-89	-0-	1089	3			N	-0-					-0-
01	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
02	1073	N	1043	-0-	-30	-0-	1043	3			N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
04	1080	N	1059	-0-	-21	-0-	1059	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
02	261	N	232	-0-	-29	-0-	232	3			N	-0-					-0-
03	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

11	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
12	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
01	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
04	810	N	746	-0-	-64	-0-	746	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

11	450	N	327	-0-	-123	-0-	327	3			N	-0-					-0-
12	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
01	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
*04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

11	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	638	N	477	-0-	-161	-0-	477	3			N	-0-					-0-
03	651	N	524	-0-	-127	-0-	524	3			N	-0-					-0-
04	540	N	476	-0-	-64	-0-	476	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
12	527	N	409	-0-	-118	-0-	409	3			N	-0-					-0-
01	527	N	370	-0-	-157	-0-	370	3			N	-0-					-0-
02	406	N	318	-0-	-88	-0-	318	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	527	N	424	-0-	-103	-0-	424	3			N	-0-					-0-
02	522	N	390	-0-	-132	-0-	390	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
04	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
*04	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
12	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
01	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
02	377	N	365	-0-	-12	-0-	365	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	604	-0-	-116	-0-	604	3			N	-0-					-0-
12	806	N	613	-0-	-193	-0-	613	3			N	-0-					-0-
01	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
02	580	N	551	-0-	-29	-0-	551	3			N	-0-					-0-
03	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
04	600	N	572	-0-	-28	-0-	572	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	341	N	254	-0-	-87	-0-	254	3			N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	491	-0-	-19	-0-	488	2	3	9	N	3					133
12	527	N	506	-0-	-21	-0-	497	2	9	9	N	8					141
01	527	N	488	-0-	-39	-0-	482	2	6	9	N	5					146
02	464	N	458	-0-	-6	-0-	449	2	9	9	N	8					154
03	496	N	480	-0-	-16	-0-	478	2	2	9	N	2					156
04	480	N	462	-0-	-18	-0-	460	2	2	9	N	2	2	8			156

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	744	N	542	-0-	-202	-0-	542	3			N	-0-					-0-
04	600	N	511	-0-	-89	-0-	511	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-
01	589	N	494	-0-	-95	-0-	494	3			N	-0-					-0-
02	493	N	453	-0-	-40	-0-	453	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	541	-0-	-89	-0-	541	3			N	-0-					-0-
12	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
01	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
02	522	N	493	-0-	-29	-0-	493	3			N	-0-					-0-
03	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
*04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
12	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
01	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
02	348	N	320	-0-	-28	-0-	320	3			N	-0-					-0-
03	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	290	N	264	-0-	-26	-0-	264	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
01	341	N	244	-0-	-97	-0-	244	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
*04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	699	-0-	-51	-0-	699	3			N	-0-					-0-
12	899	N	719	-0-	-180	-0-	719	3			N	-0-					-0-
01	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
02	667	N	488	-0-	-179	-0-	488	3			N	-0-					-0-
03	713	N	332	-0-	-381	-0-	332	3			N	-0-					-0-
04	660	N	522	-0-	-138	-0-	522	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

11	3900	X	3562	-0-	-338	-0-	3562	3			N	-0-					-0-
12	4030	X	3628	-0-	-402	-0-	3628	3			N	-0-					-0-
01	3844	X	3525	-0-	-319	-0-	3525	3			N	-0-					-0-
02	3509	X	3279	-0-	-230	-0-	3279	3			N	-0-					-0-
03	3751	X	3291	-0-	-460	-0-	3291	3			N	-0-					-0-
04	3570	X	2984	-0-	-586	-0-	2984	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

11	240	N	110	-0-	-130	-0-	110	3			N	-0-					-0-
12	248	N	134	-0-	-114	-0-	134	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	116	N	86	-0-	-30	-0-	86	3			N	-0-					-0-
03	124	N	10	-0-	-114	-0-	10	3			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

11	600	N	371	-0-	-229	-0-	371	3			N	-0-					-0-
12	589	N	477	-0-	-112	-0-	477	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	348	N	305	-0-	-43	-0-	305	3			N	-0-					-0-
03	465	N	347	-0-	-118	-0-	347	3			N	-0-					-0-
04	450	N	354	-0-	-96	-0-	354	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

11	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
12	496	N	304	-0-	-192	-0-	304	3			N	-0-					-0-
01	434	N	209	-0-	-225	-0-	209	3			N	-0-					-0-
02	348	N	197	-0-	-151	-0-	197	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

11	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
12	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
01	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
02	377	N	345	-0-	-32	-0-	345	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

11	690	N	570	-0-	-120	-0-	570	3			N	-0-					-0-
12	713	N	610	-0-	-103	-0-	610	3			N	-0-					-0-
01	713	X	576	-0-	-137	-0-	576	3			N	-0-					-0-
02	667	X	573	-0-	-94	-0-	573	3			N	-0-					-0-
03	620	X	509	-0-	-111	-0-	509	3			N	-0-					-0-
04	600	X	569	-0-	-31	-0-	569	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	839	-0-	-151	-0-	839	3			N	-0-					-0-
12	1054	N	617	-0-	-437	-0-	617	3			N	-0-					-0-
01	1054	X	923	-0-	-131	-0-	923	3			N	-0-					-0-
02	986	X	792	-0-	-194	-0-	792	3			N	-0-					-0-
03	899	X	785	-0-	-114	-0-	785	3			N	-0-					-0-
04	900	X	809	-0-	-91	-0-	809	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
12	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
01	558	N	458	-0-	-100	-0-	458	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*04	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
01	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
02	580	N	462	-0-	-118	-0-	462	3			N	-0-					-0-
03	496	N	404	-0-	-92	-0-	404	3			N	-0-					-0-
04	600	N	481	-0-	-119	-0-	481	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
12	713	N	528	-0-	-185	-0-	528	3			N	-0-					-0-
01	744	N	597	-0-	-147	-0-	597	3			N	-0-					-0-
02	696	N	580	-0-	-116	-0-	580	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	58	N	45	-0-	-13	-0-	45	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
12	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
01	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
12	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
01	558	N	473	-0-	-85	-0-	473	3			N	-0-					-0-
02	522	N	466	-0-	-56	-0-	466	3			N	-0-					-0-
03	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-
*04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	613	-0-	-107	-0-	613	3			N	-0-					-0-
12	682	N	620	-0-	-62	-0-	620	3			N	-0-					-0-
01	682	N	606	-0-	-76	-0-	606	3			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	601	-0-	-179	-0-	601	3			N	-0-					-0-
12	775	N	634	-0-	-141	-0-	634	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
02	261	N	130	-0-	-131	-0-	130	3			N	-0-					-0-
03	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
04	270	N	71	-0-	-199	-0-	71	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
02	261	N	240	-0-	-21	-0-	240	3			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	328	-0-	-62	-0-	328	3			N	-0-					-0-
12	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
01	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
02	319	N	305	-0-	-14	-0-	305	3			N	-0-					-0-
03	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
01	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
02	580	N	528	-0-	-52	-0-	528	3			N	-0-					-0-
03	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
04	570	N	353	-0-	-217	-0-	353	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	465	N	330	-0-	-135	-0-	330	3			N	-0-					-0-
02	435	N	388	-0-	-47	-0-	388	3			N	-0-					-0-
03	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
04	330	N	205	-0-	-125	-0-	205	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	353	-0-	-67	-0-	353	3			N	-0-					-0-
12	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
01	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
02	348	N	255	-0-	-93	-0-	255	3			N	-0-					-0-
03	372	N	249	-0-	-123	-0-	249	3			N	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	651	N	368	-0-	-283	-0-	368	3			N	-0-					-0-
01	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	540	N	456	-0-	-84	-0-	456	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
12	682	N	464	-0-	-218	-0-	464	3			N	-0-					-0-
01	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
04	720	N	582	-0-	-138	-0-	582	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

11	960	X	657	-0-	-303	-0-	657	3			N	-0-					-0-
12	930	X	656	-0-	-274	-0-	656	3			N	-0-					-0-
01	744	N	653	-0-	-91	-0-	653	3			N	-0-					-0-
02	638	N	625	-0-	-13	-0-	625	3			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	630	N	567	-0-	-63	-0-	567	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

11	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
01	1116	N	1081	-0-	-35	-0-	1081	3			N	-0-					-0-
02	1160	N	950	-0-	-210	-0-	950	3			N	-0-					-0-
03	1085	N	1062	-0-	-23	-0-	1062	3			N	-0-					-0-
*04	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

11	420	N	344	-0-	-76	-0-	344	3			N	-0-					-0-
12	558	N	386	-0-	-172	-0-	386	3			N	-0-					-0-
01	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
02	319	N	307	-0-	-12	-0-	307	3			N	-0-					-0-
03	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

11	570	N	435	-0-	-135	-0-	435	3			N	-0-					-0-
12	682	N	553	-0-	-129	-0-	553	3			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
04	570	N	352	-0-	-218	-0-	352	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
12	1116	N	1090	-0-	-26	-0-	1090	3			N	-0-					-0-
01	1116	N	1072	-0-	-44	-0-	1072	3			N	-0-					-0-
02	1073	N	978	-0-	-95	-0-	978	3			N	-0-					-0-
03	1085	N	1011	-0-	-74	-0-	1011	3			N	-0-					-0-
04	1050	N	795	-0-	-255	-0-	795	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
12	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
01	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
02	725	N	546	-0-	-179	-0-	546	3			N	-0-					-0-
03	837	N	545	-0-	-292	-0-	545	3			N	-0-					-0-
04	690	N	627	-0-	-63	-0-	627	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	745	-0-	-125	-0-	745	3			N	-0-					-0-
12	899	X	815	-0-	-84	-0-	815	3			N	-0-					-0-
01	775	N	731	-0-	-44	-0-	731	3			N	-0-					-0-
02	725	N	626	-0-	-99	-0-	626	3			N	-0-					-0-
03	806	N	741	-0-	-65	-0-	741	3			N	-0-					-0-
*04	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	820	-0-	-20	-0-	820	3			N	-0-					-0-
12	868	N	798	-0-	-70	-0-	798	3			N	-0-					-0-
01	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-
02	783	N	732	-0-	-51	-0-	732	3			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	810	N	749	-0-	-61	-0-	749	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	899	N	832	-0-	-67	-0-	832	3			N	-0-					-0-
01	899	N	632	-0-	-267	-0-	632	3			N	-0-					-0-
02	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*04	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	668	-0-	-82	-0-	668	3			N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
01	837	N	735	-0-	-102	-0-	735	3			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	930	N	605	-0-	-325	-0-	605	3			N	-0-					-0-
04	720	N	622	-0-	-98	-0-	622	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
12	1116	N	1076	-0-	-40	-0-	1076	3			N	-0-					-0-
01	1116	X	879	-0-	-237	-0-	879	3			N	-0-					-0-
02	1073	X	508	-0-	-565	-0-	508	3			N	-0-					-0-
03	1147	X	712	-0-	-435	-0-	712	3			N	-0-					-0-
04	1110	X	633	-0-	-477	-0-	633	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
12	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
01	868	X	862	-0-	-6	-0-	862	3			N	-0-					-0-
02	1073	X	772	-0-	-301	-0-	772	3			N	-0-					-0-
03	1147	X	757	-0-	-390	-0-	757	3			N	-0-					-0-
04	1110	X	697	-0-	-413	-0-	697	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

11	900	N	892	-0-	-8	-0-	892	3			N	-0-					-0-
12	961	N	891	-0-	-70	-0-	891	3			N	-0-					-0-
01	961	N	881	-0-	-80	-0-	881	3			N	-0-					-0-
02	870	N	832	-0-	-38	-0-	832	3			N	-0-					-0-
03	899	N	874	-0-	-25	-0-	874	3			N	-0-					-0-
04	840	N	776	-0-	-64	-0-	776	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

11	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
12	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
01	992	N	659	-0-	-333	-0-	659	3			N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
03	837	N	731	-0-	-106	-0-	731	3			N	-0-					-0-
04	630	N	341	-0-	-289	-0-	341	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

11	750	N	385	-0-	-365	-0-	385	3			N	-0-					-0-
12	837	N	606	-0-	-231	-0-	606	3			N	-0-					-0-
01	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
04	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

11	870	N	861	-0-	-9	-0-	861	3			N	-0-					-0-
12	961	N	863	-0-	-98	-0-	863	3			N	-0-					-0-
01	961	X	848	-0-	-113	-0-	848	3			N	-0-					-0-
02	899	X	773	-0-	-126	-0-	773	3			N	-0-					-0-
03	930	X	818	-0-	-112	-0-	818	3			N	-0-					-0-
04	870	X	783	-0-	-87	-0-	783	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

11	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-
12	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
01	558	N	476	-0-	-82	-0-	476	3			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

11	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
12	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
01	1395	N	1133	-0-	-262	-0-	1133	3			N	-0-					-0-
02	1247	N	1040	-0-	-207	-0-	1040	3			N	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
*04	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
12	837	N	734	-0-	-103	-0-	734	3			N	-0-					-0-
01	837	N	752	-0-	-85	-0-	752	3			N	-0-					-0-
02	754	N	681	-0-	-73	-0-	681	3			N	-0-					-0-
03	744	N	555	-0-	-189	-0-	555	3			N	-0-					-0-
*04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	464	N	389	-0-	-75	-0-	389	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	390	N	264	-0-	-126	-0-	264	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
12	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
01	1147	N	963	-0-	-184	-0-	963	3			N	-0-					-0-
02	1015	N	913	-0-	-102	-0-	913	3			N	-0-					-0-
03	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-
04	930	N	713	-0-	-217	-0-	713	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
12	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
01	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
02	493	N	478	-0-	-15	-0-	478	3			N	-0-					-0-
03	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
04	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
02	406	N	264	-0-	-142	-0-	264	3			N	-0-					-0-
03	341	N	128	-0-	-213	-0-	128	3			N	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
12	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
01	682	N	570	-0-	-112	-0-	570	3			N	-0-					-0-
02	638	N	390	-0-	-248	-0-	390	3			N	-0-					-0-
03	682	N	295	-0-	-387	-0-	295	3			N	-0-					-0-
*04	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
02	203	N	182	-0-	-21	-0-	182	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	580	N	564	-0-	-16	-0-	564	3			N	-0-					-0-
03	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
04	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

11	690	N	573	-0-	-117	-0-	573	3			N	-0-					-0-
12	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
01	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
02	551	N	546	-0-	-5	-0-	546	3			N	-0-					-0-
03	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
04	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

11	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-
12	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
02	957	N	713	-0-	-244	-0-	713	3			N	-0-					-0-
03	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
04	750	N	708	-0-	-42	-0-	708	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

11	720	N	479	-0-	-241	-0-	479	3			N	-0-					-0-
12	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	899	N	714	-0-	-185	-0-	714	3			N	-0-					-0-
04	750	N	548	-0-	-202	-0-	548	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
02	116	N	92	-0-	-24	-0-	92	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

11	4050	X	3798	-0-	-252	-0-	3798	3			N	-0-					-0-
12	3968	X	3903	-0-	-65	-0-	3903	3			N	-0-					-0-
01	3846	X	3846	-0-	-0-	-0-	3846	3			N	-0-					-0-
02	3549	X	3549	-0-	-0-	-0-	3549	3			N	-0-					-0-
03	3803	X	3803	-0-	-0-	-0-	3803	3			N	-0-					-0-
*04	3653	X	3653	-0-	-0-	-0-	3653	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

11	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
12	1674	N	1465	-0-	-209	-0-	1465	3			N	-0-					-0-
01	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
02	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
03	1302	N	975	-0-	-327	-0-	975	3			N	-0-					-0-
04	1260	N	967	-0-	-293	-0-	967	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	2894	-0-	-856	-0-	2894	3			N	-0-					-0-
12	3596	X	2997	-0-	-599	-0-	2997	3			N	-0-					-0-
01	2978	X	2978	-0-	-0-	-0-	2978	3			N	-0-					-0-
02	2717	X	2717	-0-	-0-	-0-	2717	3			N	-0-					-0-
03	2878	X	2878	-0-	-0-	-0-	2878	3			N	-0-					-0-
*04	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

11	450	N	394	-0-	-56	-0-	394	3			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
04	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
02	464	N	436	-0-	-28	-0-	436	3			N	-0-					-0-
03	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
04	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

11	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
12	1736	N	1440	-0-	-296	-0-	1440	3			N	-0-					-0-
01	1767	N	1451	-0-	-316	-0-	1451	3			N	-0-					-0-
02	1595	N	1431	-0-	-164	-0-	1431	3			N	-0-					-0-
03	1426	N	1317	-0-	-109	-0-	1317	3			N	-0-					-0-
*04	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

11	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
01	744	X	717	-0-	-27	-0-	717	3			N	-0-					-0-
02	696	X	658	-0-	-38	-0-	658	3			N	-0-					-0-
03	744	X	714	-0-	-30	-0-	714	3			N	-0-					-0-
04	720	X	676	-0-	-44	-0-	676	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
12	1519	N	1475	-0-	-44	-0-	1475	3			N	-0-					-0-
01	1488	N	1457	-0-	-31	-0-	1457	3			N	-0-					-0-
02	1392	N	1360	-0-	-32	-0-	1360	3			N	-0-					-0-
03	1488	N	1455	-0-	-33	-0-	1455	3			N	-0-					-0-
04	1410	N	1396	-0-	-14	-0-	1396	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	775	N	739	-0-	-36	-0-	739	3			N	-0-					-0-
01	775	N	683	-0-	-92	-0-	683	3			N	-0-					-0-
02	696	N	666	-0-	-30	-0-	666	3			N	-0-					-0-
03	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
*04	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-
12	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
02	203	N	201	-0-	-2	-0-	201	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
12	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
01	1240	N	1232	-0-	-8	-0-	1232	3			N	-0-					-0-
02	1160	N	1004	-0-	-156	-0-	1004	3			N	-0-					-0-
03	1240	N	1205	-0-	-35	-0-	1205	3			N	-0-					-0-
04	1200	N	1176	-0-	-24	-0-	1176	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
12	806	N	740	-0-	-66	-0-	740	3			N	-0-					-0-
01	775	N	742	-0-	-33	-0-	742	3			N	-0-					-0-
02	696	N	680	-0-	-16	-0-	680	3			N	-0-					-0-
03	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
04	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
02	493	N	448	-0-	-45	-0-	448	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	767	-0-	-43	-0-	767	3			N	-0-					-0-
12	806	X	787	-0-	-19	-0-	787	3			N	-0-					-0-
01	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
02	754	N	743	-0-	-11	-0-	743	3			N	-0-					-0-
03	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
*04	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	1051	-0-	-119	-0-	1051	3			N	-0-					-0-
12	1178	X	1072	-0-	-106	-0-	1072	3			N	-0-					-0-
01	1085	X	1053	-0-	-32	-0-	1053	3			N	-0-					-0-
02	1015	X	978	-0-	-37	-0-	978	3			N	-0-					-0-
03	1085	X	1053	-0-	-32	-0-	1053	3			N	-0-					-0-
*04	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
01	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
02	58	N	43	-0-	-15	-0-	43	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	810	-0-	-210	-0-	810	3			N	-0-					22
12	1085	N	635	-0-	-450	-0-	635	3			N	-0-					22
01	1178	N	1108	-0-	-70	-0-	1108	3			N	-0-					22
02	806	N	806	-0-	-0-	-0-	806	3			N	-0-					22
03	992	N	992	-0-	-0-	-0-	990	3	2	9	N	2	2	8			22
04	1080	N	952	-0-	-128	-0-	952	3			N	-0-					22

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	723	-0-	-57	-0-	723	3			N	-0-					-0-
12	837	N	665	-0-	-172	-0-	665	3			N	-0-					-0-
01	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
04	870	N	788	-0-	-82	-0-	788	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	403	-0-	-77	-0-	403	3			N	-0-					-0-
12	496	X	426	-0-	-70	-0-	426	3			N	-0-					-0-
01	465	X	420	-0-	-45	-0-	420	3			N	-0-					-0-
02	435	X	383	-0-	-52	-0-	383	3			N	-0-					-0-
03	434	X	416	-0-	-18	-0-	416	3			N	-0-					-0-
04	420	X	169	-0-	-251	-0-	169	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

11	1290	N	991	-0-	-299	-0-	991	3			N	-0-					-0-
12	1240	N	1002	-0-	-238	-0-	1002	3			N	-0-					-0-
01	1457	X	984	-0-	-473	-0-	984	3			N	-0-					-0-
02	1363	X	361	-0-	-1002	-0-	361	3			N	-0-					-0-
03	1457	X	1285	-0-	-172	-0-	1285	3			N	-0-					-0-
04	990	X	979	-0-	-11	-0-	979	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

11	1050	N	986	-0-	-64	-0-	986	3			N	-0-					-0-
12	1054	N	967	-0-	-87	-0-	967	3			N	-0-					-0-
01	1023	N	937	-0-	-86	-0-	937	3			N	-0-					-0-
02	957	N	891	-0-	-66	-0-	891	3			N	-0-					-0-
03	961	N	953	-0-	-8	-0-	953	3			N	-0-					-0-
04	900	N	809	-0-	-91	-0-	809	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

11	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
12	372	N	218	-0-	-154	-0-	218	3			N	-0-					-0-
01	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

11	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
12	992	N	952	-0-	-40	-0-	952	3			N	-0-					-0-
01	1023	N	973	-0-	-50	-0-	973	3			N	-0-					-0-
02	1015	N	965	-0-	-50	-0-	965	3			N	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
*04	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

11	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
12	1209	N	1208	-0-	-1	-0-	1208	3			N	-0-					-0-
01	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
02	1160	N	1066	-0-	-94	-0-	1066	3			N	-0-					-0-
03	1209	N	1088	-0-	-121	-0-	1088	3			N	-0-					-0-
04	1140	N	660	-0-	-480	-0-	660	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1221	-0-	-279	-0-	1221	3			N	-0-					-0-
12	1333	N	1249	-0-	-84	-0-	1249	3			N	-0-					-0-
01	1240	N	1188	-0-	-52	-0-	1188	3			N	-0-					-0-
02	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
03	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
*04	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

11	570	N	495	-0-	-75	-0-	495	3			N	-0-					-0-
12	558	N	489	-0-	-69	-0-	489	3			N	-0-					-0-
01	620	X	446	-0-	-174	-0-	446	3			N	-0-					-0-
02	580	X	416	-0-	-164	-0-	416	3			N	-0-					-0-
03	620	X	451	-0-	-169	-0-	451	3			N	-0-					-0-
04	510	X	374	-0-	-136	-0-	374	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

11	210	N	147	-0-	-63	-0-	147	3			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	145	N	126	-0-	-19	-0-	126	3			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

11	690	X	519	-0-	-171	-0-	519	3			N	-0-					-0-
12	713	X	531	-0-	-182	-0-	531	3			N	-0-					-0-
01	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
02	493	N	475	-0-	-18	-0-	475	3			N	-0-					-0-
03	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
04	510	N	468	-0-	-42	-0-	468	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

11	1020	N	1017	-0-	-3	-0-	1017	3			N	-0-					-0-
12	1085	N	1023	-0-	-62	-0-	1023	3			N	-0-					-0-
01	1085	N	993	-0-	-92	-0-	993	3			N	-0-					-0-
02	986	N	936	-0-	-50	-0-	936	3			N	-0-					-0-
03	1023	N	920	-0-	-103	-0-	920	3			N	-0-					-0-
04	960	N	866	-0-	-94	-0-	866	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

11	1200	X	1110	-0-	-90	-0-	1110	3			N	-0-					-0-
12	1271	X	744	-0-	-527	-0-	744	3			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
03	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
*04	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

11	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
12	1302	N	1293	-0-	-9	-0-	1293	3			N	-0-					-0-
01	1364	N	1310	-0-	-54	-0-	1310	3			N	-0-					-0-
02	1218	N	1173	-0-	-45	-0-	1173	3			N	-0-					-0-
03	1302	N	1193	-0-	-109	-0-	1193	3			N	-0-					-0-
04	1260	N	910	-0-	-350	-0-	910	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
12	1178	N	1165	-0-	-13	-0-	1165	3			N	-0-					-0-
01	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
02	1102	N	1065	-0-	-37	-0-	1065	3			N	-0-					-0-
03	1178	N	1143	-0-	-35	-0-	1143	3			N	-0-					-0-
04	1110	N	1097	-0-	-13	-0-	1097	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
12	806	N	643	-0-	-163	-0-	643	3			N	-0-					-0-
01	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
02	725	N	720	-0-	-5	-0-	720	3			N	-0-					-0-
03	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
04	780	N	653	-0-	-127	-0-	653	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	180	N	17	-0-	-163	-0-	17	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	1931	-0-	-1519	-0-	1931	3			N	-0-					-0-
12	2945	X	1977	-0-	-968	-0-	1977	3			N	-0-					-0-
01	1962	X	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
02	1813	X	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
03	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-
*04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	507	-0-	-93	-0-	507	3			N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
01	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
04	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	713	N	481	-0-	-232	-0-	481	3			N	-0-					-0-
01	682	N	465	-0-	-217	-0-	465	3			N	-0-					-0-
02	580	N	430	-0-	-150	-0-	430	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					18
12	582	N	582	-0-	-0-	-0-	582	3			N	-0-					18
01	839	N	839	-0-	-0-	-0-	684	3	155	9	N	141	1	8			158
02	609	N	567	-0-	-42	-0-	552	3	15	9	N	14					172
03	589	N	456	-0-	-133	-0-	455	3	1	9	N	1	164	1	1	8	8
04	810	N	685	-0-	-125	-0-	685	3			N	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	145	N	131	-0-	-14	-0-	131	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

11	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
12	837	N	770	-0-	-67	-0-	770	3			N	-0-					-0-
01	1116	N	712	-0-	-404	-0-	712	3			N	-0-					-0-
02	957	N	513	-0-	-444	-0-	513	3			N	-0-					-0-
03	775	N	346	-0-	-429	-0-	346	3			N	-0-					-0-
04	690	N	456	-0-	-234	-0-	456	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

11	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
12	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	87	N	78	-0-	-9	-0-	78	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

11	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
12	930	N	755	-0-	-175	-0-	755	3			N	-0-					-0-
01	899	N	733	-0-	-166	-0-	733	3			N	-0-					-0-
02	841	N	667	-0-	-174	-0-	667	3			N	-0-					-0-
03	744	N	656	-0-	-88	-0-	656	3			N	-0-					-0-
04	720	N	687	-0-	-33	-0-	687	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

11	2010	N	1505	-0-	-505	-0-	1505	3			N	-0-					-0-
12	1984	N	1386	-0-	-598	-0-	1386	3			N	-0-					-0-
01	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
02	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
03	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					-0-
*04	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

11	1980	N	1783	-0-	-197	-0-	1783	3			N	-0-					-0-
12	2077	N	1351	-0-	-726	-0-	1351	3			N	-0-					-0-
01	2046	N	1547	-0-	-499	-0-	1547	3			N	-0-					-0-
02	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					-0-
03	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
*04	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
12	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
01	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
02	493	N	480	-0-	-13	-0-	480	3			N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

11	SWR 10		1244	-0-	1244	21572	1244	3			N	-0-					-0-
12	SWR 10		1516	-0-	1516	23088	1516	3			N	-0-					-0-
01	SWR 10		1424	-0-	1424	24512	1424	3			N	-0-					-0-
02	SWR 10		1358	-0-	1358	25870	1358	3			N	-0-					-0-
03	SWR 10		1430	-0-	1430	27300	1430	3			N	-0-					-0-
04	SWR 10		1338	-0-	1338	28638	1338	3			N	-0-					-0-

ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
12	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
02	377	N	360	-0-	-17	-0-	360	2			N	-0-					-0-
03	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
*04	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

11	600	N	599	-0-	-1	-0-	599	2			N	-0-					-0-
12	620	N	431	-0-	-189	-0-	431	2			N	-0-					-0-
01	682	N	410	-0-	-272	-0-	410	2			N	-0-					-0-
02	580	N	360	-0-	-220	-0-	360	2			N	-0-					-0-
03	434	N	329	-0-	-105	-0-	329	2			N	-0-					-0-
*04	390	N	386	-0-	-4	-0-	386	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

11	510	N	445	-0-	-65	-0-	445	2			N	-0-					-0-
12	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*04	510	N	386	-0-	-124	-0-	386	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
01	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
*04	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*04	180	N	131	-0-	-49	-0-	131	2			N	-0-					-0-

AUSTIN PHOENIX OPERATING, LLC 037055
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

11	DLQ G-10		588	-0-	588	4031	588	3			N	-0-					-0-
12	DLQ G-10		357	-0-	357	4388	357	3			N	-0-					-0-
01	DLQ G-10		327	-0-	327	4715	327	3			N	-0-					-0-
02	DLQ G-10		292	-0-	292	5007	292	3			N	-0-					-0-
03	DLQ G-10		307	-0-	307	5314	307	3			N	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0-	5314					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

11	DLQ G-10	-0-	-0-	-0-	89					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	89					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	89					N	-0-					-0-
02	DLQ G-10	2	-0-	2	91	2	3			N	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	91					N	-0-					-0-
04	DLQ G-10	NO RPT	-0-	-0-	91					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		110	-0-	110	110	110	3			N	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0-	110					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 06/06/1983 TOTAL DEPTH 6850 PERF. 6024 - 6446

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

11	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	35	-0-	35	35	35	3			N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	35					N	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	35					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		267	-0-	267	267	267	3			N	-0-					-0-
03	DLQ G-10		219	-0-	219	486	219	3			N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	486					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3308	-0-	308	308	3298	3	10	9	N	9	9	0			-0-
12	2013	N	1705	-0-	-308	-0-	1698	3	7	9	N	6	6	0			-0-
01	276	N	276	-0-	-0-	-0-	275	3	1	9	N	1	1	0			-0-
02	198	N	198	-0-	-0-	-0-	197	3	1	9	N	1	1	0			-0-
03	1302	X	842	-0-	-460	-0-	838	3	4	9	N	4	4	0			-0-
04	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		1	-0-	1	3	1	3			N	-0-					-0-
12	14B DENY		1	-0-	1	4	1	3			N	-0-					-0-
01	14B DENY		1	-0-	1	5	1	3			N	-0-					-0-
02	14B2 EXT		2	-0-	2	7	2	3			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		321	-0-	321	1916	321	3			N	-0-					-0-
12	DLQ G-10		179	-0-	179	2095	179	3			N	-0-					-0-
01	DLQ G-10		115	-0-	115	2210	115	3			N	-0-					-0-
02	DLQ G-10		114	-0-	114	2324	114	3			N	-0-					-0-
03	DLQ G-10		153	-0-	153	2477	153	3			N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	2477					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1141	-0-	-119	-0-	1141	2			Y	-0-					27
12	1798	N	1695	-0-	-103	-0-	1695	2			Y	-0-					27
01	1364	N	585	-0-	-779	-0-	585	2			Y	-0-					27
02	1102	N	1068	-0-	-34	-0-	1039	2	29	9	Y	26					53
03	1705	N	1407	-0-	-298	-0-	1389	2	18	9	Y	16					69
*04	1316	N	1316	-0-	-0-	-0-	1316	2			Y	-0-					69

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	66	2			Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
01	DLQ G-10		71	-0-	71	71	71	2			Y	-0-					-0-
02	DLQ G-10		62	-0-	62	133	62	2			Y	-0-					-0-
03	332	N	199	-0-	-133	-0-	199	2			Y	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	268	-0-	-32	-0-	268	2			N	-0-					77
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					77
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					77
02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					77
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					77
*04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

11	DLQ G-10		35	-0-	35	540	35	2			N	-0-					-0-
12	DLQ G-10		49	-0-	49	589	49	2			N	-0-					-0-
01	DLQ G-10		341	-0-	341	930	341	2			N	-0-					-0-
02	DLQ G-10		82	-0-	82	1012	82	2			N	-0-					-0-
03	DLQ G-10		34	-0-	34	1046	34	2			N	-0-					-0-
04	DLQ G-10		89	-0-	89	1135	89	2			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

11		90	N	81	-0-	-9	-0-	81	2			Y	-0-					-0-
12		93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
01	DLQ G-10			87	-0-	87	87	87	2			Y	-0-					-0-
02	DLQ G-10			76	-0-	76	163	76	2			Y	-0-					-0-
03		229	N	66	-0-	-163	-0-	66	2			Y	-0-					-0-
04		90	N	62	-0-	-28	-0-	62	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

11	DLQ G-10		440	-0-	440	9538	440	2			Y	-0-					107
12	DLQ G-10		534	-0-	534	10072	534	2			Y	-0-					107
01	DLQ G-10		566	-0-	566	10638	566	2			Y	-0-					107
02	DLQ G-10		492	-0-	492	11130	492	2			Y	-0-					107
03		1800	N	496	-0-	-1304	9826	496	2			Y	-0-					107
*04		3000	N	430	-0-	-2570	7256	430	2			Y	-0-					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

11		386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
12		446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
01	DLQ G-10			415	-0-	415	415	415	2			Y	-0-					-0-
02	DLQ G-10			363	-0-	363	778	363	2			Y	-0-					-0-
03		1247	N	469	-0-	-778	-0-	469	2			Y	-0-					-0-
*04		432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

11	DLQ G-10		319	-0-	319	6868	319	2			Y	-0-					80
12	DLQ G-10		386	-0-	386	7254	386	2			Y	-0-					80
01	DLQ G-10		409	-0-	409	7663	409	2			Y	-0-					80
02	DLQ G-10		356	-0-	356	8019	356	2			Y	-0-					80
03		1800	N	360	-0-	-1440	6579	360	2			Y	-0-					80
*04		3000	N	312	-0-	-2688	3891	312	2			Y	-0-					80

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

11	14B2 EXT		377	-0-	377	2390	377	2			Y	-0-					-0-
12	14B2 EXT		435	-0-	435	2825	435	2			Y	-0-					-0-
01	14B DENY		406	-0-	406	3231	406	2			Y	-0-					-0-
02	14B2 EXT		355	-0-	355	3586	355	2			Y	-0-					-0-
03		3839	X	253	-0-	-3586	-0-	253	2			Y	-0-					-0-
04		390	N	235	-0-	-155	-0-	235	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		409	-0-	409	2615	409	2			Y	-0-					-0-
12	14B2 EXT		471	-0-	471	3086	471	2			Y	-0-					-0-
01	14B DENY		440	-0-	440	3526	440	2			Y	-0-					-0-
02	14B2 EXT		384	-0-	384	3910	384	2			Y	-0-					-0-
03	4176	X	266	-0-	-3910	-0-	266	2			Y	-0-					-0-
04	420	N	247	-0-	-173	-0-	247	2			Y	-0-					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	522	N	470	-0-	-52	-0-	470	2			N	-0-					-0-
03	558	N	555	-0-	-3	-0-	555	2			N	-0-					-0-
04	540	N	524	-0-	-16	-0-	524	2			N	-0-					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
12	868	N	838	-0-	-30	-0-	838	2			N	-0-					-0-
01	868	N	835	-0-	-33	-0-	835	2			N	-0-					-0-
02	783	N	741	-0-	-42	-0-	741	2			N	-0-					-0-
03	837	N	685	-0-	-152	-0-	685	2			N	-0-					-0-
*04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
02	232	N	214	-0-	-18	-0-	214	2			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
04	240	N	186	-0-	-54	-0-	186	2			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	203	N	135	-0-	-68	-0-	135	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	87	N	51	-0-	-36	-0-	51	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
02	87	N	59	-0-	-28	-0-	59	2			N	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-

BONFIRE OPERATING LLC 082443
MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

11	2100	N	2020	-0-	-80	-0-	2003	2	17	9	N	15					78
12	2139	N	2057	-0-	-82	-0-	2042	2	15	9	N	14					92
01	2108	N	2055	-0-	-53	-0-	2032	2	23	9	N	21					113
02	1897	N	1897	-0-	-0-	-0-	1882	2	15	9	N	14					127
03	2046	N	2029	-0-	-17	-0-	2018	2	11	9	N	10					137
04	1980	N	1959	-0-	-21	-0-	1942	2	17	9	N	15					152

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

11	2408	N	2408	-0-	-0-	-0-	2400	2	8	9	N	7					115
12	2604	N	2433	-0-	-171	-0-	2426	2	7	9	N	6					121
01	2542	N	2459	-0-	-83	-0-	2451	2	8	9	N	7					128
02	2206	N	2206	-0-	-0-	-0-	2198	2	8	9	N	7					135
03	2418	N	2368	-0-	-50	-0-	2362	2	6	9	N	5					140
04	2370	N	2316	-0-	-54	-0-	2283	2	33	9	N	30	165	1			5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
12	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
01	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	961	N	663	-0-	-298	-0-	663	3			N	-0-					-0-
04	900	N	775	-0-	-125	-0-	775	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	566	-0-	-154	-0-	566	3			N	-0-					-0-
12	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	551	N	524	-0-	-27	-0-	524	3			N	-0-					-0-
03	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
04	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	477	-0-	-93	-0-	477	3			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	651	N	527	-0-	-124	-0-	527	3			N	-0-					-0-
*04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	377	N	211	-0-	-166	-0-	211	3			N	-0-					-0-
03	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	967	-0-	-173	-0-	967	3			N	-0-					-0-
12	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
01	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
03	1240	N	1088	-0-	-152	-0-	1088	3			N	-0-					-0-
04	1110	N	1068	-0-	-42	-0-	1068	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378

BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-
12	434	N	376	-0-	-58	-0-	376	2			N	-0-					-0-
01	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-
02	377	N	322	-0-	-55	-0-	322	2			N	-0-					-0-
03	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
04	360	N	257	-0-	-103	-0-	257	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
12	682	N	610	-0-	-72	-0-	610	2			N	-0-					-0-
01	682	N	589	-0-	-93	-0-	589	2			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
03	620	N	584	-0-	-36	-0-	584	2			N	-0-					-0-
*04	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
12	930	N	879	-0-	-51	-0-	879	2			N	-0-					-0-
01	992	N	965	-0-	-27	-0-	965	2			N	-0-					-0-
02	899	N	844	-0-	-55	-0-	844	2			N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
04	930	N	865	-0-	-65	-0-	865	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
12	496	N	446	-0-	-50	-0-	446	2			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
02	406	N	399	-0-	-7	-0-	399	2			N	-0-					-0-
03	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
*04	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	511	-0-	-149	-0-	511	2			N	-0-					-0-
12	620	N	545	-0-	-75	-0-	545	2			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
03	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-
*04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
12	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
02	319	N	285	-0-	-34	-0-	285	2			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

11	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-
12	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-
01	465	N	436	-0-	-29	-0-	436	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	203	N	202	-0-	-1	-0-	202	2			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

11	960	N	510	-0-	-450	-0-	510	2			N	-0-					-0-
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
01	961	N	876	-0-	-85	-0-	876	2			N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
03	992	N	806	-0-	-186	-0-	806	2			N	-0-					-0-
04	840	N	758	-0-	-82	-0-	758	2			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

11	900	N	814	-0-	-86	-0-	812	2	2	9	Y	2					91
12	899	N	536	-0-	-363	-0-	536	2			Y	-0-					91
01	930	N	639	-0-	-291	-0-	639	2			Y	-0-					91
02	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					91
03	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					91
*04	931	N	931	-0-	-0-	-0-	897	2	34	9	Y	31	59	1	4	6	59

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					133
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					133
01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					133
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					133
03	391	N	391	-0-	-0-	-0-	391	2			N	-0-					133
*04	608	N	608	-0-	-0-	-0-	608	2			N	-0-					133

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	626	-0-	-4	-0-	626	2			N	-0-					-0-
12	651	N	641	-0-	-10	-0-	641	2			N	-0-					-0-
01	682	N	658	-0-	-24	-0-	658	2			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
03	651	N	612	-0-	-39	-0-	612	2			N	-0-					-0-
04	630	N	547	-0-	-83	-0-	547	2			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

11	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

11	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
12	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
01	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
03	744	N	685	-0-	-59	-0-	685	2			N	-0-					-0-
04	690	N	658	-0-	-32	-0-	658	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
02	290	N	288	-0-	-2	-0-	288	2			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

11	450	N	371	-0-	-79	-0-	371	2			N	-0-					-0-
12	434	N	379	-0-	-55	-0-	379	2			N	-0-					-0-
01	403	N	281	-0-	-122	-0-	281	2			N	-0-					-0-
02	348	N	333	-0-	-15	-0-	333	2			N	-0-					-0-
03	372	N	228	-0-	-144	-0-	228	2			N	-0-					-0-
04	270	N	210	-0-	-60	-0-	210	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

11	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
12	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
01	930	N	921	-0-	-9	-0-	921	2			N	-0-					-0-
02	841	N	736	-0-	-105	-0-	736	2			N	-0-					-0-
03	961	N	549	-0-	-412	-0-	549	2			N	-0-					-0-
04	900	N	634	-0-	-266	-0-	634	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	687	N	687	-0-	-0-	-0-	687	2			N	-0-			-0-
12	732	N	732	-0-	-0-	-0-	732	2			N	-0-			-0-
01	682	N	621	-0-	-61	-0-	621	2			N	-0-			-0-
02	667	N	462	-0-	-205	-0-	462	2			N	-0-			-0-
03	744	N	521	-0-	-223	-0-	521	2			N	-0-			-0-
04	600	N	590	-0-	-10	-0-	590	2			N	-0-			-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

11	279	N	279	-0-	-0-	-0-	279	2			N	-0-			-0-
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-			-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-			-0-
02	267	N	267	-0-	-0-	-0-	267	2			N	-0-			-0-
03	290	N	290	-0-	-0-	-0-	290	2			N	-0-			-0-
04	270	N	266	-0-	-4	-0-	266	2			N	-0-			-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

11	1070	N	1070	-0-	-0-	-0-	56	1	1014	2	N	-0-			-0-
12	899	N	846	-0-	-53	-0-	46	1	800	2	N	-0-			-0-
01	1147	N	1106	-0-	-41	-0-	47	1	1059	2	N	-0-			-0-
02	1044	N	881	-0-	-163	-0-	41	1	840	2	N	-0-			-0-
03	1037	N	1037	-0-	-0-	-0-	50	1	987	2	N	-0-			-0-
04	1080	N	948	-0-	-132	-0-	45	1	903	2	N	-0-			-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

11	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

11	810	N	538	-0-	-272	-0-	538	2			N	-0-			-0-
12	799	N	799	-0-	-0-	-0-	799	2			N	-0-			-0-
01	775	N	647	-0-	-128	-0-	647	2			N	-0-			-0-
02	604	N	604	-0-	-0-	-0-	604	2			N	-0-			-0-
03	806	N	267	-0-	-539	-0-	267	2			N	-0-			-0-
*04	779	N	779	-0-	-0-	-0-	779	2			N	-0-			-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

11	359	N	359	-0-	-0-	-0-	359	2			N	-0-			-0-
12	366	N	366	-0-	-0-	-0-	366	2			N	-0-			-0-
01	416	N	416	-0-	-0-	-0-	416	2			N	-0-			-0-
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-			-0-
03	372	N	219	-0-	-153	-0-	219	2			N	-0-			-0-
*04	510	N	510	-0-	-0-	-0-	510	2			N	-0-			-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

11	1020	N	995	-0-	-25	-0-	995	2			N	-0-			-0-
12	1054	N	1023	-0-	-31	-0-	1023	2			N	-0-			-0-
01	1054	N	990	-0-	-64	-0-	990	2			N	-0-			-0-
02	957	N	559	-0-	-398	-0-	559	2			N	-0-			-0-
03	1023	N	826	-0-	-197	-0-	826	2			N	-0-			-0-
04	960	N	570	-0-	-390	-0-	570	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
02	174	N	164	-0-	-10	-0-	164	2			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
12	713	N	712	-0-	-1	-0-	712	2			N	-0-					-0-
01	744	N	735	-0-	-9	-0-	735	2			N	-0-					-0-
02	696	N	673	-0-	-23	-0-	673	2			N	-0-					-0-
03	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
12	558	N	300	-0-	-258	-0-	300	2			N	-0-					-0-
01	651	N	272	-0-	-379	-0-	272	2			N	-0-					-0-
02	725	N	5	-0-	-720	-0-	5	2			N	-0-					-0-
03	310	N	39	-0-	-271	-0-	39	2			N	-0-					-0-
*04	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
12	899	N	864	-0-	-35	-0-	864	2			N	-0-					-0-
01	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
02	812	N	787	-0-	-25	-0-	787	2			N	-0-					-0-
03	868	N	810	-0-	-58	-0-	810	2			N	-0-					-0-
04	870	N	772	-0-	-98	-0-	772	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	862	-0-	-68	-0-	862	2			N	-0-					75
12	837	N	719	-0-	-118	-0-	719	2			N	-0-					75
01	868	N	646	-0-	-222	-0-	646	2			N	-0-					75
02	841	N	722	-0-	-119	-0-	722	2			N	-0-					75
03	799	N	799	-0-	-0-	-0-	799	2			N	-0-					75
*04	721	N	721	-0-	-0-	-0-	721	2			N	-0-					75

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	404	-0-	-16	-0-	404	2			N	-0-	10	1			-0-
12	434	N	420	-0-	-14	-0-	420	2			N	-0-					-0-
01	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-
02	377	N	370	-0-	-7	-0-	370	2			N	-0-					-0-
03	434	N	372	-0-	-62	-0-	372	2			N	-0-					-0-
*04	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	N	959	-0-	-0-	-0-	959	2			N	-0-					135
12	868	N	864	-0-	-4	-0-	864	2			N	-0-					135
01	992	N	751	-0-	-241	-0-	751	2			N	-0-					135
02	928	N	896	-0-	-32	-0-	896	2			N	-0-					135
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					135
*04	845	N	845	-0-	-0-	-0-	845	2			N	-0-					135

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
02	406	N	381	-0-	-25	-0-	381	2			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
04	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	479	-0-	-181	-0-	479	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
01	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
02	841	N	800	-0-	-41	-0-	800	2			N	-0-					-0-
03	868	N	803	-0-	-65	-0-	803	2			N	-0-					-0-
04	870	N	784	-0-	-86	-0-	784	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	462	-0-	-18	-0-	462	2			N	-0-	64	1			-0-
12	465	N	403	-0-	-62	-0-	403	2			N	-0-					-0-
01	465	N	337	-0-	-128	-0-	337	2			N	-0-					-0-
02	435	N	361	-0-	-74	-0-	361	2			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
04	330	N	282	-0-	-48	-0-	282	2			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	893	-0-	-37	-0-	893	2			N	-0-					-0-
12	992	N	900	-0-	-92	-0-	900	2			N	-0-					-0-
01	961	N	848	-0-	-113	-0-	848	2			N	-0-					-0-
02	870	N	553	-0-	-317	-0-	553	2			N	-0-					-0-
03	899	N	369	-0-	-530	-0-	369	2			N	-0-					-0-
04	810	N	451	-0-	-359	-0-	451	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

11	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
02	261	N	240	-0-	-21	-0-	240	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

11	426	N	426	-0-	-0-	-0-	422	3	4	9	Y	4					23
12	452	N	452	-0-	-0-	-0-	3	1	442	3	Y	6					29
							7	9									
01	465	N	362	-0-	-103	-0-	61	1	297	3	Y	4	18	1			15
							4	9									
02	491	N	491	-0-	-0-	-0-	116	1	367	3	Y	7					22
							8	9									
03	465	N	423	-0-	-42	-0-	60	1	357	3	Y	5					27
							6	9									
*04	531	N	531	-0-	-0-	-0-	120	1	409	3	Y	2					29
							2	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	682	N	461	-0-	-221	-0-	461	3			N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
03	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	527	N	447	-0-	-80	-0-	447	3			N	-0-					-0-
01	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
02	464	N	407	-0-	-57	-0-	407	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

11	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	171	-0-	-69	-0-	171	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
04	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	405	-0-	-315	-0-	405	3			N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
01	806	N	514	-0-	-292	-0-	514	3			N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	168	-0-	-42	-0-	168	3			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	523	-0-	-107	-0-	523	3			N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	682	N	623	-0-	-59	-0-	623	3			N	-0-					-0-
04	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
12	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
02	638	N	613	-0-	-25	-0-	613	3			N	-0-					-0-
03	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
*04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	181	-0-	-89	-0-	181	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
04	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
01	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
02	435	N	387	-0-	-48	-0-	387	3			N	-0-					-0-
03	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

11	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
12	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
01	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
*04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	406	N	405	-0-	-1	-0-	405	3			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

11	1020	N	637	-0-	-383	-0-	637	3			N	-0-					-0-
12	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
01	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
02	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
03	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
04	1050	N	1021	-0-	-29	-0-	1021	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
02	174	N	131	-0-	-43	-0-	131	3			N	-0-					-0-
03	217	N	134	-0-	-83	-0-	134	3			N	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	488	-0-	-262	-0-	484	3	4	9	Y	4					30
12	775	N	447	-0-	-328	-0-	2	1	438	3	Y	6					36
							7	9									
01	761	N	761	-0-	-0-	-0-	128	1	623	3	Y	9	42	1			3
							10	9									
02	825	N	825	-0-	-0-	-0-	195	1	618	3	Y	11					14
							12	9									
03	681	N	681	-0-	-0-	-0-	97	1	575	3	Y	8					22
							9	9									
04	750	N	693	-0-	-57	-0-	157	1	534	3	Y	2					24
							2	9									

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

11	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-
12	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

11	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	145	N	140	-0-	-5	-0-	140	3			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

11	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	533	-0-	-37	-0-	527	3	6	9	Y	5					34
12	558	N	524	-0-	-34	-0-	3	1	514	3	Y	6					40
							7	9									
01	589	N	543	-0-	-46	-0-	91	1	444	3	Y	7	32	1			15
							8	9									
02	560	N	560	-0-	-0-	-0-	132	1	419	3	Y	8					23
							9	9									
03	527	N	454	-0-	-73	-0-	64	1	383	3	Y	6					29
							7	9									
04	540	N	531	-0-	-9	-0-	120	1	410	3	Y	1					30
							1	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
01	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
02	493	N	489	-0-	-4	-0-	489	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
*04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1288	-0-	-62	-0-	1277	3	11	9	Y	10					65
12	1395	N	1262	-0-	-133	-0-	7	1	1237	3	Y	16					81
							18	9									
01	1519	N	1506	-0-	-13	-0-	253	1	1232	3	Y	19	88	1			12
							21	9									
02	1471	N	1471	-0-	-0-	-0-	349	1	1101	3	Y	19					31
							21	9									
03	1424	N	1424	-0-	-0-	-0-	202	1	1202	3	Y	18					49
							20	9									
*04	1516	N	1516	-0-	-0-	-0-	342	1	1168	3	Y	5					54
							6	9									

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	168	-0-	-102	-0-	168	3			N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
04	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
12	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
01	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
02	493	N	470	-0-	-23	-0-	470	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	856	-0-	-14	-0-	856	3			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
01	899	N	835	-0-	-64	-0-	835	3			N	-0-					-0-
02	841	N	779	-0-	-62	-0-	779	3			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
*04	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
01	713	N	643	-0-	-70	-0-	643	3			N	-0-					-0-
02	667	N	618	-0-	-49	-0-	618	3			N	-0-					-0-
03	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
*04	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
12	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
01	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
02	580	N	560	-0-	-20	-0-	560	3			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
04	600	N	552	-0-	-48	-0-	552	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	558	N	452	-0-	-106	-0-	452	3			N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
01	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
02	348	N	342	-0-	-6	-0-	342	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
01	DLQ G-10		214	-0-	214	214	214	2			Y	-0-					-0-
02	406	N	192	-0-	-214	-0-	192	2			Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
01	DLQ G-10		187	-0-	187	187	187	2			Y	-0-					-0-
02	DLQ G-10		169	-0-	169	356	169	2			Y	-0-					-0-
03	DLQ G-10		182	-0-	182	538	182	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	538					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
12	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					-0-
01	DLQ G-10		936	-0-	936	936	936	2			Y	-0-					-0-
02	1600	N	845	-0-	-755	181	845	2			Y	-0-					-0-
03	1177	N	996	-0-	-181	-0-	996	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
12	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					-0-
01	DLQ G-10		851	-0-	851	851	851	2			Y	-0-					-0-
02	1463	N	612	-0-	-851	-0-	612	2			Y	-0-					-0-
03	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
01	DLQ G-10		535	-0-	535	535	535	2			Y	-0-					-0-
02	1016	N	481	-0-	-535	-0-	481	2			Y	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
01	DLQ G-10		617	-0-	617	617	617	2			Y	-0-					-0-
02	1200	N	682	-0-	-518	99	682	2			Y	-0-					-0-
03	849	N	750	-0-	-99	-0-	750	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					-0-
01	DLQ G-10		533	-0-	533	533	533	2			Y	-0-					-0-
02	1004	N	471	-0-	-533	-0-	471	2			Y	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	705	N	705	-0-	-0-	-0-	705	2			N	-0-					120
12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					120
01	899	N	472	-0-	-427	-0-	472	2			N	-0-					120
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					120
03	1132	N	1132	-0-	-0-	-0-	1119	2	13	9	N	12					132
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
01	DLQ G-10		407	-0-	407	407	407	2			Y	-0-					-0-
02	790	N	383	-0-	-407	-0-	383	2			Y	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1298	N	1298	-0-	-0-	-0-	1298	2			Y	-0-					-0-
12	1292	N	1292	-0-	-0-	-0-	1292	2			Y	-0-					-0-
01	DLQ G-10		1184	-0-	1184	1184	1184	2			Y	-0-					-0-
02	500	N	1112	-0-	612	1796	1112	2			Y	-0-					-0-
03	3100	N	1376	-0-	-1724	72	1376	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	72					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1078	N	1078	-0-	-0-	-0-	1078	2			Y	-0-					-0-
12	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-
01	DLQ G-10		867	-0-	867	867	867	2			Y	-0-					-0-
02	1600	N	758	-0-	-842	25	758	2			Y	-0-					-0-
03	1120	N	1095	-0-	-25	-0-	1095	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1297	N	1297	-0-	-0-	-0-	1297	2			Y	-0-					-0-
12	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					-0-
01	DLQ G-10		1077	-0-	1077	1077	1077	2			Y	-0-					-0-
02	500	N	1008	-0-	508	1585	1008	2			Y	-0-					-0-
03	2676	N	1091	-0-	-1585	-0-	1091	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	285	2	12	9	N	11					162
12	688	N	688	-0-	-0-	-0-	671	2	17	9	N	15					177
01	755	N	755	-0-	-0-	-0-	734	2	21	9	N	19	149	1			47
02	709	N	709	-0-	-0-	-0-	697	2	12	9	N	11					58
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					58
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
01	DLQ G-10		300	-0-	300	300	300	2			Y	-0-					-0-
02	500	N	268	-0-	-232	68	268	2			Y	-0-					-0-
03	897	N	829	-0-	-68	-0-	829	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					-0-
12	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
01	DLQ G-10		1122	-0-	1122	1122	1122	2			Y	-0-					-0-
02	1600	N	1025	-0-	-575	547	1025	2			Y	-0-					-0-
03	1631	N	1084	-0-	-547	-0-	1084	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					-0-
12	1249	N	1249	-0-	-0-	-0-	1249	2			Y	-0-					-0-
01	DLQ G-10		1155	-0-	1155	1155	1155	2			Y	-0-					-0-
02	1600	N	1054	-0-	-546	609	1054	2			Y	-0-					-0-
03	1859	N	1250	-0-	-609	-0-	1250	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
12	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
01	DLQ G-10		664	-0-	664	664	664	2			Y	-0-					-0-
02	1279	N	615	-0-	-664	-0-	615	2			Y	-0-					-0-
03	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					20
12	362	N	362	-0-	-0-	-0-	362	2			N	-0-					20
01	372	N	348	-0-	-24	-0-	348	2			N	-0-					20
02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					20
03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

11	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
12	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
01	2077	N	1874	-0-	-203	-0-	1874	2			N	-0-					-0-
02	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
03	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

11	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
12	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
03	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
01	DLQ G-10		634	-0-	634	634	634	2			Y	-0-					-0-
02	1217	N	583	-0-	-634	-0-	583	2			Y	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
01	DLQ G-10		360	-0-	360	360	360	2			Y	-0-					-0-
02	708	N	348	-0-	-360	-0-	348	2			Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
01	DLQ G-10		358	-0-	358	358	358	2			Y	-0-					-0-
02	675	N	317	-0-	-358	-0-	317	2			Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
01	DLQ G-10		210	-0-	210	210	210	2			Y	-0-					-0-
02	427	N	217	-0-	-210	-0-	217	2			Y	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1462	N	1462	-0-	-0-	-0-	1462	2			Y	-0-					-0-
12	1541	N	1541	-0-	-0-	-0-	1541	2			Y	-0-					-0-
01	DLQ G-10		1732	-0-	1732	1732	1732	2			Y	-0-					-0-
02	200	N	1556	-0-	1356	3088	1556	2			Y	-0-					-0-
03	3100	N	1603	-0-	-1497	1591	1603	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	1591					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
01	DLQ G-10		303	-0-	303	303	303	2			Y	-0-					-0-
02	600	N	297	-0-	-303	-0-	297	2			Y	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-
12	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-
01	DLQ G-10		818	-0-	818	818	818	2			Y	-0-					-0-
02	1400	N	713	-0-	-687	131	713	2			Y	-0-					-0-
03	807	N	676	-0-	-131	-0-	676	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
01	DLQ G-10		650	-0-	650	650	650	2			Y	-0-					-0-
02	1200	N	586	-0-	-614	36	586	2			Y	-0-					-0-
03	656	N	620	-0-	-36	-0-	620	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
01	DLQ G-10		429	-0-	429	429	429	2			Y	-0-					-0-
02	DLQ G-10		372	-0-	372	801	372	2			Y	-0-					-0-
03	1194	N	393	-0-	-801	-0-	393	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
01	DLQ G-10		494	-0-	494	494	494	2			Y	-0-					-0-
02	DLQ G-10		420	-0-	420	914	420	2			Y	-0-					-0-
03	1415	N	501	-0-	-914	-0-	501	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					-0-
12	1124	N	1124	-0-	-0-	-0-	1124	2			Y	-0-					-0-
01	DLQ G-10		1039	-0-	1039	1039	1039	2			Y	-0-					-0-
02	DLQ G-10		859	-0-	859	1898	859	2			Y	-0-					-0-
03	2500	N	978	-0-	-1522	376	978	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	376					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
*04	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	951	N	951	-0-	-0-	-0-	950	2	1	9	Y	1					4
12	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					4
01	1104	N	1104	-0-	-0-	-0-	1103	2	1	9	Y	1					5
02	928	N	884	-0-	-44	-0-	882	2	2	9	Y	2					7
03	1113	N	1113	-0-	-0-	-0-	1111	2	2	9	Y	2	7	1			2
04	1080	N	985	-0-	-95	-0-	984	2	1	9	Y	1					3

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
12	465	N	355	-0-	-110	-0-	355	2			Y	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
*04	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1924	N	1924	-0-	-0-	-0-	1923	2	1	9	Y	1					9
12	1765	N	1765	-0-	-0-	-0-	1763	2	2	9	Y	2	8	1			3
01	744	N	607	-0-	-137	-0-	605	2	2	9	Y	2					5
02	783	N	361	-0-	-422	-0-	360	2	1	9	Y	1					6
03	837	N	703	-0-	-134	-0-	702	2	1	9	Y	1					7
*04	842	N	842	-0-	-0-	-0-	841	2	1	9	Y	1					8

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					1
12	178	N	178	-0-	-0-	-0-	178	2			Y	-0-	1	1			-0-
01	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
02	124	N	124	-0-	-0-	-0-	123	2	1	9	Y	1					1
03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					1
*04	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1014	N	1014	-0-	-0-	-0-	1000	2	14	9	Y	13					36
12	771	N	771	-0-	-0-	-0-	751	2	20	9	Y	18					54
01	846	N	846	-0-	-0-	-0-	822	2	24	9	Y	22					76
02	1111	N	1111	-0-	-0-	-0-	1093	2	18	9	Y	16					92
03	1186	N	1186	-0-	-0-	-0-	1168	2	18	9	Y	16					108
*04	1132	N	1132	-0-	-0-	-0-	1118	2	14	9	Y	13					121

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1296	N	1296	-0-	-0-	-0-	1294	2	2	9	Y	2					10
12	1267	N	1267	-0-	-0-	-0-	1265	2	2	9	Y	2					12
01	1406	N	1406	-0-	-0-	-0-	1403	2	3	9	Y	3					15
02	1157	N	1157	-0-	-0-	-0-	1155	2	2	9	Y	2					17
03	1467	N	1467	-0-	-0-	-0-	1465	2	2	9	Y	2					19
*04	1519	N	1519	-0-	-0-	-0-	1518	2	1	9	Y	1					20

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					102
12	620	N	455	-0-	-165	-0-	455	2			Y	-0-					102
01	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					102
02	638	N	497	-0-	-141	-0-	497	2			Y	-0-					102
03	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					102
*04	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					102

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1644	-0-	-366	-0-	1632	2	12	9	Y	11					110
12	1612	N	996	-0-	-616	-0-	984	2	12	9	Y	11					121
01	1209	N	793	-0-	-416	-0-	786	2	7	9	Y	6					127
02	1392	N	955	-0-	-437	-0-	951	2	4	9	Y	4					131
03	1415	N	1415	-0-	-0-	-0-	1403	2	12	9	Y	11					142
*04	1832	N	1832	-0-	-0-	-0-	1826	2	6	9	Y	5	127	1			20

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	430	-0-	-80	-0-	426	2	4	9	Y	4					13
12	283	N	283	-0-	-0-	-0-	275	2	8	9	Y	7					20
01	310	N	296	-0-	-14	-0-	287	2	9	9	Y	8					28
02	350	N	350	-0-	-0-	-0-	343	2	7	9	Y	6					34
03	442	N	442	-0-	-0-	-0-	435	2	7	9	Y	6					40
*04	319	N	319	-0-	-0-	-0-	315	2	4	9	Y	4					44

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
12	775	N	503	-0-	-272	-0-	503	2			Y	-0-					-0-
01	651	N	527	-0-	-124	-0-	527	2			Y	-0-					-0-
02	638	N	522	-0-	-116	-0-	522	2			Y	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-
*04	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0-	-0-	679	2	1	9	Y	1					8
12	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					8
01	722	N	722	-0-	-0-	-0-	721	2	1	9	Y	1					9
02	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					9
03	667	N	667	-0-	-0-	-0-	666	2	1	9	Y	1					10
*04	603	N	603	-0-	-0-	-0-	603	2			Y	-0-	9	1			1

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

11	14B2 EXT	-0-	-0-	-0-	193						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	193						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	193						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	193						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	193						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	193						Y	-0-					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

11	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
02	261	N	236	-0-	-25	-0-	236	2			Y	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	2			Y	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	2			Y	-0-					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

11	166	N	166	-0-	-0-	-0-	165	2	1	9	Y	1					4
12	167	N	167	-0-	-0-	-0-	166	2	1	9	Y	1	4	1			1
01	253	N	253	-0-	-0-	-0-	252	2	1	9	Y	1					2
02	145	N	126	-0-	-19	-0-	125	2	1	9	Y	1					3
03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					3
04	150	N	128	-0-	-22	-0-	128	2			Y	-0-					3

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

11	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
12	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
*04	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

11	2820	X	2437	-0-	-383	-0-	2437	2			Y	-0-					1
12	3404	X	3404	-0-	-0-	-0-	3404	2			Y	-0-					1
01	3100	N	3227	-0-	127	127	3227	2			Y	-0-					1
02	2668	N	2541	-0-	-127	-0-	2541	2			Y	-0-					1
03	2753	X	2753	-0-	-0-	-0-	2753	2			Y	-0-					1
*04	2779	X	2779	-0-	-0-	-0-	2779	2			Y	-0-					1

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

11	450	N	285	-0-	-165	-0-	283	2	2	9	Y	2					7
12	465	N	341	-0-	-124	-0-	340	2	1	9	Y	1	6	1			2
01	465	N	339	-0-	-126	-0-	337	2	2	9	Y	2					4
02	290	N	215	-0-	-75	-0-	213	2	2	9	Y	2					6
03	481	N	481	-0-	-0-	-0-	480	2	1	9	Y	1					7
*04	561	N	561	-0-	-0-	-0-	560	2	1	9	Y	1	6	1			2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	569	-0-	-1	-0-	569	2			Y	-0-					3
12	479	N	479	-0-	-0-	-0-	478	2	1	9	Y	1	3	1			1
01	589	N	420	-0-	-169	-0-	419	2	1	9	Y	1					2
02	551	N	520	-0-	-31	-0-	519	2	1	9	Y	1					3
03	512	N	512	-0-	-0-	-0-	511	2	1	9	Y	1					4
*04	554	N	554	-0-	-0-	-0-	554	2			Y	-0-	3	1			1

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
12	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
01	961	N	672	-0-	-289	-0-	672	2			N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
03	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
*04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	648	-0-	-72	-0-	647	2	1	9	Y	1					2
12	775	N	548	-0-	-227	-0-	547	2	1	9	Y	1	2	1			1
01	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					1
02	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					1
03	1153	N	1153	-0-	-0-	-0-	1152	2	1	9	Y	1					2
*04	1254	N	1254	-0-	-0-	-0-	1254	2			Y	-0-	2	1			-0-

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	527	-0-	-43	-0-	527	2			Y	-0-					1
12	527	N	456	-0-	-71	-0-	456	2			Y	-0-	1	1			-0-
01	589	N	403	-0-	-186	-0-	403	2			Y	-0-					-0-
02	522	N	400	-0-	-122	-0-	399	2	1	9	Y	1					1
03	465	N	340	-0-	-125	-0-	340	2			Y	-0-					1
*04	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	355	-0-	-305	-0-	351	2	4	9	Y	4					36
12	589	N	431	-0-	-158	-0-	428	2	3	9	Y	3					39
01	544	N	544	-0-	-0-	-0-	542	2	2	9	Y	2					41
02	472	N	472	-0-	-0-	-0-	471	2	1	9	Y	1					42
03	518	N	518	-0-	-0-	-0-	514	2	4	9	Y	4					46
*04	584	N	584	-0-	-0-	-0-	583	2	1	9	Y	1	41	1			6

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	564	-0-	-276	-0-	561	2	3	9	Y	3					24
12	639	N	639	-0-	-0-	-0-	636	2	3	9	Y	3	22	1			5
01	713	N	555	-0-	-158	-0-	554	2	1	9	Y	1					6
02	551	N	460	-0-	-91	-0-	450	2	10	9	Y	9					15
03	651	N	544	-0-	-107	-0-	540	2	4	9	Y	4					19
*04	676	N	676	-0-	-0-	-0-	670	2	6	9	Y	5					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	664	-0-	-86	-0-	596	2	68	9	Y	62	87	1			28
12	1240	N	699	-0-	-541	-0-	629	2	70	9	Y	64					92
01	714	N	714	-0-	-0-	-0-	657	2	57	9	Y	52	93	1			51
02	638	N	588	-0-	-50	-0-	515	2	73	9	Y	66	91	1			26
03	713	N	587	-0-	-126	-0-	515	2	72	9	Y	65					91
04	690	N	458	-0-	-232	-0-	396	2	62	9	Y	56	95	1			52

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

11	330	N	326	-0-	-4	-0-	326	2			Y	-0-					2
12	429	N	429	-0-	-0-	-0-	428	2	1	9	Y	1	2	1			1
01	280	N	280	-0-	-0-	-0-	279	2	1	9	Y	1					2
02	319	N	315	-0-	-4	-0-	315	2			Y	-0-					2
03	341	N	257	-0-	-84	-0-	256	2	1	9	Y	1					3
04	270	N	235	-0-	-35	-0-	235	2			Y	-0-	2	1			1

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

11	1320	N	1176	-0-	-144	-0-	1175	2	1	9	Y	1					8
12	1643	N	969	-0-	-674	-0-	968	2	1	9	Y	1					9
01	1271	N	1036	-0-	-235	-0-	1036	2			Y	-0-					9
02	1131	N	1045	-0-	-86	-0-	1045	2			Y	-0-					9
03	1175	N	1175	-0-	-0-	-0-	1174	2	1	9	Y	1					10
04	990	N	904	-0-	-86	-0-	904	2			Y	-0-	9	1			1

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

11	2070	N	1785	-0-	-285	-0-	1784	2	1	9	N	1					5
12	2759	N	2218	-0-	-541	-0-	2217	2	1	9	N	1	5	1			1
01	2573	N	2014	-0-	-559	-0-	2014	2			N	-0-					1
02	1744	N	1744	-0-	-0-	-0-	1742	2	2	9	N	2					3
03	2232	N	1837	-0-	-395	-0-	1836	2	1	9	N	1					4
04	1950	N	1674	-0-	-276	-0-	1673	2	1	9	N	1					5

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

11	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
12	1736	N	1714	-0-	-22	-0-	1714	2			N	-0-					-0-
01	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
02	1914	N	1860	-0-	-54	-0-	1860	2			N	-0-					-0-
03	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
*04	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

11	994	N	994	-0-	-0-	-0-	991	2	3	9	Y	3					21
12	1149	N	1149	-0-	-0-	-0-	1146	2	3	9	Y	3	19	1			5
01	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					5
02	1065	N	1065	-0-	-0-	-0-	1056	2	9	9	Y	8					13
03	1306	N	1306	-0-	-0-	-0-	1302	2	4	9	Y	4					17
*04	1418	N	1418	-0-	-0-	-0-	1414	2	4	9	Y	4					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	660	-0-	-990	-0-	660	2			N	-0-					-0-
12	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
02	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
03	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
*04	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

11	823	N	823	-0-	-0-	-0-	822	2	1	9	Y	1					4
12	801	N	801	-0-	-0-	-0-	800	2	1	9	Y	1	4	1			1
01	1002	N	1002	-0-	-0-	-0-	1001	2	1	9	Y	1					2
02	835	N	835	-0-	-0-	-0-	834	2	1	9	Y	1					3
03	835	N	835	-0-	-0-	-0-	834	2	1	9	Y	1					4
04	960	N	851	-0-	-109	-0-	850	2	1	9	Y	1	4	1			1

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

11	570	N	539	-0-	-31	-0-	538	2	1	9	Y	1					4
12	558	N	535	-0-	-23	-0-	534	2	1	9	Y	1	4	1			1
01	614	N	614	-0-	-0-	-0-	612	2	2	9	Y	2					3
02	550	N	550	-0-	-0-	-0-	549	2	1	9	Y	1					4
03	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					4
04	600	N	540	-0-	-60	-0-	539	2	1	9	Y	1	4	1			1

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

11	690	N	678	-0-	-12	-0-	675	2	3	9	Y	3					16
12	799	N	799	-0-	-0-	-0-	795	2	4	9	Y	4	15	1			5
01	758	N	758	-0-	-0-	-0-	752	2	6	9	Y	5					10
02	667	N	659	-0-	-8	-0-	655	2	4	9	Y	4					14
03	775	N	610	-0-	-165	-0-	607	2	3	9	Y	3					17
04	720	N	689	-0-	-31	-0-	687	2	2	9	Y	2	15	1			4

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*04	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

11	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
01	310	N	277	-0-	-33	-0-	277	2			Y	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	2			Y	-0-					-0-
*04	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

11	306	N	306	-0-	-0-	-0-	300	2	6	9	Y	5					21
12	465	N	414	-0-	-51	-0-	408	2	6	9	Y	5	20	1			6
01	341	N	292	-0-	-49	-0-	284	2	8	9	Y	7					13
02	330	N	330	-0-	-0-	-0-	324	2	6	9	Y	5					18
03	403	N	296	-0-	-107	-0-	293	2	3	9	Y	3					21
*04	279	N	279	-0-	-0-	-0-	276	2	3	9	Y	3	19	1			5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					1
12	60	N	60	-0-	-0-	-0-	60	2			Y	-0-	1	1			-0-
01	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	57	2	1	9	Y	1					1
03	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					1
*04	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	901	N	901	-0-	-0-	-0-	899	2	2	9	Y	2					10
12	961	N	851	-0-	-110	-0-	848	2	3	9	Y	3	10	1			3
01	1085	N	1052	-0-	-33	-0-	1049	2	3	9	Y	3					6
02	923	N	923	-0-	-0-	-0-	920	2	3	9	Y	3					9
03	870	N	870	-0-	-0-	-0-	869	2	1	9	Y	1					10
04	1020	N	882	-0-	-138	-0-	881	2	1	9	Y	1	9	1			2

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1039	-0-	-161	-0-	1039	2			Y	-0-					3
12	1116	N	962	-0-	-154	-0-	961	2	1	9	Y	1	3	1			1
01	1240	N	1150	-0-	-90	-0-	1149	2	1	9	Y	1					2
02	1015	N	1014	-0-	-1	-0-	1013	2	1	9	Y	1					3
03	974	N	974	-0-	-0-	-0-	973	2	1	9	Y	1					4
04	1110	N	1003	-0-	-107	-0-	1003	2			Y	-0-	3	1			1

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1884	-0-	-246	-0-	1883	2	1	9	Y	1					7
12	1953	N	1861	-0-	-92	-0-	1860	2	1	9	Y	1	6	1			2
01	2116	N	2116	-0-	-0-	-0-	2115	2	1	9	Y	1					3
02	1935	N	1935	-0-	-0-	-0-	1934	2	1	9	Y	1					4
03	2085	N	2085	-0-	-0-	-0-	2084	2	1	9	Y	1					5
*04	1928	N	1928	-0-	-0-	-0-	1927	2	1	9	Y	1					6

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	375	-0-	-15	-0-	369	2	6	9	Y	5					24
12	496	N	496	-0-	-0-	-0-	489	2	7	9	Y	6	23	1			7
01	483	N	483	-0-	-0-	-0-	474	2	9	9	Y	8					15
02	435	N	435	-0-	-0-	-0-	429	2	6	9	Y	5					20
03	496	N	383	-0-	-113	-0-	377	2	6	9	Y	5					25
04	480	N	387	-0-	-93	-0-	384	2	3	9	Y	3	22	1			6

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	343	-0-	-17	-0-	337	2	6	9	Y	5					23
12	372	N	346	-0-	-26	-0-	339	2	7	9	Y	6	22	1			7
01	341	N	307	-0-	-34	-0-	299	2	8	9	Y	7					14
02	357	N	357	-0-	-0-	-0-	350	2	7	9	Y	6					20
03	385	N	385	-0-	-0-	-0-	381	2	4	9	Y	4					24
04	300	N	216	-0-	-84	-0-	213	2	3	9	Y	3	21	1			6

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	836	-0-	-274	-0-	835	2	1	9	Y	1					7
12	1056	N	1056	-0-	-0-	-0-	1054	2	2	9	Y	2	7	1			2
01	1058	N	1058	-0-	-0-	-0-	1057	2	1	9	Y	1					3
02	872	N	872	-0-	-0-	-0-	871	2	1	9	Y	1					4
03	992	N	921	-0-	-71	-0-	920	2	1	9	Y	1					5
*04	1003	N	1003	-0-	-0-	-0-	1002	2	1	9	Y	1					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	432	-0-	-18	-0-	431	2	1	9	Y	1					3
12	546	N	546	-0-	-0-	-0-	545	2	1	9	Y	1	3	1			1
01	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					1
02	479	N	479	-0-	-0-	-0-	478	2	1	9	Y	1					2
03	527	N	466	-0-	-61	-0-	466	2			Y	-0-					2
*04	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					2

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					1
12	930	N	928	-0-	-2	-0-	928	2			Y	-0-	1	1			-0-
01	1116	N	1077	-0-	-39	-0-	1076	2	1	9	Y	1					1
02	986	N	807	-0-	-179	-0-	807	2			Y	-0-					1
03	989	N	989	-0-	-0-	-0-	988	2	1	9	Y	1					2
04	1050	N	917	-0-	-133	-0-	917	2			Y	-0-					-0-

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1435	N	1435	-0-	-0-	-0-	1433	2	2	9	Y	2					14
12	1488	N	1396	-0-	-92	-0-	1393	2	3	9	Y	3	13	1			4
01	1643	N	1489	-0-	-154	-0-	1486	2	3	9	Y	3					7
02	1392	N	1246	-0-	-146	-0-	1244	2	2	9	Y	2					9
03	1490	N	1490	-0-	-0-	-0-	1489	2	1	9	Y	1					10
04	1440	N	1397	-0-	-43	-0-	1395	2	2	9	Y	2					12

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	533	-0-	-457	-0-	532	2	1	9	Y	1					5
12	806	N	568	-0-	-238	-0-	568	2			Y	-0-	4	1			1
01	589	N	419	-0-	-170	-0-	418	2	1	9	Y	1					2
02	522	N	282	-0-	-240	-0-	281	2	1	9	Y	1					3
03	558	N	522	-0-	-36	-0-	522	2			Y	-0-					3
*04	449	N	449	-0-	-0-	-0-	448	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2203	N	2203	-0-	-0-	-0-	2192	2	11	9	Y	10					58
12	1829	N	1446	-0-	-383	-0-	1436	2	10	9	Y	9	52	1			15
01	2821	X	2083	-0-	-738	-0-	2069	2	14	9	Y	13					28
02	2639	X	1581	-0-	-1058	-0-	1572	2	9	9	Y	8					36
03	2821	X	1720	-0-	-1101	-0-	1712	2	8	9	Y	7					43
04	2190	X	1106	-0-	-1084	-0-	1100	2	6	9	Y	5					48

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1512	-0-	-108	-0-	1511	2	1	9	Y	1					6
12	1643	N	1298	-0-	-345	-0-	1297	2	1	9	Y	1	5	1			2
01	1612	N	1499	-0-	-113	-0-	1498	2	1	9	Y	1					3
02	1450	N	1338	-0-	-112	-0-	1337	2	1	9	Y	1					4
03	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					4
*04	1455	N	1455	-0-	-0-	-0-	1454	2	1	9	Y	1					5

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	812	-0-	-148	-0-	811	2	1	9	Y	1					7
12	914	N	914	-0-	-0-	-0-	913	2	1	9	Y	1	6	1			2
01	868	N	811	-0-	-57	-0-	810	2	1	9	Y	1					3
02	883	N	883	-0-	-0-	-0-	882	2	1	9	Y	1					4
03	957	N	957	-0-	-0-	-0-	956	2	1	9	Y	1					5
*04	971	N	971	-0-	-0-	-0-	970	2	1	9	Y	1					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1139	-0-	-1	-0-	1136	2	3	9	Y	3					12
12	1178	N	1055	-0-	-123	-0-	1052	2	3	9	Y	3	11	1			4
01	1333	N	1145	-0-	-188	-0-	1142	2	3	9	Y	3					7
02	1102	N	1075	-0-	-27	-0-	1072	2	3	9	Y	3					10
03	1127	N	1127	-0-	-0-	-0-	1125	2	2	9	Y	2					12
*04	1337	N	1337	-0-	-0-	-0-	1335	2	2	9	Y	2	11	1			3

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

11	373	N	373	-0-	-0-	-0-	371	2	2	9	Y	2					8
12	264	N	264	-0-	-0-	-0-	263	2	1	9	Y	1	7	1			2
01	358	N	358	-0-	-0-	-0-	355	2	3	9	Y	3					5
02	315	N	315	-0-	-0-	-0-	313	2	2	9	Y	2					7
03	253	N	253	-0-	-0-	-0-	252	2	1	9	Y	1					8
*04	233	N	233	-0-	-0-	-0-	232	2	1	9	Y	1	7	1			2

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

11	870	N	748	-0-	-122	-0-	746	2	2	9	Y	2					10
12	868	N	239	-0-	-629	-0-	236	2	3	9	Y	3	10	1			3
01	651	N	86	-0-	-565	-0-	83	2	3	9	Y	3					6
02	725	N	111	-0-	-614	-0-	108	2	3	9	Y	3					9
03	248	N	157	-0-	-91	-0-	156	2	1	9	Y	1					10
*04	356	N	356	-0-	-0-	-0-	355	2	1	9	Y	1	9	1			2

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

11	1590	N	1435	-0-	-155	-0-	1434	2	1	9	Y	1					7
12	1333	N	1276	-0-	-57	-0-	1274	2	2	9	Y	2	7	1			2
01	1574	N	1574	-0-	-0-	-0-	1572	2	2	9	Y	2					4
02	1389	N	1389	-0-	-0-	-0-	1388	2	1	9	Y	1					5
03	1551	N	1551	-0-	-0-	-0-	1550	2	1	9	Y	1					6
*04	1399	N	1399	-0-	-0-	-0-	1399	2			Y	-0-					6

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

11	2100	X	1697	-0-	-403	-0-	1696	2	1	9	Y	1					5
12	2170	X	1815	-0-	-355	-0-	1814	2	1	9	Y	1	5	1			1
01	1942	X	1942	-0-	-0-	-0-	1941	2	1	9	Y	1					2
02	2071	X	2071	-0-	-0-	-0-	2070	2	1	9	Y	1					3
03	1883	X	1883	-0-	-0-	-0-	1882	2	1	9	Y	1					4
*04	1700	X	1700	-0-	-0-	-0-	1700	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

11	990	N	914	-0-	-76	-0-	913	2	1	9	Y	1					8
12	947	N	947	-0-	-0-	-0-	945	2	2	9	Y	2	8	1			2
01	931	N	931	-0-	-0-	-0-	929	2	2	9	Y	2					4
02	922	N	922	-0-	-0-	-0-	921	2	1	9	Y	1					5
03	882	N	882	-0-	-0-	-0-	881	2	1	9	Y	1					6
*04	894	N	894	-0-	-0-	-0-	893	2	1	9	Y	1					7

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

11	1350	N	1150	-0-	-200	-0-	1148	2	2	9	Y	2					8
12	1209	N	1148	-0-	-61	-0-	1147	2	1	9	Y	1	7	1			2
01	1240	N	1223	-0-	-17	-0-	1221	2	2	9	Y	2					4
02	1102	N	1086	-0-	-16	-0-	1085	2	1	9	Y	1					5
03	1182	N	1182	-0-	-0-	-0-	1181	2	1	9	Y	1					6
04	1170	N	1138	-0-	-32	-0-	1138	2			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-	-0-	-0-	831	2	1	9	Y	1					9
12	591	N	591	-0-	-0-	-0-	588	2	3	9	Y	3	9	1			3
01	775	N	612	-0-	-163	-0-	610	2	2	9	Y	2					5
02	933	N	933	-0-	-0-	-0-	932	2	1	9	Y	1					6
03	846	N	846	-0-	-0-	-0-	845	2	1	9	Y	1					7
*04	808	N	808	-0-	-0-	-0-	807	2	1	9	Y	1					8

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	986	-0-	-334	-0-	986	2			Y	-0-					-0-
12	1135	N	1135	-0-	-0-	-0-	1135	2			Y	-0-					-0-
01	1471	N	1471	-0-	-0-	-0-	1471	2			Y	-0-					-0-
02	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					-0-
03	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-
*04	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1382	N	1382	-0-	-0-	-0-	1381	2	1	9	Y	1					5
12	1840	N	1840	-0-	-0-	-0-	1839	2	1	9	Y	1	5	1			1
01	1523	N	1523	-0-	-0-	-0-	1522	2	1	9	Y	1					2
02	1189	N	1189	-0-	-0-	-0-	1188	2	1	9	Y	1					3
03	1534	N	1534	-0-	-0-	-0-	1533	2	1	9	Y	1					4
*04	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					4

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2386	N	2386	-0-	-0-	-0-	2386	2			Y	-0-					-0-
12	2323	N	2323	-0-	-0-	-0-	2323	2			Y	-0-					-0-
01	2449	N	2334	-0-	-115	-0-	2334	2			Y	-0-					-0-
02	2320	N	2124	-0-	-196	-0-	2124	2			Y	-0-					-0-
03	2613	N	2613	-0-	-0-	-0-	2613	2			Y	-0-					-0-
04	2250	N	2016	-0-	-234	-0-	2016	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1228	-0-	-332	-0-	1227	2	1	9	Y	1					4
12	2418	X	2418	-0-	-0-	-0-	2418	2			Y	-0-					4
01	1953	X	1308	-0-	-645	-0-	1306	2	2	9	Y	2					6
02	1740	X	1161	-0-	-579	-0-	1159	2	2	9	Y	2					8
03	1953	X	1748	-0-	-205	-0-	1747	2	1	9	Y	1	7	1			2
*04	1672	N	1672	-0-	-0-	-0-	1671	2	1	9	Y	1					3

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1491	N	1491	-0-	-0-	-0-	1489	2	2	9	Y	2					12
12	1538	N	1538	-0-	-0-	-0-	1536	2	2	9	Y	2	11	1			3
01	1585	N	1585	-0-	-0-	-0-	1582	2	3	9	Y	3					6
02	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	Y	1					7
03	1421	N	1421	-0-	-0-	-0-	1419	2	2	9	Y	2					9
*04	1389	N	1389	-0-	-0-	-0-	1388	2	1	9	Y	1					10

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1608	-0-	-132	-0-	1608	2			Y	-0-					-0-
12	1736	N	1682	-0-	-54	-0-	1682	2			Y	-0-					-0-
01	1612	N	1534	-0-	-78	-0-	1534	2			Y	-0-					-0-
02	1508	N	1374	-0-	-134	-0-	1374	2			Y	-0-					-0-
03	1612	N	1584	-0-	-28	-0-	1584	2			Y	-0-					-0-
*04	1711	N	1711	-0-	-0-	-0-	1711	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	982	N	982	-0-	-0-	-0-	979	2	3	9	Y	3	4	1			3
12	1049	N	1049	-0-	-0-	-0-	1047	2	2	9	Y	2	4	1			1
01	961	N	943	-0-	-18	-0-	940	2	3	9	Y	3					4
02	957	N	646	-0-	-311	-0-	645	2	1	9	Y	1	4	1			1
03	1054	N	877	-0-	-177	-0-	875	2	2	9	Y	2					3
04	900	N	838	-0-	-62	-0-	836	2	2	9	Y	2	4	1			1

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2091	-0-	-519	-0-	2090	2	1	9	Y	1					1
12	2697	X	1388	-0-	-1309	-0-	1388	2			Y	-0-					1
01	1648	X	1648	-0-	-0-	-0-	1648	2			Y	-0-					1
02	2599	X	2599	-0-	-0-	-0-	2599	2			Y	-0-					1
03	2213	X	2213	-0-	-0-	-0-	2213	2			Y	-0-	1	1			-0-
*04	2008	X	2008	-0-	-0-	-0-	2008	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	947	-0-	-553	-0-	939	2	8	9	Y	7	12	1			9
12	1178	N	932	-0-	-246	-0-	922	2	10	9	Y	9	13	1			5
01	1233	N	1233	-0-	-0-	-0-	1224	2	9	9	Y	8					13
02	960	N	960	-0-	-0-	-0-	956	2	4	9	Y	4	13	1			4
03	1304	N	1304	-0-	-0-	-0-	1297	2	7	9	Y	6					10
04	1200	N	1061	-0-	-139	-0-	1055	2	6	9	Y	5	13	1			2

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1459	N	1459	-0-	-0-	-0-	1455	2	4	9	N	4					27
12	2022	N	2022	-0-	-0-	-0-	2016	2	6	9	N	5	25	1			7
01	1651	N	1651	-0-	-0-	-0-	1644	2	7	9	N	6					13
02	1257	N	1257	-0-	-0-	-0-	1253	2	4	9	N	4					17
03	506	N	506	-0-	-0-	-0-	503	2	3	9	N	3					20
*04	1333	N	1333	-0-	-0-	-0-	1330	2	3	9	N	3					23

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3186	-0-	-654	-0-	3186	2			N	-0-					-0-
12	4178	X	4178	-0-	-0-	-0-	4178	2			N	-0-					-0-
01	T. A.		2989	-0-	2989	2989	2989	2			N	-0-					-0-
02	T. A.		3815	-0-	3815	6804	3815	2			N	-0-					-0-
03	T. A.		2598	-0-	2598	9402	2598	2			N	-0-					-0-
*04	12796	X	3394	-0-	-9402	-0-	3394	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1102	-0-	-68	-0-	1090	2	12	9	N	11					51
12	1209	N	1164	-0-	-45	-0-	1150	2	14	9	N	13	49	1			15
01	1209	N	1165	-0-	-44	-0-	1147	2	18	9	N	16					31
02	1073	N	902	-0-	-171	-0-	889	2	13	9	N	12					43
03	1178	N	922	-0-	-256	-0-	911	2	11	9	N	10					53
04	1140	N	669	-0-	-471	-0-	662	2	7	9	N	6	47	1			12

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					72
12	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					72
01	124	N	56	-0-	-68	-0-	56	2			Y	-0-					72
02	116	N	73	-0-	-43	-0-	73	2			Y	-0-					72
03	124	N	103	-0-	-21	-0-	103	2			Y	-0-					72
04	60	N	40	-0-	-20	-0-	40	2			Y	-0-					72

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
*04	167	X	167	-0-	-0-	-0-	167	2			Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

11	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					-0-
12	1085	N	1050	-0-	-35	-0-	1050	2			Y	-0-					-0-
01	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
02	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	1241	2			Y	-0-					-0-
*04	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	90	X	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	132	X	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
*04	108	X	108	-0-	-0-	-0-	108	2			Y	-0-					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

11	870	N	683	-0-	-187	-0-	683	2			N	-0-					62
12	1116	N	617	-0-	-499	-0-	617	2			N	-0-					62
01	806	N	568	-0-	-238	-0-	568	2			N	-0-					62
02	667	N	635	-0-	-32	-0-	635	2			N	-0-					62
03	859	N	859	-0-	-0-	-0-	859	2			N	-0-					62
*04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					62

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

11	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
02	145	N	54	-0-	-91	-0-	54	2			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	111	-0-	-129	-0-	111	2			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
01	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4440	-0-	-0-	-0-	4440	2			N	-0-					92
12	4247	X	4157	-0-	-90	-0-	4157	2			N	-0-					92
01	4526	X	4115	-0-	-411	-0-	4115	2			N	-0-					92
02	4234	X	4141	-0-	-93	-0-	4141	2			N	-0-					92
03	4526	X	4208	-0-	-318	-0-	4208	2			N	-0-					92
04	4380	X	4061	-0-	-319	-0-	4061	2			N	-0-					92

LOCIN OIL CORPORATION 504678
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	2	1	127	2	N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	2	1	235	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	2	1	166	2	N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	2	1	212	2	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	2	1	216	2	N	-0-					-0-
*04	209	N	209	-0-	-0-	-0-	2	1	207	2	N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	2	1	169	2	N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	2	1	461	2	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	2	1	229	2	N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	2	1	663	2	N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	2	1	785	2	N	-0-					-0-
*04	522	N	522	-0-	-0-	-0-	2	1	520	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	422	-0-	-28	-0-	422	2			N	-0-					-0-
12	465	N	201	-0-	-264	-0-	201	2			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	406	N	267	-0-	-139	-0-	267	2			N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0-	-0-	2	1	851	2	N	-0-					-0-
12	341	N	2	-0-	-339	-0-	2	1			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	2	1	780	2	N	-0-					-0-
02	319	N	2	-0-	-317	-0-	2	1			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
04	330	N	2	-0-	-328	-0-	2	1			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	2	1	105	2	N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	2	1	524	2	N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	2	1	101	2	N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	2	1	421	2	N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	2	1	634	2	N	-0-					-0-
*04	486	N	486	-0-	-0-	-0-	2	1	484	2	N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	2	1	100	2	N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	2	1	140	2	N	-0-					-0-
01	124	N	87	-0-	-37	-0-	2	1	85	2	N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	2	1	201	2	N	-0-					-0-
03	155	N	124	-0-	-31	-0-	2	1	122	2	N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	2	1	222	2	N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19	-0-	2	1	129	2	N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	2	1	193	2	N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	2	1	148	2	N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	2	1	211	2	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	2	1	246	2	N	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	2	1	236	2	N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	68	-0-	-232	-0-	68	2			N	-0-					-0-
12	217	N	122	-0-	-95	-0-	122	2			N	-0-					-0-
01	279	N	190	-0-	-89	-0-	190	2			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
04	180	N	123	-0-	-57	-0-	123	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	347	-0-	-313	-0-	347	2			N	-0-					-0-
12	651	N	2	-0-	-649	-0-	2	2			N	-0-					-0-
01	589	N	369	-0-	-220	-0-	369	2			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	710	-0-	-40	-0-	710	2			N	-0-					-0-
12	806	N	158	-0-	-648	-0-	158	2			N	-0-					-0-
01	806	N	773	-0-	-33	-0-	773	2			N	-0-					-0-
02	696	N	350	-0-	-346	-0-	350	2			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
04	750	N	287	-0-	-463	-0-	287	2			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
03	217	N	145	-0-	-72	-0-	145	2			N	-0-					-0-
*04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	99	-0-	-51	-0-	99	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
*04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	167	-0-	-133	-0-	167	2			N	-0-					-0-
12	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
02	174	N	139	-0-	-35	-0-	139	2			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*04	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	2	1	533	2	N	-0-					-0-
12	589	N	69	-0-	-520	-0-	2	1	67	2	N	-0-					-0-
01	775	N	70	-0-	-705	-0-	2	1	68	2	N	-0-					-0-
02	522	N	29	-0-	-493	-0-	2	1	27	2	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	2	1	68	2	N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	2	1	59	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
01	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	3	-0-	-177	-0-	3	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*04	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
12	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
02	87	N	63	-0-	-24	-0-	63	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	498	-0-	-192	-0-	2	1	496	2	N	-0-					-0-
12	713	N	142	-0-	-571	-0-	2	1	140	2	N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	2	1	737	2	N	-0-					-0-
02	493	N	156	-0-	-337	-0-	2	1	154	2	N	-0-					-0-
03	155	N	72	-0-	-83	-0-	2	1	70	2	N	-0-					-0-
04	720	N	52	-0-	-668	-0-	2	1	50	2	N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
03	341	N	256	-0-	-85	-0-	256	2			N	-0-					-0-
*04	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
12	124	N	14	-0-	-110	-0-	14	2			N	-0-					-0-
01	434	N	183	-0-	-251	-0-	183	2			N	-0-					-0-
02	464	N	7	-0-	-457	-0-	7	2			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	180	N	48	-0-	-132	-0-	48	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
12	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
03	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
*04	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	62	N	4	-0-	-58	-0-	4	2			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
12	589	N	141	-0-	-448	-0-	141	2			N	-0-					-0-
01	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-
02	522	N	135	-0-	-387	-0-	135	2			N	-0-					-0-
03	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-
04	570	N	158	-0-	-412	-0-	158	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	321	-0-	-69	-0-	321	2			N	-0-					-0-
12	403	N	77	-0-	-326	-0-	77	2			N	-0-					-0-
01	341	N	248	-0-	-93	-0-	248	2			N	-0-					-0-
02	319	N	73	-0-	-246	-0-	73	2			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
04	240	N	21	-0-	-219	-0-	21	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	484	-0-	-146	-0-	484	2			N	-0-					-0-
12	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-
01	620	N	261	-0-	-359	-0-	261	2			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*04	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	248	N	114	-0-	-134	-0-	114	2			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
02	232	N	97	-0-	-135	-0-	97	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	240	N	125	-0-	-115	-0-	125	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

11	1290	N	1211	-0-	-79	-0-	30	1	1181	2	N	-0-					40
12	1333	N	1323	-0-	-10	-0-	31	1	1292	2	N	-0-					40
01	1306	N	1306	-0-	-0-	-0-	31	1	1275	2	N	-0-					40
02	1160	N	1081	-0-	-79	-0-	29	1	1052	2	N	-0-					40
03	1333	N	1116	-0-	-217	-0-	31	1	1085	2	N	-0-					40
04	1260	N	1205	-0-	-55	-0-	30	1	1174	2	N	1					41
							1	9									

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

11	420	N	402	-0-	-18	-0-	400	2	2	9	Y	2					36
12	498	N	498	-0-	-0-	-0-	496	2	2	9	Y	2	36	1			2
01	341	N	130	-0-	-211	-0-	130	2			Y	-0-					2
02	377	N	121	-0-	-256	-0-	121	2			Y	-0-					2
03	465	N	162	-0-	-303	-0-	162	2			Y	-0-					2
*04	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					2

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

11	660	N	640	-0-	-20	-0-	636	2	4	9	Y	4					50
12	618	N	618	-0-	-0-	-0-	615	2	3	9	Y	3	50	1			3
01	558	N	83	-0-	-475	-0-	83	2			Y	-0-					3
02	551	N	104	-0-	-447	-0-	104	2			Y	-0-					3
03	589	N	119	-0-	-470	-0-	119	2			Y	-0-					3
*04	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					3

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

11	134	N	134	-0-	-0-	-0-	132	2	2	9	Y	2					22
12	124	N	40	-0-	-84	-0-	40	2			Y	-0-	21	1			1
01	248	N	13	-0-	-235	-0-	13	2			Y	-0-					1
02	116	N	-0-	-0-	-116	-0-					Y	-0-					1
03	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					1
*04	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. //CONT.// 574080
PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	65	2	1	9	Y	1					14
12	54	N	54	-0-	-0-	-0-	53	2	1	9	Y	1	14	1			1
01	93	N	17	-0-	-76	-0-	17	2			Y	-0-					1
02	58	N	9	-0-	-49	-0-	9	2			Y	-0-					1
03	62	N	55	-0-	-7	-0-	55	2			Y	-0-					1
*04	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					1

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	426	2	4	9	Y	4					51
12	454	N	454	-0-	-0-	-0-	451	2	3	9	Y	3	51	1			3
01	434	N	119	-0-	-315	-0-	119	2			Y	-0-					3
02	406	N	158	-0-	-248	-0-	158	2			Y	-0-					3
03	434	N	121	-0-	-313	-0-	121	2			Y	-0-					3
*04	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					3

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
12	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
01	1488	N	1308	-0-	-180	-0-	1308	2			N	-0-					-0-
02	1160	N	1137	-0-	-23	-0-	1137	2			N	-0-					-0-
03	1426	N	1129	-0-	-297	-0-	1129	2			N	-0-					-0-
04	1260	N	912	-0-	-348	-0-	912	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
12	1209	N	1183	-0-	-26	-0-	1183	2			N	-0-					-0-
01	1240	N	1212	-0-	-28	-0-	1212	2			N	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
*04	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	323	2			N	-0-					62
12	372	N	342	-0-	-30	-0-	342	2			N	-0-					62
01	341	N	334	-0-	-7	-0-	334	2			N	-0-					62
02	319	N	314	-0-	-5	-0-	314	2			N	-0-					62
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					62
*04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					67
12	1598	N	1598	-0-	-0-	-0-	1566	2	32	9	N	29					96
01	1551	N	1551	-0-	-0-	-0-	1525	2	26	9	N	24					120
02	1432	N	1432	-0-	-0-	-0-	1417	2	15	9	N	14					134
03	1581	N	1517	-0-	-64	-0-	1500	2	17	9	N	15					149
04	1500	N	1397	-0-	-103	-0-	1384	2	13	9	N	12					161

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	4	N	-0-	-0-	-4	-0-					N	-0-					22
01	13	N	-0-	-0-	-13	-0-					N	-0-					22
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
12	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
01	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
04	540	N	510	-0-	-30	-0-	510	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
12	1240	N	1147	-0-	-93	-0-	1147	2			N	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
02	1102	N	1035	-0-	-67	-0-	1035	2			N	-0-					-0-
03	1147	N	1040	-0-	-107	-0-	1040	2			N	-0-					-0-
04	1170	N	1046	-0-	-124	-0-	1046	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	851	N	851	-0-	-0-	-0-	851	2			N	-0-					26
12	992	N	906	-0-	-86	-0-	898	2	8	9	N	7					33
01	896	N	896	-0-	-0-	-0-	879	2	17	9	N	15					48
02	852	N	852	-0-	-0-	-0-	842	2	10	9	N	9					57
03	899	N	869	-0-	-30	-0-	859	2	10	9	N	9					66
04	870	N	842	-0-	-28	-0-	832	2	10	9	N	9					75

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
12	1178	N	535	-0-	-643	-0-	535	2			N	-0-					-0-
01	930	N	473	-0-	-457	-0-	473	2			N	-0-					-0-
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*04	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	555	-0-	-345	-0-	545	3	10	9	Y	9					31
12	1023	N	524	-0-	-499	-0-	523	3	1	9	Y	1					32
01	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					32
02	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					32
03	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					32
*04	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					32

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	304	-0-	-116	-0-	304	3			Y	-0-					-0-
12	434	N	351	-0-	-83	-0-	351	3			Y	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
*04	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
12	806	N	605	-0-	-201	-0-	605	3			N	-0-					-0-
01	775	N	738	-0-	-37	-0-	738	3			N	-0-					-0-
02	812	N	629	-0-	-183	-0-	629	3			N	-0-					-0-
03	620	N	526	-0-	-94	-0-	526	3			N	-0-					-0-
04	720	N	621	-0-	-99	-0-	621	3			N	-0-					-0-

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	499	3	10	9	Y	9					23
12	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					23
01	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					23
02	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					23
03	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					23
*04	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					23

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1024	-0-	-56	-0-	1022	3	2	9	N	2	2	8			98
12	1116	N	951	-0-	-165	-0-	942	3	9	9	N	8					106
01	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					106
02	1024	N	1024	-0-	-0-	-0-	1022	3	2	9	N	2					108
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					108
04	1080	N	971	-0-	-109	-0-	971	3			N	-0-					108

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	922	-0-	-1238	-0-	904	3	18	9	Y	16					55
12	2077	N	1314	-0-	-763	-0-	1312	3	2	9	Y	2					57
01	1843	N	1843	-0-	-0-	-0-	1843	3			Y	-0-					57
02	1986	N	1986	-0-	-0-	-0-	1986	3			Y	-0-					57
03	2317	N	2317	-0-	-0-	-0-	2317	3			Y	-0-					57
*04	1967	N	1967	-0-	-0-	-0-	1967	3			Y	-0-					57

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		868	-0-	868	2141	868	2			Y	-0-					-0-
12	DLQ G-10		760	-0-	760	2901	760	2			Y	-0-					-0-
01	DLQ G-10		748	-0-	748	3649	748	2			Y	-0-					-0-
02	DLQ G-10		1093	-0-	1093	4742	1093	2			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	4742					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	4742					Y	NO RPT					-0-

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

11	DLQ G-10		1351	-0-	1351	3332	1351	2			Y	-0-					-0-
12	DLQ G-10		1183	-0-	1183	4515	1183	2			Y	-0-					-0-
01	DLQ G-10		1164	-0-	1164	5679	1164	2			Y	-0-					-0-
02	DLQ G-10		1701	-0-	1701	7380	1701	2			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	7380					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	7380					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

11	DLQ G-10		96	-0-	96	237	96	2			Y	-0-					-0-
12	DLQ G-10		85	-0-	85	322	85	2			Y	-0-					-0-
01	DLQ G-10		83	-0-	83	405	83	2			Y	-0-					-0-
02	DLQ G-10		121	-0-	121	526	121	2			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

11	810	N	416	-0-	-394	-0-	416	2			N	-0-					45
12	589	N	441	-0-	-148	-0-	441	2			N	-0-					45
01	620	N	441	-0-	-179	-0-	441	2			N	-0-					45
02	406	N	402	-0-	-4	-0-	402	2			N	-0-					45
03	463	N	463	-0-	-0-	-0-	463	2			N	-0-					45
*04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PITTS ENERGY CO. //CONT.// 666430
CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	886	-0-	-14	-0-	885	2	1	9	N	1					81
12	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					81
01	1085	N	982	-0-	-103	-0-	982	2			N	-0-					81
02	1036	N	1036	-0-	-0-	-0-	1034	2	2	9	N	2					83
03	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					83
*04	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					83

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	527	N	350	-0-	-177	-0-	350	3			N	-0-					-0-
*04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

SOGO III LLC 800311
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	911	-0-	-79	-0-	911	3			N	-0-					-0-
12	992	N	922	-0-	-70	-0-	922	3			N	-0-					-0-
01	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
02	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
03	930	N	848	-0-	-82	-0-	848	3			N	-0-					-0-
04	960	N	627	-0-	-333	-0-	627	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
12	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	928	N	809	-0-	-119	-0-	809	3			N	-0-					-0-
03	961	N	792	-0-	-169	-0-	792	3			N	-0-					-0-
04	930	N	739	-0-	-191	-0-	739	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	348	N	66	-0-	-282	-0-	66	3			N	-0-					-0-
03	217	N	63	-0-	-154	-0-	63	3			N	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
02	203	N	170	-0-	-33	-0-	170	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	174	N	161	-0-	-13	-0-	161	3			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
02	290	N	228	-0-	-62	-0-	228	3			N	-0-					-0-
03	279	N	159	-0-	-120	-0-	159	3			N	-0-					-0-
04	270	N	185	-0-	-85	-0-	185	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

11	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
02	232	N	217	-0-	-15	-0-	217	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

11	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	319	N	303	-0-	-16	-0-	303	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

11	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
12	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
01	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	527	N	250	-0-	-277	-0-	250	3			N	-0-					-0-
01	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
02	406	N	402	-0-	-4	-0-	402	3			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
04	420	N	295	-0-	-125	-0-	295	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

11	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
12	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
01	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
02	638	N	550	-0-	-88	-0-	550	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	1			N	-0-					-0-
*04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
12	589	N	427	-0-	-162	-0-	427	3			N	-0-					-0-
01	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
04	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
02	348	N	91	-0-	-257	-0-	91	3			N	-0-					-0-
03	279	N	179	-0-	-100	-0-	179	3			N	-0-					-0-
04	330	N	183	-0-	-147	-0-	183	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
02	667	N	319	-0-	-348	-0-	319	3			N	-0-					-0-
03	682	N	453	-0-	-229	-0-	453	3			N	-0-					-0-
04	480	N	274	-0-	-206	-0-	274	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	435	N	405	-0-	-30	-0-	405	3			N	-0-					-0-
03	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
*04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	341	N	97	-0-	-244	-0-	97	3			N	-0-					-0-
01	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
12	651	N	597	-0-	-54	-0-	597	3			N	-0-					-0-
01	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
02	551	N	514	-0-	-37	-0-	514	3			N	-0-					-0-
03	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
04	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	319	N	206	-0-	-113	-0-	206	3			N	-0-					-0-
03	372	N	14	-0-	-358	-0-	14	3			N	-0-					-0-
*04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	465	N	365	-0-	-100	-0-	365	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	522	N	296	-0-	-226	-0-	296	3			N	-0-					-0-
03	372	N	113	-0-	-259	-0-	113	3			N	-0-					-0-
04	390	N	10	-0-	-380	-0-	10	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	174	N	133	-0-	-41	-0-	133	3			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
04	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
12	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	609	N	556	-0-	-53	-0-	556	3			N	-0-					-0-
03	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
12	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-
01	806	N	728	-0-	-78	-0-	728	3			N	-0-					-0-
02	783	N	710	-0-	-73	-0-	710	3			N	-0-					-0-
03	837	N	744	-0-	-93	-0-	744	3			N	-0-					-0-
*04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
01	899	N	889	-0-	-10	-0-	889	3			N	-0-					-0-
02	841	N	800	-0-	-41	-0-	800	3			N	-0-					-0-
03	899	N	825	-0-	-74	-0-	825	3			N	-0-					-0-
04	870	N	812	-0-	-58	-0-	812	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

11	180	N	63	-0-	-117	-0-	63	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
04	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

11	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
12	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
01	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
02	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
03	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
*04	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
03	310	N	16	-0-	-294	-0-	16	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	217	N	5	-0-	-212	-0-	5	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

11	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
01	1333	N	476	-0-	-857	-0-	476	3			N	-0-					-0-
02	1276	N	857	-0-	-419	-0-	857	3			N	-0-					-0-
03	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
*04	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-
02	348	N	323	-0-	-25	-0-	323	3			N	-0-					-0-
03	372	N	258	-0-	-114	-0-	258	3			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
01	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
02	551	N	496	-0-	-55	-0-	496	3			N	-0-					-0-
03	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
04	540	N	507	-0-	-33	-0-	507	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
01	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
02	203	N	164	-0-	-39	-0-	164	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-
12	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
01	713	N	578	-0-	-135	-0-	578	3			N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	930	-0-	-30	-0-	930	3			N	-0-					-0-
12	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
01	1054	N	908	-0-	-146	-0-	908	3			N	-0-					-0-
02	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
03	1023	N	787	-0-	-236	-0-	787	3			N	-0-					-0-
04	870	N	783	-0-	-87	-0-	783	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	744	N	582	-0-	-162	-0-	582	3			N	-0-					-0-
01	744	N	504	-0-	-240	-0-	504	3			N	-0-					-0-
02	667	N	606	-0-	-61	-0-	606	3			N	-0-					-0-
03	589	N	325	-0-	-264	-0-	325	3			N	-0-					-0-
04	480	N	323	-0-	-157	-0-	323	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	464	N	446	-0-	-18	-0-	446	3			N	-0-					-0-
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
01	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	297	-0-	-393	-0-	297	3			N	-0-					-0-
12	713	N	221	-0-	-492	-0-	221	3			N	-0-					-0-
01	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
04	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	510	-0-	-90	-0-	510	3			N	-0-					-0-
12	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
01	558	N	396	-0-	-162	-0-	396	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	657	-0-	-363	-0-	657	3			N	-0-					-0-
12	1085	N	470	-0-	-615	-0-	470	3			N	-0-					-0-
01	992	N	440	-0-	-552	-0-	440	3			N	-0-					-0-
02	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
03	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
*04	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	345	-0-	-105	-0-	345	3			N	-0-					-0-
12	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-
01	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*04	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
02	203	N	190	-0-	-13	-0-	190	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

11	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	620	N	437	-0-	-183	-0-	437	3			N	-0-					-0-
01	558	N	419	-0-	-139	-0-	419	3			N	-0-					-0-
02	493	N	386	-0-	-107	-0-	386	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

11	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
12	1209	N	1120	-0-	-89	-0-	1120	3			N	-0-					-0-
01	1054	N	1018	-0-	-36	-0-	1018	3			N	-0-					-0-
02	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
03	1116	N	1059	-0-	-57	-0-	1059	3			N	-0-					-0-
*04	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
01	899	N	779	-0-	-120	-0-	779	3			N	-0-					-0-
02	783	N	731	-0-	-52	-0-	731	3			N	-0-					-0-
03	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

11	600	N	513	-0-	-87	-0-	513	3			N	-0-					-0-
12	651	N	176	-0-	-475	-0-	176	3			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	660	N	496	-0-	-164	-0-	496	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
12	930	N	655	-0-	-275	-0-	655	3			N	-0-					-0-
01	930	N	868	-0-	-62	-0-	868	3			N	-0-					-0-
02	957	N	783	-0-	-174	-0-	783	3			N	-0-					-0-
03	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
04	840	N	644	-0-	-196	-0-	644	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	116	N	55	-0-	-61	-0-	55	3			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	348	N	346	-0-	-2	-0-	346	3			N	-0-					-0-
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
12	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
01	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
02	841	N	748	-0-	-93	-0-	748	3			N	-0-					-0-
03	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-
04	870	N	743	-0-	-127	-0-	743	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
02	319	N	282	-0-	-37	-0-	282	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
12	527	N	52	-0-	-475	-0-	52	3			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	464	N	255	-0-	-209	-0-	255	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	540	N	337	-0-	-203	-0-	337	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
02	174	N	161	-0-	-13	-0-	161	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	180	-0-	-210	-0-	180	3			N	-0-					-0-
12	434	N	11	-0-	-423	-0-	11	3			N	-0-					-0-
01	434	N	11	-0-	-423	-0-	11	3			N	-0-					-0-
02	174	N	2	-0-	-172	-0-	2	3			N	-0-					-0-
03	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
02	232	N	228	-0-	-4	-0-	228	3			N	-0-					-0-
03	248	N	108	-0-	-140	-0-	108	3			N	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
12	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
01	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
02	1015	N	867	-0-	-148	-0-	867	3			N	-0-					-0-
03	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-
04	900	N	867	-0-	-33	-0-	867	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
01	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
02	232	N	222	-0-	-10	-0-	222	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
02	261	N	221	-0-	-40	-0-	221	3			N	-0-					-0-
03	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
12	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
02	203	N	197	-0-	-6	-0-	197	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	261	N	228	-0-	-33	-0-	228	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
02	464	N	444	-0-	-20	-0-	444	3			N	-0-					-0-
03	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
*04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
01	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
02	377	N	376	-0-	-1	-0-	376	3			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	390	N	226	-0-	-164	-0-	226	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
12	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	290	N	284	-0-	-6	-0-	284	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
02	290	N	266	-0-	-24	-0-	266	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
01	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
02	145	N	123	-0-	-22	-0-	123	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
02	58	N	49	-0-	-9	-0-	49	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	406	N	382	-0-	-24	-0-	382	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	660	-0-	-90	-0-	660	3			N	-0-					-0-
12	837	N	695	-0-	-142	-0-	695	3			N	-0-					-0-
01	744	N	701	-0-	-43	-0-	701	3			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
01	899	N	858	-0-	-41	-0-	858	3			N	-0-					-0-
02	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
03	2430	N	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-
*04	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
12	868	N	812	-0-	-56	-0-	812	3			N	-0-					-0-
01	806	N	805	-0-	-1	-0-	805	3			N	-0-					-0-
02	783	N	699	-0-	-84	-0-	699	3			N	-0-					-0-
03	806	N	667	-0-	-139	-0-	667	3			N	-0-					-0-
04	780	N	626	-0-	-154	-0-	626	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
12	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
02	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
03	992	N	951	-0-	-41	-0-	951	3			N	-0-					-0-
04	990	N	943	-0-	-47	-0-	943	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

11	1973	N	1973	-0-	-0-	-0-	1973	3			N	-0-					-0-
12	1922	N	1918	-0-	-4	-0-	1918	3			N	-0-					-0-
01	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
02	1914	N	1708	-0-	-206	-0-	1708	3			N	-0-					-0-
03	1922	N	1835	-0-	-87	-0-	1835	3			N	-0-					-0-
04	1800	N	1727	-0-	-73	-0-	1727	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

11	2513	N	2513	-0-	-0-	-0-	2513	3			N	-0-					-0-
12	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					-0-
01	2371	N	2371	-0-	-0-	-0-	2371	3			N	-0-					-0-
02	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					-0-
03	2367	N	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-
*04	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

11	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

11	900	N	640	-0-	-260	-0-	640	3			N	-0-					-0-
12	930	N	725	-0-	-205	-0-	725	3			N	-0-					-0-
01	899	N	839	-0-	-60	-0-	839	3			N	-0-					-0-
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*04	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
01	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
02	348	N	345	-0-	-3	-0-	345	3			N	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
04	330	N	270	-0-	-60	-0-	270	3			N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	174	N	101	-0-	-73	-0-	101	3			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					148
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					148
01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					148
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					148
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					148
04	150	N	83	-0-	-67	-0-	83	2			N	-0-					148

STANOLIND OPERATING LLC 813995
MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	22	-0-	22	22	22	3			N	-0-					-0-
12	14B	DENY	5	-0-	5	27	5	3			N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	27					N	-0-					-0-
02	27	X	-0-	-0-	-27	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					46
12	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					46
01	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					46
02	435	N	245	-0-	-190	-0-	245	3			Y	-0-					46
03	403	N	176	-0-	-227	-0-	176	3			Y	-0-					46
04	450	N	430	-0-	-20	-0-	430	3			Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	88	-0-	-92	-0-	88	3			Y	-0-					60
12	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					60
01	372	N	25	-0-	-347	-0-	25	3			Y	-0-					60
02	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					60
03	341	N	169	-0-	-172	-0-	169	3			Y	-0-					60
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					15
12	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					15
01	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					15
02	174	N	146	-0-	-28	-0-	146	3			Y	-0-					15
03	217	N	127	-0-	-90	-0-	127	3			Y	-0-					15
04	180	N	164	-0-	-16	-0-	164	3			Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	95	-0-	-25	-0-	95	3			Y	-0-					8
12	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					8
01	31	N	-0-	-0-	-31	-0-					Y	-0-					8
02	87	N	71	-0-	-16	-0-	71	3			Y	-0-					8
03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					8
*04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	876	-0-	-24	-0-	876	3			Y	-0-					31
12	1181	N	1181	-0-	-0-	-0-	1181	3			Y	-0-					31
01	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					31
02	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					31
03	875	N	875	-0-	-0-	-0-	875	3			Y	-0-					31
*04	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

11	150	N	73	-0-	-77	-0-	73	3			Y	-0-					28
12	186	N	126	-0-	-60	-0-	126	3			Y	-0-					28
01	186	N	113	-0-	-73	-0-	113	3			Y	-0-					28
02	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					28
03	124	N	92	-0-	-32	-0-	92	3			Y	-0-					28
*04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

11	270	N	155	-0-	-115	-0-	155	3			Y	-0-					42
12	310	N	187	-0-	-123	-0-	187	3			Y	-0-					42
01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					42
02	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					42
03	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					42
04	300	N	277	-0-	-23	-0-	277	3			Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

11	180	N	114	-0-	-66	-0-	114	3			Y	-0-					77
12	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					77
01	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					77
02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					77
03	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					77
*04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

11	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					37
12	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					37
01	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					37
02	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					37
03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					37
04	240	N	188	-0-	-52	-0-	188	3			Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

11	1325	N	1325	-0-	-0-	-0-	1325	3			Y	-0-					35
12	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					35
01	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					35
02	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					35
03	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					35
04	540	N	416	-0-	-124	-0-	416	3			Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

11	180	N	84	-0-	-96	-0-	84	3			N	-0-					-0-
12	248	N	106	-0-	-142	-0-	106	3			N	-0-					-0-
01	279	N	138	-0-	-141	-0-	138	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	973	N	973	-0-	-0-	-0-	973	3			Y	-0-					62
12	1032	N	1032	-0-	-0-	-0-	1032	3			Y	-0-					62
01	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					62
02	522	N	402	-0-	-120	-0-	402	3			Y	-0-					62
03	558	N	508	-0-	-50	-0-	508	3			Y	-0-					62
04	540	N	340	-0-	-200	-0-	340	3			Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					170
12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					170
01	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					170
02	58	N	49	-0-	-9	-0-	49	3			Y	-0-					170
03	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					170
*04	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					28
12	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					28
01	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					28
02	232	N	84	-0-	-148	-0-	84	3			Y	-0-					28
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					28
*04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	3	-0-	-87	-0-	3	3			Y	-0-					47
12	31	N	21	-0-	-10	-0-	21	3			Y	-0-					47
01	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					47
02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					47
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					47
*04	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					34
12	310	N	295	-0-	-15	-0-	295	3			Y	-0-					34
01	310	N	26	-0-	-284	-0-	26	3			Y	-0-					34
02	290	N	25	-0-	-265	-0-	25	3			Y	-0-					34
03	310	N	279	-0-	-31	-0-	279	3			Y	-0-					34
*04	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	97	-0-	-323	-0-	97	3			Y	-0-					37
12	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					37
01	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					37
02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					37
03	372	N	121	-0-	-251	-0-	121	3			Y	-0-					37
04	330	N	160	-0-	-170	-0-	160	3			Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					24
12	465	N	456	-0-	-9	-0-	456	3			Y	-0-					24
01	527	N	398	-0-	-129	-0-	398	3			Y	-0-					24
02	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					24
03	465	N	313	-0-	-152	-0-	313	3			Y	-0-					24
04	390	N	366	-0-	-24	-0-	366	3			Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					15
12	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					15
01	341	N	179	-0-	-162	-0-	179	3			Y	-0-					15
02	348	N	258	-0-	-90	-0-	258	3			Y	-0-					15
03	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					15
04	180	N	72	-0-	-108	-0-	72	3			Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					27
12	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					27
01	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					27
02	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					27
03	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					27
*04	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	3			Y	-0-					12
12	31	N	30	-0-	-1	-0-	30	3			Y	-0-					12
01	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					12
02	29	N	4	-0-	-25	-0-	4	3			Y	-0-					12
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					12
*04	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	489	-0-	-21	-0-	489	3			Y	-0-					48
12	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					48
01	434	N	428	-0-	-6	-0-	428	3			Y	-0-					48
02	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					48
03	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					48
*04	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	209	-0-	-31	-0-	209	3			Y	-0-					17
12	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					17
01	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					17
02	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					17
03	434	N	396	-0-	-38	-0-	396	3			Y	-0-					17
*04	453	N	453	-0-	-0-	-0-	452	3	1	9	Y	1	1	8			17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					21
12	980	N	980	-0-	-0-	-0-	980	3			Y	-0-					21
01	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					21
02	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					21
03	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					21
*04	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	523	-0-	-77	-0-	523	3			Y	-0-					48
12	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					48
01	744	N	390	-0-	-354	-0-	390	3			Y	-0-					48
02	493	N	344	-0-	-149	-0-	344	3			Y	-0-					48
03	744	N	276	-0-	-468	-0-	276	3			Y	-0-					48
04	390	N	42	-0-	-348	-0-	42	3			Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	137	-0-	-73	-0-	137	3			Y	-0-					44
12	124	N	46	-0-	-78	-0-	46	3			Y	-0-					44
01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					44
02	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					44
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					44
04	300	N	10	-0-	-290	-0-	10	3			Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	370	-0-	-20	-0-	370	3			Y	-0-					37
12	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					37
01	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					37
02	348	N	305	-0-	-43	-0-	305	3			Y	-0-					37
03	527	N	387	-0-	-140	-0-	387	3			Y	-0-					37
*04	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					37

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					74
12	744	N	343	-0-	-401	-0-	343	3			Y	-0-					74
01	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					74
02	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					74
03	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					74
*04	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					29
12	372	N	344	-0-	-28	-0-	344	3			Y	-0-					29
01	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					29
02	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					29
03	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					29
*04	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					48
12	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					48
01	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					48
02	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					48
03	527	N	428	-0-	-99	-0-	428	3			Y	-0-					48
04	510	N	397	-0-	-113	-0-	397	3			Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	473	-0-	-7	-0-	473	3			Y	-0-					45
12	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					45
01	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					45
02	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					45
03	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					45
04	480	N	270	-0-	-210	-0-	270	3			Y	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	-0-	179	3			Y	-0-					35
12	248	N	221	-0-	-27	-0-	221	3			Y	-0-					35
01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					35
02	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					35
03	217	N	106	-0-	-111	-0-	106	3			Y	-0-					35
04	210	N	143	-0-	-67	-0-	143	3			Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	335	-0-	-145	-0-	335	3			Y	-0-					23
12	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					23
01	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					23
02	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					23
03	496	N	305	-0-	-191	-0-	305	3			Y	-0-					23
*04	523	N	523	-0-	-0-	-0-	522	3	1	9	Y	1	1	8			23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					32
12	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					32
01	31	N	-0-	-0-	-31	-0-					Y	-0-					32
02	58	N	42	-0-	-16	-0-	42	3			Y	-0-					32
03	93	N	-0-	-0-	-93	-0-					Y	-0-					32
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					37
12	341	N	276	-0-	-65	-0-	276	3			Y	-0-					37
01	434	N	248	-0-	-186	-0-	248	3			Y	-0-					37
02	319	N	182	-0-	-137	-0-	182	3			Y	-0-					37
03	279	N	192	-0-	-87	-0-	192	3			Y	-0-					37
04	240	N	165	-0-	-75	-0-	163	3	2	9	Y	2	2	8			37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					21
12	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					21
01	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					21
02	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					21
03	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					21
04	240	N	209	-0-	-31	-0-	209	3			Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	136	-0-	-44	-0-	136	3			Y	-0-					16
12	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					16
01	155	N	30	-0-	-125	-0-	30	3			Y	-0-					16
02	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					16
03	186	N	183	-0-	-3	-0-	183	3			Y	-0-					16
*04	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	261	-0-	-159	-0-	261	3			Y	-0-					16
12	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					16
01	372	N	354	-0-	-18	-0-	354	3			Y	-0-					16
02	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					16
03	496	N	413	-0-	-83	-0-	413	3			Y	-0-					16
*04	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	137	-0-	-103	-0-	137	3			Y	-0-					61
12	248	N	169	-0-	-79	-0-	169	3			Y	-0-					61
01	248	N	238	-0-	-10	-0-	238	3			Y	-0-					61
02	145	N	115	-0-	-30	-0-	115	3			Y	-0-					61
03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					61
04	240	N	207	-0-	-33	-0-	207	3			Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					32
12	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					32
01	744	N	301	-0-	-443	-0-	301	3			Y	-0-					32
02	696	N	428	-0-	-268	-0-	428	3			Y	-0-					32
03	527	N	307	-0-	-220	-0-	307	3			Y	-0-					32
*04	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					80
12	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					80
01	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					80
02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					80
03	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					80
*04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	116	-0-	-214	-0-	116	3			Y	-0-					74
12	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					74
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					74
02	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					74
03	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					74
*04	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					48
12	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					48
01	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					48
02	348	N	136	-0-	-212	-0-	136	3			Y	-0-					48
03	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					48
04	450	N	288	-0-	-162	-0-	288	3			Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					48
12	372	N	348	-0-	-24	-0-	348	3			Y	-0-					48
01	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					48
02	406	N	286	-0-	-120	-0-	286	3			Y	-0-					48
03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					48
*04	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	114	-0-	-336	-0-	114	3			Y	-0-					55
12	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					55
01	217	N	215	-0-	-2	-0-	215	3			Y	-0-					55
02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					55
03	558	N	342	-0-	-216	-0-	342	3			Y	-0-					55
*04	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					55

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	280	-0-	-260	-0-	280	3			Y	-0-					43
12	558	N	427	-0-	-131	-0-	427	3			Y	-0-					43
01	558	N	297	-0-	-261	-0-	297	3			Y	-0-					43
02	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					43
03	434	N	304	-0-	-130	-0-	304	3			Y	-0-					43
04	300	N	144	-0-	-156	-0-	144	3			Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					15
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					15
01	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					15
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					15
03	62	N	52	-0-	-10	-0-	52	3			Y	-0-					15
*04	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	178	-0-	-92	-0-	178	3			Y	-0-					45
12	279	N	273	-0-	-6	-0-	273	3			Y	-0-					45
01	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					45
02	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					45
03	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					45
04	330	N	302	-0-	-28	-0-	302	3			Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	339	-0-	-21	-0-	339	3			Y	-0-					20
12	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					20
01	465	N	361	-0-	-104	-0-	361	3			Y	-0-					20
02	319	N	293	-0-	-26	-0-	293	3			Y	-0-					20
03	496	N	257	-0-	-239	-0-	257	3			Y	-0-					20
04	360	N	286	-0-	-74	-0-	286	3			Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					87
12	465	N	345	-0-	-120	-0-	345	3			Y	-0-					87
01	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					87
02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					87
03	341	N	339	-0-	-2	-0-	339	3			Y	-0-					87
04	390	N	133	-0-	-257	-0-	133	3			Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	206	3			Y	-0-					43
12	248	N	170	-0-	-78	-0-	170	3			Y	-0-					43
01	248	N	181	-0-	-67	-0-	181	3			Y	-0-					43
02	203	N	165	-0-	-38	-0-	165	3			Y	-0-					43
03	155	N	141	-0-	-14	-0-	141	3			Y	-0-					43
*04	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	27	-0-	-153	-0-	27	3			Y	-0-					25
12	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					25
01	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					25
02	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					25
03	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					25
04	360	N	310	-0-	-50	-0-	310	3			Y	-0-					25

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	294	-0-	-156	-0-	294	3			Y	-0-					136
12	496	N	261	-0-	-235	-0-	261	3			Y	-0-					136
01	341	N	285	-0-	-56	-0-	285	3			Y	-0-					136
02	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					136
03	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					136
*04	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					51
12	310	N	253	-0-	-57	-0-	253	3			Y	-0-					51
01	403	N	307	-0-	-96	-0-	307	3			Y	-0-					51
02	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					51
03	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					51
04	300	N	264	-0-	-36	-0-	264	3			Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	75	-0-	-105	-0-	75	3			Y	-0-					34
12	465	N	154	-0-	-311	-0-	154	3			Y	-0-					34
01	310	N	146	-0-	-164	-0-	146	3			Y	-0-					34
02	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					34
03	155	N	142	-0-	-13	-0-	142	3			Y	-0-					34
*04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	435	-0-	-45	-0-	435	3			Y	-0-					27
12	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					27
01	589	N	454	-0-	-135	-0-	454	3			Y	-0-					27
02	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					27
03	558	N	317	-0-	-241	-0-	317	3			Y	-0-					27
04	450	N	207	-0-	-243	-0-	207	3			Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	300	-0-	-180	-0-	300	3			Y	-0-					69
12	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					69
01	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					69
02	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					69
03	620	N	391	-0-	-229	-0-	391	3			Y	-0-					69
04	630	N	377	-0-	-253	-0-	376	3	1	9	Y	1	1	8			69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	379	-0-	-131	-0-	379	3			Y	-0-					37
12	527	N	440	-0-	-87	-0-	440	3			Y	-0-					37
01	558	N	396	-0-	-162	-0-	396	3			Y	-0-					37
02	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					37
03	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					37
*04	480	N	480	-0-	-0-	-0-	479	3	1	9	Y	1					38

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

11	210	N	117	-0-	-93	-0-	117	3			Y	-0-					52
12	217	N	150	-0-	-67	-0-	150	3			Y	-0-					52
01	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					52
02	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					52
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					52
*04	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

11	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					44
12	527	N	289	-0-	-238	-0-	289	3			Y	-0-					44
01	558	N	342	-0-	-216	-0-	342	3			Y	-0-					44
02	464	N	355	-0-	-109	-0-	355	3			Y	-0-					44
03	279	N	205	-0-	-74	-0-	205	3			Y	-0-					44
04	330	N	253	-0-	-77	-0-	253	3			Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

11	450	N	291	-0-	-159	-0-	291	3			Y	-0-					81
12	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					81
01	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					81
02	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					81
03	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					81
*04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

11	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					48
12	186	N	52	-0-	-134	-0-	52	3			Y	-0-					48
01	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					48
02	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					48
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					48
*04	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

11	240	N	163	-0-	-77	-0-	163	3			Y	-0-					31
12	372	N	143	-0-	-229	-0-	143	3			Y	-0-					31
01	217	N	206	-0-	-11	-0-	206	3			Y	-0-					31
02	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					31
03	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					31
*04	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					31

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	139	-0-	-161	-0-	139	3			Y	-0-					21
12	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					21
01	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					21
02	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					21
03	248	N	182	-0-	-66	-0-	182	3			Y	-0-					21
*04	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					65
12	775	N	593	-0-	-182	-0-	593	3			Y	-0-					65
01	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					65
02	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					65
03	589	N	407	-0-	-182	-0-	407	3			Y	-0-					65
*04	1053	N	1053	-0-	-0-	-0-	1052	3	1	9	Y	1	1	8			65

SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20

PLUGGED AND ABANDONED_____ 08/20/2015 - PLUGGED 08/20/2015

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	313	-0-	-47	-0-	313	3			Y	-0-					31
12	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					31
01	496	N	385	-0-	-111	-0-	385	3			Y	-0-					31
02	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					31
03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					31
*04	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	286	-0-	-14	-0-	286	3			Y	-0-					101
12	341	N	206	-0-	-135	-0-	206	3			Y	-0-					101
01	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					101
02	290	N	181	-0-	-109	-0-	181	3			Y	-0-					101
03	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					101
*04	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					101

THOMAS OIL AND GAS INC. 852145
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	292	-0-	-38	-0-	292	2			N	-0-					63
12	434	N	295	-0-	-139	-0-	295	2			N	-0-					63
01	620	N	397	-0-	-223	-0-	397	2			N	-0-					63
02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					63
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					63
04	390	N	353	-0-	-37	-0-	353	2			N	-0-					63

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
04	630	N	572	-0-	-58	-0-	572	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

11	150	N	35	-0-	-115	-0-	35	2			N	-0-					-0-
12	217	N	36	-0-	-181	-0-	36	2			N	-0-					-0-
01	310	N	48	-0-	-262	-0-	48	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

11	210	N	193	-0-	-17	-0-	186	3	7	9	Y	6	5	1			4
12	155	N	131	-0-	-24	-0-	124	3	7	9	Y	6	7	1			3
01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-	3	1			-0-
02	174	N	82	-0-	-92	-0-	82	3			Y	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

11	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
12	62	N	40	-0-	-22	-0-	39	2	1	9	N	1	1	8			-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

11	113	N	113	-0-	-0-	-0-	112	2	1	9	Y	1					5
12	93	N	1	-0-	-92	-0-	1	2			Y	-0-					5
01	93	N	-0-	-0-	-93	-0-					Y	-0-					5
02	116	N	-0-	-0-	-116	-0-					Y	-0-					5
03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					5
*04	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					5

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

11	270	N	253	-0-	-17	-0-	253	2			Y	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	2			Y	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	2			Y	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
01	93	N	71	-0-	-22	-0-	71	2			Y	-0-					-0-
02	87	N	69	-0-	-18	-0-	69	2			Y	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
*04	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	310	-0-	-20	-0-	310	2			N	-0-	7	1			-0-
12	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
01	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
02	290	N	242	-0-	-48	-0-	242	2			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
*04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	102	2			Y	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	2			Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
*04	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2670	-0-	-0-	-0-	2670	2			Y	-0-	7	1			-0-
12	2599	N	2599	-0-	-0-	-0-	2599	2			Y	-0-					-0-
01	2785	N	2785	-0-	-0-	-0-	2784	2	1	9	Y	1	1	8			-0-
02	2711	N	2711	-0-	-0-	-0-	2711	2			Y	-0-					-0-
03	2844	N	2844	-0-	-0-	-0-	2844	2			Y	-0-					-0-
04	2700	N	2622	-0-	-78	-0-	2622	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	127	-0-	-23	-0-	127	2			Y	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			Y	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	2			Y	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	2			Y	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	533	-0-	-37	-0-	533	2			Y	-0-	9	1			-0-
12	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					-0-
01	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
03	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
04	600	N	577	-0-	-23	-0-	577	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	180	-0-	-30	-0-	180	2			Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	130	-0-	-140	-0-	130	2			N	-0-					-0-
12	186	N	119	-0-	-67	-0-	119	2			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
02	116	N	77	-0-	-39	-0-	77	2			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	252	3	3	9	Y	3	1	1			2
02	174	N	80	-0-	-94	-0-	77	3	3	9	Y	3	2	1			3
03	217	N	49	-0-	-168	-0-	46	3	3	9	Y	3	3	1			3
04	240	N	207	-0-	-33	-0-	204	3	3	9	Y	3	2	1			4

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
12	1229	N	1229	-0-	-0-	-0-	1229	3			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	203	3	19	9	Y	17	8	1			9
02	870	N	363	-0-	-507	-0-	348	3	15	9	Y	14	13	1			10
03	1116	N	517	-0-	-599	-0-	499	3	18	9	Y	16	18	1			8
*04	524	N	524	-0-	-0-	-0-	507	3	17	9	Y	15	11	1			12

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	79	3	8	9	Y	7	7	1			4
12	93	N	71	-0-	-22	-0-	62	3	9	9	Y	8	8	1			4
01	46	N	46	-0-	-0-	-0-	46	3			Y	-0-	4	1			-0-
02	87	N	34	-0-	-53	-0-	34	3			Y	-0-					-0-
03	62	N	32	-0-	-30	-0-	32	3			Y	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
12	93	N	35	-0-	-58	-0-	35	3			Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
02	87	N	48	-0-	-39	-0-	48	3			Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
04	90	N	30	-0-	-60	-0-	30	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
02	116	N	81	-0-	-35	-0-	81	3			Y	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
*04	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	29	-0-	-91	-0-	28	3	1	9	Y	1	1	1			-0-
12	62	N	48	-0-	-14	-0-	47	3	1	9	Y	1	1	1			-0-
01	31	N	21	-0-	-10	-0-	20	3	1	9	Y	1	1	1			-0-
02	29	N	28	-0-	-1	-0-	27	3	1	9	Y	1	1	1			-0-
03	62	N	42	-0-	-20	-0-	41	3	1	9	Y	1	1	1			-0-
*04	49	N	49	-0-	-0-	-0-	48	3	1	9	Y	1	1	1			-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-
12	682	N	643	-0-	-39	-0-	643	3			Y	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
02	928	N	714	-0-	-214	-0-	714	3			Y	-0-					-0-
03	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
04	540	N	450	-0-	-90	-0-	450	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	216	-0-	-54	-0-	214	3	2	9	Y	2					7
12	248	N	70	-0-	-178	-0-	68	3	2	9	Y	2					9
01	186	N	172	-0-	-14	-0-	170	3	2	9	Y	2					11
02	203	N	104	-0-	-99	-0-	102	3	2	9	Y	2					13
03	83	N	83	-0-	-0-	-0-	81	3	2	9	Y	2	8	1			7
04	180	N	143	-0-	-37	-0-	141	3	2	9	Y	2					9

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	1039	-0-	-131	-0-	1039	3			Y	-0-					-0-
12	1925	X	1925	-0-	-0-	-0-	1925	3			Y	-0-					-0-
01	2042	X	2042	-0-	-0-	-0-	2025	3	17	9	Y	15	7	1			8
02	2006	N	2006	-0-	-0-	-0-	1992	3	14	9	Y	13	12	1			9
03	1922	N	1337	-0-	-585	-0-	1322	3	15	9	Y	14	16	1			7
*04	2417	N	2417	-0-	-0-	-0-	2403	3	14	9	Y	13	10	1			10

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	395	-0-	-475	-0-	395	3			Y	-0-					-0-
12	899	N	838	-0-	-61	-0-	838	3			Y	-0-					-0-
01	1327	N	1327	-0-	-0-	-0-	1327	3			Y	-0-					-0-
02	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
04	360	N	145	-0-	-215	-0-	145	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	434	-0-	-346	-0-	421	3	13	9	Y	12	12	1			7
12	806	N	677	-0-	-129	-0-	660	3	17	9	Y	15	15	1			7
01	1133	N	1133	-0-	-0-	-0-	1133	3			Y	-0-	7	1			-0-
02	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
*04	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	208	-0-	-92	-0-	208	3			Y	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
01	435	N	435	-0-	-0-	-0-	431	3	4	9	Y	4	2	1			2
02	421	N	421	-0-	-0-	-0-	417	3	4	9	Y	4	4	1			2
03	927	N	927	-0-	-0-	-0-	923	3	4	9	Y	4	5	1			1
04	420	N	294	-0-	-126	-0-	290	3	4	9	Y	4	3	1			2

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	352	-0-	-38	-0-	351	3	1	9	Y	1	1	1			1
12	372	N	293	-0-	-79	-0-	291	3	2	9	Y	2	1	1			2
01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-	2	1			-0-
02	348	N	164	-0-	-184	-0-	164	3			Y	-0-					-0-
03	279	N	136	-0-	-143	-0-	136	3			Y	-0-					-0-
*04	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	109	2	39	9	Y	35	30	1			71
12	121	N	121	-0-	-0-	-0-	51	2	70	9	Y	64	76	1			59
01	124	N	113	-0-	-11	-0-	67	2	46	9	Y	42	64	1			37
02	116	N	77	-0-	-39	-0-	52	2	25	9	Y	23					60
03	124	N	112	-0-	-12	-0-	91	2	21	9	Y	19	56	1			23
04	120	N	100	-0-	-20	-0-	80	2	20	9	Y	18					41

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0-	-0-	759	3	19	9	Y	17	16	1			8
12	759	N	759	-0-	-0-	-0-	737	3	22	9	Y	20	20	1			8
01	591	N	591	-0-	-0-	-0-	523	3	68	9	Y	62	36	1			34
02	522	N	515	-0-	-7	-0-	457	3	58	9	Y	53	54	1			33
03	558	N	500	-0-	-58	-0-	448	3	52	9	Y	47	60	1			20
04	540	N	507	-0-	-33	-0-	445	3	62	9	Y	56	39	1			37

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	273	-0-	-87	-0-	260	3	13	9	Y	12	12	1			7
12	341	N	249	-0-	-92	-0-	232	3	17	9	Y	15	15	1			7
01	341	N	307	-0-	-34	-0-	306	3	1	9	Y	1	4	1			4
02	348	N	348	-0-	-0-	-0-	347	3	1	9	Y	1	3	1			2
03	322	N	322	-0-	-0-	-0-	321	3	1	9	Y	1	2	1			1
*04	608	N	608	-0-	-0-	-0-	607	3	1	9	Y	1	1	1			1

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	822	-0-	-168	-0-	765	3	57	9	Y	52	48	1			31
12	961	N	880	-0-	-81	-0-	808	3	72	9	Y	65	66	1			30
01	806	N	785	-0-	-21	-0-	785	3			Y	-0-	30	1			-0-
02	783	N	390	-0-	-393	-0-	390	3			Y	-0-					-0-
03	868	N	472	-0-	-396	-0-	472	3			Y	-0-					-0-
04	750	N	742	-0-	-8	-0-	742	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	437	3	11	9	Y	10	9	1			6
12	381	N	381	-0-	-0-	-0-	368	3	13	9	Y	12	12	1			6
01	394	N	394	-0-	-0-	-0-	394	3			Y	-0-	6	1			-0-
02	406	N	251	-0-	-155	-0-	251	3			Y	-0-					-0-
03	372	N	321	-0-	-51	-0-	321	3			Y	-0-					-0-
04	390	N	334	-0-	-56	-0-	334	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1014	N	1014	-0-	-0-	-0-	990	3	24	9	Y	22	21	1			13
12	1053	N	1053	-0-	-0-	-0-	1018	3	35	9	Y	32	28	1	4	8	13
01	930	N	924	-0-	-6	-0-	900	3	24	9	Y	22	13	1	22	8	-0-
02	928	N	819	-0-	-109	-0-	819	3			Y	-0-					-0-
03	992	N	373	-0-	-619	-0-	373	3			Y	-0-					-0-
04	900	N	638	-0-	-262	-0-	638	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

11	227	N	227	-0-	-0-	-0-	207	3	20	9	Y	18					63
12	242	N	242	-0-	-0-	-0-	223	3	19	9	Y	17					80
01	156	N	156	-0-	-0-	-0-	136	3	20	9	Y	18					98
02	232	N	189	-0-	-43	-0-	168	3	21	9	Y	19					117
03	248	N	90	-0-	-158	-0-	76	3	14	9	Y	13	71	1			59
04	150	N	111	-0-	-39	-0-	97	3	14	9	Y	13					72

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

11	390	N	213	-0-	-177	-0-	212	3	1	9	Y	1					7
12	372	N	347	-0-	-25	-0-	346	3	1	9	Y	1					8
01	343	N	343	-0-	-0-	-0-	340	3	3	9	Y	3					11
02	203	N	124	-0-	-79	-0-	121	3	3	9	Y	3					14
03	341	N	234	-0-	-107	-0-	231	3	3	9	Y	3	8	1			9
*04	433	N	433	-0-	-0-	-0-	430	3	3	9	Y	3					12

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

11	150	N	78	-0-	-72	-0-	77	3	1	9	Y	1					3
12	124	N	88	-0-	-36	-0-	87	3	1	9	Y	1					4
01	96	N	96	-0-	-0-	-0-	95	3	1	9	Y	1					5
02	87	N	52	-0-	-35	-0-	51	3	1	9	Y	1					6
03	171	N	171	-0-	-0-	-0-	170	3	1	9	Y	1	3	1			4
04	90	N	86	-0-	-4	-0-	85	3	1	9	Y	1					5

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

11	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					10
12	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					10
01	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					10
02	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					10
03	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					10
*04	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

11	150	N	83	-0-	-67	-0-	83	3			Y	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
*04	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	6	-0-	6	6	6	2			Y	-0-					7
01	14B2	EXT	-0-	-0-	-0-	6					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	6					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	6					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	6					Y	-0-					7

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

11	1200	N	585	-0-	-615	-0-	556	2	29	9	Y	26	24	1			55
12	992	N	458	-0-	-534	-0-	405	2	53	9	Y	48	58	1			45
01	1221	N	1221	-0-	-0-	-0-	1160	2	61	9	Y	55	64	1			36
02	987	N	987	-0-	-0-	-0-	954	2	33	9	Y	30					66
03	1110	N	1110	-0-	-0-	-0-	1082	2	28	9	Y	25	65	1			26
04	1170	N	520	-0-	-650	-0-	502	2	18	9	Y	16					42

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

11	90	N	83	-0-	-7	-0-	83	2			Y	-0-					-0-
12	155	N	97	-0-	-58	-0-	97	2			Y	-0-					-0-
01	155	N	78	-0-	-77	-0-	78	2			Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

11	171	N	171	-0-	-0-	-0-	171	2			Y	-0-	7	1			-0-
12	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
02	145	N	122	-0-	-23	-0-	122	2			Y	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	2			Y	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

11	306	N	306	-0-	-0-	-0-	306	2			Y	-0-	9	1			-0-
12	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
01	310	N	307	-0-	-3	-0-	307	2			Y	-0-					-0-
02	290	N	198	-0-	-92	-0-	198	2			Y	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	2			Y	-0-					-0-
04	300	N	206	-0-	-94	-0-	206	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

11	90	N	81	-0-	-9	-0-	81	2			Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
01	62	N	18	-0-	-44	-0-	18	2			Y	-0-					-0-
02	87	N	15	-0-	-72	-0-	15	2			Y	-0-					-0-
03	62	N	20	-0-	-42	-0-	20	2			Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	551	-0-	-379	-0-	551	3			Y	-0-					-0-
12	1023	N	570	-0-	-453	-0-	570	3			Y	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
02	522	N	373	-0-	-149	-0-	373	3			Y	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
04	600	N	476	-0-	-124	-0-	476	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	706	-0-	-14	-0-	703	3	3	9	Y	3	3	1			2
12	667	N	667	-0-	-0-	-0-	664	3	3	9	Y	3	3	1			2
01	625	N	625	-0-	-0-	-0-	625	3			Y	-0-	2	1			-0-
02	696	N	372	-0-	-324	-0-	372	3			Y	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
*04	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1268	N	1268	-0-	-0-	-0-	1268	3			Y	-0-					-0-
12	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					-0-
01	1271	N	1231	-0-	-40	-0-	1218	3	13	9	Y	12	6	1			6
02	1241	N	1241	-0-	-0-	-0-	1229	3	12	9	Y	11	10	1			7
03	1209	N	1199	-0-	-10	-0-	1186	3	13	9	Y	12	14	1			5
04	1200	N	1160	-0-	-40	-0-	1148	3	12	9	Y	11	8	1			8

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	744	-0-	-6	-0-	744	3			Y	-0-					-0-
12	930	N	610	-0-	-320	-0-	610	3			Y	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
02	725	N	316	-0-	-409	-0-	316	3			Y	-0-					-0-
03	620	N	576	-0-	-44	-0-	576	3			Y	-0-					-0-
04	570	N	375	-0-	-195	-0-	374	3	1	9	Y	1	1	8			-0-

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					66
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					66
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					66
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					66
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					66
*04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	102	-0-	-48	-0-	102	2			Y	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
12	775	N	664	-0-	-111	-0-	664	2			Y	-0-					-0-
01	775	N	661	-0-	-114	-0-	661	2			Y	-0-					-0-
02	638	N	621	-0-	-17	-0-	621	2			Y	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
*04	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	-0-	265	2	25	9	Y	23	21	1			50
12	383	N	383	-0-	-0-	-0-	335	2	48	9	Y	44	52	1			42
01	366	N	366	-0-	-0-	-0-	311	2	55	9	Y	50	57	1			35
02	318	N	318	-0-	-0-	-0-	289	2	29	9	Y	26	1	8			60
03	372	N	345	-0-	-27	-0-	320	2	25	9	Y	23	57	1			26
04	360	N	334	-0-	-26	-0-	311	2	23	9	Y	21					47

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

11	480	N	476	-0-	-4	-0-	476	2			Y	-0-					-0-
12	496	N	483	-0-	-13	-0-	483	2			Y	-0-					-0-
01	527	N	469	-0-	-58	-0-	469	2			Y	-0-					-0-
02	464	N	437	-0-	-27	-0-	437	2			Y	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
*04	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

11	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
12	744	N	729	-0-	-15	-0-	729	2			Y	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
02	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
*04	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

11	1590	N	1587	-0-	-3	-0-	1385	3	202	9	Y	184	167	1			121
12	3028	N	3028	-0-	-0-	-0-	2731	3	297	9	Y	270	253	1	7	8	131
01	2638	N	2638	-0-	-0-	-0-	2285	3	353	9	Y	321	213	1	14	8	225
02	2428	N	2428	-0-	-0-	-0-	2167	3	261	9	Y	237	271	1	6	8	185
03	3100	N	3170	-0-	70	70	2874	3	296	9	Y	269	321	1	2	8	131
*04	2811	N	2741	-0-	-70	-0-	2458	3	283	9	Y	257	187	1	4	8	197

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

11	1110	N	662	-0-	-448	-0-	662	3			Y	-0-					-0-
12	2919	N	2919	-0-	-0-	-0-	2919	3			Y	-0-					-0-
01	1338	N	1338	-0-	-0-	-0-	1338	3			Y	-0-					-0-
02	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-
03	775	N	510	-0-	-265	-0-	510	3			Y	-0-					-0-
04	750	N	655	-0-	-95	-0-	655	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

11	1440	N	1304	-0-	-136	-0-	1304	3			Y	-0-					-0-
12	1116	N	1036	-0-	-80	-0-	1036	3			Y	-0-					-0-
01	1566	N	1566	-0-	-0-	-0-	1566	3			Y	-0-					-0-
02	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-
03	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					-0-
*04	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

11	480	N	376	-0-	-104	-0-	376	3			Y	-0-					-0-
12	496	N	386	-0-	-110	-0-	386	3			Y	-0-					-0-
01	465	N	451	-0-	-14	-0-	450	3	1	9	Y	1	1	1			-0-
02	471	N	471	-0-	-0-	-0-	470	3	1	9	Y	1	1	1			-0-
03	398	N	398	-0-	-0-	-0-	397	3	1	9	Y	1	1	1			-0-
04	450	N	439	-0-	-11	-0-	438	3	1	9	Y	1	1	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1322	-0-	-328	-0-	1322	3	Y	-0-					-0-
12	1209	N	1130	-0-	-79	-0-	1130	3	Y	-0-					-0-
01	1426	N	1112	-0-	-314	-0-	1112	3	Y	-0-					-0-
02	1276	N	814	-0-	-462	-0-	814	3	Y	-0-					-0-
03	1116	N	1008	-0-	-108	-0-	1008	3	Y	-0-					-0-
*04	2775	N	2775	-0-	-0-	-0-	2775	3	Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	548	-0-	-322	-0-	531	3	17	9	Y	15	14	1			9
12	899	N	787	-0-	-112	-0-	768	3	19	9	Y	17	18	1			8
01	1019	N	1019	-0-	-0-	-0-	1005	3	14	9	Y	13	11	1			10
02	811	N	811	-0-	-0-	-0-	798	3	13	9	Y	12	14	1			8
03	775	N	679	-0-	-96	-0-	665	3	14	9	Y	13	16	1			5
04	990	N	774	-0-	-216	-0-	761	3	13	9	Y	12	9	1			8

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2466	N	2466	-0-	-0-	-0-	2455	3	11	9	Y	10	10	1			6
12	1829	N	1320	-0-	-509	-0-	1307	3	13	9	Y	12	12	1			6
01	1881	N	1881	-0-	-0-	-0-	1874	3	7	9	Y	6	6	1			6
02	2342	N	2342	-0-	-0-	-0-	2336	3	6	9	Y	5	7	1			4
03	2664	N	2664	-0-	-0-	-0-	2658	3	6	9	Y	5	7	1			2
04	1770	N	1319	-0-	-451	-0-	1313	3	6	9	Y	5	4	1			3

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	996	-0-	-324	-0-	996	3			Y	-0-					-0-
12	1426	N	830	-0-	-596	-0-	830	3			Y	-0-					-0-
01	1145	N	1145	-0-	-0-	-0-	1141	3	4	9	Y	4	4	8			-0-
02	957	N	893	-0-	-64	-0-	893	3			Y	-0-					-0-
03	837	N	512	-0-	-325	-0-	512	3			Y	-0-					-0-
04	1080	N	671	-0-	-409	-0-	671	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1010	N	1010	-0-	-0-	-0-	957	3	53	9	Y	48	44	1			29
12	806	N	645	-0-	-161	-0-	579	3	66	9	Y	60	60	1			29
01	987	N	987	-0-	-0-	-0-	925	3	62	9	Y	56	42	1			43
02	802	N	802	-0-	-0-	-0-	748	3	54	9	Y	49	54	1	2	8	36
03	998	N	998	-0-	-0-	-0-	942	3	56	9	Y	51	62	1	2	8	23
*04	1292	N	1292	-0-	-0-	-0-	1236	3	56	9	Y	51	37	1			37

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1555	N	1555	-0-	-0-	-0-	1555	3			Y	-0-					-0-
12	2321	N	2321	-0-	-0-	-0-	2321	3			Y	-0-					-0-
01	1959	N	1959	-0-	-0-	-0-	1959	3			Y	-0-					-0-
02	1508	N	704	-0-	-804	-0-	704	3			Y	-0-					-0-
03	2325	N	1551	-0-	-774	-0-	1551	3			Y	-0-					-0-
*04	2690	N	2690	-0-	-0-	-0-	2688	3	2	9	Y	2	2	8			-0-

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1032	N	1032	-0-	-0-	-0-	1032	3			Y	-0-					-0-
12	1167	N	1167	-0-	-0-	-0-	1167	3			Y	-0-					-0-
01	1627	N	1627	-0-	-0-	-0-	1618	3	9	9	Y	8	4	1			4
02	1428	N	1428	-0-	-0-	-0-	1421	3	7	9	Y	6	6	1			4
03	1613	N	1613	-0-	-0-	-0-	1605	3	8	9	Y	7	8	1			3
*04	1596	N	1596	-0-	-0-	-0-	1588	3	8	9	Y	7	5	1			5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0-	-0-	845	3			Y	-0-					-0-
12	507	N	507	-0-	-0-	-0-	498	3	9	9	Y	8	8	8			-0-
01	709	N	709	-0-	-0-	-0-	680	3	29	9	Y	26	26	8			-0-
02	522	N	483	-0-	-39	-0-	482	3	1	9	Y	1	1	8			-0-
03	496	N	294	-0-	-202	-0-	292	3	2	9	Y	2	2	8			-0-
04	540	N	393	-0-	-147	-0-	391	3	2	9	Y	2	2	8			-0-

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	307	-0-	-23	-0-	307	2			Y	-0-					-0-
12	341	N	314	-0-	-27	-0-	314	2			Y	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	2			Y	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	697	-0-	-53	-0-	697	2			Y	-0-					-0-
12	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					-0-
02	667	N	608	-0-	-59	-0-	608	2			Y	-0-					-0-
03	744	N	694	-0-	-50	-0-	694	2			Y	-0-					-0-
04	720	N	617	-0-	-103	-0-	617	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	2			N	-0-	8	1			-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	120	N	70	-0-	-50	-0-	70	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					16
12	775	N	699	-0-	-76	-0-	699	3			Y	-0-					16
01	624	N	624	-0-	-0-	-0-	620	3	4	9	Y	4	4	8			16
02	580	N	482	-0-	-98	-0-	480	3	2	9	Y	2					18
03	713	N	568	-0-	-145	-0-	567	3	1	9	Y	1					19
04	600	N	362	-0-	-238	-0-	361	3	1	9	Y	1					20

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	434	3	10	9	Y	9					98
12	572	N	572	-0-	-0-	-0-	543	3	29	9	Y	26	112	1			12
01	496	N	372	-0-	-124	-0-	371	3	1	9	Y	1					13
02	449	N	449	-0-	-0-	-0-	439	3	10	9	Y	9					22
03	526	N	526	-0-	-0-	-0-	520	3	6	9	Y	5					27
*04	483	N	483	-0-	-0-	-0-	470	3	13	9	Y	12					39

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
12	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-
01	961	N	954	-0-	-7	-0-	954	3			Y	-0-					-0-
02	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-
03	1161	N	1161	-0-	-0-	-0-	1161	3			Y	-0-					-0-
04	930	N	743	-0-	-187	-0-	743	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

11	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-
12	589	N	421	-0-	-168	-0-	420	3	1	9	Y	1	1	8			-0-
01	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					-0-
02	812	N	689	-0-	-123	-0-	689	3			Y	-0-					-0-
03	434	N	390	-0-	-44	-0-	390	3			Y	-0-					-0-
04	930	N	458	-0-	-472	-0-	458	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

11	330	N	263	-0-	-67	-0-	263	2			Y	-0-					8
12	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					8
01	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					8
02	261	N	257	-0-	-4	-0-	257	2			Y	-0-					8
03	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					8
*04	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

11	390	N	346	-0-	-44	-0-	346	2			Y	-0-					-0-
12	403	N	346	-0-	-57	-0-	346	2			Y	-0-					-0-
01	372	N	331	-0-	-41	-0-	331	2			Y	-0-					-0-
02	348	N	308	-0-	-40	-0-	308	2			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
*04	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

11	660	N	606	-0-	-54	-0-	606	2			Y	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
*04	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

11	754	N	754	-0-	-0-	-0-	701	3	53	9	Y	48	162	1			51
12	796	N	796	-0-	-0-	-0-	746	3	50	9	Y	45					96
01	769	N	769	-0-	-0-	-0-	745	3	24	9	Y	22	4	8			114
02	725	N	546	-0-	-179	-0-	539	3	7	9	Y	6	1	8			119
03	1112	N	1112	-0-	-0-	-0-	1098	3	14	9	Y	13	108	1	1	8	23
04	750	N	749	-0-	-1	-0-	738	3	11	9	Y	10	1	8			32

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

11	540	N	477	-0-	-63	-0-	477	3			N	-0-					-0-
12	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
01	558	N	459	-0-	-99	-0-	459	3			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*04	612	N	612	-0-	-0-	-0-	611	3	1	9	N	1	1	8			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	525	-0-	-75	-0-	525	3			Y	-0-					30
12	598	N	598	-0-	-0-	-0-	597	3	1	9	Y	1	1	8			30
01	454	N	454	-0-	-0-	-0-	450	3	4	9	Y	4	4	8			30
02	704	N	704	-0-	-0-	-0-	698	3	6	9	Y	5	5	8			30
03	849	N	849	-0-	-0-	-0-	848	3	1	9	Y	1	1	8			30
*04	1366	N	1366	-0-	-0-	-0-	1365	3	1	9	Y	1	1	8			30

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

11	1694	N	1694	-0-	-0-	-0-	1694	3			Y	-0-					-0-
12	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
01	1519	N	1195	-0-	-324	-0-	1074	3	121	9	Y	110	66	1			44
02	1624	N	1165	-0-	-459	-0-	1065	3	100	9	Y	91	96	1			39
03	1024	N	1024	-0-	-0-	-0-	908	3	116	9	Y	105					144
04	1170	N	641	-0-	-529	-0-	575	3	66	9	Y	60	120	1			84

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

11	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
02	203	N	188	-0-	-15	-0-	188	3			Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

11	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
12	372	N	313	-0-	-59	-0-	313	3			Y	-0-					-0-
01	341	N	331	-0-	-10	-0-	331	3			Y	-0-					-0-
02	377	N	329	-0-	-48	-0-	328	3	1	9	Y	1	1	8			-0-
03	339	N	339	-0-	-0-	-0-	338	3	1	9	Y	1	1	8			-0-
04	330	N	304	-0-	-26	-0-	303	3	1	9	Y	1	1	8			-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

11	510	N	505	-0-	-5	-0-	505	2			Y	-0-	8	1			-0-
12	527	N	515	-0-	-12	-0-	515	2			Y	-0-					-0-
01	558	N	502	-0-	-56	-0-	502	2			Y	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
*04	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

11	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					7
12	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					7
01	341	N	238	-0-	-103	-0-	238	2			Y	-0-					7
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					7
03	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					7
*04	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

11	390	N	181	-0-	-209	-0-	181	3			Y	-0-					19
12	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					19
01	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					19
02	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					19
03	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					19
*04	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					19

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

11	360	N	259	-0-	-101	-0-	259	3			Y	-0-					-0-
12	310	N	274	-0-	-36	-0-	273	3	1	9	Y	1	1	8			-0-
01	414	N	414	-0-	-0-	-0-	410	3	4	9	Y	4	4	8			-0-
02	305	N	305	-0-	-0-	-0-	303	3	2	9	Y	2	2	8			-0-
03	386	N	386	-0-	-0-	-0-	385	3	1	9	Y	1	1	8			-0-
04	390	N	232	-0-	-158	-0-	232	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

11	450	N	313	-0-	-137	-0-	313	2			Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

11	921	N	921	-0-	-0-	-0-	921	2			Y	-0-	6	1			-0-
12	930	N	924	-0-	-6	-0-	924	2			Y	-0-					-0-
01	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					-0-
02	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
03	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					-0-
04	720	N	640	-0-	-80	-0-	640	2			Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

11	69	N	69	-0-	-0-	-0-	69	2			Y	-0-	11	1			-0-
12	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

11	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					2
12	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					2
01	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					2
02	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					2
03	527	N	414	-0-	-113	-0-	414	3			Y	-0-					2
04	510	N	446	-0-	-64	-0-	446	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	259	-0-	-101	-0-	259	3			Y	-0-					-0-
12	341	N	94	-0-	-247	-0-	94	3			Y	-0-					-0-
01	403	N	44	-0-	-359	-0-	44	3			Y	-0-					-0-
02	261	N	44	-0-	-217	-0-	44	3			Y	-0-					-0-
03	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
*04	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
01	527	N	415	-0-	-112	-0-	415	3			Y	-0-					-0-
02	493	N	437	-0-	-56	-0-	437	3			Y	-0-					-0-
03	620	N	485	-0-	-135	-0-	485	3			Y	-0-					-0-
*04	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	145	N	142	-0-	-3	-0-	142	2			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	185	-0-	-235	-0-	185	2			Y	-0-	8	1			-0-
12	434	N	168	-0-	-266	-0-	168	2			Y	-0-					-0-
01	310	N	133	-0-	-177	-0-	133	2			Y	-0-					-0-
02	174	N	72	-0-	-102	-0-	72	2			Y	-0-					-0-
03	155	N	62	-0-	-93	-0-	62	2			Y	-0-					-0-
04	120	N	49	-0-	-71	-0-	49	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
*04	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	878	N	878	-0-	-0-	-0-	868	3	10	9	Y	9	9	1			3
12	1042	N	1042	-0-	-0-	-0-	1028	3	14	9	Y	13	12	1	1	8	3
01	1271	N	921	-0-	-350	-0-	897	3	24	9	Y	22	12	1	4	8	9
02	841	N	694	-0-	-147	-0-	677	3	17	9	Y	15	16	1			8
03	1054	N	888	-0-	-166	-0-	869	3	19	9	Y	17	20	1			5
04	900	N	398	-0-	-502	-0-	380	3	18	9	Y	16	12	1			9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1261	-0-	-59	-0-	1261	2			Y	-0-					-0-
12	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
01	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					-0-
02	1297	N	1297	-0-	-0-	-0-	1297	2			Y	-0-					-0-
03	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					-0-
*04	1347	N	1347	-0-	-0-	-0-	1347	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

11	600	N	589	-0-	-11	-0-	589	2			Y	-0-					-0-
12	682	N	561	-0-	-121	-0-	561	2			Y	-0-					-0-
01	651	N	587	-0-	-64	-0-	587	2			Y	-0-					-0-
02	580	N	506	-0-	-74	-0-	506	2			Y	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-
04	570	N	529	-0-	-41	-0-	529	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

11	180	N	159	-0-	-21	-0-	159	2			Y	-0-	11	1			-0-
12	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
02	145	N	104	-0-	-41	-0-	104	2			Y	-0-					-0-
03	155	N	112	-0-	-43	-0-	112	2			Y	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

11	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
01	589	N	569	-0-	-20	-0-	569	2			Y	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
03	558	N	532	-0-	-26	-0-	532	2			Y	-0-					-0-
04	540	N	479	-0-	-61	-0-	479	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

11	90	N	34	-0-	-56	-0-	34	2			Y	-0-					5
12	62	N	5	-0-	-57	-0-	5	2			Y	-0-					5
01	93	N	15	-0-	-78	-0-	15	2			Y	-0-					5
02	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					5
03	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					5
*04	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					5

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

11	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

11	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
12	527	N	409	-0-	-118	-0-	409	2			N	-0-					-0-
01	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
02	493	N	390	-0-	-103	-0-	390	2			N	-0-					-0-
03	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
04	420	N	270	-0-	-150	-0-	270	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	29	-0-	-31	-0-	29	2			Y	-0-					-0-
12	93	N	33	-0-	-60	-0-	33	2			Y	-0-					-0-
01	62	N	28	-0-	-34	-0-	28	2			Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
02	29	N	4	-0-	-25	-0-	4	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	393	2	31	9	N	28					108
12	421	N	421	-0-	-0-	-0-	378	2	43	9	N	39	112	1			35
01	372	N	200	-0-	-172	-0-	200	2			N	-0-					35
02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					35
03	434	N	362	-0-	-72	-0-	362	2			N	-0-					35
*04	431	N	431	-0-	-0-	-0-	431	2			N	-0-	35	1			-0-

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					4
12	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					4
01	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					4
02	145	N	106	-0-	-39	-0-	106	2			Y	-0-					4
03	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					4
*04	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					4

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					6
12	434	N	422	-0-	-12	-0-	422	2			Y	-0-					6
01	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					6
02	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					6
03	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					6
04	270	N	243	-0-	-27	-0-	243	2			Y	-0-					6

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					14
12	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					14
01	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					14
02	377	N	213	-0-	-164	-0-	209	3	4	9	Y	4	4	8			14
03	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					14
*04	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					14

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	503	-0-	-37	-0-	503	2			Y	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
01	651	N	550	-0-	-101	-0-	550	2			Y	-0-					-0-
02	493	N	484	-0-	-9	-0-	484	2			Y	-0-					-0-
03	651	N	497	-0-	-154	-0-	497	2			Y	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					9
12	279	N	272	-0-	-7	-0-	272	2			Y	-0-					9
01	372	N	262	-0-	-110	-0-	258	2	4	9	Y	4	4	8			9
02	406	N	305	-0-	-101	-0-	304	2	1	9	Y	1					10
03	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					10
*04	275	N	275	-0-	-0-	-0-	271	2	4	9	Y	4					14

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2134	-0-	-776	-0-	2124	3	10	9	N	9					35
12	3007	X	2780	-0-	-227	-0-	2771	3	9	9	N	8					43
01	3007	X	2212	-0-	-795	-0-	2204	3	8	9	N	7					50
02	3224	X	3224	-0-	-0-	-0-	3213	3	11	9	N	10					60
03	3309	X	3309	-0-	-0-	-0-	3292	3	17	9	N	15					75
04	2700	X	2502	-0-	-198	-0-	2492	3	10	9	N	9					84

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	143	-0-	-97	-0-	143	3			Y	-0-					-0-
12	619	N	619	-0-	-0-	-0-	618	3	1	9	Y	1	1	8			-0-
01	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
*04	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	278	-0-	-142	-0-	278	2			Y	-0-					8
12	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					8
01	264	N	264	-0-	-0-	-0-	244	2	20	9	Y	18					26
02	261	N	208	-0-	-53	-0-	207	2	1	9	Y	1					27
03	248	N	187	-0-	-61	-0-	187	2			Y	-0-					27
04	270	N	191	-0-	-79	-0-	189	2	2	9	Y	2					29

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
12	465	N	424	-0-	-41	-0-	424	2			Y	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
*04	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	493	-0-	-17	-0-	493	2			Y	-0-					34
12	620	N	472	-0-	-148	-0-	472	2			Y	-0-					34
01	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					34
02	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					34
03	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					34
04	690	N	526	-0-	-164	-0-	526	2			Y	-0-					34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					48
12	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					48
01	651	N	550	-0-	-101	-0-	550	2			Y	-0-					48
02	696	N	442	-0-	-254	-0-	442	2			Y	-0-					48
03	620	N	611	-0-	-9	-0-	611	2			Y	-0-					48
04	540	N	507	-0-	-33	-0-	507	2			Y	-0-					48

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					5
12	248	N	236	-0-	-12	-0-	236	2			Y	-0-					5
01	248	N	225	-0-	-23	-0-	225	2			Y	-0-					5
02	232	N	210	-0-	-22	-0-	210	2			Y	-0-					5
03	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					5
*04	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					5

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					6
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					6
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	2			Y	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	82	2	1	9	Y	1	1	8			-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	86	2			Y	-0-					7
12	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					7
01	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					7
02	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					7
03	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					7
*04	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					2
12	248	N	215	-0-	-33	-0-	215	3			Y	-0-					2
01	341	N	227	-0-	-114	-0-	227	3			Y	-0-					2
02	290	N	221	-0-	-69	-0-	221	3			Y	-0-					2
03	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					2
*04	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					2

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1701	-0-	-99	-0-	1701	3			Y	-0-					-0-
12	1891	N	1637	-0-	-254	-0-	1637	3			Y	-0-					-0-
01	1860	N	1750	-0-	-110	-0-	1750	3			Y	-0-					-0-
02	1653	N	1483	-0-	-170	-0-	1483	3			Y	-0-					-0-
03	1643	N	1455	-0-	-188	-0-	1455	3			Y	-0-					-0-
04	1680	N	1559	-0-	-121	-0-	1559	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					19
12	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					19
01	1395	X	910	-0-	-485	-0-	910	3			Y	-0-					19
02	1247	X	1116	-0-	-131	-0-	1115	3	1	9	Y	1					20
03	1178	X	887	-0-	-291	-0-	887	3			Y	-0-					20
04	1140	X	757	-0-	-383	-0-	755	3	2	9	Y	2					22

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1002	-0-	-78	-0-	1002	3			Y	-0-					-0-
12	1147	N	1099	-0-	-48	-0-	1099	3			Y	-0-					-0-
01	1240	N	1026	-0-	-214	-0-	1026	3			Y	-0-					-0-
02	1021	N	1021	-0-	-0-	-0-	1021	3			Y	-0-					-0-
03	1085	N	908	-0-	-177	-0-	908	3			Y	-0-					-0-
04	990	N	925	-0-	-65	-0-	925	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
01	651	N	254	-0-	-397	-0-	254	3			Y	-0-					-0-
02	609	N	349	-0-	-260	-0-	349	3			Y	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
*04	2382	N	2382	-0-	-0-	-0-	2382	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	557	3	2	9	N	2	2	8			-0-
03	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	115	-0-	-185	-0-	115	3			Y	-0-					113
12	403	N	387	-0-	-16	-0-	387	3			Y	-0-					113
01	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					113
02	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					113
03	248	N	188	-0-	-60	-0-	188	3			Y	-0-					113
*04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					113

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	762	-0-	-108	-0-	762	2			Y	-0-					8
12	1023	N	800	-0-	-223	-0-	800	2			Y	-0-					8
01	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					8
02	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					8
03	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					8
*04	889	N	889	-0-	-0-	-0-	889	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					7
12	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					7
01	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					7
02	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					7
03	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					7
*04	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	331	-0-	-389	-0-	331	3			Y	-0-					-0-
12	744	N	230	-0-	-514	-0-	230	3			Y	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
02	319	N	314	-0-	-5	-0-	314	3			Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
*04	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					5
12	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					5
01	620	N	548	-0-	-72	-0-	548	3			Y	-0-					5
02	638	N	563	-0-	-75	-0-	563	3			Y	-0-					5
03	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					5
*04	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	768	N	768	-0-	-0-	-0-	768	2			Y	-0-	9	1			-0-
12	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
01	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
02	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-
*04	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	602	2	11	9	Y	10					55
12	651	N	606	-0-	-45	-0-	604	2	2	9	Y	2					57
01	713	N	601	-0-	-112	-0-	601	2			Y	-0-					57
02	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					57
03	620	N	512	-0-	-108	-0-	512	2			Y	-0-					57
04	570	N	487	-0-	-83	-0-	487	2			Y	-0-					57

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	2			Y	-0-	9	1			-0-
12	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
02	290	N	269	-0-	-21	-0-	269	2			Y	-0-					-0-
03	372	N	306	-0-	-66	-0-	306	2			Y	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	2			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	327	-0-	-93	-0-	327	3			Y	-0-					12
12	341	N	256	-0-	-85	-0-	256	3			Y	-0-					12
01	403	N	267	-0-	-136	-0-	267	3			Y	-0-					12
02	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					12
03	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					12
*04	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					12

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	810	-0-	-60	-0-	810	2			Y	-0-					9
12	899	N	806	-0-	-93	-0-	806	2			Y	-0-					9
01	899	N	797	-0-	-102	-0-	797	2			Y	-0-					9
02	783	N	712	-0-	-71	-0-	712	2			Y	-0-					9
03	806	N	802	-0-	-4	-0-	802	2			Y	-0-					9
04	780	N	737	-0-	-43	-0-	737	2			Y	-0-					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2439	N	2439	-0-	-0-	-0-	2439	3			Y	-0-					14
12	2580	N	2580	-0-	-0-	-0-	2580	3			Y	-0-					14
01	2604	N	2463	-0-	-141	-0-	2463	3			Y	-0-					14
02	2349	N	2281	-0-	-68	-0-	2281	3			Y	-0-					14
03	2573	N	1436	-0-	-1137	-0-	1436	3			Y	-0-					14
04	2370	N	1424	-0-	-946	-0-	1424	3			Y	-0-					14

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	114	-0-	-36	-0-	114	2			Y	-0-					7
12	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					7
01	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					7
02	116	N	114	-0-	-2	-0-	114	2			Y	-0-					7
03	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					7
*04	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	26	-0-	-124	-0-	26	3			Y	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1175	N	1175	-0-	-0-	-0-	1113	3	62	9	N	56	52	1			34
12	1497	N	1497	-0-	-0-	-0-	1420	3	77	9	N	70	71	1			33
01	1364	N	1333	-0-	-31	-0-	1333	3			N	-0-	33	1			-0-
02	1131	N	517	-0-	-614	-0-	517	3			N	-0-					-0-
03	1488	N	1128	-0-	-360	-0-	1128	3			N	-0-					-0-
04	1290	N	739	-0-	-551	-0-	739	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1796	N	1796	-0-	-0-	-0-	1796	3			Y	-0-					-0-
12	1867	N	1867	-0-	-0-	-0-	1867	3			Y	-0-					-0-
01	1917	N	1917	-0-	-0-	-0-	1917	3			Y	-0-					-0-
02	1566	N	1103	-0-	-463	-0-	1103	3			Y	-0-					-0-
03	2304	N	2304	-0-	-0-	-0-	2304	3			Y	-0-					-0-
04	1620	N	1303	-0-	-317	-0-	1303	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	946	N	946	-0-	-0-	-0-	939	3	7	9	Y	6	5	1			4
12	1459	N	1459	-0-	-0-	-0-	1451	3	8	9	Y	7	7	1			4
01	1252	N	1252	-0-	-0-	-0-	1240	3	12	9	Y	11	7	1			8
02	1105	N	1105	-0-	-0-	-0-	1094	3	11	9	Y	10	10	1	1	8	7
03	1633	N	1633	-0-	-0-	-0-	1620	3	13	9	Y	12	13	1	2	8	4
04	960	N	626	-0-	-334	-0-	613	3	13	9	Y	12	7	1	2	8	7

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1336	N	1336	-0-	-0-	-0-	1336	3			Y	-0-					-0-
12	2001	N	2001	-0-	-0-	-0-	2001	3			Y	-0-					-0-
01	1947	N	1947	-0-	-0-	-0-	1946	3	1	9	Y	1	1	1			-0-
02	1305	N	654	-0-	-651	-0-	653	3	1	9	Y	1	1	1			-0-
03	1674	N	912	-0-	-762	-0-	911	3	1	9	Y	1	1	1			-0-
04	1620	N	731	-0-	-889	-0-	730	3	1	9	Y	1	1	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1860	-0-	-90	-0-	1839	3	21	9	Y	19	19	1			12
12	2015	N	1853	-0-	-162	-0-	1825	3	28	9	Y	25	25	1	1	8	11
01	1954	N	1954	-0-	-0-	-0-	1931	3	23	9	Y	21	17	1			15
02	1865	N	1865	-0-	-0-	-0-	1844	3	21	9	Y	19	21	1	1	8	12
03	1879	N	1879	-0-	-0-	-0-	1855	3	24	9	Y	22	25	1	2	8	7
04	1890	N	1878	-0-	-12	-0-	1853	3	25	9	Y	23	14	1	3	8	13

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	267	-0-	-63	-0-	266	3	1	9	Y	1	1	1			2
12	674	N	674	-0-	-0-	-0-	672	3	2	9	Y	2	2	1			2
01	574	N	574	-0-	-0-	-0-	574	3			Y	-0-	2	1			-0-
02	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
03	589	N	423	-0-	-166	-0-	423	3			Y	-0-					-0-
*04	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	790	-0-	-320	-0-	790	3			Y	-0-					-0-
12	2304	N	2304	-0-	-0-	-0-	2304	3			Y	-0-					-0-
01	1937	N	1937	-0-	-0-	-0-	1937	3			Y	-0-					-0-
02	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
03	1798	N	1332	-0-	-466	-0-	1332	3			Y	-0-					-0-
04	1740	N	735	-0-	-1005	-0-	735	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	588	-0-	-492	-0-	576	3	12	9	Y	11	10	1			7
12	1391	N	1391	-0-	-0-	-0-	1377	3	14	9	Y	13	13	1			7
01	1674	N	1380	-0-	-294	-0-	1376	3	4	9	Y	4	7	1	4	8	-0-
02	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-
03	1522	N	1522	-0-	-0-	-0-	1522	3			Y	-0-					-0-
04	1350	N	593	-0-	-757	-0-	593	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	896	N	896	-0-	-0-	-0-	717	3	179	9	Y	163	171	1			182
12	730	N	730	-0-	-0-	-0-	586	3	144	9	Y	131	173	1			140
01	496	N	368	-0-	-128	-0-	320	3	48	9	Y	44	106	1			78
02	783	N	589	-0-	-194	-0-	548	3	41	9	Y	37	75	1			40
03	744	N	552	-0-	-192	-0-	506	3	46	9	Y	42					82
*04	676	N	676	-0-	-0-	-0-	648	3	28	9	Y	25	58	1			49

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					30
12	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					30
01	868	N	863	-0-	-5	-0-	863	3			Y	-0-					30
02	870	N	478	-0-	-392	-0-	478	3			Y	-0-					30
03	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					30
04	840	N	710	-0-	-130	-0-	710	3			Y	-0-					30

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1517	N	1517	-0-	-0-	-0-	1503	3	14	9	Y	13	12	1			7
12	1142	N	1142	-0-	-0-	-0-	1123	3	19	9	Y	17	17	1			7
01	1605	N	1605	-0-	-0-	-0-	1604	3	1	9	Y	1	4	1			4
02	1490	N	1490	-0-	-0-	-0-	1489	3	1	9	Y	1	3	1			2
03	1520	N	1520	-0-	-0-	-0-	1519	3	1	9	Y	1	2	1			1
*04	1503	N	1503	-0-	-0-	-0-	1502	3	1	9	Y	1	1	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1259	N	1259	-0-	-0-	-0-	1259	3			Y	-0-					21
12	1384	N	1384	-0-	-0-	-0-	1384	3			Y	-0-					21
01	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					21
02	783	N	489	-0-	-294	-0-	489	3			Y	-0-					21
03	1348	N	1348	-0-	-0-	-0-	1348	3			Y	-0-					21
04	810	N	735	-0-	-75	-0-	735	3			Y	-0-					21

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					2
12	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					2
01	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					2
02	319	N	301	-0-	-18	-0-	301	3			Y	-0-					2
03	341	N	327	-0-	-14	-0-	327	3			Y	-0-					2
04	330	N	319	-0-	-11	-0-	319	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1605	-0-	-225	-0-	1605	3			Y	-0-					29
12	1736	N	1570	-0-	-166	-0-	1570	3			Y	-0-					29
01	1612	N	1280	-0-	-332	-0-	1280	3			Y	-0-					29
02	1678	N	1678	-0-	-0-	-0-	1678	3			Y	-0-					29
03	1581	N	1483	-0-	-98	-0-	1483	3			Y	-0-					29
*04	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					29

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1222	N	1222	-0-	-0-	-0-	1218	3	4	9	Y	4					50
12	897	N	897	-0-	-0-	-0-	883	3	14	9	Y	13	56	1			7
01	1210	N	1210	-0-	-0-	-0-	1207	3	3	9	Y	3					10
02	1069	N	1069	-0-	-0-	-0-	1029	3	40	9	Y	36					46
03	1509	N	1509	-0-	-0-	-0-	1487	3	22	9	Y	20					66
*04	2270	N	2270	-0-	-0-	-0-	2213	3	57	9	Y	52					118

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1480	N	1480	-0-	-0-	-0-	1480	3			Y	-0-					12
12	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					12
01	1705	N	1064	-0-	-641	-0-	1053	3	11	9	Y	10					22
02	1421	N	1016	-0-	-405	-0-	1012	3	4	9	Y	4					26
03	1391	N	1391	-0-	-0-	-0-	1391	3			Y	-0-	17	1			9
*04	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					9

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					10
12	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					10
01	434	N	419	-0-	-15	-0-	415	3	4	9	Y	4					14
02	501	N	501	-0-	-0-	-0-	500	3	1	9	Y	1					15
03	396	N	396	-0-	-0-	-0-	396	3			Y	-0-	11	1			4
04	420	N	386	-0-	-34	-0-	386	3			Y	-0-					4

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	395	-0-	-55	-0-	394	2	1	9	N	1	1	8			-0-
12	434	N	344	-0-	-90	-0-	343	2	1	9	N	1	1	8			-0-
01	310	N	270	-0-	-40	-0-	246	2	24	9	N	22	14	1	2	8	6
02	392	N	392	-0-	-0-	-0-	363	2	29	9	N	26	1	8			31
03	423	N	423	-0-	-0-	-0-	395	2	28	9	N	25	32	1			24
*04	763	N	763	-0-	-0-	-0-	738	2	25	9	N	23	34	1	1	8	12

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	311	-0-	-49	-0-	311	2			N	-0-					-0-
12	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
01	434	N	327	-0-	-107	-0-	304	2	23	9	N	21	15	1			6
02	290	N	277	-0-	-13	-0-	251	2	26	9	N	24					30
03	310	N	239	-0-	-71	-0-	211	2	28	9	N	25	32	1			23
*04	428	N	428	-0-	-0-	-0-	405	2	23	9	N	21	33	1			11

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	539	-0-	-301	-0-	539	3			Y	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
01	693	N	693	-0-	-0-	-0-	641	3	52	9	Y	47					47
02	522	N	487	-0-	-35	-0-	476	3	11	9	Y	10					57
03	718	N	718	-0-	-0-	-0-	687	3	31	9	Y	28	70	1			15
04	660	N	448	-0-	-212	-0-	426	3	22	9	Y	20					35

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
12	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
01	620	N	213	-0-	-407	-0-	189	2	24	9	N	22	15	1	2	8	5
02	696	N	191	-0-	-505	-0-	163	2	28	9	N	25	1	8			29
03	806	N	218	-0-	-588	-0-	189	2	29	9	N	26	32	1			23
04	210	N	186	-0-	-24	-0-	162	2	24	9	N	22	33	1			12

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1614	-0-	-66	-0-	1599	3	15	9	Y	14	13	1			10
12	1767	N	1735	-0-	-32	-0-	1714	3	21	9	Y	19	19	1			10
01	1798	N	1787	-0-	-11	-0-	1765	3	22	9	Y	20	14	1			16
02	1605	N	1605	-0-	-0-	-0-	1586	3	19	9	Y	17	19	1	1	8	13
03	1736	N	1614	-0-	-122	-0-	1592	3	22	9	Y	20	22	1	2	8	9
04	1740	N	1644	-0-	-96	-0-	1621	3	23	9	Y	21	13	1	3	8	14

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	143	-0-	-67	-0-	132	3	11	9	Y	10	9	1			6
12	199	N	199	-0-	-0-	-0-	186	3	13	9	Y	12	12	1			6
01	155	N	153	-0-	-2	-0-	146	3	7	9	Y	6	6	1			6
02	145	N	70	-0-	-75	-0-	64	3	6	9	Y	5	6	1			5
03	165	N	165	-0-	-0-	-0-	159	3	6	9	Y	5	7	1			3
04	150	N	126	-0-	-24	-0-	120	3	6	9	Y	5	4	1			4

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	887	-0-	-43	-0-	852	3	35	9	Y	32	32	1			17
12	992	N	978	-0-	-14	-0-	920	3	58	9	Y	53	50	1			20
01	883	N	883	-0-	-0-	-0-	881	3	2	9	Y	2	13	1			9
02	825	N	825	-0-	-0-	-0-	824	3	1	9	Y	1	8	1			2
03	825	N	825	-0-	-0-	-0-	824	3	1	9	Y	1	3	1			-0-
*04	817	N	817	-0-	-0-	-0-	816	3	1	9	Y	1	1	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1070	-0-	-10	-0-	1070	3			Y	-0-					-0-
12	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-
01	1043	N	1043	-0-	-0-	-0-	1024	3	19	9	Y	17	8	1			9
02	1057	N	1057	-0-	-0-	-0-	1042	3	15	9	Y	14	14	1			9
03	1027	N	1027	-0-	-0-	-0-	1009	3	18	9	Y	16	18	1			7
*04	1024	N	1024	-0-	-0-	-0-	1007	3	17	9	Y	15	11	1			11

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

11	330	N	286	-0-	-44	-0-	286	3			Y	-0-					-0-
12	279	N	256	-0-	-23	-0-	256	3			Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
02	290	N	131	-0-	-159	-0-	131	3			Y	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

11	870	N	527	-0-	-343	-0-	483	3	44	9	Y	40	37	1			19
12	1062	N	1062	-0-	-0-	-0-	998	3	64	9	Y	58	56	1			21
01	961	N	685	-0-	-276	-0-	685	3			Y	-0-	21	1			-0-
02	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
03	961	N	503	-0-	-458	-0-	503	3			Y	-0-					-0-
04	660	N	576	-0-	-84	-0-	576	3			Y	-0-					-0-

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

11	455	N	455	-0-	-0-	-0-	448	3	7	9	Y	6	6	1			3
12	465	N	460	-0-	-5	-0-	453	3	7	9	Y	6	7	1			2
01	444	N	444	-0-	-0-	-0-	435	3	9	9	Y	8	6	1			4
02	424	N	424	-0-	-0-	-0-	416	3	8	9	Y	7	8	1			3
03	434	N	427	-0-	-7	-0-	418	3	9	9	Y	8	9	1			2
*04	422	N	422	-0-	-0-	-0-	414	3	8	9	Y	7	6	1			3

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

11	1701	N	1701	-0-	-0-	-0-	1701	3			N	-0-					-0-
12	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
01	2135	N	2135	-0-	-0-	-0-	2135	3			N	-0-					-0-
02	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-					-0-
03	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
*04	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

11	1043	N	1043	-0-	-0-	-0-	1030	3	13	9	N	12	12	1			9
12	1054	N	1051	-0-	-3	-0-	1036	3	15	9	N	14	15	1			8
01	1085	N	1068	-0-	-17	-0-	1060	3	8	9	N	7	7	1			8
02	1015	N	1002	-0-	-13	-0-	995	3	7	9	N	6	9	1			5
03	1054	N	971	-0-	-83	-0-	963	3	8	9	N	7	9	1			3
04	1020	N	1014	-0-	-6	-0-	1006	3	8	9	N	7	5	1			5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1493	-0-	-337	-0-	1493	3			N	-0-					-0-
12	1705	N	1585	-0-	-120	-0-	1585	3			N	-0-					-0-
01	1705	N	1477	-0-	-228	-0-	1477	3			N	-0-					-0-
02	1450	N	1309	-0-	-141	-0-	1309	3			N	-0-					-0-
03	1581	N	1375	-0-	-206	-0-	1375	3			N	-0-					-0-
*04	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

11	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
12	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
01	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
02	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
03	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-
04	1830	N	1804	-0-	-26	-0-	1804	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

11	6780	X	6763	-0-	-17	-0-	6763	3			N	-0-					-0-
12	7316	X	6537	-0-	-779	-0-	6537	3			N	-0-					-0-
01	6475	X	6475	-0-	-0-	-0-	6475	3			N	-0-					-0-
02	6102	X	6102	-0-	-0-	-0-	6102	3			N	-0-					-0-
03	6169	X	6169	-0-	-0-	-0-	6169	3			N	-0-					-0-
*04	5944	X	5944	-0-	-0-	-0-	5944	3			N	-0-					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

11	4890	X	2922	-0-	-1968	-0-	2922	3			Y	-0-					-0-
12	5248	X	5248	-0-	-0-	-0-	5248	3			Y	-0-					-0-
01	4786	X	4786	-0-	-0-	-0-	4786	3			Y	-0-					-0-
02	3045	X	2968	-0-	-77	-0-	2968	3			Y	-0-					-0-
03	4867	X	2952	-0-	-1915	-0-	2952	3			Y	-0-					-0-
04	4710	X	2671	-0-	-2039	-0-	2671	3			Y	-0-					-0-

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

11	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
04	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

11	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
12	1147	N	1143	-0-	-4	-0-	1143	3			N	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	1126	3	21	9	N	19	9	1			10
02	1126	N	1126	-0-	-0-	-0-	1108	3	18	9	N	16	16	1			10
03	1147	N	929	-0-	-218	-0-	909	3	20	9	N	18	20	1			8
04	1110	N	898	-0-	-212	-0-	879	3	19	9	N	17	12	1			13

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

11	2580	N	2345	-0-	-235	-0-	2327	3	18	9	N	16	15	1			10
12	2945	N	1808	-0-	-1137	-0-	1788	3	20	9	N	18	19	1			9
01	2964	N	2964	-0-	-0-	-0-	2964	3			N	-0-	9	1			-0-
02	2262	N	1963	-0-	-299	-0-	1963	3			N	-0-					-0-
03	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
04	2850	N	2729	-0-	-121	-0-	2729	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1488	-0-	-12	-0-	1474	3	14	9	N	13					50
12	1550	N	1510	-0-	-40	-0-	1491	3	19	9	N	17					67
01	1581	N	1519	-0-	-62	-0-	1498	3	21	9	N	19					86
02	1450	N	1388	-0-	-62	-0-	1355	3	33	9	N	30					116
03	1519	N	1405	-0-	-114	-0-	1386	3	19	9	N	17					133
04	1470	N	1424	-0-	-46	-0-	1394	3	30	9	N	27					160

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
12	1860	N	1829	-0-	-31	-0-	1829	3			N	-0-					-0-
01	2147	N	2147	-0-	-0-	-0-	2146	3	1	9	N	1	1	1			-0-
02	1994	N	1994	-0-	-0-	-0-	1993	3	1	9	N	1	1	1			-0-
03	2060	N	2060	-0-	-0-	-0-	2059	3	1	9	N	1	1	1			-0-
*04	2070	N	2070	-0-	-0-	-0-	2069	3	1	9	N	1	1	1			-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
12	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
01	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
02	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
04	960	N	949	-0-	-11	-0-	949	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1734	N	1734	-0-	-0-	-0-	1691	3	43	9	N	39					192
12	1741	N	1741	-0-	-0-	-0-	1702	3	39	9	N	35	180	1			47
01	1798	N	1695	-0-	-103	-0-	1665	3	30	9	N	27					74
02	1682	N	1593	-0-	-89	-0-	1560	3	33	9	N	30					104
03	1736	N	1599	-0-	-137	-0-	1577	3	22	9	N	20					124
04	1650	N	1599	-0-	-51	-0-	1567	3	32	9	N	29					153

TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	754	-0-	-356	-0-	754	2			N	-0-					-0-
12	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
01	806	N	658	-0-	-148	-0-	658	2			N	-0-					-0-
02	725	N	505	-0-	-220	-0-	505	2			N	-0-					-0-
03	1116	N	540	-0-	-576	-0-	540	2			N	-0-					-0-
*04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	-0-	955	2	6	9	N	5					36
12	895	N	895	-0-	-0-	-0-	892	2	3	9	N	3					39
01	868	N	590	-0-	-278	-0-	587	2	3	9	N	3					42
02	928	N	421	-0-	-507	-0-	421	2			N	-0-					42
03	899	N	550	-0-	-349	-0-	550	2			N	-0-					42
04	570	N	505	-0-	-65	-0-	505	2			N	-0-					42

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
*04	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
12	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	2			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
03	434	N	339	-0-	-95	-0-	339	2			N	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	327	-0-	-123	-0-	327	2			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
03	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	231	2	8	9	N	7					147
12	223	N	223	-0-	-0-	-0-	216	2	7	9	N	6					153
01	217	N	148	-0-	-69	-0-	142	2	6	9	N	5					158
02	232	N	109	-0-	-123	-0-	102	2	7	9	N	6					164
03	217	N	141	-0-	-76	-0-	134	2	7	9	N	6					170
04	150	N	139	-0-	-11	-0-	122	2	17	9	N	15	2	8			183

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
01	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
02	261	N	115	-0-	-146	-0-	115	2			N	-0-					-0-
03	248	N	150	-0-	-98	-0-	150	2			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
02	348	N	347	-0-	-1	-0-	347	2			N	-0-					-0-
03	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	145	N	134	-0-	-11	-0-	134	2			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	700	-0-	-170	-0-	97	1	603	2	N	-0-					-0-
12	899	N	804	-0-	-95	-0-	175	1	629	2	N	-0-					-0-
01	775	N	737	-0-	-38	-0-	111	1	626	2	N	-0-					-0-
02	667	N	589	-0-	-78	-0-	79	1	510	2	N	-0-					-0-
03	806	N	613	-0-	-193	-0-	92	1	521	2	N	-0-					-0-
04	720	N	613	-0-	-107	-0-	92	1	521	2	N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					76
12	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					76
01	961	N	897	-0-	-64	-0-	897	2			Y	-0-					76
02	812	N	754	-0-	-58	-0-	754	2			Y	-0-					76
03	868	N	378	-0-	-490	-0-	378	2			Y	-0-					76
04	870	N	378	-0-	-492	-0-	378	2			Y	-0-					76

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	200	-0-	-100	-0-	200	2			N	-0-					-0-
12	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
04	270	N	228	-0-	-42	-0-	228	2			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
12	651	N	638	-0-	-13	-0-	638	2			N	-0-					-0-
01	651	N	649	-0-	-2	-0-	649	2			N	-0-					-0-
02	609	N	587	-0-	-22	-0-	587	2			N	-0-					-0-
03	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
04	630	N	617	-0-	-13	-0-	617	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	124	1	292	2	N	-0-					-0-
12	310	N	128	-0-	-182	-0-	9	1	119	2	N	-0-					-0-
01	248	N	234	-0-	-14	-0-	22	1	212	2	N	-0-					-0-
02	406	N	303	-0-	-103	-0-	44	1	259	2	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	50	1	270	2	N	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	50	1	270	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	279	-0-	-51	-0-	279	2			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
03	713	N	480	-0-	-233	-0-	480	2			N	-0-					-0-
04	960	N	480	-0-	-480	-0-	480	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	145	-0-	-125	-0-	51	1	94	2	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	104	1	330	2	N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	75	1	282	2	N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	77	1	253	2	N	-0-					-0-
03	434	N	362	-0-	-72	-0-	97	1	265	2	N	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	97	1	265	2	N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	886	-0-	-74	-0-	885	2	1	9	N	1	1	8			161
12	961	N	922	-0-	-39	-0-	922	2			N	-0-					161
01	961	N	910	-0-	-51	-0-	910	2			N	-0-					161
02	870	N	853	-0-	-17	-0-	853	2			N	-0-					161
03	949	N	949	-0-	-0-	-0-	949	2			N	-0-					161
*04	949	N	949	-0-	-0-	-0-	949	2			N	-0-					161

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	858	N	858	-0-	-0-	-0-	858	2			N	-0-					182
12	899	N	867	-0-	-32	-0-	867	2			N	-0-					182
01	868	N	860	-0-	-8	-0-	860	2			N	-0-					182
02	841	N	821	-0-	-20	-0-	819	2	2	9	N	2	2	8			182
03	885	N	885	-0-	-0-	-0-	878	2	7	9	N	6					188
*04	885	N	885	-0-	-0-	-0-	878	2	7	9	N	6					188

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	151	2	3	9	N	3	3	8			-0-
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
01	930	N	881	-0-	-49	-0-	881	2			N	-0-					-0-
02	841	N	817	-0-	-24	-0-	817	2			N	-0-					-0-
03	899	N	850	-0-	-49	-0-	850	2			N	-0-					-0-
*04	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	111	1	424	2	N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	134	1	273	2	N	-0-					-0-
01	341	N	265	-0-	-76	-0-	70	1	195	2	N	-0-					-0-
02	522	N	219	-0-	-303	-0-	42	1	177	2	N	-0-					-0-
03	403	N	304	-0-	-99	-0-	96	1	208	2	N	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	96	1	208	2	N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1337	N	1337	-0-	-0-	-0-	184 7	1 9	1146	2	N	6					158
12	1344	N	1344	-0-	-0-	-0-	152	1	1192	2	N	-0-					158
01	1302	N	1207	-0-	-95	-0-	182	1	1025	2	N	-0-					158
02	1305	N	1214	-0-	-91	-0-	163	1	1051	2	N	-0-					158
03	1333	N	1188	-0-	-145	-0-	179	1	1009	2	N	-0-					158
*04	1188	N	1188	-0-	-0-	-0-	179	1	1009	2	N	-0-					158

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	83	-0-	-217	-0-	19	1	64	2	N	-0-					-0-
12	310	N	275	-0-	-35	-0-	104	1	171	2	N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	104	1	169	2	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	87	1	142	2	N	-0-					-0-
03	279	N	266	-0-	-13	-0-	100	1	166	2	N	-0-					-0-
04	270	N	266	-0-	-4	-0-	100	1	166	2	N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	56	1	113	2	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	42	1	90	2	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	43	1	91	2	N	-0-					-0-
02	174	N	96	-0-	-78	-0-	30	1	66	2	N	-0-					-0-
03	124	N	89	-0-	-35	-0-	27	1	62	2	N	-0-					-0-
04	120	N	89	-0-	-31	-0-	27	1	62	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	30	-0-	-450	-0-	30	2			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					126
12	680	N	680	-0-	-0-	-0-	680	2			N	-0-					126
01	868	N	691	-0-	-177	-0-	683	2	8	9	N	7	3	8			130
02	783	N	722	-0-	-61	-0-	722	2			N	-0-					130
03	781	N	781	-0-	-0-	-0-	781	2			N	-0-					130
*04	781	N	781	-0-	-0-	-0-	781	2			N	-0-					130

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	367	-0-	-53	-0-	367	2			N	-0-					-0-
12	496	N	160	-0-	-336	-0-	160	2			N	-0-					-0-
01	496	N	297	-0-	-199	-0-	297	2			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	300	N	164	-0-	-136	-0-	164	2			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	431	-0-	-49	-0-	427	2	4	9	Y	4	3	8			70
12	496	N	415	-0-	-81	-0-	415	2			Y	-0-					70
01	434	N	423	-0-	-11	-0-	420	2	3	9	Y	3	3	8			70
02	406	N	384	-0-	-22	-0-	384	2			Y	-0-					70
03	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					70
04	420	N	413	-0-	-7	-0-	413	2			Y	-0-					70

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	399	-0-	-141	-0-	399	2			N	-0-					19
12	558	N	514	-0-	-44	-0-	514	2			N	-0-					19
01	498	N	498	-0-	-0-	-0-	498	2			N	-0-					19
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					19
03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					19
*04	536	N	536	-0-	-0-	-0-	536	2			N	-0-					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	217	-0-	-83	-0-	217	2			N	-0-					149
12	248	N	222	-0-	-26	-0-	222	2			N	-0-					149
01	230	N	230	-0-	-0-	-0-	223	2	7	9	N	6					155
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					155
03	220	N	220	-0-	-0-	-0-	217	2	3	9	N	3					158
*04	220	N	220	-0-	-0-	-0-	217	2	3	9	N	3					158

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	244	-0-	-116	-0-	244	2			Y	-0-					-0-
12	372	N	261	-0-	-111	-0-	261	2			Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
03	248	N	153	-0-	-95	-0-	153	2			Y	-0-					-0-
04	240	N	153	-0-	-87	-0-	153	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	527	N	461	-0-	-66	-0-	461	2			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
*04	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

11	178	N	178	-0-	-0-	-0-	178	2			N	-0-					60
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					60
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					60
02	219	N	219	-0-	-0-	-0-	219	2			N	-0-					60
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					60
*04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

11	390	N	324	-0-	-66	-0-	108	1	216	2	N	-0-					-0-
12	403	N	223	-0-	-180	-0-	22	1	201	2	N	-0-					-0-
01	527	N	282	-0-	-245	-0-	26	1	256	2	N	-0-					-0-
02	319	N	245	-0-	-74	-0-	26	1	219	2	N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	31	1	235	2	N	-0-					-0-
04	270	N	266	-0-	-4	-0-	31	1	235	2	N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	527	N	257	-0-	-270	-0-	257	2			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	420	N	303	-0-	-117	-0-	303	2			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

11	870	N	210	-0-	-660	-0-	22	1	188	2	N	-0-					-0-
12	961	N	425	-0-	-536	-0-	107	1	318	2	N	-0-					-0-
01	651	N	577	-0-	-74	-0-	196	1	381	2	N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	198	1	389	2	N	1	1	8			-0-
							1	9									
03	547	N	547	-0-	-0-	-0-	170	1	377	2	N	-0-					-0-
04	570	N	547	-0-	-23	-0-	170	1	377	2	N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

11	720	N	616	-0-	-104	-0-	615	2	1	9	Y	1					53
12	713	N	640	-0-	-73	-0-	640	2			Y	-0-					53
01	651	N	633	-0-	-18	-0-	633	2			Y	-0-					53
02	609	N	589	-0-	-20	-0-	589	2			Y	-0-					53
03	651	N	621	-0-	-30	-0-	621	2			Y	-0-					53
*04	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					53

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	756	-0-	-84	-0-	754	2	2	9	Y	2					81
12	837	N	752	-0-	-85	-0-	752	2			Y	-0-					81
01	837	N	745	-0-	-92	-0-	745	2			Y	-0-					81
02	725	N	693	-0-	-32	-0-	693	2			Y	-0-					81
03	744	N	716	-0-	-28	-0-	716	2			Y	-0-					81
04	720	N	716	-0-	-4	-0-	716	2			Y	-0-					81

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
03	124	N	46	-0-	-78	-0-	46	2			N	-0-					-0-
04	90	N	46	-0-	-44	-0-	46	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0-	-0-	465	2	21	9	N	19					113
12	527	N	470	-0-	-57	-0-	460	2	10	9	N	9					122
01	496	N	432	-0-	-64	-0-	422	2	10	9	N	9					131
02	464	N	362	-0-	-102	-0-	348	2	14	9	N	13					144
03	465	N	388	-0-	-77	-0-	369	2	19	9	N	17	2	8			159
04	420	N	388	-0-	-32	-0-	369	2	19	9	N	17	2	8			159

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	384	-0-	-36	-0-	101	1	283	3	N	-0-					-0-
12	434	N	390	-0-	-44	-0-	109	1	281	3	N	-0-					-0-
01	DLQ G-10		398	-0-	398	398	110	1	288	3	N	-0-					-0-
02	DLQ G-10		354	-0-	354	752	104	1	250	3	N	-0-					-0-
03	1129	N	377	-0-	-752	-0-	109	1	268	3	N	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	24	1	47	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1453	N	1453	-0-	-0-	-0-	267	1	1186	3	N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	220	1	769	3	N	-0-					-0-
01	DLQ G-10		899	-0-	899	899	217	1	682	3	N	-0-					-0-
02	DLQ G-10		750	-0-	750	1649	206	1	544	3	N	-0-					-0-
03	1800	N	836	-0-	-964	685	220	1	616	3	N	-0-					-0-
*04	1321	N	636	-0-	-685	-0-	213	1	423	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17	-0-	38	1	125	3	N	-0-					-0-
12	186	N	170	-0-	-16	-0-	54	1	116	3	N	-0-					-0-
01	155	N	55	-0-	-100	-0-	55	3			N	-0-					-0-
02	145	N	130	-0-	-15	-0-	50	1	80	3	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	54	1	121	3	N	-0-					-0-
*04	144	N	144	-0-	-0-	-0-	52	1	92	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	272	-0-	-718	-0-	81	1	191	3	N	-0-					-0-
12	1085	N	81	-0-	-1004	-0-	81	3			N	-0-					-0-
01	465	N	81	-0-	-384	-0-	81	3			N	-0-					-0-
02	261	N	78	-0-	-183	-0-	77	1	1	3	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	81	1	60	3	N	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	78	1	107	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	135	1	376	3	N	-0-					-0-
12	558	N	495	-0-	-63	-0-	138	1	357	3	N	-0-					-0-
01	527	N	487	-0-	-40	-0-	134	1	353	3	N	-0-					-0-
02	493	N	449	-0-	-44	-0-	132	1	317	3	N	-0-					-0-
03	496	N	477	-0-	-19	-0-	138	1	339	3	N	-0-					-0-
04	480	N	449	-0-	-31	-0-	155	1	294	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	396	-0-	-84	-0-	121	1	275	3	N	-0-					-0-
12	527	N	275	-0-	-252	-0-	121	1	154	3	N	-0-					-0-
01	713	N	331	-0-	-382	-0-	121	1	210	3	N	-0-					-0-
02	377	N	151	-0-	-226	-0-	97	1	54	3	N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	81	1	636	3	N	-0-					-0-
*04	360	N	360	-0-	-0-	-0-	78	1	282	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	123	1	544	3	N	-0-			-0-
12	824	N	824	-0-	-0-	-0-	183	1	641	3	N	-0-			-0-
01	774	N	774	-0-	-0-	-0-	186	1	588	3	N	-0-			-0-
02	638	N	624	-0-	-14	-0-	171	1	453	3	N	-0-			-0-
03	837	N	696	-0-	-141	-0-	183	1	513	3	N	-0-			-0-
04	750	N	529	-0-	-221	-0-	177	1	352	3	N	-0-			-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

11	510	N	423	-0-	-87	-0-	108	1	315	3	N	-0-			-0-
12	755	N	755	-0-	-0-	-0-	65	1	690	3	N	-0-			-0-
01	1328	N	1328	-0-	-0-	-0-	63	1	1265	3	N	-0-			-0-
02	597	N	597	-0-	-0-	-0-	61	1	536	3	N	-0-			-0-
03	744	N	727	-0-	-17	-0-	65	1	662	3	N	-0-			-0-
04	1290	N	757	-0-	-533	-0-	63	1	694	3	N	-0-			-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

11	660	N	649	-0-	-11	-0-	171	1	478	3	N	-0-			-0-
12	682	N	629	-0-	-53	-0-	175	1	454	3	N	-0-			-0-
01	713	N	662	-0-	-51	-0-	183	1	479	3	N	-0-			-0-
02	638	N	530	-0-	-108	-0-	155	1	375	3	N	-0-			-0-
03	627	N	627	-0-	-0-	-0-	181	1	446	3	N	-0-			-0-
04	630	N	592	-0-	-38	-0-	204	1	388	3	N	-0-			-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

11	403	N	403	-0-	-0-	-0-	106	1	297	3	N	-0-			-0-
12	434	N	390	-0-	-44	-0-	109	1	281	3	N	-0-			-0-
01	434	N	396	-0-	-38	-0-	109	1	287	3	N	-0-			-0-
02	377	N	354	-0-	-23	-0-	104	1	250	3	N	-0-			-0-
03	403	N	376	-0-	-27	-0-	109	1	267	3	N	-0-			-0-
04	390	N	354	-0-	-36	-0-	122	1	232	3	N	-0-			-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

11	215	N	215	-0-	-0-	-0-	57	1	158	3	N	-0-			-0-
12	217	N	208	-0-	-9	-0-	58	1	150	3	N	-0-			-0-
01	217	N	192	-0-	-25	-0-	53	1	139	3	N	-0-			-0-
02	203	N	190	-0-	-13	-0-	56	1	134	3	N	-0-			-0-
03	217	N	181	-0-	-36	-0-	52	1	129	3	N	-0-			-0-
*04	189	N	189	-0-	-0-	-0-	65	1	124	3	N	-0-			-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

11	600	N	593	-0-	-7	-0-	48	1	545	3	N	-0-					-0-
12	906	N	906	-0-	-0-	-0-	64	1	842	3	N	-0-					-0-
01	620	N	65	-0-	-555	-0-	65	3			N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	61	1	598	3	N	-0-					-0-
03	899	N	752	-0-	-147	-0-	64	1	688	3	N	-0-					-0-
*04	949	N	949	-0-	-0-	-0-	63	1	886	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

11	330	N	169	-0-	-161	-0-	98	1	71	3	N	-0-					-0-
12	248	N	168	-0-	-80	-0-	80	1	88	3	N	-0-					-0-
01	248	N	145	-0-	-103	-0-	80	1	65	3	N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	77	1	344	3	N	-0-					-0-
03	642	N	642	-0-	-0-	-0-	80	1	562	3	N	-0-					-0-
*04	878	N	878	-0-	-0-	-0-	78	1	800	3	N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

11	480	N	273	-0-	-207	-0-	81	1	192	3	N	-0-					-0-
12	434	N	165	-0-	-269	-0-	81	1	84	3	N	-0-					-0-
01	496	N	217	-0-	-279	-0-	81	1	136	3	N	-0-					-0-
02	261	N	127	-0-	-134	-0-	78	1	49	3	N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	81	1	400	3	N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	78	1	147	3	N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
01	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
02	319	N	269	-0-	-50	-0-	269	3			N	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

11	150	N	109	-0-	-41	-0-	46	1	63	3	N	-0-					-0-
12	248	N	110	-0-	-138	-0-	65	1	45	3	N	-0-					-0-
01	186	N	102	-0-	-84	-0-	65	1	37	3	N	-0-					-0-
02	116	N	85	-0-	-31	-0-	60	1	25	3	N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	65	1	135	3	N	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	62	1	74	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
12	434	N	109	-0-	-325	-0-	109	3			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

11	60	N	46	-0-	-14	-0-	9	1	37	3	N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	40	1	150	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	40	1	170	3	N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	48	1	25	3	N	-0-					-0-
03	186	N	148	-0-	-38	-0-	80	1	68	3	N	-0-					-0-
04	210	N	136	-0-	-74	-0-	78	1	58	3	N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

11	1380	N	1127	-0-	-253	-0-	1103	3	24	9	N	22					128
12	1364	N	1084	-0-	-280	-0-	1061	3	23	9	N	21					149
01	1302	N	1018	-0-	-284	-0-	984	3	34	9	N	31					180
02	1189	N	1061	-0-	-128	-0-	1026	3	5	8	N	27	173	1			34
							30	9									
03	1115	N	1115	-0-	-0-	-0-	1085	3	30	9	N	27	5	8			56
*04	1143	N	1143	-0-	-0-	-0-	1119	3	24	9	N	22	2	8			76

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

11	330	N	279	-0-	-51	-0-	17	1	262	2	N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	17	1	270	2	N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	8	1	122	2	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	15	1	210	2	N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	19	1	300	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	27	1	416	2	N	-0-			-0-
12	389	N	389	-0-	-0-	-0-	23	1	366	2	N	-0-			-0-
01	233	N	233	-0-	-0-	-0-	14	1	219	2	N	-0-			-0-
02	295	N	295	-0-	-0-	-0-	18	1	277	2	N	-0-			-0-
03	407	N	407	-0-	-0-	-0-	24	1	383	2	N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	13	1	202	2	N	-0-			-0-
12	183	N	183	-0-	-0-	-0-	17	1	166	2	N	-0-			-0-
01	73	N	73	-0-	-0-	-0-	4	1	69	2	N	-0-			-0-
02	112	N	112	-0-	-0-	-0-	7	1	105	2	N	-0-			-0-
03	160	N	160	-0-	-0-	-0-	10	1	150	2	N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	13	1	211	2	N	-0-			-0-
12	160	N	160	-0-	-0-	-0-	10	1	150	2	N	-0-			-0-
01	77	N	77	-0-	-0-	-0-	2	1	75	2	N	-0-			-0-
02	155	N	155	-0-	-0-	-0-	9	1	146	2	N	-0-			-0-
03	230	N	230	-0-	-0-	-0-	14	1	216	2	N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					6
12	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					6
01	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					6
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					6
03	186	N	28	-0-	-158	-0-	28	2			Y	-0-					6
*04	180	N	13	-0-	-167	-0-	13	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
12	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	87	N	59	-0-	-28	-0-	59	2			N	-0-					-0-
03	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	348	-0-	-102	-0-	348	2			N	-0-					-0-
12	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
03	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	2			Y	-0-					8
12	31	N	12	-0-	-19	-0-	12	2			Y	-0-					8
01	62	N	-0-	-0-	-62	-0-					Y	-0-					8
02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					8
03	12	N	-0-	-0-	-12	-0-					Y	-0-					8
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					4
12	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					4
01	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					4
02	580	N	210	-0-	-370	-0-	210	2			Y	-0-					4
03	620	N	285	-0-	-335	-0-	285	2			Y	-0-					4
04	600	N	215	-0-	-385	-0-	215	2			Y	-0-					4

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					4
12	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					4
01	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					4
02	957	N	398	-0-	-559	-0-	398	2			Y	-0-					4
03	744	N	490	-0-	-254	-0-	490	2			Y	-0-					4
04	900	N	175	-0-	-725	-0-	175	2			Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	342	-0-	-18	-0-	342	2			Y	-0-					42
12	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					42
01	248	N	91	-0-	-157	-0-	91	2			Y	-0-					42
02	232	N	42	-0-	-190	-0-	42	2			Y	-0-					42
03	248	N	141	-0-	-107	-0-	141	2			Y	-0-					42
*04	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

11	570	N	115	-0-	-455	-0-	115	2			N	-0-					22
12	124	N	69	-0-	-55	-0-	69	2			N	-0-					22
01	124	N	105	-0-	-19	-0-	105	2			N	-0-					22
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					22
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					22
*04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					22

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

11	240	N	79	-0-	-161	-0-	79	2			Y	-0-					14
12	279	N	123	-0-	-156	-0-	123	2			Y	-0-					14
01	248	N	116	-0-	-132	-0-	116	2			Y	-0-					14
02	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					14
03	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					14
*04	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					14

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

11	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					18
12	124	N	93	-0-	-31	-0-	93	2			Y	-0-					18
01	124	N	28	-0-	-96	-0-	28	2			Y	-0-					18
02	116	N	18	-0-	-98	-0-	18	2			Y	-0-					18
03	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					18
*04	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

11	600	N	303	-0-	-297	-0-	303	2			Y	-0-					23
12	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					23
01	527	N	435	-0-	-92	-0-	435	2			Y	-0-					23
02	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					23
03	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					23
04	420	N	314	-0-	-106	-0-	314	2			Y	-0-					23

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	348	N	238	-0-	-110	-0-	238	2			N	-0-					-0-
03	465	N	232	-0-	-233	-0-	232	2			N	-0-					-0-
04	360	N	233	-0-	-127	-0-	233	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
01	279	N	107	-0-	-172	-0-	107	2			N	-0-					-0-
02	261	N	88	-0-	-173	-0-	88	2			N	-0-					-0-
03	248	N	75	-0-	-173	-0-	75	2			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1500	-0-	-0-	-0-	1498	2	2	9	Y	2					19
12	1369	N	1369	-0-	-0-	-0-	1369	2			Y	-0-					19
01	1550	N	1037	-0-	-513	-0-	1037	2			Y	-0-					19
02	1450	N	814	-0-	-636	-0-	814	2			Y	-0-					19
03	1364	N	819	-0-	-545	-0-	819	2			Y	-0-					19
04	990	N	905	-0-	-85	-0-	905	2			Y	-0-					19

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	928	-0-	-2	-0-	926	2	2	9	Y	2					21
12	868	N	861	-0-	-7	-0-	861	2			Y	-0-					21
01	868	N	796	-0-	-72	-0-	796	2			Y	-0-					21
02	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					21
03	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					21
*04	931	N	931	-0-	-0-	-0-	931	2			Y	-0-					21

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	2			Y	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	2			Y	-0-					-0-
02	87	N	81	-0-	-6	-0-	81	2			Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					160
12	837	N	392	-0-	-445	-0-	392	2			N	-0-					160
01	620	N	314	-0-	-306	-0-	314	2			N	-0-					160
02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					160
03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					160
04	300	N	48	-0-	-252	-0-	48	2			N	-0-					160

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	273	-0-	-207	-0-	273	2			N	-0-					190
12	403	N	248	-0-	-155	-0-	248	2			N	-0-					190
01	310	N	264	-0-	-46	-0-	264	2			N	-0-					190
02	261	N	217	-0-	-44	-0-	217	2			N	-0-					190
03	248	N	201	-0-	-47	-0-	201	2			N	-0-					190
04	270	N	176	-0-	-94	-0-	176	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
02	232	N	184	-0-	-48	-0-	184	2			Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0-	-0-	810	2	30	9	N	27					94
12	824	N	824	-0-	-0-	-0-	791	2	33	9	N	30					124
01	831	N	831	-0-	-0-	-0-	813	2	18	9	N	16					140
02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					140
03	812	N	812	-0-	-0-	-0-	812	2			N	-0-					140
*04	796	N	796	-0-	-0-	-0-	796	2			N	-0-					140

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	181	-0-	-59	-0-	181	3			N	-0-					-0-
12	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	270	N	205	-0-	-65	-0-	205	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	324	3	145	9	N	132	132	1			-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	290	N	275	-0-	-15	-0-	275	3			N	-0-					-0-
03	465	N	297	-0-	-168	-0-	297	3			N	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					26
12	434	N	412	-0-	-22	-0-	412	2			N	-0-					26
01	434	N	422	-0-	-12	-0-	422	2			N	-0-					26
02	435	N	396	-0-	-39	-0-	396	2			N	-0-					26
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					26
04	420	N	416	-0-	-4	-0-	416	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	645	-0-	-135	-0-	645	3			N	-0-					-0-
12	775	N	678	-0-	-97	-0-	678	3			N	-0-					-0-
01	775	N	667	-0-	-108	-0-	667	3			N	-0-					-0-
02	638	N	600	-0-	-38	-0-	600	3			N	-0-					-0-
03	682	N	579	-0-	-103	-0-	579	3			N	-0-					-0-
*04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	302	-0-	-58	-0-	262	2	40	9	N	36					175
12	429	N	429	-0-	-0-	-0-	362	2	67	9	N	61	185	1			51
01	345	N	345	-0-	-0-	-0-	326	2	19	9	N	17					68
02	290	N	232	-0-	-58	-0-	174	2	58	9	N	53	4	8			117
03	554	N	554	-0-	-0-	-0-	501	2	53	9	N	48	1	8			164
04	330	N	246	-0-	-84	-0-	195	2	51	9	N	46	177	1			33

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	285	2	128	9	N	116					201
12	465	N	389	-0-	-76	-0-	259	2	130	9	N	118	173	1			146
01	527	N	433	-0-	-94	-0-	411	2	22	9	N	20	120	1			46
02	406	N	335	-0-	-71	-0-	309	2	26	9	N	24					70
03	403	N	213	-0-	-190	-0-	184	2	29	9	N	26	55	1			41
04	420	N	420	-0-	-0-	-0-	397	2	23	9	N	21	46	1			16

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	500	-0-	-70	-0-	500	2			N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
01	766	N	766	-0-	-0-	-0-	744	2	22	9	N	20	15	1			5
02	551	N	551	-0-	-0-	-0-	525	2	26	9	N	24					29
03	682	N	472	-0-	-210	-0-	443	2	29	9	N	26	32	1			23
04	750	N	377	-0-	-373	-0-	354	2	23	9	N	21	33	1			11

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	279	N	202	-0-	-77	-0-	202	3			N	-0-					-0-
02	261	N	199	-0-	-62	-0-	199	3			N	-0-					-0-
03	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

11	450	N	304	-0-	-146	-0-	304	3			N	-0-					-0-
12	620	N	219	-0-	-401	-0-	219	3			N	-0-					-0-
01	620	N	345	-0-	-275	-0-	345	3			N	-0-					-0-
02	290	N	155	-0-	-135	-0-	155	3			N	-0-					-0-
03	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
*04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
02	145	N	142	-0-	-3	-0-	142	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	29	N	16	-0-	-13	-0-	16	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 69 RRCID -> 276530 COMPL. DATE 12/04/2014 TOTAL DEPTH 7000 PERF. 2963 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	7897					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	7897					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/01/2015

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

*11	SWR 10		-0-	-0-	-0-	-0-					N	104					264
12	SWR 10		-0-	-0-	-0-	-0-					N	93	170	1			187
01	SWR 10		-0-	-0-	-0-	-0-					N	64					251
02	SWR 10		-0-	-0-	-0-	-0-					N	106	175	1			182
03	SWR 10		-0-	-0-	-0-	-0-					N	103					285
04	SWR 10		-0-	-0-	-0-	-0-					N	89	172	1			202

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

11	600	#	550	-0-	-50	-0-	550	2			Y	-0-					-0-
12	620	#	548	-0-	-72	-0-	548	2			Y	-0-					-0-
01	620	#	492	-0-	-128	-0-	492	2			Y	-0-					-0-
02	551	#	443	-0-	-108	-0-	443	2			Y	-0-					-0-
03	589	#	526	-0-	-63	-0-	526	2			Y	-0-					-0-
04	540	#	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

11	750	#	641	-0-	-109	-0-	641	2			Y	-0-					-0-
12	713	#	641	-0-	-72	-0-	641	2			Y	-0-					-0-
01	713	#	527	-0-	-186	-0-	527	2			Y	-0-					-0-
02	609	#	538	-0-	-71	-0-	538	2			Y	-0-					-0-
03	692	R	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
04	630	#	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

11	1770	#	1570	-0-	-200	-0-	1570	2			Y	-0-					-0-
12	1829	#	1626	-0-	-203	-0-	1626	2			Y	-0-					-0-
01	1829	#	1428	-0-	-401	-0-	1428	2			Y	-0-					-0-
02	1508	#	1497	-0-	-11	-0-	1497	2			Y	-0-					-0-
03	1748	R	1748	-0-	-0-	-0-	1748	2			Y	-0-					-0-
04	1560	#	NO RPT	-0-	-1560	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

11	570	#	523	-0-	-47	-0-	523	2			Y	-0-					-0-
12	589	#	563	-0-	-26	-0-	563	2			Y	-0-					-0-
01	562	R	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
02	522	#	513	-0-	-9	-0-	513	2			Y	-0-					-0-
03	558	#	538	-0-	-20	-0-	538	2			Y	-0-					-0-
04	510	#	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	8	1			2
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	R	76	-0-	-0-	-0-	76	3			N	-0-					95
12	58	R	58	-0-	-0-	-0-	58	3			N	-0-					95
01	79	R	79	-0-	-0-	-0-	62	3	17	9	N	15					110
02	14B2 EXT		161	-0-	161	161	81	3	80	9	N	73					183
03	14B2 EXT		NO RPT	-0-	-0-	161					N	NO RPT					183
04	14B2 EXT		NO RPT	-0-	-0-	161					N	NO RPT					183

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TANKERSLEY SWD LLC 835747
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-
12	558	N	339	-0-	-219	-0-	339	3			N	-0-					-0-
01	558	N	262	-0-	-296	-0-	262	3			N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	225	-0-	-105	-0-	225	3			N	-0-					-0-
12	341	N	175	-0-	-166	-0-	175	3			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	570	N	468	-0-	-102	-0-	468	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	948	-0-	-222	-0-	948	3			N	-0-					-0-
12	1054	N	954	-0-	-100	-0-	954	3			N	-0-					-0-
01	992	N	930	-0-	-62	-0-	930	3			N	-0-					-0-
02	928	N	862	-0-	-66	-0-	862	3			N	-0-					-0-
03	961	N	871	-0-	-90	-0-	871	3			N	-0-					-0-
04	900	N	839	-0-	-61	-0-	839	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	754	-0-	-26	-0-	754	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	620	N	400	-0-	-220	-0-	400	3			N	-0-					-0-
02	725	N	589	-0-	-136	-0-	589	3			N	-0-					-0-
03	713	N	672	-0-	-41	-0-	672	3			N	-0-					-0-
*04	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	464	N	374	-0-	-90	-0-	374	3			N	-0-					-0-
03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
*04	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	733	-0-	-47	-0-	733	3			N	-0-					-0-
12	775	N	663	-0-	-112	-0-	663	3			N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					116
12	186	N	-0-	-0-	-186	-0-					N	-0-					116
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					116
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					116
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					116
*04	178	N	178	-0-	-0-	-0-	178	2			N	-0-					116

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	180	N	45	-0-	-135	-0-	45	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	310	N	250	-0-	-60	-0-	250	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	232	N	198	-0-	-34	-0-	198	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

11	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
12	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
01	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
02	290	N	256	-0-	-34	-0-	256	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
*04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
01	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
02	551	N	532	-0-	-19	-0-	532	3			N	-0-					-0-
03	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
04	570	N	519	-0-	-51	-0-	519	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
12	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
01	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
02	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
03	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
*04	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	991	-0-	-209	-0-	991	3			N	-0-					-0-
12	1085	N	990	-0-	-95	-0-	990	3			N	-0-					-0-
01	1023	N	973	-0-	-50	-0-	973	3			N	-0-					-0-
02	957	N	895	-0-	-62	-0-	895	3			N	-0-					-0-
03	992	N	954	-0-	-38	-0-	954	3			N	-0-					-0-
04	930	N	907	-0-	-23	-0-	907	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	596	-0-	-4	-0-	596	3			Y	-0-					-0-
12	620	N	619	-0-	-1	-0-	619	3			Y	-0-					-0-
01	620	N	612	-0-	-8	-0-	612	3			Y	-0-					-0-
02	580	N	564	-0-	-16	-0-	564	3			Y	-0-					-0-
03	620	N	577	-0-	-43	-0-	577	3			Y	-0-					-0-
04	600	N	567	-0-	-33	-0-	567	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
03	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*04	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
02	319	N	294	-0-	-25	-0-	294	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
12	1643	N	1470	-0-	-173	-0-	1470	3			N	-0-					-0-
01	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
02	1537	N	1325	-0-	-212	-0-	1325	3			N	-0-					-0-
03	1457	N	1306	-0-	-151	-0-	1306	3			N	-0-					-0-
04	1590	N	1483	-0-	-107	-0-	1483	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	883	-0-	-77	-0-	883	3			N	-0-					-0-
12	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
01	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
02	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
03	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
*04	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

11	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
12	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
01	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
02	551	N	529	-0-	-22	-0-	529	3			N	-0-					-0-
03	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
04	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

11	960	N	851	-0-	-109	-0-	851	3			N	-0-					-0-
12	1147	N	815	-0-	-332	-0-	815	3			N	-0-					-0-
01	1085	N	787	-0-	-298	-0-	787	3			N	-0-					-0-
02	812	N	743	-0-	-69	-0-	743	3			N	-0-					-0-
03	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
*04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

11	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
12	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
01	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
02	348	N	334	-0-	-14	-0-	334	3			N	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

11	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
12	1395	N	983	-0-	-412	-0-	983	3			N	-0-					-0-
01	1457	N	1092	-0-	-365	-0-	1092	3			N	-0-					-0-
02	1363	N	1154	-0-	-209	-0-	1154	3			N	-0-					-0-
03	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
*04	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
01	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
02	406	N	382	-0-	-24	-0-	382	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1350	-0-	-90	-0-	1350	3			N	-0-					-0-
12	1457	N	612	-0-	-845	-0-	612	3			N	-0-					-0-
01	1395	N	1173	-0-	-222	-0-	1173	3			N	-0-					-0-
02	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
03	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
*04	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	560	-0-	-250	-0-	560	3			N	-0-					-0-
12	651	X	567	-0-	-84	-0-	567	3			N	-0-					-0-
01	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
02	551	N	524	-0-	-27	-0-	524	3			N	-0-					-0-
03	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
04	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	713	N	681	-0-	-32	-0-	681	3			N	-0-					-0-
01	713	N	665	-0-	-48	-0-	665	3			N	-0-					-0-
02	696	N	647	-0-	-49	-0-	647	3			N	-0-					-0-
03	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	10	-0-	-440	-0-	10	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	114	-0-	-126	-0-	114	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	248	X	208	-0-	-40	-0-	208	3			N	-0-					-0-
02	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	279	X	225	-0-	-54	-0-	225	3			N	-0-					-0-
04	270	X	193	-0-	-77	-0-	193	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	589	N	460	-0-	-129	-0-	460	3			N	-0-					-0-
02	696	N	379	-0-	-317	-0-	379	3			N	-0-					-0-
03	589	N	438	-0-	-151	-0-	438	3			N	-0-					-0-
04	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

11	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
02	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
03	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
04	1290	N	1204	-0-	-86	-0-	1204	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

11	810	N	396	-0-	-414	-0-	396	3			N	-0-					-0-
12	558	N	393	-0-	-165	-0-	393	3			N	-0-					-0-
01	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	390	N	316	-0-	-74	-0-	316	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

11	990	N	898	-0-	-92	-0-	898	3			N	-0-					-0-
12	961	N	930	-0-	-31	-0-	930	3			N	-0-					-0-
01	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
02	870	N	846	-0-	-24	-0-	846	3			N	-0-					-0-
03	930	N	900	-0-	-30	-0-	900	3			N	-0-					-0-
04	900	N	874	-0-	-26	-0-	874	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
04	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
01	620	N	345	-0-	-275	-0-	345	3			N	-0-					-0-
02	609	N	530	-0-	-79	-0-	530	3			N	-0-					-0-
03	620	N	494	-0-	-126	-0-	494	3			N	-0-					-0-
04	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

11	300	N	204	-0-	-96	-0-	204	3			N	-0-					-0-
12	279	N	167	-0-	-112	-0-	167	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	420	N	326	-0-	-94	-0-	326	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	190	-0-	-80	-0-	190	3			N	-0-					-0-
12	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
01	310	N	168	-0-	-142	-0-	168	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	142	-0-	-106	-0-	142	3			N	-0-					-0-
04	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	858	-0-	-162	-0-	858	3			N	-0-					-0-
12	930	X	907	-0-	-23	-0-	907	3			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
02	841	N	764	-0-	-77	-0-	764	3			N	-0-					-0-
03	899	N	858	-0-	-41	-0-	858	3			N	-0-					-0-
*04	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	297	-0-	-93	-0-	297	3			N	-0-					-0-
12	372	N	95	-0-	-277	-0-	95	3			N	-0-					-0-
01	341	N	74	-0-	-267	-0-	74	3			N	-0-					-0-
02	290	N	69	-0-	-221	-0-	69	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
01	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
02	203	N	139	-0-	-64	-0-	139	3			N	-0-					-0-
03	186	N	107	-0-	-79	-0-	107	3			N	-0-					-0-
04	150	N	18	-0-	-132	-0-	18	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	30	-0-	-120	-0-	29	2	1	9	N	1					101
12	155	N	97	-0-	-58	-0-	97	2			N	-0-					101
01	124	N	103	-0-	-21	-0-	102	2	1	9	N	1					102
02	106	N	106	-0-	-0-	-0-	105	2	1	9	N	1					103
03	163	N	163	-0-	-0-	-0-	160	2	3	9	N	3					106
*04	253	N	253	-0-	-0-	-0-	247	2	6	9	N	5					111

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
12	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
01	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-
02	899	N	603	-0-	-296	-0-	603	3			N	-0-					-0-
03	961	N	657	-0-	-304	-0-	657	3			N	-0-					-0-
04	690	N	635	-0-	-55	-0-	635	3			N	-0-					-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

11	1170	N	616	-0-	-554	-0-	616	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
*04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	406	N	295	-0-	-111	-0-	295	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	420	N	311	-0-	-109	-0-	311	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
02	696	N	651	-0-	-45	-0-	651	3			N	-0-					-0-
03	775	N	727	-0-	-48	-0-	727	3			N	-0-					-0-
04	690	N	603	-0-	-87	-0-	603	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

11	1110	N	1101	-0-	-9	-0-	1101	3			N	-0-					-0-
12	1147	N	1107	-0-	-40	-0-	1107	3			N	-0-					-0-
01	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
02	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
03	930	N	885	-0-	-45	-0-	885	3			N	-0-					-0-
*04	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

11	870	N	867	-0-	-3	-0-	867	3			N	-0-					-0-
12	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
01	899	N	874	-0-	-25	-0-	874	3			N	-0-					-0-
02	841	N	804	-0-	-37	-0-	804	3			N	-0-					-0-
03	899	N	858	-0-	-41	-0-	858	3			N	-0-					-0-
04	840	N	831	-0-	-9	-0-	831	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	619	-0-	-41	-0-	619	3			N	-0-					-0-
12	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-
01	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
02	609	N	571	-0-	-38	-0-	571	3			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

11	1020	N	880	-0-	-140	-0-	880	3			N	-0-					-0-
12	930	N	836	-0-	-94	-0-	836	3			N	-0-					-0-
01	1023	N	848	-0-	-175	-0-	848	3			N	-0-					-0-
02	841	N	610	-0-	-231	-0-	610	3			N	-0-					-0-
03	837	N	785	-0-	-52	-0-	785	3			N	-0-					-0-
04	810	N	738	-0-	-72	-0-	738	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

11	780	N	652	-0-	-128	-0-	652	3			N	-0-					-0-
12	775	N	581	-0-	-194	-0-	581	3			N	-0-					-0-
01	806	N	564	-0-	-242	-0-	564	3			N	-0-					-0-
02	638	N	528	-0-	-110	-0-	528	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

11	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
01	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
02	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
03	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
*04	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

11	1440	X	1056	-0-	-384	-0-	1056	3			N	-0-					-0-
12	1271	X	1009	-0-	-262	-0-	1009	3			N	-0-					-0-
01	1240	X	1026	-0-	-214	-0-	1026	3			N	-0-					-0-
02	1131	X	997	-0-	-134	-0-	997	3			N	-0-					-0-
03	1209	X	1062	-0-	-147	-0-	1062	3			N	-0-					-0-
04	1050	X	1018	-0-	-32	-0-	1018	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

11	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
12	1147	N	1099	-0-	-48	-0-	1099	3			N	-0-					-0-
01	1271	X	1085	-0-	-186	-0-	1085	3			N	-0-					-0-
02	1302	X	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
03	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
*04	1279	X	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-
02	319	N	312	-0-	-7	-0-	312	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

11	570	N	379	-0-	-191	-0-	379	3			N	-0-					-0-
12	527	N	390	-0-	-137	-0-	390	3			N	-0-					-0-
01	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
04	570	X	528	-0-	-42	-0-	528	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

11	720	N	560	-0-	-160	-0-	560	3			N	-0-					-0-
12	620	N	553	-0-	-67	-0-	553	3			N	-0-					-0-
01	589	N	530	-0-	-59	-0-	530	3			N	-0-					-0-
02	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
03	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
*04	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

11	1350	N	955	-0-	-395	-0-	955	3			N	-0-					-0-
12	1488	N	1411	-0-	-77	-0-	1411	3			N	-0-					-0-
01	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
*04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

11	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
12	1054	N	796	-0-	-258	-0-	796	3			N	-0-					-0-
01	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
02	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
03	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
*04	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

11	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
12	713	N	595	-0-	-118	-0-	595	3			N	-0-					-0-
01	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
02	551	N	542	-0-	-9	-0-	542	3			N	-0-					-0-
03	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
04	570	N	346	-0-	-224	-0-	346	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	150	N	55	-0-	-95	-0-	55	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	174	N	143	-0-	-31	-0-	143	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
01	1085	N	836	-0-	-249	-0-	836	3			N	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
03	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
*04	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
12	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	232	N	227	-0-	-5	-0-	227	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	376	-0-	-104	-0-	376	3			N	-0-					-0-
12	465	N	316	-0-	-149	-0-	316	3			N	-0-					-0-
01	465	N	288	-0-	-177	-0-	288	3			N	-0-					-0-
02	377	N	266	-0-	-111	-0-	266	3			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
*04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	617	-0-	-73	-0-	617	3			N	-0-					-0-
12	713	X	607	-0-	-106	-0-	607	3			N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
02	609	N	565	-0-	-44	-0-	565	3			N	-0-					-0-
03	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
04	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
01	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
02	783	N	593	-0-	-190	-0-	593	3			N	-0-					-0-
03	806	N	650	-0-	-156	-0-	650	3			N	-0-					-0-
04	690	N	559	-0-	-131	-0-	559	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	762	-0-	-48	-0-	762	3			N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
01	868	X	789	-0-	-79	-0-	789	3			N	-0-					-0-
02	812	X	759	-0-	-53	-0-	759	3			N	-0-					-0-
03	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
04	840	X	811	-0-	-29	-0-	811	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
12	992	N	799	-0-	-193	-0-	799	3			N	-0-					-0-
01	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
04	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

11	1414	N	1414	-0-	-0-	-0-	1414	3			Y	-0-					-0-
12	1346	N	1346	-0-	-0-	-0-	1346	3			Y	-0-					-0-
01	1550	X	1298	-0-	-252	-0-	1298	3			Y	-0-					-0-
02	1421	X	1171	-0-	-250	-0-	1171	3			Y	-0-					-0-
03	1519	X	1221	-0-	-298	-0-	1221	3			Y	-0-					-0-
04	1410	X	1141	-0-	-269	-0-	1141	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	87	N	78	-0-	-9	-0-	78	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

11	1230	N	1200	-0-	-30	-0-	1200	3			N	-0-					-0-
12	1271	N	1106	-0-	-165	-0-	1106	3			N	-0-					-0-
01	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
02	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
03	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
04	1350	N	1296	-0-	-54	-0-	1296	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

11	690	N	640	-0-	-50	-0-	640	3			N	-0-					-0-
12	744	N	655	-0-	-89	-0-	655	3			N	-0-					-0-
01	682	N	566	-0-	-116	-0-	566	3			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	29	N	8	-0-	-21	-0-	8	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
02	435	N	432	-0-	-3	-0-	432	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	372	X	357	-0-	-15	-0-	357	3			N	-0-					-0-
01	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
02	348	N	281	-0-	-67	-0-	281	3			N	-0-					-0-
03	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
04	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
01	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-
02	348	N	335	-0-	-13	-0-	335	3			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
04	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

11	420	N	358	-0-	-62	-0-	358	3			N	-0-					-0-
12	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	435	N	411	-0-	-24	-0-	411	3			N	-0-					-0-
03	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	203	N	200	-0-	-3	-0-	200	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1044	-0-	-726	-0-	1044	3			N	-0-					-0-
12	1209	X	1056	-0-	-153	-0-	1056	3			N	-0-					-0-
01	1116	N	1036	-0-	-80	-0-	1036	3			N	-0-					-0-
02	1015	N	953	-0-	-62	-0-	953	3			N	-0-					-0-
03	1054	N	1008	-0-	-46	-0-	1008	3			N	-0-					-0-
04	990	N	965	-0-	-25	-0-	965	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
12	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
01	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-
02	406	N	383	-0-	-23	-0-	383	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1200	-0-	-90	-0-	1200	3			N	-0-					-0-
12	1271	N	1239	-0-	-32	-0-	1239	3			N	-0-					-0-
01	1271	N	1236	-0-	-35	-0-	1236	3			N	-0-					-0-
02	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
03	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
*04	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	332	-0-	-178	-0-	332	3			N	-0-					-0-
12	496	N	369	-0-	-127	-0-	369	3			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*04	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		8	-0-	8	8	8	3			N	-0-					-0-
02	T. A.		9	-0-	9	17	9	3			N	-0-					-0-
03	T. A.		10	-0-	10	27	10	3			N	-0-					-0-
*04	35	X	8	-0-	-27	-0-	8	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
02	377	N	374	-0-	-3	-0-	374	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
02	406	N	396	-0-	-10	-0-	396	3			N	-0-					-0-
03	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

11	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
12	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
02	319	N	282	-0-	-37	-0-	282	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
01	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
02	145	N	48	-0-	-97	-0-	48	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	465	N	374	-0-	-91	-0-	374	3			N	-0-					-0-
01	434	N	172	-0-	-262	-0-	172	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

11	540	N	475	-0-	-65	-0-	475	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
*04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
02	261	N	154	-0-	-107	-0-	154	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
02	232	N	157	-0-	-75	-0-	157	3			N	-0-					-0-
03	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
02	464	N	327	-0-	-137	-0-	327	3			N	-0-					-0-
03	434	N	285	-0-	-149	-0-	285	3			N	-0-					-0-
04	360	N	295	-0-	-65	-0-	295	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
02	406	N	405	-0-	-1	-0-	405	3			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

11	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
12	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	480	N	403	-0-	-77	-0-	403	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

11	420	N	326	-0-	-94	-0-	326	3			N	-0-					-0-
12	434	N	331	-0-	-103	-0-	331	3			N	-0-					-0-
01	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
02	319	N	304	-0-	-15	-0-	304	3			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
04	330	N	285	-0-	-45	-0-	285	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

11	390	N	326	-0-	-64	-0-	326	3			N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

11	660	N	537	-0-	-123	-0-	537	3			N	-0-					-0-
12	589	N	528	-0-	-61	-0-	528	3			N	-0-					-0-
01	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
02	522	N	428	-0-	-94	-0-	428	3			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	261	N	242	-0-	-19	-0-	242	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	827	-0-	-403	-0-	827	3			N	-0-					-0-
12	925	X	925	-0-	-0-	-0-	925	3			N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
02	812	N	804	-0-	-8	-0-	804	3			N	-0-					-0-
03	930	N	752	-0-	-178	-0-	752	3			N	-0-					-0-
04	840	N	766	-0-	-74	-0-	766	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	820	-0-	-110	-0-	820	3			N	-0-					-0-
12	930	N	747	-0-	-183	-0-	747	3			N	-0-					-0-
01	930	N	794	-0-	-136	-0-	794	3			N	-0-					-0-
02	783	N	761	-0-	-22	-0-	761	3			N	-0-					-0-
03	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
02	174	N	137	-0-	-37	-0-	137	3			N	-0-					-0-
03	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	174	N	168	-0-	-6	-0-	168	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
12	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
01	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
02	899	N	836	-0-	-63	-0-	836	3			N	-0-					-0-
03	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
*04	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
12	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
01	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
02	464	N	463	-0-	-1	-0-	463	3			N	-0-					-0-
03	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
*04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	58	N	37	-0-	-21	-0-	37	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	377	N	342	-0-	-35	-0-	342	3			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	360	N	260	-0-	-100	-0-	260	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
02	232	N	152	-0-	-80	-0-	152	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

11	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
12	744	N	627	-0-	-117	-0-	627	3			N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
02	696	N	652	-0-	-44	-0-	652	3			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	750	N	692	-0-	-58	-0-	692	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	496	N	319	-0-	-177	-0-	319	3			N	-0-					-0-
01	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
02	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
03	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
04	750	X	163	-0-	-587	-0-	163	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

11	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

11	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
12	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

11	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

11	2949	N	2849	-0-	-100	-0-	2849	3			N	-0-					-0-
12	2617	N	2617	-0-	-0-	-0-	2617	3			N	-0-					-0-
01	3193	X	2453	-0-	-740	-0-	2453	3			N	-0-					-0-
02	2987	X	2163	-0-	-824	-0-	2163	3			N	-0-					-0-
03	3193	X	2210	-0-	-983	-0-	2210	3			N	-0-					-0-
04	2850	X	2127	-0-	-723	-0-	2127	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

11	570	N	497	-0-	-73	-0-	497	3			N	-0-					-0-
12	589	N	527	-0-	-62	-0-	527	3			N	-0-					-0-
01	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

11	900	N	838	-0-	-62	-0-	838	3			N	-0-					-0-
12	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
01	868	N	806	-0-	-62	-0-	806	3			N	-0-					-0-
02	812	N	738	-0-	-74	-0-	738	3			N	-0-					-0-
03	837	N	801	-0-	-36	-0-	801	3			N	-0-					-0-
*04	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	961	N	639	-0-	-322	-0-	639	3			N	-0-					-0-
01	775	N	625	-0-	-150	-0-	625	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
*04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

11	1500	X	380	-0-	-1120	-0-	380	3			N	-0-					-0-
12	2387	X	1006	-0-	-1381	-0-	1006	3			N	-0-					-0-
01	3286	X	1000	-0-	-2286	-0-	1000	3			N	-0-					-0-
02	3074	X	1108	-0-	-1966	-0-	1108	3			N	-0-					-0-
03	3286	X	1333	-0-	-1953	-0-	1333	3			N	-0-					-0-
*04	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
12	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
03	837	N	702	-0-	-135	-0-	702	3			N	-0-					-0-
*04	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
12	527	N	447	-0-	-80	-0-	447	3			N	-0-					-0-
01	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
02	435	N	424	-0-	-11	-0-	424	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	992	N	835	-0-	-157	-0-	835	3			N	-0-					-0-
01	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
02	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
03	837	N	774	-0-	-63	-0-	774	3			N	-0-					-0-
04	750	N	725	-0-	-25	-0-	725	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
02	319	N	234	-0-	-85	-0-	234	3			N	-0-					-0-
03	341	N	74	-0-	-267	-0-	74	3			N	-0-					-0-
04	300	N	178	-0-	-122	-0-	178	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	480	N	418	-0-	-62	-0-	418	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	58	N	39	-0-	-19	-0-	39	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	330	-0-	-210	-0-	330	3			N	-0-					-0-
12	589	N	403	-0-	-186	-0-	403	3			N	-0-					-0-
01	465	N	270	-0-	-195	-0-	270	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
12	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
01	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
02	377	N	367	-0-	-10	-0-	367	3			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	204	-0-	-126	-0-	204	3			N	-0-					-0-
12	341	N	194	-0-	-147	-0-	194	3			N	-0-					-0-
01	310	N	151	-0-	-159	-0-	151	3			N	-0-					-0-
02	203	N	192	-0-	-11	-0-	192	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	4	1	135	2	N	-0-					-0-
							105	3									
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
02	145	N	65	-0-	-80	-0-	65	3			N	-0-					-0-
03	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

11	900	N	846	-0-	-54	-0-	846	3			N	-0-					-0-
12	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
01	992	N	902	-0-	-90	-0-	902	3			N	-0-					-0-
02	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
03	1023	N	970	-0-	-53	-0-	970	3			N	-0-					-0-
*04	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

11	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	406	N	388	-0-	-18	-0-	388	3			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
03	13	N	2	-0-	-11	-0-	2	3			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
02	29	N	6	-0-	-23	-0-	6	3			N	-0-					-0-
03	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	290	N	265	-0-	-25	-0-	265	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

11	270	N	124	-0-	-146	-0-	124	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
02	116	N	89	-0-	-27	-0-	89	3			N	-0-					-0-
03	155	N	55	-0-	-100	-0-	55	3			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	217	N	16	-0-	-201	-0-	16	3			N	-0-					-0-
01	155	N	57	-0-	-98	-0-	57	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

11	840	X	560	-0-	-280	-0-	560	3			N	-0-					-0-
12	682	X	610	-0-	-72	-0-	610	3			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
03	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
04	630	N	576	-0-	-54	-0-	576	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	117	-0-	-213	-0-	117	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

11	870	N	790	-0-	-80	-0-	790	3			N	-0-					-0-
12	868	N	797	-0-	-71	-0-	797	3			N	-0-					-0-
01	837	N	799	-0-	-38	-0-	799	3			N	-0-					-0-
02	754	N	732	-0-	-22	-0-	732	3			N	-0-					-0-
03	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
04	780	N	738	-0-	-42	-0-	738	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

11	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
01	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
03	930	N	891	-0-	-39	-0-	891	3			N	-0-					-0-
04	870	N	849	-0-	-21	-0-	849	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

11	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	240	N	169	-0-	-71	-0-	169	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
01	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
02	261	N	237	-0-	-24	-0-	237	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

11	540	N	475	-0-	-65	-0-	475	3			N	-0-					-0-
12	620	N	154	-0-	-466	-0-	154	3			N	-0-					-0-
01	527	N	391	-0-	-136	-0-	391	3			N	-0-					-0-
02	464	N	364	-0-	-100	-0-	364	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1050	-0-	-300	-0-	1050	3			N	-0-					-0-
12	1488	N	773	-0-	-715	-0-	773	3			N	-0-					-0-
01	1519	N	862	-0-	-657	-0-	862	3			N	-0-					-0-
02	1015	N	769	-0-	-246	-0-	769	3			N	-0-					-0-
03	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
*04	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	310	N	6	-0-	-304	-0-	6	3			N	-0-					-0-
01	217	N	1	-0-	-216	-0-	1	3			N	-0-					-0-
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

11	570	N	516	-0-	-54	-0-	516	3			N	-0-					-0-
12	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
01	558	N	492	-0-	-66	-0-	492	3			N	-0-					-0-
02	493	N	484	-0-	-9	-0-	484	3			N	-0-					-0-
03	496	N	377	-0-	-119	-0-	377	3			N	-0-					-0-
04	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

11	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
02	435	N	365	-0-	-70	-0-	365	3			N	-0-					-0-
03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
04	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
02	261	N	242	-0-	-19	-0-	242	3			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
04	270	N	192	-0-	-78	-0-	192	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

11	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
12	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	609	N	582	-0-	-27	-0-	582	3			N	-0-					-0-
03	620	N	370	-0-	-250	-0-	370	3			N	-0-					-0-
*04	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
02	493	N	362	-0-	-131	-0-	362	3			N	-0-					-0-
03	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
12	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-
01	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
02	464	N	433	-0-	-31	-0-	433	3			N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	435	N	418	-0-	-17	-0-	418	3			N	-0-					-0-
03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
04	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
01	1116	N	560	-0-	-556	-0-	560	3			N	-0-					-0-
02	551	N	496	-0-	-55	-0-	496	3			N	-0-					-0-
03	682	N	516	-0-	-166	-0-	516	3			N	-0-					-0-
04	540	N	466	-0-	-74	-0-	466	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
12	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
01	496	N	359	-0-	-137	-0-	359	3			N	-0-					-0-
02	377	N	315	-0-	-62	-0-	315	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
12	1116	N	1060	-0-	-56	-0-	1060	3			N	-0-					-0-
01	1178	N	892	-0-	-286	-0-	892	3			N	-0-					-0-
02	1073	N	942	-0-	-131	-0-	942	3			N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
*04	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	725	-0-	-265	-0-	725	3			N	-0-					-0-
12	1023	X	364	-0-	-659	-0-	364	3			N	-0-					-0-
01	961	N	384	-0-	-577	-0-	384	3			N	-0-					-0-
02	696	N	571	-0-	-125	-0-	571	3			N	-0-					-0-
03	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
*04	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	428	-0-	-742	-0-	428	3			N	-0-					-0-
12	1209	X	425	-0-	-784	-0-	425	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
04	600	N	434	-0-	-166	-0-	434	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	954	-0-	-66	-0-	954	3			N	-0-					-0-
12	992	N	869	-0-	-123	-0-	869	3			N	-0-					-0-
01	1023	N	817	-0-	-206	-0-	817	3			N	-0-					-0-
02	928	N	675	-0-	-253	-0-	675	3			N	-0-					-0-
03	868	N	830	-0-	-38	-0-	830	3			N	-0-					-0-
04	780	N	521	-0-	-259	-0-	521	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	558	N	307	-0-	-251	-0-	307	3			N	-0-					-0-
01	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
04	420	N	294	-0-	-126	-0-	294	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
01	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	310	X	146	-0-	-164	-0-	146	3			N	-0-					-0-
04	420	X	206	-0-	-214	-0-	206	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
02	290	N	272	-0-	-18	-0-	272	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
02	609	N	594	-0-	-15	-0-	594	3			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	527	N	471	-0-	-56	-0-	471	3			N	-0-					-0-
02	464	N	437	-0-	-27	-0-	437	3			N	-0-					-0-
03	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
01	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
02	290	N	251	-0-	-39	-0-	251	3			N	-0-					-0-
03	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
12	1364	N	1320	-0-	-44	-0-	1320	3			N	-0-					-0-
01	1426	N	1340	-0-	-86	-0-	1340	3			N	-0-					-0-
02	1305	N	1271	-0-	-34	-0-	1271	3			N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
*04	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-
02	261	N	238	-0-	-23	-0-	238	3			N	-0-					-0-
03	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
*04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
02	377	N	373	-0-	-4	-0-	373	3			N	-0-					-0-
03	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
12	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
01	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
02	261	N	248	-0-	-13	-0-	248	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	747	-0-	-63	-0-	747	3			N	-0-					-0-
12	806	N	796	-0-	-10	-0-	796	3			N	-0-					-0-
01	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
03	806	N	787	-0-	-19	-0-	787	3			N	-0-					-0-
*04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
01	744	N	595	-0-	-149	-0-	595	3			N	-0-					-0-
02	638	N	607	-0-	-31	-0-	607	3			N	-0-					-0-
03	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
*04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
12	837	N	674	-0-	-163	-0-	674	3			N	-0-					-0-
01	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
02	754	N	480	-0-	-274	-0-	480	3			N	-0-					-0-
03	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
04	720	N	690	-0-	-30	-0-	690	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
12	1209	X	984	-0-	-225	-0-	984	3			N	-0-					-0-
01	1085	N	1007	-0-	-78	-0-	1007	3			N	-0-					-0-
02	1015	N	953	-0-	-62	-0-	953	3			N	-0-					-0-
03	992	N	874	-0-	-118	-0-	874	3			N	-0-					-0-
04	960	N	698	-0-	-262	-0-	698	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	508	-0-	-272	-0-	508	3			N	-0-					-0-
12	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	899	N	745	-0-	-154	-0-	745	3			N	-0-					-0-
04	750	N	727	-0-	-23	-0-	727	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1155	-0-	-15	-0-	1155	3			N	-0-					-0-
12	1209	N	1158	-0-	-51	-0-	1158	3			N	-0-					-0-
01	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
02	1131	N	1099	-0-	-32	-0-	1099	3			N	-0-					-0-
03	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
04	1320	N	1264	-0-	-56	-0-	1264	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
01	930	N	810	-0-	-120	-0-	810	3			N	-0-					-0-
02	783	N	724	-0-	-59	-0-	724	3			N	-0-					-0-
03	837	N	814	-0-	-23	-0-	814	3			N	-0-					-0-
*04	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	489	-0-	-81	-0-	489	3			N	-0-					-0-
12	589	N	353	-0-	-236	-0-	353	3			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
04	600	N	476	-0-	-124	-0-	476	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1146	-0-	-84	-0-	1126	3	20	9	N	18					166
12	1070	N	1070	-0-	-0-	-0-	1059	3	11	9	N	10	159	1			17
01	1271	N	994	-0-	-277	-0-	982	3	12	9	N	11					28
02	1167	N	1167	-0-	-0-	-0-	1148	3	19	9	N	17					45
03	1191	N	1191	-0-	-0-	-0-	1185	3	6	9	N	5					50
*04	1029	N	1029	-0-	-0-	-0-	1018	3	11	9	N	10					60

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	603	-0-	-117	-0-	603	3			N	-0-					-0-
12	744	N	622	-0-	-122	-0-	622	3			N	-0-					-0-
01	713	N	519	-0-	-194	-0-	519	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	620	N	535	-0-	-85	-0-	535	3			N	-0-					-0-
*04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	997	-0-	-173	-0-	997	3			N	-0-					-0-
12	1178	N	1117	-0-	-61	-0-	1117	3			N	-0-					-0-
01	1116	N	1092	-0-	-24	-0-	1092	3			N	-0-					-0-
02	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
03	1116	N	1059	-0-	-57	-0-	1059	3			N	-0-					-0-
*04	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

11	3360	X	2690	-0-	-670	-0-	2690	3			N	-0-					-0-
12	2714	X	2714	-0-	-0-	-0-	2714	3			N	-0-					-0-
01	2705	X	2705	-0-	-0-	-0-	2705	3			N	-0-					-0-
02	2610	X	2417	-0-	-193	-0-	2417	3			N	-0-					-0-
03	3100	N	3194	-0-	94	94	3194	3			N	-0-					-0-
*04	2969	N	2875	-0-	-94	-0-	2875	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

11	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
12	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
01	1550	N	1446	-0-	-104	-0-	1446	3			N	-0-					-0-
02	1421	N	1343	-0-	-78	-0-	1343	3			N	-0-					-0-
03	1488	N	1431	-0-	-57	-0-	1431	3			N	-0-					-0-
04	1410	N	1373	-0-	-37	-0-	1373	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

11	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
12	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
01	1209	N	1165	-0-	-44	-0-	1165	3			N	-0-					-0-
02	1160	N	1082	-0-	-78	-0-	1082	3			N	-0-					-0-
03	1178	N	1103	-0-	-75	-0-	1103	3			N	-0-					-0-
*04	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

11	690	N	655	-0-	-35	-0-	655	3			N	-0-					-0-
12	682	N	634	-0-	-48	-0-	634	3			N	-0-					-0-
01	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
02	638	N	609	-0-	-29	-0-	609	3			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBIG "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	779	-0-	-121	-0-	779	3			N	-0-					-0-
12	837	N	774	-0-	-63	-0-	774	3			N	-0-					-0-
01	806	N	769	-0-	-37	-0-	769	3			N	-0-					-0-
02	754	N	742	-0-	-12	-0-	742	3			N	-0-					-0-
03	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*04	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1300	-0-	-200	-0-	1300	3			N	-0-					-0-
12	1550	N	1331	-0-	-219	-0-	1331	3			N	-0-					-0-
01	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
02	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
04	1350	N	1313	-0-	-37	-0-	1313	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	672	-0-	-138	-0-	672	3			N	-0-					-0-
12	744	N	670	-0-	-74	-0-	670	3			N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
02	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
03	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
*04	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	385	-0-	-65	-0-	385	3			N	-0-					-0-
12	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
12	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
01	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
03	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
*04	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

11	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
12	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
01	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
02	377	N	341	-0-	-36	-0-	341	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
12	14B2 EXT		506	-0-	506	506	506	2			N	-0-					-0-
01	14B2 EXT		351	-0-	351	857	351	2			N	-0-					-0-
02	14B2 EXT		194	-0-	194	1051	194	2			N	-0-					-0-
03	14B2 EXT		143	-0-	143	1194	143	2			N	-0-					-0-
*04	1284	X	90	-0-	-1194	-0-	90	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

11	690	N	623	-0-	-67	-0-	623	3			N	-0-					-0-
12	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
01	713	N	573	-0-	-140	-0-	573	3			N	-0-					-0-
02	609	N	571	-0-	-38	-0-	571	3			N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

11	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
01	620	N	537	-0-	-83	-0-	537	3			N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
12	155	N	27	-0-	-128	-0-	27	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	29	N	16	-0-	-13	-0-	16	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1885	-0-	-155	-0-	1885	3			N	-0-					-0-
12	2015	N	1923	-0-	-92	-0-	1923	3			N	-0-					-0-
01	1953	N	1917	-0-	-36	-0-	1917	3			N	-0-					-0-
02	1827	N	1688	-0-	-139	-0-	1688	3			N	-0-					-0-
03	1922	N	1510	-0-	-412	-0-	1510	3			N	-0-					-0-
04	1860	N	1779	-0-	-81	-0-	1779	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	812	-0-	-148	-0-	812	3			N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
01	992	X	863	-0-	-129	-0-	863	3			N	-0-					-0-
02	783	X	766	-0-	-17	-0-	766	3			N	-0-					-0-
03	930	X	793	-0-	-137	-0-	793	3			N	-0-					-0-
04	900	X	683	-0-	-217	-0-	683	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	29	N	23	-0-	-6	-0-	23	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-
12	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
01	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
02	348	N	346	-0-	-2	-0-	346	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1696	-0-	-464	-0-	1696	3			N	-0-					-0-
12	1736	X	1634	-0-	-102	-0-	1634	3			N	-0-					-0-
01	1674	N	1644	-0-	-30	-0-	1644	3			N	-0-					-0-
02	1653	N	1504	-0-	-149	-0-	1504	3			N	-0-					-0-
03	1643	N	1621	-0-	-22	-0-	1621	3			N	-0-					-0-
04	1590	N	1548	-0-	-42	-0-	1548	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	998	-0-	-52	-0-	998	3			N	-0-					-0-
12	1085	N	927	-0-	-158	-0-	927	3			N	-0-					-0-
01	1023	N	809	-0-	-214	-0-	809	3			N	-0-					-0-
02	957	N	934	-0-	-23	-0-	934	3			N	-0-					-0-
03	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
*04	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

11	570	N	208	-0-	-362	-0-	208	3			N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	682	N	342	-0-	-340	-0-	342	3			N	-0-					-0-
04	300	N	169	-0-	-131	-0-	169	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

11	2130	N	1977	-0-	-153	-0-	1977	3			N	-0-					-0-
12	2108	N	1874	-0-	-234	-0-	1874	3			N	-0-					-0-
01	2139	N	1888	-0-	-251	-0-	1888	3			N	-0-					-0-
02	1914	N	1816	-0-	-98	-0-	1816	3			N	-0-					-0-
03	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
*04	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

11	2110	X	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-
12	2170	X	2155	-0-	-15	-0-	2155	3			N	-0-					-0-
01	2387	X	2125	-0-	-262	-0-	2125	3			N	-0-					-0-
02	2175	X	1971	-0-	-204	-0-	1971	3			N	-0-					-0-
03	2170	X	2113	-0-	-57	-0-	2113	3			N	-0-					-0-
04	2070	N	2033	-0-	-37	-0-	2033	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

11	600	N	559	-0-	-41	-0-	559	3			N	-0-					-0-
12	620	N	542	-0-	-78	-0-	542	3			N	-0-					-0-
01	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-
02	551	N	516	-0-	-35	-0-	516	3			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

11	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
12	992	N	866	-0-	-126	-0-	866	3			N	-0-					-0-
01	992	N	883	-0-	-109	-0-	883	3			N	-0-					-0-
02	928	N	854	-0-	-74	-0-	854	3			N	-0-					-0-
03	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
*04	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
12	465	N	109	-0-	-356	-0-	109	3			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	570	N	416	-0-	-154	-0-	416	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
02	261	N	248	-0-	-13	-0-	248	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	667	N	627	-0-	-40	-0-	627	3			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

11	120	N	40	-0-	-80	-0-	40	2			N	-0-					48
12	124	N	29	-0-	-95	-0-	29	2			N	-0-					48
01	93	N	11	-0-	-82	-0-	11	2			N	-0-					48
02	29	N	6	-0-	-23	-0-	6	2			N	-0-					48
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					48
*04	17	N	17	-0-	-0-	-0-	15	2	2	9	N	2	2	8			48

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
12	403	N	334	-0-	-69	-0-	334	3			Y	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
02	319	N	273	-0-	-46	-0-	273	3			Y	-0-					-0-
03	341	N	234	-0-	-107	-0-	234	3			Y	-0-					-0-
04	360	N	347	-0-	-13	-0-	347	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					-0-
12	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-
01	744	N	639	-0-	-105	-0-	639	3			Y	-0-					-0-
02	899	N	553	-0-	-346	-0-	553	3			Y	-0-					-0-
03	868	N	598	-0-	-270	-0-	598	3			Y	-0-					-0-
*04	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
01	279	N	221	-0-	-58	-0-	221	3			Y	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			Y	-0-					-0-
*04	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	62	-0-	-28	-0-	62	3			Y	-0-					23
12	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					23
01	62	N	-0-	-0-	-62	-0-					Y	-0-					23
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
03	93	N	-0-	-0-	-93	-0-					Y	-0-					23
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	5	1	219	3	Y	-0-					-0-
12	217	N	212	-0-	-5	-0-	4	1	208	3	Y	-0-					-0-
*01	248	N	209	-0-	-39	-0-	4	1	205	3	Y	-0-					-0-
02	203	N	201	-0-	-2	-0-	4	1	197	3	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	5	1	221	3	Y	4	3	1			1
							4	9									
*04	227	N	227	-0-	-0-	-0-	6	1	217	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	5	1	214	3	Y	8	8	1			1
							9	9									
12	236	N	236	-0-	-0-	-0-	5	1	224	3	Y	6	6	1			1
							7	9									
*01	217	N	195	-0-	-22	-0-	4	1	184	3	Y	6	6	1			1
							7	9									
02	220	N	220	-0-	-0-	-0-	4	1	210	3	Y	5	5	1			1
							6	9									
03	254	N	254	-0-	-0-	-0-	5	1	243	3	Y	5	5	1			1
							6	9									
*04	239	N	239	-0-	-0-	-0-	6	1	224	3	Y	8	7	1			2
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	201	-0-	-39	-0-	4	1	190	3	Y	6	7	1			1
							7	9									
12	287	N	287	-0-	-0-	-0-	6	1	270	3	Y	10	9	1			2
							11	9									
*01	280	N	280	-0-	-0-	-0-	6	1	261	3	Y	12	11	1			3
							13	9									
02	255	N	255	-0-	-0-	-0-	5	1	240	3	Y	9	10	1			2
							10	9									
03	279	N	279	-0-	-0-	-0-	6	1	258	3	Y	14	13	1			3
							15	9									
*04	266	N	266	-0-	-0-	-0-	7	1	246	3	Y	12	12	1			3
							13	9									

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	7	1	328	3	Y	-0-					-0-
12	394	N	394	-0-	-0-	-0-	8	1	380	3	Y	5	4	1			1
							6	9									
*01	379	N	379	-0-	-0-	-0-	8	1	365	3	Y	5	5	1			1
							6	9									
02	334	N	334	-0-	-0-	-0-	7	1	321	3	Y	5	5	1			1
							6	9									
03	372	N	340	-0-	-32	-0-	7	1	323	3	Y	9	8	1			2
							10	9									
04	360	N	333	-0-	-27	-0-	9	1	315	3	Y	8	8	1			2
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	7	1	343	3	Y	15	17	1			2
							17	9									
12	374	N	374	-0-	-0-	-0-	8	1	352	3	Y	13	12	1			3
							14	9									
*01	372	N	372	-0-	-0-	-0-	8	1	352	3	Y	11	11	1			3
							12	9									
02	358	N	358	-0-	-0-	-0-	7	1	337	3	Y	13	13	1			3
							14	9									
03	425	N	425	-0-	-0-	-0-	9	1	401	3	Y	14	14	1			3
							15	9									
*04	410	N	410	-0-	-0-	-0-	11	1	386	3	Y	12	12	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	11	1	516	3	Y	7	8	1			1
							8	9									
12	539	N	539	-0-	-0-	-0-	11	1	521	3	Y	6	6	1			1
							7	9									
*01	558	N	542	-0-	-16	-0-	11	1	524	3	Y	6	6	1			1
							7	9									
02	522	N	517	-0-	-5	-0-	10	1	497	3	Y	9	8	1			2
							10	9									
03	549	N	549	-0-	-0-	-0-	12	1	527	3	Y	9	9	1			2
							10	9									
04	510	N	504	-0-	-6	-0-	14	1	481	3	Y	8	8	1			2
							9	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	13	1	614	3	Y	15	17	1			2
							17	9									
12	647	N	647	-0-	-0-	-0-	13	1	620	3	Y	13	12	1			3
							14	9									
*01	655	N	655	-0-	-0-	-0-	14	1	629	3	Y	11	11	1			3
							12	9									
02	615	N	615	-0-	-0-	-0-	12	1	593	3	Y	9	10	1			2
							10	9									
03	670	N	670	-0-	-0-	-0-	14	1	637	3	Y	17	15	1			4
							19	9									
04	630	N	568	-0-	-62	-0-	16	1	534	3	Y	16	16	1			4
							18	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	202	-0-	-38	-0-	4	1	181	3	Y	15	15	1			2
							17	9									
12	217	N	185	-0-	-32	-0-	4	1	168	3	Y	12	11	1			3
							13	9									
*01	217	N	184	-0-	-33	-0-	4	1	169	3	Y	10	11	1			2
							11	9									
02	203	N	195	-0-	-8	-0-	4	1	180	3	Y	10	10	1			2
							11	9									
03	207	N	207	-0-	-0-	-0-	4	1	193	3	Y	9	9	1			2
							10	9									
*04	196	N	196	-0-	-0-	-0-	5	1	181	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	-0-	15	1	715	3	Y	16	17	1			2
							18	9									
12	784	N	784	-0-	-0-	-0-	16	1	754	3	Y	13	12	1			3
							14	9									
*01	810	N	810	-0-	-0-	-0-	17	1	775	3	Y	16	15	1			4
							18	9									
02	751	N	751	-0-	-0-	-0-	15	1	722	3	Y	13	14	1			3
							14	9									
03	811	N	811	-0-	-0-	-0-	17	1	779	3	Y	14	14	1			3
							15	9									
*04	788	N	788	-0-	-0-	-0-	22	1	748	3	Y	16	15	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	424	-0-	-116	-0-	9	1	407	3	Y	7	8	1			1
							8	9									
12	558	N	425	-0-	-133	-0-	9	1	404	3	Y	11	10	1			2
							12	9									
*01	558	N	399	-0-	-159	-0-	8	1	378	3	Y	12	11	1			3
							13	9									
02	543	N	543	-0-	-0-	-0-	11	1	522	3	Y	9	10	1			2
							10	9									
03	908	N	908	-0-	-0-	-0-	20	1	873	3	Y	14	13	1			3
							15	9									
*04	760	N	760	-0-	-0-	-0-	21	1	726	3	Y	12	12	1			3
							13	9									

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0-	-0-	12	1	569	3	Y	21	22	1			3
							23	9									
12	590	N	590	-0-	-0-	-0-	12	1	557	3	Y	19	18	1			4
							21	9									
*01	651	N	572	-0-	-79	-0-	12	1	541	3	Y	17	17	1			4
							19	9									
02	580	N	541	-0-	-39	-0-	11	1	515	3	Y	14	15	1			3
							15	9									
03	589	N	560	-0-	-29	-0-	12	1	533	3	Y	14	14	1			3
							15	9									
04	540	N	471	-0-	-69	-0-	13	1	445	3	Y	12	12	1			3
							13	9									

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	11	1	533	3	Y	7	8	1			1
							8	9									
12	566	N	566	-0-	-0-	-0-	12	1	541	3	Y	12	10	1			3
							13	9									
*01	620	N	542	-0-	-78	-0-	11	1	519	3	Y	11	11	1			3
							12	9									
02	565	N	565	-0-	-0-	-0-	11	1	544	3	Y	9	10	1			2
							10	9									
03	600	N	600	-0-	-0-	-0-	13	1	572	3	Y	14	13	1			3
							15	9									
*04	566	N	566	-0-	-0-	-0-	16	1	537	3	Y	12	12	1			3
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	598	-0-	-2	-0-	12	1	578	3	Y	7	8	1			1
							8	9									
12	620	N	598	-0-	-22	-0-	12	1	574	3	Y	11	10	1			2
							12	9									
*01	620	N	580	-0-	-40	-0-	12	1	555	3	Y	12	11	1			3
							13	9									
02	580	N	548	-0-	-32	-0-	11	1	527	3	Y	9	10	1			2
							10	9									
03	600	N	600	-0-	-0-	-0-	13	1	572	3	Y	14	13	1			3
							15	9									
*04	571	N	571	-0-	-0-	-0-	16	1	542	3	Y	12	12	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	7	1	314	3	Y	15	17	1			2
							17	9									
12	323	N	323	-0-	-0-	-0-	7	1	302	3	Y	13	12	1			3
							14	9									
*01	341	N	309	-0-	-32	-0-	6	1	291	3	Y	11	11	1			3
							12	9									
02	319	N	290	-0-	-29	-0-	6	1	274	3	Y	9	10	1			2
							10	9									
03	310	N	305	-0-	-5	-0-	6	1	289	3	Y	9	9	1			2
							10	9									
04	300	N	288	-0-	-12	-0-	8	1	271	3	Y	8	8	1			2
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	444	-0-	-66	-0-	9	1	417	3	Y	16	17	1			2
							18	9									
12	527	N	480	-0-	-47	-0-	10	1	456	3	Y	13	12	1			3
							14	9									
*01	514	N	514	-0-	-0-	-0-	10	1	486	3	Y	16	15	1			4
							18	9									
02	475	N	475	-0-	-0-	-0-	9	1	452	3	Y	13	14	1			3
							14	9									
03	514	N	514	-0-	-0-	-0-	11	1	488	3	Y	14	14	1			3
							15	9									
*04	482	N	482	-0-	-0-	-0-	13	1	451	3	Y	16	15	1			4
							18	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	98	-0-	-52	-0-	2	1	96	3	Y	-0-					-0-
12	124	N	110	-0-	-14	-0-	2	1	108	3	Y	-0-					-0-
*01	124	N	104	-0-	-20	-0-	2	1	102	3	Y	-0-					-0-
02	106	N	106	-0-	-0-	-0-	2	1	104	3	Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	2	1	108	3	Y	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	4	1	123	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0-	-0-	15	1	730	3	Y	16	17	1			2
							18	9									
12	847	N	847	-0-	-0-	-0-	18	1	815	3	Y	13	12	1			3
							14	9									
*01	854	N	854	-0-	-0-	-0-	18	1	818	3	Y	16	15	1			4
							18	9									
02	811	N	811	-0-	-0-	-0-	16	1	781	3	Y	13	14	1			3
							14	9									
03	878	N	878	-0-	-0-	-0-	19	1	844	3	Y	14	14	1			3
							15	9									
*04	801	N	801	-0-	-0-	-0-	22	1	761	3	Y	16	15	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	653	-0-	-37	-0-	13	1	617	3	Y	21	22	1			3
							23	9									
12	713	N	670	-0-	-43	-0-	14	1	635	3	Y	19	18	1			4
							21	9									
*01	651	N	650	-0-	-1	-0-	13	1	618	3	Y	17	17	1			4
							19	9									
02	647	N	647	-0-	-0-	-0-	13	1	619	3	Y	14	15	1			3
							15	9									
03	668	N	668	-0-	-0-	-0-	14	1	634	3	Y	18	17	1			4
							20	9									
*04	653	N	653	-0-	-0-	-0-	18	1	617	3	Y	16	16	1			4
							18	9									

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	766	N	766	-0-	-0-	-0-	15	1	728	3	Y	21	22	1			3
							23	9									
12	772	N	772	-0-	-0-	-0-	16	1	735	3	Y	19	18	1			4
							21	9									
*01	744	N	744	-0-	-0-	-0-	15	1	710	3	Y	17	17	1			4
							19	9									
02	708	N	708	-0-	-0-	-0-	14	1	674	3	Y	18	18	1			4
							20	9									
03	759	N	759	-0-	-0-	-0-	16	1	722	3	Y	19	19	1			4
							21	9									
*04	735	N	735	-0-	-0-	-0-	20	1	696	3	Y	17	17	1			4
							19	9									

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	476	-0-	-4	-0-	10	1	458	3	Y	7	8	1			1
							8	9									
12	498	N	498	-0-	-0-	-0-	10	1	476	3	Y	11	10	1			2
							12	9									
*01	508	N	508	-0-	-0-	-0-	10	1	485	3	Y	12	11	1			3
							13	9									
02	510	N	510	-0-	-0-	-0-	10	1	490	3	Y	9	10	1			2
							10	9									
03	551	N	551	-0-	-0-	-0-	12	1	524	3	Y	14	13	1			3
							15	9									
*04	532	N	532	-0-	-0-	-0-	15	1	504	3	Y	12	12	1			3
							13	9									

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	985	N	985	-0-	-0-	-0-	20	1	942	3	Y	21	22	1			3
							23	9									
12	1003	N	1003	-0-	-0-	-0-	21	1	961	3	Y	19	18	1			4
							21	9									
*01	1021	N	1021	-0-	-0-	-0-	21	1	981	3	Y	17	17	1			4
							19	9									
02	928	N	924	-0-	-4	-0-	18	1	891	3	Y	14	15	1			3
							15	9									
03	992	N	988	-0-	-4	-0-	21	1	952	3	Y	14	14	1			3
							15	9									
04	960	N	951	-0-	-9	-0-	26	1	912	3	Y	12	12	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1105	-0-	-5	-0-	23	1	1074	3	Y	7	8	1			1
							8	9									
12	1147	N	1130	-0-	-17	-0-	24	1	1092	3	Y	13	11	1			3
							14	9									
*01	1147	N	1127	-0-	-20	-0-	23	1	1092	3	Y	11	11	1			3
							12	9									
02	1073	N	1056	-0-	-17	-0-	21	1	1025	3	Y	9	10	1			2
							10	9									
03	1151	N	1151	-0-	-0-	-0-	25	1	1111	3	Y	14	13	1			3
							15	9									
*04	1128	N	1128	-0-	-0-	-0-	31	1	1084	3	Y	12	12	1			3
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1161	N	1161	-0-	-0-	-0-	24	1	1119	3	Y	16	16	1			2
							18	9									
12	1159	N	1159	-0-	-0-	-0-	24	1	1121	3	Y	13	12	1			3
							14	9									
*01	1178	N	1071	-0-	-107	-0-	22	1	1038	3	Y	10	11	1			2
							11	9									
02	1102	N	1050	-0-	-52	-0-	21	1	1018	3	Y	10	10	1			2
							11	9									
03	1147	N	1075	-0-	-72	-0-	23	1	1042	3	Y	9	9	1			2
							10	9									
04	1050	N	957	-0-	-93	-0-	27	1	920	3	Y	9	9	1			2
							10	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	263	-0-	-37	-0-	5	1	241	3	Y	15	17	1			2
							17	9									
12	310	N	254	-0-	-56	-0-	5	1	240	3	Y	8	8	1			2
							9	9									
*01	310	N	253	-0-	-57	-0-	5	1	242	3	Y	5	6	1			1
							6	9									
02	261	N	232	-0-	-29	-0-	4	1	218	3	Y	9	8	1			2
							10	9									
03	279	N	279	-0-	-0-	-0-	6	1	263	3	Y	9	9	1			2
							10	9									
04	240	N	203	-0-	-37	-0-	5	1	188	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	866	-0-	-4	-0-	18	1	831	3	Y	15	17	1			2
							17	9									
12	899	N	891	-0-	-8	-0-	19	1	858	3	Y	13	12	1			3
							14	9									
*01	899	N	803	-0-	-96	-0-	17	1	774	3	Y	11	11	1			3
							12	9									
02	841	N	784	-0-	-57	-0-	16	1	758	3	Y	9	10	1			2
							10	9									
03	899	N	880	-0-	-19	-0-	19	1	846	3	Y	14	13	1			3
							15	9									
*04	838	N	838	-0-	-0-	-0-	23	1	802	3	Y	12	12	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1007	N	1007	-0-	-0-	-0-	20	1	962	3	Y	23	25	1			3
							25	9									
12	1016	N	1016	-0-	-0-	-0-	21	1	974	3	Y	19	18	1			4
							21	9									
*01	1023	N	991	-0-	-32	-0-	20	1	952	3	Y	17	17	1			4
							19	9									
02	957	N	934	-0-	-23	-0-	18	1	896	3	Y	18	18	1			4
							20	9									
03	1023	N	994	-0-	-29	-0-	21	1	952	3	Y	19	19	1			4
							21	9									
04	960	N	954	-0-	-6	-0-	26	1	909	3	Y	17	17	1			4
							19	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15	-0-	6	1	271	3	Y	7	8	1			1
							8	9									
12	310	N	270	-0-	-40	-0-	6	1	257	3	Y	6	6	1			1
							7	9									
*01	403	N	236	-0-	-167	-0-	5	1	225	3	Y	5	5	1			1
							6	9									
*02	290	N	204	-0-	-86	-0-	4	1	196	3	Y	4	4	1			1
							4	9									
03	279	N	223	-0-	-56	-0-	5	1	215	3	Y	3	3	1			1
							3	9									
*04	311	N	311	-0-	-0-	-0-	9	1	298	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	9	1	415	3	Y	15	17	1			2
							17	9									
12	446	N	446	-0-	-0-	-0-	9	1	423	3	Y	13	12	1			3
							14	9									
*01	436	N	436	-0-	-0-	-0-	9	1	415	3	Y	11	11	1			3
							12	9									
02	435	N	312	-0-	-123	-0-	6	1	299	3	Y	6	8	1			1
							7	9									
03	470	N	470	-0-	-0-	-0-	10	1	445	3	Y	14	12	1			3
							15	9									
04	420	N	390	-0-	-30	-0-	11	1	366	3	Y	12	12	1			3
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	10	1	484	3	Y	7	8	1			1
							8	9									
12	515	N	515	-0-	-0-	-0-	11	1	492	3	Y	11	10	1			2
							12	9									
*01	496	N	491	-0-	-5	-0-	10	1	468	3	Y	12	11	1			3
							13	9									
02	464	N	461	-0-	-3	-0-	9	1	442	3	Y	9	10	1			2
							10	9									
03	507	N	507	-0-	-0-	-0-	11	1	481	3	Y	14	13	1			3
							15	9									
04	480	N	473	-0-	-7	-0-	13	1	447	3	Y	12	12	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	N	674	-0-	-0-	-0-	14	1	643	3	Y	15	17	1			2
							17	9									
12	681	N	681	-0-	-0-	-0-	14	1	653	3	Y	13	12	1			3
							14	9									
*01	646	N	646	-0-	-0-	-0-	13	1	621	3	Y	11	11	1			3
							12	9									
02	639	N	639	-0-	-0-	-0-	13	1	616	3	Y	9	10	1			2
							10	9									
03	692	N	692	-0-	-0-	-0-	15	1	662	3	Y	14	13	1			3
							15	9									
*04	655	N	655	-0-	-0-	-0-	18	1	624	3	Y	12	12	1			3
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	15	1	687	3	Y	21	22	1			3
							23	9									
12	734	N	734	-0-	-0-	-0-	15	1	698	3	Y	19	18	1			4
							21	9									
*01	724	N	724	-0-	-0-	-0-	15	1	690	3	Y	17	17	1			4
							19	9									
02	687	N	687	-0-	-0-	-0-	13	1	654	3	Y	18	18	1			4
							20	9									
03	713	N	658	-0-	-55	-0-	14	1	623	3	Y	19	19	1			4
							21	9									
04	690	N	657	-0-	-33	-0-	18	1	620	3	Y	17	17	1			4
							19	9									

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	985	-0-	-65	-0-	20	1	957	3	Y	7	8	1			1
							8	9									
12	1085	N	1011	-0-	-74	-0-	21	1	978	3	Y	11	10	1			2
							12	9									
*01	1023	N	855	-0-	-168	-0-	18	1	826	3	Y	10	10	1			2
							11	9									
02	957	N	911	-0-	-46	-0-	18	1	882	3	Y	10	10	1			2
							11	9									
03	1023	N	988	-0-	-35	-0-	21	1	952	3	Y	14	13	1			3
							15	9									
*04	957	N	957	-0-	-0-	-0-	27	1	917	3	Y	12	12	1			3
							13	9									

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	10	1	482	3	Y	16	17	1			2
							18	9									
12	502	N	502	-0-	-0-	-0-	10	1	478	3	Y	13	12	1			3
							14	9									
*01	527	N	514	-0-	-13	-0-	11	1	491	3	Y	11	11	1			3
							12	9									
02	510	N	510	-0-	-0-	-0-	10	1	490	3	Y	9	10	1			2
							10	9									
03	511	N	511	-0-	-0-	-0-	11	1	485	3	Y	14	13	1			3
							15	9									
04	510	N	366	-0-	-144	-0-	10	1	343	3	Y	12	12	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	715	-0-		-215	-0-		15 1 13 9	687	3	Y	12	14	1			2
12	1085	N	1037	-0-		-48	-0-		22 1 13 9	1002	3	Y	12	11	1			3
*01	993	N	993	-0-		-0-	-0-		21 1 12 9	960	3	Y	11	11	1			3
02	919	N	919	-0-		-0-	-0-		18 1 14 9	887	3	Y	13	13	1			3
03	993	N	993	-0-		-0-	-0-		21 1 15 9	957	3	Y	14	14	1			3
*04	956	N	956	-0-		-0-	-0-		27 1 13 9	916	3	Y	12	12	1			3

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	616	-0-		-14	-0-		12 1 17 9	587	3	Y	15	17	1			2
12	651	N	624	-0-		-27	-0-		13 1 14 9	597	3	Y	13	12	1			3
*01	620	N	619	-0-		-1	-0-		13 1 12 9	594	3	Y	11	11	1			3
02	580	N	580	-0-		-0-	-0-		11 1 10 9	559	3	Y	9	10	1			2
03	638	N	638	-0-		-0-	-0-		14 1 15 9	609	3	Y	14	13	1			3
*04	618	N	618	-0-		-0-	-0-		17 1 13 9	588	3	Y	12	12	1			3

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-		-0-	-0-		10 1	473	3	Y	-0-					-0-
12	444	N	444	-0-		-0-	-0-		9 1 6 9	429	3	Y	5	4	1			1
*01	527	N	424	-0-		-103	-0-		9 1 6 9	409	3	Y	5	5	1			1
02	464	N	383	-0-		-81	-0-		8 1 6 9	369	3	Y	5	5	1			1
03	434	N	407	-0-		-27	-0-		9 1 10 9	388	3	Y	9	8	1			2
04	420	N	390	-0-		-30	-0-		11 1 9 9	370	3	Y	8	8	1			2

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1539	-0-		-171	-0-		32 1 17 9	1490	3	Y	15	17	1			2
12	1767	N	1621	-0-		-146	-0-		34 1 14 9	1573	3	Y	13	12	1			3
*01	1736	N	1630	-0-		-106	-0-		34 1 12 9	1584	3	Y	11	11	1			3
02	1580	N	1580	-0-		-0-	-0-		32 1 10 9	1538	3	Y	9	10	1			2
03	1672	N	1672	-0-		-0-	-0-		36 1 15 9	1621	3	Y	14	13	1			3
*04	1650	N	1650	-0-		-0-	-0-		46 1 13 9	1591	3	Y	12	12	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2284	N	2284	-0-	-0-	-0-	47	1	2220	3	Y	15	17	1			2
							17	9									
12	2250	N	2250	-0-	-0-	-0-	47	1	2189	3	Y	13	12	1			3
							14	9									
*01	2449	N	2293	-0-	-156	-0-	48	1	2233	3	Y	11	11	1			3
							12	9									
02	2204	N	2117	-0-	-87	-0-	42	1	2065	3	Y	9	10	1			2
							10	9									
03	2263	N	2200	-0-	-63	-0-	48	1	2132	3	Y	18	16	1			4
							20	9									
*04	2240	N	2240	-0-	-0-	-0-	63	1	2159	3	Y	16	16	1			4
							18	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2713	N	2713	-0-	-0-	-0-	56	1	2632	3	Y	23	25	1			3
							25	9									
12	2480	N	2447	-0-	-33	-0-	51	1	2375	3	Y	19	18	1			4
							21	9									
*01	2480	N	2462	-0-	-18	-0-	51	1	2392	3	Y	17	17	1			4
							19	9									
02	2320	N	2310	-0-	-10	-0-	46	1	2249	3	Y	14	15	1			3
							15	9									
03	2449	N	2410	-0-	-39	-0-	52	1	2338	3	Y	18	17	1			4
							20	9									
04	2370	N	2243	-0-	-127	-0-	63	1	2162	3	Y	16	16	1			4
							18	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1181	-0-	-109	-0-	24	1	1140	3	Y	15	17	1			2
							17	9									
12	1302	N	1211	-0-	-91	-0-	25	1	1172	3	Y	13	12	1			3
							14	9									
*01	1287	N	1287	-0-	-0-	-0-	27	1	1248	3	Y	11	11	1			3
							12	9									
02	1242	N	1242	-0-	-0-	-0-	25	1	1207	3	Y	9	10	1			2
							10	9									
03	1329	N	1329	-0-	-0-	-0-	29	1	1285	3	Y	14	13	1			3
							15	9									
*04	1291	N	1291	-0-	-0-	-0-	36	1	1242	3	Y	12	12	1			3
							13	9									

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	965	N	965	-0-	-0-	-0-	20	1	937	3	Y	7	8	1			1
							8	9									
12	975	N	975	-0-	-0-	-0-	20	1	944	3	Y	10	9	1			2
							11	9									
*01	961	N	820	-0-	-141	-0-	17	1	792	3	Y	10	10	1			2
							11	9									
02	948	N	948	-0-	-0-	-0-	19	1	918	3	Y	10	10	1			2
							11	9									
03	961	N	808	-0-	-153	-0-	17	1	776	3	Y	14	13	1			3
							15	9									
*04	875	N	875	-0-	-0-	-0-	24	1	840	3	Y	10	11	1			2
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	486	-0-		-54	-0-		10	1	458	3	Y	16	17	1			2
									18	9									
12	558	N	503	-0-		-55	-0-		10	1	479	3	Y	13	12	1			3
									14	9									
*01	527	N	515	-0-		-12	-0-		10	1	487	3	Y	16	15	1			4
									18	9									
02	570	N	570	-0-		-0-	-0-		11	1	545	3	Y	13	14	1			3
									14	9									
03	611	N	611	-0-		-0-	-0-		13	1	583	3	Y	14	14	1			3
									15	9									
*04	587	N	587	-0-		-0-	-0-		16	1	553	3	Y	16	15	1			4
									18	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1812	N	1812	-0-		-0-	-0-		37	1	1758	3	Y	15	17	1			2
									17	9									
12	1875	N	1875	-0-		-0-	-0-		39	1	1822	3	Y	13	12	1			3
									14	9									
*01	1891	N	1854	-0-		-37	-0-		39	1	1803	3	Y	11	11	1			3
									12	9									
02	1754	N	1754	-0-		-0-	-0-		35	1	1705	3	Y	13	13	1			3
									14	9									
03	1957	N	1957	-0-		-0-	-0-		43	1	1899	3	Y	14	14	1			3
									15	9									
*04	1818	N	1818	-0-		-0-	-0-		51	1	1754	3	Y	12	12	1			3
									13	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	601	-0-		-59	-0-		12	1	589	3	Y	-0-					-0-
12	682	N	627	-0-		-55	-0-		13	1	608	3	Y	5	4	1			1
									6	9									
*01	651	N	607	-0-		-44	-0-		13	1	588	3	Y	5	5	1			1
									6	9									
02	580	N	562	-0-		-18	-0-		11	1	545	3	Y	5	5	1			1
									6	9									
03	620	N	573	-0-		-47	-0-		12	1	551	3	Y	9	8	1			2
									10	9									
*04	605	N	605	-0-		-0-	-0-		17	1	579	3	Y	8	8	1			2
									9	9									

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-		-0-	-0-		10	1	483	3	Y	16	17	1			2
									18	9									
12	589	N	589	-0-		-0-	-0-		12	1	563	3	Y	13	12	1			3
									14	9									
*01	624	N	624	-0-		-0-	-0-		13	1	593	3	Y	16	15	1			4
									18	9									
02	503	N	503	-0-		-0-	-0-		10	1	479	3	Y	13	14	1			3
									14	9									
03	514	N	514	-0-		-0-	-0-		11	1	488	3	Y	14	14	1			3
									15	9									
*04	641	N	641	-0-		-0-	-0-		18	1	605	3	Y	16	15	1			4
									18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-		-0-	-0-		12 1 23 9	574	3	Y	21	22	1			3
12	632	N	632	-0-		-0-	-0-		13 1 21 9	598	3	Y	19	18	1			4
*01	632	N	632	-0-		-0-	-0-		13 1 19 9	600	3	Y	17	17	1			4
02	587	N	587	-0-		-0-	-0-		12 1 15 9	560	3	Y	14	15	1			3
03	620	N	617	-0-		-3	-0-		13 1 15 9	589	3	Y	14	14	1			3
04	600	N	592	-0-		-8	-0-		16 1 13 9	563	3	Y	12	12	1			3

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-		-0-	-0-		9 1	433	3	Y	-0-					-0-
12	460	N	460	-0-		-0-	-0-		10 1 6 9	444	3	Y	5	4	1			1
*01	424	N	424	-0-		-0-	-0-		9 1 6 9	409	3	Y	5	5	1			1
02	406	N	390	-0-		-16	-0-		8 1 6 9	376	3	Y	5	5	1			1
03	434	N	405	-0-		-29	-0-		9 1 10 9	386	3	Y	9	8	1			2
04	420	N	369	-0-		-51	-0-		10 1 9 9	350	3	Y	8	8	1			2

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	489	-0-		-21	-0-		10 1 8 9	471	3	Y	7	8	1			1
12	527	N	504	-0-		-23	-0-		10 1 12 9	482	3	Y	11	10	1			2
*01	532	N	532	-0-		-0-	-0-		11 1 13 9	508	3	Y	12	11	1			3
02	503	N	503	-0-		-0-	-0-		10 1 10 9	483	3	Y	9	10	1			2
03	558	N	558	-0-		-0-	-0-		12 1 15 9	531	3	Y	14	13	1			3
*04	520	N	520	-0-		-0-	-0-		14 1 13 9	493	3	Y	12	12	1			3

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1095	-0-		-15	-0-		23 1 8 9	1064	3	Y	7	8	1			1
12	1125	N	1125	-0-		-0-	-0-		24 1 7 9	1094	3	Y	6	6	1			1
*01	1147	N	1104	-0-		-43	-0-		23 1 9 9	1072	3	Y	8	7	1			2
02	1073	N	1031	-0-		-42	-0-		21 1 10 9	1000	3	Y	9	9	1			2
03	1116	N	1116	-0-		-0-	-0-		24 1 10 9	1082	3	Y	9	9	1			2
04	1080	N	1065	-0-		-15	-0-		30 1 9 9	1026	3	Y	8	8	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0-	-0-	15	1	701	3	Y	15	17	1			2
							17	9									
12	734	N	734	-0-	-0-	-0-	15	1	705	3	Y	13	12	1			3
							14	9									
*01	744	N	714	-0-	-30	-0-	15	1	687	3	Y	11	11	1			3
							12	9									
02	696	N	656	-0-	-40	-0-	13	1	633	3	Y	9	10	1			2
							10	9									
03	744	N	696	-0-	-48	-0-	15	1	671	3	Y	9	9	1			2
							10	9									
04	690	N	682	-0-	-8	-0-	19	1	654	3	Y	8	8	1			2
							9	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	N	823	-0-	-0-	-0-	17	1	788	3	Y	16	17	1			2
							18	9									
12	858	N	858	-0-	-0-	-0-	18	1	826	3	Y	13	12	1			3
							14	9									
*01	744	N	561	-0-	-183	-0-	11	1	532	3	Y	16	15	1			4
							18	9									
02	696	N	449	-0-	-247	-0-	9	1	426	3	Y	13	14	1			3
							14	9									
03	744	N	612	-0-	-132	-0-	13	1	584	3	Y	14	14	1			3
							15	9									
04	540	N	490	-0-	-50	-0-	13	1	459	3	Y	16	15	1			4
							18	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1158	N	1158	-0-	-0-	-0-	24	1	1116	3	Y	16	16	1			2
							18	9									
12	1154	N	1154	-0-	-0-	-0-	24	1	1116	3	Y	13	12	1			3
							14	9									
*01	1182	N	1182	-0-	-0-	-0-	25	1	1143	3	Y	13	13	1			3
							14	9									
02	1119	N	1119	-0-	-0-	-0-	22	1	1082	3	Y	14	14	1			3
							15	9									
03	1194	N	1194	-0-	-0-	-0-	26	1	1153	3	Y	14	14	1			3
							15	9									
*04	1156	N	1156	-0-	-0-	-0-	32	1	1109	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	-0-	13	1	592	3	Y	16	16	1			2
							18	9									
12	620	N	612	-0-	-8	-0-	13	1	585	3	Y	13	12	1			3
							14	9									
*01	651	N	598	-0-	-53	-0-	12	1	574	3	Y	11	11	1			3
							12	9									
02	609	N	553	-0-	-56	-0-	11	1	532	3	Y	9	10	1			2
							10	9									
03	620	N	589	-0-	-31	-0-	13	1	566	3	Y	9	9	1			2
							10	9									
04	570	N	545	-0-	-25	-0-	15	1	520	3	Y	9	9	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	5	1	218	3	Y	15	17	1			2
							17	9									
12	248	N	224	-0-	-24	-0-	4	1	206	3	Y	13	12	1			3
							14	9									
*01	245	N	245	-0-	-0-	-0-	5	1	228	3	Y	11	11	1			3
							12	9									
02	221	N	221	-0-	-0-	-0-	4	1	207	3	Y	9	10	1			2
							10	9									
03	233	N	233	-0-	-0-	-0-	5	1	218	3	Y	9	9	1			2
							10	9									
*04	225	N	225	-0-	-0-	-0-	6	1	210	3	Y	8	8	1			2
							9	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

11	930	N	926	-0-	-4	-0-	19	1	892	3	Y	14	14	1			2
							15	9									
12	1119	N	1119	-0-	-0-	-0-	23	1	1082	3	Y	13	12	1			3
							14	9									
*01	1082	N	1082	-0-	-0-	-0-	23	1	1047	3	Y	11	11	1			3
							12	9									
02	1071	N	1071	-0-	-0-	-0-	21	1	1040	3	Y	9	10	1			2
							10	9									
03	993	N	993	-0-	-0-	-0-	22	1	961	3	Y	9	9	1			2
							10	9									
*04	984	N	984	-0-	-0-	-0-	27	1	948	3	Y	8	8	1			2
							9	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

11	1410	N	1291	-0-	-119	-0-	27	1	1256	3	Y	7	8	1			1
							8	9									
12	1426	N	1209	-0-	-217	-0-	25	1	1172	3	Y	11	10	1			2
							12	9									
*01	1395	N	1258	-0-	-137	-0-	26	1	1219	3	Y	12	11	1			3
							13	9									
02	1329	N	1329	-0-	-0-	-0-	27	1	1292	3	Y	9	10	1			2
							10	9									
03	1391	N	1391	-0-	-0-	-0-	30	1	1346	3	Y	14	13	1			3
							15	9									
*04	1326	N	1326	-0-	-0-	-0-	37	1	1276	3	Y	12	12	1			3
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

11	660	N	626	-0-	-34	-0-	13	1	605	3	Y	7	8	1			1
							8	9									
12	682	N	609	-0-	-73	-0-	13	1	584	3	Y	11	10	1			2
							12	9									
*01	657	N	657	-0-	-0-	-0-	14	1	630	3	Y	12	11	1			3
							13	9									
02	609	N	596	-0-	-13	-0-	12	1	574	3	Y	9	10	1			2
							10	9									
03	633	N	633	-0-	-0-	-0-	14	1	604	3	Y	14	13	1			3
							15	9									
04	630	N	616	-0-	-14	-0-	17	1	586	3	Y	12	12	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1444	-0-	-26	-0-	30	1	1396	3	Y	16	16	1			2
							18	9									
12	1519	N	1437	-0-	-82	-0-	30	1	1393	3	Y	13	12	1			3
							14	9									
*01	1519	N	1411	-0-	-108	-0-	29	1	1370	3	Y	11	11	1			3
							12	9									
02	1392	N	1329	-0-	-63	-0-	27	1	1292	3	Y	9	10	1			2
							10	9									
03	1426	N	1328	-0-	-98	-0-	29	1	1289	3	Y	9	9	1			2
							10	9									
04	1380	N	1233	-0-	-147	-0-	34	1	1187	3	Y	11	10	1			3
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

11	1909	N	1909	-0-	-0-	-0-	39	1	1853	3	Y	15	17	1			2
							17	9									
12	2086	N	2086	-0-	-0-	-0-	44	1	2028	3	Y	13	12	1			3
							14	9									
*01	2035	N	2035	-0-	-0-	-0-	43	1	1980	3	Y	11	11	1			3
							12	9									
02	1880	N	1880	-0-	-0-	-0-	38	1	1832	3	Y	9	10	1			2
							10	9									
03	1984	N	1963	-0-	-21	-0-	43	1	1905	3	Y	14	13	1			3
							15	9									
04	1920	N	1829	-0-	-91	-0-	51	1	1765	3	Y	12	12	1			3
							13	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

11	1930	N	1930	-0-	-0-	-0-	40	1	1882	3	Y	7	8	1			1
							8	9									
12	1891	N	1891	-0-	-0-	-0-	40	1	1839	3	Y	11	10	1			2
							12	9									
*01	2046	N	1951	-0-	-95	-0-	41	1	1897	3	Y	12	11	1			3
							13	9									
02	1856	N	1796	-0-	-60	-0-	36	1	1750	3	Y	9	10	1			2
							10	9									
03	1934	N	1934	-0-	-0-	-0-	42	1	1877	3	Y	14	13	1			3
							15	9									
04	1890	N	1840	-0-	-50	-0-	52	1	1775	3	Y	12	12	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2146	N	2146	-0-	-0-	-0-	44	1	2084	3	Y	16	17	1			2
							18	9									
12	2307	N	2307	-0-	-0-	-0-	48	1	2245	3	Y	13	12	1			3
							14	9									
*01	2296	N	2296	-0-	-0-	-0-	48	1	2230	3	Y	16	15	1			4
							18	9									
02	2147	N	2147	-0-	-0-	-0-	43	1	2090	3	Y	13	14	1			3
							14	9									
03	2265	N	2265	-0-	-0-	-0-	49	1	2201	3	Y	14	14	1			3
							15	9									
*04	2161	N	2161	-0-	-0-	-0-	60	1	2080	3	Y	19	18	1			4
							21	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

11	420	N	400	-0-	-20	-0-	8	1	392	3	Y	-0-					-0-
12	437	N	437	-0-	-0-	-0-	9	1	422	3	Y	5	4	1			1
							6	9									
*01	503	N	503	-0-	-0-	-0-	10	1	487	3	Y	5	5	1			1
							6	9									
02	478	N	478	-0-	-0-	-0-	10	1	462	3	Y	5	5	1			1
							6	9									
03	537	N	537	-0-	-0-	-0-	12	1	515	3	Y	9	8	1			2
							10	9									
*04	453	N	453	-0-	-0-	-0-	13	1	431	3	Y	8	8	1			2
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

11	1080	N	816	-0-	-264	-0-	17	1	782	3	Y	15	17	1			2
							17	9									
12	1116	N	1092	-0-	-24	-0-	23	1	1049	3	Y	18	16	1			4
							20	9									
*01	1171	N	1171	-0-	-0-	-0-	24	1	1129	3	Y	16	16	1			4
							18	9									
02	1078	N	1078	-0-	-0-	-0-	21	1	1042	3	Y	14	15	1			3
							15	9									
03	1175	N	1175	-0-	-0-	-0-	25	1	1130	3	Y	18	17	1			4
							20	9									
*04	1157	N	1157	-0-	-0-	-0-	32	1	1107	3	Y	16	16	1			4
							18	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

11	921	N	921	-0-	-0-	-0-	19	1	894	3	Y	7	8	1			1
							8	9									
12	968	N	968	-0-	-0-	-0-	20	1	941	3	Y	6	6	1			1
							7	9									
*01	958	N	958	-0-	-0-	-0-	20	1	931	3	Y	6	6	1			1
							7	9									
02	919	N	919	-0-	-0-	-0-	18	1	895	3	Y	5	5	1			1
							6	9									
03	1037	N	1037	-0-	-0-	-0-	23	1	1008	3	Y	5	5	1			1
							6	9									
*04	985	N	985	-0-	-0-	-0-	28	1	953	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2420	N	2420	-0-	-0-	-0-	50	1	2345	3	Y	23	25	1			3
							25	9									
12	2573	N	2390	-0-	-183	-0-	50	1	2319	3	Y	19	18	1			4
							21	9									
*01	2480	N	2414	-0-	-66	-0-	50	1	2345	3	Y	17	17	1			4
							19	9									
02	2320	N	2287	-0-	-33	-0-	46	1	2221	3	Y	18	18	1			4
							20	9									
03	2629	N	2629	-0-	-0-	-0-	57	1	2552	3	Y	18	18	1			4
							20	9									
*04	2383	N	2383	-0-	-0-	-0-	67	1	2296	3	Y	18	18	1			4
							20	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	224	-0-	-46	-0-	4	1	211	3	Y	8	8	1			1
							9	9									
12	279	N	238	-0-	-41	-0-	5	1	226	3	Y	6	6	1			1
							7	9									
*01	265	N	265	-0-	-0-	-0-	5	1	249	3	Y	10	9	1			2
							11	9									
02	239	N	239	-0-	-0-	-0-	5	1	224	3	Y	9	9	1			2
							10	9									
03	256	N	256	-0-	-0-	-0-	5	1	241	3	Y	9	9	1			2
							10	9									
04	240	N	180	-0-	-60	-0-	5	1	162	3	Y	12	11	1			3
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	10	1	471	3	Y	15	17	1			2
							17	9									
12	500	N	500	-0-	-0-	-0-	10	1	476	3	Y	13	12	1			3
							14	9									
*01	496	N	414	-0-	-82	-0-	8	1	394	3	Y	11	11	1			3
							12	9									
02	464	N	372	-0-	-92	-0-	7	1	355	3	Y	9	10	1			2
							10	9									
03	496	N	404	-0-	-92	-0-	9	1	380	3	Y	14	13	1			3
							15	9									
04	390	N	375	-0-	-15	-0-	10	1	352	3	Y	12	12	1			3
							13	9									

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	12	1	580	3	Y	7	8	1			1
							8	9									
12	620	N	601	-0-	-19	-0-	12	1	577	3	Y	11	10	1			2
							12	9									
*01	651	N	587	-0-	-64	-0-	12	1	562	3	Y	12	11	1			3
							13	9									
02	580	N	550	-0-	-30	-0-	11	1	529	3	Y	9	10	1			2
							10	9									
03	605	N	605	-0-	-0-	-0-	13	1	577	3	Y	14	13	1			3
							15	9									
*04	595	N	595	-0-	-0-	-0-	16	1	566	3	Y	12	12	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	346	-0-	-74	-0-	7	1	317	3	Y	20	21	1			3
							22	9									
12	343	N	343	-0-	-0-	-0-	7	1	316	3	Y	18	17	1			4
							20	9									
*01	349	N	349	-0-	-0-	-0-	7	1	324	3	Y	16	16	1			4
							18	9									
02	409	N	409	-0-	-0-	-0-	8	1	387	3	Y	13	14	1			3
							14	9									
03	416	N	416	-0-	-0-	-0-	9	1	392	3	Y	14	14	1			3
							15	9									
*04	317	N	317	-0-	-0-	-0-	9	1	295	3	Y	12	12	1			3
							13	9									

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	738	-0-	-12	-0-	15	1	715	3	Y	7	8	1			1
							8	9									
12	806	N	708	-0-	-98	-0-	15	1	681	3	Y	11	10	1			2
							12	9									
*01	933	N	933	-0-	-0-	-0-	19	1	903	3	Y	10	10	1			2
							11	9									
02	925	N	925	-0-	-0-	-0-	18	1	896	3	Y	10	10	1			2
							11	9									
03	847	N	847	-0-	-0-	-0-	18	1	814	3	Y	14	13	1			3
							15	9									
*04	851	N	851	-0-	-0-	-0-	24	1	814	3	Y	12	12	1			3
							13	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	592	-0-	-8	-0-	12	1	562	3	Y	16	16	1			2
							18	9									
12	620	N	604	-0-	-16	-0-	12	1	578	3	Y	13	12	1			3
							14	9									
*01	605	N	605	-0-	-0-	-0-	12	1	579	3	Y	13	13	1			3
							14	9									
02	566	N	566	-0-	-0-	-0-	11	1	540	3	Y	14	14	1			3
							15	9									
03	610	N	610	-0-	-0-	-0-	13	1	582	3	Y	14	14	1			3
							15	9									
*04	600	N	600	-0-	-0-	-0-	17	1	569	3	Y	13	13	1			3
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	10	1	487	3	Y	-0-					-0-
12	510	N	510	-0-	-0-	-0-	11	1	493	3	Y	5	4	1			1
							6	9									
*01	542	N	542	-0-	-0-	-0-	11	1	525	3	Y	5	5	1			1
							6	9									
02	500	N	500	-0-	-0-	-0-	10	1	484	3	Y	5	5	1			1
							6	9									
03	523	N	523	-0-	-0-	-0-	11	1	502	3	Y	9	8	1			2
							10	9									
*04	490	N	490	-0-	-0-	-0-	14	1	467	3	Y	8	8	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0-	-0-	10	1	476	3	Y	15	17	1			2
							17	9									
12	496	N	495	-0-	-1	-0-	10	1	471	3	Y	13	12	1			3
							14	9									
*01	527	N	471	-0-	-56	-0-	10	1	449	3	Y	11	11	1			3
							12	9									
02	493	N	450	-0-	-43	-0-	9	1	431	3	Y	9	10	1			2
							10	9									
03	496	N	484	-0-	-12	-0-	10	1	464	3	Y	9	9	1			2
							10	9									
*04	463	N	463	-0-	-0-	-0-	13	1	441	3	Y	8	8	1			2
							9	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

11	151	N	151	-0-	-0-	-0-	3	1	130	3	Y	16	16	1			2
							18	9									
12	161	N	161	-0-	-0-	-0-	3	1	144	3	Y	13	12	1			3
							14	9									
*01	157	N	157	-0-	-0-	-0-	3	1	141	3	Y	12	12	1			3
							13	9									
02	143	N	143	-0-	-0-	-0-	3	1	126	3	Y	13	13	1			3
							14	9									
03	139	N	139	-0-	-0-	-0-	3	1	121	3	Y	14	14	1			3
							15	9									
04	120	N	85	-0-	-35	-0-	2	1	72	3	Y	10	11	1			2
							11	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

11	810	N	782	-0-	-28	-0-	16	1	758	3	Y	7	8	1			1
							8	9									
12	837	N	799	-0-	-38	-0-	17	1	770	3	Y	11	10	1			2
							12	9									
*01	806	N	789	-0-	-17	-0-	16	1	760	3	Y	12	11	1			3
							13	9									
02	754	N	725	-0-	-29	-0-	14	1	701	3	Y	9	10	1			2
							10	9									
03	806	N	762	-0-	-44	-0-	16	1	731	3	Y	14	13	1			3
							15	9									
*04	780	N	780	-0-	-0-	-0-	22	1	745	3	Y	12	12	1			3
							13	9									

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

11	388	N	388	-0-	-0-	-0-	8	1	363	3	Y	15	17	1			2
							17	9									
12	377	N	377	-0-	-0-	-0-	8	1	355	3	Y	13	12	1			3
							14	9									
*01	369	N	369	-0-	-0-	-0-	8	1	349	3	Y	11	11	1			3
							12	9									
02	348	N	332	-0-	-16	-0-	6	1	316	3	Y	9	10	1			2
							10	9									
03	372	N	367	-0-	-5	-0-	8	1	344	3	Y	14	13	1			3
							15	9									
04	360	N	351	-0-	-9	-0-	10	1	328	3	Y	12	12	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1033	N	1033	-0-	-0-	-0-		21 1 17 9	995	3	Y	15	17	1			2
12	1054	N	1019	-0-	-35	-0-		21 1 14 9	984	3	Y	13	12	1			3
*01	1085	N	1026	-0-	-59	-0-		21 1 12 9	993	3	Y	11	11	1			3
02	986	N	979	-0-	-7	-0-		20 1 10 9	949	3	Y	9	10	1			2
03	1023	N	1017	-0-	-6	-0-		22 1 15 9	980	3	Y	14	13	1			3
04	990	N	926	-0-	-64	-0-		26 1 13 9	887	3	Y	12	12	1			3

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-		9 1 18 9	425	3	Y	16	17	1			2
12	458	N	458	-0-	-0-	-0-		9 1 14 9	435	3	Y	13	12	1			3
*01	465	N	464	-0-	-1	-0-		10 1 12 9	442	3	Y	11	11	1			3
02	435	N	429	-0-	-6	-0-		8 1 14 9	407	3	Y	13	13	1			3
03	465	N	451	-0-	-14	-0-		10 1 15 9	426	3	Y	14	14	1			3
04	450	N	407	-0-	-43	-0-		11 1 13 9	383	3	Y	12	12	1			3

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	560	-0-	-10	-0-		11 1 8 9	541	3	Y	7	8	1			1
12	589	N	531	-0-	-58	-0-		11 1 12 9	508	3	Y	11	10	1			2
*01	589	N	273	-0-	-316	-0-		6 1 6 9	261	3	Y	5	6	1			1
02	551	N	371	-0-	-180	-0-		7 1 10 9	354	3	Y	9	8	1			2
03	527	N	443	-0-	-84	-0-		9 1 10 9	424	3	Y	9	9	1			2
*04	443	N	443	-0-	-0-	-0-		12 1 9 9	422	3	Y	8	8	1			2

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	755	-0-	-55	-0-	15	1	715	3	Y	23	25	1			3
							25	9									
12	837	N	819	-0-	-18	-0-	17	1	781	3	Y	19	18	1			4
							21	9									
*01	824	N	824	-0-	-0-	-0-	17	1	788	3	Y	17	17	1			4
							19	9									
02	767	N	767	-0-	-0-	-0-	15	1	737	3	Y	14	15	1			3
							15	9									
03	810	N	810	-0-	-0-	-0-	17	1	773	3	Y	18	17	1			4
							20	9									
04	750	N	735	-0-	-15	-0-	20	1	697	3	Y	16	16	1			4
							18	9									

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1597	N	1597	-0-	-0-	-0-	33	1	1547	3	Y	15	16	1			2
							17	9									
12	1637	N	1637	-0-	-0-	-0-	34	1	1589	3	Y	13	12	1			3
							14	9									
*01	1705	N	1422	-0-	-283	-0-	30	1	1380	3	Y	11	11	1			3
							12	9									
02	1537	N	899	-0-	-638	-0-	18	1	872	3	Y	8	9	1			2
							9	9									
03	1643	N	1087	-0-	-556	-0-	24	1	1053	3	Y	9	9	1			2
							10	9									
04	1380	N	927	-0-	-453	-0-	26	1	892	3	Y	8	8	1			2
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0-	-0-	14	1	667	3	Y	7	8	1			1
							8	9									
12	683	N	683	-0-	-0-	-0-	14	1	662	3	Y	6	6	1			1
							7	9									
*01	723	N	723	-0-	-0-	-0-	15	1	701	3	Y	6	6	1			1
							7	9									
02	712	N	712	-0-	-0-	-0-	14	1	692	3	Y	5	5	1			1
							6	9									
03	750	N	750	-0-	-0-	-0-	16	1	728	3	Y	5	5	1			1
							6	9									
04	690	N	688	-0-	-2	-0-	19	1	665	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	263	-0-	-37	-0-	5	1	241	3	Y	15	17	1			2
							17	9									
12	310	N	261	-0-	-49	-0-	5	1	242	3	Y	13	12	1			3
							14	9									
*01	279	N	260	-0-	-19	-0-	5	1	243	3	Y	11	11	1			3
							12	9									
02	261	N	258	-0-	-3	-0-	5	1	243	3	Y	9	10	1			2
							10	9									
03	287	N	287	-0-	-0-	-0-	6	1	271	3	Y	9	9	1			2
							10	9									
*04	279	N	279	-0-	-0-	-0-	8	1	262	3	Y	8	8	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	464	-0-	-316	-0-	9	1	437	3	Y	16	17	1			2
							18	9									
12	744	N	496	-0-	-248	-0-	10	1	472	3	Y	13	12	1			3
							14	9									
*01	589	N	510	-0-	-79	-0-	10	1	488	3	Y	11	11	1			3
							12	9									
02	485	N	485	-0-	-0-	-0-	10	1	465	3	Y	9	10	1			2
							10	9									
03	537	N	537	-0-	-0-	-0-	11	1	511	3	Y	14	13	1			3
							15	9									
*04	519	N	519	-0-	-0-	-0-	14	1	492	3	Y	12	12	1			3
							13	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1807	-0-	-53	-0-	37	1	1753	3	Y	15	17	1			2
							17	9									
12	1860	N	1788	-0-	-72	-0-	37	1	1737	3	Y	13	12	1			3
							14	9									
*01	1829	N	1782	-0-	-47	-0-	37	1	1733	3	Y	11	11	1			3
							12	9									
02	1711	N	1663	-0-	-48	-0-	33	1	1620	3	Y	9	10	1			2
							10	9									
03	1798	N	1781	-0-	-17	-0-	39	1	1727	3	Y	14	13	1			3
							15	9									
*04	1711	N	1711	-0-	-0-	-0-	48	1	1650	3	Y	12	12	1			3
							13	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	10	1	484	3	Y	6	5	1			1
							7	9									
12	496	N	496	-0-	-0-	-0-	10	1	479	3	Y	6	6	1			1
							7	9									
*01	465	N	353	-0-	-112	-0-	7	1	340	3	Y	5	5	1			1
							6	9									
02	446	N	446	-0-	-0-	-0-	9	1	431	3	Y	5	5	1			1
							6	9									
03	512	N	512	-0-	-0-	-0-	11	1	495	3	Y	5	5	1			1
							6	9									
*04	474	N	474	-0-	-0-	-0-	13	1	457	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	838	-0-	-2	-0-	17	1	803	3	Y	16	16	1			2
							18	9									
12	852	N	852	-0-	-0-	-0-	18	1	820	3	Y	13	12	1			3
							14	9									
*01	868	N	855	-0-	-13	-0-	18	1	825	3	Y	11	11	1			3
							12	9									
02	812	N	751	-0-	-61	-0-	15	1	726	3	Y	9	10	1			2
							10	9									
03	842	N	842	-0-	-0-	-0-	18	1	814	3	Y	9	9	1			2
							10	9									
04	840	N	829	-0-	-11	-0-	23	1	796	3	Y	9	9	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	451	-0-	-89	-0-	9	1	434	3	Y	7	8	1			1
							8	9									
12	558	N	454	-0-	-104	-0-	9	1	433	3	Y	11	10	1			2
							12	9									
*01	496	N	481	-0-	-15	-0-	10	1	458	3	Y	12	11	1			3
							13	9									
02	459	N	459	-0-	-0-	-0-	9	1	440	3	Y	9	10	1			2
							10	9									
03	498	N	498	-0-	-0-	-0-	11	1	472	3	Y	14	13	1			3
							15	9									
*04	494	N	494	-0-	-0-	-0-	13	1	463	3	Y	16	15	1			4
							18	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	854	N	854	-0-	-0-	-0-	17	1	819	3	Y	16	16	1			2
							18	9									
12	855	N	855	-0-	-0-	-0-	18	1	823	3	Y	13	12	1			3
							14	9									
*01	868	N	818	-0-	-50	-0-	17	1	789	3	Y	11	11	1			3
							12	9									
02	812	N	788	-0-	-24	-0-	16	1	762	3	Y	9	10	1			2
							10	9									
03	868	N	843	-0-	-25	-0-	18	1	815	3	Y	9	9	1			2
							10	9									
*04	797	N	797	-0-	-0-	-0-	22	1	763	3	Y	11	10	1			3
							12	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	11	1	533	3	Y	7	8	1			1
							8	9									
12	466	N	466	-0-	-0-	-0-	10	1	449	3	Y	6	6	1			1
							7	9									
*01	499	N	499	-0-	-0-	-0-	10	1	483	3	Y	5	5	1			1
							6	9									
02	475	N	475	-0-	-0-	-0-	9	1	460	3	Y	5	5	1			1
							6	9									
03	532	N	532	-0-	-0-	-0-	11	1	511	3	Y	9	8	1			2
							10	9									
*04	496	N	496	-0-	-0-	-0-	14	1	473	3	Y	8	8	1			2
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	586	-0-	-14	-0-	12	1	566	3	Y	7	7	1			1
							8	9									
12	620	N	595	-0-	-25	-0-	12	1	576	3	Y	6	6	1			1
							7	9									
*01	592	N	592	-0-	-0-	-0-	12	1	571	3	Y	8	7	1			2
							9	9									
02	580	N	559	-0-	-21	-0-	11	1	538	3	Y	9	9	1			2
							10	9									
03	589	N	588	-0-	-1	-0-	13	1	565	3	Y	9	9	1			2
							10	9									
04	570	N	513	-0-	-57	-0-	14	1	489	3	Y	9	9	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	9	1	423	3	Y	16	16	1			2
							18	9									
12	442	N	442	-0-	-0-	-0-	9	1	419	3	Y	13	12	1			3
							14	9									
*01	403	N	394	-0-	-9	-0-	8	1	373	3	Y	12	12	1			3
							13	9									
02	377	N	352	-0-	-25	-0-	7	1	331	3	Y	13	13	1			3
							14	9									
03	430	N	430	-0-	-0-	-0-	9	1	406	3	Y	14	14	1			3
							15	9									
*04	409	N	409	-0-	-0-	-0-	11	1	384	3	Y	13	13	1			3
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	628	-0-	-62	-0-	13	1	606	3	Y	8	8	1			1
							9	9									
12	682	N	637	-0-	-45	-0-	13	1	617	3	Y	6	6	1			1
							7	9									
*01	651	N	640	-0-	-11	-0-	13	1	612	3	Y	14	12	1			3
							15	9									
02	611	N	611	-0-	-0-	-0-	12	1	584	3	Y	14	14	1			3
							15	9									
03	651	N	649	-0-	-2	-0-	14	1	620	3	Y	14	14	1			3
							15	9									
04	630	N	626	-0-	-4	-0-	17	1	591	3	Y	16	15	1			4
							18	9									

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	415	-0-	-35	-0-	9	1	406	3	Y	-0-					-0-
12	465	N	398	-0-	-67	-0-	8	1	386	3	Y	4	3	1			1
							4	9									
*01	434	N	414	-0-	-20	-0-	9	1	399	3	Y	5	5	1			1
							6	9									
02	407	N	407	-0-	-0-	-0-	8	1	393	3	Y	5	5	1			1
							6	9									
03	458	N	458	-0-	-0-	-0-	10	1	438	3	Y	9	8	1			2
							10	9									
*04	396	N	396	-0-	-0-	-0-	11	1	376	3	Y	8	8	1			2
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	7	1	323	3	Y	7	7	1			1
							8	9									
12	335	N	335	-0-	-0-	-0-	7	1	321	3	Y	6	6	1			1
							7	9									
*01	341	N	338	-0-	-3	-0-	7	1	324	3	Y	6	6	1			1
							7	9									
02	348	N	348	-0-	-0-	-0-	7	1	330	3	Y	10	9	1			2
							11	9									
03	374	N	374	-0-	-0-	-0-	8	1	356	3	Y	9	9	1			2
							10	9									
*04	363	N	363	-0-	-0-	-0-	10	1	343	3	Y	9	9	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	6	1	273	3	Y	15	16	1			2
							17	9									
12	278	N	278	-0-	-0-	-0-	6	1	258	3	Y	13	12	1			3
							14	9									
*01	277	N	277	-0-	-0-	-0-	6	1	259	3	Y	11	11	1			3
							12	9									
02	276	N	276	-0-	-0-	-0-	5	1	261	3	Y	9	10	1			2
							10	9									
03	285	N	285	-0-	-0-	-0-	6	1	269	3	Y	9	9	1			2
							10	9									
*04	255	N	255	-0-	-0-	-0-	7	1	235	3	Y	12	11	1			3
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	6	1	270	3	Y	16	16	1			2
							18	9									
12	310	N	283	-0-	-27	-0-	6	1	263	3	Y	13	12	1			3
							14	9									
*01	248	N	216	-0-	-32	-0-	4	1	201	3	Y	10	11	1			2
							11	9									
02	243	N	243	-0-	-0-	-0-	5	1	227	3	Y	10	10	1			2
							11	9									
03	263	N	263	-0-	-0-	-0-	6	1	247	3	Y	9	9	1			2
							10	9									
*04	249	N	249	-0-	-0-	-0-	7	1	232	3	Y	9	9	1			2
							10	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	396	-0-	-24	-0-	8	1	388	3	Y	-0-					-0-
12	434	N	337	-0-	-97	-0-	7	1	324	3	Y	5	4	1			1
							6	9									
*01	434	N	387	-0-	-47	-0-	8	1	373	3	Y	5	5	1			1
							6	9									
02	411	N	411	-0-	-0-	-0-	8	1	397	3	Y	5	5	1			1
							6	9									
03	443	N	443	-0-	-0-	-0-	9	1	424	3	Y	9	8	1			2
							10	9									
*04	396	N	396	-0-	-0-	-0-	11	1	376	3	Y	8	8	1			2
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	-0-	11	1	512	3	Y	16	16	1			2
							18	9									
12	558	N	548	-0-	-10	-0-	11	1	523	3	Y	13	12	1			3
							14	9									
*01	540	N	540	-0-	-0-	-0-	11	1	515	3	Y	13	13	1			3
							14	9									
02	522	N	460	-0-	-62	-0-	9	1	436	3	Y	14	14	1			3
							15	9									
03	558	N	495	-0-	-63	-0-	11	1	469	3	Y	14	14	1			3
							15	9									
04	510	N	471	-0-	-39	-0-	13	1	444	3	Y	13	13	1			3
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	750	-0-	-60	-0-	15	1	717	3	Y	16	16	1			2
							18	9									
12	806	N	744	-0-	-62	-0-	15	1	715	3	Y	13	12	1			3
							14	9									
*01	775	N	755	-0-	-20	-0-	16	1	725	3	Y	13	13	1			3
							14	9									
02	817	N	817	-0-	-0-	-0-	16	1	786	3	Y	14	14	1			3
							15	9									
03	899	N	899	-0-	-0-	-0-	19	1	865	3	Y	14	14	1			3
							15	9									
*04	808	N	808	-0-	-0-	-0-	22	1	772	3	Y	13	13	1			3
							14	9									

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	639	-0-	-51	-0-	13	1	608	3	Y	16	16	1			2
							18	9									
12	744	N	733	-0-	-11	-0-	15	1	704	3	Y	13	12	1			3
							14	9									
*01	713	N	677	-0-	-36	-0-	14	1	649	3	Y	13	13	1			3
							14	9									
02	635	N	635	-0-	-0-	-0-	12	1	608	3	Y	14	14	1			3
							15	9									
03	713	N	710	-0-	-3	-0-	15	1	680	3	Y	14	14	1			3
							15	9									
*04	745	N	745	-0-	-0-	-0-	21	1	710	3	Y	13	13	1			3
							14	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	7	1	345	3	Y	8	8	1			1
							9	9									
12	352	N	352	-0-	-0-	-0-	7	1	338	3	Y	6	6	1			1
							7	9									
*01	372	N	344	-0-	-28	-0-	7	1	327	3	Y	9	8	1			2
							10	9									
02	348	N	324	-0-	-24	-0-	6	1	308	3	Y	9	9	1			2
							10	9									
03	341	N	336	-0-	-5	-0-	7	1	319	3	Y	9	9	1			2
							10	9									
04	330	N	294	-0-	-36	-0-	8	1	277	3	Y	8	8	1			2
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	492	-0-	-18	-0-	10	1	474	3	Y	7	8	1			1
							8	9									
12	496	N	479	-0-	-17	-0-	10	1	457	3	Y	11	10	1			2
							12	9									
*01	471	N	471	-0-	-0-	-0-	10	1	448	3	Y	12	11	1			3
							13	9									
02	464	N	448	-0-	-16	-0-	9	1	429	3	Y	9	10	1			2
							10	9									
03	489	N	489	-0-	-0-	-0-	10	1	464	3	Y	14	13	1			3
							15	9									
*04	480	N	480	-0-	-0-	-0-	13	1	454	3	Y	12	12	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	984	-0-	-36	-0-	20	1	946	3	Y	16	17	1			2
							18	9									
12	1054	N	1001	-0-	-53	-0-	21	1	966	3	Y	13	12	1			3
							14	9									
*01	1054	N	1008	-0-	-46	-0-	21	1	969	3	Y	16	15	1			4
							18	9									
02	957	N	901	-0-	-56	-0-	18	1	869	3	Y	13	14	1			3
							14	9									
03	992	N	706	-0-	-286	-0-	15	1	680	3	Y	10	11	1			2
							11	9									
04	990	N	863	-0-	-127	-0-	24	1	821	3	Y	16	14	1			4
							18	9									

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	469	-0-	-101	-0-	10	1	451	3	Y	7	8	1			1
							8	9									
12	589	N	520	-0-	-69	-0-	11	1	497	3	Y	11	10	1			2
							12	9									
*01	527	N	521	-0-	-6	-0-	11	1	497	3	Y	12	11	1			3
							13	9									
02	481	N	481	-0-	-0-	-0-	9	1	462	3	Y	9	10	1			2
							10	9									
03	536	N	536	-0-	-0-	-0-	11	1	510	3	Y	14	13	1			3
							15	9									
04	510	N	488	-0-	-22	-0-	13	1	462	3	Y	12	12	1			3
							13	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	717	-0-	-183	-0-	15	1	685	3	Y	15	17	1			2
							17	9									
12	868	N	618	-0-	-250	-0-	13	1	590	3	Y	14	13	1			3
							15	9									
*01	806	N	708	-0-	-98	-0-	15	1	674	3	Y	17	16	1			4
							19	9									
02	771	N	771	-0-	-0-	-0-	15	1	741	3	Y	14	15	1			3
							15	9									
03	1043	N	1043	-0-	-0-	-0-	23	1	1005	3	Y	14	14	1			3
							15	9									
*04	967	N	967	-0-	-0-	-0-	27	1	927	3	Y	12	12	1			3
							13	9									

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1226	-0-	-4	-0-	25	1	1176	3	Y	23	24	1			3
							25	9									
12	1271	N	1231	-0-	-40	-0-	26	1	1184	3	Y	19	18	1			4
							21	9									
*01	1240	N	1224	-0-	-16	-0-	25	1	1179	3	Y	18	18	1			4
							20	9									
02	1160	N	1143	-0-	-17	-0-	23	1	1100	3	Y	18	18	1			4
							20	9									
03	1252	N	1252	-0-	-0-	-0-	27	1	1204	3	Y	19	19	1			4
							21	9									
*04	1197	N	1197	-0-	-0-	-0-	33	1	1144	3	Y	18	18	1			4
							20	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	N	1147	-0-	-0-	-0-	23	1	1107	3	Y	15	17	1			2
							17	9									
12	1161	N	1161	-0-	-0-	-0-	24	1	1123	3	Y	13	12	1			3
							14	9									
*01	1209	N	1124	-0-	-85	-0-	23	1	1089	3	Y	11	11	1			3
							12	9									
02	1102	N	1039	-0-	-63	-0-	21	1	1008	3	Y	9	10	1			2
							10	9									
03	1147	N	1110	-0-	-37	-0-	24	1	1071	3	Y	14	13	1			3
							15	9									
04	1080	N	1031	-0-	-49	-0-	29	1	989	3	Y	12	12	1			3
							13	9									

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	N	835	-0-	-0-	-0-	17	1	801	3	Y	15	17	1			2
							17	9									
12	822	N	822	-0-	-0-	-0-	17	1	791	3	Y	13	12	1			3
							14	9									
*01	806	N	699	-0-	-107	-0-	14	1	673	3	Y	11	11	1			3
							12	9									
02	754	N	699	-0-	-55	-0-	14	1	675	3	Y	9	10	1			2
							10	9									
03	806	N	741	-0-	-65	-0-	16	1	715	3	Y	9	9	1			2
							10	9									
04	690	N	619	-0-	-71	-0-	17	1	593	3	Y	8	8	1			2
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1131	N	1131	-0-	-0-	-0-	23	1	1085	3	Y	21	22	1			3
							23	9									
12	1171	N	1171	-0-	-0-	-0-	24	1	1126	3	Y	19	18	1			4
							21	9									
*01	1106	N	1106	-0-	-0-	-0-	23	1	1064	3	Y	17	17	1			4
							19	9									
02	1102	N	1040	-0-	-62	-0-	21	1	1000	3	Y	17	17	1			4
							19	9									
03	1178	N	1079	-0-	-99	-0-	23	1	1036	3	Y	18	18	1			4
							20	9									
04	1080	N	1056	-0-	-24	-0-	29	1	1009	3	Y	16	16	1			4
							18	9									

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	11	1	529	3	Y	7	8	1			1
							8	9									
12	619	N	619	-0-	-0-	-0-	13	1	594	3	Y	11	10	1			2
							12	9									
*01	621	N	621	-0-	-0-	-0-	13	1	595	3	Y	12	11	1			3
							13	9									
02	575	N	575	-0-	-0-	-0-	11	1	554	3	Y	9	10	1			2
							10	9									
03	620	N	601	-0-	-19	-0-	13	1	573	3	Y	14	13	1			3
							15	9									
04	600	N	550	-0-	-50	-0-	15	1	522	3	Y	12	12	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	418	-0-	-2	-0-	8	1	385	3	Y	23	24	1			3
							25	9									
12	437	N	437	-0-	-0-	-0-	9	1	407	3	Y	19	18	1			4
							21	9									
*01	434	N	417	-0-	-17	-0-	8	1	390	3	Y	17	17	1			4
							19	9									
02	406	N	388	-0-	-18	-0-	7	1	361	3	Y	18	18	1			4
							20	9									
03	434	N	416	-0-	-18	-0-	9	1	386	3	Y	19	19	1			4
							21	9									
*04	398	N	398	-0-	-0-	-0-	11	1	368	3	Y	17	17	1			4
							19	9									

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	6	1	294	3	Y	15	16	1			2
							17	9									
12	310	N	236	-0-	-74	-0-	5	1	217	3	Y	13	12	1			3
							14	9									
*01	341	N	236	-0-	-105	-0-	5	1	219	3	Y	11	11	1			3
							12	9									
02	319	N	244	-0-	-75	-0-	5	1	229	3	Y	9	10	1			2
							10	9									
03	336	N	336	-0-	-0-	-0-	7	1	319	3	Y	9	9	1			2
							10	9									
*04	336	N	336	-0-	-0-	-0-	9	1	309	3	Y	16	14	1			4
							18	9									

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0-	-0-	12	1	558	3	Y	15	17	1			2
							17	9									
12	527	N	501	-0-	-26	-0-	10	1	477	3	Y	13	12	1			3
							14	9									
*01	568	N	568	-0-	-0-	-0-	12	1	544	3	Y	11	11	1			3
							12	9									
02	580	N	530	-0-	-50	-0-	10	1	510	3	Y	9	10	1			2
							10	9									
03	557	N	557	-0-	-0-	-0-	12	1	530	3	Y	14	13	1			3
							15	9									
04	540	N	505	-0-	-35	-0-	14	1	478	3	Y	12	12	1			3
							13	9									

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	822	-0-	-108	-0-	17	1	797	3	Y	7	8	1			1
							8	9									
12	961	N	809	-0-	-152	-0-	17	1	780	3	Y	11	10	1			2
							12	9									
*01	961	N	777	-0-	-184	-0-	16	1	748	3	Y	12	11	1			3
							13	9									
02	850	N	850	-0-	-0-	-0-	17	1	823	3	Y	9	10	1			2
							10	9									
03	855	N	855	-0-	-0-	-0-	18	1	822	3	Y	14	13	1			3
							15	9									
*04	883	N	883	-0-	-0-	-0-	25	1	845	3	Y	12	12	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1225	-0-	-5	-0-	25	1	1182	3	Y	16	16	1			2
							18	9									
12	1271	N	1208	-0-	-63	-0-	25	1	1169	3	Y	13	12	1			3
							14	9									
*01	1426	N	1161	-0-	-265	-0-	24	1	1124	3	Y	12	12	1			3
							13	9									
02	1189	N	1079	-0-	-110	-0-	21	1	1044	3	Y	13	13	1			3
							14	9									
03	1209	N	1045	-0-	-164	-0-	23	1	1007	3	Y	14	14	1			3
							15	9									
04	1110	N	973	-0-	-137	-0-	27	1	932	3	Y	13	13	1			3
							14	9									

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	942	N	942	-0-	-0-	-0-	19	1	906	3	Y	15	17	1			2
							17	9									
12	968	N	968	-0-	-0-	-0-	20	1	934	3	Y	13	12	1			3
							14	9									
*01	961	N	951	-0-	-10	-0-	20	1	919	3	Y	11	11	1			3
							12	9									
02	899	N	893	-0-	-6	-0-	18	1	865	3	Y	9	10	1			2
							10	9									
03	1030	N	1030	-0-	-0-	-0-	22	1	993	3	Y	14	13	1			3
							15	9									
04	930	N	930	-0-	-0-	-0-	26	1	891	3	Y	12	12	1			3
							13	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1305	-0-	-75	-0-	27	1	1260	3	Y	16	17	1			2
							18	9									
12	1426	N	1369	-0-	-57	-0-	29	1	1326	3	Y	13	12	1			3
							14	9									
*01	1443	N	1443	-0-	-0-	-0-	30	1	1395	3	Y	16	15	1			4
							18	9									
02	1374	N	1374	-0-	-0-	-0-	27	1	1333	3	Y	13	14	1			3
							14	9									
03	1364	N	1302	-0-	-62	-0-	28	1	1259	3	Y	14	14	1			3
							15	9									
04	1380	N	1196	-0-	-184	-0-	33	1	1145	3	Y	16	15	1			4
							18	9									

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1833	N	1833	-0-	-0-	-0-	38	1	1772	3	Y	21	22	1			3
							23	9									
12	1798	N	1788	-0-	-10	-0-	37	1	1730	3	Y	19	18	1			4
							21	9									
*01	1891	N	1779	-0-	-112	-0-	37	1	1723	3	Y	17	17	1			4
							19	9									
02	1769	N	1614	-0-	-155	-0-	32	1	1567	3	Y	14	15	1			3
							15	9									
03	1798	N	1671	-0-	-127	-0-	36	1	1620	3	Y	14	14	1			3
							15	9									
04	1710	N	1631	-0-	-79	-0-	46	1	1572	3	Y	12	12	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0-	-0-	17	1	783	3	N	15	17	1			2
							17	9									
12	839	N	839	-0-	-0-	-0-	17	1	808	3	N	13	12	1			3
							14	9									
*01	837	N	824	-0-	-13	-0-	17	1	795	3	N	11	11	1			3
							12	9									
02	783	N	781	-0-	-2	-0-	16	1	755	3	N	9	10	1			2
							10	9									
03	852	N	852	-0-	-0-	-0-	18	1	819	3	N	14	13	1			3
							15	9									
*04	817	N	817	-0-	-0-	-0-	23	1	781	3	N	12	12	1			3
							13	9									

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	700	-0-	-50	-0-	14	1	668	3	Y	16	16	1			2
							18	9									
12	775	N	763	-0-	-12	-0-	16	1	733	3	Y	13	12	1			3
							14	9									
*01	774	N	774	-0-	-0-	-0-	16	1	745	3	Y	12	12	1			3
							13	9									
02	711	N	711	-0-	-0-	-0-	14	1	682	3	Y	14	14	1			3
							15	9									
03	744	N	734	-0-	-10	-0-	16	1	703	3	Y	14	14	1			3
							15	9									
04	720	N	655	-0-	-65	-0-	18	1	623	3	Y	13	13	1			3
							14	9									

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	7	1	337	3	Y	15	17	1			2
							17	9									
12	372	N	364	-0-	-8	-0-	7	1	343	3	Y	13	12	1			3
							14	9									
*01	397	N	397	-0-	-0-	-0-	8	1	377	3	Y	11	11	1			3
							12	9									
02	363	N	363	-0-	-0-	-0-	7	1	346	3	Y	9	10	1			2
							10	9									
03	383	N	383	-0-	-0-	-0-	8	1	365	3	Y	9	9	1			2
							10	9									
*04	365	N	365	-0-	-0-	-0-	10	1	346	3	Y	8	8	1			2
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	767	N	767	-0-	-0-	-0-	16	1	733	3	Y	16	17	1			2
							18	9									
12	816	N	816	-0-	-0-	-0-	17	1	785	3	Y	13	12	1			3
							14	9									
*01	817	N	817	-0-	-0-	-0-	17	1	782	3	Y	16	15	1			4
							18	9									
02	771	N	771	-0-	-0-	-0-	15	1	742	3	Y	13	14	1			3
							14	9									
03	820	N	820	-0-	-0-	-0-	18	1	787	3	Y	14	14	1			3
							15	9									
*04	788	N	788	-0-	-0-	-0-	22	1	748	3	Y	16	15	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1894	N	1894	-0-		-0-	-0-	39	1	1837	3	Y	16	17	1			2
								18	9									
12	1910	N	1910	-0-		-0-	-0-	40	1	1856	3	Y	13	12	1			3
								14	9									
*01	1891	N	1863	-0-		-28	-0-	39	1	1812	3	Y	11	11	1			3
								12	9									
02	1769	N	1719	-0-		-50	-0-	34	1	1675	3	Y	9	10	1			2
								10	9									
03	1891	N	1781	-0-		-110	-0-	39	1	1732	3	Y	9	9	1			2
								10	9									
04	1800	N	1584	-0-		-216	-0-	44	1	1531	3	Y	8	8	1			2
								9	9									

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

11	957	N	957	-0-		-0-	-0-	20	1	929	3	N	7	8	1			1
								8	9									
12	1002	N	1002	-0-		-0-	-0-	21	1	969	3	N	11	10	1			2
								12	9									
*01	985	N	985	-0-		-0-	-0-	20	1	952	3	N	12	11	1			3
								13	9									
02	923	N	923	-0-		-0-	-0-	18	1	895	3	N	9	10	1			2
								10	9									
03	881	N	881	-0-		-0-	-0-	19	1	847	3	N	14	13	1			3
								15	9									
*04	868	N	868	-0-		-0-	-0-	24	1	831	3	N	12	12	1			3
								13	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

11	2007	N	2007	-0-		-0-	-0-	41	1	1948	3	Y	16	17	1			2
								18	9									
12	2021	N	2021	-0-		-0-	-0-	42	1	1965	3	Y	13	12	1			3
								14	9									
*01	2114	N	2114	-0-		-0-	-0-	44	1	2057	3	Y	12	12	1			3
								13	9									
02	1944	N	1944	-0-		-0-	-0-	39	1	1891	3	Y	13	13	1			3
								14	9									
03	2022	N	2022	-0-		-0-	-0-	44	1	1963	3	Y	14	14	1			3
								15	9									
04	2010	N	1883	-0-		-127	-0-	53	1	1816	3	Y	13	13	1			3
								14	9									

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

11	353	N	353	-0-		-0-	-0-	350	1	3	9	N	3					108
12	372	N	340	-0-		-32	-0-	337	1	3	9	N	3					111
01	342	N	342	-0-		-0-	-0-	340	1	2	9	N	2					113
02	348	N	337	-0-		-11	-0-	330	1	7	9	N	6					119
03	336	N	336	-0-		-0-	-0-	330	1	6	9	N	5					124
*04	361	N	361	-0-		-0-	-0-	353	1	8	9	N	7					131

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	326	-0-	-64	-0-	326	2			N	-0-					-0-
12	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
01	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
02	319	N	312	-0-	-7	-0-	312	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1441	N	1441	-0-	-0-	-0-	75	1	1366	2	N	-0-					-0-
12	1244	N	1244	-0-	-0-	-0-	68	1	1176	2	N	-0-					-0-
01	1516	N	1516	-0-	-0-	-0-	65	1	1451	2	N	-0-					-0-
02	1404	N	1404	-0-	-0-	-0-	67	1	1337	2	N	-0-					-0-
03	1425	N	1425	-0-	-0-	-0-	69	1	1356	2	N	-0-					-0-
04	1470	N	1386	-0-	-84	-0-	66	1	1320	2	N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	195	-0-	-675	-0-	195	2			N	-0-					-0-
12	899	N	609	-0-	-290	-0-	609	2			N	-0-					-0-
01	651	N	59	-0-	-592	-0-	59	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
*04	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					23
12	217	N	147	-0-	-70	-0-	147	2			N	-0-					23
01	217	N	125	-0-	-92	-0-	125	2			N	-0-					23
02	203	N	197	-0-	-6	-0-	197	2			N	-0-					23
03	219	N	219	-0-	-0-	-0-	213	2	6	9	N	5					28
*04	213	N	213	-0-	-0-	-0-	212	2	1	9	N	1					29

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	151	-0-	-389	-0-	151	2			N	-0-					-0-
12	558	N	156	-0-	-402	-0-	156	2			N	-0-					-0-
01	558	N	158	-0-	-400	-0-	158	2			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	2			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	736	-0-	-104	-0-	736	2			N	-0-					-0-
12	868	N	739	-0-	-129	-0-	739	2			N	-0-					-0-
01	837	N	752	-0-	-85	-0-	752	2			N	-0-					-0-
02	725	N	569	-0-	-156	-0-	569	2			N	-0-					-0-
03	744	N	742	-0-	-2	-0-	742	2			N	-0-					-0-
04	720	N	667	-0-	-53	-0-	667	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
12	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
01	341	N	175	-0-	-166	-0-	175	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	558	N	471	-0-	-87	-0-	471	2			N	-0-					-0-
02	493	N	439	-0-	-54	-0-	439	2			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
04	450	N	422	-0-	-28	-0-	422	2			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
01	465	N	379	-0-	-86	-0-	379	2			N	-0-					-0-
02	377	N	247	-0-	-130	-0-	247	2			N	-0-					-0-
03	434	N	329	-0-	-105	-0-	329	2			N	-0-					-0-
04	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
12	155	N	93	-0-	-62	-0-	93	2			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					2
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					2
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					2
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					2
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					2
*04	364	N	364	-0-	-0-	-0-	364	2			N	-0-					2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1676	N	1676	-0-	-0-	-0-	88	1	1588	2	N	-0-			-0-
12	1426	N	1232	-0-	-194	-0-	66	1	1166	2	N	-0-			-0-
01	1893	N	1893	-0-	-0-	-0-	81	1	1812	2	N	-0-			-0-
02	1624	N	1598	-0-	-26	-0-	76	1	1522	2	N	-0-			-0-
03	1776	N	1776	-0-	-0-	-0-	86	1	1690	2	N	-0-			-0-
04	1830	N	1710	-0-	-120	-0-	81	1	1629	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

11	360	N	343	-0-	-17	-0-	18	1	325	2	N	-0-			-0-
12	372	N	317	-0-	-55	-0-	18	1	299	2	N	-0-			-0-
01	380	N	380	-0-	-0-	-0-	17	1	363	2	N	-0-			-0-
02	345	N	345	-0-	-0-	-0-	16	1	329	2	N	-0-			-0-
03	342	N	342	-0-	-0-	-0-	17	1	325	2	N	-0-			-0-
04	360	N	299	-0-	-61	-0-	14	1	285	2	N	-0-			-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

11	360	N	331	-0-	-29	-0-	17	1	314	2	N	-0-			-0-
12	372	N	372	-0-	-0-	-0-	20	1	352	2	N	-0-			-0-
01	368	N	368	-0-	-0-	-0-	16	1	352	2	N	-0-			-0-
02	319	N	313	-0-	-6	-0-	15	1	298	2	N	-0-			-0-
03	372	N	321	-0-	-51	-0-	15	1	306	2	N	-0-			-0-
04	360	N	279	-0-	-81	-0-	14	1	265	2	N	-0-			-0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

11	360	N	357	-0-	-3	-0-	18	1	339	2	N	-0-			-0-
12	388	N	388	-0-	-0-	-0-	21	1	367	2	N	-0-			-0-
01	401	N	401	-0-	-0-	-0-	17	1	384	2	N	-0-			-0-
02	359	N	359	-0-	-0-	-0-	17	1	342	2	N	-0-			-0-
03	403	N	373	-0-	-30	-0-	18	1	355	2	N	-0-			-0-
04	390	N	349	-0-	-41	-0-	16	1	333	2	N	-0-			-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

11	750	N	703	-0-	-47	-0-	37	1	666	2	N	-0-			-0-
12	713	N	709	-0-	-4	-0-	38	1	671	2	N	-0-			-0-
01	713	N	609	-0-	-104	-0-	27	1	582	2	N	-0-			-0-
02	667	N	572	-0-	-95	-0-	27	1	545	2	N	-0-			-0-
03	724	N	724	-0-	-0-	-0-	35	1	689	2	N	-0-			-0-
*04	602	N	602	-0-	-0-	-0-	29	1	573	2	N	-0-			-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

11	554	N	554	-0-	-0-	-0-	29	1	525	2	N	-0-			-0-
12	436	N	436	-0-	-0-	-0-	24	1	412	2	N	-0-			-0-
01	589	N	318	-0-	-271	-0-	13	1	305	2	N	-0-			-0-
02	522	N	375	-0-	-147	-0-	17	1	358	2	N	-0-			-0-
03	485	N	485	-0-	-0-	-0-	23	1	462	2	N	-0-			-0-
*04	431	N	431	-0-	-0-	-0-	20	1	411	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

11	360	N	345	-0-	-15	-0-	18	1	327	2	N	-0-			-0-
12	349	N	349	-0-	-0-	-0-	19	1	330	2	N	-0-			-0-
01	341	N	335	-0-	-6	-0-	14	1	321	2	N	-0-			-0-
02	348	N	318	-0-	-30	-0-	15	1	303	2	N	-0-			-0-
03	341	N	325	-0-	-16	-0-	16	1	309	2	N	-0-			-0-
04	330	N	312	-0-	-18	-0-	15	1	297	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	358	-0-	-2	-0-	18	1	340	2	N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	20	1	352	2	N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	17	1	375	2	N	-0-					-0-
02	348	N	339	-0-	-9	-0-	16	1	323	2	N	-0-					-0-
03	372	N	355	-0-	-17	-0-	17	1	338	2	N	-0-					-0-
04	390	N	345	-0-	-45	-0-	16	1	329	2	N	-0-					-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

11	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
12	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
01	930	N	789	-0-	-141	-0-	789	2			N	-0-					-0-
02	783	N	707	-0-	-76	-0-	707	2			N	-0-					-0-
03	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
04	750	N	665	-0-	-85	-0-	665	2			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

11	1020	N	1016	-0-	-4	-0-	1010	2	6	9	Y	5	4	1			5
12	1054	N	1032	-0-	-22	-0-	1021	2	11	9	Y	10	12	1			3
01	1059	N	1059	-0-	-0-	-0-	1050	2	9	9	Y	8	7	1			4
02	993	N	993	-0-	-0-	-0-	986	2	7	9	Y	6	7	1			3
03	939	N	939	-0-	-0-	-0-	937	2	2	9	Y	2					5
*04	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-	4	1			1

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

11	510	N	478	-0-	-32	-0-	474	2	4	9	Y	4	3	1			4
12	527	N	473	-0-	-54	-0-	466	2	7	9	Y	6	8	1			2
01	496	N	483	-0-	-13	-0-	476	2	7	9	Y	6	5	1			3
02	464	N	455	-0-	-9	-0-	451	2	4	9	Y	4	5	1			2
03	474	N	474	-0-	-0-	-0-	470	2	4	9	Y	4					6
04	480	N	456	-0-	-24	-0-	453	2	3	9	Y	3	5	1			4

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

11	821	N	821	-0-	-0-	-0-	817	2	4	9	Y	4	3	1			4
12	831	N	831	-0-	-0-	-0-	821	2	10	9	Y	9	10	1			3
01	842	N	842	-0-	-0-	-0-	833	2	9	9	Y	8	7	1			4
02	783	N	770	-0-	-13	-0-	763	2	7	9	Y	6	7	1			3
03	837	N	730	-0-	-107	-0-	724	2	6	9	Y	5					8
04	810	N	712	-0-	-98	-0-	706	2	6	9	Y	5	7	1			6

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

11	289	X	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

11	420	N	386	-0-	-34	-0-	378	2	8	9	Y	7	6	1			7
12	434	N	288	-0-	-146	-0-	274	2	14	9	Y	13	16	1			4
01	372	N	174	-0-	-198	-0-	162	2	12	9	Y	11	10	1			5
02	377	N	130	-0-	-247	-0-	120	2	10	9	Y	9	10	1			4
03	279	N	172	-0-	-107	-0-	164	2	8	9	Y	7					11
04	180	N	119	-0-	-61	-0-	111	2	8	9	Y	7	10	1			8

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	372	N	311	-0-	-61	-0-	311	2			N	-0-					-0-
01	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
02	319	N	311	-0-	-8	-0-	311	2			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	2			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
01	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-
02	580	N	561	-0-	-19	-0-	561	2			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*04	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
01	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
03	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
*04	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
01	682	N	440	-0-	-242	-0-	440	2			N	-0-					-0-
02	609	N	434	-0-	-175	-0-	434	2			N	-0-					-0-
03	620	N	563	-0-	-57	-0-	563	2			N	-0-					-0-
*04	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	406	N	51	-0-	-355	-0-	51	2			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	39	1	712	2	N	-0-					-0-
12	620	N	533	-0-	-87	-0-	29	1	504	2	N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	34	1	744	2	N	-0-					-0-
02	725	N	639	-0-	-86	-0-	30	1	609	2	N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	37	1	734	2	N	-0-					-0-
04	750	N	703	-0-	-47	-0-	33	1	670	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-			-0-
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-			-0-
01	341	N	323	-0-	-18	-0-	323	2			N	-0-			-0-
02	319	N	292	-0-	-27	-0-	292	2			N	-0-			-0-
03	341	N	337	-0-	-4	-0-	337	2			N	-0-			-0-
*04	384	N	384	-0-	-0-	-0-	384	2			N	-0-			-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

11	355	N	355	-0-	-0-	-0-	355	2			N	-0-			9
12	372	N	346	-0-	-26	-0-	346	2			N	-0-			9
01	372	N	350	-0-	-22	-0-	350	2			N	-0-			9
02	348	N	322	-0-	-26	-0-	322	2			N	-0-			9
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-			9
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-			9

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

11	880	N	880	-0-	-0-	-0-	45	1	835	2	N	-0-			-0-
12	837	N	814	-0-	-23	-0-	44	1	770	2	N	-0-			-0-
01	1010	N	1010	-0-	-0-	-0-	44	1	966	2	N	-0-			-0-
02	889	N	889	-0-	-0-	-0-	42	1	847	2	N	-0-			-0-
03	867	N	867	-0-	-0-	-0-	41	1	826	2	N	-0-			-0-
04	990	N	933	-0-	-57	-0-	45	1	888	2	N	-0-			-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

11	900	N	773	-0-	-127	-0-	41	1	732	2	N	-0-			-0-
12	775	N	583	-0-	-192	-0-	31	1	552	2	N	-0-			-0-
01	589	N	439	-0-	-150	-0-	19	1	420	2	N	-0-			-0-
02	754	N	514	-0-	-240	-0-	24	1	490	2	N	-0-			-0-
03	589	N	511	-0-	-78	-0-	25	1	486	2	N	-0-			-0-
*04	482	N	482	-0-	-0-	-0-	22	1	460	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

11	810	N	666	-0-	-144	-0-	35	1	631	2	N	-0-			-0-
12	775	N	739	-0-	-36	-0-	40	1	699	2	N	-0-			-0-
01	887	N	887	-0-	-0-	-0-	38	1	849	2	N	-0-			-0-
02	837	N	837	-0-	-0-	-0-	40	1	797	2	N	-0-			-0-
03	761	N	761	-0-	-0-	-0-	36	1	725	2	N	-0-			-0-
04	870	N	664	-0-	-206	-0-	31	1	633	2	N	-0-			-0-

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

11	390	N	385	-0-	-5	-0-	20	1	365	2	N	-0-			-0-
12	414	N	414	-0-	-0-	-0-	22	1	392	2	N	-0-			-0-
01	403	N	345	-0-	-58	-0-	15	1	330	2	N	-0-			-0-
02	377	N	320	-0-	-57	-0-	15	1	305	2	N	-0-			-0-
03	403	N	332	-0-	-71	-0-	16	1	316	2	N	-0-			-0-
04	330	N	317	-0-	-13	-0-	15	1	302	2	N	-0-			-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

11	390	N	367	-0-	-23	-0-	367	2			N	-0-			-0-
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-			-0-
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-			-0-
02	377	N	377	-0-	-0-	-0-	377	2			N	-0-			-0-
03	434	N	413	-0-	-21	-0-	413	2			N	-0-			-0-
04	390	N	387	-0-	-3	-0-	387	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

11	570	N	528	-0-	-42	-0-	27	1	501	2	N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	34	1	600	2	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	25	1	564	2	N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	26	1	530	2	N	-0-					-0-
03	620	N	553	-0-	-67	-0-	27	1	526	2	N	-0-					-0-
04	570	N	515	-0-	-55	-0-	25	1	490	2	N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

11	1027	N	1027	-0-	-0-	-0-	971	2	56	9	N	51					63
12	994	N	994	-0-	-0-	-0-	970	2	24	9	N	22	73	1			12
01	984	N	984	-0-	-0-	-0-	940	2	44	9	N	40					52
02	986	N	917	-0-	-69	-0-	886	2	31	9	N	28	71	1			9
03	992	N	927	-0-	-65	-0-	884	2	43	9	N	39					48
04	960	N	894	-0-	-66	-0-	881	2	13	9	N	12					60

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

11	420	N	417	-0-	-3	-0-	415	2	2	9	Y	2	1	1			2
12	434	N	396	-0-	-38	-0-	393	2	3	9	Y	3	4	1			1
01	403	N	386	-0-	-17	-0-	383	2	3	9	Y	3	3	1			1
02	406	N	317	-0-	-89	-0-	314	2	3	9	Y	3	3	1			1
03	403	N	315	-0-	-88	-0-	311	2	4	9	Y	4					5
04	360	N	251	-0-	-109	-0-	248	2	3	9	Y	3	4	1			4

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

11	510	N	499	-0-	-11	-0-	495	2	4	9	Y	4	3	1			4
12	527	N	513	-0-	-14	-0-	506	2	7	9	Y	6	8	1			2
01	527	N	519	-0-	-8	-0-	512	2	7	9	Y	6	5	1			3
02	493	N	485	-0-	-8	-0-	481	2	4	9	Y	4	5	1			2
03	527	N	509	-0-	-18	-0-	505	2	4	9	Y	4					6
04	510	N	487	-0-	-23	-0-	484	2	3	9	Y	3	5	1			4

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

11	901	N	901	-0-	-0-	-0-	895	2	6	9	Y	5	4	1			5
12	930	N	907	-0-	-23	-0-	896	2	11	9	Y	10	12	1			3
01	920	N	920	-0-	-0-	-0-	911	2	9	9	Y	8	7	1			4
02	849	N	849	-0-	-0-	-0-	842	2	7	9	Y	6	7	1			3
03	899	N	889	-0-	-10	-0-	883	2	6	9	Y	5					8
04	870	N	861	-0-	-9	-0-	855	2	6	9	Y	5	7	1			6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					20
12	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					20
01	1116	N	1102	-0-	-14	-0-	1102	2			N	-0-					20
02	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					20
03	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					20
04	1080	N	982	-0-	-98	-0-	982	2			N	-0-					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	697	-0-	-23	-0-	37	1	660	2	N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	40	1	703	2	N	-0-					-0-
01	744	N	732	-0-	-12	-0-	31	1	701	2	N	-0-					-0-
02	667	N	633	-0-	-34	-0-	30	1	603	2	N	-0-					-0-
03	744	N	726	-0-	-18	-0-	35	1	691	2	N	-0-					-0-
04	720	N	690	-0-	-30	-0-	32	1	658	2	N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
01	558	N	529	-0-	-29	-0-	529	2			N	-0-					-0-
02	493	N	475	-0-	-18	-0-	475	2			N	-0-					-0-
03	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
04	510	N	491	-0-	-19	-0-	491	2			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	17	1	195	2	Y	2					13
							2	9									
12	221	N	221	-0-	-0-	-0-	17	1	201	2	Y	3					16
							3	9									
01	248	N	201	-0-	-47	-0-	14	1	183	2	Y	4					20
							4	9									
02	203	N	202	-0-	-1	-0-	16	1	184	2	Y	2					22
							2	9									
03	243	N	243	-0-	-0-	-0-	21	1	220	2	Y	2					24
							2	9									
*04	234	N	234	-0-	-0-	-0-	21	1	210	2	Y	3					27
							3	9									

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	33	1	386	2	Y	1					6
							1	9									
12	434	N	428	-0-	-6	-0-	32	1	394	2	Y	2					8
							2	9									
01	434	N	385	-0-	-49	-0-	26	1	356	2	Y	3					11
							3	9									
02	406	N	398	-0-	-8	-0-	33	1	363	2	Y	2					13
							2	9									
03	612	N	612	-0-	-0-	-0-	54	1	556	2	Y	2					15
							2	9									
*04	463	N	463	-0-	-0-	-0-	43	1	418	2	Y	2					17
							2	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	18	1	328	2	N	-0-			-0-
12	360	N	360	-0-	-0-	-0-	19	1	341	2	N	-0-			-0-
01	359	N	359	-0-	-0-	-0-	16	1	343	2	N	-0-			-0-
02	342	N	342	-0-	-0-	-0-	16	1	326	2	N	-0-			-0-
03	348	N	348	-0-	-0-	-0-	17	1	331	2	N	-0-			-0-
*04	265	N	265	-0-	-0-	-0-	12	1	253	2	N	-0-			-0-

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

11	270	N	248	-0-	-22	-0-	248	2			N	-0-			-0-
12	279	N	221	-0-	-58	-0-	221	2			N	-0-			-0-
01	217	N	156	-0-	-61	-0-	156	2			N	-0-			-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-			-0-
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-			-0-
*04	210	N	210	-0-	-0-	-0-	210	2			N	-0-			-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

11	641	N	641	-0-	-0-	-0-	641	2			N	-0-			-0-
12	654	N	654	-0-	-0-	-0-	654	2			N	-0-			-0-
01	899	N	648	-0-	-251	-0-	648	2			N	-0-			-0-
02	609	N	546	-0-	-63	-0-	546	2			N	-0-			-0-
03	651	N	566	-0-	-85	-0-	566	2			N	-0-			-0-
04	630	N	588	-0-	-42	-0-	588	2			N	-0-			-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

11	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-			-0-
12	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-			-0-
01	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-			-0-
02	986	N	962	-0-	-24	-0-	962	2			N	-0-			-0-
03	1147	N	1041	-0-	-106	-0-	1041	2			N	-0-			-0-
04	1050	N	1017	-0-	-33	-0-	1017	2			N	-0-			-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

11	174	N	174	-0-	-0-	-0-	174	2			N	-0-			-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-			-0-
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-			-0-
02	174	N	140	-0-	-34	-0-	140	2			N	-0-			-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-			-0-
*04	176	N	176	-0-	-0-	-0-	176	2			N	-0-			-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

11	870	N	689	-0-	-181	-0-	689	2			N	-0-			-0-
12	837	N	678	-0-	-159	-0-	678	2			N	-0-			-0-
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-			-0-
02	622	N	622	-0-	-0-	-0-	622	2			N	-0-			-0-
03	651	N	647	-0-	-4	-0-	647	2			N	-0-			-0-
*04	636	N	636	-0-	-0-	-0-	636	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	414	-0-	-66	-0-	414	2			N	-0-					-0-
12	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-
01	496	N	432	-0-	-64	-0-	432	2			N	-0-					-0-
02	406	N	327	-0-	-79	-0-	327	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
04	390	N	367	-0-	-23	-0-	367	2			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
12	217	N	93	-0-	-124	-0-	93	2			N	-0-					-0-
01	186	N	74	-0-	-112	-0-	74	2			N	-0-					-0-
02	87	N	36	-0-	-51	-0-	36	2			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	589	N	272	-0-	-317	-0-	272	2			N	-0-					-0-
02	319	N	245	-0-	-74	-0-	245	2			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	2			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	492	-0-	-108	-0-	492	2			N	-0-					-0-
12	589	N	518	-0-	-71	-0-	518	2			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*04	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	699	-0-	-441	-0-	699	2			N	-0-					-0-
12	1116	N	714	-0-	-402	-0-	714	2			N	-0-					-0-
01	682	N	424	-0-	-258	-0-	424	2			N	-0-					-0-
02	638	N	414	-0-	-224	-0-	414	2			N	-0-					-0-
03	682	N	353	-0-	-329	-0-	353	2			N	-0-					-0-
04	420	N	334	-0-	-86	-0-	334	2			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	433	-0-	-17	-0-	433	2			N	-0-					51
12	465	N	446	-0-	-19	-0-	446	2			N	-0-					51
01	465	N	437	-0-	-28	-0-	437	2			N	-0-					51
02	406	N	404	-0-	-2	-0-	404	2			N	-0-					51
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					51
*04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					51

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
12	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
02	319	N	311	-0-	-8	-0-	311	2			N	-0-					-0-
03	434	N	281	-0-	-153	-0-	281	2			N	-0-					-0-
04	360	N	285	-0-	-75	-0-	285	2			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	627	-0-	-3	-0-	627	2			N	-0-					23
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					23
01	729	N	729	-0-	-0-	-0-	729	2			N	-0-					23
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					23
03	685	N	685	-0-	-0-	-0-	685	2			N	-0-					23
*04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1854	-0-	-156	-0-	1854	2			N	-0-					-0-
12	2015	N	1836	-0-	-179	-0-	1836	2			N	-0-					-0-
01	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
02	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
03	1565	N	1565	-0-	-0-	-0-	1553	2	12	9	N	11					11
*04	1449	N	1449	-0-	-0-	-0-	1447	2	2	9	N	2					13

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1414	-0-	-86	-0-	1375	2	39	9	N	35					43
12	1605	N	1605	-0-	-0-	-0-	1588	2	17	9	N	15	50	1			8
01	1595	N	1595	-0-	-0-	-0-	1562	2	33	9	N	30					38
02	1469	N	1469	-0-	-0-	-0-	1446	2	23	9	N	21	52	1			7
03	1612	N	1580	-0-	-32	-0-	1549	2	31	9	N	28					35
04	1530	N	1493	-0-	-37	-0-	1483	2	10	9	N	9					44

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	149	-0-	-211	-0-	149	2			N	-0-					31
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					31
01	372	N	332	-0-	-40	-0-	332	2			N	-0-					31
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					31
03	372	N	321	-0-	-51	-0-	321	2			N	-0-					31
*04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
02	522	N	519	-0-	-3	-0-	519	2			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
04	630	N	577	-0-	-53	-0-	577	2			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	930	-0-	-0-	-0-	48	1	882	2	N	-0-					-0-
12	1129	N	1129	-0-	-0-	-0-	61	1	1068	2	N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	41	1	912	2	N	-0-					-0-
02	899	N	872	-0-	-27	-0-	41	1	831	2	N	-0-					-0-
03	1116	N	888	-0-	-228	-0-	43	1	845	2	N	-0-					-0-
*04	937	N	937	-0-	-0-	-0-	45	1	892	2	N	-0-					-0-

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
01	620	N	485	-0-	-135	-0-	485	2			N	-0-					-0-
02	580	N	418	-0-	-162	-0-	418	2			N	-0-					-0-
03	558	N	403	-0-	-155	-0-	403	2			N	-0-					-0-
04	480	N	386	-0-	-94	-0-	386	2			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
12	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	2			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	254	-0-	-46	-0-	254	2			N	-0-					-0-
12	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					9
12	279	N	274	-0-	-5	-0-	274	2			N	-0-					9
01	313	N	313	-0-	-0-	-0-	313	2			N	-0-					9
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					9
03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					9
*04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	930	-0-	-0-	-0-	73	1	854	2	Y	3					25
							3	9									
12	883	N	883	-0-	-0-	-0-	67	1	813	2	Y	3					28
							3	9									
01	937	N	937	-0-	-0-	-0-	64	1	867	2	Y	5					33
							6	9									
02	899	N	855	-0-	-44	-0-	70	1	782	2	Y	3					36
							3	9									
03	868	N	749	-0-	-119	-0-	66	1	680	2	Y	3					39
							3	9									
04	900	N	790	-0-	-110	-0-	73	1	714	2	Y	3					42
							3	9									

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	581	-0-	-49	-0-	575	2	6	9	Y	5	4	1			5
12	656	N	656	-0-	-0-	-0-	645	2	11	9	Y	10	12	1			3
01	651	N	625	-0-	-26	-0-	616	2	9	9	Y	8	7	1			4
02	575	N	575	-0-	-0-	-0-	568	2	7	9	Y	6	7	1			3
03	651	N	608	-0-	-43	-0-	602	2	6	9	Y	5					8
04	600	N	577	-0-	-23	-0-	571	2	6	9	Y	5	7	1			6

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1007	-0-	-13	-0-	52	1	955	2	N	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	59	1	1035	2	N	-0-					-0-
01	1081	N	1081	-0-	-0-	-0-	46	1	1035	2	N	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	48	1	961	2	N	-0-					-0-
03	1085	N	1024	-0-	-61	-0-	49	1	975	2	N	-0-					-0-
*04	1051	N	1051	-0-	-0-	-0-	50	1	1001	2	N	-0-					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	463	-0-	-17	-0-	463	2			Y	-0-					-0-
12	496	N	464	-0-	-32	-0-	464	2			Y	-0-					-0-
01	465	N	463	-0-	-2	-0-	463	2			Y	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	2			Y	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	2			Y	-0-					-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1017	-0-	-93	-0-	53	1	964	2	N	-0-					-0-
12	1123	N	1123	-0-	-0-	-0-	60	1	1063	2	N	-0-					-0-
01	1147	N	1046	-0-	-101	-0-	45	1	1001	2	N	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	49	1	979	2	N	-0-					-0-
03	1116	N	1018	-0-	-98	-0-	49	1	969	2	N	-0-					-0-
04	1020	N	996	-0-	-24	-0-	47	1	949	2	N	-0-					-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	478	-0-	-32	-0-	25	1	453	2	N	-0-					-0-
12	527	N	515	-0-	-12	-0-	28	1	487	2	N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	22	1	498	2	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	23	1	462	2	N	-0-					-0-
03	527	N	511	-0-	-16	-0-	25	1	486	2	N	-0-					-0-
04	510	N	490	-0-	-20	-0-	24	1	466	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	571	-0-	-29	-0-	30	1	541	2	N	-0-					-0-
12	620	N	608	-0-	-12	-0-	33	1	575	2	N	-0-					-0-
01	620	N	608	-0-	-12	-0-	27	1	581	2	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	27	1	536	2	N	-0-					-0-
03	620	N	594	-0-	-26	-0-	28	1	566	2	N	-0-					-0-
04	600	N	576	-0-	-24	-0-	27	1	549	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1144	N	1144	-0-	-0-	-0-	59	1	1085	2	N	-0-					-0-
12	1271	N	916	-0-	-355	-0-	50	1	866	2	N	-0-					-0-
01	1302	N	1260	-0-	-42	-0-	54	1	1206	2	N	-0-					-0-
02	1219	N	1219	-0-	-0-	-0-	57	1	1162	2	N	-0-					-0-
03	1236	N	1236	-0-	-0-	-0-	59	1	1177	2	N	-0-					-0-
04	1230	N	981	-0-	-249	-0-	46	1	935	2	N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658	N	658	-0-	-0-	-0-	34	1	624	2	N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	29	1	502	2	N	-0-					-0-
01	775	N	616	-0-	-159	-0-	27	1	589	2	N	-0-					-0-
02	638	N	558	-0-	-80	-0-	27	1	531	2	N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	27	1	525	2	N	-0-					-0-
04	600	N	515	-0-	-85	-0-	25	1	490	2	N	-0-					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	30	1	542	2	N	-0-					-0-
12	558	N	521	-0-	-37	-0-	28	1	493	2	N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	28	1	623	2	N	-0-					-0-
02	551	N	525	-0-	-26	-0-	25	1	500	2	N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	29	1	568	2	N	-0-					-0-
04	630	N	564	-0-	-66	-0-	27	1	537	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	603	-0-	-27	-0-	31	1	572	2	N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	35	1	618	2	N	-0-					-0-
01	651	N	633	-0-	-18	-0-	28	1	605	2	N	-0-					-0-
02	580	N	573	-0-	-7	-0-	27	1	546	2	N	-0-					-0-
03	651	N	619	-0-	-32	-0-	30	1	589	2	N	-0-					-0-
*04	634	N	634	-0-	-0-	-0-	30	1	604	2	N	-0-					-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	28	1	514	2	N	-0-					-0-
12	558	N	400	-0-	-158	-0-	22	1	378	2	N	-0-					-0-
01	651	N	515	-0-	-136	-0-	22	1	493	2	N	-0-					-0-
02	522	N	371	-0-	-151	-0-	17	1	354	2	N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	23	1	468	2	N	-0-					-0-
04	510	N	439	-0-	-71	-0-	21	1	418	2	N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	575	-0-	-145	-0-	30	1	545	2	N	-0-					-0-
12	856	N	856	-0-	-0-	-0-	46	1	810	2	N	-0-					-0-
01	918	N	918	-0-	-0-	-0-	40	1	878	2	N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	39	1	783	2	N	-0-					-0-
03	868	N	862	-0-	-6	-0-	41	1	821	2	N	-0-					-0-
04	900	N	830	-0-	-70	-0-	40	1	790	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	474	-0-	-66	-0-	25	1	449	2	N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	33	1	576	2	N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	24	1	533	2	N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	24	1	483	2	N	-0-					-0-
03	620	N	534	-0-	-86	-0-	26	1	508	2	N	-0-					-0-
04	540	N	516	-0-	-24	-0-	25	1	491	2	N	-0-					-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	981	-0-	-39	-0-	51	1	930	2	N	-0-					-0-
12	1065	N	1065	-0-	-0-	-0-	57	1	1008	2	N	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	46	1	1025	2	N	-0-					-0-
02	978	N	978	-0-	-0-	-0-	47	1	931	2	N	-0-					-0-
03	1054	N	1041	-0-	-13	-0-	50	1	991	2	N	-0-					-0-
04	1050	N	1004	-0-	-46	-0-	47	1	957	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	759	-0-	-51	-0-	40	1	719	2	N	-0-					-0-
12	806	N	774	-0-	-32	-0-	41	1	733	2	N	-0-					-0-
01	987	N	987	-0-	-0-	-0-	42	1	945	2	N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	40	1	803	2	N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	42	1	828	2	N	-0-					-0-
04	960	N	836	-0-	-124	-0-	40	1	796	2	N	-0-					-0-

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	19	1	344	2	N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	22	1	386	2	N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	18	1	404	2	N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	17	1	336	2	N	-0-					-0-
03	403	N	339	-0-	-64	-0-	17	1	322	2	N	-0-					-0-
04	420	N	274	-0-	-146	-0-	13	1	261	2	N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1169	-0-	-1	-0-	61	1	1108	2	N	-0-					-0-
12	1298	N	1298	-0-	-0-	-0-	71	1	1227	2	N	-0-					-0-
01	1302	N	1280	-0-	-22	-0-	55	1	1225	2	N	-0-					-0-
02	1131	N	1122	-0-	-9	-0-	53	1	1069	2	N	-0-					-0-
03	1360	N	1360	-0-	-0-	-0-	66	1	1294	2	N	-0-					-0-
*04	1322	N	1322	-0-	-0-	-0-	62	1	1260	2	N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	385	-0-	-5	-0-	20	1	365	2	N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	22	1	398	2	N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	18	1	395	2	N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	19	1	366	2	N	-0-					-0-
03	434	N	408	-0-	-26	-0-	19	1	389	2	N	-0-					-0-
*04	392	N	392	-0-	-0-	-0-	19	1	373	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	17	1	318	2	N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	19	1	341	2	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	17	1	364	2	N	-0-					-0-
02	319	N	312	-0-	-7	-0-	15	1	297	2	N	-0-					-0-
03	372	N	278	-0-	-94	-0-	13	1	265	2	N	-0-					-0-
04	360	N	264	-0-	-96	-0-	12	1	252	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	350	-0-	-70	-0-	18	1	332	2	N	-0-			-0-
12	403	N	363	-0-	-40	-0-	19	1	344	2	N	-0-			-0-
01	372	N	354	-0-	-18	-0-	16	1	338	2	N	-0-			-0-
02	348	N	347	-0-	-1	-0-	16	1	331	2	N	-0-			-0-
03	372	N	323	-0-	-49	-0-	16	1	307	2	N	-0-			-0-
04	330	N	286	-0-	-44	-0-	14	1	272	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	338	-0-	-22	-0-	17	1	321	2	N	-0-			-0-
12	372	N	277	-0-	-95	-0-	15	1	262	2	N	-0-			-0-
01	598	N	598	-0-	-0-	-0-	26	1	572	2	N	-0-			-0-
02	531	N	531	-0-	-0-	-0-	25	1	506	2	N	-0-			-0-
03	527	N	527	-0-	-0-	-0-	26	1	501	2	N	-0-			-0-
04	570	N	497	-0-	-73	-0-	24	1	473	2	N	-0-			-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1590	N	1453	-0-	-137	-0-	1453	2			N	-0-			-0-
12	1643	N	1514	-0-	-129	-0-	1514	2			N	-0-			-0-
01	1612	N	1484	-0-	-128	-0-	1484	2			N	-0-			-0-
02	1392	N	1379	-0-	-13	-0-	1379	2			N	-0-			-0-
03	1519	N	1480	-0-	-39	-0-	1480	2			N	-0-			-0-
04	1440	N	1374	-0-	-66	-0-	1374	2			N	-0-			-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	303	-0-	-27	-0-	303	2			N	-0-			-0-
12	341	N	286	-0-	-55	-0-	286	2			N	-0-			-0-
01	310	N	282	-0-	-28	-0-	282	2			N	-0-			-0-
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-			-0-
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-			-0-
*04	626	N	626	-0-	-0-	-0-	626	2			N	-0-			-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1080	N	1031	-0-	-49	-0-	1031	2			N	-0-			-0-
12	1085	N	1075	-0-	-10	-0-	1075	2			N	-0-			-0-
01	1085	N	1083	-0-	-2	-0-	1083	2			N	-0-			-0-
02	986	N	979	-0-	-7	-0-	979	2			N	-0-			-0-
03	1085	N	1032	-0-	-53	-0-	1032	2			N	-0-			-0-
04	1050	N	1016	-0-	-34	-0-	1016	2			N	-0-			-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	936	-0-	-54	-0-	936	2			N	-0-			-0-
12	992	N	938	-0-	-54	-0-	938	2			N	-0-			-0-
01	992	N	879	-0-	-113	-0-	879	2			N	-0-			-0-
02	899	N	850	-0-	-49	-0-	850	2			N	-0-			-0-
03	944	N	944	-0-	-0-	-0-	944	2			N	-0-			-0-
04	840	N	817	-0-	-23	-0-	817	2			N	-0-			-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-			-0-
12	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-			-0-
01	1364	N	1260	-0-	-104	-0-	1260	2			N	-0-			-0-
02	1421	N	1136	-0-	-285	-0-	1136	2			N	-0-			-0-
03	1364	N	1347	-0-	-17	-0-	1347	2			N	-0-			-0-
*04	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
12	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
01	1147	N	1144	-0-	-3	-0-	1144	2			N	-0-					-0-
02	1160	N	960	-0-	-200	-0-	960	2			N	-0-					-0-
03	1178	N	1177	-0-	-1	-0-	1177	2			N	-0-					-0-
*04	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
12	775	N	719	-0-	-56	-0-	719	2			N	-0-					-0-
01	744	N	706	-0-	-38	-0-	706	2			N	-0-					-0-
02	696	N	629	-0-	-67	-0-	629	2			N	-0-					-0-
03	713	N	679	-0-	-34	-0-	679	2			N	-0-					-0-
04	690	N	608	-0-	-82	-0-	608	2			N	-0-					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
12	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
02	377	N	302	-0-	-75	-0-	302	2			N	-0-					-0-
03	372	N	291	-0-	-81	-0-	291	2			N	-0-					-0-
04	390	N	265	-0-	-125	-0-	265	2			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

11	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
12	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
01	589	N	500	-0-	-89	-0-	500	2			N	-0-					-0-
02	1131	N	454	-0-	-677	-0-	454	2			N	-0-					-0-
03	744	N	675	-0-	-69	-0-	675	2			N	-0-					-0-
*04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

11	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
12	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
02	319	N	291	-0-	-28	-0-	291	2			N	-0-					-0-
03	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	2			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

11	690	N	684	-0-	-6	-0-	684	2			N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
02	667	N	615	-0-	-52	-0-	615	2			N	-0-					-0-
03	744	N	688	-0-	-56	-0-	688	2			N	-0-					-0-
04	690	N	632	-0-	-58	-0-	632	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

11	690	N	639	-0-	-51	-0-	639	2			N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
04	990	N	604	-0-	-386	-0-	604	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	169	-0-	-71	-0-	169	2			N	-0-					-0-
12	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
02	174	N	164	-0-	-10	-0-	164	2			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

11	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
12	1209	N	1176	-0-	-33	-0-	1176	2			N	-0-					-0-
01	1178	N	1147	-0-	-31	-0-	1147	2			N	-0-					-0-
02	1102	N	1039	-0-	-63	-0-	1039	2			N	-0-					-0-
03	1178	N	1090	-0-	-88	-0-	1090	2			N	-0-					-0-
04	1110	N	874	-0-	-236	-0-	874	2			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
01	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
02	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
04	930	N	567	-0-	-363	-0-	567	2			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

11	1110	N	1072	-0-	-38	-0-	1072	2			N	-0-					-0-
12	1147	N	1088	-0-	-59	-0-	1088	2			N	-0-					-0-
01	1116	N	1024	-0-	-92	-0-	1024	2			N	-0-					-0-
02	1044	N	947	-0-	-97	-0-	947	2			N	-0-					-0-
03	1085	N	1048	-0-	-37	-0-	1048	2			N	-0-					-0-
*04	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

11	990	N	906	-0-	-84	-0-	906	2			N	-0-					-0-
12	961	N	921	-0-	-40	-0-	921	2			N	-0-					-0-
01	930	N	870	-0-	-60	-0-	870	2			N	-0-					-0-
02	870	N	777	-0-	-93	-0-	777	2			N	-0-					-0-
03	930	N	835	-0-	-95	-0-	835	2			N	-0-					-0-
04	840	N	760	-0-	-80	-0-	760	2			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

11	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
12	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
01	1085	N	1026	-0-	-59	-0-	1026	2			N	-0-					-0-
02	1073	N	953	-0-	-120	-0-	953	2			N	-0-					-0-
03	1085	N	1006	-0-	-79	-0-	1006	2			N	-0-					-0-
04	990	N	961	-0-	-29	-0-	961	2			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

11	780	N	769	-0-	-11	-0-	769	2			N	-0-					191
12	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					191
01	970	N	970	-0-	-0-	-0-	970	2			N	-0-					191
02	754	N	502	-0-	-252	-0-	502	2			N	-0-					191
03	2170	N	553	-0-	-1617	-0-	533	2	20	9	N	18					209
*04	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					209

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	832	-0-	-38	-0-	832	2			N	-0-					-0-
12	899	N	852	-0-	-47	-0-	852	2			N	-0-					-0-
01	868	N	824	-0-	-44	-0-	824	2			N	-0-					-0-
02	812	N	777	-0-	-35	-0-	777	2			N	-0-					-0-
03	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
*04	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

11	1830	N	1482	-0-	-348	-0-	1482	2			N	-0-					-0-
12	1767	N	1605	-0-	-162	-0-	1605	2			N	-0-					-0-
01	1953	N	1866	-0-	-87	-0-	1866	2			N	-0-					-0-
02	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
03	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
*04	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

11	986	N	986	-0-	-0-	-0-	51	1	935	2	N	-0-					-0-
12	1023	N	984	-0-	-39	-0-	53	1	931	2	N	-0-					-0-
01	1023	N	963	-0-	-60	-0-	41	1	922	2	N	-0-					-0-
02	957	N	900	-0-	-57	-0-	43	1	857	2	N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	48	1	952	2	N	-0-					-0-
04	930	N	866	-0-	-64	-0-	41	1	825	2	N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

11	1440	N	1436	-0-	-4	-0-	1428	2	8	9	Y	7	6	1			7
12	1488	N	1443	-0-	-45	-0-	1426	2	17	9	Y	15	18	1			4
01	1460	N	1460	-0-	-0-	-0-	1445	2	15	9	Y	14	12	1			6
02	1398	N	1398	-0-	-0-	-0-	1385	2	13	9	Y	12	13	1			5
03	1456	N	1456	-0-	-0-	-0-	1446	2	10	9	Y	9					14
*04	1402	N	1402	-0-	-0-	-0-	1393	2	9	9	Y	8	12	1			10

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

11	1268	N	1268	-0-	-0-	-0-	1245	2	23	9	Y	21	17	1			21
12	1300	N	1300	-0-	-0-	-0-	1257	2	43	9	Y	39	49	1			11
01	1344	N	1344	-0-	-0-	-0-	1303	2	41	9	Y	37	32	1			16
02	1252	N	1252	-0-	-0-	-0-	1221	2	31	9	Y	28	32	1			12
03	1227	N	1227	-0-	-0-	-0-	1201	2	26	9	Y	24					36
*04	1188	N	1188	-0-	-0-	-0-	1166	2	22	9	Y	20	31	1			25

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

11	1110	N	643	-0-	-467	-0-	34	1	609	2	N	-0-					-0-
12	930	N	661	-0-	-269	-0-	35	1	626	2	N	-0-					-0-
01	775	N	582	-0-	-193	-0-	25	1	557	2	N	-0-					-0-
02	609	N	526	-0-	-83	-0-	25	1	501	2	N	-0-					-0-
03	651	N	451	-0-	-200	-0-	22	1	429	2	N	-0-					-0-
04	570	N	343	-0-	-227	-0-	16	1	327	2	N	-0-					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

11	600	N	585	-0-	-15	-0-	581	2	4	9	Y	4	3	1			4
12	651	N	562	-0-	-89	-0-	555	2	7	9	Y	6	8	1			2
01	620	N	563	-0-	-57	-0-	556	2	7	9	Y	6	5	1			3
02	580	N	523	-0-	-57	-0-	519	2	4	9	Y	4	5	1			2
03	571	N	571	-0-	-0-	-0-	567	2	4	9	Y	4					6
04	540	N	528	-0-	-12	-0-	525	2	3	9	Y	3	5	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1609	-0-	-161	-0-	1603	2	6	9	Y	5	4	1			5
12	1829	N	1724	-0-	-105	-0-	1713	2	11	9	Y	10	12	1			3
01	1798	N	1651	-0-	-147	-0-	1641	2	10	9	Y	9	8	1			4
02	1566	N	1466	-0-	-100	-0-	1455	2	11	9	Y	10	10	1			4
03	1736	N	1726	-0-	-10	-0-	1716	2	10	9	Y	9					13
04	1590	N	1582	-0-	-8	-0-	1572	2	10	9	Y	9	12	1			10

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	455	-0-	-55	-0-	24	1	431	2	N	-0-					-0-
12	558	N	532	-0-	-26	-0-	29	1	503	2	N	-0-					-0-
01	527	N	454	-0-	-73	-0-	19	1	435	2	N	-0-					-0-
02	435	N	394	-0-	-41	-0-	19	1	375	2	N	-0-					-0-
03	527	N	431	-0-	-96	-0-	21	1	410	2	N	-0-					-0-
*04	468	N	468	-0-	-0-	-0-	22	1	446	2	N	-0-					-0-

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	19	1	343	2	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	21	1	364	2	N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	16	1	359	2	N	-0-					-0-
02	348	N	325	-0-	-23	-0-	16	1	309	2	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	18	1	359	2	N	-0-					-0-
04	360	N	354	-0-	-6	-0-	16	1	338	2	N	-0-					-0-

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	559	-0-	-41	-0-	555	2	4	9	Y	4	3	1			4
12	620	N	515	-0-	-105	-0-	515	2			Y	-0-	4	1			-0-
01	589	N	532	-0-	-57	-0-	526	2	6	9	Y	5	3	1			2
02	551	N	512	-0-	-39	-0-	508	2	4	9	Y	4	4	1			2
03	535	N	535	-0-	-0-	-0-	531	2	4	9	Y	4					6
04	510	N	430	-0-	-80	-0-	427	2	3	9	Y	3	5	1			4

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1303	-0-	-77	-0-	1297	2	6	9	Y	5	4	1			5
12	1395	N	1267	-0-	-128	-0-	1254	2	13	9	Y	12	14	1			3
01	1333	N	1238	-0-	-95	-0-	1225	2	13	9	Y	12	10	1			5
02	1247	N	1191	-0-	-56	-0-	1181	2	10	9	Y	9	10	1			4
03	1291	N	1291	-0-	-0-	-0-	1283	2	8	9	Y	7					11
*04	1212	N	1212	-0-	-0-	-0-	1204	2	8	9	Y	7	10	1			8

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	840	-0-	-60	-0-	44	1	796	2	N	-0-					-0-
12	942	N	942	-0-	-0-	-0-	51	1	891	2	N	-0-					-0-
01	930	N	877	-0-	-53	-0-	38	1	839	2	N	-0-					-0-
02	812	N	756	-0-	-56	-0-	36	1	720	2	N	-0-					-0-
03	930	N	768	-0-	-162	-0-	37	1	731	2	N	-0-					-0-
04	840	N	742	-0-	-98	-0-	35	1	707	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	39	1	716	2	N	-0-					-0-
12	868	N	847	-0-	-21	-0-	46	1	801	2	N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	35	1	768	2	N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	39	1	769	2	N	-0-					-0-
03	975	N	975	-0-	-0-	-0-	47	1	928	2	N	-0-					-0-
*04	991	N	991	-0-	-0-	-0-	47	1	944	2	N	-0-					-0-

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	986	N	986	-0-	-0-	-0-	982	2	4	9	Y	4	3	1			4
12	1023	N	1023	-0-	-0-	-0-	1016	2	7	9	Y	6	8	1			2
01	962	N	962	-0-	-0-	-0-	955	2	7	9	Y	6	5	1			3
02	899	N	852	-0-	-47	-0-	848	2	4	9	Y	4	5	1			2
03	979	N	979	-0-	-0-	-0-	975	2	4	9	Y	4					6
*04	937	N	937	-0-	-0-	-0-	934	2	3	9	Y	3	5	1			4

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722	N	722	-0-	-0-	-0-	713	2	9	9	Y	8	7	1			8
12	732	N	732	-0-	-0-	-0-	713	2	19	9	Y	17	20	1			5
01	726	N	726	-0-	-0-	-0-	712	2	14	9	Y	13	12	1			6
02	659	N	659	-0-	-0-	-0-	646	2	13	9	Y	12	13	1			5
03	682	N	671	-0-	-11	-0-	661	2	10	9	Y	9					14
04	660	N	613	-0-	-47	-0-	606	2	7	9	Y	6	12	1			8

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	764	-0-	-16	-0-	764	2			N	-0-					-0-
12	806	N	766	-0-	-40	-0-	766	2			N	-0-					-0-
01	806	N	764	-0-	-42	-0-	764	2			N	-0-					-0-
02	725	N	670	-0-	-55	-0-	670	2			N	-0-					-0-
03	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-
04	750	N	704	-0-	-46	-0-	704	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1420	-0-	-20	-0-	1420	2			N	-0-					-0-
12	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
01	1488	N	1393	-0-	-95	-0-	1393	2			N	-0-					-0-
02	1363	N	1132	-0-	-231	-0-	1132	2			N	-0-					-0-
03	1457	N	1450	-0-	-7	-0-	1450	2			N	-0-					-0-
*04	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1067	N	1067	-0-	-0-	-0-	55	1	1012	2	N	-0-					-0-
12	1122	N	1122	-0-	-0-	-0-	60	1	1062	2	N	-0-					-0-
01	1093	N	1093	-0-	-0-	-0-	47	1	1046	2	N	-0-					-0-
02	1044	N	1013	-0-	-31	-0-	48	1	965	2	N	-0-					-0-
03	1116	N	1054	-0-	-62	-0-	51	1	1003	2	N	-0-					-0-
04	1050	N	1021	-0-	-29	-0-	48	1	973	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	31	1	569	2	N	-0-					-0-
12	625	N	625	-0-	-0-	-0-	34	1	591	2	N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	27	1	578	2	N	-0-					-0-
02	580	N	538	-0-	-42	-0-	25	1	513	2	N	-0-					-0-
03	620	N	610	-0-	-10	-0-	30	1	580	2	N	-0-					-0-
04	600	N	579	-0-	-21	-0-	27	1	552	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	542	-0-	-28	-0-	42 7	1 9	493	2	Y	6					27
12	568	N	568	-0-	-0-	-0-	43 9	1 9	516	2	Y	8					35
01	651	N	464	-0-	-187	-0-	31 14	1 9	419	2	Y	13					48
02	522	N	468	-0-	-54	-0-	38 8	1 9	422	2	Y	7					55
03	558	N	492	-0-	-66	-0-	42 7	1 9	443	2	Y	6					61
*04	483	N	483	-0-	-0-	-0-	44 8	1 9	431	2	Y	7					68

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	37	1	430	2	Y	1					17
							1	9									
12	466	N	466	-0-	-0-	-0-	35	1	429	2	Y	2					19
							2	9									
01	496	N	496	-0-	-0-	-0-	34	1	459	2	Y	3					22
							3	9									
02	464	N	428	-0-	-36	-0-	35	1	391	2	Y	2					24
							2	9									
03	465	N	457	-0-	-8	-0-	40	1	415	2	Y	2					26
							2	9									
04	480	N	418	-0-	-62	-0-	38	1	379	2	Y	1					27
							1	9									

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	22	1	268	2	Y	2					17
							2	9									
12	291	N	291	-0-	-0-	-0-	22	1	268	2	Y	1					18
							1	9									
01	341	N	294	-0-	-47	-0-	20	1	266	2	Y	7					25
							8	9									
02	301	N	301	-0-	-0-	-0-	24	1	274	2	Y	3					28
							3	9									
03	286	N	286	-0-	-0-	-0-	25	1	258	2	Y	3					31
							3	9									
04	270	N	232	-0-	-38	-0-	21	1	207	2	Y	4					35
							4	9									

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1047	-0-	-33	-0-	1039	2	8	9	Y	7	6	1			7
12	1116	N	1058	-0-	-58	-0-	1041	2	17	9	Y	15	18	1			4
01	DLQ G-10		1067	-0-	1067	1067	1052	2	15	9	Y	14	12	1			6
02	DLQ G-10		910	-0-	910	1977	897	2	13	9	Y	12	13	1			5
03	2061	N	84	-0-	-1977	-0-	74	2	10	9	Y	9					14
04	1020	N	-0-	-0-	-1020	-0-					Y	1	12	1			3

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	22	1	398	2	N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	24	1	414	2	N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	18	1	411	2	N	-0-					-0-
02	406	N	393	-0-	-13	-0-	19	1	374	2	N	-0-					-0-
03	434	N	385	-0-	-49	-0-	18	1	367	2	N	-0-					-0-
04	420	N	381	-0-	-39	-0-	18	1	363	2	N	-0-					-0-

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1723	-0-	-197	-0-	1723	2			N	-0-					-0-
12	1891	N	1740	-0-	-151	-0-	1740	2			N	-0-					-0-
01	1829	N	1677	-0-	-152	-0-	1677	2			N	-0-					-0-
02	1653	N	1503	-0-	-150	-0-	1503	2			N	-0-					-0-
03	1736	N	1682	-0-	-54	-0-	1682	2			N	-0-					-0-
04	1620	N	1569	-0-	-51	-0-	1569	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	619	-0-	-101	-0-	619	2			N	-0-					-0-
12	744	N	690	-0-	-54	-0-	690	2			N	-0-					-0-
01	744	N	658	-0-	-86	-0-	658	2			N	-0-					-0-
02	609	N	593	-0-	-16	-0-	593	2			N	-0-					-0-
03	682	N	673	-0-	-9	-0-	673	2			N	-0-					-0-
*04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

11	402	N	402	-0-	-0-	-0-	21	1	381	2	N	-0-					-0-
12	403	N	395	-0-	-8	-0-	22	1	373	2	N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	17	1	388	2	N	-0-					-0-
02	377	N	362	-0-	-15	-0-	17	1	345	2	N	-0-					-0-
03	403	N	400	-0-	-3	-0-	19	1	381	2	N	-0-					-0-
04	390	N	387	-0-	-3	-0-	19	1	368	2	N	-0-					-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

11	417	N	417	-0-	-0-	-0-	21	1	396	2	N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	23	1	401	2	N	-0-					-0-
01	465	N	402	-0-	-63	-0-	17	1	385	2	N	-0-					-0-
02	406	N	364	-0-	-42	-0-	17	1	347	2	N	-0-					-0-
03	434	N	368	-0-	-66	-0-	18	1	350	2	N	-0-					-0-
04	390	N	327	-0-	-63	-0-	16	1	311	2	N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

11	879	N	879	-0-	-0-	-0-	47	1	832	2	N	-0-					-0-
12	868	N	766	-0-	-102	-0-	42	1	724	2	N	-0-					-0-
01	1092	N	1092	-0-	-0-	-0-	47	1	1045	2	N	-0-					-0-
02	884	N	884	-0-	-0-	-0-	42	1	842	2	N	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	51	1	996	2	N	-0-					-0-
04	1050	N	949	-0-	-101	-0-	45	1	904	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

11	360	N	348	-0-	-12	-0-	18	1	330	2	N	-0-					-0-
12	372	N	370	-0-	-2	-0-	20	1	350	2	N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	17	1	365	2	N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	17	1	343	2	N	-0-					-0-
03	372	N	355	-0-	-17	-0-	17	1	338	2	N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	17	1	343	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	568	-0-	-32	-0-	30	1	538	2	N	-0-					-0-
12	620	N	578	-0-	-42	-0-	31	1	547	2	N	-0-					-0-
01	620	N	591	-0-	-29	-0-	25	1	566	2	N	-0-					-0-
02	551	N	544	-0-	-7	-0-	27	1	517	2	N	-0-					-0-
03	589	N	574	-0-	-15	-0-	28	1	546	2	N	-0-					-0-
04	570	N	547	-0-	-23	-0-	26	1	521	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	448	2	8	9	Y	7	6	1			7
12	492	N	492	-0-	-0-	-0-	478	2	14	9	Y	13	16	1			4
01	T. A.		516	-0-	516	516	504	2	12	9	Y	11	10	1			5
02	T. A.		516	-0-	516	1032	506	2	10	9	Y	9	10	1			4
03	T. A.		571	-0-	571	1603	563	2	8	9	Y	7					11
*04	2184	X	581	-0-	-1603	-0-	573	2	8	9	Y	7	10	1			8

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	18	1	326	2	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	19	1	348	2	N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	17	1	376	2	N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	16	1	330	2	N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	18	1	349	2	N	-0-					-0-
*04	341	N	341	-0-	-0-	-0-	16	1	325	2	N	-0-					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	656	-0-	-94	-0-	652	2	4	9	Y	4	3	1			4
12	744	N	635	-0-	-109	-0-	628	2	7	9	Y	6	8	1			2
01	713	N	645	-0-	-68	-0-	638	2	7	9	Y	6	5	1			3
02	638	N	620	-0-	-18	-0-	616	2	4	9	Y	4	5	1			2
03	659	N	659	-0-	-0-	-0-	655	2	4	9	Y	4					6
*04	649	N	649	-0-	-0-	-0-	646	2	3	9	Y	3	5	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					76
12	465	N	462	-0-	-3	-0-	462	3			Y	-0-					76
01	465	N	439	-0-	-26	-0-	439	3			Y	-0-					76
02	435	N	426	-0-	-9	-0-	417	3	9	9	Y	8					84
03	465	N	445	-0-	-20	-0-	445	3			Y	-0-					84
*04	452	N	452	-0-	-0-	-0-	449	3	3	9	Y	3					87

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	299	2	6	9	Y	5					15
12	300	N	300	-0-	-0-	-0-	292	2	8	9	Y	7					22
01	DLQ G-10		287	-0-	287	287	280	2	7	9	Y	6	20	1			8
02	582	N	295	-0-	-287	-0-	291	2	4	9	Y	4					12
03	310	N	310	-0-	-0-	-0-	15	1	291	2	Y	4					16
							4	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	-0-	606	2	13	9	Y	12					34
12	710	N	710	-0-	-0-	-0-	701	2	9	9	Y	8					42
01	DLQ G-10		672	-0-	672	672	665	2	7	9	Y	6					48
02	1358	N	686	-0-	-672	-0-	683	2	3	9	Y	3					51
03	766	N	766	-0-	-0-	-0-	34	1	721	2	Y	10	38	1			23
							11	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-	-0-	-0-	814	2	11	9	N	10	183	1			83
12	967	N	967	-0-	-0-	-0-	756	2	211	9	N	192	183	1			92
01	837	N	717	-0-	-120	-0-	702	2	15	9	N	14					106
02	707	N	707	-0-	-0-	-0-	697	2	10	9	N	9					115
03	661	N	661	-0-	-0-	-0-	35	1	608	2	N	16					131
							18	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	155	2	3	9	Y	3					124
12	275	N	275	-0-	-0-	-0-	274	2	1	9	Y	1					125
01	DLQ G-10		176	-0-	176	176	176	2			Y	-0-	92	1			33
02	354	N	178	-0-	-176	-0-	175	2	3	9	Y	3					36
03	197	N	197	-0-	-0-	-0-	8	1	186	2	Y	3					39
							3	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	19					19
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	14	1			5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	415	2	13	9	Y	12					34
12	418	N	418	-0-	-0-	-0-	409	2	9	9	Y	8					42
01	DLQ G-10		408	-0-	408	408	401	2	7	9	Y	6					48
02	600	N	417	-0-	-183	225	414	2	3	9	Y	3					51
03	653	N	428	-0-	-225	-0-	21	1	396	2	Y	10	38	1			23
							11	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0-	-0-	655	2	6	9	Y	5					124
12	652	N	652	-0-	-0-	-0-	651	2	1	9	Y	1					125
01	DLQ G-10		618	-0-	618	618	618	2			Y	-0-	92	1			33
02	1369	N	751	-0-	-618	-0-	748	2	3	9	Y	3					36
03	757	N	757	-0-	-0-	-0-	37	1	717	2	Y	3					39
							3	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	485	2	2	9	Y	2					51
12	652	N	652	-0-	-0-	-0-	648	2	4	9	Y	4					55
01	DLQ G-10		712	-0-	712	712	666	2	46	9	Y	42	68	1			29
02	1438	N	726	-0-	-712	-0-	718	2	8	9	Y	7					36
03	717	N	717	-0-	-0-	-0-	36	1	678	2	Y	3					39
							3	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1418	N	1418	-0-	-0-	-0-	1397	2	21	9	Y	19					147
12	1421	N	1421	-0-	-0-	-0-	1420	2	1	9	Y	1					148
01	DLQ G-10		1443	-0-	1443	1443	1431	2	12	9	Y	11					159
02	1600	N	1491	-0-	-109	1334	1480	2	11	9	Y	10					169
03	2927	N	1593	-0-	-1334	-0-	74	1	1454	2	Y	59	102	1			126
							65	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					126

FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	629	2	8	9	Y	7					20
12	623	N	623	-0-	-0-	-0-	614	2	9	9	Y	8					28
01	DLQ G-10		608	-0-	608	608	599	2	9	9	Y	8	26	1			10
02	DLQ G-10		638	-0-	638	1246	631	2	7	9	Y	6					16
03	1800	N	645	-0-	-1155	91	32	1	607	2	Y	5					21
							6	9									
04	0	N	NO RPT	-0-	-0-	91					Y	NO RPT					21

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	403	2	8	9	Y	7					20
12	437	N	437	-0-	-0-	-0-	428	2	9	9	Y	8					28
01	DLQ G-10		420	-0-	420	420	411	2	9	9	Y	8	26	1			10
02	DLQ G-10		375	-0-	375	795	368	2	7	9	Y	6					16
03	1159	N	364	-0-	-795	-0-	18	1	340	2	Y	5					21
							6	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	453	2	2	9	Y	2					51
12	497	N	497	-0-	-0-	-0-	493	2	4	9	Y	4					55
01	DLQ G-10		583	-0-	583	583	537	2	46	9	Y	42	68	1			29
02	DLQ G-10		505	-0-	505	1088	497	2	8	9	Y	7					36
03	1593	N	505	-0-	-1088	-0-	25	1	477	2	Y	3					39
							3	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	523	2	9	9	N	8					127
12	359	N	359	-0-	-0-	-0-	358	2	1	9	N	1					128
01	589	N	363	-0-	-226	-0-	361	2	2	9	N	2					130
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					130
03	536	N	536	-0-	-0-	-0-	21	1	513	2	N	2					132
							2	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	491	2	8	9	Y	7					20
12	459	N	459	-0-	-0-	-0-	450	2	9	9	Y	8					28
01	DLQ G-10		459	-0-	459	459	450	2	9	9	Y	8	26	1			10
02	DLQ G-10		533	-0-	533	992	526	2	7	9	Y	6					16
03	1453	N	461	-0-	-992	-0-	26	1	429	2	Y	5					21
							6	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	766	2	14	9	Y	13					46
12	783	N	783	-0-	-0-	-0-	780	2	3	9	Y	3					49
01	DLQ G-10		711	-0-	711	711	681	2	30	9	Y	27	53	1			23
02	DLQ G-10		749	-0-	749	1460	743	2	6	9	Y	5					28
03	1800	N	742	-0-	-1058	402	37	1	703	2	Y	2					30
							2	9									
04	0	N	NO RPT	-0-	-0-	402					Y	NO RPT					30

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	452	2	15	9	Y	14					115
12	0	N	-0-	-0-	-0-	-0-					Y	2					117
01	DLQ G-10		10	-0-	10	10	1	2	9	9	Y	8					125
02	DLQ G-10		-0-	-0-	-0-	10					Y	8					133
03	412	N	402	-0-	-10	-0-	351	2	51	9	Y	46	80	1			99
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					99

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1376	N	1376	-0-	-0-	-0-	1374	2	2	9	Y	2					46
12	1483	N	1483	-0-	-0-	-0-	1465	2	18	9	Y	16					62
01	DLQ G-10		1015	-0-	1015	1015	1002	2	13	9	Y	12					74
02	DLQ G-10		764	-0-	764	1779	757	2	7	9	Y	6					80
03	1800	N	838	-0-	-962	817	38	1	779	2	Y	19	63	1			36
							21	9									
04	0	N	NO RPT	-0-	-0-	817					Y	NO RPT					36

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					115
12	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					115
01	DLQ G-10		638	-0-	638	638	629	2	9	9	Y	8	78	1			45
02	DLQ G-10		490	-0-	490	1128	471	2	19	9	Y	17					62
03	1648	N	520	-0-	-1128	-0-	24	1	481	2	Y	14					76
							15	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					76

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	-0-	648	2	9	9	Y	8					38
12	651	N	651	-0-	-0-	-0-	639	2	12	9	Y	11					49
01	DLQ G-10		629	-0-	629	629	620	2	9	9	Y	8					57
02	DLQ G-10		645	-0-	645	1274	641	2	4	9	Y	4					61
03	1930	N	656	-0-	-1274	-0-	32	1	611	2	Y	12	46	1			27
							13	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	833	N	833	-0-	-0-	-0-	831	2	2	9	N	2					217
12	835	N	835	-0-	-0-	-0-	795	2	40	9	N	36					253
01	899	N	822	-0-	-77	-0-	763	2	59	9	N	54	174	1			133
02	850	N	850	-0-	-0-	-0-	817	2	33	9	N	30					163
03	830	N	830	-0-	-0-	-0-	41	1	750	2	N	35					198
							39	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

FAULCONER, VERNON E., INC. 263701
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	638	-0-	-82	-0-	638	2			N	-0-					70
12	744	N	699	-0-	-45	-0-	699	2			N	-0-					70
01	713	N	656	-0-	-57	-0-	656	2			N	-0-					70
02	659	N	659	-0-	-0-	-0-	651	2	8	9	N	7					77
03	713	N	705	-0-	-8	-0-	705	2			N	-0-					77
04	630	N	623	-0-	-7	-0-	623	2			N	-0-					77

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	318	-0-	-42	-0-	318	2			N	-0-					10
12	341	N	326	-0-	-15	-0-	326	2			N	-0-					10
01	620	N	255	-0-	-365	-0-	255	2			N	-0-					10
02	319	N	284	-0-	-35	-0-	284	2			N	-0-					10
03	341	N	300	-0-	-41	-0-	300	2			N	-0-					10
04	240	N	218	-0-	-22	-0-	218	2			N	-0-					10

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FAULCONER, VERNON E., INC. //CONT.// 263701
DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
12	744	N	394	-0-	-350	-0-	394	2			N	-0-					-0-
01	682	N	165	-0-	-517	-0-	165	2			N	-0-					-0-
02	609	N	495	-0-	-114	-0-	495	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

11	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	744	N	570	-0-	-174	-0-	570	2			N	-0-					-0-
02	609	N	545	-0-	-64	-0-	545	2			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-
04	540	N	272	-0-	-268	-0-	272	2			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

11	240	N	188	-0-	-52	-0-	188	1			N	-0-					-0-
12	372	N	159	-0-	-213	-0-	159	1			N	-0-					-0-
01	279	N	159	-0-	-120	-0-	159	1			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	1			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	1			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1185	-0-	-45	-0-	1185	1			N	-0-					-0-
12	1364	N	1310	-0-	-54	-0-	1310	1			N	-0-					-0-
01	1395	N	1265	-0-	-130	-0-	1265	1			N	-0-					-0-
02	1257	N	1257	-0-	-0-	-0-	1257	1			N	-0-					-0-
03	1302	N	1256	-0-	-46	-0-	1256	1			N	-0-					-0-
*04	1280	N	1280	-0-	-0-	-0-	1280	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

11	510	N	187	-0-	-323	-0-	187	1			N	-0-					-0-
12	558	N	520	-0-	-38	-0-	520	1			N	-0-					-0-
01	620	N	520	-0-	-100	-0-	520	1			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	1			N	-0-					-0-
03	527	N	512	-0-	-15	-0-	512	1			N	-0-					-0-
04	510	N	420	-0-	-90	-0-	420	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

11	240	N	237	-0-	-3	-0-	237	1			N	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	1			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	1			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	1			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	1			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

11	390	N	321	-0-	-69	-0-	321	1			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	1			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	1			N	-0-					-0-
02	319	N	173	-0-	-146	-0-	173	1			N	-0-					-0-
03	310	N	274	-0-	-36	-0-	274	1			N	-0-					-0-
04	330	N	297	-0-	-33	-0-	297	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

11	638	N	638	-0-	-0-	-0-	638	1			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	1			N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	590	1			N	-0-					-0-
02	609	N	591	-0-	-18	-0-	591	1			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	1			N	-0-					-0-
04	570	N	564	-0-	-6	-0-	564	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

11	DLQ G-10		700	-0-	700	19335	700	1			Y	-0-					15
12	DLQ G-10		802	-0-	802	20137	802	1			Y	-0-					15
01	DLQ G-10		639	-0-	639	20776	639	1			Y	-0-					15
02	DLQ G-10		599	-0-	599	21375	599	1			Y	-0-					15
03	DLQ G-10		798	-0-	798	22173	798	1			Y	-0-					15
04	DLQ G-10		1061	-0-	1061	23234	1061	1			Y	-0-					15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		42	-0-	42	5675	42	1			Y	-0-					16
12	DLQ G-10		66	-0-	66	5741	66	1			Y	-0-					16
01	DLQ G-10		189	-0-	189	5930	189	1			Y	-0-					16
02	DLQ G-10		205	-0-	205	6135	205	1			Y	-0-					16
03	DLQ G-10		315	-0-	315	6450	315	1			Y	-0-					16
04	DLQ G-10		401	-0-	401	6851	401	1			Y	-0-					16

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	176	-0-	-34	-0-	174	3	2	9	Y	2	2	8			20
12	310	N	111	-0-	-199	-0-	111	3			Y	-0-					20
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					20
02	116	N	110	-0-	-6	-0-	110	3			Y	-0-					20
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					20
*04	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	S	175	-0-	-95	-0-	175	3			N	-0-					47
12	310	S	93	-0-	-217	-0-	93	3			N	-0-					47
01	248	S	173	-0-	-75	-0-	173	3			N	-0-					47
02	174	S	77	-0-	-97	-0-	77	3			N	-0-					47
03	147	S	147	-0-	-0-	-0-	147	3			N	-0-					47
04	180	S	134	-0-	-46	-0-	134	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					41
12	186	N	149	-0-	-37	-0-	149	3			Y	-0-					41
01	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					41
02	203	N	185	-0-	-18	-0-	185	3			Y	-0-					41
03	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					41
*04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	254	-0-	-106	-0-	254	3			N	-0-					46
12	403	N	329	-0-	-74	-0-	329	3			N	-0-					46
01	310	N	284	-0-	-26	-0-	284	3			N	-0-					46
02	232	N	226	-0-	-6	-0-	226	3			N	-0-					46
03	341	N	265	-0-	-76	-0-	265	3			N	-0-					46
04	270	N	190	-0-	-80	-0-	190	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC 800311
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
03	279	N	224	-0-	-55	-0-	224	3			Y	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			Y	-0-					-0-
MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A																	
11	360	N	339	-0-	-21	-0-	339	3			Y	-0-					-0-
12	372	N	332	-0-	-40	-0-	332	3			Y	-0-					-0-
01	372	N	318	-0-	-54	-0-	318	3			Y	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			Y	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A																	
11	570	N	544	-0-	-26	-0-	537	3	7	9	Y	6					19
12	558	N	542	-0-	-16	-0-	542	3			Y	-0-					19
01	589	N	531	-0-	-58	-0-	530	3	1	9	Y	1					20
02	522	N	518	-0-	-4	-0-	498	3	20	9	Y	18					38
03	541	N	541	-0-	-0-	-0-	539	3	2	9	Y	2					40
*04	533	N	533	-0-	-0-	-0-	524	3	9	9	Y	8					48
HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A																	
11	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A																	
11	240	N	239	-0-	-1	-0-	239	3			Y	-0-					-0-
12	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-
02	232	N	221	-0-	-11	-0-	221	3			Y	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-
MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072																	
11	1110	N	941	-0-	-169	-0-	941	3			N	-0-					-0-
12	1116	N	1036	-0-	-80	-0-	1036	3			N	-0-					-0-
01	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
02	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
03	1023	N	900	-0-	-123	-0-	900	3			N	-0-					-0-
04	1110	N	1048	-0-	-62	-0-	1048	3			N	-0-					-0-
MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151																	
11	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
01	589	N	371	-0-	-218	-0-	371	3			N	-0-					-0-
02	609	N	533	-0-	-76	-0-	533	3			N	-0-					-0-
03	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
*04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
01	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
02	319	N	313	-0-	-6	-0-	313	3			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
01	372	N	290	-0-	-82	-0-	290	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	732	-0-	-18	-0-	732	3			N	-0-					57
12	775	N	741	-0-	-34	-0-	741	3			N	-0-					57
01	713	N	703	-0-	-10	-0-	703	3			N	-0-					57
02	696	N	670	-0-	-26	-0-	670	3			N	-0-					57
03	744	N	741	-0-	-3	-0-	740	3	1	9	N	1					58
*04	715	N	715	-0-	-0-	-0-	703	3	12	9	N	11					69

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	250	-0-	-20	-0-	250	3			N	-0-					107
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					107
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					107
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					107
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					107
04	270	N	249	-0-	-21	-0-	249	3			N	-0-					107

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	991	N	991	-0-	-0-	-0-	980	3	11	9	N	10					26
12	1053	N	1053	-0-	-0-	-0-	988	3	65	9	N	59					85
01	1023	N	991	-0-	-32	-0-	977	3	14	9	N	13					98
02	957	N	916	-0-	-41	-0-	916	3			N	-0-					98
03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					98
*04	1098	N	1098	-0-	-0-	-0-	1052	3	46	9	N	42					140

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
01	682	N	629	-0-	-53	-0-	629	3			N	-0-					-0-
02	580	N	562	-0-	-18	-0-	562	3			N	-0-					-0-
03	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
04	600	N	557	-0-	-43	-0-	557	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	494	-0-	-16	-0-	494	3			Y	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
01	558	N	522	-0-	-36	-0-	522	3			Y	-0-					-0-
02	464	N	404	-0-	-60	-0-	404	3			Y	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
*04	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

11	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
02	203	N	192	-0-	-11	-0-	192	3			Y	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

11	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	620	N	514	-0-	-106	-0-	514	3			N	-0-					-0-
04	660	N	426	-0-	-234	-0-	426	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

11	831	N	831	-0-	-0-	-0-	817	3	14	9	N	13					113
12	838	N	838	-0-	-0-	-0-	837	3	1	9	N	1					114
01	837	N	822	-0-	-15	-0-	820	3	2	9	N	2					116
02	812	N	799	-0-	-13	-0-	797	3	2	9	N	2					118
03	868	N	868	-0-	-0-	-0-	866	3	2	9	N	2					120
*04	847	N	847	-0-	-0-	-0-	839	3	8	9	N	7					127

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

11	360	N	355	-0-	-5	-0-	352	3	3	9	Y	3					12
12	372	N	353	-0-	-19	-0-	353	3			Y	-0-					12
01	372	N	343	-0-	-29	-0-	343	3			Y	-0-					12
02	348	N	327	-0-	-21	-0-	317	3	10	9	Y	9					21
03	341	N	331	-0-	-10	-0-	330	3	1	9	Y	1					22
04	330	N	311	-0-	-19	-0-	307	3	4	9	Y	4					26

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

11	900	N	740	-0-	-160	-0-	740	3			N	-0-					106
12	961	N	961	-0-	-0-	-0-	960	3	1	9	N	1					107
01	899	N	879	-0-	-20	-0-	865	3	14	9	N	13					120
02	780	N	780	-0-	-0-	-0-	758	3	22	9	N	20					140
03	961	N	805	-0-	-156	-0-	805	3			N	-0-					140
04	840	N	808	-0-	-32	-0-	802	3	6	9	N	5					145

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

11	780	N	761	-0-	-19	-0-	753	3	8	9	Y	7					33
12	837	N	755	-0-	-82	-0-	754	3	1	9	Y	1					34
01	754	N	754	-0-	-0-	-0-	753	3	1	9	Y	1					35
02	725	N	706	-0-	-19	-0-	685	3	21	9	Y	19					54
03	753	N	753	-0-	-0-	-0-	751	3	2	9	Y	2					56
*04	727	N	727	-0-	-0-	-0-	718	3	9	9	Y	8					64

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

11	540	N	498	-0-	-42	-0-	498	3			N	-0-					-0-
12	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
01	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

11	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
01	248	N	156	-0-	-92	-0-	156	3			N	-0-					-0-
02	203	N	170	-0-	-33	-0-	170	3			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
12	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					30
12	744	N	727	-0-	-17	-0-	727	3			N	-0-					30
01	1302	N	776	-0-	-526	-0-	776	3			N	-0-					30
02	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					30
03	713	N	708	-0-	-5	-0-	708	3			N	-0-					30
04	750	N	699	-0-	-51	-0-	699	3			N	-0-					30

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	986	N	986	-0-	-0-	-0-	985	3	1	9	N	1					115
12	974	N	974	-0-	-0-	-0-	974	3			N	-0-					115
01	937	N	937	-0-	-0-	-0-	930	3	7	9	N	6					121
02	910	N	910	-0-	-0-	-0-	906	3	4	9	N	4					125
03	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					125
*04	952	N	952	-0-	-0-	-0-	952	3			N	-0-					125

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

11	1560	N	1379	-0-	-181	-0-	1372	3	7	9	N	6					105
12	1550	N	1440	-0-	-110	-0-	1439	3	1	9	N	1					106
01	1612	N	1410	-0-	-202	-0-	1410	3			N	-0-					106
02	1486	N	1486	-0-	-0-	-0-	1485	3	1	9	N	1					107
03	1426	N	1379	-0-	-47	-0-	1379	3			N	-0-					107
04	1350	N	1254	-0-	-96	-0-	1254	3			N	-0-					107

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

11	1075	N	1075	-0-	-0-	-0-	1040	3	35	9	N	32					82
12	1209	N	943	-0-	-266	-0-	941	3	2	9	N	2					84
01	1147	N	886	-0-	-261	-0-	886	3			N	-0-					84
02	1044	N	768	-0-	-276	-0-	767	3	1	9	N	1					85
03	999	N	999	-0-	-0-	-0-	997	3	2	9	N	2					87
*04	985	N	985	-0-	-0-	-0-	982	3	3	9	N	3					90

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

11	1050	N	994	-0-	-56	-0-	994	3			N	-0-					104
12	1023	N	521	-0-	-502	-0-	520	3	1	9	N	1					105
01	961	N	10	-0-	-951	-0-	8	3	2	9	N	2					107
02	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					107
03	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					107
*04	894	N	894	-0-	-0-	-0-	894	3			N	-0-					107

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

*05	775	N	590	-0-	-185	-0-	590	3			N	-0-					147
*06	420	N	207	-0-	-213	-0-	207	3			N	-0-					147
*07	682	N	623	-0-	-59	-0-	623	3			N	-0-					147
*08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					147
*09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					147
*10	620	N	339	-0-	-281	-0-	339	3			N	-0-					147
*11	630	N	509	-0-	-121	-0-	509	3			N	-0-					147
*12	713	N	226	-0-	-487	-0-	226	3			N	-0-					147
*01	341	N	6	-0-	-335	-0-	6	3			N	-0-					147
*02	493	N	59	-0-	-434	-0-	59	3			N	-0-					147
*03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					147
*04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					147

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

11	1380	N	1336	-0-	-44	-0-	1336	3			N	-0-					47
12	1426	N	1399	-0-	-27	-0-	1399	3			N	-0-					47
01	1488	N	912	-0-	-576	-0-	912	3			N	-0-					47
02	1305	N	1171	-0-	-134	-0-	1171	3			N	-0-					47
03	1395	N	1133	-0-	-262	-0-	1130	3	3	9	N	3					50
*04	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					50

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
12	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
01	1240	N	1182	-0-	-58	-0-	1182	3			N	-0-					-0-
02	1160	N	1093	-0-	-67	-0-	1093	3			N	-0-					-0-
03	1209	N	1151	-0-	-58	-0-	1151	3			N	-0-					-0-
04	1140	N	1039	-0-	-101	-0-	1039	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1041	-0-	-159	-0-	1041	3			N	-0-					80
12	1209	N	1077	-0-	-132	-0-	1075	3	2	9	N	2					82
01	1147	N	1020	-0-	-127	-0-	1020	3			N	-0-					82
02	1015	N	979	-0-	-36	-0-	970	3	9	9	N	8					90
03	1085	N	1079	-0-	-6	-0-	1061	3	18	9	N	16					106
*04	998	N	998	-0-	-0-	-0-	995	3	3	9	N	3					109

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-
12	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
01	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
02	551	N	533	-0-	-18	-0-	533	3			N	-0-					-0-
03	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
04	570	N	530	-0-	-40	-0-	530	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	758	3			N	-0-					162
12	765	N	765	-0-	-0-	-0-	765	3			N	-0-					162
01	775	N	706	-0-	-69	-0-	706	3			N	-0-					162
02	725	N	601	-0-	-124	-0-	601	3			N	-0-					162
03	775	N	574	-0-	-201	-0-	570	3	4	9	N	4					166
04	690	N	557	-0-	-133	-0-	557	3			N	-0-					166

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	801	-0-	-0-	-0-	800	3	1	9	N	1	1	8			133
12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					133
01	837	N	834	-0-	-3	-0-	811	3	23	9	N	21	6	8			148
02	783	N	705	-0-	-78	-0-	705	3			N	-0-					148
03	806	N	620	-0-	-186	-0-	620	3			N	-0-					148
04	810	N	710	-0-	-100	-0-	710	3			N	-0-					148

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1488	N	1426	-0-	-62	-0-	1425	3	1	9	N	1	1	8			69
*09	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					69
*10	1612	N	1598	-0-	-14	-0-	1598	3			N	-0-					69
*11	1380	N	1235	-0-	-145	-0-	1235	3			N	-0-					69
*12	1333	N	1200	-0-	-133	-0-	1200	3			N	-0-					69
*01	1612	N	1598	-0-	-14	-0-	1598	3			N	-0-					69
*02	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					69
*03	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					69
*04	1560	N	1420	-0-	-140	-0-	1420	3			N	-0-					69

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1217	N	1217	-0-	-0-	-0-	1213	3	4	9	N	4	4	8			18
12	1280	N	1280	-0-	-0-	-0-	1279	3	1	9	N	1	1	8			18
01	1112	N	1112	-0-	-0-	-0-	1109	3	3	9	N	3	3	8			18
02	1189	N	998	-0-	-191	-0-	998	3			N	-0-					18
03	1271	N	1114	-0-	-157	-0-	1114	3			N	-0-					18
*04	1143	N	1143	-0-	-0-	-0-	1137	3	6	9	N	5	5	8			18

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

11	1950	N	1808	-0-	-142	-0-	1808	3			N	-0-					135
12	2015	N	1887	-0-	-128	-0-	1886	3	1	9	N	1					136
01	1953	N	1845	-0-	-108	-0-	1843	3	2	9	N	2					138
02	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					138
03	1891	N	1869	-0-	-22	-0-	1867	3	2	9	N	2					140
04	1800	N	1771	-0-	-29	-0-	1771	3			N	-0-					140

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

11	992	N	992	-0-	-0-	-0-	986	3	6	9	N	5					112
12	1054	N	1024	-0-	-30	-0-	1024	3			N	-0-					112
01	1023	N	790	-0-	-233	-0-	790	3			N	-0-					112
02	957	N	841	-0-	-116	-0-	840	3	1	9	N	1					113
03	1023	N	815	-0-	-208	-0-	813	3	2	9	N	2					115
04	750	N	674	-0-	-76	-0-	674	3			N	-0-					115

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

11	600	N	472	-0-	-128	-0-	472	3			N	-0-					108
12	589	N	358	-0-	-231	-0-	358	3			N	-0-					108
01	527	N	395	-0-	-132	-0-	394	3	1	9	N	1					109
02	464	N	405	-0-	-59	-0-	403	3	2	9	N	2					111
03	538	N	538	-0-	-0-	-0-	536	3	2	9	N	2					113
*04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					113

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	116	N	73	-0-	-43	-0-	73	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

11	891	N	891	-0-	-0-	-0-	890	3	1	9	N	1					102
12	884	N	884	-0-	-0-	-0-	883	3	1	9	N	1	1	8			102
01	830	N	830	-0-	-0-	-0-	829	3	1	9	N	1					103
02	870	N	767	-0-	-103	-0-	766	3	1	9	N	1					104
03	899	N	891	-0-	-8	-0-	891	3			N	-0-					104
*04	849	N	849	-0-	-0-	-0-	849	3			N	-0-					104

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2213	-0-	-217	-0-	2213	3			N	-0-					58
12	2480	N	2201	-0-	-279	-0-	2201	3			N	-0-					58
01	2418	N	2281	-0-	-137	-0-	2281	3			N	-0-					58
02	2146	N	2105	-0-	-41	-0-	2105	3			N	-0-					58
03	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					58
04	2220	N	2148	-0-	-72	-0-	2148	3			N	-0-					58

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2003	-0-	-217	-0-	2003	3			N	-0-					125
12	2263	N	2076	-0-	-187	-0-	2076	3			N	-0-					125
01	2232	N	1995	-0-	-237	-0-	1995	3			N	-0-					125
02	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					125
03	2077	N	2044	-0-	-33	-0-	2044	3			N	-0-					125
04	1920	N	1901	-0-	-19	-0-	1890	3	11	9	N	10					135

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2975	-0-	-25	28	2974	3	1	9	N	1					99
12	3075	N	3047	-0-	-28	-0-	3044	3	3	9	N	3					102
01	3100	X	3002	-0-	-98	-0-	3000	3	2	9	N	2					104
02	2900	X	2821	-0-	-79	-0-	2818	3	3	9	N	3					107
03	3100	X	2997	-0-	-103	-0-	2997	3			N	-0-					107
04	2970	X	2875	-0-	-95	-0-	2868	3	7	9	N	6					113

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2256	-0-	-84	-0-	2256	3			N	-0-					84
12	2241	N	2241	-0-	-0-	-0-	2241	3			N	-0-					84
01	2356	N	2225	-0-	-131	-0-	2224	3	1	9	N	1					85
02	2233	N	2233	-0-	-0-	-0-	2222	3	11	9	N	10					95
03	2403	N	2403	-0-	-0-	-0-	2401	3	2	9	N	2					97
*04	2348	N	2348	-0-	-0-	-0-	2346	3	2	9	N	2					99

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1511	-0-	-19	-0-	1511	3			N	-0-					82
12	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					82
01	1584	N	1584	-0-	-0-	-0-	1582	3	2	9	N	2					84
02	1544	N	1544	-0-	-0-	-0-	1543	3	1	9	N	1					85
03	1581	N	1517	-0-	-64	-0-	1515	3	2	9	N	2					87
04	1530	N	1451	-0-	-79	-0-	1442	3	9	9	N	8					95

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					133
12	587	N	587	-0-	-0-	-0-	587	3			N	-0-					133
01	560	N	560	-0-	-0-	-0-	559	3	1	9	N	1					134
02	522	N	498	-0-	-24	-0-	497	3	1	9	N	1					135
03	589	N	520	-0-	-69	-0-	517	3	3	9	N	3					138
04	540	N	503	-0-	-37	-0-	503	3			N	-0-					138

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	661	3	4	9	N	4	4	8			171
12	734	N	734	-0-	-0-	-0-	727	3	7	9	N	6	6	8			171
01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					171
02	638	N	631	-0-	-7	-0-	627	3	4	9	N	4					175
*03	744	N	617	-0-	-127	-0-	607	3	10	9	N	9	164	1			20
04	750	N	527	-0-	-223	-0-	527	3			N	-0-					20

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC 813995
MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	36	-0-	36	243	36	3			N	-0-					-0-
12	14B2	EXT	39	-0-	39	282	39	3			N	-0-					-0-
01	14B2	EXT	36	-0-	36	318	36	3			N	-0-					-0-
02	339	X	21	-0-	-318	-0-	21	3			N	-0-					-0-
03	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

11	150	N	99	-0-	-51	-0-	99	3			Y	-0-					-0-
12	248	N	152	-0-	-96	-0-	152	3			Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

11	359	N	359	-0-	-0-	-0-	350	3	9	9	Y	8	8	1			5
12	527	N	430	-0-	-97	-0-	420	3	10	9	Y	9	9	1			5
01	542	N	542	-0-	-0-	-0-	542	3			Y	-0-	5	1			-0-
02	348	N	347	-0-	-1	-0-	347	3			Y	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
*04	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
12	496	N	450	-0-	-46	-0-	450	3			Y	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
03	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
*04	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
02	29	N	17	-0-	-12	-0-	17	3			Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	98	-0-	-22	-0-	98	3			Y	-0-					-0-
12	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
04	120	N	89	-0-	-31	-0-	89	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
02	116	N	75	-0-	-41	-0-	75	3			Y	-0-					-0-
03	124	N	75	-0-	-49	-0-	75	3			Y	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
*04	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

11	1033	N	1033	-0-	-0-	-0-	1033	3			Y	-0-					-0-
12	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					-0-
01	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					-0-
02	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
03	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-
*04	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

11	1620	N	1389	-0-	-231	-0-	1386	2	3	9	Y	3					48
12	2313	N	2313	-0-	-0-	-0-	2311	2	2	9	Y	2					50
01	1705	N	1140	-0-	-565	-0-	1138	2	2	9	Y	2					52
02	1465	N	1465	-0-	-0-	-0-	1458	2	7	9	Y	6					58
03	2015	N	1990	-0-	-25	-0-	1988	2	2	9	Y	2	49	1			11
*04	2111	N	2111	-0-	-0-	-0-	2109	2	2	9	Y	2					13

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

11	1410	X	977	-0-	-433	-0-	977	3			Y	-0-					-0-
12	1085	X	708	-0-	-377	-0-	708	3			Y	-0-					-0-
01	1085	X	923	-0-	-162	-0-	923	3			Y	-0-					-0-
02	957	X	888	-0-	-69	-0-	888	3			Y	-0-					-0-
03	1023	X	379	-0-	-644	-0-	379	3			Y	-0-					-0-
*04	1152	X	1152	-0-	-0-	-0-	1152	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

11	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
12	217	N	112	-0-	-105	-0-	112	3			Y	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
*04	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

11	1159	N	1159	-0-	-0-	-0-	1158	2	1	9	Y	1	42	1			8
12	961	N	742	-0-	-219	-0-	736	2	6	9	Y	5					13
01	1566	N	1566	-0-	-0-	-0-	1563	2	3	9	Y	3					16
02	1212	N	1212	-0-	-0-	-0-	1202	2	10	9	Y	9					25
03	1248	N	1248	-0-	-0-	-0-	1240	2	8	9	Y	7					32
04	1380	N	992	-0-	-388	-0-	990	2	2	9	Y	2					34

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

11	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
01	343	N	343	-0-	-0-	-0-	339	2	4	9	Y	4					4
02	354	N	354	-0-	-0-	-0-	353	2	1	9	Y	1					5
03	348	N	348	-0-	-0-	-0-	345	2	3	9	Y	3					8
*04	324	N	324	-0-	-0-	-0-	320	2	4	9	Y	4	9	1	1	8	2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
12	124	N	83	-0-	-41	-0-	83	3			Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
02	58	N	54	-0-	-4	-0-	54	3			Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-
01	1402	N	1402	-0-	-0-	-0-	1398	3	4	9	Y	4	3	1			1
02	779	N	779	-0-	-0-	-0-	776	3	3	9	Y	3	3	1			1
03	403	N	275	-0-	-128	-0-	271	3	4	9	Y	4	3	1			2
04	390	N	336	-0-	-54	-0-	332	3	4	9	Y	4	5	1			1

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	113	-0-	-97	-0-	113	3			Y	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	145	3	13	9	Y	12	10	1			2
02	165	N	165	-0-	-0-	-0-	153	3	12	9	Y	11	10	1			3
03	257	N	257	-0-	-0-	-0-	244	3	13	9	Y	12	10	1			5
*04	162	N	162	-0-	-0-	-0-	148	3	14	9	Y	13	15	1			3

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	269	3	25	9	Y	23	21	1			12
12	453	N	453	-0-	-0-	-0-	425	3	28	9	Y	25	26	1			11
01	558	N	254	-0-	-304	-0-	234	3	20	9	Y	18	24	1			5
02	290	N	208	-0-	-82	-0-	189	3	19	9	Y	17	15	1			7
03	691	N	691	-0-	-0-	-0-	671	3	20	9	Y	18	16	1			9
*04	660	N	660	-0-	-0-	-0-	638	3	22	9	Y	20	22	1			7

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	183	3	2	9	Y	2	2	1			-0-
12	155	N	99	-0-	-56	-0-	96	3	3	9	Y	3	3	1			-0-
01	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
*04	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	213	-0-	-27	-0-	213	3			Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	S	204	-0-	-6	-0-	204	3			Y	-0-					-0-
12	465	S	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
01	240	S	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
02	243	S	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
03	227	S	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
*04	345	S	345	-0-	-0-	-0-	345	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	369	3	17	9	Y	15	13	1			6
12	744	N	342	-0-	-402	-0-	324	3	18	9	Y	16	17	1			5
01	620	N	518	-0-	-102	-0-	407	3	111	9	Y	101	93	1			13
02	377	N	311	-0-	-66	-0-	206	3	105	9	Y	95	81	1			27
03	606	N	606	-0-	-0-	-0-	494	3	112	9	Y	102	88	1			41
*04	716	N	716	-0-	-0-	-0-	596	3	120	9	Y	109	123	1			27

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
01	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
12	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
01	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-
02	406	N	322	-0-	-84	-0-	322	2			N	-0-					-0-
03	372	N	309	-0-	-63	-0-	309	2			N	-0-					-0-
*04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	382	-0-	-128	-0-	382	3			Y	-0-	37	1			-0-
12	434	X	202	-0-	-232	-0-	202	3			Y	-0-					-0-
01	465	N	382	-0-	-83	-0-	382	3			Y	-0-					-0-
02	377	N	358	-0-	-19	-0-	358	3			Y	-0-					-0-
03	476	N	476	-0-	-0-	-0-	475	3	1	9	Y	1	1	8			-0-
*04	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	189	3			Y	-0-	36	1			-0-
12	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
03	124	N	88	-0-	-36	-0-	88	3			Y	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	476	3	22	9	Y	20	95	1			49
12	474	N	474	-0-	-0-	-0-	454	3	20	9	Y	18					67
01	390	N	390	-0-	-0-	-0-	349	3	41	9	Y	37					104
02	552	N	552	-0-	-0-	-0-	539	3	13	9	Y	12					116
03	689	N	689	-0-	-0-	-0-	624	3	65	9	Y	59					175
*04	658	N	658	-0-	-0-	-0-	600	3	58	9	Y	53	186	1			42

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15	-0-	41	3	4	9	Y	4					32
12	91	N	91	-0-	-0-	-0-	85	3	6	9	Y	5					37
01	117	N	117	-0-	-0-	-0-	113	3	4	9	Y	4					41
02	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					41
03	93	N	48	-0-	-45	-0-	48	3			Y	-0-					41
04	120	N	72	-0-	-48	-0-	72	3			Y	-0-					41

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	106	-0-	-44	-0-	106	3			Y	-0-					-0-
12	155	N	118	-0-	-37	-0-	118	3			Y	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
*04	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	420	-0-	-300	-0-	420	2			Y	-0-					52
12	651	N	392	-0-	-259	-0-	392	2			Y	-0-					52
01	527	N	446	-0-	-81	-0-	446	2			Y	-0-					52
02	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					52
03	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					52
*04	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
*04	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	652	-0-	-158	-0-	629	3	23	9	Y	21	20	1			16
12	593	N	593	-0-	-0-	-0-	569	3	24	9	Y	22	24	1			14
01	609	N	609	-0-	-0-	-0-	606	3	3	9	Y	3	10	1			7
02	638	N	387	-0-	-251	-0-	385	3	2	9	Y	2	3	1			6
03	589	N	315	-0-	-274	-0-	312	3	3	9	Y	3	2	1			7
04	600	N	514	-0-	-86	-0-	511	3	3	9	Y	3	3	1			7

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					24
12	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					24
01	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					24
02	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					24
03	155	N	107	-0-	-48	-0-	107	2			Y	-0-					24
04	150	N	138	-0-	-12	-0-	138	2			Y	-0-					24

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	452	-0-	-118	-0-	452	2			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
*04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

11	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
03	372	N	353	-0-	-19	-0-	353	2			Y	-0-					-0-
*04	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

11	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					16
12	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					16
01	434	N	384	-0-	-50	-0-	384	2			Y	-0-					16
02	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					16
03	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					16
04	360	N	350	-0-	-10	-0-	350	2			Y	-0-					16

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

11	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	343	3	11	9	Y	10	8	1			2
02	319	N	307	-0-	-12	-0-	297	3	10	9	Y	9	8	1			3
03	341	N	251	-0-	-90	-0-	240	3	11	9	Y	10	9	1			4
04	330	N	109	-0-	-221	-0-	97	3	12	9	Y	11	12	1			3

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

11	1200	X	929	-0-	-271	-0-	929	3			Y	-0-					-0-
12	1240	X	637	-0-	-603	-0-	637	3			Y	-0-					-0-
01	735	X	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
02	860	X	860	-0-	-0-	-0-	860	3			Y	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
*04	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

11	390	N	226	-0-	-164	-0-	222	3	4	9	Y	4	4	1			3
12	279	N	239	-0-	-40	-0-	235	3	4	9	Y	4	5	1			2
01	341	N	198	-0-	-143	-0-	166	3	32	9	Y	29	27	1			4
02	232	N	227	-0-	-5	-0-	197	3	30	9	Y	27	24	1			7
03	248	N	221	-0-	-27	-0-	188	3	33	9	Y	30	26	1			11
04	180	N	113	-0-	-67	-0-	78	3	35	9	Y	32	36	1			7

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

11	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	591	N	591	-0-	-0-	-0-	589	2	2	9	Y	2					27
12	496	N	431	-0-	-65	-0-	430	2	1	9	Y	1					28
01	844	N	844	-0-	-0-	-0-	841	2	3	9	Y	3					31
02	708	N	708	-0-	-0-	-0-	700	2	8	9	Y	7					38
03	698	N	698	-0-	-0-	-0-	695	2	3	9	Y	3	32	1			9
*04	526	N	526	-0-	-0-	-0-	524	2	2	9	Y	2					11

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	96	2	2	9	Y	2					26
12	117	N	117	-0-	-0-	-0-	115	2	2	9	Y	2					28
01	68	N	68	-0-	-0-	-0-	65	2	3	9	Y	3					31
02	89	N	89	-0-	-0-	-0-	82	2	7	9	Y	6					37
03	55	N	55	-0-	-0-	-0-	53	2	2	9	Y	2	32	1			7
*04	45	N	45	-0-	-0-	-0-	42	2	3	9	Y	3					10

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	915	-0-	-165	-0-	841	2	74	9	Y	67					114
12	1249	N	1249	-0-	-0-	-0-	1192	2	57	9	Y	52					166
01	889	N	889	-0-	-0-	-0-	886	2	3	9	Y	3					169
02	783	N	676	-0-	-107	-0-	675	2	1	9	Y	1					170
03	837	N	831	-0-	-6	-0-	827	2	4	9	Y	4	1	8			173
*04	1103	N	1103	-0-	-0-	-0-	1099	2	4	9	Y	4	150	1			27

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	476	-0-	-34	-0-	476	3			Y	-0-					-0-
12	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
*04	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	305	-0-	-205	-0-	304	2	1	9	Y	1	43	1			7
12	553	N	553	-0-	-0-	-0-	547	2	6	9	Y	5					12
01	341	N	252	-0-	-89	-0-	249	2	3	9	Y	3					15
02	675	N	675	-0-	-0-	-0-	665	2	10	9	Y	9					24
03	558	N	373	-0-	-185	-0-	365	2	8	9	Y	7					31
*04	364	N	364	-0-	-0-	-0-	362	2	2	9	Y	2					33

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	505	2	2	9	Y	2	42	1			2
12	186	N	144	-0-	-42	-0-	138	2	6	9	Y	5					7
01	62	N	45	-0-	-17	-0-	43	2	2	9	Y	2					9
02	133	N	133	-0-	-0-	-0-	123	2	10	9	Y	9					18
03	220	N	220	-0-	-0-	-0-	212	2	8	9	Y	7					25
*04	191	N	191	-0-	-0-	-0-	188	2	3	9	Y	3					28

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	487	2	2	9	Y	2					27
12	750	N	750	-0-	-0-	-0-	749	2	1	9	Y	1					28
01	465	N	88	-0-	-377	-0-	85	2	3	9	Y	3					31
02	464	N	142	-0-	-322	-0-	135	2	7	9	Y	6					37
03	744	N	179	-0-	-565	-0-	177	2	2	9	Y	2	31	1			8
*04	344	N	344	-0-	-0-	-0-	341	2	3	9	Y	3					11

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					6
12	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					6
01	310	N	189	-0-	-121	-0-	185	2	4	9	Y	4					10
02	302	N	302	-0-	-0-	-0-	301	2	1	9	Y	1					11
03	421	N	421	-0-	-0-	-0-	418	2	3	9	Y	3					14
*04	310	N	310	-0-	-0-	-0-	307	2	3	9	Y	3	14	1			3

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	472	-0-	-68	-0-	472	2			Y	-0-					-0-
12	620	N	459	-0-	-161	-0-	459	2			Y	-0-					-0-
01	747	N	747	-0-	-0-	-0-	743	2	4	9	Y	4					4
02	627	N	627	-0-	-0-	-0-	626	2	1	9	Y	1					5
03	619	N	619	-0-	-0-	-0-	616	2	3	9	Y	3					8
04	720	N	652	-0-	-68	-0-	649	2	3	9	Y	3	9	1			2

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					-0-
12	961	N	789	-0-	-172	-0-	789	2			Y	-0-					-0-
01	1359	N	1359	-0-	-0-	-0-	1356	2	3	9	Y	3					3
02	1146	N	1146	-0-	-0-	-0-	1145	2	1	9	Y	1					4
03	1147	N	1147	-0-	-0-	-0-	1144	2	3	9	Y	3					7
*04	1051	N	1051	-0-	-0-	-0-	1047	2	4	9	Y	4	10	1			1

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	452	2	2	9	Y	2					27
12	367	N	367	-0-	-0-	-0-	366	2	1	9	Y	1					28
01	686	N	686	-0-	-0-	-0-	683	2	3	9	Y	3					31
02	647	N	647	-0-	-0-	-0-	639	2	8	9	Y	7					38
03	560	N	560	-0-	-0-	-0-	558	2	2	9	Y	2	32	1			8
*04	487	N	487	-0-	-0-	-0-	484	2	3	9	Y	3					11

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2943	-0-	-387	-0-	2941	3	2	9	Y	2					34
12	3366	X	3366	-0-	-0-	-0-	3362	3	4	9	Y	4	1	8			37
01	3524	X	3524	-0-	-0-	-0-	3518	3	6	9	Y	5					42
02	3455	X	3455	-0-	-0-	-0-	3454	3	1	9	Y	1					43
03	3379	X	2775	-0-	-604	-0-	2774	3	1	9	Y	1					44
04	3420	X	2497	-0-	-923	-0-	2497	3			Y	-0-					44

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	574	-0-	-236	-0-	574	3			Y	-0-					-0-
12	775	N	642	-0-	-133	-0-	642	3			Y	-0-					-0-
01	706	N	706	-0-	-0-	-0-	697	3	9	9	Y	8	8	8			-0-
02	572	N	572	-0-	-0-	-0-	571	3	1	9	Y	1	1	8			-0-
03	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1	1	8			-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					165
12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					165
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					165
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					165
03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					165
*04	863	N	863	-0-	-0-	-0-	863	3			N	-0-					165

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	656	-0-	-454	-0-	591	3	65	9	Y	59	169	1			55
12	1147	N	741	-0-	-406	-0-	707	3	34	9	Y	31					86
01	746	N	746	-0-	-0-	-0-	693	3	53	9	Y	48					134
02	717	N	717	-0-	-0-	-0-	671	3	46	9	Y	42					176
03	845	N	845	-0-	-0-	-0-	827	3	18	9	Y	16					192
*04	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					192

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0-	-0-	501	2	2	9	Y	2	42	1			4
12	423	N	423	-0-	-0-	-0-	417	2	6	9	Y	5					9
01	696	N	696	-0-	-0-	-0-	694	2	2	9	Y	2					11
02	523	N	523	-0-	-0-	-0-	513	2	10	9	Y	9					20
03	542	N	542	-0-	-0-	-0-	534	2	8	9	Y	7					27
04	420	N	416	-0-	-4	-0-	414	2	2	9	Y	2					29

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	96	-0-	-54	-0-	94	3	2	9	Y	2					30
12	186	N	112	-0-	-74	-0-	109	3	3	9	Y	3					33
01	124	N	101	-0-	-23	-0-	95	3	6	9	Y	5					38
02	125	N	125	-0-	-0-	-0-	124	3	1	9	Y	1					39
03	230	N	230	-0-	-0-	-0-	229	3	1	9	Y	1					40
*04	160	N	160	-0-	-0-	-0-	159	3	1	9	Y	1					41

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	334	-0-	-26	-0-	334	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*04	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	170	-0-	-40	-0-	170	3			Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
*04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	59	3	57	9	N	52	48	1			23
12	961	N	382	-0-	-579	-0-	319	3	63	9	N	57	60	1			20
01	513	N	513	-0-	-0-	-0-	503	3	10	9	N	9	26	1			3
02	368	N	368	-0-	-0-	-0-	359	3	9	9	N	8	9	1			2
03	372	N	245	-0-	-127	-0-	235	3	10	9	N	9	8	1			3
04	510	N	221	-0-	-289	-0-	211	3	10	9	N	9	11	1			1

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	620	3	10	9	Y	9					117
12	662	N	662	-0-	-0-	-0-	647	3	15	9	Y	14	1	8			130
01	813	N	813	-0-	-0-	-0-	803	3	10	9	Y	9	4	8			135
02	685	N	685	-0-	-0-	-0-	681	3	4	9	Y	4					139
03	651	N	611	-0-	-40	-0-	565	3	46	9	Y	42	2	8			179
04	780	N	-0-	-0-	-780	-0-					Y	49	175	1			53

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	384	-0-	-66	-0-	384	2			N	-0-					-0-
12	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
02	377	N	352	-0-	-25	-0-	352	2			N	-0-					-0-
03	372	N	61	-0-	-311	-0-	61	2			N	-0-					-0-
04	390	N	61	-0-	-329	-0-	61	2			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	283	-0-	-17	-0-	42	1	241	2	N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	53	1	301	2	N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	52	1	301	2	N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	44	1	260	2	N	-0-					-0-
03	341	N	311	-0-	-30	-0-	44	1	267	2	N	-0-					-0-
04	330	N	311	-0-	-19	-0-	44	1	267	2	N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	50	2	3	9	N	3	3	8			-0-
*04	53	N	53	-0-	-0-	-0-	50	2	3	9	N	3	3	8			-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	137	-0-	-223	-0-	71	1	66	3	N	-0-					-0-
12	341	N	140	-0-	-201	-0-	74	1	66	3	N	-0-					-0-
01	DLQ G-10		355	-0-	355	355	58	1	297	3	N	-0-					-0-
02	DLQ G-10		300	-0-	300	655	44	1	256	3	N	-0-					-0-
03	975	N	320	-0-	-655	-0-	50	1	270	3	N	-0-					-0-
*04	283	N	283	-0-	-0-	-0-	52	1	231	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	136	-0-	-224	-0-	71	1	65	3	N	-0-					-0-
12	341	N	139	-0-	-202	-0-	74	1	65	3	N	-0-					-0-
01	DLQ G-10		454	-0-	454	454	74	1	380	3	N	-0-					-0-
02	DLQ G-10		494	-0-	494	948	73	1	421	3	N	-0-					-0-
03	1475	N	527	-0-	-948	-0-	82	1	445	3	N	-0-					-0-
*04	466	N	466	-0-	-0-	-0-	85	1	381	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	25	1	130	3	N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	20	1	117	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	22	1	122	3	N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	28	1	127	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	137	-0-	-193	-0-	71	1	66	3	N	-0-			-0-
12	372	N	140	-0-	-232	-0-	74	1	66	3	N	-0-			-0-
01	443	N	443	-0-	-0-	-0-	73	1	370	3	N	-0-			-0-
02	462	N	462	-0-	-0-	-0-	68	1	394	3	N	-0-			-0-
03	273	N	273	-0-	-0-	-0-	42	1	231	3	N	-0-			-0-
04	420	N	241	-0-	-179	-0-	44	1	197	3	N	-0-			-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

11	660	N	205	-0-	-455	-0-	107	1	98	3	N	-0-			-0-
12	713	N	208	-0-	-505	-0-	110	1	98	3	N	-0-			-0-
01	512	N	512	-0-	-0-	-0-	84	1	428	3	N	-0-			-0-
02	504	N	504	-0-	-0-	-0-	74	1	430	3	N	-0-			-0-
03	555	N	555	-0-	-0-	-0-	86	1	469	3	N	-0-			-0-
04	510	N	220	-0-	-290	-0-	40	1	180	3	N	-0-			-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

11	480	N	136	-0-	-344	-0-	71	1	65	3	N	-0-			-0-
12	558	N	138	-0-	-420	-0-	73	1	65	3	N	-0-			-0-
01	454	N	454	-0-	-0-	-0-	74	1	380	3	N	-0-			-0-
02	494	N	494	-0-	-0-	-0-	73	1	421	3	N	-0-			-0-
03	527	N	527	-0-	-0-	-0-	82	1	445	3	N	-0-			-0-
*04	467	N	467	-0-	-0-	-0-	86	1	381	3	N	-0-			-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

11	90	N	69	-0-	-21	-0-	36	1	33	3	N	-0-			-0-
12	93	N	70	-0-	-23	-0-	37	1	33	3	N	-0-			-0-
01	134	N	134	-0-	-0-	-0-	22	1	112	3	N	-0-			-0-
02	142	N	142	-0-	-0-	-0-	21	1	121	3	N	-0-			-0-
03	150	N	150	-0-	-0-	-0-	23	1	127	3	N	-0-			-0-
*04	133	N	133	-0-	-0-	-0-	24	1	109	3	N	-0-			-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

11	150	N	69	-0-	-81	-0-	36	1	33	3	N	-0-			-0-
12	155	N	70	-0-	-85	-0-	37	1	33	3	N	-0-			-0-
01	539	N	539	-0-	-0-	-0-	88	1	451	3	N	-0-			-0-
02	617	N	617	-0-	-0-	-0-	90	1	527	3	N	-0-			-0-
03	658	N	658	-0-	-0-	-0-	102	1	556	3	N	-0-			-0-
*04	584	N	584	-0-	-0-	-0-	107	1	477	3	N	-0-			-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

11	150	N	69	-0-	-81	-0-	36	1	33	3	N	-0-			-0-
12	155	N	70	-0-	-85	-0-	37	1	33	3	N	-0-			-0-
01	160	N	160	-0-	-0-	-0-	26	1	134	3	N	-0-			-0-
02	176	N	176	-0-	-0-	-0-	26	1	150	3	N	-0-			-0-
03	188	N	188	-0-	-0-	-0-	29	1	159	3	N	-0-			-0-
*04	167	N	167	-0-	-0-	-0-	31	1	136	3	N	-0-			-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	136	-0-	-254	-0-	71	1	65	3	N	-0-					-0-
12	372	N	138	-0-	-234	-0-	73	1	65	3	N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	65	1	328	3	N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	62	1	361	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	71	1	381	3	N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	73	1	327	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
01	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
02	174	N	128	-0-	-46	-0-	128	2			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
04	150	N	104	-0-	-46	-0-	104	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	749	-0-	-91	-0-	749	2			N	-0-					-0-
12	744	X	727	-0-	-17	-0-	727	2			N	-0-					-0-
01	713	N	614	-0-	-99	-0-	614	2			N	-0-					-0-
02	667	N	566	-0-	-101	-0-	566	2			N	-0-					-0-
03	713	N	676	-0-	-37	-0-	676	2			N	-0-					-0-
*04	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	522	-0-	-138	-0-	522	2			N	-0-					-0-
12	651	N	453	-0-	-198	-0-	453	2			N	-0-					-0-
01	651	N	374	-0-	-277	-0-	374	2			N	-0-					-0-
02	493	N	258	-0-	-235	-0-	258	2			N	-0-					-0-
03	465	N	417	-0-	-48	-0-	417	2			N	-0-					-0-
04	360	N	298	-0-	-62	-0-	298	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
02	725	N	688	-0-	-37	-0-	688	2			N	-0-					-0-
03	744	N	741	-0-	-3	-0-	741	2			N	-0-					-0-
*04	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	205	-0-	-35	-0-	205	2			N	-0-					-0-
12	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
02	203	N	162	-0-	-41	-0-	162	2			N	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	20	X	NO RPT	-0-	-20	-0-					N	NO RPT					-0-
03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	27	X	NO RPT	-0-	-27	-0-					N	NO RPT					-0-
03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	336	X	NO RPT	-0-	-336	-0-					N	NO RPT					-0-
03	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
04	480	X	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
03	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
04	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	944	X	NO RPT	-0-	-944	-0-					N	NO RPT					-0-
03	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-
04	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	273	X	NO RPT	-0-	-273	-0-					N	NO RPT					-0-
03	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
04	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

11	1410	N	1144	-0-	-266	-0-	1144	3			Y	-0-					-0-
12	1457	N	805	-0-	-652	-0-	805	3			Y	-0-					-0-
01	3193	X	667	-0-	-2526	-0-	667	3			Y	-0-					-0-
02	2987	X	461	-0-	-2526	-0-	461	3			Y	-0-					-0-
03	3193	X	875	-0-	-2318	-0-	875	3			Y	-0-					-0-
04	1140	X	1058	-0-	-82	-0-	1058	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

11	1200	N	381	-0-	-819	-0-	381	3			Y	-0-					-0-
12	1240	N	167	-0-	-1073	-0-	167	3			Y	-0-					-0-
01	1023	N	99	-0-	-924	-0-	99	3			Y	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
03	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
*04	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
01	837	N	342	-0-	-495	-0-	342	3			Y	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-
03	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
*04	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

11	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
02	406	N	237	-0-	-169	-0-	237	3			Y	-0-					-0-
03	527	N	101	-0-	-426	-0-	101	3			Y	-0-					-0-
04	510	N	353	-0-	-157	-0-	353	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

11	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
01	155	N	129	-0-	-26	-0-	129	3			Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

11	240	N	232	-0-	-8	-0-	232	3			Y	-0-					-0-
12	434	N	264	-0-	-170	-0-	264	3			Y	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	3			Y	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
*04	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

11	240	N	26	-0-	-214	-0-	26	3			Y	-0-					-0-
12	279	N	21	-0-	-258	-0-	21	3			Y	-0-					-0-
01	620	N	44	-0-	-576	-0-	44	3			Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

11	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
01	341	N	270	-0-	-71	-0-	270	3			Y	-0-					-0-
02	290	N	274	-0-	-16	-0-	274	3			Y	-0-					-0-
03	279	N	225	-0-	-54	-0-	225	3			Y	-0-					-0-
04	270	N	187	-0-	-83	-0-	187	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-
04	210	N	153	-0-	-57	-0-	153	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

11	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
02	58	N	54	-0-	-4	-0-	54	3			Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		306	-0-	306	306	306	3			Y	-0-					-0-
01	14B2 EXT		258	-0-	258	564	258	3			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	564					Y	-0-					-0-
03	801	X	237	-0-	-564	-0-	237	3			Y	-0-					-0-
04	300	X	67	-0-	-233	-0-	67	3			Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

11	240	N	26	-0-	-214	-0-	26	3			Y	-0-					-0-
12	248	N	6	-0-	-242	-0-	6	3			Y	-0-					-0-
01	T. A.		7	-0-	7	7	7	3			Y	-0-					-0-
02	T. A.		110	-0-	110	117	110	3			Y	-0-					-0-
03	T. A.		109	-0-	109	226	109	3			Y	-0-					-0-
*04	347	X	121	-0-	-226	-0-	121	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

11	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
12	279	N	236	-0-	-43	-0-	236	3			Y	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			Y	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
04	180	N	123	-0-	-57	-0-	123	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	50	-0-	-70	-0-	50	3			Y	-0-					-0-
12	186	N	34	-0-	-152	-0-	34	3			Y	-0-					-0-
01	186	N	22	-0-	-164	-0-	22	3			Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-
02	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
*04	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1297	N	1297	-0-	-0-	-0-	1297	3			Y	-0-					-0-
12	1273	N	1273	-0-	-0-	-0-	1273	3			Y	-0-					-0-
01	1401	N	1401	-0-	-0-	-0-	1401	3			Y	-0-					-0-
02	1247	N	839	-0-	-408	-0-	839	3			Y	-0-					-0-
03	1271	N	1096	-0-	-175	-0-	1096	3			Y	-0-					-0-
*04	1360	N	1360	-0-	-0-	-0-	1360	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
02	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
03	465	N	179	-0-	-286	-0-	179	3			Y	-0-					-0-
04	450	N	62	-0-	-388	-0-	62	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2308	-0-	-872	-0-	2308	3			Y	-0-					-0-
12	2461	X	2461	-0-	-0-	-0-	2461	3			Y	-0-					-0-
01	2573	X	2362	-0-	-211	-0-	2362	3			Y	-0-					-0-
02	2817	X	2817	-0-	-0-	-0-	2640	3	177	9	Y	161	161	1			-0-
03	2573	X	1844	-0-	-729	-0-	1844	3			Y	-0-					-0-
04	2370	X	2141	-0-	-229	-0-	2141	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			Y	-0-					-0-
02	435	N	411	-0-	-24	-0-	411	3			Y	-0-					-0-
03	372	N	222	-0-	-150	-0-	222	3			Y	-0-					-0-
04	360	N	292	-0-	-68	-0-	292	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	689	N	689	-0-	-0-	-0-	689	3		Y	-0-			-0-
12	578	N	578	-0-	-0-	-0-	578	3		Y	-0-			-0-
01	713	N	396	-0-	-317	-0-	396	3		Y	-0-			-0-
02	667	N	573	-0-	-94	-0-	573	3		Y	-0-			-0-
03	589	N	439	-0-	-150	-0-	439	3		Y	-0-			-0-
*04	585	N	585	-0-	-0-	-0-	585	3		Y	-0-			-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

11	754	N	754	-0-	-0-	-0-	754	3		Y	-0-			-0-
12	682	N	664	-0-	-18	-0-	664	3		Y	-0-			-0-
01	806	N	287	-0-	-519	-0-	287	3		Y	-0-			-0-
02	725	N	83	-0-	-642	-0-	83	3		Y	-0-			-0-
03	651	N	357	-0-	-294	-0-	357	3		Y	-0-			-0-
04	270	N	42	-0-	-228	-0-	42	3		Y	-0-			-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

11	118	N	118	-0-	-0-	-0-	118	3		Y	-0-			-0-
12	118	N	118	-0-	-0-	-0-	118	3		Y	-0-			-0-
01	124	N	108	-0-	-16	-0-	108	3		Y	-0-			-0-
02	155	N	155	-0-	-0-	-0-	155	3		Y	-0-			-0-
03	124	N	96	-0-	-28	-0-	96	3		Y	-0-			-0-
*04	135	N	135	-0-	-0-	-0-	135	3		Y	-0-			-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

11	538	N	538	-0-	-0-	-0-	538	3		Y	-0-			-0-
12	581	N	581	-0-	-0-	-0-	581	3		Y	-0-			-0-
01	626	N	626	-0-	-0-	-0-	626	3		Y	-0-			-0-
02	563	N	563	-0-	-0-	-0-	563	3		Y	-0-			-0-
03	589	N	405	-0-	-184	-0-	405	3		Y	-0-			-0-
04	600	N	388	-0-	-212	-0-	388	3		Y	-0-			-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

11	228	N	228	-0-	-0-	-0-	228	3		Y	-0-			-0-
12	186	N	82	-0-	-104	-0-	82	3		Y	-0-			-0-
01	217	N	130	-0-	-87	-0-	130	3		Y	-0-			-0-
02	680	N	680	-0-	-0-	-0-	680	3		Y	-0-			-0-
03	162	N	162	-0-	-0-	-0-	162	3		Y	-0-			-0-
*04	321	N	321	-0-	-0-	-0-	321	3		Y	-0-			-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

11	482	N	482	-0-	-0-	-0-	482	3		Y	-0-			-0-
12	517	N	517	-0-	-0-	-0-	517	3		Y	-0-			-0-
01	434	N	404	-0-	-30	-0-	404	3		Y	-0-			-0-
02	667	N	667	-0-	-0-	-0-	667	3		Y	-0-			-0-
03	616	N	616	-0-	-0-	-0-	616	3		Y	-0-			-0-
*04	925	N	925	-0-	-0-	-0-	925	3		Y	-0-			-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

11	139	N	139	-0-	-0-	-0-	139	3		Y	-0-			-0-
12	127	N	127	-0-	-0-	-0-	127	3		Y	-0-			-0-
01	186	N	122	-0-	-64	-0-	122	3		Y	-0-			-0-
02	221	N	221	-0-	-0-	-0-	221	3		Y	-0-			-0-
03	124	N	119	-0-	-5	-0-	119	3		Y	-0-			-0-
*04	153	N	153	-0-	-0-	-0-	153	3		Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-
02	174	N	144	-0-	-30	-0-	144	3			Y	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
01	93	N	47	-0-	-46	-0-	47	3			Y	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					-0-
02	638	N	518	-0-	-120	-0-	518	3			Y	-0-					-0-
03	620	N	521	-0-	-99	-0-	521	3			Y	-0-					-0-
04	630	N	348	-0-	-282	-0-	348	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
12	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
02	609	N	556	-0-	-53	-0-	556	3			Y	-0-					-0-
03	682	N	507	-0-	-175	-0-	507	3			Y	-0-					-0-
04	660	N	613	-0-	-47	-0-	613	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
03	186	N	141	-0-	-45	-0-	141	3			Y	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		56	-0-	56	56	56	3			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	56					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	56					Y	-0-					-0-
*04	56	X	-0-	-0-	-56	-0-					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
12	651	N	594	-0-	-57	-0-	594	3			Y	-0-					-0-
01	682	N	615	-0-	-67	-0-	615	3			Y	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
03	589	N	490	-0-	-99	-0-	490	3			Y	-0-					-0-
04	600	N	554	-0-	-46	-0-	554	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
*04	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	552	-0-	-558	-0-	552	3			Y	-0-					-0-
12	1147	N	666	-0-	-481	-0-	666	3			Y	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
02	522	N	492	-0-	-30	-0-	492	3			Y	-0-					-0-
03	651	N	287	-0-	-364	-0-	287	3			Y	-0-					-0-
04	630	N	458	-0-	-172	-0-	458	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
12	744	N	578	-0-	-166	-0-	578	3			Y	-0-					-0-
01	589	N	477	-0-	-112	-0-	477	3			Y	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-
03	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
*04	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	926					Y	-0-					-0-
12	14B2 EXT		263	-0-	263	1189	263	3			Y	-0-					-0-
01	14B2 EXT		138	-0-	138	1327	138	3			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1327					Y	-0-					-0-
03	14B2 EXT		34	-0-	34	1361	34	3			Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1361					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
02	580	N	330	-0-	-250	-0-	330	3			Y	-0-					-0-
03	558	N	382	-0-	-176	-0-	382	3			Y	-0-					-0-
04	540	N	412	-0-	-128	-0-	412	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1158	N	1158	-0-	-0-	-0-	1158	3			Y	-0-					-0-
12	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-
01	1085	N	945	-0-	-140	-0-	945	3			Y	-0-					-0-
02	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					-0-
03	1054	N	753	-0-	-301	-0-	753	3			Y	-0-					-0-
*04	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			Y	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
03	310	N	206	-0-	-104	-0-	206	3			Y	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	353	-0-	-187	-0-	353	3			Y	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					-0-
*04	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	8	-0-	-292	-0-	8	3			Y	-0-					-0-
12	93	N	4	-0-	-89	-0-	4	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
12	155	N	128	-0-	-27	-0-	128	3			Y	-0-					-0-
01	186	N	143	-0-	-43	-0-	143	3			Y	-0-					-0-
02	145	N	116	-0-	-29	-0-	116	3			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	572	-0-	-478	-0-	572	3			Y	-0-					-0-
12	1085	N	539	-0-	-546	-0-	539	3			Y	-0-					-0-
01	1395	N	485	-0-	-910	-0-	485	3			Y	-0-					-0-
02	551	N	301	-0-	-250	-0-	301	3			Y	-0-					-0-
03	527	N	289	-0-	-238	-0-	289	3			Y	-0-					-0-
*04	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	336	-0-	-24	-0-	336	3			Y	-0-					-0-
12	310	N	286	-0-	-24	-0-	286	3			Y	-0-					-0-
01	372	N	198	-0-	-174	-0-	198	3			Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
03	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
*04	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	267	-0-	-63	-0-	267	3			Y	-0-					-0-
12	341	N	169	-0-	-172	-0-	169	3			Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
*04	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	704	-0-	-346	-0-	704	3			Y	-0-					-0-
12	1147	N	711	-0-	-436	-0-	711	3			Y	-0-					-0-
01	837	N	763	-0-	-74	-0-	763	3			Y	-0-					-0-
02	667	N	337	-0-	-330	-0-	337	3			Y	-0-					-0-
03	713	N	350	-0-	-363	-0-	350	3			Y	-0-					-0-
04	750	N	514	-0-	-236	-0-	514	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
01	558	N	490	-0-	-68	-0-	490	3			Y	-0-					-0-
02	464	N	266	-0-	-198	-0-	266	3			Y	-0-					-0-
03	496	N	244	-0-	-252	-0-	244	3			Y	-0-					-0-
04	480	N	362	-0-	-118	-0-	362	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	179	-0-	-31	-0-	179	3			Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
03	248	N	147	-0-	-101	-0-	147	3			Y	-0-					-0-
04	240	N	96	-0-	-144	-0-	96	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	9	-0-	-51	-0-	9	3			Y	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1540	N	1540	-0-	-0-	-0-	1540	3			Y	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	1635	3			Y	-0-					-0-
01	1612	N	1539	-0-	-73	-0-	1539	3			Y	-0-					-0-
02	1619	N	1619	-0-	-0-	-0-	1619	3			Y	-0-					-0-
03	1643	N	1154	-0-	-489	-0-	1154	3			Y	-0-					-0-
04	1500	N	1374	-0-	-126	-0-	1374	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
02	174	N	113	-0-	-61	-0-	113	3			Y	-0-					-0-
03	217	N	154	-0-	-63	-0-	154	3			Y	-0-					-0-
04	180	N	137	-0-	-43	-0-	137	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1540	N	1540	-0-	-0-	-0-	1540	3			Y	-0-					-0-
12	930	N	620	-0-	-310	-0-	620	3			Y	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
02	1247	N	525	-0-	-722	-0-	525	3			Y	-0-					-0-
03	620	N	443	-0-	-177	-0-	443	3			Y	-0-					-0-
04	540	N	452	-0-	-88	-0-	452	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1426	-0-	-404	-0-	1426	3			Y	-0-					-0-
12	1541	X	1541	-0-	-0-	-0-	1541	3			Y	-0-					-0-
01	1550	N	1468	-0-	-82	-0-	1468	3			Y	-0-					-0-
02	1534	N	1534	-0-	-0-	-0-	1534	3			Y	-0-					-0-
03	1550	N	1089	-0-	-461	-0-	1089	3			Y	-0-					-0-
04	1410	N	1257	-0-	-153	-0-	1257	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	3			Y	-0-					-0-
01	372	N	351	-0-	-21	-0-	351	3			Y	-0-					-0-
02	290	N	257	-0-	-33	-0-	257	3			Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
04	330	N	254	-0-	-76	-0-	254	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
01	403	N	355	-0-	-48	-0-	355	3			Y	-0-					-0-
02	348	N	222	-0-	-126	-0-	222	3			Y	-0-					-0-
03	496	N	322	-0-	-174	-0-	322	3			Y	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-
01	248	N	129	-0-	-119	-0-	129	3			Y	-0-					-0-
02	174	N	133	-0-	-41	-0-	133	3			Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		254	-0-	254	254	254	3			Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	254					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	254					Y	-0-					-0-
03	254	X	-0-	-0-	-254	-0-					Y	-0-					-0-
04	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	3			Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
02	145	N	117	-0-	-28	-0-	117	3			Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	3			Y	-0-					-0-
01	682	N	289	-0-	-393	-0-	289	3			Y	-0-					-0-
02	319	N	290	-0-	-29	-0-	290	3			Y	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
*04	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
02	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
*04	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
01	372	N	300	-0-	-72	-0-	300	3			Y	-0-					-0-
02	406	N	237	-0-	-169	-0-	237	3			Y	-0-					-0-
03	372	N	170	-0-	-202	-0-	170	3			Y	-0-					-0-
04	300	N	149	-0-	-151	-0-	149	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
01	155	N	106	-0-	-49	-0-	106	3			Y	-0-					-0-
02	145	N	96	-0-	-49	-0-	96	3			Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
*04	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	463					Y	-0-					-0-
12	T. A.		14	-0-	14	477	14	3			Y	-0-					-0-
01	T. A.		5	-0-	5	482	5	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	482					Y	-0-					-0-
03	482	X	-0-	-0-	-482	-0-					Y	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
02	580	N	481	-0-	-99	-0-	481	3			Y	-0-					-0-
03	558	N	339	-0-	-219	-0-	339	3			Y	-0-					-0-
04	510	N	108	-0-	-402	-0-	108	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
01	155	N	20	-0-	-135	-0-	20	3			Y	-0-					-0-
02	145	N	41	-0-	-104	-0-	41	3			Y	-0-					-0-
03	93	N	41	-0-	-52	-0-	41	3			Y	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

11	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
12	403	N	205	-0-	-198	-0-	205	3			Y	-0-					-0-
01	527	N	138	-0-	-389	-0-	138	3			Y	-0-					-0-
02	435	N	220	-0-	-215	-0-	220	3			Y	-0-					-0-
03	217	N	103	-0-	-114	-0-	103	3			Y	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

11	300	N	16	-0-	-284	-0-	16	3			Y	-0-					-0-
12	434	N	8	-0-	-426	-0-	8	3			Y	-0-					-0-
01	310	N	5	-0-	-305	-0-	5	3			Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
*04	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

11	300	N	268	-0-	-32	-0-	268	3			Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
*04	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

11	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
02	464	N	350	-0-	-114	-0-	350	3			Y	-0-					-0-
03	496	N	377	-0-	-119	-0-	377	3			Y	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

11	2010	X	1156	-0-	-854	-0-	1156	3			Y	-0-					-0-
12	1426	X	205	-0-	-1221	-0-	205	3			Y	-0-					-0-
01	1643	N	843	-0-	-800	-0-	843	3			Y	-0-					-0-
02	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-
04	810	N	761	-0-	-49	-0-	761	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

11	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

11	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	3			Y	-0-					-0-
02	203	N	195	-0-	-8	-0-	195	3			Y	-0-					-0-
03	217	N	162	-0-	-55	-0-	162	3			Y	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

11	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					36
12	31	N	26	-0-	-5	-0-	26	3			Y	-0-					36
01	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					36
02	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					36
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					36
*04	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					36

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

11	450	N	447	-0-	-3	-0-	446	3	1	9	Y	1					18
12	470	N	470	-0-	-0-	-0-	462	3	8	9	Y	7					25
01	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					25
02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					25
03	461	N	461	-0-	-0-	-0-	459	3	2	9	Y	2					27
*04	473	N	473	-0-	-0-	-0-	469	3	4	9	Y	4	1	8			30

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

11	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					50
12	677	N	677	-0-	-0-	-0-	670	3	7	9	Y	6	44	1			12
01	666	N	666	-0-	-0-	-0-	665	3	1	9	Y	1					13
02	606	N	606	-0-	-0-	-0-	593	3	13	9	Y	12					25
03	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					25
*04	596	N	596	-0-	-0-	-0-	588	3	8	9	Y	7					32

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	388	3	10	9	Y	9					84
12	403	N	401	-0-	-2	-0-	392	3	9	9	Y	8	67	1			25
01	434	N	393	-0-	-41	-0-	393	3			Y	-0-					25
02	377	N	328	-0-	-49	-0-	328	3			Y	-0-					25
03	403	N	306	-0-	-97	-0-	306	3			Y	-0-					25
*04	412	N	412	-0-	-0-	-0-	409	3	3	9	Y	3					28

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	812	-0-	-0-	-0-	801	3	11	9	Y	10					32
12	868	N	697	-0-	-171	-0-	677	3	20	9	Y	18					50
01	903	N	903	-0-	-0-	-0-	886	3	17	9	Y	15	38	1			27
02	783	N	736	-0-	-47	-0-	730	3	6	9	Y	5					32
03	781	N	781	-0-	-0-	-0-	763	3	18	9	Y	16					48
04	840	N	772	-0-	-68	-0-	764	3	8	9	Y	7					55

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	447	3	4	9	Y	4					10
12	459	N	459	-0-	-0-	-0-	456	3	3	9	Y	3					13
01	485	N	485	-0-	-0-	-0-	484	3	1	9	Y	1					14
02	461	N	461	-0-	-0-	-0-	460	3	1	9	Y	1					15
03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					15
04	450	N	447	-0-	-3	-0-	446	3	1	9	Y	1					16

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	257	3	1	9	Y	1					14
12	262	N	262	-0-	-0-	-0-	261	3	1	9	Y	1					15
01	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					15
02	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					15
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					15
*04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					15

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	426	3	2	9	N	2					37
12	434	N	429	-0-	-5	-0-	425	3	4	9	N	4					41
01	434	N	415	-0-	-19	-0-	412	3	3	9	N	3					44
02	406	N	380	-0-	-26	-0-	376	3	4	9	N	4					48
03	434	N	401	-0-	-33	-0-	401	3			N	-0-					48
04	390	N	372	-0-	-18	-0-	371	3	1	9	N	1	1	8			48

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
12	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
01	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
02	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
03	1209	N	803	-0-	-406	-0-	803	3			N	-0-					-0-
04	1110	N	948	-0-	-162	-0-	948	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	220	-0-	-20	-0-	220	3			Y	-0-					30
12	248	N	195	-0-	-53	-0-	195	3			Y	-0-					30
01	217	N	207	-0-	-10	-0-	207	3			Y	-0-					30
02	203	N	179	-0-	-24	-0-	179	3			Y	-0-					30
03	186	N	167	-0-	-19	-0-	167	3			Y	-0-					30
04	210	N	175	-0-	-35	-0-	175	3			Y	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	397	-0-	-53	-0-	391	3	6	9	Y	5					57
12	405	N	405	-0-	-0-	-0-	399	3	6	9	Y	5	56	1			6
01	434	N	415	-0-	-19	-0-	415	3			Y	-0-					6
02	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					6
03	403	N	353	-0-	-50	-0-	353	3			Y	-0-					6
04	390	N	292	-0-	-98	-0-	291	3	1	9	Y	1					7

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					22
12	496	N	453	-0-	-43	-0-	453	3			Y	-0-					22
01	496	N	469	-0-	-27	-0-	468	3	1	9	Y	1					23
02	435	N	428	-0-	-7	-0-	421	3	7	9	Y	6					29
03	465	N	455	-0-	-10	-0-	453	3	2	9	Y	2					31
*04	467	N	467	-0-	-0-	-0-	464	3	3	9	Y	3					34

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	667	-0-	-23	-0-	661	3	6	9	Y	5					35
12	713	N	654	-0-	-59	-0-	652	3	2	9	Y	2					37
01	713	N	679	-0-	-34	-0-	677	3	2	9	Y	2					39
02	638	N	632	-0-	-6	-0-	625	3	7	9	Y	6					45
03	669	N	669	-0-	-0-	-0-	663	3	6	9	Y	5	2	8			48
04	660	N	615	-0-	-45	-0-	615	3			Y	-0-					48

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	253	3	1	9	N	1					59
12	295	N	295	-0-	-0-	-0-	283	3	12	9	N	11					70
01	310	N	269	-0-	-41	-0-	267	3	2	9	N	2					72
02	263	N	263	-0-	-0-	-0-	255	3	8	9	N	7	10	1	1	8	68
03	310	N	238	-0-	-72	-0-	238	3			N	-0-					68
04	270	N	270	-0-	-0-	-0-	263	3	7	9	N	6					74

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	161	-0-	-49	-0-	161	3			N	-0-					15
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					15
01	182	N	182	-0-	-0-	-0-	180	3	2	9	N	2					17
02	170	N	170	-0-	-0-	-0-	168	3	2	9	N	2					19
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					19
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					19

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					21
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					21
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					21
02	145	N	115	-0-	-30	-0-	115	3			N	-0-					21
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					21
04	150	N	128	-0-	-22	-0-	128	3			N	-0-					21

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	222	-0-	-18	-0-	220	3	2	9	Y	2					58
12	243	N	243	-0-	-0-	-0-	235	3	8	9	Y	7	54	1			11
01	217	N	191	-0-	-26	-0-	190	3	1	9	Y	1					12
02	203	N	168	-0-	-35	-0-	168	3			Y	-0-					12
03	248	N	186	-0-	-62	-0-	186	3			Y	-0-					12
04	180	N	179	-0-	-1	-0-	179	3			Y	-0-					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	662	-0-	-28	-0-	662	3			Y	-0-					51
12	806	N	712	-0-	-94	-0-	695	3	17	9	Y	15	47	1			19
01	744	N	737	-0-	-7	-0-	737	3			Y	-0-					19
02	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					19
03	728	N	728	-0-	-0-	-0-	724	3	4	9	Y	4					23
04	720	N	670	-0-	-50	-0-	669	3	1	9	Y	1					24

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					26
12	253	N	253	-0-	-0-	-0-	252	3	1	9	Y	1					27
01	279	N	266	-0-	-13	-0-	266	3			Y	-0-					27
02	290	N	251	-0-	-39	-0-	247	3	4	9	Y	4					31
03	248	N	246	-0-	-2	-0-	242	3	4	9	Y	4					35
04	270	N	238	-0-	-32	-0-	237	3	1	9	Y	1					36

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	502	-0-	-68	-0-	502	3			Y	-0-					44
12	558	N	514	-0-	-44	-0-	513	3	1	9	Y	1					45
01	527	N	521	-0-	-6	-0-	518	3	3	9	Y	3					48
02	493	N	477	-0-	-16	-0-	468	3	9	9	Y	8					56
03	527	N	455	-0-	-72	-0-	455	3			Y	-0-					56
04	510	N	476	-0-	-34	-0-	476	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	453	3	2	9	Y	2					32
12	496	N	409	-0-	-87	-0-	407	3	2	9	Y	2					34
01	465	N	438	-0-	-27	-0-	434	3	4	9	Y	4					38
02	444	N	444	-0-	-0-	-0-	438	3	6	9	Y	5					43
03	413	N	413	-0-	-0-	-0-	411	3	2	9	Y	2					45
*04	467	N	467	-0-	-0-	-0-	466	3	1	9	Y	1					46

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					43
12	244	N	244	-0-	-0-	-0-	243	3	1	9	Y	1					44
01	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					44
02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					44
03	217	N	175	-0-	-42	-0-	175	3			Y	-0-					44
04	210	N	186	-0-	-24	-0-	186	3			Y	-0-					44

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	607	-0-	-53	-0-	607	3			Y	-0-					20
12	713	N	633	-0-	-80	-0-	633	3			Y	-0-					20
01	682	N	596	-0-	-86	-0-	596	3			Y	-0-					20
02	591	N	591	-0-	-0-	-0-	585	3	6	9	Y	5	1	8			24
03	620	N	619	-0-	-1	-0-	615	3	4	9	Y	4					28
*04	666	N	666	-0-	-0-	-0-	664	3	2	9	Y	2					30

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	834	-0-	-6	-0-	834	3			Y	-0-					13
12	899	N	849	-0-	-50	-0-	849	3			Y	-0-					13
01	899	N	790	-0-	-109	-0-	790	3			Y	-0-					13
02	817	N	817	-0-	-0-	-0-	814	3	3	9	Y	3					16
03	890	N	890	-0-	-0-	-0-	879	3	11	9	Y	10					26
*04	879	N	879	-0-	-0-	-0-	871	3	8	9	Y	7	1	8			32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	113	3			Y	-0-					26
12	124	N	120	-0-	-4	-0-	120	3			Y	-0-					26
01	124	N	112	-0-	-12	-0-	112	3			Y	-0-					26
02	116	N	107	-0-	-9	-0-	107	3			Y	-0-					26
03	124	N	111	-0-	-13	-0-	111	3			Y	-0-					26
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1238	N	1238	-0-	-0-	-0-	1220	3	18	9	Y	16					48
12	1271	N	1239	-0-	-32	-0-	1233	3	6	9	Y	5					53
01	1240	N	1201	-0-	-39	-0-	1186	3	15	9	Y	14					67
02	1166	N	1166	-0-	-0-	-0-	1126	3	40	9	Y	36	1	8			102
03	1240	N	1201	-0-	-39	-0-	1187	3	14	9	Y	13	92	1	1	8	22
04	1170	N	1136	-0-	-34	-0-	1129	3	7	9	Y	6					28

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0-	-0-	716	3	4	9	Y	4					46
12	775	N	725	-0-	-50	-0-	725	3			Y	-0-					46
01	722	N	722	-0-	-0-	-0-	720	3	2	9	Y	2					48
02	653	N	653	-0-	-0-	-0-	642	3	11	9	Y	10					58
03	685	N	685	-0-	-0-	-0-	678	3	7	9	Y	6	1	8			63
04	630	N	626	-0-	-4	-0-	626	3			Y	-0-					63

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	178	3			Y	-0-					30
12	186	N	180	-0-	-6	-0-	180	3			Y	-0-					30
01	186	N	178	-0-	-8	-0-	178	3			Y	-0-					30
02	174	N	153	-0-	-21	-0-	153	3			Y	-0-					30
03	186	N	175	-0-	-11	-0-	175	3			Y	-0-					30
04	180	N	162	-0-	-18	-0-	162	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	458	3	2	9	Y	2					37
12	465	N	460	-0-	-5	-0-	460	3			Y	-0-					37
01	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					37
02	435	N	420	-0-	-15	-0-	418	3	2	9	Y	2					39
03	465	N	452	-0-	-13	-0-	448	3	4	9	Y	4					43
04	450	N	429	-0-	-21	-0-	429	3			Y	-0-					43

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	689	3	3	9	Y	3					8
12	684	N	684	-0-	-0-	-0-	676	3	8	9	Y	7					15
01	527	N	508	-0-	-19	-0-	502	3	6	9	Y	5					20
02	667	N	258	-0-	-409	-0-	251	3	7	9	Y	6	1	8			25
03	682	N	247	-0-	-435	-0-	247	3			Y	-0-					25
04	480	N	300	-0-	-180	-0-	298	3	2	9	Y	2					27

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	830	-0-	-10	-0-	824	3	6	9	Y	5					24
12	868	N	809	-0-	-59	-0-	806	3	3	9	Y	3					27
01	806	N	783	-0-	-23	-0-	777	3	6	9	Y	5					32
02	764	N	764	-0-	-0-	-0-	754	3	10	9	Y	9					41
03	808	N	808	-0-	-0-	-0-	805	3	3	9	Y	3					44
*04	773	N	773	-0-	-0-	-0-	767	3	6	9	Y	5	1	8			48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	559	-0-	-11	-0-	558	3	1	9	Y	1					17
12	589	N	544	-0-	-45	-0-	538	3	6	9	Y	5					22
01	589	N	535	-0-	-54	-0-	535	3			Y	-0-					22
02	551	N	503	-0-	-48	-0-	495	3	8	9	Y	7					29
03	558	N	540	-0-	-18	-0-	529	3	11	9	Y	10	1	8			38
*04	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					38

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	294	-0-	-36	-0-	287	3	7	9	Y	6					79
12	310	N	299	-0-	-11	-0-	285	3	14	9	Y	13	57	1			35
01	310	N	269	-0-	-41	-0-	269	3			Y	-0-					35
02	290	N	252	-0-	-38	-0-	252	3			Y	-0-					35
03	310	N	276	-0-	-34	-0-	269	3	7	9	Y	6					41
*04	281	N	281	-0-	-0-	-0-	275	3	6	9	Y	5					46

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0-	-0-	662	3	7	9	Y	6					14
12	682	N	650	-0-	-32	-0-	648	3	2	9	Y	2					16
01	654	N	654	-0-	-0-	-0-	650	3	4	9	Y	4					20
02	609	N	609	-0-	-0-	-0-	603	3	6	9	Y	5	1	8			24
03	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					24
*04	619	N	619	-0-	-0-	-0-	617	3	2	9	Y	2					26

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	-0-	172	3			Y	-0-					8
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					8
01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					8
02	174	N	170	-0-	-4	-0-	170	3			Y	-0-					8
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					8
04	180	N	163	-0-	-17	-0-	161	3	2	9	Y	2					10

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	-0-	617	3	6	9	Y	5					73
12	651	N	570	-0-	-81	-0-	558	3	12	9	Y	11	65	1			19
01	651	N	540	-0-	-111	-0-	540	3			Y	-0-					19
02	609	N	488	-0-	-121	-0-	488	3			Y	-0-					19
03	558	N	478	-0-	-80	-0-	478	3			Y	-0-					19
04	510	N	476	-0-	-34	-0-	476	3			Y	-0-					19

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	400	3	3	9	Y	3					78
12	425	N	425	-0-	-0-	-0-	412	3	13	9	Y	12	45	1			45
01	418	N	418	-0-	-0-	-0-	414	3	4	9	Y	4					49
02	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					49
03	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1					50
04	390	N	381	-0-	-9	-0-	379	3	2	9	Y	2					52

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	324	-0-	-66	-0-	321	3	3	9	Y	3					27
12	372	N	278	-0-	-94	-0-	278	3			Y	-0-					27
01	372	N	331	-0-	-41	-0-	331	3			Y	-0-					27
02	319	N	302	-0-	-17	-0-	300	3	2	9	Y	2					29
03	296	N	296	-0-	-0-	-0-	294	3	2	9	Y	2					31
04	330	N	292	-0-	-38	-0-	292	3			Y	-0-					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0-	-0-	685	3	6	9	Y	5					27
12	724	N	724	-0-	-0-	-0-	714	3	10	9	Y	9	1	8			35
01	734	N	734	-0-	-0-	-0-	724	3	10	9	Y	9					44
02	667	N	585	-0-	-82	-0-	571	3	14	9	Y	13	1	8			56
03	713	N	673	-0-	-40	-0-	655	3	18	9	Y	16					72
04	690	N	486	-0-	-204	-0-	479	3	7	9	Y	6					78

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	381	-0-	-9	-0-	381	3			Y	-0-					42
12	403	N	391	-0-	-12	-0-	391	3			Y	-0-					42
01	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					42
02	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					42
03	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					42
*04	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					42

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	379	-0-	-41	-0-	377	3	2	9	Y	2					32
12	434	N	379	-0-	-55	-0-	379	3			Y	-0-	30	1			2
01	434	N	309	-0-	-125	-0-	308	3	1	9	Y	1					3
02	377	N	297	-0-	-80	-0-	294	3	3	9	Y	3					6
03	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					6
*04	402	N	402	-0-	-0-	-0-	399	3	3	9	Y	3					9

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	291	-0-	-39	-0-	291	3			Y	-0-					41
12	631	N	631	-0-	-0-	-0-	631	3			Y	-0-	31	1	1	5	9
01	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					9
02	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					9
03	496	N	286	-0-	-210	-0-	286	3			Y	-0-					9
04	480	N	299	-0-	-181	-0-	299	3			Y	-0-					9

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	535	3	1	9	Y	1					15
12	558	N	510	-0-	-48	-0-	510	3			Y	-0-					15
01	558	N	549	-0-	-9	-0-	547	3	2	9	Y	2					17
02	522	N	448	-0-	-74	-0-	440	3	8	9	Y	7					24
03	496	N	487	-0-	-9	-0-	483	3	4	9	Y	4					28
04	540	N	439	-0-	-101	-0-	439	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	896	-0-	-4	-0-	892	3	4	9	Y	4					42
12	1016	N	1016	-0-	-0-	-0-	1015	3	1	9	Y	1					43
01	1070	N	1070	-0-	-0-	-0-	1064	3	6	9	Y	5					48
02	916	N	916	-0-	-0-	-0-	905	3	11	9	Y	10					58
03	961	N	952	-0-	-9	-0-	945	3	7	9	Y	6	1	8			63
04	930	N	905	-0-	-25	-0-	903	3	2	9	Y	2					65

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	-0-	565	3	6	9	Y	5					58
12	589	N	586	-0-	-3	-0-	578	3	8	9	Y	7	52	1			13
01	589	N	581	-0-	-8	-0-	581	3			Y	-0-					13
02	551	N	533	-0-	-18	-0-	532	3	1	9	Y	1					14
03	618	N	618	-0-	-0-	-0-	612	3	6	9	Y	5					19
04	570	N	568	-0-	-2	-0-	568	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	628	-0-	-62	-0-	627	3	1	9	Y	1	1	8			68
12	589	N	467	-0-	-122	-0-	467	3			Y	-0-	59	1	1	5	8
01	651	N	454	-0-	-197	-0-	454	3			Y	-0-					8
02	609	N	393	-0-	-216	-0-	391	3	2	9	Y	2					10
03	465	N	408	-0-	-57	-0-	408	3			Y	-0-					10
*04	524	N	524	-0-	-0-	-0-	521	3	3	9	Y	3					13

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

11	240	N	239	-0-	-1	-0-	237	3	2	9	Y	2					14
12	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					14
01	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					14
02	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					14
03	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					14
*04	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					14

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

11	660	N	638	-0-	-22	-0-	638	3			Y	-0-					30
12	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					30
01	682	N	633	-0-	-49	-0-	633	3			Y	-0-					30
02	609	N	579	-0-	-30	-0-	579	3			Y	-0-					30
03	682	N	606	-0-	-76	-0-	606	3			Y	-0-					30
04	600	N	597	-0-	-3	-0-	597	3			Y	-0-					30

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

11	404	N	404	-0-	-0-	-0-	397	3	7	9	Y	6					42
12	434	N	422	-0-	-12	-0-	415	3	7	9	Y	6					48
01	413	N	413	-0-	-0-	-0-	410	3	3	9	Y	3					51
02	377	N	360	-0-	-17	-0-	352	3	8	9	Y	7					58
03	434	N	362	-0-	-72	-0-	362	3			Y	-0-					58
04	390	N	358	-0-	-32	-0-	352	3	6	9	Y	5					63

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

11	90	N	77	-0-	-13	-0-	77	3			Y	-0-					49
12	93	N	90	-0-	-3	-0-	90	3			Y	-0-					49
01	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					49
02	74	N	74	-0-	-0-	-0-	73	3	1	9	Y	1					50
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					50
*04	105	N	105	-0-	-0-	-0-	103	3	2	9	Y	2					52

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

11	180	N	155	-0-	-25	-0-	155	3			Y	-0-					14
12	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					14
01	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					14
02	145	N	134	-0-	-11	-0-	134	3			Y	-0-					14
03	186	N	159	-0-	-27	-0-	159	3			Y	-0-					14
04	150	N	115	-0-	-35	-0-	115	3			Y	-0-					14

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

11	393	N	393	-0-	-0-	-0-	391	3	2	9	Y	2					63
12	423	N	423	-0-	-0-	-0-	408	3	15	9	Y	14	61	1			16
01	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					16
02	319	N	265	-0-	-54	-0-	265	3			Y	-0-					16
03	341	N	308	-0-	-33	-0-	308	3			Y	-0-					16
04	330	N	251	-0-	-79	-0-	251	3			Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	930	-0-	-30	-0-	916	3	14	9	Y	13					61
12	1023	N	878	-0-	-145	-0-	871	3	7	9	Y	6	65	1	1	8	1
01	1023	N	894	-0-	-129	-0-	893	3	1	9	Y	1					2
02	899	N	866	-0-	-33	-0-	851	3	15	9	Y	14					16
03	1023	N	1023	-0-	-0-	-0-	987	3	36	9	Y	33					49
*04	906	N	906	-0-	-0-	-0-	895	3	11	9	Y	10	1	8			58

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					52
12	403	N	360	-0-	-43	-0-	359	3	1	9	N	1					53
01	372	N	352	-0-	-20	-0-	350	3	2	9	N	2					55
02	377	N	316	-0-	-61	-0-	316	3			N	-0-					55
03	407	N	407	-0-	-0-	-0-	401	3	6	9	N	5	41	1	1	8	18
*04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					18

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					56
12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					56
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					56
02	569	N	569	-0-	-0-	-0-	568	3	1	9	N	1	43	1	1	5	12
													1	8			
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					12
*04	591	N	591	-0-	-0-	-0-	590	3	1	9	N	1					13

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	421	3	2	9	N	2					44
12	465	N	446	-0-	-19	-0-	445	3	1	9	N	1					45
01	462	N	462	-0-	-0-	-0-	458	3	4	9	N	4					49
02	406	N	389	-0-	-17	-0-	388	3	1	9	N	1	39	1	1	8	10
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					10
04	450	N	425	-0-	-25	-0-	425	3			N	-0-					10

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	-0-	575	3	6	9	N	5					71
12	598	N	598	-0-	-0-	-0-	596	3	2	9	N	2	57	1			16
01	558	N	547	-0-	-11	-0-	547	3			N	-0-					16
02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					16
03	589	N	579	-0-	-10	-0-	579	3			N	-0-					16
*04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					16

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1500	-0-	-90	-0-	1490	3	10	9	N	9					21
12	1674	N	1598	-0-	-76	-0-	1595	3	3	9	N	3					24
01	1643	N	1536	-0-	-107	-0-	1525	3	11	9	N	10					34
02	1451	N	1451	-0-	-0-	-0-	1441	3	10	9	N	9	41	1	1	8	1
03	1612	N	1540	-0-	-72	-0-	1540	3			N	-0-					1
*04	1512	N	1512	-0-	-0-	-0-	1484	3	28	9	N	25					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	714	N	714	-0-	-0-	-0-	710	3	4	9	N	4					49
12	739	N	739	-0-	-0-	-0-	735	3	4	9	N	4					53
01	707	N	707	-0-	-0-	-0-	701	3	6	9	N	5					58
02	696	N	691	-0-	-5	-0-	688	3	3	9	N	3					61
03	744	N	730	-0-	-14	-0-	730	3			N	-0-	49	1			12
*04	707	N	707	-0-	-0-	-0-	705	3	2	9	N	2					14

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	385	-0-	-35	-0-	385	3			Y	-0-					44
12	434	N	376	-0-	-58	-0-	376	3			Y	-0-	34	1			10
01	403	N	373	-0-	-30	-0-	373	3			Y	-0-					10
02	377	N	372	-0-	-5	-0-	372	3			Y	-0-					10
03	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					10
*04	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					10

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	654	-0-	-6	-0-	654	3			Y	-0-					53
12	713	N	529	-0-	-184	-0-	529	3			Y	-0-					53
01	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					53
02	638	N	549	-0-	-89	-0-	549	3			Y	-0-					53
03	727	N	727	-0-	-0-	-0-	723	3	4	9	Y	4					57
*04	716	N	716	-0-	-0-	-0-	715	3	1	9	Y	1					58

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	503	-0-	-7	-0-	493	3	10	9	Y	9					31
12	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					31
01	530	N	530	-0-	-0-	-0-	526	3	4	9	Y	4					35
02	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					35
03	518	N	518	-0-	-0-	-0-	516	3	2	9	Y	2	1	8			36
*04	523	N	523	-0-	-0-	-0-	517	3	6	9	Y	5					41

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					23
12	248	N	231	-0-	-17	-0-	231	3			Y	-0-					23
01	248	N	229	-0-	-19	-0-	229	3			Y	-0-					23
02	232	N	217	-0-	-15	-0-	217	3			Y	-0-					23
03	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					23
*04	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					13
12	589	N	544	-0-	-45	-0-	544	3			Y	-0-					13
01	558	N	530	-0-	-28	-0-	530	3			Y	-0-					13
02	522	N	464	-0-	-58	-0-	464	3			Y	-0-					13
03	558	N	462	-0-	-96	-0-	461	3	1	9	Y	1					14
04	510	N	436	-0-	-74	-0-	436	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					20
12	341	N	323	-0-	-18	-0-	323	3			Y	-0-					20
01	341	N	316	-0-	-25	-0-	316	3			Y	-0-					20
02	319	N	292	-0-	-27	-0-	292	3			Y	-0-					20
03	310	N	278	-0-	-32	-0-	278	3			Y	-0-					20
04	300	N	283	-0-	-17	-0-	283	3			Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	752	-0-	-28	-0-	752	3			N	-0-					41
12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					41
01	806	N	777	-0-	-29	-0-	776	3	1	9	N	1					42
02	755	N	755	-0-	-0-	-0-	752	3	3	9	N	3					45
03	826	N	826	-0-	-0-	-0-	825	3	1	9	N	1					46
*04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					46

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	118	-0-	-32	-0-	118	3			Y	-0-					41
12	124	N	109	-0-	-15	-0-	109	3			Y	-0-					41
01	124	N	106	-0-	-18	-0-	106	3			Y	-0-					41
02	116	N	98	-0-	-18	-0-	98	3			Y	-0-					41
03	124	N	100	-0-	-24	-0-	100	3			Y	-0-					41
04	90	N	83	-0-	-7	-0-	83	3			Y	-0-					41

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	N	798	-0-	-0-	-0-	797	3	1	9	N	1					89
12	837	N	798	-0-	-39	-0-	798	3			N	-0-					89
01	837	N	811	-0-	-26	-0-	802	3	9	9	N	8					97
02	783	N	744	-0-	-39	-0-	733	3	11	9	N	10	92	1			15
03	806	N	794	-0-	-12	-0-	788	3	6	9	N	5					20
04	780	N	755	-0-	-25	-0-	754	3	1	9	N	1					21

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	784	N	784	-0-	-0-	-0-	766	3	18	9	Y	16					45
12	785	N	785	-0-	-0-	-0-	774	3	11	9	Y	10					55
01	770	N	770	-0-	-0-	-0-	767	3	3	9	Y	3					58
02	721	N	721	-0-	-0-	-0-	713	3	8	9	Y	7					65
03	744	N	727	-0-	-17	-0-	721	3	6	9	Y	5					70
04	720	N	711	-0-	-9	-0-	709	3	2	9	Y	2					72

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					31
12	651	N	628	-0-	-23	-0-	627	3	1	9	Y	1					32
01	651	N	591	-0-	-60	-0-	591	3			Y	-0-					32
02	609	N	552	-0-	-57	-0-	552	3			Y	-0-					32
03	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					32
*04	640	N	640	-0-	-0-	-0-	626	3	14	9	Y	13	1	8			44

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					41
12	374	N	374	-0-	-0-	-0-	372	3	2	9	N	2					43
01	372	N	369	-0-	-3	-0-	366	3	3	9	N	3					46
02	348	N	347	-0-	-1	-0-	345	3	2	9	N	2					48
03	372	N	360	-0-	-12	-0-	354	3	6	9	N	5					53
*04	366	N	366	-0-	-0-	-0-	365	3	1	9	N	1	1	8			53

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	298	3	4	9	N	4					45
12	361	N	361	-0-	-0-	-0-	348	3	13	9	N	12					57
01	372	N	359	-0-	-13	-0-	344	3	15	9	N	14					71
02	336	N	336	-0-	-0-	-0-	319	3	17	9	N	15					86
03	372	N	333	-0-	-39	-0-	331	3	2	9	N	2	73	1			15
04	360	N	309	-0-	-51	-0-	301	3	8	9	N	7					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	196	-0-	-44	-0-	196	3			Y	-0-					19
12	217	N	205	-0-	-12	-0-	205	3			Y	-0-					19
01	217	N	204	-0-	-13	-0-	204	3			Y	-0-					19
02	203	N	183	-0-	-20	-0-	183	3			Y	-0-					19
03	217	N	187	-0-	-30	-0-	187	3			Y	-0-					19
*04	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					19

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	430	3	2	9	Y	2					29
12	403	N	393	-0-	-10	-0-	393	3			Y	-0-					29
01	434	N	423	-0-	-11	-0-	423	3			Y	-0-					29
02	406	N	380	-0-	-26	-0-	377	3	3	9	Y	3					32
03	403	N	400	-0-	-3	-0-	400	3			Y	-0-					32
04	420	N	409	-0-	-11	-0-	409	3			Y	-0-					32

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	681	-0-	-9	-0-	681	3			Y	-0-					39
12	713	N	699	-0-	-14	-0-	699	3			Y	-0-					39
01	713	N	643	-0-	-70	-0-	643	3			Y	-0-					39
02	667	N	643	-0-	-24	-0-	631	3	12	9	Y	11					50
03	713	N	706	-0-	-7	-0-	699	3	7	9	Y	6					56
*04	666	N	666	-0-	-0-	-0-	657	3	9	9	Y	8					64

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	613	3	31	9	N	28					73
12	644	N	644	-0-	-0-	-0-	614	3	30	9	N	27	45	1			55
01	682	N	629	-0-	-53	-0-	603	3	26	9	N	24					79
02	609	N	579	-0-	-30	-0-	564	3	15	9	N	14	75	1			18
03	651	N	623	-0-	-28	-0-	603	3	20	9	N	18					36
04	600	N	590	-0-	-10	-0-	583	3	7	9	N	6					42

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					34
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					34
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					34
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					34
03	341	N	326	-0-	-15	-0-	326	3			N	-0-					34
*04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					34

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	313	3	1	9	Y	1					44
12	310	N	245	-0-	-65	-0-	245	3			Y	-0-					44
01	310	N	266	-0-	-44	-0-	266	3			Y	-0-					44
02	290	N	258	-0-	-32	-0-	250	3	8	9	Y	7					51
03	248	N	233	-0-	-15	-0-	233	3			Y	-0-					51
*04	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					51

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					22
12	279	N	267	-0-	-12	-0-	267	3			Y	-0-					22
01	279	N	242	-0-	-37	-0-	242	3			Y	-0-					22
02	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					22
03	279	N	226	-0-	-53	-0-	226	3			Y	-0-					22
*04	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					24
12	341	N	298	-0-	-43	-0-	298	3			Y	-0-					24
01	310	N	290	-0-	-20	-0-	290	3			Y	-0-					24
02	290	N	275	-0-	-15	-0-	275	3			Y	-0-					24
03	310	N	282	-0-	-28	-0-	282	3			Y	-0-					24
*04	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					24

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

11	0	N	-0-	-0-	-0-	-0-					Y	54					100
12	0	N	-0-	-0-	-0-	-0-					Y	34	108	1			26
01	0	N	-0-	-0-	-0-	-0-					Y	62					88
02	0	N	-0-	-0-	-0-	-0-					Y	66	116	1	1	8	37
03	0	N	-0-	-0-	-0-	-0-					Y	29					66
04	0	N	-0-	-0-	-0-	-0-					Y	30					96

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

11	964	N	964	-0-	-0-	-0-	962	3	2	9	Y	2					8
12	1063	N	1063	-0-	-0-	-0-	1059	3	4	9	Y	4					12
01	1049	N	1049	-0-	-0-	-0-	1037	3	12	9	Y	11					23
02	931	N	931	-0-	-0-	-0-	925	3	6	9	Y	5					28
03	992	N	891	-0-	-101	-0-	890	3	1	9	Y	1					29
04	960	N	900	-0-	-60	-0-	891	3	9	9	Y	8					37

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

11	810	N	809	-0-	-1	-0-	799	3	10	9	Y	9					82
12	868	N	708	-0-	-160	-0-	707	3	1	9	Y	1					83
01	806	N	720	-0-	-86	-0-	714	3	6	9	Y	5					88
02	754	N	678	-0-	-76	-0-	661	3	17	9	Y	15					103
03	713	N	690	-0-	-23	-0-	688	3	2	9	Y	2					105
04	690	N	658	-0-	-32	-0-	654	3	4	9	Y	4					109

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

11	481	N	481	-0-	-0-	-0-	479	3	2	9	Y	2					39
12	527	N	514	-0-	-13	-0-	514	3			Y	-0-					39
01	496	N	460	-0-	-36	-0-	458	3	2	9	Y	2					41
02	464	N	451	-0-	-13	-0-	449	3	2	9	Y	2					43
03	505	N	505	-0-	-0-	-0-	498	3	7	9	Y	6	1	8			48
*04	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					48

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

11	540	N	484	-0-	-56	-0-	484	3			Y	-0-					18
12	527	N	484	-0-	-43	-0-	484	3			Y	-0-					18
01	496	N	456	-0-	-40	-0-	456	3			Y	-0-					18
02	464	N	443	-0-	-21	-0-	443	3			Y	-0-					18
03	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					18
*04	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					18

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

11	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					19
12	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					19
01	62	N	56	-0-	-6	-0-	56	3			Y	-0-					19
02	87	N	37	-0-	-50	-0-	37	3			Y	-0-					19
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					19
04	60	N	38	-0-	-22	-0-	38	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	475	-0-	-65	-0-	475	3			Y	-0-					16
12	558	N	484	-0-	-74	-0-	484	3			Y	-0-					16
01	558	N	461	-0-	-97	-0-	461	3			Y	-0-					16
02	464	N	420	-0-	-44	-0-	420	3			Y	-0-					16
03	496	N	436	-0-	-60	-0-	436	3			Y	-0-					16
*04	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					16

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					20
12	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					20
01	558	N	513	-0-	-45	-0-	513	3			Y	-0-					20
02	522	N	514	-0-	-8	-0-	514	3			Y	-0-					20
03	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					20
*04	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					20

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					5
12	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					5
01	155	N	149	-0-	-6	-0-	149	3			Y	-0-					5
02	174	N	150	-0-	-24	-0-	146	3	4	9	Y	4					9
03	176	N	176	-0-	-0-	-0-	173	3	3	9	Y	3					12
*04	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					12

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	291	3	3	9	Y	3					45
12	279	N	270	-0-	-9	-0-	270	3			Y	-0-					45
01	310	N	254	-0-	-56	-0-	254	3			Y	-0-					45
02	290	N	255	-0-	-35	-0-	255	3			Y	-0-					45
03	279	N	268	-0-	-11	-0-	264	3	4	9	Y	4	1	8			48
*04	264	N	264	-0-	-0-	-0-	263	3	1	9	Y	1					49

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1869	N	1869	-0-	-0-	-0-	1858	3	11	9	Y	10	1	8			48
12	1863	N	1863	-0-	-0-	-0-	1851	3	12	9	Y	11					59
01	1953	N	1792	-0-	-161	-0-	1758	3	34	9	Y	31	75	1			15
02	1798	N	1521	-0-	-277	-0-	1521	3			Y	-0-					15
03	1860	N	1580	-0-	-280	-0-	1557	3	23	9	Y	21					36
04	1740	N	1465	-0-	-275	-0-	1448	3	17	9	Y	15					51

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	490	3	8	9	Y	7					63
12	503	N	503	-0-	-0-	-0-	495	3	8	9	Y	7					70
01	535	N	535	-0-	-0-	-0-	520	3	15	9	Y	14	65	1			19
02	493	N	477	-0-	-16	-0-	477	3			Y	-0-					19
03	496	N	464	-0-	-32	-0-	464	3			Y	-0-					19
04	510	N	502	-0-	-8	-0-	502	3			Y	-0-					19

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	109	3			Y	-0-					72
12	124	N	106	-0-	-18	-0-	106	3			Y	-0-					72
01	124	N	103	-0-	-21	-0-	103	3			Y	-0-					72
02	116	N	95	-0-	-21	-0-	95	3			Y	-0-					72
03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					72
*04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					72

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	908	-0-	-202	-0-	906	3	2	9	N	2					81
12	1209	N	1113	-0-	-96	-0-	1105	3	8	9	N	7	65	1			23
01	1147	N	1082	-0-	-65	-0-	1082	3			N	-0-					23
02	993	N	993	-0-	-0-	-0-	992	3	1	9	N	1					24
03	1116	N	1106	-0-	-10	-0-	1091	3	15	9	N	14					38
*04	1086	N	1086	-0-	-0-	-0-	1067	3	19	9	N	17					55

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

11	254	N	254	-0-	-0-	-0-	223	3	31	9	N	28					103
12	284	N	284	-0-	-0-	-0-	212	3	72	9	N	65	90	1			78
01	254	N	254	-0-	-0-	-0-	206	3	48	9	N	44	99	1			23
02	274	N	274	-0-	-0-	-0-	219	3	55	9	N	50					73
03	248	N	208	-0-	-40	-0-	208	3			N	-0-					73
04	240	N	195	-0-	-45	-0-	182	3	13	9	N	12					85

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

11	478	N	478	-0-	-0-	-0-	476	3	2	9	N	2					61
12	464	N	464	-0-	-0-	-0-	461	3	3	9	N	3					64
01	449	N	449	-0-	-0-	-0-	446	3	3	9	N	3					67
02	455	N	455	-0-	-0-	-0-	452	3	3	9	N	3	54	1			16
03	461	N	461	-0-	-0-	-0-	458	3	3	9	N	3					19
*04	433	N	433	-0-	-0-	-0-	429	3	4	9	N	4					23

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					22
12	664	N	664	-0-	-0-	-0-	663	3	1	9	N	1					23
01	932	N	932	-0-	-0-	-0-	932	3			N	-0-					23
02	977	N	977	-0-	-0-	-0-	977	3			N	-0-					23
03	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					23
04	900	N	889	-0-	-11	-0-	888	3	1	9	N	1					24

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

11	837	N	837	-0-	-0-	-0-	835	3	2	9	N	2					37
12	835	N	835	-0-	-0-	-0-	822	3	13	9	N	12					49
01	837	N	734	-0-	-103	-0-	732	3	2	9	N	2					51
02	812	N	705	-0-	-107	-0-	695	3	10	9	N	9					60
03	837	N	693	-0-	-144	-0-	685	3	8	9	N	7					67
*04	778	N	778	-0-	-0-	-0-	767	3	11	9	N	10					77

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

11	1200	N	1083	-0-	-117	-0-	1077	3	6	9	N	5					70
12	1271	N	1103	-0-	-168	-0-	1088	3	15	9	N	14	49	1			35
01	1147	N	1134	-0-	-13	-0-	1115	3	19	9	N	17					52
02	1136	N	1136	-0-	-0-	-0-	1117	3	19	9	N	17					69
03	1548	N	1548	-0-	-0-	-0-	1534	3	14	9	N	13					82
*04	1619	N	1619	-0-	-0-	-0-	1611	3	8	9	N	7					89

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

11	348	N	348	-0-	-0-	-0-	346	3	2	9	N	2					39
12	385	N	385	-0-	-0-	-0-	382	3	3	9	N	3					42
01	372	N	344	-0-	-28	-0-	343	3	1	9	N	1					43
02	348	N	321	-0-	-27	-0-	318	3	3	9	N	3					46
03	372	N	339	-0-	-33	-0-	337	3	2	9	N	2					48
*04	333	N	333	-0-	-0-	-0-	331	3	2	9	N	2					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	14					144
12	0	N	-0-	-0-	-0-	-0-					Y	13	65	1			92
01	0	N	-0-	-0-	-0-	-0-					Y	14					106
02	0	N	-0-	-0-	-0-	-0-					Y	14					120
03	0	N	-0-	-0-	-0-	-0-					Y	12					132
04	0	N	-0-	-0-	-0-	-0-					Y	10					142

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

11	510	N	482	-0-	-28	-0-	482	3			Y	-0-					-0-
12	527	N	455	-0-	-72	-0-	455	3			Y	-0-					-0-
01	527	N	446	-0-	-81	-0-	446	3			Y	-0-					-0-
02	464	N	448	-0-	-16	-0-	448	3			Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					10
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					10
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					10
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					10
03	130	N	130	-0-	-0-	-0-	128	3	2	9	N	2					12
*04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					12

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

11	360	N	336	-0-	-24	-0-	336	3			N	-0-					17
12	372	N	324	-0-	-48	-0-	324	3			N	-0-					17
01	372	N	329	-0-	-43	-0-	329	3			N	-0-					17
02	319	N	302	-0-	-17	-0-	302	3			N	-0-					17
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					17
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					17

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

11	509	N	509	-0-	-0-	-0-	507	3	2	9	N	2					41
12	516	N	516	-0-	-0-	-0-	514	3	2	9	N	2					43
01	527	N	515	-0-	-12	-0-	512	3	3	9	N	3					46
02	493	N	473	-0-	-20	-0-	469	3	4	9	N	4					50
03	544	N	544	-0-	-0-	-0-	541	3	3	9	N	3	1	8			52
*04	589	N	589	-0-	-0-	-0-	588	3	1	9	N	1					53

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

11	908	N	908	-0-	-0-	-0-	905	3	3	9	N	3					64
12	941	N	941	-0-	-0-	-0-	934	3	7	9	N	6					70
01	992	N	966	-0-	-26	-0-	958	3	8	9	N	7					77
02	876	N	876	-0-	-0-	-0-	870	3	6	9	N	5	65	1	1	8	16
03	930	N	843	-0-	-87	-0-	843	3			N	-0-					16
04	930	N	870	-0-	-60	-0-	864	3	6	9	N	5					21

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

11	630	N	585	-0-	-45	-0-	585	3			N	-0-					16
12	682	N	597	-0-	-85	-0-	589	3	8	9	N	7					23
01	651	N	592	-0-	-59	-0-	585	3	7	9	N	6					29
02	580	N	533	-0-	-47	-0-	526	3	7	9	N	6					35
03	589	N	552	-0-	-37	-0-	551	3	1	9	N	1					36
04	570	N	486	-0-	-84	-0-	486	3			N	-0-					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	776	-0-	-34	-0-	776	3			N	-0-					22
12	868	N	829	-0-	-39	-0-	820	3	9	9	N	8					30
01	832	N	832	-0-	-0-	-0-	824	3	8	9	N	7					37
02	760	N	760	-0-	-0-	-0-	754	3	6	9	N	5					42
03	837	N	820	-0-	-17	-0-	820	3			N	-0-					42
04	810	N	807	-0-	-3	-0-	795	3	12	9	N	11					53

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	945	-0-	-15	-0-	943	3	2	9	N	2					80
12	1085	N	903	-0-	-182	-0-	897	3	6	9	N	5					85
01	1085	N	1047	-0-	-38	-0-	1047	3			N	-0-					85
02	954	N	954	-0-	-0-	-0-	947	3	7	9	N	6	62	1			29
03	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					29
04	1020	N	832	-0-	-188	-0-	832	3			N	-0-					29

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	661	3	2	9	N	2	1	8			59
12	713	N	672	-0-	-41	-0-	668	3	4	9	N	4					63
01	713	N	612	-0-	-101	-0-	608	3	4	9	N	4					67
02	638	N	560	-0-	-78	-0-	557	3	3	9	N	3					70
03	682	N	644	-0-	-38	-0-	644	3			N	-0-					70
04	600	N	557	-0-	-43	-0-	553	3	4	9	N	4					74

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					32
12	126	N	126	-0-	-0-	-0-	119	3	7	9	N	6					38
01	124	N	115	-0-	-9	-0-	114	3	1	9	N	1					39
02	117	N	117	-0-	-0-	-0-	113	3	4	9	N	4					43
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					43
*04	129	N	129	-0-	-0-	-0-	123	3	6	9	N	5					48

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2206	N	2206	-0-	-0-	-0-	2184	3	22	9	N	20					92
12	2232	N	2209	-0-	-23	-0-	2195	3	14	9	N	13	92	1			13
01	2317	N	2317	-0-	-0-	-0-	2300	3	17	9	N	15					28
02	2322	N	2322	-0-	-0-	-0-	2304	3	18	9	N	16					44
03	2818	N	2818	-0-	-0-	-0-	2797	3	21	9	N	19					63
04	2250	N	1980	-0-	-270	-0-	1967	3	13	9	N	12					75

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					41
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					41
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					41
02	464	N	374	-0-	-90	-0-	374	3			N	-0-					41
03	434	N	384	-0-	-50	-0-	384	3			N	-0-					41
*04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					41

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	382	-0-	-38	-0-	382	3			Y	-0-					45
12	434	N	363	-0-	-71	-0-	353	3	10	9	Y	9	36	1			18
01	434	N	345	-0-	-89	-0-	344	3	1	9	Y	1					19
02	377	N	316	-0-	-61	-0-	316	3			Y	-0-					19
03	372	N	332	-0-	-40	-0-	331	3	1	9	Y	1					20
*04	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	493	3	9	9	N	8					75
12	527	N	488	-0-	-39	-0-	481	3	7	9	N	6	61	1			20
01	527	N	483	-0-	-44	-0-	483	3			N	-0-					20
02	493	N	449	-0-	-44	-0-	449	3			N	-0-					20
03	496	N	488	-0-	-8	-0-	488	3			N	-0-					20
04	480	N	463	-0-	-17	-0-	453	3	10	9	N	9					29

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	591	3	9	9	N	8					49
12	620	N	530	-0-	-90	-0-	530	3			N	-0-					49
01	620	N	484	-0-	-136	-0-	482	3	2	9	N	2					51
02	580	N	423	-0-	-157	-0-	419	3	4	9	N	4					55
03	527	N	459	-0-	-68	-0-	459	3			N	-0-					55
04	480	N	394	-0-	-86	-0-	392	3	2	9	N	2					57

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	308	3	24	9	Y	22					38
12	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					38
01	321	N	321	-0-	-0-	-0-	318	3	3	9	Y	3					41
02	319	N	302	-0-	-17	-0-	298	3	4	9	Y	4					45
03	335	N	335	-0-	-0-	-0-	329	3	6	9	Y	5					50
*04	322	N	322	-0-	-0-	-0-	319	3	3	9	Y	3					53

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					14
12	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					14
01	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					14
02	406	N	392	-0-	-14	-0-	391	3	1	9	Y	1					15
03	434	N	378	-0-	-56	-0-	377	3	1	9	Y	1					16
04	420	N	367	-0-	-53	-0-	363	3	4	9	Y	4					20

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	479	-0-	-1	-0-	479	3			N	-0-					42
12	527	N	477	-0-	-50	-0-	474	3	3	9	N	3					45
01	496	N	453	-0-	-43	-0-	449	3	4	9	N	4					49
02	464	N	442	-0-	-22	-0-	439	3	3	9	N	3					52
03	496	N	496	-0-	-0-	-0-	493	3	3	9	N	3					55
*04	459	N	459	-0-	-0-	-0-	455	3	4	9	N	4	1	8			58

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	243	3	3	9	Y	3					34
12	217	N	216	-0-	-1	-0-	214	3	2	9	Y	2	18	1	1	8	17
01	217	N	195	-0-	-22	-0-	195	3			Y	-0-	1	5			16
02	232	N	188	-0-	-44	-0-	188	3			Y	-0-					16
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					16
*04	237	N	237	-0-	-0-	-0-	230	3	7	9	Y	6					22

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					14
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					14
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					14
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					14
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					14
04	13	N	2	-0-	-11	-0-	2	3			N	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	234	-0-	-6	-0-	234	3			N	-0-					19
12	283	N	283	-0-	-0-	-0-	282	3	1	9	N	1					20
01	279	N	245	-0-	-34	-0-	245	3			N	-0-					20
02	232	N	212	-0-	-20	-0-	211	3	1	9	N	1					21
03	279	N	218	-0-	-61	-0-	217	3	1	9	N	1					22
04	240	N	207	-0-	-33	-0-	207	3			N	-0-					22

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	671	N	671	-0-	-0-	-0-	668	3	3	9	Y	3					17
12	744	N	687	-0-	-57	-0-	685	3	2	9	Y	2					19
01	682	N	659	-0-	-23	-0-	657	3	2	9	Y	2					21
02	638	N	489	-0-	-149	-0-	486	3	3	9	Y	3					24
03	682	N	568	-0-	-114	-0-	562	3	6	9	Y	5					29
04	630	N	529	-0-	-101	-0-	529	3			Y	-0-					29

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	460	-0-	-20	-0-	451	3	9	9	Y	8					56
12	499	N	499	-0-	-0-	-0-	496	3	3	9	Y	3	51	1			8
01	528	N	528	-0-	-0-	-0-	526	3	2	9	Y	2					10
02	492	N	492	-0-	-0-	-0-	486	3	6	9	Y	5					15
03	496	N	465	-0-	-31	-0-	461	3	4	9	Y	4					19
04	510	N	447	-0-	-63	-0-	437	3	10	9	Y	9					28

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	-0-	955	3	6	9	Y	5					27
12	1054	N	896	-0-	-158	-0-	872	3	24	9	Y	22					49
01	961	N	911	-0-	-50	-0-	911	3			Y	-0-					49
02	928	N	762	-0-	-166	-0-	762	3			Y	-0-					49
03	899	N	803	-0-	-96	-0-	803	3			Y	-0-					49
04	870	N	768	-0-	-102	-0-	766	3	2	9	Y	2	1	8			50

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					79
12	713	N	621	-0-	-92	-0-	621	3			N	-0-					79
01	682	N	678	-0-	-4	-0-	672	3	6	9	N	5					84
02	613	N	613	-0-	-0-	-0-	604	3	9	9	N	8					92
03	646	N	646	-0-	-0-	-0-	645	3	1	9	N	1	84	1			9
04	660	N	639	-0-	-21	-0-	636	3	3	9	N	3					12

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	486	-0-	-54	-0-	486	3			N	-0-					32
12	589	N	482	-0-	-107	-0-	479	3	3	9	N	3					35
01	558	N	513	-0-	-45	-0-	510	3	3	9	N	3					38
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					38
03	547	N	547	-0-	-0-	-0-	544	3	3	9	N	3					41
*04	642	N	642	-0-	-0-	-0-	642	3			N	-0-					41

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1	-0-	269	3			N	-0-					32
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					32
01	310	N	285	-0-	-25	-0-	285	3			N	-0-					32
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					32
03	310	N	280	-0-	-30	-0-	280	3			N	-0-					32
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	732	-0-	-18	-0-	731	3	1	9	N	1					74
12	754	N	754	-0-	-0-	-0-	746	3	8	9	N	7					81
01	775	N	754	-0-	-21	-0-	745	3	9	9	N	8					89
02	696	N	678	-0-	-18	-0-	676	3	2	9	N	2	79	1			12
03	744	N	721	-0-	-23	-0-	718	3	3	9	N	3					15
04	720	N	699	-0-	-21	-0-	697	3	2	9	N	2					17

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					8
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					8
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					8
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					8
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					8
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					8

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

11	409	N	409	-0-	-0-	-0-	405	3	4	9	Y	4					52
12	389	N	389	-0-	-0-	-0-	382	3	7	9	Y	6	44	1			14
01	403	N	383	-0-	-20	-0-	383	3			Y	-0-					14
02	406	N	333	-0-	-73	-0-	332	3	1	9	Y	1					15
03	403	N	349	-0-	-54	-0-	348	3	1	9	Y	1					16
04	360	N	340	-0-	-20	-0-	337	3	3	9	Y	3					19

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					57
12	403	N	366	-0-	-37	-0-	365	3	1	9	N	1					58
01	372	N	359	-0-	-13	-0-	352	3	7	9	N	6					64
02	348	N	309	-0-	-39	-0-	305	3	4	9	N	4	60	1			8
03	460	N	460	-0-	-0-	-0-	453	3	7	9	N	6					14
*04	449	N	449	-0-	-0-	-0-	440	3	9	9	N	8					22

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

11	609	N	609	-0-	-0-	-0-	606	3	3	9	Y	3					45
12	620	N	590	-0-	-30	-0-	590	3			Y	-0-					45
01	620	N	602	-0-	-18	-0-	600	3	2	9	Y	2					47
02	580	N	565	-0-	-15	-0-	565	3			Y	-0-					47
03	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					47
04	570	N	551	-0-	-19	-0-	544	3	7	9	Y	6					53

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

11	720	N	679	-0-	-41	-0-	679	3			N	-0-					74
12	744	N	720	-0-	-24	-0-	714	3	6	9	N	5	60	1			19
01	713	N	656	-0-	-57	-0-	656	3			N	-0-					19
02	667	N	581	-0-	-86	-0-	581	3			N	-0-					19
03	713	N	644	-0-	-69	-0-	643	3	1	9	N	1					20
*04	692	N	692	-0-	-0-	-0-	680	3	12	9	N	11					31

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

11	870	N	843	-0-	-27	-0-	834	3	9	9	Y	8					53
12	930	N	763	-0-	-167	-0-	759	3	4	9	Y	4	34	1			23
01	930	N	795	-0-	-135	-0-	792	3	3	9	Y	3					26
02	812	N	750	-0-	-62	-0-	740	3	10	9	Y	9					35
03	814	N	814	-0-	-0-	-0-	813	3	1	9	Y	1					36
*04	797	N	797	-0-	-0-	-0-	787	3	10	9	Y	9					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	652	3	1	9	N	1					52
12	682	N	666	-0-	-16	-0-	662	3	4	9	N	4					56
01	682	N	660	-0-	-22	-0-	656	3	4	9	N	4					60
02	638	N	578	-0-	-60	-0-	571	3	7	9	N	6					66
03	651	N	565	-0-	-86	-0-	565	3			N	-0-					66
04	630	N	503	-0-	-127	-0-	499	3	4	9	N	4					70

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	849	-0-	-21	-0-	849	3			N	-0-					52
12	961	N	910	-0-	-51	-0-	910	3			N	-0-					52
01	930	N	892	-0-	-38	-0-	892	3			N	-0-					52
02	812	N	789	-0-	-23	-0-	789	3			N	-0-					52
03	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					52
*04	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					52

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1196	N	1196	-0-	-0-	-0-	1192	3	4	9	N	4					57
12	1183	N	1183	-0-	-0-	-0-	1181	3	2	9	N	2					59
01	1169	N	1169	-0-	-0-	-0-	1167	3	2	9	N	2					61
02	1160	N	1040	-0-	-120	-0-	1039	3	1	9	N	1					62
03	1178	N	1090	-0-	-88	-0-	1090	3			N	-0-					62
04	1140	N	1100	-0-	-40	-0-	1097	3	3	9	N	3					65

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	213	-0-	-57	-0-	213	3			N	-0-					21
12	279	N	223	-0-	-56	-0-	223	3			N	-0-					21
01	248	N	208	-0-	-40	-0-	208	3			N	-0-					21
02	203	N	195	-0-	-8	-0-	195	3			N	-0-					21
03	217	N	215	-0-	-2	-0-	213	3	2	9	N	2					23
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					23

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0-	-0-	839	3	4	9	N	4					43
12	886	N	886	-0-	-0-	-0-	872	3	14	9	N	13					56
01	913	N	913	-0-	-0-	-0-	900	3	13	9	N	12					68
02	836	N	836	-0-	-0-	-0-	834	3	2	9	N	2					70
03	899	N	879	-0-	-20	-0-	879	3			N	-0-					70
04	870	N	854	-0-	-16	-0-	854	3			N	-0-					70

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	494	-0-	-16	-0-	494	3			N	-0-					23
12	496	N	480	-0-	-16	-0-	480	3			N	-0-					23
01	496	N	470	-0-	-26	-0-	470	3			N	-0-					23
02	464	N	454	-0-	-10	-0-	454	3			N	-0-					23
03	465	N	425	-0-	-40	-0-	425	3			N	-0-					23
*04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					23

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	3			N	-0-					-0-
03	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
04	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	545	-0-	-25	-0-	542	3	3	9	N	3					63
12	620	N	579	-0-	-41	-0-	577	3	2	9	N	2					65
01	645	N	645	-0-	-0-	-0-	639	3	6	9	N	5					70
02	589	N	589	-0-	-0-	-0-	588	3	1	9	N	1					71
03	638	N	638	-0-	-0-	-0-	629	3	9	9	N	8	1	8			78
04	630	N	548	-0-	-82	-0-	548	3			N	-0-					78

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1358	N	1358	-0-	-0-	-0-	1356	3	2	9	N	2					21
12	933	N	933	-0-	-0-	-0-	927	3	6	9	N	5					26
01	952	N	952	-0-	-0-	-0-	943	3	9	9	N	8					34
02	1305	N	778	-0-	-527	-0-	774	3	4	9	N	4					38
03	930	N	783	-0-	-147	-0-	781	3	2	9	N	2					40
04	930	N	746	-0-	-184	-0-	737	3	9	9	N	8					48

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722	N	722	-0-	-0-	-0-	716	3	6	9	N	5					66
12	744	N	701	-0-	-43	-0-	698	3	3	9	N	3	60	1			9
01	713	N	708	-0-	-5	-0-	707	3	1	9	N	1					10
02	696	N	694	-0-	-2	-0-	683	3	11	9	N	10					20
03	731	N	731	-0-	-0-	-0-	716	3	15	9	N	14					34
04	690	N	674	-0-	-16	-0-	663	3	11	9	N	10					44

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	582	3	20	9	Y	18					49
12	651	N	595	-0-	-56	-0-	592	3	3	9	Y	3					52
01	636	N	636	-0-	-0-	-0-	573	3	63	9	Y	57	85	1			24
02	580	N	500	-0-	-80	-0-	497	3	3	9	Y	3					27
03	613	N	613	-0-	-0-	-0-	588	3	25	9	Y	23					50
*04	655	N	655	-0-	-0-	-0-	635	3	20	9	Y	18					68

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					41
12	155	N	116	-0-	-39	-0-	116	3			N	-0-					41
01	155	N	106	-0-	-49	-0-	106	3			N	-0-					41
02	116	N	89	-0-	-27	-0-	89	3			N	-0-					41
03	124	N	87	-0-	-37	-0-	87	3			N	-0-					41
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					41

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					19
12	403	N	380	-0-	-23	-0-	380	3			N	-0-					19
01	403	N	349	-0-	-54	-0-	346	3	3	9	N	3					22
02	367	N	367	-0-	-0-	-0-	363	3	4	9	N	4					26
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					26
*04	411	N	411	-0-	-0-	-0-	408	3	3	9	N	3					29

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	296	-0-	-34	-0-	293	3	3	9	N	3					42
12	341	N	302	-0-	-39	-0-	302	3			N	-0-					42
01	341	N	297	-0-	-44	-0-	297	3			N	-0-					42
02	290	N	269	-0-	-21	-0-	268	3	1	9	N	1					43
03	370	N	370	-0-	-0-	-0-	367	3	3	9	N	3					46
*04	363	N	363	-0-	-0-	-0-	359	3	4	9	N	4					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	541	-0-	-29	-0-	540	3	1	9	N	1					38
12	569	N	569	-0-	-0-	-0-	566	3	3	9	N	3					41
01	558	N	554	-0-	-4	-0-	552	3	2	9	N	2					43
02	522	N	451	-0-	-71	-0-	449	3	2	9	N	2					45
03	558	N	500	-0-	-58	-0-	497	3	3	9	N	3					48
04	540	N	494	-0-	-46	-0-	493	3	1	9	N	1					49

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	980	-0-	-10	-0-	973	3	7	9	N	6					55
12	1023	N	989	-0-	-34	-0-	986	3	3	9	N	3	47	1			11
01	1023	N	1014	-0-	-9	-0-	1006	3	8	9	N	7					18
02	1027	N	1027	-0-	-0-	-0-	1021	3	6	9	N	5					23
03	1230	N	1230	-0-	-0-	-0-	1222	3	8	9	N	7					30
*04	1104	N	1104	-0-	-0-	-0-	1095	3	9	9	N	8					38

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	475	-0-	-5	-0-	472	3	3	9	N	3					55
12	527	N	485	-0-	-42	-0-	482	3	3	9	N	3					58
01	496	N	487	-0-	-9	-0-	481	3	6	9	N	5					63
02	464	N	439	-0-	-25	-0-	437	3	2	9	N	2					65
03	496	N	393	-0-	-103	-0-	391	3	2	9	N	2					67
04	480	N	475	-0-	-5	-0-	474	3	1	9	N	1	1	8			67

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	729	N	729	-0-	-0-	-0-	710	3	19	9	N	17					51
12	778	N	778	-0-	-0-	-0-	768	3	10	9	N	9					60
01	762	N	762	-0-	-0-	-0-	751	3	11	9	N	10					70
02	696	N	690	-0-	-6	-0-	686	3	4	9	N	4					74
03	775	N	734	-0-	-41	-0-	722	3	12	9	N	11					85
04	750	N	567	-0-	-183	-0-	557	3	10	9	N	9					94

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	865	N	865	-0-	-0-	-0-	864	3	1	9	Y	1					58
12	1054	N	853	-0-	-201	-0-	847	3	6	9	Y	5	60	1			3
01	1302	N	867	-0-	-435	-0-	865	3	2	9	Y	2					5
02	841	N	833	-0-	-8	-0-	820	3	13	9	Y	12					17
03	896	N	896	-0-	-0-	-0-	895	3	1	9	Y	1					18
*04	929	N	929	-0-	-0-	-0-	919	3	10	9	Y	9					27

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	363	-0-	-27	-0-	362	3	1	9	N	1					51
12	434	N	382	-0-	-52	-0-	382	3			N	-0-					51
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					51
02	389	N	389	-0-	-0-	-0-	385	3	4	9	N	4	47	1			8
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					8
*04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					8

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0-	-0-	657	3	4	9	N	4					35
12	500	N	500	-0-	-0-	-0-	497	3	3	9	N	3					38
01	639	N	639	-0-	-0-	-0-	630	3	9	9	N	8					46
02	621	N	621	-0-	-0-	-0-	617	3	4	9	N	4	44	1			6
03	777	N	777	-0-	-0-	-0-	776	3	1	9	N	1					7
*04	687	N	687	-0-	-0-	-0-	686	3	1	9	N	1					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	355	-0-	-35	-0-	355	3			N	-0-					38
12	341	N	337	-0-	-4	-0-	337	3			N	-0-					38
01	372	N	328	-0-	-44	-0-	328	3			N	-0-					38
02	348	N	300	-0-	-48	-0-	300	3			N	-0-					38
03	341	N	315	-0-	-26	-0-	315	3			N	-0-					38
04	330	N	324	-0-	-6	-0-	323	3	1	9	N	1					39

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	348	-0-	-12	-0-	346	3	2	9	Y	2					37
12	403	N	355	-0-	-48	-0-	355	3			Y	-0-					37
01	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					37
02	365	N	365	-0-	-0-	-0-	359	3	6	9	Y	5	1	8			41
03	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					41
04	390	N	361	-0-	-29	-0-	361	3			Y	-0-					41

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	930	-0-	-0-	-0-	930	3			N	-0-					38
12	961	N	820	-0-	-141	-0-	820	3			N	-0-					38
01	961	N	750	-0-	-211	-0-	750	3			N	-0-					38
02	899	N	776	-0-	-123	-0-	774	3	2	9	N	2					40
03	848	N	848	-0-	-0-	-0-	847	3	1	9	N	1					41
*04	851	N	851	-0-	-0-	-0-	843	3	8	9	N	7					48

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	480	-0-	-30	-0-	469	3	11	9	N	10					77
12	589	N	420	-0-	-169	-0-	418	3	2	9	N	2	70	1			9
01	558	N	396	-0-	-162	-0-	396	3			N	-0-					9
02	464	N	402	-0-	-62	-0-	391	3	11	9	N	10					19
03	510	N	510	-0-	-0-	-0-	508	3	2	9	N	2					21
*04	539	N	539	-0-	-0-	-0-	536	3	3	9	N	3					24

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	584	-0-	-136	-0-	580	3	4	9	Y	4					89
12	775	N	525	-0-	-250	-0-	519	3	6	9	Y	5	71	1			23
01	651	N	589	-0-	-62	-0-	589	3			Y	-0-					23
02	551	N	544	-0-	-7	-0-	543	3	1	9	Y	1					24
03	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					27
*04	585	N	585	-0-	-0-	-0-	583	3	2	9	Y	2					29

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	207	3	3	9	N	3					35
12	217	N	212	-0-	-5	-0-	204	3	8	9	N	7					42
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					42
02	209	N	209	-0-	-0-	-0-	201	3	8	9	N	7	41	1			8
03	226	N	226	-0-	-0-	-0-	218	3	8	9	N	7					15
*04	217	N	217	-0-	-0-	-0-	210	3	7	9	N	6					21

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	782	-0-	-58	-0-	781	3	1	9	N	1					19
12	899	N	799	-0-	-100	-0-	793	3	6	9	N	5					24
01	806	N	794	-0-	-12	-0-	783	3	11	9	N	10					34
02	754	N	733	-0-	-21	-0-	721	3	12	9	N	11					45
03	806	N	803	-0-	-3	-0-	792	3	11	9	N	10					55
04	780	N	739	-0-	-41	-0-	737	3	2	9	N	2					57

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	165	-0-	-45	-0-	165	3			N	-0-					35
12	217	N	212	-0-	-5	-0-	211	3	1	9	N	1					36
01	217	N	169	-0-	-48	-0-	167	3	2	9	N	2					38
02	196	N	196	-0-	-0-	-0-	193	3	3	9	N	3	35	1			6
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					6
*04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					6

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	660	-0-	-30	-0-	639	3	21	9	Y	19					67
12	713	N	636	-0-	-77	-0-	628	3	8	9	Y	7	54	1			20
01	713	N	625	-0-	-88	-0-	624	3	1	9	Y	1					21
02	638	N	604	-0-	-34	-0-	595	3	9	9	Y	8					29
03	651	N	635	-0-	-16	-0-	624	3	11	9	Y	10					39
*04	618	N	618	-0-	-0-	-0-	612	3	6	9	Y	5					44

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	120	3	1	9	Y	1					45
12	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					45
01	124	N	120	-0-	-4	-0-	120	3			Y	-0-					45
02	116	N	113	-0-	-3	-0-	113	3			Y	-0-					45
03	126	N	126	-0-	-0-	-0-	120	3	6	9	Y	5					50
*04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					50

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	906	-0-	-54	-0-	906	3			N	-0-					58
12	1023	N	815	-0-	-208	-0-	815	3			N	-0-					58
01	961	N	767	-0-	-194	-0-	767	3			N	-0-					58
02	870	N	815	-0-	-55	-0-	815	3			N	-0-					58
03	806	N	805	-0-	-1	-0-	796	3	9	9	N	8	1	8			65
*04	795	N	795	-0-	-0-	-0-	794	3	1	9	N	1					66

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	389	3	15	9	N	14					56
12	310	N	302	-0-	-8	-0-	302	3			N	-0-					56
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					56
02	377	N	284	-0-	-93	-0-	284	3			N	-0-					56
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					56
04	300	N	296	-0-	-4	-0-	295	3	1	9	N	1	1	8			56

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	735	N	735	-0-	-0-	-0-	734	3	1	9	Y	1					17
12	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					17
01	744	N	742	-0-	-2	-0-	742	3			Y	-0-					17
02	725	N	688	-0-	-37	-0-	688	3			Y	-0-					17
03	744	N	715	-0-	-29	-0-	715	3			Y	-0-					17
04	720	N	675	-0-	-45	-0-	674	3	1	9	Y	1	1	8			17

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	464	-0-	-106	-0-	464	3			N	-0-					23
12	496	N	487	-0-	-9	-0-	487	3			N	-0-					23
01	496	N	429	-0-	-67	-0-	429	3			N	-0-					23
02	435	N	361	-0-	-74	-0-	361	3			N	-0-					23
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					23
*04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	318	-0-	-12	-0-	317	3	1	9	N	1					45
12	341	N	324	-0-	-17	-0-	324	3			N	-0-					45
01	341	N	314	-0-	-27	-0-	311	3	3	9	N	3					48
02	319	N	302	-0-	-17	-0-	300	3	2	9	N	2					50
03	310	N	309	-0-	-1	-0-	308	3	1	9	N	1					51
04	300	N	300	-0-	-0-	-0-	299	3	1	9	N	1	1	8			51

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

11	420	N	408	-0-	-12	-0-	406	3	2	9	Y	2					66
12	625	N	625	-0-	-0-	-0-	625	3			Y	-0-	54	1			12
01	661	N	661	-0-	-0-	-0-	659	3	2	9	Y	2					14
02	597	N	597	-0-	-0-	-0-	578	3	19	9	Y	17					31
03	620	N	491	-0-	-129	-0-	479	3	12	9	Y	11					42
04	630	N	451	-0-	-179	-0-	449	3	2	9	Y	2					44

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

11	1212	N	1212	-0-	-0-	-0-	1211	3	1	9	N	1					43
12	1302	N	1219	-0-	-83	-0-	1205	3	14	9	N	13					56
01	1271	N	1226	-0-	-45	-0-	1211	3	15	9	N	14					70
02	1160	N	1142	-0-	-18	-0-	1124	3	18	9	N	16	66	1			20
03	1242	N	1242	-0-	-0-	-0-	1229	3	13	9	N	12					32
04	1200	N	1168	-0-	-32	-0-	1162	3	6	9	N	5					37

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

11	277	N	277	-0-	-0-	-0-	264	3	13	9	Y	12					55
12	279	N	258	-0-	-21	-0-	256	3	2	9	Y	2	51	1			6
01	279	N	261	-0-	-18	-0-	261	3			Y	-0-					6
02	261	N	247	-0-	-14	-0-	247	3			Y	-0-					6
03	289	N	289	-0-	-0-	-0-	282	3	7	9	Y	6					12
*04	279	N	279	-0-	-0-	-0-	278	3	1	9	Y	1					13

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

11	480	N	452	-0-	-28	-0-	450	3	2	9	Y	2					10
12	465	N	421	-0-	-44	-0-	421	3			Y	-0-					10
01	465	N	406	-0-	-59	-0-	398	3	8	9	Y	7					17
02	435	N	350	-0-	-85	-0-	347	3	3	9	Y	3	1	8			19
03	434	N	371	-0-	-63	-0-	371	3			Y	-0-					19
04	390	N	302	-0-	-88	-0-	302	3			Y	-0-					19

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

11	270	N	195	-0-	-75	-0-	195	3			N	-0-					30
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					30
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					30
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					30
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					30
*04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

11	330	N	268	-0-	-62	-0-	268	3			Y	-0-					60
12	310	N	308	-0-	-2	-0-	305	3	3	9	Y	3	55	1			8
01	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					8
02	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1					9
03	310	N	292	-0-	-18	-0-	291	3	1	9	Y	1					10
*04	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	412	3	12	9	Y	11	1	8			92
12	434	N	433	-0-	-1	-0-	432	3	1	9	Y	1	69	1			24
01	465	N	406	-0-	-59	-0-	406	3			Y	-0-					24
02	406	N	391	-0-	-15	-0-	391	3			Y	-0-					24
03	434	N	396	-0-	-38	-0-	396	3			Y	-0-					24
04	390	N	389	-0-	-1	-0-	387	3	2	9	Y	2					26

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1090	N	1090	-0-	-0-	-0-	1051	3	39	9	N	35					114
12	1085	N	1002	-0-	-83	-0-	990	3	12	9	N	11	103	1	1	8	21
01	1116	N	1082	-0-	-34	-0-	1059	3	23	9	N	21					42
02	1044	N	952	-0-	-92	-0-	931	3	21	9	N	19					61
03	992	N	982	-0-	-10	-0-	963	3	19	9	N	17					78
04	1050	N	895	-0-	-155	-0-	884	3	11	9	N	10					88

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
12	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
01	837	N	769	-0-	-68	-0-	769	3			Y	-0-					-0-
02	783	N	693	-0-	-90	-0-	693	3			Y	-0-					-0-
03	806	N	779	-0-	-27	-0-	779	3			Y	-0-					-0-
*04	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	521	3	3	9	Y	3					17
12	469	N	469	-0-	-0-	-0-	467	3	2	9	Y	2					19
01	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					19
02	464	N	430	-0-	-34	-0-	428	3	2	9	Y	2					21
03	472	N	472	-0-	-0-	-0-	471	3	1	9	Y	1					22
*04	529	N	529	-0-	-0-	-0-	526	3	3	9	Y	3	1	8			24

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	693	3	1	9	N	1					66
12	713	N	702	-0-	-11	-0-	698	3	4	9	N	4					70
01	713	N	700	-0-	-13	-0-	696	3	4	9	N	4					74
02	667	N	641	-0-	-26	-0-	640	3	1	9	N	1					75
03	713	N	689	-0-	-24	-0-	683	3	6	9	N	5	23	1	1	8	56
04	690	N	656	-0-	-34	-0-	656	3			N	-0-					56

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	354	3	1	9	Y	1					49
12	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					49
01	372	N	342	-0-	-30	-0-	342	3			Y	-0-					49
02	348	N	315	-0-	-33	-0-	314	3	1	9	Y	1					50
03	372	N	330	-0-	-42	-0-	330	3			Y	-0-					50
04	330	N	327	-0-	-3	-0-	326	3	1	9	Y	1					51

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	679	-0-	-11	-0-	673	3	6	9	Y	5					29
12	713	N	680	-0-	-33	-0-	678	3	2	9	Y	2					31
01	713	N	663	-0-	-50	-0-	663	3			Y	-0-					31
02	667	N	623	-0-	-44	-0-	623	3			Y	-0-					31
03	682	N	637	-0-	-45	-0-	636	3	1	9	Y	1					32
04	630	N	582	-0-	-48	-0-	582	3			Y	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					35
12	252	N	252	-0-	-0-	-0-	251	3	1	9	Y	1					36
01	248	N	217	-0-	-31	-0-	216	3	1	9	Y	1					37
02	232	N	209	-0-	-23	-0-	209	3			Y	-0-					37
03	248	N	196	-0-	-52	-0-	196	3			Y	-0-					37
*04	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					37

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	455	3	3	9	Y	3					41
12	472	N	472	-0-	-0-	-0-	471	3	1	9	Y	1	34	1			8
01	496	N	472	-0-	-24	-0-	472	3			Y	-0-					8
02	478	N	478	-0-	-0-	-0-	472	3	6	9	Y	5					13
03	465	N	420	-0-	-45	-0-	419	3	1	9	Y	1					14
*04	451	N	451	-0-	-0-	-0-	449	3	2	9	Y	2					16

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	668	3	22	9	Y	20					48
12	744	N	639	-0-	-105	-0-	639	3			Y	-0-					48
01	713	N	679	-0-	-34	-0-	679	3			Y	-0-					48
02	667	N	638	-0-	-29	-0-	638	3			Y	-0-					48
03	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					48
*04	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					48

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	N	727	-0-	-0-	-0-	715	3	12	9	N	11					84
12	775	N	668	-0-	-107	-0-	666	3	2	9	N	2	59	1			27
01	775	N	703	-0-	-72	-0-	691	3	12	9	N	11					38
02	696	N	679	-0-	-17	-0-	664	3	15	9	N	14	39	1			13
03	701	N	701	-0-	-0-	-0-	701	3			N	-0-					13
04	690	N	674	-0-	-16	-0-	662	3	12	9	N	11					24

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	N	760	-0-	-0-	-0-	749	3	11	9	N	10					49
12	785	N	785	-0-	-0-	-0-	752	3	33	9	N	30	70	1			9
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					9
02	742	N	742	-0-	-0-	-0-	733	3	9	9	N	8					17
03	796	N	796	-0-	-0-	-0-	790	3	6	9	N	5					22
*04	757	N	757	-0-	-0-	-0-	751	3	6	9	N	5					27

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	-0-	996	3	9	9	Y	8					51
12	1023	N	999	-0-	-24	-0-	996	3	3	9	Y	3	42	1			12
01	1052	N	1052	-0-	-0-	-0-	1048	3	4	9	Y	4					16
02	999	N	999	-0-	-0-	-0-	977	3	22	9	Y	20					36
03	1044	N	1044	-0-	-0-	-0-	1034	3	10	9	Y	9	2	8			43
*04	1055	N	1055	-0-	-0-	-0-	1041	3	14	9	Y	13					56

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	743	-0-	-7	-0-	742	3	1	9	Y	1					53
12	806	N	750	-0-	-56	-0-	746	3	4	9	Y	4	35	1			22
01	775	N	718	-0-	-57	-0-	718	3			Y	-0-					22
02	725	N	671	-0-	-54	-0-	671	3			Y	-0-					22
03	744	N	712	-0-	-32	-0-	711	3	1	9	Y	1					23
*04	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	372	-0-	-78	-0-	372	3			Y	-0-					39
12	465	N	352	-0-	-113	-0-	350	3	2	9	Y	2					41
01	434	N	341	-0-	-93	-0-	341	3			Y	-0-					41
02	354	N	354	-0-	-0-	-0-	351	3	3	9	Y	3					44
03	363	N	363	-0-	-0-	-0-	357	3	6	9	Y	5					49
*04	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					49

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	490	3	8	9	N	7					65
12	527	N	462	-0-	-65	-0-	460	3	2	9	N	2	47	1			20
01	558	N	444	-0-	-114	-0-	444	3			N	-0-					20
02	493	N	433	-0-	-60	-0-	433	3			N	-0-					20
03	465	N	460	-0-	-5	-0-	457	3	3	9	N	3					23
*04	462	N	462	-0-	-0-	-0-	454	3	8	9	N	7					30

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	475	3	2	9	N	2					43
12	421	N	421	-0-	-0-	-0-	415	3	6	9	N	5					48
01	445	N	445	-0-	-0-	-0-	442	3	3	9	N	3					51
02	406	N	400	-0-	-6	-0-	400	3			N	-0-					51
03	434	N	351	-0-	-83	-0-	349	3	2	9	N	2					53
04	420	N	375	-0-	-45	-0-	368	3	7	9	N	6					59

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					20
12	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					20
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					20
02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					20
03	62	N	51	-0-	-11	-0-	51	3			Y	-0-					20
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					20

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	711	N	711	-0-	-0-	-0-	709	3	2	9	Y	2					44
12	715	N	715	-0-	-0-	-0-	708	3	7	9	Y	6					50
01	744	N	714	-0-	-30	-0-	701	3	13	9	Y	12	42	1			20
02	696	N	652	-0-	-44	-0-	652	3			Y	-0-					20
03	713	N	673	-0-	-40	-0-	672	3	1	9	Y	1					21
04	690	N	637	-0-	-53	-0-	634	3	3	9	Y	3					24

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
12	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
02	696	N	687	-0-	-9	-0-	687	3			Y	-0-					-0-
03	899	N	696	-0-	-203	-0-	696	3			Y	-0-					-0-
*04	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	257	3	2	9	Y	2	1	8			81
12	279	N	259	-0-	-20	-0-	258	3	1	9	Y	1	1	8			81
01	279	N	268	-0-	-11	-0-	268	3			Y	-0-					81
02	261	N	252	-0-	-9	-0-	252	3			Y	-0-					81
03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					81
04	270	N	265	-0-	-5	-0-	264	3	1	9	Y	1	1	8			81

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					52
12	217	N	193	-0-	-24	-0-	193	3			N	-0-					52
01	310	N	151	-0-	-159	-0-	151	3			N	-0-					52
02	261	N	95	-0-	-166	-0-	95	3			N	-0-					52
03	186	N	78	-0-	-108	-0-	78	3			N	-0-					52
04	150	N	53	-0-	-97	-0-	53	3			N	-0-					52

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

11	501	N	501	-0-	-0-	-0-	498	3	3	9	N	3					23
12	527	N	509	-0-	-18	-0-	507	3	2	9	N	2					25
01	513	N	513	-0-	-0-	-0-	511	3	2	9	N	2					27
02	493	N	468	-0-	-25	-0-	468	3			N	-0-					27
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					27
04	510	N	488	-0-	-22	-0-	488	3			N	-0-					27

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

11	558	N	558	-0-	-0-	-0-	558	3			N	-0-					80
12	589	N	568	-0-	-21	-0-	568	3			N	-0-					80
01	589	N	574	-0-	-15	-0-	574	3			N	-0-					80
02	551	N	531	-0-	-20	-0-	531	3			N	-0-	30	1			50
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					50
04	570	N	529	-0-	-41	-0-	529	3			N	-0-					50

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

11	797	N	797	-0-	-0-	-0-	795	3	2	9	N	2					48
12	837	N	812	-0-	-25	-0-	806	3	6	9	N	5	1	8			52
01	813	N	813	-0-	-0-	-0-	807	3	6	9	N	5					57
02	783	N	747	-0-	-36	-0-	744	3	3	9	N	3	46	1	1	8	13
03	813	N	813	-0-	-0-	-0-	813	3			N	-0-					13
04	780	N	766	-0-	-14	-0-	764	3	2	9	N	2					15

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

11	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-
12	1178	N	1128	-0-	-50	-0-	1128	3			Y	-0-					-0-
01	1178	N	1132	-0-	-46	-0-	1132	3			Y	-0-					-0-
02	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
03	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-
*04	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

11	540	N	516	-0-	-24	-0-	516	3			Y	-0-					29
12	558	N	499	-0-	-59	-0-	499	3			Y	-0-					29
01	527	N	523	-0-	-4	-0-	523	3			Y	-0-					29
02	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					29
03	496	N	433	-0-	-63	-0-	433	3			Y	-0-					29
04	510	N	488	-0-	-22	-0-	487	3	1	9	Y	1					30

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

11	180	N	153	-0-	-27	-0-	153	3			Y	-0-					21
12	155	N	134	-0-	-21	-0-	134	3			Y	-0-					21
01	341	N	134	-0-	-207	-0-	134	3			Y	-0-					21
02	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					21
03	335	N	335	-0-	-0-	-0-	332	3	3	9	Y	3					24
*04	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	275	-0-	-55	-0-	275	3			Y	-0-					20
12	372	N	299	-0-	-73	-0-	299	3			Y	-0-					20
01	341	N	303	-0-	-38	-0-	303	3			Y	-0-					20
02	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					20
03	310	N	278	-0-	-32	-0-	278	3			Y	-0-					20
04	300	N	284	-0-	-16	-0-	284	3			Y	-0-					20

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1631	N	1631	-0-	-0-	-0-	1629	3	2	9	N	2					26
12	1674	N	1632	-0-	-42	-0-	1611	3	21	9	N	19					45
01	1643	N	1599	-0-	-44	-0-	1582	3	17	9	N	15					60
02	1566	N	1524	-0-	-42	-0-	1512	3	12	9	N	11	61	1	1	8	9
03	1671	N	1671	-0-	-0-	-0-	1658	3	13	9	N	12					21
*04	1578	N	1578	-0-	-0-	-0-	1560	3	18	9	N	16					37

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					23
12	403	N	389	-0-	-14	-0-	388	3	1	9	N	1					24
01	403	N	390	-0-	-13	-0-	386	3	4	9	N	4					28
02	377	N	350	-0-	-27	-0-	349	3	1	9	N	1					29
03	403	N	384	-0-	-19	-0-	382	3	2	9	N	2					31
04	390	N	354	-0-	-36	-0-	352	3	2	9	N	2	1	8			32

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-
12	992	N	931	-0-	-61	-0-	931	3			Y	-0-					-0-
01	961	N	825	-0-	-136	-0-	825	3			Y	-0-					-0-
02	899	N	731	-0-	-168	-0-	731	3			Y	-0-					-0-
03	930	N	859	-0-	-71	-0-	859	3			Y	-0-					-0-
*04	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	333	3	2	9	Y	2					36
12	341	N	319	-0-	-22	-0-	319	3			Y	-0-					36
01	341	N	312	-0-	-29	-0-	312	3			Y	-0-					36
02	319	N	302	-0-	-17	-0-	302	3			Y	-0-					36
03	318	N	318	-0-	-0-	-0-	310	3	8	9	Y	7					43
04	300	N	292	-0-	-8	-0-	292	3			Y	-0-					43

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	780	3			N	-0-					32
12	806	N	774	-0-	-32	-0-	774	3			N	-0-					32
01	775	N	763	-0-	-12	-0-	762	3	1	9	N	1					33
02	754	N	676	-0-	-78	-0-	676	3			N	-0-					33
03	775	N	696	-0-	-79	-0-	696	3			N	-0-					33
04	750	N	673	-0-	-77	-0-	663	3	10	9	N	9					42

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0-	-0-	794	3	25	9	Y	23					64
12	744	N	729	-0-	-15	-0-	722	3	7	9	Y	6	51	1			19
01	837	N	753	-0-	-84	-0-	753	3			Y	-0-					19
02	783	N	643	-0-	-140	-0-	643	3			Y	-0-					19
03	744	N	672	-0-	-72	-0-	672	3			Y	-0-					19
04	720	N	654	-0-	-66	-0-	650	3	4	9	Y	4					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	589	N	589	-0-	-0-	-0-	586	3	3	9	N	3					9
12	620	N	588	-0-	-32	-0-	588	3			N	-0-					9
01	594	N	594	-0-	-0-	-0-	582	3	12	9	N	11					20
02	580	N	528	-0-	-52	-0-	521	3	7	9	N	6					26
03	589	N	509	-0-	-80	-0-	509	3			N	-0-					26
04	570	N	569	-0-	-1	-0-	566	3	3	9	N	3					29

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	679	3	15	9	Y	14	1	8			41
12	682	N	666	-0-	-16	-0-	656	3	10	9	Y	9					50
01	713	N	676	-0-	-37	-0-	664	3	12	9	Y	11					61
02	667	N	607	-0-	-60	-0-	600	3	7	9	Y	6					67
03	678	N	678	-0-	-0-	-0-	670	3	8	9	Y	7	1	8			73
04	660	N	636	-0-	-24	-0-	630	3	6	9	Y	5					78

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	788	-0-	-52	-0-	787	3	1	9	Y	1					61
12	837	N	825	-0-	-12	-0-	824	3	1	9	Y	1	51	1			11
01	806	N	801	-0-	-5	-0-	800	3	1	9	Y	1					12
02	754	N	681	-0-	-73	-0-	678	3	3	9	Y	3					15
03	837	N	750	-0-	-87	-0-	748	3	2	9	Y	2					17
04	780	N	676	-0-	-104	-0-	674	3	2	9	Y	2					19

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	262	-0-	-8	-0-	262	3			Y	-0-					31
12	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					31
01	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					31
02	290	N	290	-0-	-0-	-0-	289	3	1	9	Y	1					32
03	453	N	453	-0-	-0-	-0-	442	3	11	9	Y	10					42
*04	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					42

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	385	3	6	9	Y	5					48
12	403	N	386	-0-	-17	-0-	386	3			Y	-0-	40	1			8
01	403	N	366	-0-	-37	-0-	366	3			Y	-0-					8
02	377	N	338	-0-	-39	-0-	336	3	2	9	Y	2					10
03	372	N	294	-0-	-78	-0-	291	3	3	9	Y	3					13
04	360	N	265	-0-	-95	-0-	263	3	2	9	Y	2					15

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					39
12	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					39
01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					39
02	116	N	85	-0-	-31	-0-	82	3	3	9	Y	3					42
03	100	N	100	-0-	-0-	-0-	98	3	2	9	Y	2					44
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					44

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					56
12	961	N	961	-0-	-0-	-0-	961	3			N	-0-					56
01	1116	N	1076	-0-	-40	-0-	1076	3			N	-0-					56
02	636	N	636	-0-	-0-	-0-	635	3	1	9	N	1	1	8			56
03	961	N	931	-0-	-30	-0-	931	3			N	-0-					56
04	1050	N	728	-0-	-322	-0-	726	3	2	9	N	2					58

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	825	-0-	-45	-0-	818	3	7	9	Y	6					16
12	961	N	777	-0-	-184	-0-	777	3			Y	-0-					16
01	992	N	977	-0-	-15	-0-	977	3			Y	-0-					16
02	812	N	795	-0-	-17	-0-	792	3	3	9	Y	3					19
03	965	N	965	-0-	-0-	-0-	962	3	3	9	Y	3					22
04	960	N	941	-0-	-19	-0-	933	3	8	9	Y	7					29

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0-	-0-	579	3	6	9	Y	5					45
12	620	N	588	-0-	-32	-0-	582	3	6	9	Y	5					50
01	589	N	582	-0-	-7	-0-	573	3	9	9	Y	8	1	8			57
02	580	N	550	-0-	-30	-0-	549	3	1	9	Y	1	1	8			57
03	601	N	601	-0-	-0-	-0-	592	3	9	9	Y	8					65
*04	579	N	579	-0-	-0-	-0-	576	3	3	9	Y	3	1	8			67

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	313	-0-	-47	-0-	311	3	2	9	N	2					39
12	341	N	307	-0-	-34	-0-	305	3	2	9	N	2					41
01	341	N	316	-0-	-25	-0-	316	3			N	-0-					41
02	290	N	281	-0-	-9	-0-	278	3	3	9	N	3					44
03	310	N	305	-0-	-5	-0-	302	3	3	9	N	3					47
04	300	N	288	-0-	-12	-0-	287	3	1	9	N	1					48

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	N	726	-0-	-0-	-0-	718	3	8	9	N	7					39
12	832	N	832	-0-	-0-	-0-	815	3	17	9	N	15	42	1			12
01	730	N	730	-0-	-0-	-0-	726	3	4	9	N	4					16
02	768	N	768	-0-	-0-	-0-	747	3	21	9	N	19					35
03	837	N	770	-0-	-67	-0-	758	3	12	9	N	11					46
*04	842	N	842	-0-	-0-	-0-	828	3	14	9	N	13					59

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					19
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					19
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					19
02	127	N	127	-0-	-0-	-0-	125	3	2	9	N	2	1	8			20
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					20
*04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					20

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					90
12	589	N	568	-0-	-21	-0-	568	3			Y	-0-	71	1			19
01	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					19
02	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					19
03	527	N	524	-0-	-3	-0-	524	3			Y	-0-					19
04	510	N	476	-0-	-34	-0-	475	3	1	9	Y	1					20

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	660	-0-	-120	-0-	657	3	3	9	Y	3					29
12	775	N	588	-0-	-187	-0-	581	3	7	9	Y	6					35
01	713	N	655	-0-	-58	-0-	653	3	2	9	Y	2					37
02	660	N	660	-0-	-0-	-0-	653	3	7	9	Y	6					43
03	729	N	729	-0-	-0-	-0-	727	3	2	9	Y	2					45
*04	676	N	676	-0-	-0-	-0-	661	3	15	9	Y	14					59

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	447	-0-	-3	-0-	446	3	1	9	Y	1					30
12	465	N	458	-0-	-7	-0-	457	3	1	9	Y	1					31
01	465	N	460	-0-	-5	-0-	459	3	1	9	Y	1					32
02	435	N	424	-0-	-11	-0-	420	3	4	9	Y	4					36
03	465	N	460	-0-	-5	-0-	449	3	11	9	Y	10	1	8			45
04	450	N	422	-0-	-28	-0-	419	3	3	9	Y	3					48

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	718	-0-	-32	-0-	718	3			Y	-0-					38
12	806	N	752	-0-	-54	-0-	751	3	1	9	Y	1					39
01	798	N	798	-0-	-0-	-0-	790	3	8	9	Y	7					46
02	833	N	833	-0-	-0-	-0-	820	3	13	9	Y	12					58
03	790	N	790	-0-	-0-	-0-	786	3	4	9	Y	4	1	8			61
04	780	N	704	-0-	-76	-0-	701	3	3	9	Y	3					64

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	305	-0-	-25	-0-	298	3	7	9	Y	6					21
12	341	N	270	-0-	-71	-0-	270	3			Y	-0-					21
01	310	N	288	-0-	-22	-0-	286	3	2	9	Y	2					23
02	290	N	271	-0-	-19	-0-	265	3	6	9	Y	5					28
03	279	N	266	-0-	-13	-0-	266	3			Y	-0-					28
*04	273	N	273	-0-	-0-	-0-	272	3	1	9	Y	1					29

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	617	-0-	-13	-0-	616	3	1	9	Y	1					43
12	651	N	638	-0-	-13	-0-	636	3	2	9	Y	2					45
01	624	N	624	-0-	-0-	-0-	621	3	3	9	Y	3					48
02	609	N	574	-0-	-35	-0-	568	3	6	9	Y	5					53
03	651	N	597	-0-	-54	-0-	591	3	6	9	Y	5	2	8			56
04	600	N	587	-0-	-13	-0-	587	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	269	3	12	9	Y	11					45
12	279	N	261	-0-	-18	-0-	258	3	3	9	Y	3					48
01	310	N	246	-0-	-64	-0-	246	3			Y	-0-					48
02	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					48
03	317	N	317	-0-	-0-	-0-	315	3	2	9	Y	2					50
*04	278	N	278	-0-	-0-	-0-	271	3	7	9	Y	6					56

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0-	-0-	846	3	6	9	N	5					70
12	899	N	868	-0-	-31	-0-	866	3	2	9	N	2	53	1			19
01	899	N	816	-0-	-83	-0-	814	3	2	9	N	2					21
02	812	N	796	-0-	-16	-0-	793	3	3	9	N	3					24
03	868	N	852	-0-	-16	-0-	848	3	4	9	N	4					28
*04	833	N	833	-0-	-0-	-0-	825	3	8	9	N	7					35

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					30
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					30
01	186	N	172	-0-	-14	-0-	172	3			N	-0-					30
02	174	N	157	-0-	-17	-0-	157	3			N	-0-					30
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					30
04	180	N	166	-0-	-14	-0-	165	3	1	9	N	1	1	8			30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	154	-0-	-56	-0-	154	3			N	-0-					16
12	186	N	147	-0-	-39	-0-	147	3			N	-0-					16
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					16
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					16
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					16
*04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					16

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	609	-0-	-21	-0-	608	3	1	9	N	1					72
12	594	N	594	-0-	-0-	-0-	593	3	1	9	N	1	59	1			14
01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					14
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					14
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					14
*04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					14

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	N	719	-0-	-0-	-0-	689	3	30	9	Y	27	102	1			19
12	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					19
01	726	N	726	-0-	-0-	-0-	724	3	2	9	Y	2					21
02	696	N	692	-0-	-4	-0-	674	3	18	9	Y	16					37
03	744	N	728	-0-	-16	-0-	718	3	10	9	Y	9					46
*04	699	N	699	-0-	-0-	-0-	693	3	6	9	Y	5					51

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	114	3	8	9	Y	7					43
12	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					43
01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					43
02	116	N	97	-0-	-19	-0-	97	3			Y	-0-					43
03	124	N	103	-0-	-21	-0-	103	3			Y	-0-					43
04	120	N	97	-0-	-23	-0-	96	3	1	9	Y	1					44

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	282	3	4	9	Y	4					30
12	279	N	270	-0-	-9	-0-	269	3	1	9	Y	1					31
01	279	N	275	-0-	-4	-0-	274	3	1	9	Y	1					32
02	290	N	248	-0-	-42	-0-	248	3			Y	-0-					32
03	294	N	294	-0-	-0-	-0-	281	3	13	9	Y	12					44
04	270	N	255	-0-	-15	-0-	254	3	1	9	Y	1					45

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1114	-0-	-86	-0-	1094	3	20	9	Y	18					37
12	1209	N	1130	-0-	-79	-0-	1105	3	25	9	Y	23					60
01	1178	N	1127	-0-	-51	-0-	1105	3	22	9	Y	20	60	1			20
02	1073	N	929	-0-	-144	-0-	917	3	12	9	Y	11					31
03	1125	N	1125	-0-	-0-	-0-	1103	3	22	9	Y	20					51
04	1080	N	827	-0-	-253	-0-	817	3	10	9	Y	9					60

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1804	N	1804	-0-	-0-	-0-	1784	3	20	9	N	18	1	8			77
12	1953	N	1243	-0-	-710	-0-	1232	3	11	9	N	10	1	8			86
01	1860	N	1853	-0-	-7	-0-	1835	3	18	9	N	16	81	1			21
02	1765	N	1765	-0-	-0-	-0-	1758	3	7	9	N	6					27
03	1792	N	1792	-0-	-0-	-0-	1783	3	9	9	N	8					35
04	1800	N	1720	-0-	-80	-0-	1694	3	26	9	N	24					59

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	471	-0-	-39	-0-	471	3			N	-0-					41
12	527	N	432	-0-	-95	-0-	432	3			N	-0-					41
01	527	N	498	-0-	-29	-0-	498	3			N	-0-					41
02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					41
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					41
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					41

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					37
12	124	N	116	-0-	-8	-0-	116	3			N	-0-					37
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					37
02	135	N	135	-0-	-0-	-0-	133	3	2	9	N	2					39
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					39
*04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					39

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	387	3	9	9	Y	8					23
12	403	N	372	-0-	-31	-0-	371	3	1	9	Y	1					24
01	381	N	381	-0-	-0-	-0-	378	3	3	9	Y	3					27
02	377	N	332	-0-	-45	-0-	331	3	1	9	Y	1					28
03	374	N	374	-0-	-0-	-0-	373	3	1	9	Y	1					29
04	360	N	335	-0-	-25	-0-	331	3	4	9	Y	4	1	8			32

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	524	-0-	-46	-0-	524	3			Y	-0-					16
12	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					16
01	558	N	546	-0-	-12	-0-	545	3	1	9	Y	1					17
02	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					17
03	558	N	551	-0-	-7	-0-	551	3			Y	-0-					17
04	540	N	535	-0-	-5	-0-	534	3	1	9	Y	1	1	8			17

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1354	N	1354	-0-	-0-	-0-	1324	3	30	9	Y	27					66
12	1426	N	1369	-0-	-57	-0-	1365	3	4	9	Y	4	57	1			13
01	1426	N	1328	-0-	-98	-0-	1328	3			Y	-0-					13
02	1305	N	1211	-0-	-94	-0-	1209	3	2	9	Y	2					15
03	1364	N	1294	-0-	-70	-0-	1286	3	8	9	Y	7					22
04	1290	N	1204	-0-	-86	-0-	1198	3	6	9	Y	5					27

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	703	-0-	-17	-0-	688	3	15	9	Y	14					51
12	744	N	667	-0-	-77	-0-	667	3			Y	-0-					51
01	775	N	653	-0-	-122	-0-	651	3	2	9	Y	2					53
02	667	N	661	-0-	-6	-0-	661	3			Y	-0-					53
03	682	N	647	-0-	-35	-0-	640	3	7	9	Y	6					59
*04	682	N	682	-0-	-0-	-0-	678	3	4	9	Y	4					63

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0-	-0-	581	3	7	9	N	6					55
12	620	N	539	-0-	-81	-0-	536	3	3	9	N	3	44	1			14
01	620	N	550	-0-	-70	-0-	547	3	3	9	N	3					17
02	580	N	511	-0-	-69	-0-	509	3	2	9	N	2					19
03	636	N	636	-0-	-0-	-0-	634	3	2	9	N	2					21
*04	623	N	623	-0-	-0-	-0-	621	3	2	9	N	2					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	N	932	-0-	-0-	-0-	932	3			N	-0-					34
12	933	N	933	-0-	-0-	-0-	927	3	6	9	N	5					39
01	930	N	929	-0-	-1	-0-	925	3	4	9	N	4					43
02	899	N	828	-0-	-71	-0-	825	3	3	9	N	3					46
03	930	N	909	-0-	-21	-0-	906	3	3	9	N	3					49
04	900	N	864	-0-	-36	-0-	861	3	3	9	N	3					52

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	798	-0-	-132	-0-	791	3	7	9	Y	6					61
12	992	N	635	-0-	-357	-0-	629	3	6	9	Y	5	51	1			15
01	992	N	416	-0-	-576	-0-	416	3			Y	-0-					15
02	783	N	92	-0-	-691	-0-	92	3			Y	-0-					15
03	620	N	119	-0-	-501	-0-	119	3			Y	-0-					15
*04	820	N	820	-0-	-0-	-0-	819	3	1	9	Y	1					16

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	654	-0-	-6	-0-	654	3			N	-0-					45
12	744	N	644	-0-	-100	-0-	644	3			N	-0-					45
01	713	N	637	-0-	-76	-0-	637	3			N	-0-					45
02	638	N	608	-0-	-30	-0-	608	3			N	-0-					45
03	661	N	661	-0-	-0-	-0-	659	3	2	9	N	2	37	1	1	8	9
*04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					9

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	291	-0-	-39	-0-	291	3			Y	-0-					41
12	372	N	286	-0-	-86	-0-	286	3			Y	-0-	29	1			12
01	248	N	203	-0-	-45	-0-	203	3			Y	-0-					12
02	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					12
03	279	N	252	-0-	-27	-0-	252	3			Y	-0-					12
*04	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					12

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	N	802	-0-	-0-	-0-	795	3	7	9	N	6					67
12	806	N	803	-0-	-3	-0-	803	3			N	-0-	58	1			9
01	806	N	806	-0-	-0-	-0-	799	3	7	9	N	6					15
02	783	N	751	-0-	-32	-0-	743	3	8	9	N	7					22
03	806	N	797	-0-	-9	-0-	789	3	8	9	N	7					29
04	780	N	764	-0-	-16	-0-	761	3	3	9	N	3					32

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	328	-0-	-2	-0-	328	3			Y	-0-					14
12	349	N	349	-0-	-0-	-0-	348	3	1	9	Y	1					15
01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					15
02	319	N	313	-0-	-6	-0-	313	3			Y	-0-					15
03	341	N	315	-0-	-26	-0-	315	3			Y	-0-					15
*04	309	N	309	-0-	-0-	-0-	303	3	6	9	Y	5					20

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0-	-0-	626	3	1	9	Y	1					8
12	620	N	577	-0-	-43	-0-	576	3	1	9	Y	1					9
01	620	N	618	-0-	-2	-0-	617	3	1	9	Y	1					10
02	609	N	546	-0-	-63	-0-	542	3	4	9	Y	4					14
03	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					14
04	600	N	585	-0-	-15	-0-	584	3	1	9	Y	1					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1591	-0-	-29	-0-	1576	3	15	9	Y	14					45
12	1728	N	1728	-0-	-0-	-0-	1704	3	24	9	Y	22	51	1			16
01	1676	N	1676	-0-	-0-	-0-	1673	3	3	9	Y	3					19
02	1537	N	1518	-0-	-19	-0-	1516	3	2	9	Y	2					21
03	1736	N	1564	-0-	-172	-0-	1555	3	9	9	Y	8					29
04	1620	N	1506	-0-	-114	-0-	1498	3	8	9	Y	7					36

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	569	3	6	9	Y	5					37
12	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					37
01	620	N	548	-0-	-72	-0-	546	3	2	9	Y	2					39
02	551	N	450	-0-	-101	-0-	439	3	11	9	Y	10	1	8			48
03	558	N	459	-0-	-99	-0-	457	3	2	9	Y	2					50
04	540	N	394	-0-	-146	-0-	394	3			Y	-0-					50

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	677	-0-	-43	-0-	675	3	2	9	N	2					87
12	775	N	709	-0-	-66	-0-	709	3			N	-0-	77	1	1	5	9
01	744	N	713	-0-	-31	-0-	713	3			N	-0-					9
02	667	N	659	-0-	-8	-0-	659	3			N	-0-					9
03	713	N	690	-0-	-23	-0-	690	3			N	-0-					9
04	690	N	651	-0-	-39	-0-	650	3	1	9	N	1					10

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1861	N	1861	-0-	-0-	-0-	1847	3	14	9	Y	13					49
12	2077	N	1828	-0-	-249	-0-	1827	3	1	9	Y	1					50
01	1976	N	1976	-0-	-0-	-0-	1973	3	3	9	Y	3					53
02	1843	N	1843	-0-	-0-	-0-	1801	3	42	9	Y	38	1	8			90
03	1829	N	1729	-0-	-100	-0-	1723	3	6	9	Y	5	87	1			8
04	1920	N	1678	-0-	-242	-0-	1670	3	8	9	Y	7					15

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	194	-0-	-46	-0-	184	3	10	9	Y	9					26
12	217	N	185	-0-	-32	-0-	185	3			Y	-0-					26
01	217	N	195	-0-	-22	-0-	193	3	2	9	Y	2					28
02	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					28
03	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					28
04	180	N	153	-0-	-27	-0-	153	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	300	-0-	-240	-0-	296	3	4	9	Y	4					45
12	310	N	225	-0-	-85	-0-	225	3			Y	-0-					45
01	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					45
02	290	N	265	-0-	-25	-0-	265	3			Y	-0-					45
03	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					45
*04	304	N	304	-0-	-0-	-0-	301	3	3	9	Y	3					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					20
12	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					20
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					20
02	58	N	47	-0-	-11	-0-	47	3			Y	-0-					20
03	62	N	49	-0-	-13	-0-	49	3			Y	-0-					20
04	60	N	38	-0-	-22	-0-	36	3	2	9	Y	2	1	8			21

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	926	-0-	-4	-0-	920	3	6	9	Y	5					73
12	961	N	932	-0-	-29	-0-	929	3	3	9	Y	3	71	1			5
01	930	N	892	-0-	-38	-0-	890	3	2	9	Y	2					7
02	899	N	845	-0-	-54	-0-	837	3	8	9	Y	7					14
03	930	N	906	-0-	-24	-0-	905	3	1	9	Y	1					15
*04	893	N	893	-0-	-0-	-0-	885	3	8	9	Y	7					22

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	593	-0-	-7	-0-	593	3			Y	-0-					58
12	620	N	596	-0-	-24	-0-	594	3	2	9	Y	2	50	1			10
01	620	N	594	-0-	-26	-0-	594	3			Y	-0-					10
02	580	N	549	-0-	-31	-0-	546	3	3	9	Y	3					13
03	592	N	592	-0-	-0-	-0-	591	3	1	9	Y	1					14
*04	602	N	602	-0-	-0-	-0-	593	3	9	9	Y	8					22

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					26
12	558	N	528	-0-	-30	-0-	528	3			Y	-0-					26
01	527	N	517	-0-	-10	-0-	516	3	1	9	Y	1					27
02	493	N	462	-0-	-31	-0-	462	3			Y	-0-					27
03	527	N	440	-0-	-87	-0-	440	3			Y	-0-					27
04	510	N	498	-0-	-12	-0-	498	3			Y	-0-					27

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					28
12	1023	N	947	-0-	-76	-0-	947	3			Y	-0-					28
01	930	N	885	-0-	-45	-0-	882	3	3	9	Y	3					31
02	870	N	668	-0-	-202	-0-	668	3			Y	-0-					31
03	961	N	732	-0-	-229	-0-	732	3			Y	-0-					31
04	870	N	835	-0-	-35	-0-	831	3	4	9	Y	4					35

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	290	-0-	-40	-0-	290	3			Y	-0-					27
12	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					27
01	402	N	402	-0-	-0-	-0-	401	3	1	9	Y	1					28
02	363	N	363	-0-	-0-	-0-	362	3	1	9	Y	1					29
03	465	N	355	-0-	-110	-0-	355	3			Y	-0-					29
04	390	N	342	-0-	-48	-0-	340	3	2	9	Y	2					31

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	463	3	13	9	N	12					107
12	496	N	464	-0-	-32	-0-	464	3			N	-0-	90	1			17
01	496	N	488	-0-	-8	-0-	478	3	10	9	N	9					26
02	464	N	460	-0-	-4	-0-	448	3	12	9	N	11					37
03	488	N	488	-0-	-0-	-0-	479	3	9	9	N	8					45
04	480	N	468	-0-	-12	-0-	457	3	11	9	N	10					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	636	3	4	9	Y	4					30
12	619	N	619	-0-	-0-	-0-	615	3	4	9	Y	4					34
01	582	N	582	-0-	-0-	-0-	572	3	10	9	Y	9					43
02	609	N	512	-0-	-97	-0-	501	3	11	9	Y	10					53
03	620	N	512	-0-	-108	-0-	510	3	2	9	Y	2					55
04	570	N	499	-0-	-71	-0-	495	3	4	9	Y	4					59

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	246	-0-	-384	-0-	246	3			Y	-0-					38
12	465	N	360	-0-	-105	-0-	360	3			Y	-0-					38
01	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					38
02	750	N	750	-0-	-0-	-0-	736	3	14	9	Y	13	1	8			50
03	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					50
*04	492	N	492	-0-	-0-	-0-	490	3	2	9	Y	2					52

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	272	-0-	-28	-0-	271	3	1	9	Y	1					16
12	310	N	270	-0-	-40	-0-	270	3			Y	-0-					16
01	279	N	263	-0-	-16	-0-	262	3	1	9	Y	1					17
02	270	N	270	-0-	-0-	-0-	268	3	2	9	Y	2					19
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					19
*04	318	N	318	-0-	-0-	-0-	316	3	2	9	Y	2					21

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					35
12	31	N	7	-0-	-24	-0-	7	3			Y	-0-					35
01	62	N	8	-0-	-54	-0-	8	3			Y	-0-					35
02	29	N	13	-0-	-16	-0-	13	3			Y	-0-					35
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					35
*04	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	486	-0-	-24	-0-	484	3	2	9	Y	2					22
12	527	N	517	-0-	-10	-0-	515	3	2	9	Y	2					24
01	527	N	496	-0-	-31	-0-	494	3	2	9	Y	2					26
02	464	N	430	-0-	-34	-0-	427	3	3	9	Y	3					29
03	527	N	460	-0-	-67	-0-	458	3	2	9	Y	2					31
04	480	N	476	-0-	-4	-0-	476	3			Y	-0-					31

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	682	N	682	-0-	-0-	-0-	676	3	6	9	N	5					70
12	651	N	570	-0-	-81	-0-	563	3	7	9	N	6	63	1			13
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					13
02	667	N	619	-0-	-48	-0-	617	3	2	9	N	2	1	8			14
03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					14
*04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					14

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	441	-0-	-9	-0-	438	3	3	9	Y	3					55
12	496	N	432	-0-	-64	-0-	432	3			Y	-0-	47	1	1	5	7
01	465	N	429	-0-	-36	-0-	428	3	1	9	Y	1					8
02	435	N	387	-0-	-48	-0-	385	3	2	9	Y	2					10
03	434	N	409	-0-	-25	-0-	409	3			Y	-0-					10
*04	430	N	430	-0-	-0-	-0-	424	3	6	9	Y	5					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	234	-0-	-96	-0-	234	3			Y	-0-					17
12	368	N	368	-0-	-0-	-0-	353	3	15	9	Y	14					31
01	403	N	358	-0-	-45	-0-	338	3	20	9	Y	18					49
02	326	N	326	-0-	-0-	-0-	307	3	19	9	Y	17					66
03	372	N	360	-0-	-12	-0-	336	3	24	9	Y	22					88
04	360	N	333	-0-	-27	-0-	320	3	13	9	Y	12					100

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	395	3	4	9	Y	4					72
12	420	N	420	-0-	-0-	-0-	394	3	26	9	Y	24	66	1			30
01	434	N	373	-0-	-61	-0-	373	3			Y	-0-					30
02	377	N	369	-0-	-8	-0-	369	3			Y	-0-					30
03	434	N	424	-0-	-10	-0-	424	3			Y	-0-					30
*04	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1079	-0-	-31	-0-	1077	3	2	9	Y	2					82
12	1367	N	1367	-0-	-0-	-0-	1345	3	22	9	Y	20	85	1			17
01	1322	N	1322	-0-	-0-	-0-	1322	3			Y	-0-					17
02	1200	N	1200	-0-	-0-	-0-	1197	3	3	9	Y	3					20
03	1364	N	1233	-0-	-131	-0-	1233	3			Y	-0-					20
04	1290	N	1207	-0-	-83	-0-	1207	3			Y	-0-					20

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	N	1128	-0-	-0-	-0-	1106	3	22	9	Y	20					70
12	1131	N	1131	-0-	-0-	-0-	1122	3	9	9	Y	8	73	1			5
01	1116	N	1082	-0-	-34	-0-	1080	3	2	9	Y	2					7
02	1102	N	986	-0-	-116	-0-	979	3	7	9	Y	6					13
03	1116	N	1073	-0-	-43	-0-	1070	3	3	9	Y	3					16
*04	1082	N	1082	-0-	-0-	-0-	1070	3	12	9	Y	11					27

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	793	-0-	-227	-0-	791	3	2	9	Y	2					60
12	992	N	818	-0-	-174	-0-	809	3	9	9	Y	8	58	1			10
01	1023	N	921	-0-	-102	-0-	921	3			Y	-0-					10
02	944	N	944	-0-	-0-	-0-	940	3	4	9	Y	4					14
03	806	N	699	-0-	-107	-0-	693	3	6	9	Y	5					19
04	900	N	808	-0-	-92	-0-	807	3	1	9	Y	1					20

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	349	-0-	-41	-0-	346	3	3	9	Y	3					41
12	372	N	354	-0-	-18	-0-	354	3			Y	-0-					41
01	372	N	323	-0-	-49	-0-	315	3	8	9	Y	7					48
02	348	N	289	-0-	-59	-0-	289	3			Y	-0-					48
03	341	N	292	-0-	-49	-0-	292	3			Y	-0-					48
04	300	N	294	-0-	-6	-0-	293	3	1	9	Y	1					49

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1024	-0-	-26	-0-	1022	3	2	9	Y	2					40
12	1522	N	1522	-0-	-0-	-0-	1498	3	24	9	Y	22					62
01	1395	N	1234	-0-	-161	-0-	1233	3	1	9	Y	1					63
02	1204	N	1204	-0-	-0-	-0-	1183	3	21	9	Y	19					82
03	1519	N	69	-0-	-1450	-0-	66	3	3	9	Y	3					85
04	1200	N	383	-0-	-817	-0-	383	3			Y	-0-					85

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	253	3	6	9	Y	5					17
12	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					17
01	248	N	246	-0-	-2	-0-	246	3			Y	-0-					17
02	261	N	210	-0-	-51	-0-	210	3			Y	-0-					17
03	248	N	219	-0-	-29	-0-	218	3	1	9	Y	1					18
*04	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					18

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					48
12	434	N	370	-0-	-64	-0-	370	3			Y	-0-					48
01	434	N	405	-0-	-29	-0-	405	3			Y	-0-					48
02	377	N	368	-0-	-9	-0-	368	3			Y	-0-					48
03	372	N	367	-0-	-5	-0-	367	3			Y	-0-					48
04	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					48

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1373	N	1373	-0-	-0-	-0-	1367	3	6	9	N	5					58
12	1654	N	1654	-0-	-0-	-0-	1648	3	6	9	N	5					63
01	1510	N	1510	-0-	-0-	-0-	1508	3	2	9	N	2					65
02	1334	N	1312	-0-	-22	-0-	1310	3	2	9	N	2					67
03	1488	N	1367	-0-	-121	-0-	1367	3			N	-0-					67
04	1440	N	1320	-0-	-120	-0-	1309	3	11	9	N	10					77

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	687	-0-	-63	-0-	687	3			Y	-0-					-0-
12	713	X	458	-0-	-255	-0-	458	3			Y	-0-					-0-
01	651	N	426	-0-	-225	-0-	426	3			Y	-0-					-0-
02	667	N	534	-0-	-133	-0-	534	3			Y	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
*04	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	601	3	9	9	Y	8					28
12	621	N	621	-0-	-0-	-0-	619	3	2	9	Y	2					30
01	589	N	577	-0-	-12	-0-	575	3	2	9	Y	2					32
02	580	N	496	-0-	-84	-0-	493	3	3	9	Y	3					35
03	620	N	553	-0-	-67	-0-	553	3			Y	-0-					35
*04	606	N	606	-0-	-0-	-0-	600	3	6	9	Y	5					40

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	643	-0-	-17	-0-	641	3	2	9	Y	2					52
12	682	N	667	-0-	-15	-0-	665	3	2	9	Y	2	46	1			8
01	682	N	615	-0-	-67	-0-	615	3			Y	-0-					8
02	609	N	580	-0-	-29	-0-	578	3	2	9	Y	2					10
03	682	N	635	-0-	-47	-0-	633	3	2	9	Y	2					12
*04	637	N	637	-0-	-0-	-0-	634	3	3	9	Y	3					15

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	983	-0-	-7	-0-	968	3	15	9	Y	14					42
12	1023	N	968	-0-	-55	-0-	968	3			Y	-0-					42
01	1023	N	981	-0-	-42	-0-	964	3	17	9	Y	15					57
02	957	N	867	-0-	-90	-0-	856	3	11	9	Y	10					67
03	988	N	988	-0-	-0-	-0-	979	3	9	9	Y	8					75
04	960	N	929	-0-	-31	-0-	923	3	6	9	Y	5					80

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1405	N	1405	-0-	-0-	-0-	1374	3	31	9	Y	28					63
12	1457	N	1324	-0-	-133	-0-	1324	3			Y	-0-	55	1			8
01	1457	N	1348	-0-	-109	-0-	1348	3			Y	-0-					8
02	1363	N	1229	-0-	-134	-0-	1218	3	11	9	Y	10					18
03	1333	N	1206	-0-	-127	-0-	1196	3	10	9	Y	9					27
04	1290	N	1098	-0-	-192	-0-	1095	3	3	9	Y	3					30

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	887	N	887	-0-	-0-	-0-	886	3	1	9	N	1					73
12	1023	N	917	-0-	-106	-0-	913	3	4	9	N	4	55	1			22
01	961	N	895	-0-	-66	-0-	894	3	1	9	N	1					23
02	897	N	897	-0-	-0-	-0-	897	3			N	-0-					23
03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					23
*04	990	N	990	-0-	-0-	-0-	988	3	2	9	N	2					25

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	432	3	3	9	Y	3					58
12	448	N	448	-0-	-0-	-0-	444	3	4	9	Y	4					62
01	441	N	441	-0-	-0-	-0-	440	3	1	9	Y	1					63
02	435	N	386	-0-	-49	-0-	386	3			Y	-0-					63
03	434	N	421	-0-	-13	-0-	421	3			Y	-0-					63
04	420	N	390	-0-	-30	-0-	386	3	4	9	Y	4					67

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					Y	-0-					18
12	186	N	-0-	-0-	-186	-0-					Y	-0-					18
01	93	N	-0-	-0-	-93	-0-					Y	-0-					18
02	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					18
03	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					18
*04	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					18

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					40
12	340	N	340	-0-	-0-	-0-	334	3	6	9	N	5					45
01	432	N	432	-0-	-0-	-0-	426	3	6	9	N	5					50
02	413	N	413	-0-	-0-	-0-	412	3	1	9	N	1					51
03	416	N	416	-0-	-0-	-0-	414	3	2	9	N	2					53
*04	436	N	436	-0-	-0-	-0-	430	3	6	9	N	5					58

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	801	-0-	-0-	-0-	801	3			N	-0-					58
12	775	N	770	-0-	-5	-0-	770	3			N	-0-					58
01	777	N	777	-0-	-0-	-0-	777	3			N	-0-					58
02	783	N	678	-0-	-105	-0-	678	3			N	-0-					58
03	775	N	731	-0-	-44	-0-	731	3			N	-0-					58
04	750	N	666	-0-	-84	-0-	666	3			N	-0-					58

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	905	-0-	-25	-0-	901	3	4	9	N	4					32
12	1043	N	1043	-0-	-0-	-0-	1034	3	9	9	N	8					40
01	1011	N	1011	-0-	-0-	-0-	1000	3	11	9	N	10					50
02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-	40	1	1	5	9
03	1095	N	1095	-0-	-0-	-0-	1094	3	1	9	N	1					10
*04	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	320	-0-	-10	-0-	320	3			Y	-0-					15
12	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					15
01	310	N	282	-0-	-28	-0-	282	3			Y	-0-					15
02	319	N	257	-0-	-62	-0-	257	3			Y	-0-					15
03	310	N	278	-0-	-32	-0-	278	3			Y	-0-					15
04	270	N	242	-0-	-28	-0-	242	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					78
12	382	N	382	-0-	-0-	-0-	376	3	6	9	N	5	63	1			20
01	382	N	382	-0-	-0-	-0-	376	3	6	9	N	5					25
02	342	N	342	-0-	-0-	-0-	339	3	3	9	N	3					28
03	371	N	371	-0-	-0-	-0-	363	3	8	9	N	7					35
*04	311	N	311	-0-	-0-	-0-	309	3	2	9	N	2					37

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

11	647	N	647	-0-	-0-	-0-	644	3	3	9	Y	3					45
12	682	N	631	-0-	-51	-0-	625	3	6	9	Y	5	38	1			12
01	775	N	633	-0-	-142	-0-	632	3	1	9	Y	1					13
02	638	N	582	-0-	-56	-0-	576	3	6	9	Y	5					18
03	647	N	647	-0-	-0-	-0-	645	3	2	9	Y	2					20
04	600	N	577	-0-	-23	-0-	575	3	2	9	Y	2					22

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

11	338	N	338	-0-	-0-	-0-	336	3	2	9	Y	2					52
12	372	N	342	-0-	-30	-0-	342	3			Y	-0-	46	1	1	5	5
01	372	N	339	-0-	-33	-0-	337	3	2	9	Y	2					7
02	319	N	306	-0-	-13	-0-	306	3			Y	-0-					7
03	341	N	323	-0-	-18	-0-	322	3	1	9	Y	1					8
*04	336	N	336	-0-	-0-	-0-	332	3	4	9	Y	4					12

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

11	710	N	710	-0-	-0-	-0-	680	3	30	9	Y	27					45
12	713	N	672	-0-	-41	-0-	657	3	15	9	Y	14					59
01	713	N	678	-0-	-35	-0-	669	3	9	9	Y	8					67
02	696	N	625	-0-	-71	-0-	605	3	20	9	Y	18					85
03	682	N	669	-0-	-13	-0-	652	3	17	9	Y	15	1	8			99
04	660	N	660	-0-	-0-	-0-	643	3	17	9	Y	15					114

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

11	1553	N	1553	-0-	-0-	-0-	1550	3	3	9	Y	3					45
12	1406	N	1406	-0-	-0-	-0-	1406	3			Y	-0-					45
01	1891	N	1328	-0-	-563	-0-	1320	3	8	9	Y	7					52
02	1508	N	1201	-0-	-307	-0-	1189	3	12	9	Y	11					63
03	1395	N	1236	-0-	-159	-0-	1234	3	2	9	Y	2					65
04	1290	N	1183	-0-	-107	-0-	1175	3	8	9	Y	7					72

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					50
12	558	N	463	-0-	-95	-0-	460	3	3	9	N	3					53
01	527	N	421	-0-	-106	-0-	421	3			N	-0-					53
02	464	N	445	-0-	-19	-0-	444	3	1	9	N	1	49	1	1	8	4
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					4
*04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					4

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3444	-0-	-246	-0-	3420	3	24	9	Y	22					30
12	3751	X	3337	-0-	-414	-0-	3330	3	7	9	Y	6					36
01	3658	X	3414	-0-	-244	-0-	3400	3	14	9	Y	13					49
02	3422	X	3153	-0-	-269	-0-	3133	3	20	9	Y	18					67
03	3565	X	3330	-0-	-235	-0-	3329	3	1	9	Y	1					68
04	3450	X	3195	-0-	-255	-0-	3188	3	7	9	Y	6					74

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

11	1470	N	1078	-0-	-392	-0-	1078	3			Y	-0-					16
12	1788	N	1788	-0-	-0-	-0-	1776	3	12	9	Y	11					27
01	1596	N	1596	-0-	-0-	-0-	1594	3	2	9	Y	2					29
02	1500	N	1500	-0-	-0-	-0-	1493	3	7	9	Y	6					35
03	1612	N	1501	-0-	-111	-0-	1472	3	29	9	Y	26					61
04	1530	N	1345	-0-	-185	-0-	1342	3	3	9	Y	3	1	8			63

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

11	1114	N	1114	-0-	-0-	-0-	1108	3	6	9	N	5					37
12	1209	N	1152	-0-	-57	-0-	1146	3	6	9	N	5					42
01	1147	N	1136	-0-	-11	-0-	1132	3	4	9	N	4					46
02	1073	N	1043	-0-	-30	-0-	1037	3	6	9	N	5	42	1	1	8	8
03	1147	N	1117	-0-	-30	-0-	1110	3	7	9	N	6					14
04	1110	N	1026	-0-	-84	-0-	1025	3	1	9	N	1					15

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

11	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-
12	1364	N	1307	-0-	-57	-0-	1307	3			Y	-0-					-0-
01	1312	N	1312	-0-	-0-	-0-	1312	3			Y	-0-					-0-
02	1206	N	1206	-0-	-0-	-0-	1206	3			Y	-0-					-0-
03	1277	N	1277	-0-	-0-	-0-	1277	3			Y	-0-					-0-
*04	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

11	1080	N	1067	-0-	-13	-0-	1065	3	2	9	N	2					72
12	1147	N	1086	-0-	-61	-0-	1079	3	7	9	N	6	65	1	1	8	12
01	1096	N	1096	-0-	-0-	-0-	1094	3	2	9	N	2					14
02	1044	N	996	-0-	-48	-0-	990	3	6	9	N	5					19
03	1085	N	1057	-0-	-28	-0-	1054	3	3	9	N	3					22
04	1050	N	1013	-0-	-37	-0-	1011	3	2	9	N	2					24

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

11	290	N	290	-0-	-0-	-0-	289	3	1	9	N	1					39
12	310	N	304	-0-	-6	-0-	302	3	2	9	N	2					41
01	310	N	296	-0-	-14	-0-	293	3	3	9	N	3					44
02	290	N	272	-0-	-18	-0-	270	3	2	9	N	2	37	1	1	8	8
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					8
04	300	N	263	-0-	-37	-0-	262	3	1	9	N	1					9

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

11	810	N	764	-0-	-46	-0-	758	3	6	9	N	5					70
12	868	N	776	-0-	-92	-0-	774	3	2	9	N	2	54	1			18
01	806	N	794	-0-	-12	-0-	790	3	4	9	N	4					22
02	738	N	738	-0-	-0-	-0-	735	3	3	9	N	3					25
03	789	N	789	-0-	-0-	-0-	785	3	4	9	N	4					29
04	780	N	738	-0-	-42	-0-	729	3	9	9	N	8					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	510	-0-	-30	-0-	508	3	2	9	N	2					46
12	589	N	543	-0-	-46	-0-	539	3	4	9	N	4					50
01	558	N	550	-0-	-8	-0-	548	3	2	9	N	2					52
02	501	N	501	-0-	-0-	-0-	497	3	4	9	N	4					56
03	558	N	536	-0-	-22	-0-	535	3	1	9	N	1	49	1			8
04	540	N	513	-0-	-27	-0-	507	3	6	9	N	5	1	8			12

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1335	-0-	-15	-0-	1335	3			N	-0-					38
12	1519	N	1431	-0-	-88	-0-	1431	3			N	-0-					38
01	1488	N	1448	-0-	-40	-0-	1448	3			N	-0-					38
02	1305	N	1268	-0-	-37	-0-	1268	3			N	-0-					38
03	1426	N	1395	-0-	-31	-0-	1395	3			N	-0-					38
04	1410	N	1298	-0-	-112	-0-	1298	3			N	-0-					38

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1011	-0-	-9	-0-	1005	3	6	9	N	5					51
12	1178	N	1009	-0-	-169	-0-	1003	3	6	9	N	5					56
01	1085	N	1021	-0-	-64	-0-	1019	3	2	9	N	2					58
02	986	N	955	-0-	-31	-0-	949	3	6	9	N	5					63
03	1023	N	990	-0-	-33	-0-	988	3	2	9	N	2	55	1	1	8	9
04	990	N	964	-0-	-26	-0-	963	3	1	9	N	1					10

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1887	N	1887	-0-	-0-	-0-	1874	3	13	9	N	12					65
12	1999	N	1999	-0-	-0-	-0-	1993	3	6	9	N	5	52	1			18
01	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					18
02	1812	N	1812	-0-	-0-	-0-	1811	3	1	9	N	1	1	8			18
03	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					18
*04	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					18

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1972	-0-	-1028	696	1970	3	2	9	Y	2					17
12	2587	N	1891	-0-	-696	-0-	1880	3	11	9	Y	10					27
01	2063	N	2063	-0-	-0-	-0-	2050	3	13	9	Y	12					39
02	1914	N	1816	-0-	-98	-0-	1808	3	8	9	Y	7					46
03	1891	N	1780	-0-	-111	-0-	1769	3	11	9	Y	10					56
04	2010	N	1800	-0-	-210	-0-	1797	3	3	9	Y	3					59

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	456	3	4	9	N	4					53
12	527	N	504	-0-	-23	-0-	504	3			N	-0-					53
01	527	N	504	-0-	-23	-0-	497	3	7	9	N	6					59
02	482	N	482	-0-	-0-	-0-	478	3	4	9	N	4	56	1	1	8	6
03	500	N	500	-0-	-0-	-0-	499	3	1	9	N	1					7
*04	482	N	482	-0-	-0-	-0-	475	3	7	9	N	6					13

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2169	-0-	-261	-0-	2169	3			Y	-0-					-0-
12	2387	X	2293	-0-	-94	-0-	2293	3			Y	-0-					-0-
01	2260	N	2260	-0-	-0-	-0-	2260	3			Y	-0-					-0-
02	2208	N	2208	-0-	-0-	-0-	2208	3			Y	-0-					-0-
03	2294	N	2114	-0-	-180	-0-	2114	3			Y	-0-					-0-
*04	2106	N	2106	-0-	-0-	-0-	2106	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2854	-0-	-146	-0-	2830	3	24	9	N	22					117
12	3100	X	2942	-0-	-158	-0-	2920	3	22	9	N	20	88	1	1	8	48
01	3069	X	2914	-0-	-155	-0-	2878	3	36	9	N	33	69	1			12
02	2871	X	2719	-0-	-152	-0-	2700	3	19	9	N	17					29
03	2976	X	2912	-0-	-64	-0-	2903	3	9	9	N	8					37
04	2820	N	2729	-0-	-91	-0-	2720	3	9	9	N	8					45

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	-0-	616	3	7	9	N	6					51
12	626	N	626	-0-	-0-	-0-	622	3	4	9	N	4					55
01	630	N	630	-0-	-0-	-0-	624	3	6	9	N	5					60
02	574	N	574	-0-	-0-	-0-	568	3	6	9	N	5					65
03	610	N	610	-0-	-0-	-0-	609	3	1	9	N	1	57	1			9
*04	576	N	576	-0-	-0-	-0-	573	3	3	9	N	3					12

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	4904	-0-	-856	-0-	4901	3	3	9	N	3					67
12	5580	X	4917	-0-	-663	-0-	4914	3	3	9	N	3					70
01	5208	X	4812	-0-	-396	-0-	4799	3	13	9	N	12					82
02	4872	X	4546	-0-	-326	-0-	4513	3	33	9	N	30	109	1			3
03	5053	X	4807	-0-	-246	-0-	4775	3	32	9	N	29					32
04	4890	X	4597	-0-	-293	-0-	4572	3	25	9	N	23					55

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	930	-0-	-0-	-0-	922	3	8	9	Y	7					32
12	913	N	913	-0-	-0-	-0-	912	3	1	9	Y	1	25	1			8
01	900	N	900	-0-	-0-	-0-	898	3	2	9	Y	2					10
02	899	N	840	-0-	-59	-0-	827	3	13	9	Y	12					22
03	899	N	879	-0-	-20	-0-	873	3	6	9	Y	5					27
04	870	N	763	-0-	-107	-0-	762	3	1	9	Y	1					28

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0-	-0-	536	3	23	9	Y	21	128	1			67
12	589	N	523	-0-	-66	-0-	523	3			Y	-0-					67
01	620	N	542	-0-	-78	-0-	539	3	3	9	Y	3					70
02	551	N	490	-0-	-61	-0-	488	3	2	9	Y	2					72
03	543	N	543	-0-	-0-	-0-	540	3	3	9	Y	3					75
04	510	N	437	-0-	-73	-0-	437	3			Y	-0-					75

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	476	3	22	9	N	20					95
12	543	N	543	-0-	-0-	-0-	515	3	28	9	N	25	1	8			119
01	586	N	586	-0-	-0-	-0-	556	3	30	9	N	27	1	8			145
02	558	N	558	-0-	-0-	-0-	521	3	37	9	N	34	135	1	1	8	43
03	558	N	530	-0-	-28	-0-	502	3	28	9	N	25	1	8			67
04	570	N	392	-0-	-178	-0-	392	3			N	-0-					67

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		451	-0-	451	5214	449	3	2	9	N	2					182
12	6679	X	1465	-0-	-5214	-0-	1451	3	14	9	N	13					195
01	1271	N	743	-0-	-528	-0-	726	3	17	9	N	15					210
02	1260	N	1260	-0-	-0-	-0-	1227	3	33	9	N	30	69	1	1	8	170
03	1457	N	1408	-0-	-49	-0-	1408	3			N	-0-					170
*04	1275	N	1275	-0-	-0-	-0-	1268	3	7	9	N	6	1	8			175

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

11	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-			-0-
12	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-			-0-
01	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-			-0-
02	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-			-0-
03	155	N	150	-0-	-5	-0-	39	1	111	3	N	-0-			-0-
04	150	N	98	-0-	-52	-0-	8	1	90	3	N	-0-			-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

11	444	N	444	-0-	-0-	-0-	29	1	415	3	N	-0-			-0-
12	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-			-0-
01	452	N	452	-0-	-0-	-0-	29	1	423	3	N	-0-			-0-
02	419	N	419	-0-	-0-	-0-	27	1	392	3	N	-0-			-0-
03	465	N	426	-0-	-39	-0-	100	1	326	3	N	-0-			-0-
04	450	N	278	-0-	-172	-0-	22	1	256	3	N	-0-			-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

11	660	N	603	-0-	-57	-0-	603	2			N	-0-			-0-
12	682	N	620	-0-	-62	-0-	620	2			N	-0-			-0-
01	633	N	633	-0-	-0-	-0-	633	2			N	-0-			-0-
02	580	N	504	-0-	-76	-0-	504	2			N	-0-			-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-			-0-
*04	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-			-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

11	134	N	134	-0-	-0-	-0-	134	2			N	-0-			27
12	155	N	138	-0-	-17	-0-	138	2			N	-0-			27
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-			27
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-			27
03	138	N	138	-0-	-0-	-0-	138	2			N	-0-			27
*04	132	N	132	-0-	-0-	-0-	132	2			N	-0-			27

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

11	363	N	363	-0-	-0-	-0-	363	2			N	-0-			5
12	372	N	370	-0-	-2	-0-	370	2			N	-0-			5
01	372	N	366	-0-	-6	-0-	366	2			N	-0-			5
02	348	N	347	-0-	-1	-0-	347	2			N	-0-			5
03	372	N	369	-0-	-3	-0-	369	2			N	-0-			5
04	360	N	353	-0-	-7	-0-	353	2			N	-0-			5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0-	-0-	30	1	526	3	Y	12	11	1			11
							13	9									
12	593	N	593	-0-	-0-	-0-	30	1	549	3	Y	13	15	1			9
							14	9									
01	DLQ G-10		579	-0-	579	579	30	1	535	3	Y	13	13	1	1	8	8
							14	9									
*02	1109	N	530	-0-	-579	-0-	28	1	487	3	Y	14	12	1	1	8	9
							15	9									
03	581	N	581	-0-	-0-	-0-	29	1	535	3	Y	15	17	1	1	8	6
							17	9									
*04	547	N	547	-0-	-0-	-0-	28	1	505	3	Y	13	11	1			8
							14	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	7	1	125	3	Y	1	1	1			1
							1	9									
12	137	N	137	-0-	-0-	-0-	7	1	130	3	Y	-0-	1	1			-0-
01	DLQ G-10		133	-0-	133	133	7	1	125	3	Y	1					1
							1	9									
02	250	N	117	-0-	-133	-0-	6	1	111	3	Y	-0-	1	1			-0-
03	146	N	146	-0-	-0-	-0-	7	1	137	3	Y	2	1	1			1
							2	9									
*04	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-	1	1			-0-

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	17	1	302	3	Y	5	5	1			5
							6	9									
12	313	N	313	-0-	-0-	-0-	16	1	289	3	Y	7	7	1			5
							8	9									
01	DLQ G-10		331	-0-	331	331	17	1	307	3	Y	6	7	1			4
							7	9									
02	592	N	261	-0-	-331	-0-	14	1	240	3	Y	6	6	1			4
							7	9									
03	340	N	340	-0-	-0-	-0-	17	1	314	3	Y	8	8	1	1	8	3
							9	9									
*04	317	N	317	-0-	-0-	-0-	16	1	293	3	Y	7	6	1			4
							8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	22	1	381	3	Y	7	7	1			7
							8	9									
12	429	N	429	-0-	-0-	-0-	22	1	397	3	Y	9	10	1			6
							10	9									
01	DLQ G-10		415	-0-	415	415	21	1	384	3	Y	9	9	1			6
							10	9									
02	809	N	394	-0-	-415	-0-	21	1	364	3	Y	8	8	1			6
							9	9									
03	469	N	469	-0-	-0-	-0-	24	1	433	3	Y	11	12	1			5
							12	9									
*04	434	N	434	-0-	-0-	-0-	22	1	402	3	Y	9	8	1			6
							10	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

11	38	N	38	-0-	-0-	-0-	2	1	35	3	Y	1	1	1			1
							1	9									
12	36	N	36	-0-	-0-	-0-	2	1	33	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		27	-0-	27	27	1	1	26	3	Y	-0-	1	1			-0-
02	47	N	20	-0-	-27	-0-	1	1	18	3	Y	1	1	1			-0-
							1	9									
03	17	N	17	-0-	-0-	-0-	1	1	15	3	Y	1	1	1			-0-
							1	9									
*04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

11	369	N	369	-0-	-0-	-0-	20	1	341	3	Y	7	7	1			7
							8	9									
12	388	N	388	-0-	-0-	-0-	20	1	359	3	Y	8	9	1			6
							9	9									
01	DLQ G-10		372	-0-	372	372	19	1	345	3	Y	7	8	1			5
							8	9									
02	717	N	345	-0-	-372	-0-	18	1	317	3	Y	9	8	1			6
							10	9									
03	385	N	385	-0-	-0-	-0-	19	1	355	3	Y	10	11	1	1	8	4
							11	9									
*04	367	N	367	-0-	-0-	-0-	19	1	339	3	Y	8	7	1			5
							9	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	37	1			3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/05/2016 - PLUGGED 04/05/16

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	37	1	653	3	Y	4	4	1			4
							4	9									
12	715	N	715	-0-	-0-	-0-	37	1	676	3	Y	2	4	1			2
							2	9									
01	DLQ G-10		704	-0-	704	704	37	1	665	3	Y	2	1	1			3
							2	9									
02	1343	N	639	-0-	-704	-0-	34	1	603	3	Y	2	3	1			2
							2	9									
03	702	N	702	-0-	-0-	-0-	36	1	660	3	Y	5	4	1			3
							6	9									
*04	672	N	672	-0-	-0-	-0-	35	1	634	3	Y	3	4	1			2
							3	9									

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	806	N	806	-0-	-0-	-0-	43	1	744	3	Y	17	17	1			17
							19	9									
12	875	N	875	-0-	-0-	-0-	44	1	807	3	Y	22	24	1			15
							24	9									
01	DLQ G-10		783	-0-	783	783	40	1	723	3	Y	18	21	1			12
							20	9									
02	DLQ G-10		726	-0-	726	1509	38	1	666	3	Y	20	18	1			14
							22	9									
03	1700	N	812	-0-	-888	621	41	1	747	3	Y	22	26	1			10
							24	9									
*04	1403	N	782	-0-	-621	-0-	40	1	720	3	Y	20	18	1			12
							22	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	10	1	237	3	Y	-0-					3
12	179	N	179	-0-	-0-	-0-	7	1	171	3	Y	1					4
							1	9									
01	DLQ G-10		203	-0-	203	203	8	1	195	3	Y	-0-					4
02	DLQ G-10		186	-0-	186	389	7	1	179	3	Y	-0-					4
*03	582	N	193	-0-	-389	-0-	8	1	182	3	Y	3					7
							3	9									
*04	162	N	162	-0-	-0-	-0-	6	1	155	3	Y	1	7	1			1
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	14	1	348	3	Y	-0-					4
12	299	N	299	-0-	-0-	-0-	11	1	287	3	Y	1					5
							1	9									
01	DLQ G-10		309	-0-	309	309	12	1	297	3	Y	-0-					5
02	DLQ G-10		283	-0-	283	592	11	1	272	3	Y	-0-					5
*03	896	N	304	-0-	-592	-0-	12	1	288	3	Y	4					9
							4	9									
*04	281	N	281	-0-	-0-	-0-	11	1	269	3	Y	1	9	1			1
							1	9									

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0-	-0-	30	1	518	3	Y	12	11	1			11
							13	9									
12	582	N	582	-0-	-0-	-0-	30	1	539	3	Y	12	14	1			9
							13	9									
01	DLQ G-10		562	-0-	562	562	29	1	520	3	Y	12	13	1			8
							13	9									
02	DLQ G-10		490	-0-	490	1052	26	1	452	3	Y	11	11	1			8
							12	9									
03	1595	N	543	-0-	-1052	-0-	27	1	501	3	Y	14	16	1			6
							15	9									
*04	525	N	525	-0-	-0-	-0-	27	1	485	3	Y	12	11	1			7
							13	9									

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	925	N	925	-0-	-0-	-0-	49	1	856	3	Y	18	17	1			18
							20	9									
12	1023	N	1023	-0-	-0-	-0-	52	1	947	3	Y	22	24	1	1	8	15
							24	9									
01	DLQ G-10		995	-0-	995	995	51	1	921	3	Y	21	22	1			14
							23	9									
02	DLQ G-10		896	-0-	896	1891	47	1	826	3	Y	21	20	1			15
							23	9									
03	2500	N	847	-0-	-1653	238	43	1	782	3	Y	20	26	1			9
							22	9									
*04	1162	N	924	-0-	-238	-0-	47	1	853	3	Y	22	18	1			13
							24	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	156	3	6	9	Y	5	9	1			4
12	184	N	184	-0-	-0-	-0-	180	3	4	9	Y	4					8
01	61	N	61	-0-	-0-	-0-	58	3	3	9	Y	3	7	1			4
02	243	N	243	-0-	-0-	-0-	234	3	9	9	Y	8	10	1			2
03	215	N	215	-0-	-0-	-0-	207	3	8	9	Y	7					9
*04	158	N	158	-0-	-0-	-0-	154	3	4	9	Y	4					13

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0-	-0-	538	3	17	9	Y	15	24	1			13
12	524	N	524	-0-	-0-	-0-	510	3	14	9	Y	13					26
01	DLQ G-10		524	-0-	524	524	504	3	20	9	Y	18	25	1			19
02	DLQ G-10		523	-0-	523	1047	505	3	18	9	Y	16	29	1			6
03	1563	N	516	-0-	-1047	-0-	498	3	18	9	Y	16					22
*04	388	N	388	-0-	-0-	-0-	376	3	12	9	Y	11					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	12	1	296	3	Y	36	26	1			15
							40	9									
12	747	N	747	-0-	-0-	-0-	27	1	687	3	Y	30	29	1			16
							33	9									
01	DLQ G-10		653	-0-	653	653	24	1	604	3	Y	23	30	1			9
							25	9									
02	DLQ G-10		660	-0-	660	1313	25	1	610	3	Y	23	25	1			7
							25	9									
03	1700	N	676	-0-	-1024	289	26	1	627	3	Y	21	19	1			9
							23	9									
*04	939	N	650	-0-	-289	-0-	25	1	607	3	Y	16	19	1			6
							18	9									

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	18	1	313	3	Y	7	7	1			7
							8	9									
12	354	N	354	-0-	-0-	-0-	18	1	327	3	Y	8	9	1			6
							9	9									
01	DLQ G-10		345	-0-	345	345	18	1	319	3	Y	7	8	1			5
							8	9									
02	DLQ G-10		305	-0-	305	650	16	1	281	3	Y	7	7	1			5
							8	9									
03	998	N	348	-0-	-650	-0-	17	1	320	3	Y	10	11	1			4
							11	9									
*04	330	N	330	-0-	-0-	-0-	17	1	304	3	Y	8	7	1			5
							9	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1952	N	1952	-0-	-0-	-0-	103	1	1808	3	Y	37	36	1			36
							41	9									
12	2024	N	2024	-0-	-0-	-0-	103	1	1876	3	Y	41	48	1			29
							45	9									
01	DLQ G-10		1928	-0-	1928	1928	99	1	1785	3	Y	40	42	1			27
							44	9									
02	DLQ G-10		1761	-0-	1761	3689	92	1	1626	3	Y	39	38	1			28
							43	9									
03	1600	N	1939	-0-	339	4028	98	1	1791	3	Y	45	53	1			20
							50	9									
*04	3000	N	1859	-0-	-1141	2887	95	1	1718	3	Y	42	37	1			25
							46	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	983	N	983	-0-	-0-	-0-	52	1	909	3	Y	20	17	1			19
							22	9									
12	1009	N	1009	-0-	-0-	-0-	51	1	936	3	Y	20	24	1			15
							22	9									
01	DLQ G-10		1146	-0-	1146	1146	59	1	1062	3	Y	23	22	1			16
							25	9									
02	DLQ G-10		947	-0-	947	2093	49	1	875	3	Y	21	23	1			14
							23	9									
03	1600	N	851	-0-	-749	1344	43	1	786	3	Y	20	25	1			9
							22	9									
*04	2157	N	813	-0-	-1344	-0-	41	1	751	3	Y	19	17	1			11
							21	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1094	N	1094	-0-	-0-	-0-	58	1	1012	3	Y	22	21	1			21
								24 9									
12	1156	N	1156	-0-	-0-	-0-	59	1	1071	3	Y	24	28	1			17
								26 9									
01	DLQ G-10		1064	-0-	1064	1064	55	1	984	3	Y	23	25	1			15
								25 9									
02	DLQ G-10		785	-0-	785	1849	41	1	724	3	Y	18	20	1			13
								20 9									
03	2500	N	1051	-0-	-1449	400	53	1	970	3	Y	25	27	1			11
								28 9									
*04	1437	N	1037	-0-	-400	-0-	53	1	955	3	Y	26	21	1	1	8	15
								29 9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0-	-0-	45	1	788	3	Y	17	16	1			16
								19 9									
12	879	N	879	-0-	-0-	-0-	45	1	814	3	Y	18	21	1			13
								20 9									
01	DLQ G-10		842	-0-	842	842	43	1	778	3	Y	19	19	1	1	8	12
								21 9									
02	DLQ G-10		739	-0-	739	1581	38	1	681	3	Y	18	17	1	1	8	12
								20 9									
03	1800	N	844	-0-	-956	625	42	1	777	3	Y	23	24	1	2	8	9
								25 9									
*04	1401	N	776	-0-	-625	-0-	40	1	716	3	Y	18	16	1			11
								20 9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
12	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*04	659	N	659	-0-	-0-	-0-	658	3	1	9	N	1	1	8			-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1046	N	1046	-0-	-0-	-0-	55	1	968	3	Y	21	20	1			20
								23 9									
12	1040	N	1040	-0-	-0-	-0-	53	1	962	3	Y	23	26	1	1	8	16
								25 9									
01	DLQ G-10		992	-0-	992	992	51	1	917	3	Y	22	22	1	1	8	15
								24 9									
*02	DLQ G-10		1039	-0-	1039	2031	54	1	959	3	Y	24	22	1	1	8	16
								26 9									
03	1600	N	1112	-0-	-488	1543	56	1	1024	3	Y	29	31	1	2	8	12
								32 9									
*04	2603	N	1060	-0-	-1543	-0-	54	1	980	3	Y	24	21	1			15
								26 9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	X	849	-0-	-0-	-0-	34	1	814	3	Y	1	1	1			11
							1	9									
12	790	X	790	-0-	-0-	-0-	30	1	756	3	Y	4					15
							4	9									
01	DLQ G-10		822	-0-	822	822	32	1	789	3	Y	1	1	1			15
							1	9									
02	DLQ G-10		735	-0-	735	1557	29	1	705	3	Y	1	1	1			15
							1	9									
03	2303	X	746	-0-	-1557	-0-	29	1	704	3	Y	12					27
							13	9									
*04	662	X	662	-0-	-0-	-0-	26	1	634	3	Y	2	26	1			3
							2	9									

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	N	596	-0-	-0-	-0-	22	1	534	3	Y	36	26	1			15
							40	9									
12	606	N	606	-0-	-0-	-0-	22	1	551	3	Y	30	29	1			16
							33	9									
01	DLQ G-10		468	-0-	468	468	17	1	426	3	Y	23	30	1			9
							25	9									
02	DLQ G-10		626	-0-	626	1094	24	1	577	3	Y	23	25	1			7
							25	9									
03	1693	N	599	-0-	-1094	-0-	23	1	553	3	Y	21	19	1			9
							23	9									
*04	516	N	516	-0-	-0-	-0-	20	1	477	3	Y	17	19	1			7
							19	9									

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0-	-0-	30	1	731	3	Y	25	18	1			11
							28	9									
12	1648	N	1648	-0-	-0-	-0-	62	1	1561	3	Y	23	21	1	1	8	12
							25	9									
01	DLQ G-10		1246	-0-	1246	1246	48	1	1178	3	Y	18	22	1	1	8	7
							20	9									
02	DLQ G-10		1103	-0-	1103	2349	43	1	1041	3	Y	17	18	1	1	8	5
							19	9									
03	1800	N	1127	-0-	-673	1676	44	1	1064	3	Y	17	14	1	1	8	7
							19	9									
*04	2730	N	1054	-0-	-1676	-0-	41	1	1000	3	Y	12	14	1			5
							13	9									

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1135	N	1135	-0-	-0-	-0-	1128	3	7	9	N	6					73
12	909	N	909	-0-	-0-	-0-	899	3	10	9	N	9					82
01	875	N	875	-0-	-0-	-0-	874	3	1	9	N	1					83
02	1076	N	1076	-0-	-0-	-0-	1070	3	6	9	N	5					88
03	1086	N	1086	-0-	-0-	-0-	1073	3	13	9	N	12					100
*04	876	N	876	-0-	-0-	-0-	859	3	17	9	N	15					115

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
01	DLQ G-10		609	-0-	609	609	609	3			Y	-0-					-0-
02	DLQ G-10		623	-0-	623	1232	623	3			Y	-0-					-0-
03	1965	N	733	-0-	-1232	-0-	733	3			Y	-0-					-0-
*04	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	872	N	872	-0-	-0-	-0-	35	1	837	3	Y	-0-					14
12	758	N	758	-0-	-0-	-0-	29	1	723	3	Y	5					19
							6	9									
01	DLQ G-10		703	-0-	703	703	27	1	675	3	Y	1	1	1			19
							1	9									
02	DLQ G-10		656	-0-	656	1359	26	1	630	3	Y	-0-					19
03	2038	N	679	-0-	-1359	-0-	26	1	635	3	Y	16	1	8			34
							18	9									
*04	1223	N	1223	-0-	-0-	-0-	48	1	1173	3	Y	2	32	1			4
							2	9									

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	25	1	597	3	Y	-0-					8
12	636	N	636	-0-	-0-	-0-	24	1	610	3	Y	2					10
							2	9									
01	DLQ G-10		632	-0-	632	632	25	1	607	3	Y	-0-					10
02	DLQ G-10		467	-0-	467	1099	18	1	449	3	Y	-0-					10
03	1640	N	541	-0-	-1099	-0-	21	1	510	3	Y	9	1	8			18
							10	9									
*04	501	N	501	-0-	-0-	-0-	20	1	480	3	Y	1	17	1			2
							1	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1544	N	1544	-0-	-0-	-0-	82	1	1429	3	Y	30	29	1			29
							33	9									
12	1554	N	1554	-0-	-0-	-0-	79	1	1438	3	Y	34	39	1			24
							37	9									
01	DLQ G-10		1518	-0-	1518	1518	78	1	1406	3	Y	31	34	1			21
							34	9									
02	DLQ G-10		1357	-0-	1357	2875	71	1	1252	3	Y	31	30	1			22
							34	9									
03	1700	N	1406	-0-	-294	2581	71	1	1298	3	Y	34	42	1			14
							37	9									
*04	3000	N	1298	-0-	-1702	879	66	1	1198	3	Y	31	26	1			19
							34	9									

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1469	N	1469	-0-	-0-	-0-	78	1	1360	3	Y	28	28	1			28
							31	9									
12	1524	N	1524	-0-	-0-	-0-	77	1	1411	3	Y	33	38	1			23
							36	9									
01	DLQ G-10		1464	-0-	1464	1464	75	1	1355	3	Y	31	33	1			21
							34	9									
02	DLQ G-10		1339	-0-	1339	2803	70	1	1235	3	Y	31	30	1			22
							34	9									
03	2500	N	1470	-0-	-1030	1773	74	1	1357	3	Y	35	42	1			15
							39	9									
*04	3000	N	1396	-0-	-1604	169	71	1	1288	3	Y	34	29	1			20
							37	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
01	DLQ G-10		367	-0-	367	367	367	3			Y	-0-					-0-
02	DLQ G-10		348	-0-	348	715	348	3			Y	-0-					-0-
03	1105	N	390	-0-	-715	-0-	390	3			Y	-0-					-0-
*04	366	N	366	-0-	-0-	-0-	365	3	1	9	Y	1	1	8			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1105	N	1105	-0-	-0-	-0-	41	1	996	3	Y	62	45	1			26
							68	9									
12	1282	N	1282	-0-	-0-	-0-	47	1	1178	3	Y	52	50	1			28
							57	9									
01	DLQ G-10		1151	-0-	1151	1151	43	1	1065	3	Y	39	51	1			16
							43	9									
02	DLQ G-10		1076	-0-	1076	2227	41	1	992	3	Y	39	43	1			12
							43	9									
03	2500	N	1126	-0-	-1374	853	43	1	1044	3	Y	35	32	1			15
							39	9									
*04	1755	N	902	-0-	-853	-0-	34	1	835	3	Y	30	33	1	1	8	11
							33	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	12	1	291	3	Y	-0-					4
12	261	N	261	-0-	-0-	-0-	10	1	249	3	Y	2					6
							2	9									
01	DLQ G-10		265	-0-	265	265	10	1	255	3	Y	-0-					6
02	DLQ G-10		248	-0-	248	513	10	1	238	3	Y	-0-					6
03	788	N	275	-0-	-513	-0-	11	1	260	3	Y	4					10
							4	9									
*04	255	N	255	-0-	-0-	-0-	10	1	244	3	Y	1	10	1			1
							1	9									

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1281	N	1281	-0-	-0-	-0-	51	1	1229	3	Y	1	1	1			22
							1	9									
12	1326	N	1326	-0-	-0-	-0-	50	1	1266	3	Y	9					31
							10	9									
01	DLQ G-10		1143	-0-	1143	1143	44	1	1098	3	Y	1	1	1			31
							1	9									
02	DLQ G-10		1099	-0-	1099	2242	43	1	1055	3	Y	1	1	1			31
							1	9									
03	2500	N	1119	-0-	-1381	861	43	1	1045	3	Y	28	1	1			58
							31	9									
*04	2616	N	1755	-0-	-861	-0-	69	1	1680	3	Y	5	56	1			7
							6	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	4	1	98	3	Y	5	4	1			2
							6	9									
12	108	N	108	-0-	-0-	-0-	4	1	100	3	Y	4	4	1			2
							4	9									
01	DLQ G-10		103	-0-	103	103	4	1	96	3	Y	3	4	1			1
							3	9									
02	DLQ G-10		107	-0-	107	210	4	1	99	3	Y	4	4	1			1
							4	9									
03	329	N	119	-0-	-210	-0-	5	1	111	3	Y	3	3	1			1
							3	9									
*04	113	N	113	-0-	-0-	-0-	4	1	106	3	Y	3	3	1			1
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1305	N	1305	-0-	-0-	-0-	49	1	1189	3	Y	61	43	1	1	8	25
							67	9									
12	1158	N	1158	-0-	-0-	-0-	42	1	1059	3	Y	52	48	1	2	8	27
							57	9									
01	DLQ G-10		1242	-0-	1242	1242	47	1	1151	3	Y	40	49	1	2	8	16
							44	9									
02	DLQ G-10		1099	-0-	1099	2341	42	1	1015	3	Y	38	41	1	2	8	11
							42	9									
03	2500	N	1155	-0-	-1345	996	44	1	1070	3	Y	37	31	1	2	8	15
							41	9									
*04	2086	N	1090	-0-	-996	-0-	42	1	1017	3	Y	28	31	1	1	8	11
							31	9									

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1268	N	1268	-0-	-0-	-0-	47	1	1145	3	Y	69	49	1	1	8	29
							76	9									
12	1338	N	1338	-0-	-0-	-0-	48	1	1226	3	Y	58	55	1	2	8	30
							64	9									
01	DLQ G-10		1293	-0-	1293	1293	48	1	1194	3	Y	46	56	1	2	8	18
							51	9									
02	DLQ G-10		1212	-0-	1212	2505	46	1	1118	3	Y	44	47	1	2	8	13
							48	9									
03	2500	N	1267	-0-	-1233	1272	49	1	1172	3	Y	42	36	1	2	8	17
							46	9									
*04	2435	N	1163	-0-	-1272	-0-	44	1	1084	3	Y	32	36	1	1	8	12
							35	9									

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0-	-0-	25	1	437	3	Y	8	7	1			8
							9	9									
12	257	N	257	-0-	-0-	-0-	13	1	237	3	Y	6	10	1			4
							7	9									
01	DLQ G-10		462	-0-	462	462	24	1	428	3	Y	9	7	1			6
							10	9									
02	DLQ G-10		368	-0-	368	830	19	1	340	3	Y	8	8	1			6
							9	9									
03	1206	N	376	-0-	-830	-0-	19	1	347	3	Y	9	11	1			4
							10	9									
*04	430	N	430	-0-	-0-	-0-	22	1	397	3	Y	10	8	1			6
							11	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	N	741	-0-	-0-	-0-	30	1	711	3	Y	-0-					9
12	650	N	650	-0-	-0-	-0-	25	1	621	3	Y	4					13
							4	9									
01	DLQ G-10		625	-0-	625	625	24	1	600	3	Y	1	1	1			13
							1	9									
02	DLQ G-10		609	-0-	609	1234	24	1	585	3	Y	-0-					13
03	1700	N	647	-0-	-1053	181	25	1	611	3	Y	10					23
							11	9									
*04	868	N	687	-0-	-181	-0-	27	1	658	3	Y	2	22	1			3
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0-	-0-	11	1	255	3	Y	-0-					3
12	228	N	228	-0-	-0-	-0-	9	1	218	3	Y	1					4
							1	9									
01	DLQ G-10		222	-0-	222	222	9	1	213	3	Y	-0-					4
02	DLQ G-10		210	-0-	210	432	8	1	202	3	Y	-0-					4
03	660	N	228	-0-	-432	-0-	9	1	216	3	Y	3					7
							3	9									
*04	212	N	212	-0-	-0-	-0-	8	1	203	3	Y	1	7	1			1
							1	9									

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	15	1	257	3	Y	4	5	1			4
							4	9									
12	212	N	212	-0-	-0-	-0-	11	1	195	3	Y	5	6	1			3
							6	9									
01	DLQ G-10		277	-0-	277	277	14	1	259	3	Y	4	4	1			3
							4	9									
02	DLQ G-10		232	-0-	232	509	12	1	214	3	Y	5	5	1			3
							6	9									
03	801	N	292	-0-	-509	-0-	15	1	270	3	Y	6	6	1			3
							7	9									
*04	218	N	218	-0-	-0-	-0-	11	1	203	3	Y	4	4	1			3
							4	9									

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	870	-0-	-0-	-0-	47	1	817	3	Y	5	6	1			5
							6	9									
12	881	N	881	-0-	-0-	-0-	46	1	831	3	Y	4	6	1			3
							4	9									
01	DLQ G-10		948	-0-	948	948	50	1	894	3	Y	4	2	1			5
							4	9									
02	DLQ G-10		845	-0-	845	1793	45	1	797	3	Y	3	4	1			4
							3	9									
03	2500	N	919	-0-	-1581	212	47	1	865	3	Y	6	6	1			4
							7	9									
*04	1119	N	907	-0-	-212	-0-	47	1	853	3	Y	6	7	1			3
							7	9									

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	-0-	523	3	48	9	Y	44	149	1	1	8	64
12	578	N	578	-0-	-0-	-0-	500	3	78	9	Y	71	2	8			133
01	DLQ G-10		466	-0-	466	466	425	3	41	9	Y	37	2	8			168
02	DLQ G-10		463	-0-	463	929	446	3	17	9	Y	15					183
03	1640	N	711	-0-	-929	-0-	623	3	88	9	Y	80	166	1	1	8	96
*04	715	N	715	-0-	-0-	-0-	636	3	79	9	Y	72	2	8			166

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	949	N	949	-0-	-0-	-0-	35 58	1 9	856	3	Y	53	38	1	1	8	22
12	889	N	889	-0-	-0-	-0-	32 50	1 9	807	3	Y	45	42	1	2	8	23
01	DLQ G-10		984	-0-	984	984	37 40	1 9	907	3	Y	36	43	1	2	8	14
02	DLQ G-10		917	-0-	917	1901	35 37	1 9	845	3	Y	34	36	1	2	8	10
03	1700	N	969	-0-	-731	1170	37 35	1 9	897	3	Y	32	27	1	2	8	13
*04	2091	N	921	-0-	-1170	-0-	35 28	1 9	858	3	Y	25	28	1	1	8	9

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1770	-0-	-0-	-0-	68 57	1 9	1645	3	Y	52	37	1	1	8	21
12	1768	N	1768	-0-	-0-	-0-	65 48	1 9	1655	3	Y	44	40	1	2	8	23
01	DLQ G-10		1673	-0-	1673	1673	64 37	1 9	1572	3	Y	34	42	1	2	8	13
02	DLQ G-10		1896	-0-	1896	3569	73 39	1 9	1784	3	Y	35	36	1	2	8	10
03	2500	N	2010	-0-	-490	3079	79 35	1 9	1896	3	Y	32	27	1	2	8	13
*04	3000	N	1733	-0-	-1267	1812	67 26	1 9	1640	3	Y	24	27	1	1	8	9

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	838	N	838	-0-	-0-	-0-	32 44	1 9	762	3	Y	40	29	1			17
12	865	N	865	-0-	-0-	-0-	32 36	1 9	797	3	Y	33	32	1			18
01	DLQ G-10		866	-0-	866	866	33 29	1 9	804	3	Y	26	33	1			11
02	DLQ G-10		819	-0-	819	1685	31 28	1 9	760	3	Y	25	28	1			8
03	1600	N	838	-0-	-762	923	32 25	1 9	781	3	Y	23	21	1			10
*04	1728	N	805	-0-	-923	-0-	31 20	1 9	754	3	Y	18	21	1			7

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	9 3	1 9	150	3	Y	3	3	1			3
12	170	N	170	-0-	-0-	-0-	9 4	1 9	157	3	Y	4	4	1			3
01	DLQ G-10		162	-0-	162	162	8 3	1 9	151	3	Y	3	4	1			2
02	DLQ G-10		147	-0-	147	309	8 3	1 9	136	3	Y	3	3	1			2
03	471	N	162	-0-	-309	-0-	8 6	1 9	148	3	Y	5	5	1			2
*04	156	N	156	-0-	-0-	-0-	8 3	1 9	145	3	Y	3	3	1			2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1653	N	1653	-0-	-0-	-0-	62	1	1491	3	Y	91	66	1			38
							100	9									
12	1703	N	1703	-0-	-0-	-0-	62	1	1558	3	Y	75	73	1			40
							83	9									
01	DLQ G-10		1648	-0-	1648	1648	62	1	1521	3	Y	59	75	1			24
							65	9									
02	DLQ G-10		1303	-0-	1303	2951	49	1	1192	3	Y	56	63	1			17
							62	9									
03	2500	N	1606	-0-	-894	2057	62	1	1486	3	Y	53	47	1			23
							58	9									
*04	3000	N	1276	-0-	-1724	333	48	1	1183	3	Y	41	48	1			16
							45	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	14	1	331	3	Y	19	14	1			8
							21	9									
12	388	N	388	-0-	-0-	-0-	14	1	355	3	Y	17	16	1			9
							19	9									
01	DLQ G-10		379	-0-	379	379	14	1	351	3	Y	13	16	1	1	8	5
							14	9									
02	DLQ G-10		355	-0-	355	734	13	1	329	3	Y	12	13	1			4
							13	9									
03	1105	N	371	-0-	-734	-0-	14	1	345	3	Y	11	10	1			5
							12	9									
*04	362	N	362	-0-	-0-	-0-	14	1	339	3	Y	8	10	1			3
							9	9									

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0-	-0-	29	1	692	3	Y	66	48	1			28
							73	9									
12	1216	N	1216	-0-	-0-	-0-	44	1	1110	3	Y	56	53	1	1	8	30
							62	9									
01	DLQ G-10		986	-0-	986	986	37	1	902	3	Y	43	56	1			17
							47	9									
02	DLQ G-10		1423	-0-	1423	2409	54	1	1322	3	Y	43	47	1			13
							47	9									
03	1600	N	1134	-0-	-466	1943	43	1	1048	3	Y	39	35	1			17
							43	9									
*04	3000	N	1302	-0-	-1698	245	50	1	1218	3	Y	31	36	1			12
							34	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		34	-0-	34	169	33	3	1	9	Y	1	1	1			1
12	14B2 EXT		30	-0-	30	199	30	3			Y	-0-					1
01	14B2 EXT		29	-0-	29	228	28	3	1	9	Y	1	1	1			1
02	14B2 EXT		26	-0-	26	254	26	3			Y	-0-	1	1			-0-
03	14B2 EXT		31	-0-	31	285	30	3	1	9	Y	1					1
04	14B2 EXT		25	-0-	25	310	24	3	1	9	Y	1					2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1069	N	1069	-0-	-0-	-0-	40	1	959	3	Y	64	45	1	1	8	27
							70	9									
12	1188	N	1188	-0-	-0-	-0-	43	1	1086	3	Y	54	51	1	2	8	28
							59	9									
01	DLQ G-10		1065	-0-	1065	1065	40	1	979	3	Y	42	52	1	2	8	16
							46	9									
02	DLQ G-10		1224	-0-	1224	2289	46	1	1132	3	Y	42	44	1	2	8	12
							46	9									
03	2500	N	1113	-0-	-1387	902	43	1	1027	3	Y	39	33	1	2	8	16
							43	9									
*04	2011	N	1109	-0-	-902	-0-	42	1	1035	3	Y	29	33	1	1	8	11
							32	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1063	N	1063	-0-	-0-	-0-	40	1	958	3	Y	59	42	1	1	8	25
							65	9									
12	1058	N	1058	-0-	-0-	-0-	38	1	965	3	Y	50	47	1	2	8	26
							55	9									
01	DLQ G-10		1049	-0-	1049	1049	39	1	967	3	Y	39	48	1	2	8	15
							43	9									
02	DLQ G-10		784	-0-	784	1833	29	1	712	3	Y	39	41	1	2	8	11
							43	9									
03	1800	N	451	-0-	-1349	484	16	1	396	3	Y	35	30	1	2	8	14
							39	9									
*04	2002	N	1518	-0-	-484	-0-	58	1	1428	3	Y	29	31	1	1	8	11
							32	9									

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1270	N	1270	-0-	-0-	-0-	48	1	1145	3	Y	70	50	1	1	8	29
							77	9									
12	1150	N	1150	-0-	-0-	-0-	41	1	1044	3	Y	59	55	1	2	8	31
							65	9									
01	DLQ G-10		1160	-0-	1160	1160	43	1	1066	3	Y	46	57	1	2	8	18
							51	9									
02	DLQ G-10		1544	-0-	1544	2704	59	1	1435	3	Y	45	48	1	2	8	13
							50	9									
03	2500	N	1258	-0-	-1242	1462	48	1	1164	3	Y	42	36	1	2	8	17
							46	9									
*04	2790	N	1328	-0-	-1462	-0-	51	1	1241	3	Y	33	37	1	1	8	12
							36	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1127	N	1127	-0-		-0-	-0-	42	1	1005	3	Y	73	52	1	1	8	31
								80	9									
12	1504	N	1504	-0-		-0-	-0-	55	1	1381	3	Y	62	58	1	3	8	32
								68	9									
01	DLQ G-10		1422	-0-		1422	1422	53	1	1315	3	Y	49	60	1	2	8	19
								54	9									
02	DLQ G-10		1374	-0-		1374	2796	52	1	1270	3	Y	47	50	1	2	8	14
								52	9									
03	1600	N	1397	-0-		-203	2593	54	1	1293	3	Y	45	38	1	3	8	18
								50	9									
*04	3000	N	1333	-0-		-1667	926	51	1	1245	3	Y	34	38	1	1	8	13
								37	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

11	1016	N	1016	-0-		-0-	-0-	1016	3			N	-0-					-0-
12	710	N	710	-0-		-0-	-0-	710	3			N	-0-					-0-
01	711	N	711	-0-		-0-	-0-	711	3			N	-0-					-0-
02	615	N	615	-0-		-0-	-0-	615	3			N	-0-					-0-
03	678	N	678	-0-		-0-	-0-	678	3			N	-0-					-0-
*04	565	N	565	-0-		-0-	-0-	565	3			N	-0-					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

11	37	N	37	-0-		-0-	-0-	1	1	27	3	Y	8	6	1			3
								9	9									
12	0	N	-0-	-0-		-0-	-0-					Y	6	6	1			3
01	DLQ G-10		-0-	-0-		-0-	-0-					Y	5	6	1			2
02	DLQ G-10		8	-0-		8	8	4	3	4	9	Y	4	5	1			1
03	30	N	22	-0-		-8	-0-	1	1	15	3	Y	5	4	1			2
								6	9									
*04	5	N	5	-0-		-0-	-0-	2	3	3	9	Y	3	4	1			1

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

11	44	N	44	-0-		-0-	-0-	1	1	12	3	Y	28	16	1			25
								31	9									
12	12	N	12	-0-		-0-	-0-	1	1	11	3	Y	-0-	17	1			5
01	DLQ G-10		37	-0-		37	37	1	1	10	3	Y	24	11	1			18
								26	9									
02	DLQ G-10		1	-0-		1	38	1	3			Y	-0-	13	1	1	8	30
03	41	N	3	-0-		-38	-0-	3	3			Y	-0-	27	1			3
*04	2	N	2	-0-		-0-	-0-	1	3	1	9	Y	1	3	1			1

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

11	322	N	322	-0-		-0-	-0-	12	1	286	3	Y	22	16	1			9
								24	9									
12	208	N	208	-0-		-0-	-0-	7	1	182	3	Y	17	17	1			9
								19	9									
01	DLQ G-10		309	-0-		309	309	11	1	281	3	Y	15	18	1			6
								17	9									
02	DLQ G-10		350	-0-		350	659	13	1	323	3	Y	13	15	1			4
								14	9									
03	1031	N	372	-0-		-659	-0-	14	1	345	3	Y	12	11	1			5
								13	9									
*04	341	N	341	-0-		-0-	-0-	13	1	317	3	Y	10	11	1			4
								11	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	857	N	857	-0-	-0-	-0-	41	1	808	3	N	7	5	1			6
							8	9									
12	887	N	887	-0-	-0-	-0-	49	1	831	3	N	6	7	1			5
							7	9									
01	875	N	875	-0-	-0-	-0-	44	1	821	3	N	9	9	1			5
							10	9									
02	822	N	822	-0-	-0-	-0-	42	1	769	3	N	10	9	1			6
							11	9									
03	887	N	887	-0-	-0-	-0-	48	1	830	3	N	8	6	1			8
							9	9									
*04	846	N	846	-0-	-0-	-0-	45	1	792	3	N	8	9	1			7
							9	9									

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1411	N	1411	-0-	-0-	-0-	75	1	1315	3	Y	19	19	1			19
							21	9									
12	1486	N	1486	-0-	-0-	-0-	76	1	1385	3	Y	23	26	1			16
							25	9									
01	DLQ G-10		1444	-0-	1444	1444	75	1	1345	3	Y	22	23	1			15
							24	9									
02	DLQ G-10		1249	-0-	1249	2693	66	1	1161	3	Y	20	21	1			14
							22	9									
03	2500	N	1437	-0-	-1063	1630	73	1	1335	3	Y	26	29	1			11
							29	9									
*04	2949	N	1319	-0-	-1630	-0-	68	1	1226	3	Y	23	20	1			14
							25	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
12	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
01	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*04	648	N	648	-0-	-0-	-0-	647	3	1	9	N	1	1	8			-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	20	1	476	3	Y	28	20	1			12
							31	9									
12	425	N	425	-0-	-0-	-0-	15	1	385	3	Y	23	22	1	1	8	12
							25	9									
01	DLQ G-10		485	-0-	485	485	18	1	447	3	Y	18	22	1	1	8	7
							20	9									
02	DLQ G-10		495	-0-	495	980	19	1	456	3	Y	18	19	1	1	8	5
							20	9									
03	1515	N	535	-0-	-980	-0-	21	1	495	3	Y	17	14	1	1	8	7
							19	9									
*04	495	N	495	-0-	-0-	-0-	19	1	463	3	Y	12	14	1			5
							13	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2258	N	2258	-0-	-0-	-0-	85	1	2050	3	Y	112	81	1	1	8	47
							123	9									
12	2273	N	2273	-0-	-0-	-0-	82	1	2084	3	Y	97	90	1	4	8	50
							107	9									
01	DLQ G-10		2418	-0-	2418	2418	91	1	2243	3	Y	76	93	1	4	8	29
							84	9									
02	DLQ G-10		2080	-0-	2080	4498	79	1	1921	3	Y	73	78	1	3	8	21
							80	9									
03	1600	N	2474	-0-	874	5372	95	1	2302	3	Y	70	59	1	4	8	28
							77	9									
*04	3000	N	2425	-0-	-575	4797	93	1	2274	3	Y	53	60	1	1	8	20
							58	9									

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	8	1	189	3	Y	10	8	1			4
							11	9									
12	108	N	108	-0-	-0-	-0-	4	1	94	3	Y	9	8	1			5
							10	9									
01	DLQ G-10		64	-0-	64	64	2	1	55	3	Y	6	8	1			3
							7	9									
02	DLQ G-10		230	-0-	230	294	9	1	214	3	Y	6	7	1			2
							7	9									
03	629	N	335	-0-	-294	-0-	13	1	314	3	Y	7	6	1			3
							8	9									
*04	272	N	272	-0-	-0-	-0-	10	1	256	3	Y	5	6	1			2
							6	9									

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	976	N	976	-0-	-0-	-0-	52	1	903	3	Y	19	18	1			18
							21	9									
12	1022	N	1022	-0-	-0-	-0-	52	1	947	3	Y	21	24	1			15
							23	9									
01	DLQ G-10		971	-0-	971	971	50	1	900	3	Y	19	21	1			13
							21	9									
02	DLQ G-10		877	-0-	877	1848	46	1	809	3	Y	20	19	1			14
							22	9									
03	2500	N	1006	-0-	-1494	354	51	1	930	3	Y	23	27	1			10
							25	9									
*04	1304	N	950	-0-	-354	-0-	48	1	878	3	Y	22	19	1			13
							24	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	16	1	392	3	Y	24	18	1			10
							26	9									
12	375	N	375	-0-	-0-	-0-	13	1	339	3	Y	21	20	1			11
							23	9									
01	DLQ G-10		547	-0-	547	547	21	1	509	3	Y	15	20	1			6
							17	9									
02	DLQ G-10		457	-0-	457	1004	17	1	422	3	Y	16	17	1			5
							18	9									
03	1545	N	541	-0-	-1004	-0-	21	1	505	3	Y	14	13	1			6
							15	9									
*04	562	N	562	-0-	-0-	-0-	22	1	527	3	Y	12	13	1			5
							13	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		3	-0-	3	10	3	3			Y	-0-					-0-
12	T. A.		8	-0-	8	18	8	3			Y	-0-					-0-
01	T. A.		8	-0-	8	26	8	3			Y	-0-					-0-
02	T. A.		1	-0-	1	27	1	3			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	27					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	27					Y	-0-					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

11	2070	X	1879	-0-	-191	-0-	1826	3	53	9	Y	48	76	1			43
12	1811	X	1811	-0-	-0-	-0-	1764	3	47	9	Y	43					86
01	DLQ G-10		1568	-0-	1568	1568	1511	3	57	9	Y	52	86	1			52
02	DLQ G-10		738	-0-	738	2306	712	3	26	9	Y	24	64	1			12
03	3166	X	860	-0-	-2306	-0-	832	3	28	9	Y	25					37
*04	722	X	722	-0-	-0-	-0-	700	3	22	9	Y	20					57

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

11	651	N	651	-0-	-0-	-0-	35	1	613	3	Y	3	4	1			3
							3	9									
12	691	N	691	-0-	-0-	-0-	36	1	652	3	Y	3	4	1			2
							3	9									
01	DLQ G-10		673	-0-	673	673	35	1	636	3	Y	2	1	1			3
							2	9									
02	DLQ G-10		596	-0-	596	1269	32	1	562	3	Y	2	3	1			2
							2	9									
03	1800	N	674	-0-	-1126	143	35	1	633	3	Y	5	4	1			3
							6	9									
*04	722	N	579	-0-	-143	-0-	30	1	546	3	Y	3	4	1			2
							3	9									

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

11	241	N	241	-0-	-0-	-0-	13	1	228	3	Y	-0-	8	1			3
12	231	N	231	-0-	-0-	-0-	12	1	219	3	Y	-0-	2	1			1
01	DLQ G-10		221	-0-	221	221	11	1	206	3	Y	4	2	1			3
							4	9									
02	DLQ G-10		263	-0-	263	484	14	1	249	3	Y	-0-	2	1			1
03	948	N	464	-0-	-484	-0-	24	1	440	3	Y	-0-	1	1			-0-
*04	300	N	300	-0-	-0-	-0-	16	1	284	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1292	N	1292	-0-	-0-	-0-	70	1	1222	3	N	-0-					121
12	1429	N	1429	-0-	-0-	-0-	74	1	1355	3	N	-0-					121
01	1546	N	1546	-0-	-0-	-0-	75	1	1341	3	N	118	200	1			39
							130	9									
02	1314	N	1314	-0-	-0-	-0-	68	1	1206	3	N	36					75
							40	9									
03	1350	N	1350	-0-	-0-	-0-	69	1	1260	3	N	19					94
							21	9									
*04	1370	N	1370	-0-	-0-	-0-	69	1	1246	3	N	50					144
							55	9									

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	86	1	141	3	Y	1	1	1			1
							1	9									
12	132	N	132	-0-	-0-	-0-	7	1	124	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		310	-0-	310	310	16	1	294	3	Y	-0-					1
02	DLQ G-10		650	-0-	650	960	163	1	486	3	Y	1	1	1			1
							1	9									
03	1420	N	460	-0-	-960	-0-	24	1	434	3	Y	2	2	1			1
							2	9									
*04	411	N	411	-0-	-0-	-0-	21	1	388	3	Y	2	2	1			1
							2	9									

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0-	-0-	592	3	3	9	N	3					25
12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					25
01	495	N	495	-0-	-0-	-0-	489	3	6	9	N	5					30
02	452	N	452	-0-	-0-	-0-	448	3	4	9	N	4					34
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					34
*04	420	N	420	-0-	-0-	-0-	412	3	8	9	N	7					41

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0-	-0-	35	1	617	3	Y	-0-					82
12	667	N	667	-0-	-0-	-0-	35	1	632	3	Y	-0-					82
01	DLQ G-10		633	-0-	633	633	33	1	600	3	Y	-0-					82
02	DLQ G-10		575	-0-	575	1208	31	1	544	3	Y	-0-					82
03	1841	N	633	-0-	-1208	-0-	33	1	600	3	Y	-0-					82
*04	609	N	609	-0-	-0-	-0-	32	1	577	3	Y	-0-					82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2645	-0-	-295	-0-	142	1	2490	3	Y	12	10	1			12
							13	9									
12	2852	X	2604	-0-	-248	-0-	134	1	2451	3	Y	17	17	1			12
							19	9									
01	DLQ G-10		2600	-0-	2600	2600	136	1	2444	3	Y	18	23	1			7
							20	9									
02	DLQ G-10		2457	-0-	2457	5057	130	1	2305	3	Y	20	16	1			11
							22	9									
03	7734	X	2677	-0-	-5057	-0-	138	1	2520	3	Y	17	23	1			5
							19	9									
*04	2487	X	2487	-0-	-0-	-0-	129	1	2341	3	Y	15	11	1			9
							17	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1817	N	1817	-0-	-0-	-0-	98	1	1719	3	N	-0-					58
12	1887	N	1887	-0-	-0-	-0-	98	1	1789	3	N	-0-					58
01	1787	N	1787	-0-	-0-	-0-	91	1	1645	3	N	46					104
							51	9									
02	1660	N	1660	-0-	-0-	-0-	86	1	1531	3	N	39					143
							43	9									
03	1763	N	1763	-0-	-0-	-0-	91	1	1672	3	N	-0-					143
*04	1742	N	1742	-0-	-0-	-0-	88	1	1599	3	N	50					193
							55	9									

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3022	X	3022	-0-	-0-	-0-	2913	3	109	9	N	99	1	8			201
12	3720	X	3130	-0-	-590	-0-	3039	3	91	9	N	83	183	1	2	8	99
01	3272	X	3272	-0-	-0-	-0-	3222	3	50	9	N	45	2	8			142
02	3232	X	3232	-0-	-0-	-0-	3070	3	162	9	N	147	7	8			282
03	3552	X	3552	-0-	-0-	-0-	3529	3	23	9	N	21					303
*04	3550	X	3550	-0-	-0-	-0-	3476	3	74	9	N	67	2	8			368

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	33	-0-	-27	-0-	33	3			N	-0-					-0-
12	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					65
12	434	N	326	-0-	-108	-0-	326	2			N	-0-					65
01	434	N	383	-0-	-51	-0-	383	2			N	-0-					65
02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					65
03	672	N	672	-0-	-0-	-0-	672	2			N	-0-					65
*04	649	N	649	-0-	-0-	-0-	649	2			N	-0-					65

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					34
12	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					34
01	434	N	427	-0-	-7	-0-	418	2	9	9	Y	8					42
02	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					42
03	467	N	467	-0-	-0-	-0-	464	2	3	9	Y	3					45
04	420	N	285	-0-	-135	-0-	279	2	6	9	Y	5					50

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	26	-0-	-274	-0-	26	2			N	-0-					191
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					191
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					191
02	29	N	-0-	-0-	-29	-0-					N	-0-					191
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					191
04	300	N	-0-	-0-	-300	-0-					N	-0-					191

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					112
12	750	N	750	-0-	-0-	-0-	750	2			N	-0-					112
01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					112
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					112
03	613	N	613	-0-	-0-	-0-	613	2			N	-0-					112
*04	624	N	624	-0-	-0-	-0-	621	2	3	9	N	3					115

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

11	787	N	787	-0-	-0-	-0-	781	2	6	9	N	5					161
12	790	N	790	-0-	-0-	-0-	776	2	14	9	N	13					174
01	775	N	757	-0-	-18	-0-	743	2	14	9	N	13					187
02	763	N	763	-0-	-0-	-0-	756	2	7	9	N	6	173	1			20
03	778	N	778	-0-	-0-	-0-	778	2			N	-0-					20
*04	812	N	812	-0-	-0-	-0-	772	2	40	9	N	36					56

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

11	1320	N	316	-0-	-1004	-0-	316	2			N	-0-					149
12	1302	N	1276	-0-	-26	-0-	1276	2			N	-0-					149
01	1333	N	1234	-0-	-99	-0-	1234	2			N	-0-					149
02	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					149
03	1271	N	1168	-0-	-103	-0-	1168	2			N	-0-					149
04	1200	N	1095	-0-	-105	-0-	1095	2			N	-0-					149

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

11	1620	N	1417	-0-	-203	-0-	1417	2			Y	-0-					90
12	1674	N	1383	-0-	-291	-0-	1383	2			Y	-0-					90
01	1584	N	1584	-0-	-0-	-0-	1571	2	13	9	Y	12					102
02	1363	N	1224	-0-	-139	-0-	1224	2			Y	-0-					102
03	1399	N	1399	-0-	-0-	-0-	1391	2	8	9	Y	7					109
04	1500	N	1127	-0-	-373	-0-	1117	2	10	9	Y	9					118

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

11	696	N	696	-0-	-0-	-0-	696	2			N	-0-					140
12	572	N	572	-0-	-0-	-0-	572	2			N	-0-					140
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					140
*02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					140
*03	843	N	843	-0-	-0-	-0-	843	2			N	-0-					140
*04	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					140

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	343						N	5	5	8			219
12	14B2 EXT	-0-	-0-	-0-	343						N	5	5	8			219
01	14B2 EXT	-0-	-0-	-0-	343						N	5	5	8			219
02	14B2 EXT	-0-	-0-	-0-	343						N	5	5	8			219
03	14B2 EXT	-0-	-0-	-0-	343						N	5	5	8			219
04	14B2 EXT	-0-	-0-	-0-	343						N	5	5	8			219

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0-	-0-	378	1			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	1			N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	1			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	1			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	1			N	-0-					-0-
*04	734	N	734	-0-	-0-	-0-	734	1			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

11	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	899	N	294	-0-	-605	-0-	294	3			N	-0-					-0-
03	465	N	297	-0-	-168	-0-	297	3			N	-0-					-0-
04	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					198
12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					198
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					198
02	116	N	76	-0-	-40	-0-	76	2			N	-0-					198
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					198
*04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					117
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					117
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					117
02	116	N	97	-0-	-19	-0-	97	2			N	-0-					117
03	124	N	121	-0-	-3	-0-	121	2			N	-0-					117
04	120	N	108	-0-	-12	-0-	108	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					178
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					178
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					178
02	87	N	83	-0-	-4	-0-	83	2			N	-0-					178
03	124	N	112	-0-	-12	-0-	112	2			N	-0-					178
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

11	523	N	523	-0-	-0-	-0-	523	2			N	-0-					194
12	507	N	507	-0-	-0-	-0-	507	2			N	-0-					194
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					194
02	455	N	455	-0-	-0-	-0-	454	2	1	9	N	1					195
03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					195
*04	468	N	468	-0-	-0-	-0-	462	2	6	9	N	5					200

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	90	-0-	-90	-0-	90	2			N	-0-					126
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					126
01	186	N	149	-0-	-37	-0-	149	2			N	-0-					126
02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					126
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					126
04	150	N	117	-0-	-33	-0-	117	2			N	-0-					126

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1062	N	1062	-0-	-0-	-0-	1056	2	6	9	N	5					456
12	1069	N	1069	-0-	-0-	-0-	1061	2	8	9	N	7					463
01	930	N	789	-0-	-141	-0-	789	2			N	-0-					463
02	1015	N	808	-0-	-207	-0-	807	2	1	9	N	1					464
03	1054	N	852	-0-	-202	-0-	850	2	2	9	N	2					466
*04	903	N	903	-0-	-0-	-0-	892	2	11	9	N	10					476

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					347
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					347
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					347
02	87	N	68	-0-	-19	-0-	68	2			N	-0-					347
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					347
*04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	121	2	1	9	N	1					210
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					210
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					210
02	116	N	115	-0-	-1	-0-	115	2			N	-0-					210
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					210
*04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					210

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	746	-0-	-124	-0-	740	2	6	9	N	5					367
12	682	N	682	-0-	-0-	-0-	676	2	6	9	N	5					372
01	713	N	661	-0-	-52	-0-	652	2	9	9	N	8					380
02	725	N	658	-0-	-67	-0-	651	2	7	9	N	6					386
03	687	N	687	-0-	-0-	-0-	680	2	7	9	N	6					392
*04	711	N	711	-0-	-0-	-0-	703	2	8	9	N	7					399

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	163	-0-	-47	-0-	163	2			N	-0-					310
12	217	N	190	-0-	-27	-0-	190	2			N	-0-					310
01	217	N	211	-0-	-6	-0-	211	2			N	-0-					310
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					310
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					310
04	210	N	198	-0-	-12	-0-	198	2			N	-0-					310

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	578	N	578	-0-	-0-	-0-	569	2	9	9	N	8					554
12	602	N	602	-0-	-0-	-0-	589	2	13	9	N	12					566
01	656	N	656	-0-	-0-	-0-	642	2	14	9	N	13	3	8			576
02	615	N	615	-0-	-0-	-0-	606	2	9	9	N	8					584
03	655	N	655	-0-	-0-	-0-	647	2	8	9	N	7					591
*04	677	N	677	-0-	-0-	-0-	667	2	10	9	N	9					600

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	313	2	1	9	N	1					116
12	310	N	280	-0-	-30	-0-	278	2	2	9	N	2					118
01	338	N	338	-0-	-0-	-0-	337	2	1	9	N	1					119
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					119
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					119
04	330	N	290	-0-	-40	-0-	290	2			N	-0-					119

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

11	570	N	559	-0-	-11	-0-	555	2	4	9	N	4					573
12	576	N	576	-0-	-0-	-0-	558	2	18	9	N	16					589
01	589	N	553	-0-	-36	-0-	553	2			N	-0-					589
02	551	N	457	-0-	-94	-0-	457	2			N	-0-					589
03	589	N	515	-0-	-74	-0-	515	2			N	-0-					589
04	540	N	509	-0-	-31	-0-	502	2	7	9	N	6					595

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

11	270	N	260	-0-	-10	-0-	260	2			N	-0-					253
12	279	N	240	-0-	-39	-0-	240	2			N	-0-					253
01	279	N	239	-0-	-40	-0-	239	2			N	-0-					253
02	261	N	221	-0-	-40	-0-	221	2			N	-0-					253
03	248	N	218	-0-	-30	-0-	218	2			N	-0-					253
04	240	N	212	-0-	-28	-0-	212	2			N	-0-					253

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

11	480	N	476	-0-	-4	-0-	469	2	7	9	N	6					433
12	527	N	482	-0-	-45	-0-	471	2	11	9	N	10					443
01	502	N	502	-0-	-0-	-0-	489	2	13	9	N	12					455
02	464	N	456	-0-	-8	-0-	448	2	8	9	N	7					462
03	496	N	486	-0-	-10	-0-	476	2	10	9	N	9					471
04	480	N	469	-0-	-11	-0-	461	2	8	9	N	7					478

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

11	630	N	586	-0-	-44	-0-	584	2	2	9	N	2					467
12	651	N	603	-0-	-48	-0-	603	2			N	-0-					467
01	634	N	634	-0-	-0-	-0-	621	2	13	9	N	12					479
02	597	N	597	-0-	-0-	-0-	585	2	12	9	N	11	287	1			203
03	619	N	619	-0-	-0-	-0-	612	2	7	9	N	6					209
04	600	N	587	-0-	-13	-0-	580	2	7	9	N	6					215

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					259
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					259
01	62	N	18	-0-	-44	-0-	18	2			N	-0-					259
02	58	N	25	-0-	-33	-0-	25	2			N	-0-					259
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					259
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

11	480	N	413	-0-	-67	-0-	405	2	8	9	N	7					305
12	527	N	502	-0-	-25	-0-	487	2	15	9	N	14					319
01	496	N	465	-0-	-31	-0-	458	2	7	9	N	6					325
02	466	N	466	-0-	-0-	-0-	458	2	8	9	N	7					332
03	496	N	491	-0-	-5	-0-	487	2	4	9	N	4					336
*04	453	N	453	-0-	-0-	-0-	447	2	6	9	N	5					341

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	452	2	2	9	N	2					386
12	403	N	385	-0-	-18	-0-	385	2			N	-0-					386
01	465	N	443	-0-	-22	-0-	443	2			N	-0-					386
02	435	N	392	-0-	-43	-0-	392	2			N	-0-					386
03	395	N	395	-0-	-0-	-0-	394	2	1	9	N	1					387
04	420	N	390	-0-	-30	-0-	390	2			N	-0-					387

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
12	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
01	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
02	406	N	378	-0-	-28	-0-	378	2			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
04	390	N	341	-0-	-49	-0-	341	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					214
12	1518	N	1518	-0-	-0-	-0-	1509	2	9	9	N	8					222
01	864	N	864	-0-	-0-	-0-	864	2			N	-0-					222
02	835	N	835	-0-	-0-	-0-	835	2			N	-0-					222
03	775	N	305	-0-	-470	-0-	305	2			N	-0-					222
04	750	N	202	-0-	-548	-0-	202	2			N	-0-					222

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	298	-0-	-2	-0-	286	2	12	9	N	11					169
12	336	R	336	-0-	-0-	-0-	328	2	8	9	N	7					176
01	322	R	322	-0-	-0-	-0-	310	2	12	9	N	11					187
02	305	R	305	-0-	-0-	-0-	290	2	15	9	N	14					201
03	310	#	294	-0-	-16	-0-	280	2	14	9	N	13					214
*04	575	R	575	-0-	-0-	-0-	560	2	15	9	N	14					228

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	778	-0-	-182	-0-	776	2	2	9	N	2					42
12	992	#	887	-0-	-105	-0-	885	2	2	9	N	2					44
01	1067	R	1067	-0-	-0-	-0-	1064	2	3	9	N	3					47
02	976	R	976	-0-	-0-	-0-	973	2	3	9	N	3					50
03	961	#	713	-0-	-248	-0-	709	2	4	9	N	4					54
*04	1171	R	1171	-0-	-0-	-0-	1168	2	3	9	N	3					57

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	262	-0-	-38	-0-	262	3			Y	-0-					51
12	279	#	265	-0-	-14	-0-	265	3			Y	-0-					51
01	279	#	258	-0-	-21	-0-	258	3			Y	-0-					51
02	261	#	240	-0-	-21	-0-	236	3	4	9	Y	4					55
03	279	#	253	-0-	-26	-0-	253	3			Y	-0-					55
04	270	#	247	-0-	-23	-0-	245	3	2	9	Y	2					57

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	312	-0-	-378	-0-	312	2			Y	-0-					-0-
12	713	#	-0-	-0-	-713	-0-					Y	-0-					-0-
01	682	#	-0-	-0-	-682	-0-					Y	-0-					-0-
02	290	#	-0-	-0-	-290	-0-					Y	-0-					-0-
03	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	R	632	-0-	-0-	-0-	621	2	11	9	Y	10					30
*12	677	R	677	-0-	-0-	-0-	663	2	14	9	Y	13					43
01	651	#	639	-0-	-12	-0-	627	2	12	9	Y	11	39	1			15
02	609	#	541	-0-	-68	-0-	532	2	9	9	Y	8					23
03	651	#	528	-0-	-123	-0-	26	1	493	2	Y	8					31
							9	9									
04	630	#	NO RPT	-0-	-630	-0-					Y	NO RPT					31

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	275	-0-	-205	-0-	275	3			N	-0-					14
12	403	#	102	-0-	-301	-0-	102	3			N	-0-					14
01	403	#	101	-0-	-302	-0-	101	3			N	-0-					14
02	377	#	91	-0-	-286	-0-	91	3			N	-0-					14
03	310	#	106	-0-	-204	-0-	106	3			N	-0-					14
04	270	#	197	-0-	-73	-0-	197	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	111	-0-	-219	-0-	111	3			N	-0-					204
12	341	#	231	-0-	-110	-0-	231	3			N	-0-					204
01	239	R	239	-0-	-0-	-0-	239	3			N	-0-					204
02	352	R	352	-0-	-0-	-0-	352	3			N	-0-					204
03	220	R	220	-0-	-0-	-0-	220	3			N	-0-					204
*04	270	R	270	-0-	-0-	-0-	270	3			N	-0-					204

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	311	-0-	-289	-0-	311	3			Y	-0-					-0-
12	527	#	299	-0-	-228	-0-	299	3			Y	-0-					-0-
01	409	R	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
02	348	#	345	-0-	-3	-0-	345	3			Y	-0-					-0-
03	310	#	286	-0-	-24	-0-	286	3			Y	-0-					-0-
04	390	#	308	-0-	-82	-0-	298	3	10	9	Y	9	7	1			2

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	297	-0-	-423	-0-	297	3			N	-0-					-0-
12	744	#	617	-0-	-127	-0-	617	3			N	-0-					-0-
01	744	#	502	-0-	-242	-0-	502	3			N	-0-					-0-
02	580	#	559	-0-	-21	-0-	559	3			N	-0-					-0-
03	620	#	592	-0-	-28	-0-	592	3			N	-0-					-0-
*04	722	R	722	-0-	-0-	-0-	722	3			N	-0-					-0-

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	#	1501	-0-	-779	-0-	1480	3	21	9	Y	19	17	1			8
12	2232	#	2128	-0-	-104	-0-	2105	3	23	9	Y	21	22	1			7
01	1643	#	67	-0-	-1576	-0-	36	3	31	9	Y	28	31	1			4
02	1537	#	78	-0-	-1459	-0-	48	3	30	9	Y	27	23	1			8
03	2139	#	1282	-0-	-857	-0-	1250	3	32	9	Y	29	25	1			12
04	2070	#	1383	-0-	-687	-0-	1372	3	11	9	Y	10	18	1			4

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

OZONA, SW. (CLEAR FORK) //CONT.// 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
03	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
12	1612	X	1570	-0-	-42	-0-	1570	3			N	-0-					-0-
01	1583	X	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
02	1566	X	1445	-0-	-121	-0-	1445	3			N	-0-					-0-
03	1674	X	1522	-0-	-152	-0-	1522	3			N	-0-					-0-
04	1620	X	1463	-0-	-157	-0-	1463	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-
12	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	248	N	76	-0-	-172	-0-	76	3			N	-0-					-0-
04	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	210	N	12	-0-	-198	-0-	12	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
12	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
02	58	N	22	-0-	-36	-0-	22	3			N	-0-					-0-
03	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	199	-0-	-71	-0-	199	3			N	-0-					-0-
12	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
02	203	N	183	-0-	-20	-0-	183	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	145	N	136	-0-	-9	-0-	136	3			N	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
04	150	N	75	-0-	-75	-0-	75	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
03	403	N	87	-0-	-316	-0-	87	3			N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

11	840	N	817	-0-	-23	-0-	817	3			N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
03	868	N	833	-0-	-35	-0-	833	3			N	-0-					-0-
04	810	N	805	-0-	-5	-0-	805	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

11	750	N	723	-0-	-27	-0-	723	3			N	-0-					-0-
12	775	N	660	-0-	-115	-0-	660	3			N	-0-					-0-
01	775	N	655	-0-	-120	-0-	655	3			N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*04	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

11	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
02	551	N	537	-0-	-14	-0-	537	3			N	-0-					-0-
03	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
04	570	N	546	-0-	-24	-0-	546	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
12	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
01	1333	N	1161	-0-	-172	-0-	1161	3			N	-0-					-0-
02	1218	N	1134	-0-	-84	-0-	1134	3			N	-0-					-0-
03	1209	N	1162	-0-	-47	-0-	1162	3			N	-0-					-0-
04	1110	N	818	-0-	-292	-0-	818	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-
12	2610	N	2610	-0-	-0-	-0-	2610	3			N	-0-					-0-
01	2635	N	2523	-0-	-112	-0-	2523	3			N	-0-					-0-
02	2407	N	2384	-0-	-23	-0-	2384	3			N	-0-					-0-
03	2604	N	2473	-0-	-131	-0-	2473	3			N	-0-					-0-
*04	2473	N	2473	-0-	-0-	-0-	2473	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2502	N	2502	-0-	-0-	-0-	2502	3			Y	-0-					-0-
12	2728	N	2728	-0-	-0-	-0-	2728	3			Y	-0-					-0-
01	2760	N	2760	-0-	-0-	-0-	2760	3			Y	-0-					-0-
02	2900	N	4000	-0-	1100	1100	4000	3			Y	-0-					-0-
03	3100	N	2446	-0-	-654	446	2446	3			Y	-0-					-0-
*04	2730	N	2284	-0-	-446	-0-	2284	3			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1232	N	1232	-0-	-0-	-0-	1232	3			Y	-0-					-0-
12	1344	N	1344	-0-	-0-	-0-	1344	3			Y	-0-					-0-
01	1360	N	1360	-0-	-0-	-0-	1360	3			Y	-0-					-0-
02	1970	N	1970	-0-	-0-	-0-	1970	3			Y	-0-					-0-
03	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					-0-
*04	1125	N	1125	-0-	-0-	-0-	1125	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320

HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	527	N	462	-0-	-65	-0-	462	2			N	-0-					-0-
02	522	N	431	-0-	-91	-0-	431	2			N	-0-					-0-
03	496	N	456	-0-	-40	-0-	456	2			N	-0-					-0-
04	450	N	433	-0-	-17	-0-	433	2			N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

11	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
12	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
02	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
*04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

11	300	N	136	-0-	-164	-0-	133	2	3	9	Y	3					27
12	310	N	168	-0-	-142	-0-	159	2	9	9	Y	8					35
01	186	N	162	-0-	-24	-0-	154	2	8	9	Y	7					42
02	188	N	188	-0-	-0-	-0-	180	2	8	9	Y	7					49
03	219	N	219	-0-	-0-	-0-	215	2	4	9	Y	4					53
04	150	N	150	-0-	-0-	-0-	144	2	6	9	Y	5					58

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

11	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					1
12	1240	N	961	-0-	-279	-0-	961	2			N	-0-					1
01	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					1
02	1102	N	842	-0-	-260	-0-	842	2			N	-0-					1
03	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					1
*04	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-					-0-
12	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					-0-
01	1178	N	1153	-0-	-25	-0-	1153	2			Y	-0-					-0-
02	1073	N	1012	-0-	-61	-0-	1012	2			Y	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
04	1110	N	708	-0-	-402	-0-	708	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					-0-
12	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
03	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-
*04	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					1
12	31	N	28	-0-	-3	-0-	28	2			Y	-0-					1
01	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					1
02	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					1
03	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					1
*04	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					1

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	2			Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					-0-
12	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-
01	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					-0-
02	957	N	867	-0-	-90	-0-	867	2			Y	-0-					-0-
03	961	N	928	-0-	-33	-0-	928	2			Y	-0-					-0-
*04	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
12	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					-0-
01	DLQ G-10		826	-0-	826	826	826	2			Y	-0-					-0-
02	DLQ G-10		746	-0-	746	1572	746	2			Y	-0-					-0-
03	1900	N	905	-0-	-995	577	905	2			Y	-0-					-0-
*04	1603	N	1026	-0-	-577	-0-	1026	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
12	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
01	2418	N	2174	-0-	-244	-0-	2174	2			N	-0-					-0-
02	2349	N	2211	-0-	-138	-0-	2211	2			N	-0-					-0-
03	2744	N	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
*04	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1365	N	1365	-0-	-0-	-0-	1364	2	1	9	Y	1					7
12	1206	N	1206	-0-	-0-	-0-	1204	2	2	9	Y	2	7	1			2
01	DLQ G-10		1137	-0-	1137	1137	1137	2			Y	-0-					2
02	DLQ G-10		1084	-0-	1084	2221	1082	2	2	9	Y	2					4
03	1900	N	1057	-0-	-843	1378	1055	2	2	9	Y	2					6
*04	2543	N	1165	-0-	-1378	-0-	1164	2	1	9	Y	1					7

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-	1	1			-0-
12	3320	X	3320	-0-	-0-	-0-	3319	2	1	9	N	1					1
01	2737	X	2737	-0-	-0-	-0-	2737	2			N	-0-	1	1			-0-
02	2521	X	2521	-0-	-0-	-0-	2520	2	1	9	N	1	1	1			-0-
03	2541	X	2541	-0-	-0-	-0-	2540	2	1	9	N	1					1
*04	2682	X	2682	-0-	-0-	-0-	2682	2			N	-0-	1	1			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2384	-0-	-826	-0-	2384	2			Y	-0-					-0-
12	3317	X	1998	-0-	-1319	-0-	1998	2			Y	-0-					-0-
01	DLQ G-10		2261	-0-	2261	2261	2261	2			Y	-0-					-0-
02	DLQ G-10		2754	-0-	2754	5015	2754	2			Y	-0-					-0-
03	7747	X	2732	-0-	-5015	-0-	2732	2			Y	-0-					-0-
*04	3668	X	3668	-0-	-0-	-0-	3668	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1379	-0-	-121	-0-	1379	2			N	-0-					-0-
12	2243	N	2243	-0-	-0-	-0-	2243	2			N	-0-					-0-
01	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
02	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
03	2015	N	1615	-0-	-400	-0-	1615	2			N	-0-					-0-
04	1950	N	1660	-0-	-290	-0-	1660	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					2
12	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					2
01	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					2
02	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					2
03	1271	N	1256	-0-	-15	-0-	1256	2			N	-0-					2
*04	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					2

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
12	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
01	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
02	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
*04	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
12	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
01	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
02	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
03	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
04	1560	N	1348	-0-	-212	-0-	1348	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
02	290	N	210	-0-	-80	-0-	210	2			N	-0-					-0-
03	465	N	356	-0-	-109	-0-	356	2			N	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
02	116	N	95	-0-	-21	-0-	95	2			N	-0-					-0-
03	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
04	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
12	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
01	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
02	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
03	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
*04	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

11	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
12	2170	N	1993	-0-	-177	-0-	1993	2			N	-0-					-0-
01	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
02	2030	N	1743	-0-	-287	-0-	1743	2			N	-0-					-0-
03	1984	N	1890	-0-	-94	-0-	1890	2			N	-0-					-0-
04	2040	N	1976	-0-	-64	-0-	1976	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

11	630	N	498	-0-	-132	-0-	498	2			Y	-0-					18
12	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					18
01	DLQ G-10		414	-0-	414	414	414	2			Y	-0-					18
02	DLQ G-10		351	-0-	351	765	351	2			Y	-0-					18
03	1083	X	318	-0-	-765	-0-	318	2			Y	-0-					18
*04	256	X	256	-0-	-0-	-0-	256	2			Y	-0-					18

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

11	6000	X	5458	-0-	-542	-0-	5458	2			N	-0-					-0-
12	6200	X	5796	-0-	-404	-0-	5796	2			N	-0-					-0-
01	DLQ G-10		5989	-0-	5989	5989	5989	2			N	-0-					-0-
02	DLQ G-10		4459	-0-	4459	10448	4459	2			N	-0-					-0-
03	15241	X	4793	-0-	-10448	-0-	4793	2			N	-0-					-0-
*04	4283	X	4283	-0-	-0-	-0-	4283	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

11	240	N	182	-0-	-58	-0-	182	2			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	248	N	155	-0-	-93	-0-	155	2			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
04	150	N	110	-0-	-40	-0-	110	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

11	3330	X	3005	-0-	-325	-0-	3005	2			N	-0-					-0-
12	3237	X	3237	-0-	-0-	-0-	3237	2			N	-0-					-0-
01	DLQ G-10		3108	-0-	3108	3108	3108	2			N	-0-					-0-
02	DLQ G-10		2412	-0-	2412	5520	2412	2			N	-0-					-0-
03	7903	X	2383	-0-	-5520	-0-	2383	2			N	-0-					-0-
*04	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

11	1830	N	1771	-0-	-59	-0-	1771	2			N	-0-					-0-
12	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
01	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
02	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
03	1891	N	1323	-0-	-568	-0-	1323	2			N	-0-					-0-
*04	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	137	-0-	-133	-0-	135	2	2	9	N	2	2	1			1
12	217	N	130	-0-	-87	-0-	129	2	1	9	N	1					2
01	242	N	242	-0-	-0-	-0-	241	2	1	9	N	1	2	1			1
02	1667	N	1667	-0-	-0-	-0-	1665	2	2	9	N	2	2	1			1
03	1879	N	1879	-0-	-0-	-0-	1878	2	1	9	N	1					2
*04	1203	N	1203	-0-	-0-	-0-	1202	2	1	9	N	1	2	1			1

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
12	465	N	385	-0-	-80	-0-	385	3			Y	-0-					-0-
01	496	N	431	-0-	-65	-0-	431	3			Y	-0-					-0-
02	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
03	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
*04	699	N	699	-0-	-0-	-0-	697	3	2	9	Y	2	2	8			-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
01	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
02	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
03	1023	N	943	-0-	-80	-0-	943	3			N	-0-					-0-
04	1110	N	812	-0-	-298	-0-	812	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	701	-0-	-79	-0-	701	3			Y	-0-					-0-
12	837	N	727	-0-	-110	-0-	727	3			Y	-0-					-0-
01	837	N	706	-0-	-131	-0-	706	3			Y	-0-					-0-
02	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
03	713	N	588	-0-	-125	-0-	588	3			Y	-0-					-0-
04	690	N	595	-0-	-95	-0-	595	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	59	-0-	-61	-0-	59	3			Y	-0-					1
12	93	N	63	-0-	-30	-0-	63	3			Y	-0-					1
01	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					1
02	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					1
03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					1
04	90	N	60	-0-	-30	-0-	60	3			Y	-0-					1

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	16	-0-	-164	-0-	15	3	1	9	Y	1					37
12	31	N	-0-	-0-	-31	-0-					Y	3					40
01	0	N	-0-	-0-	-0-	-0-					Y	6					46
02	29	N	-0-	-0-	-29	-0-					Y	2					48
03	119	N	119	-0-	-0-	-0-	116	3	3	9	Y	3	1	8			50
*04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					50

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	X	1083	-0-	-0-	-0-	1079	3	4	9	Y	4					37
12	947	X	947	-0-	-0-	-0-	944	3	3	9	Y	3					40
01	764	X	764	-0-	-0-	-0-	764	3			Y	-0-					40
02	1826	X	1826	-0-	-0-	-0-	1826	3			Y	-0-					40
03	1220	X	1220	-0-	-0-	-0-	1220	3			Y	-0-					40
*04	1432	N	1432	-0-	-0-	-0-	1432	3			Y	-0-					40

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	202	-0-	-248	-0-	202	3			N	-0-					-0-
12	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	631	3	1	9	N	1	1	1			-0-
02	1141	N	1141	-0-	-0-	-0-	1139	3	2	9	N	2	1	1	1	8	-0-
03	465	N	265	-0-	-200	-0-	262	3	3	9	N	3	1	1	2	8	-0-
04	450	N	229	-0-	-221	-0-	225	3	4	9	N	4	1	1	3	8	-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	168	-0-	-312	-0-	161	3	7	9	N	6	5	1			4
12	581	N	581	-0-	-0-	-0-	573	3	8	9	N	7	7	1			4
01	496	N	431	-0-	-65	-0-	431	3			N	-0-	4	1			-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
04	420	N	256	-0-	-164	-0-	256	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					8
12	682	N	574	-0-	-108	-0-	574	3			Y	-0-					8
01	682	N	564	-0-	-118	-0-	564	3			Y	-0-					8
02	638	N	535	-0-	-103	-0-	534	3	1	9	Y	1	1	8			8
03	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					8
*04	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2631	-0-	-639	-0-	2631	3			Y	-0-					-0-
12	2883	X	2762	-0-	-121	-0-	2762	3			Y	-0-					-0-
01	2976	X	2859	-0-	-117	-0-	2859	3			Y	-0-					-0-
02	2804	X	2804	-0-	-0-	-0-	2804	3			Y	-0-					-0-
03	2976	X	2430	-0-	-546	-0-	2430	3			Y	-0-					-0-
04	2760	X	2325	-0-	-435	-0-	2325	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	511	-0-	-149	-0-	511	3			N	-0-					-0-
12	713	N	708	-0-	-5	-0-	708	3			N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	713	N	619	-0-	-94	-0-	619	3			N	-0-					-0-
04	690	N	409	-0-	-281	-0-	409	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
12	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
01	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
02	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
03	1116	N	893	-0-	-223	-0-	893	3			N	-0-					-0-
04	1170	N	685	-0-	-485	-0-	685	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

11	1230	N	954	-0-	-276	-0-	954	3			Y	-0-					-0-
12	1311	N	1311	-0-	-0-	-0-	1311	3			Y	-0-					-0-
01	1483	N	1483	-0-	-0-	-0-	1483	3			Y	-0-					-0-
02	1402	N	1402	-0-	-0-	-0-	1402	3			Y	-0-					-0-
03	1302	N	1129	-0-	-173	-0-	1129	3			Y	-0-					-0-
04	1440	N	946	-0-	-494	-0-	946	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

11	258	N	258	-0-	-0-	-0-	256	3	2	9	Y	2					29
12	329	N	329	-0-	-0-	-0-	326	3	3	9	Y	3					32
01	333	N	333	-0-	-0-	-0-	327	3	6	9	Y	5					37
02	288	N	288	-0-	-0-	-0-	286	3	2	9	Y	2					39
03	348	N	348	-0-	-0-	-0-	346	3	2	9	Y	2					41
*04	318	N	318	-0-	-0-	-0-	317	3	1	9	Y	1					42

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	279	N	91	-0-	-188	-0-	91	3			N	-0-					-0-
02	261	N	117	-0-	-144	-0-	117	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

11	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
12	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
01	1767	N	1683	-0-	-84	-0-	1683	3			N	-0-					-0-
02	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
03	1674	N	1552	-0-	-122	-0-	1552	3			N	-0-					-0-
04	1620	N	1463	-0-	-157	-0-	1463	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	664	-0-	-26	-0-	664	3			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
02	638	N	368	-0-	-270	-0-	365	3	3	9	N	3					3
03	829	N	829	-0-	-0-	-0-	828	3	1	9	N	1					4
04	840	N	503	-0-	-337	-0-	502	3	1	9	N	1					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	6531	-0-	-2859	-0-	6510	3	21	9	N	19					58
12	9703	X	7445	-0-	-2258	-0-	7417	3	28	9	N	25	1	8			82
01	11098	X	8126	-0-	-2972	-0-	8080	3	46	9	N	42					124
02	7129	X	7129	-0-	-0-	-0-	7110	3	19	9	N	17					141
03	7440	X	5861	-0-	-1579	-0-	5861	3			N	-0-	99	1			42
04	7860	X	5854	-0-	-2006	-0-	5854	3			N	-0-					42

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	202	-0-	-128	-0-	202	3			N	-0-					11
12	186	N	128	-0-	-58	-0-	128	3			N	-0-					11
01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					11
02	203	N	78	-0-	-125	-0-	78	3			N	-0-					11
03	124	N	62	-0-	-62	-0-	62	3			N	-0-	7	1			4
04	270	N	113	-0-	-157	-0-	113	3			N	-0-					4

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					1
12	744	N	581	-0-	-163	-0-	581	3			Y	-0-					1
01	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					1
02	348	N	256	-0-	-92	-0-	256	3			Y	-0-					1
03	372	N	176	-0-	-196	-0-	176	3			Y	-0-					1
04	360	N	12	-0-	-348	-0-	12	3			Y	-0-					1

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
01	461	N	-0-	-0-	-461	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

11	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
12	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
01	1364	N	1287	-0-	-77	-0-	1287	3			N	-0-					-0-
02	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
03	1488	N	1319	-0-	-169	-0-	1319	3			N	-0-					-0-
04	1260	N	1251	-0-	-9	-0-	1251	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

11	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
12	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
02	899	N	5	-0-	-894	-0-	5	3			N	-0-					-0-
03	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
04	780	N	742	-0-	-38	-0-	742	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					32
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					32
01	434	N	429	-0-	-5	-0-	429	3			N	-0-					32
02	464	N	413	-0-	-51	-0-	413	3			N	-0-					32
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					32
*04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					32

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

11	150	N	131	-0-	-19	-0-	131	3			N	-0-					148
12	217	N	103	-0-	-114	-0-	103	3			N	-0-					148
01	155	N	92	-0-	-63	-0-	92	3			N	-0-					148
02	116	N	34	-0-	-82	-0-	34	3			N	-0-					148
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					148
*04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					148

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

11	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
12	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

P. W. (CANYON) //CONT.// 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	32	-0-	-88	-0-	32	2			N	-0-					31
12	93	N	76	-0-	-17	-0-	76	2			N	-0-					31
01	124	N	62	-0-	-62	-0-	62	2			N	-0-					31
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					31
03	62	N	-0-	-0-	-62	-0-					N	-0-					31
04	60	N	-0-	-0-	-60	-0-					N	-0-					31

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC 864296
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

11	1440	N	1330	-0-	-110	-0-	57	1	1261	2	Y	11	12	0							5
							12	9													
12	1488	N	1307	-0-	-181	-0-	66	1	1228	2	Y	12	9	0							8
							13	9													
01	1333	N	1137	-0-	-196	-0-	62	1	1063	3	Y	11	16	0							3
							12	9													
02	1276	N	986	-0-	-290	-0-	68	1	907	2	Y	10	9	0							4
							11	9													
03	1379	N	1379	-0-	-0-	-0-	66	1	1301	2	Y	11	12	0							3
							12	9													
*04	1770	N	1770	-0-	-0-	-0-	76	1	1684	2	Y	9	9	0							3
							10	9													

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

11	1847	N	1847	-0-	-0-	-0-	80	1	1765	2	Y	2	2	0							1
							2	9													
12	1510	N	1510	-0-	-0-	-0-	75	1	1432	2	Y	3	2	0							2
							3	9													
01	1400	N	1400	-0-	-0-	-0-	77	1	1321	3	Y	2	3	0							1
							2	9													
02	1102	N	975	-0-	-127	-0-	68	1	905	2	Y	2	2	0							1
							2	9													
03	1466	N	1466	-0-	-0-	-0-	71	1	1393	2	Y	2	2	0							1
							2	9													
*04	1501	N	1501	-0-	-0-	-0-	65	1	1434	2	Y	2	2	0							1
							2	9													

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-				
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-				
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-				
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-				
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-				
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-				

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC //CONT.// 864296
KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	698	-0-	-112	-0-	30	1	662	2	Y	5	5	1			5
							6	9									
12	837	N	755	-0-	-82	-0-	37	1	710	2	Y	7	10	0			2
							8	9									
01	775	N	714	-0-	-61	-0-	39	1	671	3	Y	4					6
							4	9									
02	1450	X	537	-0-	-913	-0-	37	1	496	2	Y	4	5	1			5
							4	9									
03	793	N	793	-0-	-0-	-0-	38	1	751	2	Y	4	5	0			4
							4	9									
*04	1237	N	1237	-0-	-0-	-0-	54	1	1179	2	Y	4	4	0			4
							4	9									

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

11	150	N	98	-0-	-52	-0-	5	1	93	2	N	-0-					-0-
12	155	N	105	-0-	-50	-0-	5	1	100	2	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	6	1	88	2	N	-0-					-0-
03	93	N	88	-0-	-5	-0-	4	1	84	2	N	-0-					-0-
*04	90	N	87	-0-	-3	-0-	3	1	84	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

11	1094	N	1094	-0-	-0-	-0-	48	1	1044	3	N	2	2	0			1
							2	9									
12	1147	N	974	-0-	-173	-0-	48	1	923	2	N	3	2	0			2
							3	9									
01	978	N	978	-0-	-0-	-0-	54	1	924	3	N	-0-	2	0			-0-
02	1044	N	814	-0-	-230	-0-	56	1	756	2	N	2	2	0			-0-
							2	9									
03	1095	N	1095	-0-	-0-	-0-	53	1	1040	2	N	2	2	0			-0-
							2	9									
*04	1039	N	1039	-0-	-0-	-0-	44	1	992	2	N	3	2	0			1
							3	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE 1 9 N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

11	966	N	966	-0-	-0-	-0-	965	2	1	9	N	1					73
12	1120	N	1120	-0-	-0-	-0-	1119	2	1	9	N	1					74
01	1110	N	1110	-0-	-0-	-0-	1109	2	1	9	N	1					75
02	994	N	994	-0-	-0-	-0-	993	2	1	9	N	1					76
03	1085	N	1055	-0-	-30	-0-	1033	2	22	9	N	20					96
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					96

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

11	85	N	85	-0-	-0-	-0-	57	1	28	3	N	-0-					11
12	121	N	121	-0-	-0-	-0-	96	1	25	3	N	-0-					11
01	119	N	119	-0-	-0-	-0-	96	1	23	3	N	-0-					11
02	111	N	111	-0-	-0-	-0-	90	1	21	3	N	-0-					11
03	122	N	122	-0-	-0-	-0-	96	1	26	3	N	-0-					11
*04	112	N	112	-0-	-0-	-0-	93	1	19	3	N	-0-					11

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2370	-0-	-0-	-0-	2341	3	29	9	N	26					106
12	2394	N	2394	-0-	-0-	-0-	2363	3	31	9	N	28					134
01	2373	N	2373	-0-	-0-	-0-	2344	3	29	9	N	26					160
02	2291	N	2215	-0-	-76	-0-	2185	3	30	9	N	27					187
03	2387	N	2323	-0-	-64	-0-	2300	3	23	9	N	21	184	1			24
04	2310	N	2220	-0-	-90	-0-	2202	3	18	9	N	16					40

RAMTEX ENERGY LLC 690225
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	771	-0-	-459	-0-	771	2			N	-0-					-0-
12	1147	N	829	-0-	-318	-0-	829	2			N	-0-					-0-
01	1116	N	755	-0-	-361	-0-	755	2			N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
03	837	N	798	-0-	-39	-0-	798	2			N	-0-					-0-
*04	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	192	-0-	-138	-0-	192	2			N	-0-					-0-
12	310	N	203	-0-	-107	-0-	203	2			N	-0-					-0-
01	279	N	187	-0-	-92	-0-	187	2			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
*04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	67	-0-	-53	-0-	67	3			N	-0-					22
12	93	N	58	-0-	-35	-0-	58	3			N	-0-					22
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					22
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					22
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					22
*04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
AMERICAN ENERGY-PERM BASIN, LLC 017996
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 08/01/2015 TOTAL DEPTH 12500 PERF. 10908 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
12	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
01	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
PLUGGED AND ABANDONED_____ 08/30/2012																		

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

11	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
12	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
01	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
02	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
*04	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

11	1380	N	1191	-0-	-189	B	-0-	1191	2			N	-0-					-0-
12	1457	N	1241	-0-	-216	B	-0-	1241	2			N	-0-					-0-
01	1364	N	1319	-0-	-45	B	-0-	1319	2			N	-0-					-0-
02	1368	N	1368	-0-	-0-	B	-0-	1368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1483	N	1483	-0-	-0-	B	-0-	1483	2			N	-0-					-0-
*04	1401	N	1401	-0-	-0-	B	-0-	1401	2			N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

11	60	#	58	-0-	-2		-0-	58	3			N	-0-					-0-
12	62	#	60	-0-	-2		-0-	60	3			N	-0-					-0-
01	62	#	61	-0-	-1		-0-	61	3			N	-0-					-0-
02	58	#	56	-0-	-2		-0-	56	3			N	-0-					-0-
03	62	#	59	-0-	-3		-0-	59	3			N	-0-					-0-
04	60	#	57	-0-	-3		-0-	57	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

11	1740	N	146	-0-	-1594		-0-	146	2			N	-0-					-0-
12	1612	N	1501	-0-	-111		-0-	1501	2			N	-0-					-0-
01	1584	N	1584	-0-	-0-		-0-	1584	2			N	-0-					-0-
02	1431	N	1431	-0-	-0-		-0-	1431	2			N	-0-					-0-
03	1488	N	313	-0-	-1175		-0-	313	2			N	-0-					-0-
04	1530	N	-0-	-0-	-1530		-0-					N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2100	-0-	-570	-0-	98	1	2002	3	Y	-0-					237
12	2821	N	2025	-0-	-796	-0-	96	1	1929	3	Y	-0-					237
01	2821	X	2214	-0-	-607	-0-	112	1	2102	3	Y	-0-					237
02	2639	X	2126	-0-	-513	-0-	143	1	1983	3	Y	-0-					237
03	2790	X	2243	-0-	-547	-0-	111	1	2132	3	Y	-0-					237
*04	2204	X	2204	-0-	-0-	-0-	102	1	2092	3	Y	9					246
							10	9									

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	495	-0-	-195	-0-	23	1	472	3	Y	-0-					161
12	806	N	760	-0-	-46	-0-	36	1	724	3	Y	-0-					161
01	775	N	768	-0-	-7	-0-	39	1	729	3	Y	-0-					161
02	505	N	505	-0-	-0-	-0-	34	1	471	3	Y	-0-					161
03	775	N	691	-0-	-84	-0-	34	1	657	3	Y	-0-					161
04	750	N	410	-0-	-340	-0-	19	1	391	3	Y	-0-					161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5	-0-	5	1	110	3	Y	-0-					6
12	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					6
01	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					6
02	123	N	123	-0-	-0-	-0-	8	1	115	3	Y	-0-					6
03	124	N	113	-0-	-11	-0-	6	1	107	3	Y	-0-					6
*04	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1046	N	1046	-0-	-0-	-0-	46	1	927	3	N	66					125
							73	9									
12	1023	N	995	-0-	-28	-0-	47	1	948	3	N	-0-					125
01	1023	N	980	-0-	-43	-0-	50	1	930	3	N	-0-					125
02	1019	N	1019	-0-	-0-	-0-	69	1	950	3	N	-0-					125
03	1039	N	1039	-0-	-0-	-0-	52	1	987	3	N	-0-					125
*04	1001	N	1001	-0-	-0-	-0-	47	1	954	3	N	-0-					125

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

11	1516	N	1516	-0-	-0-	-0-	69	1	1404	3	N	39					117
							43	9									
12	1240	N	1240	-0-	-0-	-0-	57	1	1137	3	N	42					159
							46	9									
01	1345	N	1345	-0-	-0-	-0-	67	1	1247	3	N	28					187
							31	9									
02	1266	N	1266	-0-	-0-	-0-	83	1	1152	3	N	28					215
							31	9									
03	1432	N	1432	-0-	-0-	-0-	68	1	1300	3	N	58	184	1			89
							64	9									
*04	1277	N	1277	-0-	-0-	-0-	59	1	1196	3	N	20					109
							22	9									

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

11	7949	X	7949	-0-	-0-	-0-	1830	1	6043	3	N	69	77	1			207
							76	9									
12	7688	X	7085	-0-	-603	-0-	1839	1	5213	3	N	30					237
							33	9									
01	7490	X	7490	-0-	-0-	-0-	1799	1	5633	3	N	53	240	1			50
							58	9									
02	7558	X	7558	-0-	-0-	-0-	1737	1	5774	3	N	43					93
							47	9									
03	9116	X	9116	-0-	-0-	-0-	2135	1	6930	3	N	46					139
							51	9									
*04	7884	X	7884	-0-	-0-	-0-	1885	1	5956	3	N	39					178
							43	9									

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

11	570	N	531	-0-	-39	-0-	122	1	403	3	N	5	4	1			50
							6	9									
12	558	N	510	-0-	-48	-0-	133	1	377	3	N	-0-					50
01	614	N	614	-0-	-0-	-0-	148	1	464	3	N	2	4	1			48
							2	9									
02	575	N	575	-0-	-0-	-0-	133	1	441	3	N	1					49
							1	9									
03	557	N	557	-0-	-0-	-0-	131	1	424	3	N	2					51
							2	9									
04	570	N	466	-0-	-104	-0-	112	1	354	3	N	-0-					51

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	795	N	795	-0-	-0-	-0-	183	1	604	3	N	7	5	1			5
							8	9									
12	734	N	734	-0-	-0-	-0-	191	1	543	3	N	-0-					5
01	794	N	794	-0-	-0-	-0-	191	1	600	3	N	3	6	1			2
							3	9									
02	709	N	709	-0-	-0-	-0-	164	1	544	3	N	1					3
							1	9									
03	754	N	754	-0-	-0-	-0-	177	1	575	3	N	2					5
							2	9									
*04	646	N	646	-0-	-0-	-0-	155	1	490	3	N	1					6
							1	9									

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2957	X	2957	-0-	-0-	-0-	680	1	2244	3	Y	30	20	1			185
							33	9									
12	2666	X	2572	-0-	-94	-0-	666	1	1887	3	Y	17					202
							19	9									
01	3015	X	3015	-0-	-0-	-0-	722	1	2259	3	Y	31	203	1			30
							34	9									
02	2853	X	2853	-0-	-0-	-0-	655	1	2177	3	Y	19					49
							21	9									
03	2542	N	971	-0-	-1571	-0-	224	1	726	3	Y	19					68
							21	9									
*04	3000	N	3030	-0-	30	30	723	1	2284	3	Y	21					89
							23	9									

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	379	-0-	-71	-0-	87	1	288	3	N	4	3	1			16
							4	9									
12	496	N	351	-0-	-145	-0-	92	1	259	3	N	-0-					16
01	868	N	450	-0-	-418	-0-	109	1	340	3	N	1	3	1			14
							1	9									
02	377	N	304	-0-	-73	-0-	70	1	233	3	N	1					15
							1	9									
03	515	N	515	-0-	-0-	-0-	121	1	393	3	N	1					16
							1	9									
04	450	N	359	-0-	-91	-0-	86	1	272	3	N	1					17
							1	9									

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	121	1	403	3	N	1					20
							1	9									
12	961	N	510	-0-	-451	-0-	133	1	377	3	N	-0-					20
01	682	N	439	-0-	-243	-0-	106	1	331	3	N	2	4	1			18
							2	9									
02	522	N	236	-0-	-286	-0-	55	1	181	3	N	-0-					18
03	496	N	318	-0-	-178	-0-	75	1	242	3	N	1					19
							1	9									
04	420	N	358	-0-	-62	-0-	86	1	272	3	N	-0-					19

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13140	X	10894	-0-	-2246	-0-	2510	1	8287	3	Y	88	78	1			231
							97	9									
12	12741	X	10507	-0-	-2234	-0-	2721	1	7714	3	Y	65	181	1			115
							72	9									
01	10664	X	10602	-0-	-62	-0-	2549	1	7983	3	Y	64	77	1			102
							70	9									
02	10928	X	10928	-0-	-0-	-0-	2511	1	8345	3	Y	65					167
							72	9									
03	11933	X	11933	-0-	-0-	-0-	2797	1	9079	3	Y	52					219
							57	9									
*04	10581	X	10581	-0-	-0-	-0-	2530	1	7996	3	Y	50					269
							55	9									

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2162	-0-	-748	-0-	497	1	1640	3	N	23	16	1			127
							25	9									
12	3007	X	1794	-0-	-1213	-0-	466	1	1321	3	N	6					133
							7	9									
01	3007	X	2478	-0-	-529	-0-	595	1	1862	3	N	19	16	1			136
							21	9									
02	2465	X	2246	-0-	-219	-0-	515	1	1710	3	N	19					155
							21	9									
03	2429	N	2429	-0-	-0-	-0-	569	1	1846	3	N	13					168
							14	9									
04	2400	N	1874	-0-	-526	-0-	448	1	1414	3	N	11					179
							12	9									

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1033	-0-	-1517	-0-	50	1	973	2	Y	9	9	1			23
							10	9									
12	2963	N	2963	-0-	-0-	-0-	139	1	2816	2	Y	7	24	1			6
							8	9									
01	2849	N	2849	-0-	-0-	-0-	139	1	2700	2	Y	9	7	1			8
							10	9									
02	2675	N	2675	-0-	-0-	-0-	125	1	2539	2	Y	10	7	1			11
							11	9									
03	2792	N	2792	-0-	-0-	-0-	158	1	2622	2	Y	11	9	1			13
							12	9									
*04	2681	N	2681	-0-	-0-	-0-	154	1	2514	2	Y	12	9	1			16
							13	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7226	X	7226	-0-	-0-	-0-	347	1	6802	2	Y	70	130	0	44	1	128
							77	9									
12	8128	X	8128	-0-	-0-	-0-	380	1	7700	2	Y	44	35	1			137
							48	9									
01	7766	X	7766	-0-	-0-	-0-	379	1	7348	2	Y	35	36	1			136
							39	9									
02	7141	X	7141	-0-	-0-	-0-	332	1	6750	2	Y	54	36	1			154
							59	9									
03	7415	X	7415	-0-	-0-	-0-	416	1	6932	2	Y	61	46	1			169
							67	9									
*04	7112	X	7112	-0-	-0-	-0-	408	1	6635	2	Y	63	47	1			185
							69	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	6	1	112	2	Y	1					1
							1	9									
01	124	N	116	-0-	-8	-0-	6	1	110	2	Y	-0-					1
02	121	N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-	1	0			-0-
03	124	N	118	-0-	-6	-0-	7	1	111	2	Y	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

11	4830	X	4711	-0-	-119	-0-	224	1	4388	2	Y	90	88	1			123
							99	9									
12	4991	X	4542	-0-	-449	-0-	209	1	4234	2	Y	90	71	1			142
							99	9									
01	5135	X	5135	-0-	-0-	-0-	247	1	4790	2	Y	89	77	0	71	1	83
							98	9									
02	4842	X	4842	-0-	-0-	-0-	222	1	4519	2	Y	92	72	1			103
							101	9									
03	5095	X	5095	-0-	-0-	-0-	282	1	4694	2	Y	108	93	1			118
							119	9									
*04	4891	X	4891	-0-	-0-	-0-	277	1	4501	2	Y	103	94	1			127
							113	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

11	665	N	665	-0-	-0-	-0-	31	1	614	2	Y	18	18	1			13
							20	9									
12	665	N	665	-0-	-0-	-0-	30	1	612	2	Y	21	14	1			20
							23	9									
01	667	N	667	-0-	-0-	-0-	32	1	625	2	Y	9	12	1			17
							10	9									
02	592	N	592	-0-	-0-	-0-	28	1	564	2	Y	-0-	5	1			12
03	620	N	578	-0-	-42	-0-	33	1	545	2	Y	-0-					12
04	600	N	572	-0-	-28	-0-	33	1	539	2	Y	-0-					12

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

11	463	N	463	-0-	-0-	-0-	22	1	441	2	N	-0-					28
12	465	N	438	-0-	-27	-0-	21	1	417	2	N	-0-					28
01	465	N	402	-0-	-63	-0-	20	1	382	2	N	-0-					28
02	464	N	464	-0-	-0-	-0-	22	1	442	2	N	-0-					28
03	504	N	504	-0-	-0-	-0-	29	1	475	2	N	-0-					28
*04	515	N	515	-0-	-0-	-0-	30	1	485	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

11	1181	N	1181	-0-	-0-	-0-	57	1	1124	2	N	-0-					24
12	1165	N	1165	-0-	-0-	-0-	55	1	1110	2	N	-0-					24
01	1421	N	1421	-0-	-0-	-0-	70	1	1351	2	N	-0-					24
02	1084	N	1084	-0-	-0-	-0-	51	1	1033	2	N	-0-					24
03	1426	N	1426	-0-	-0-	-0-	81	1	1345	2	N	-0-					24
*04	1272	N	1272	-0-	-0-	-0-	74	1	1198	2	N	-0-					24

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1214	N	1214	-0-	-0-	-0-	58	1	1146	2	Y	9	9	1			11
							10	9									
12	1426	N	1165	-0-	-261	-0-	54	1	1101	2	Y	9	7	1			13
							10	9									
01	1327	N	1327	-0-	-0-	-0-	65	1	1253	2	Y	8	7	0	7	1	7
							9	9									
02	1044	N	1019	-0-	-25	-0-	48	1	968	2	Y	3	4	1			6
							3	9									
03	1116	N	855	-0-	-261	-0-	48	1	804	2	Y	3	3	1			6
							3	9									
04	1080	N	716	-0-	-364	-0-	41	1	675	2	Y	-0-	2	1			4

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

11	1920	X	1429	-0-	-491	-0-	69	1	1349	2	Y	10	9	1			8
							11	9									
12	1984	N	1880	-0-	-104	-0-	88	1	1781	2	Y	10	7	1			11
							11	9									
01	1674	N	1485	-0-	-189	-0-	72	1	1404	2	Y	8	7	1			12
							9	9									
02	1462	N	1462	-0-	-0-	-0-	68	1	1381	2	Y	12	7	1			17
							13	9									
03	1736	N	1651	-0-	-85	-0-	93	1	1547	2	Y	10	9	1			18
							11	9									
*04	1734	N	1734	-0-	-0-	-0-	99	1	1615	2	Y	18	9	1			27
							20	9									

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

11	1950	X	1928	-0-	-22	-0-	93	1	1832	2	Y	3	1	1			17
							3	9									
12	2043	N	2043	-0-	-0-	-0-	96	1	1944	2	Y	3	1	1			19
							3	9									
01	1953	N	1940	-0-	-13	-0-	95	1	1842	2	Y	3	1	1			21
							3	9									
02	1827	N	1727	-0-	-100	-0-	81	1	1643	2	Y	3	1	1			23
							3	9									
03	2042	N	2042	-0-	-0-	-0-	116	1	1923	2	Y	3	2	1			24
							3	9									
*04	1958	N	1958	-0-	-0-	-0-	113	1	1839	2	Y	5	2	1			27
							6	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0-	-0-	35	1 2 9	686	2	Y	2	1	1			11
12	746	N	746	-0-	-0-	-0-	35	1 1 9	710	2	Y	1	1	1			11
01	739	N	739	-0-	-0-	-0-	36	1 3 9	700	2	Y	3	1	1			13
02	707	N	707	-0-	-0-	-0-	33	1 1 9	673	2	Y	1	1	1			13
03	747	N	747	-0-	-0-	-0-	42	1 2 9	703	2	Y	2	1	1			14
*04	751	N	751	-0-	-0-	-0-	43	1 3 9	705	2	Y	3	1	1			16

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	779	-0-	-601	-0-	37	1 19 9	723	2	Y	17	17	1			16
12	1271	X	1271	-0-	-0-	-0-	59	1 12 9	1200	2	Y	11	11	1			16
01	955	X	955	-0-	-0-	-0-	47	1 4 9	904	2	Y	4	6	1			14
02	935	N	935	-0-	-0-	-0-	44	1 7 9	884	2	Y	6	4	1			16
03	1059	N	1059	-0-	-0-	-0-	60	1	999	2	Y	-0-	3	1			13
*04	853	N	853	-0-	-0-	-0-	49	1	804	2	Y	-0-					13

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0-	-0-	43	1 1 9	844	2	Y	1	1	1			2
12	961	N	954	-0-	-7	-0-	45	1 2 9	907	2	Y	2	1	1			3
01	926	N	926	-0-	-0-	-0-	45	1 1 9	880	2	Y	1	2	0	1	1	1
02	896	N	896	-0-	-0-	-0-	42	1 1 9	853	2	Y	1	1	1			1
03	907	N	907	-0-	-0-	-0-	51	1 1 9	855	2	Y	1	1	1			1
*04	898	N	898	-0-	-0-	-0-	52	1 1 9	845	2	Y	1	1	1			1

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1794	-0-	-6	-0-	87	1 2 9	1705	2	Y	2	7	0	1	1	5
12	1890	N	1890	-0-	-0-	-0-	89	1 1 9	1800	2	Y	1	1	1			5
01	1891	N	1855	-0-	-36	-0-	91	1 1 9	1763	2	Y	1	1	1			5
02	1740	N	1373	-0-	-367	-0-	64	1 2 9	1307	2	Y	2	1	1			6
03	1954	N	1954	-0-	-0-	-0-	111	1 1 9	1842	2	Y	1	1	1			6
*04	1825	N	1825	-0-	-0-	-0-	106	1 1 9	1718	2	Y	1	1	1			6

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	83	85	1			117
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	76	68	1			125
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	74	68	1			131
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	92	69	1			154
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	95	89	1			160
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	92	91	1			163

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1249	N	1249	-0-	-0-	-0-	61 1	1 9	1187	2	N	1	1	1			158
12	1333	N	1222	-0-	-111	-0-	57 1	1 9	1164	2	N	1	1	1			158
01	1302	N	1213	-0-	-89	-0-	60	1	1153	2	N	-0-					158
02	1218	N	1189	-0-	-29	-0-	56	1	1133	2	N	-0-					158
03	1266	N	1266	-0-	-0-	-0-	72 1	1 9	1193	2	N	1	1	1			158
*04	1222	N	1222	-0-	-0-	-0-	71 1	1 9	1150	2	N	1	1	1			158

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2796	-0-	-114	-0-	136 1	1 9	2659	2	N	1	1	1			153
12	3007	X	2963	-0-	-44	-0-	139 1	1 9	2823	2	N	1	1	1			153
01	3007	X	2902	-0-	-105	-0-	142 1	1 9	2759	2	N	1	1	1			153
02	2813	X	2776	-0-	-37	-0-	130 4	1 9	2642	2	N	4	1	1			156
03	2976	N	2954	-0-	-22	-0-	167 7	1 9	2780	2	N	6	1	1			161
04	2820	N	2811	-0-	-9	-0-	163 1	1 9	2647	2	N	1	1	1			161

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2308	X	2308	-0-	-0-	-0-	111 26	1 9	2171	2	N	24	26	1			110
12	2639	N	2639	-0-	-0-	-0-	123 20	1 9	2496	2	N	18	20	1			108
01	2440	N	2440	-0-	-0-	-0-	119 15	1 9	2306	2	N	14	15	1			107
02	2233	N	2161	-0-	-72	-0-	100 32	1 9	2029	2	N	29	15	1			121
03	2635	N	2195	-0-	-440	-0-	123 33	1 9	2039	2	N	30	28	1			123
04	2370	N	2103	-0-	-267	-0-	120 31	1 9	1952	2	N	28	28	1			123

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4107	X	4107	-0-	-0-	-0-	199	1	3898	2	N	9	9	1			137
							10	9									
12	4412	X	4412	-0-	-0-	-0-	206	1	4169	2	N	34	9	1			162
							37	9									
01	4377	X	4377	-0-	-0-	-0-	213	1	4124	2	N	36	16	1			182
							40	9									
02	4018	X	4018	-0-	-0-	-0-	187	1	3809	2	N	20	19	1			183
							22	9									
03	4037	X	4037	-0-	-0-	-0-	227	1	3773	2	N	34	19	1			198
							37	9									
*04	3909	X	3909	-0-	-0-	-0-	225	1	3653	2	N	28	19	1			207
							31	9									

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1096	N	1096	-0-	-0-	-0-	52	1	1012	2	Y	29	21	0			41
							32	9									
12	1519	N	999	-0-	-520	-0-	47	1	943	2	Y	8					49
							9	9									
01	1240	N	258	-0-	-982	-0-	13	1	245	2	Y	-0-					49
02	1073	N	389	-0-	-684	-0-	18	1	364	2	Y	6					55
							7	9									
03	992	N	378	-0-	-614	-0-	21	1	354	2	Y	3					58
							3	9									
*04	849	N	849	-0-	-0-	-0-	49	1	800	2	Y	-0-					58

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	20	1	388	2	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	13	1	255	2	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	13	1	248	2	Y	-0-					-0-
02	248	N	248	-0-	-0-	-0-	12	1	236	2	Y	-0-					-0-
03	261	N	261	-0-	-0-	-0-	15	1	246	2	Y	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	15	1	236	2	Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	7	1	129	2	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	7	1	138	2	Y	-0-					-0-
03	124	N	74	-0-	-50	-0-	4	1	70	2	Y	-0-					-0-
04	120	N	69	-0-	-51	-0-	4	1	65	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16290	X	14789	-0-	-1501	-0-	716	1	14036	2	N	34	181	1			56
							37	9									
12	16182	X	14389	-0-	-1793	-0-	674	1	13668	2	N	43					99
							47	9									
01	15128	X	13175	-0-	-1953	-0-	645	1	12495	2	N	32					131
							35	9									
02	14152	X	11773	-0-	-2379	-0-	551	1	11204	2	N	16					147
							18	9									
03	15128	X	13180	-0-	-1948	-0-	747	1	12433	2	N	-0-					147
04	14640	X	11413	-0-	-3227	-0-	660	1	10734	2	N	17					164
							19	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	2132	-0-	-5608	-0-	2132	2			N	-0-					82
12	8029	X	2174	-0-	-5855	-0-	2171	2	3	9	N	3					85
01	7533	X	7528	-0-	-5	-0-	7506	2	22	9	N	20					105
02	11827	X	11827	-0-	-0-	-0-	11795	2	32	9	N	29					134
03	14599	X	14599	-0-	-0-	-0-	14564	2	35	9	N	32					166
*04	13100	X	13100	-0-	-0-	-0-	13072	2	28	9	N	25					191

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	180	-0-	-30	-0-	177	2	3	9	Y	3	20	1			4
12	217	N	215	-0-	-2	-0-	212	2	3	9	Y	3					7
01	186	N	133	-0-	-53	-0-	133	2			Y	-0-					7
02	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					7
03	217	N	198	-0-	-19	-0-	198	2			Y	-0-					7
*04	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					7

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1532	N	1532	-0-	-0-	-0-	1526	2	6	9	Y	5	150	1			29
12	1426	N	991	-0-	-435	-0-	984	2	7	9	Y	6					35
01	1306	N	1306	-0-	-0-	-0-	1303	2	3	9	Y	3	2	8			36
02	1479	N	1466	-0-	-13	-0-	1451	2	15	9	Y	14					50
03	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					50
04	1260	N	710	-0-	-550	-0-	707	2	3	9	Y	3					53

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4908	X	4908	-0-	-0-	-0-	4894	2	14	9	N	13					86
12	4526	X	3845	-0-	-681	-0-	3838	2	7	9	N	6					92
01	4836	X	3724	-0-	-1112	-0-	3704	2	20	9	N	18					110
02	4756	X	4186	-0-	-570	-0-	4178	2	8	9	N	7					117
03	5084	X	4519	-0-	-565	-0-	4506	2	13	9	N	12					129
04	4920	X	3059	-0-	-1861	-0-	3048	2	11	9	N	10	3	8			136

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1570	-0-	-350	-0-	1570	2			N	-0-					174
12	1798	N	1255	-0-	-543	-0-	1255	2			N	-0-					174
01	1519	N	1129	-0-	-390	-0-	1129	2			N	-0-					174
02	1508	N	1470	-0-	-38	-0-	1470	2			N	-0-					174
03	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					174
*04	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					174

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	2858	-0-	-1612	-0-	133	1	2711	3	N	13	186	1			109
							14	9									
12	4619	X	3614	-0-	-1005	-0-	169	1	3404	3	N	37					146
							41	9									
01	4619	X	3334	-0-	-1285	-0-	169	1	3165	3	N	-0-					146
02	3985	X	3985	-0-	-0-	-0-	267	1	3697	3	N	19					165
							21	9									
03	3627	X	3333	-0-	-294	-0-	165	1	3149	3	N	17					182
							19	9									
04	3510	X	2870	-0-	-640	-0-	133	1	2715	3	N	20					202
							22	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	2115	-0-	-15	-0-	97	1	1975	3	N	39					128
							43	9									
12	2201	X	2062	-0-	-139	-0-	98	1	1964	3	N	-0-					128
01	2437	X	2437	-0-	-0-	-0-	122	1	2284	3	N	28					156
							31	9									
02	2810	X	2810	-0-	-0-	-0-	186	1	2583	3	N	37					193
							41	9									
03	2908	X	2908	-0-	-0-	-0-	143	1	2741	3	N	22					215
							24	9									
04	2130	X	1930	-0-	-200	-0-	89	1	1815	3	N	24	184	1			55
							26	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3099	X	3099	-0-	-0-	-0-	144	1	2931	3	N	22					123
							24	9									
12	3311	X	3311	-0-	-0-	-0-	156	1	3127	3	N	25					148
							28	9									
01	3266	X	3266	-0-	-0-	-0-	165	1	3082	3	N	17					165
							19	9									
02	3591	X	3591	-0-	-0-	-0-	240	1	3329	3	N	20					185
							22	9									
03	3728	X	3728	-0-	-0-	-0-	185	1	3537	3	N	5					190
							6	9									
*04	3235	X	3235	-0-	-0-	-0-	149	1	3038	3	N	44	186	1			48
							48	9									

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1881	-0-	-519	-0-	87	1	1766	3	N	25					307
							28	9									
12	2480	N	2229	-0-	-251	-0-	106	1	2123	3	N	-0-					307
01	2170	N	2061	-0-	-109	-0-	104	1	1957	3	N	-0-					307
02	2304	N	2304	-0-	-0-	-0-	155	1	2149	3	N	-0-					307
03	2232	N	2088	-0-	-144	-0-	104	1	1984	3	N	-0-	185	1			122
*04	2000	N	2000	-0-	-0-	-0-	93	1	1907	3	N	-0-					122

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					193
12	11	N	-0-	-0-	-11	-0-					N	25					218
01	73	N	73	-0-	-0-	-0-	2	1	30	3	N	37	174	1			81
							41	9									
02	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					81
03	69	N	69	-0-	-0-	-0-	3	1	56	3	N	9					90
							10	9									
04	60	N	-0-	-0-	-60	-0-					N	3					93

LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	61	-0-	-209	-0-	61	3			N	-0-	122	1			41
12	93	N	69	-0-	-24	-0-	69	3			N	-0-					41
01	124	N	92	-0-	-32	-0-	89	3	3	9	N	3					44
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					44
03	105	N	105	-0-	-0-	-0-	92	3	13	9	N	12					56
*04	102	N	102	-0-	-0-	-0-	96	3	6	9	N	5					61

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	531	-0-	-39	-0-	122	1	403	3	N	5	87	1			57
							6	9									
12	519	N	484	-0-	-35	-0-	117	1	330	3	N	34					91
							37	9									
01	580	N	580	-0-	-0-	-0-	140	1	437	3	N	3	4	1			90
							3	9									
02	472	N	472	-0-	-0-	-0-	109	1	363	3	N	-0-					90
03	557	N	557	-0-	-0-	-0-	131	1	424	3	N	2					92
							2	9									
*04	537	N	537	-0-	-0-	-0-	129	1	408	3	N	-0-					92

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	8	1	168	3	N	1					30
							1	9									
12	186	N	169	-0-	-17	-0-	7	1	162	3	N	-0-					30
01	186	N	7	-0-	-179	-0-	7	3			N	-0-					30
02	174	N	19	-0-	-155	-0-	16	3	3	9	N	3					33
03	327	N	327	-0-	-0-	-0-	11	1	281	3	N	32					65
							35	9									
*04	147	N	147	-0-	-0-	-0-	5	1	140	3	N	2					67
							2	9									

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

11	667	N	667	-0-	-0-	-0-	32	1	635	2	Y	-0-					2
12	806	N	647	-0-	-159	-0-	30	1	616	2	Y	1	2	0			1
							1	9									
01	806	N	727	-0-	-79	-0-	36	1	691	2	Y	-0-					1
02	742	N	742	-0-	-0-	-0-	35	1	707	2	Y	-0-					1
03	740	N	740	-0-	-0-	-0-	42	1	698	2	Y	-0-					1
04	690	N	649	-0-	-41	-0-	38	1	611	2	Y	-0-					1

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

11	1197	N	1197	-0-	-0-	-0-	58	1	1139	2	Y	-0-					-0-
12	1316	N	1316	-0-	-0-	-0-	62	1	1254	2	Y	-0-					-0-
01	1245	N	1245	-0-	-0-	-0-	61	1	1184	2	Y	-0-					-0-
02	1153	N	1153	-0-	-0-	-0-	54	1	1099	2	Y	-0-					-0-
03	1226	N	1226	-0-	-0-	-0-	69	1	1157	2	Y	-0-					-0-
*04	1024	N	1024	-0-	-0-	-0-	59	1	965	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

11	247	N	247	-0-	-0-	-0-	12	1	235	2	Y	-0-					-0-
12	372	N	273	-0-	-99	-0-	13	1	260	2	Y	-0-					-0-
01	279	N	220	-0-	-59	-0-	11	1	209	2	Y	-0-					-0-
02	232	N	189	-0-	-43	-0-	9	1	180	2	Y	-0-					-0-
03	279	N	173	-0-	-106	-0-	10	1	163	2	Y	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

11	890	N	890	-0-	-0-	-0-	43	1	847	2	Y	-0-					-0-
12	923	N	923	-0-	-0-	-0-	43	1	880	2	Y	-0-					-0-
01	961	N	747	-0-	-214	-0-	37	1	710	2	Y	-0-					-0-
02	870	N	783	-0-	-87	-0-	37	1	746	2	Y	-0-					-0-
03	991	N	991	-0-	-0-	-0-	56	1	935	2	Y	-0-					-0-
*04	972	N	972	-0-	-0-	-0-	56	1	916	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	-0-	26	1	516	2	Y	1	1	1			27
							1	9									
12	1120	N	1120	-0-	-0-	-0-	52	1	1057	2	Y	10					37
							11	9									
01	876	N	876	-0-	-0-	-0-	43	1	832	2	Y	1					38
							1	9									
02	573	N	573	-0-	-0-	-0-	27	1	546	2	Y	-0-					38
03	868	N	658	-0-	-210	-0-	37	1	621	2	Y	-0-					38
04	840	N	692	-0-	-148	-0-	40	1	652	2	Y	-0-					38

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

11	592	N	592	-0-	-0-	-0-	29	1	563	2	Y	-0-					15
12	611	N	611	-0-	-0-	-0-	29	1	582	2	Y	-0-					15
01	620	N	598	-0-	-22	-0-	29	1	569	2	Y	-0-					15
02	580	N	559	-0-	-21	-0-	26	1	533	2	Y	-0-					15
03	620	N	598	-0-	-22	-0-	34	1	564	2	Y	-0-					15
04	570	N	569	-0-	-1	-0-	33	1	536	2	Y	-0-					15

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

11	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	9	1	143	2	Y	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	7	1	108	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

11	719	N	719	-0-	-0-	-0-	35	1	684	2	Y	-0-					43
12	868	N	695	-0-	-173	-0-	33	1	662	2	Y	-0-					43
01	806	N	707	-0-	-99	-0-	35	1	672	2	Y	-0-					43
02	696	N	658	-0-	-38	-0-	31	1	627	2	Y	-0-					43
03	715	N	715	-0-	-0-	-0-	41	1	674	2	Y	-0-					43
04	690	N	676	-0-	-14	-0-	39	1	637	2	Y	-0-					42

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

11	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					4
12	203	N	203	-0-	-0-	-0-	10	1	193	2	Y	-0-					4
01	198	N	198	-0-	-0-	-0-	10	1	188	2	Y	-0-					4
02	145	N	84	-0-	-61	-0-	4	1	80	2	Y	-0-					4
03	217	N	182	-0-	-35	-0-	10	1	172	2	Y	-0-					4
04	180	N	174	-0-	-6	-0-	10	1	164	2	Y	-0-					4

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF. 10540 - 10970

11	762	N	762	-0-	-0-	-0-	37	1	725	2	Y	-0-					-0-
12	806	N	791	-0-	-15	-0-	37	1	754	2	Y	-0-					-0-
01	778	N	778	-0-	-0-	-0-	38	1	740	2	Y	-0-					-0-
02	725	N	712	-0-	-13	-0-	33	1	679	2	Y	-0-					-0-
03	775	N	756	-0-	-19	-0-	43	1	713	2	Y	-0-					-0-
04	750	N	735	-0-	-15	-0-	43	1	692	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	20	1	383	2	Y	-0-					-0-
12	1559	N	1559	-0-	-0-	-0-	73	1	1486	2	Y	-0-					-0-
01	1473	N	1473	-0-	-0-	-0-	71	1	1378	2	Y	22	1	1			21
							24	9									
02	995	N	995	-0-	-0-	-0-	47	1	948	2	Y	-0-	2	1			19
03	1240	N	893	-0-	-347	-0-	51	1	842	2	Y	-0-					19
04	1200	N	742	-0-	-458	-0-	43	1	699	2	Y	-0-					19

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1466	-0-	-184	-0-	71	1	1395	2	N	-0-					61
12	1674	N	1643	-0-	-31	-0-	77	1	1566	2	N	-0-					61
01	1651	N	1651	-0-	-0-	-0-	81	1	1570	2	N	-0-	1	0			60
02	1538	N	1538	-0-	-0-	-0-	72	1	1465	2	N	1					61
							1	9									
03	1643	N	1380	-0-	-263	-0-	78	1	1301	2	N	1	1	1			61
							1	9									
04	1590	N	1273	-0-	-317	-0-	74	1	1198	2	N	1	1	1			61
							1	9									

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1406	N	1406	-0-	-0-	-0-	68	1	1338	2	N	-0-					-0-
12	1550	N	1482	-0-	-68	-0-	70	1	1412	2	N	-0-					-0-
01	1488	N	1465	-0-	-23	-0-	72	1	1393	2	N	-0-					-0-
02	1422	N	1422	-0-	-0-	-0-	67	1	1355	2	N	-0-					-0-
03	1515	N	1515	-0-	-0-	-0-	86	1	1429	2	N	-0-					-0-
04	1410	N	1409	-0-	-1	-0-	82	1	1327	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	14	1	265	2	Y	-0-					-0-
12	496	N	400	-0-	-96	-0-	19	1	381	2	Y	-0-					-0-
01	413	N	413	-0-	-0-	-0-	20	1	393	2	Y	-0-					-0-
02	261	N	168	-0-	-93	-0-	8	1	160	2	Y	-0-					-0-
03	495	N	495	-0-	-0-	-0-	28	1	467	2	Y	-0-					-0-
*04	420	N	420	-0-	-0-	-0-	24	1	396	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	1297	-0-	-113	-0-	63	1	1234	2	Y	-0-					1
12	1422	N	1422	-0-	-0-	-0-	67	1	1355	2	Y	-0-					1
01	1488	N	1411	-0-	-77	-0-	69	1	1342	2	Y	-0-					1
02	1322	N	1322	-0-	-0-	-0-	62	1	1259	2	Y	1					2
							1	9									
03	1440	N	1440	-0-	-0-	-0-	82	1	1358	2	Y	-0-	1	1			1
*04	1423	N	1423	-0-	-0-	-0-	82	1	1341	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1224	N	1224	-0-	-0-	-0-	59	1 9	1164	2	Y	1	2	1			1
12	1243	N	1243	-0-	-0-	-0-	58	1 9	1184	2	Y	1	1	1			1
01	1271	N	1227	-0-	-44	-0-	60	1 9	1166	2	Y	1	1	1			1
02	1192	N	1192	-0-	-0-	-0-	56	1 9	1135	2	Y	1	1	1			1
03	1254	N	1254	-0-	-0-	-0-	71	1 9	1182	2	Y	1	1	1			1
04	1200	N	1138	-0-	-62	-0-	66	1 9	1071	2	Y	1	1	1			1

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

11	439	N	439	-0-	-0-	-0-	21	1	418	2	Y	-0-					-0-
12	465	N	444	-0-	-21	-0-	21	1	423	2	Y	-0-					-0-
01	434	N	429	-0-	-5	-0-	21	1	408	2	Y	-0-					-0-
02	424	N	424	-0-	-0-	-0-	20	1	404	2	Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	28	1	469	2	Y	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	26	1	421	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

11	142	N	142	-0-	-0-	-0-	7	1	135	2	N	-0-					58
12	1119	N	1119	-0-	-0-	-0-	53	1	1066	2	N	-0-					58
01	810	N	810	-0-	-0-	-0-	40	1	770	2	N	-0-					58
02	719	N	719	-0-	-0-	-0-	34	1	685	2	N	-0-					58
03	744	N	660	-0-	-84	-0-	37	1	623	2	N	-0-					58
*04	868	N	868	-0-	-0-	-0-	50	1	818	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

11	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
12	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
02	29	N	17	-0-	-12	-0-	1	1	16	2	Y	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

11	541	N	541	-0-	-0-	-0-	26	1	515	2	Y	-0-					10
12	465	N	279	-0-	-186	-0-	13	1	266	2	Y	-0-					10
01	705	N	705	-0-	-0-	-0-	35	1	670	2	Y	-0-					10
02	677	N	677	-0-	-0-	-0-	32	1	645	2	Y	-0-					10
03	706	N	706	-0-	-0-	-0-	40	1	666	2	Y	-0-					10
*04	676	N	676	-0-	-0-	-0-	39	1	637	2	Y	-0-					10

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-
01	93	N	68	-0-	-25	-0-	3	1	65	2	Y	-0-					-0-
02	87	N	7	-0-	-80	-0-	7	2			Y	-0-					-0-
03	93	N	56	-0-	-37	-0-	3	1	53	2	Y	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	846	N	846	-0-	-0-	-0-	41	1	805	2	Y	-0-					-0-
12	885	N	885	-0-	-0-	-0-	42	1	843	2	Y	-0-					-0-
01	930	N	680	-0-	-250	-0-	33	1	647	2	Y	-0-					-0-
02	812	N	420	-0-	-392	-0-	20	1	400	2	Y	-0-					-0-
03	899	N	456	-0-	-443	-0-	26	1	430	2	Y	-0-					-0-
*04	885	N	885	-0-	-0-	-0-	51	1	834	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2676	X	2676	-0-	-0-	-0-	120	1	2354	2	Y	184	264	1			148
							202	9									
12	2991	X	2991	-0-	-0-	-0-	133	1	2689	2	Y	154	140	1			162
							169	9									
01	2887	X	2887	-0-	-0-	-0-	133	1	2578	2	Y	160	143	1			179
							176	9									
02	2995	X	2995	-0-	-0-	-0-	131	1	2655	2	Y	190	144	1			225
							209	9									
03	2957	X	2957	-0-	-0-	-0-	155	1	2582	2	Y	200	185	1			240
							220	9									
*04	2745	X	2745	-0-	-0-	-0-	146	1	2371	2	Y	207	189	1			258
							228	9									

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	947	N	947	-0-	-0-	-0-	46	1	901	2	N	-0-	1	1			25
12	1013	N	1013	-0-	-0-	-0-	48	1	964	2	N	1	1	1			25
							1	9									
01	1054	N	702	-0-	-352	-0-	34	1	668	2	N	-0-					25
02	938	N	938	-0-	-0-	-0-	44	1	894	2	N	-0-					25
03	1376	N	1376	-0-	-0-	-0-	78	1	1298	2	N	-0-					25
*04	1229	N	1229	-0-	-0-	-0-	71	1	1158	2	N	-0-					25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3650	-0-	-100	-0-	175	1	3424	2	Y	46	44	1			91
							51	9									
12	3875	X	3831	-0-	-44	-0-	178	1	3605	2	Y	44	35	1			100
							48	9									
01	3698	X	3698	-0-	-0-	-0-	179	1	3471	2	Y	44	61	0	36	1	47
							48	9									
02	3584	X	3584	-0-	-0-	-0-	166	1	3367	2	Y	46	36	1			57
							51	9									
03	3889	X	3889	-0-	-0-	-0-	217	1	3613	2	Y	54	46	1			65
							59	9									
*04	3701	X	3701	-0-	-0-	-0-	211	1	3433	2	Y	52	47	1			70
							57	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	865	N	865	-0-	-0-	-0-	42	1	823	2	Y	-0-	1	1			-0-
12	904	N	904	-0-	-0-	-0-	42	1	862	2	Y	-0-					-0-
01	857	N	857	-0-	-0-	-0-	42	1	815	2	Y	-0-					-0-
02	783	N	227	-0-	-556	-0-	11	1	216	2	Y	-0-					-0-
03	837	N	365	-0-	-472	-0-	21	1	344	2	Y	-0-					-0-
04	810	N	274	-0-	-536	-0-	16	1	258	2	Y	-0-					-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

11	1250	N	1250	-0-	-0-	-0-	60	1	1180	2	N	9	9	1			16
							10	9									
12	1561	N	1561	-0-	-0-	-0-	73	1	1480	2	N	7	7	1			16
							8	9									
01	1347	N	1347	-0-	-0-	-0-	66	1	1273	2	N	7	7	1			16
							8	9									
02	1059	N	1059	-0-	-0-	-0-	49	1	1000	2	N	9	7	1			18
							10	9									
03	1571	N	1571	-0-	-0-	-0-	88	1	1473	2	N	9	9	1			18
							10	9									
*04	1430	N	1430	-0-	-0-	-0-	82	1	1338	2	N	9	9	1			18
							10	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

11	671	N	671	-0-	-0-	-0-	32	1	630	2	N	8	9	1			107
							9	9									
12	717	N	717	-0-	-0-	-0-	33	1	667	2	N	15	7	1			115
							17	9									
01	767	N	767	-0-	-0-	-0-	37	1	723	2	N	6	6	1			115
							7	9									
02	768	N	768	-0-	-0-	-0-	35	1	708	2	N	23	3	1			135
							25	9									
03	788	N	788	-0-	-0-	-0-	44	1	733	2	N	10	1	1			144
							11	9									
*04	756	N	756	-0-	-0-	-0-	43	1	703	2	N	9	1	1			152
							10	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

11	225	N	225	-0-	-0-	-0-	11	1	214	2	Y	-0-					1
12	186	N	136	-0-	-50	-0-	6	1	130	2	Y	-0-					1
01	224	N	224	-0-	-0-	-0-	11	1	213	2	Y	-0-	1	0			-0-
02	232	N	102	-0-	-130	-0-	5	1	97	2	Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	17	1	277	2	Y	-0-					-0-
*04	472	N	472	-0-	-0-	-0-	27	1	445	2	Y	-0-					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	62	N	2	-0-	-60	-0-	2	2			Y	-0-	4	1			-0-
01	105	N	105	-0-	-0-	-0-	5	1	100	2	Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1343	N	1343	-0-	-0-	-0-	83	1	1251	2	Y	8	9	1			42
							9	9									
12	1234	N	1234	-0-	-0-	-0-	73	1	1152	2	Y	8	7	1			43
							9	9									
01	1758	N	1758	-0-	-0-	-0-	115	1	1636	2	Y	6	7	1			42
							7	9									
02	1549	N	1549	-0-	-0-	-0-	96	1	1443	2	Y	9	7	1			44
							10	9									
03	1551	N	1551	-0-	-0-	-0-	107	1	1434	2	Y	9	9	1			44
							10	9									
04	1110	N	1063	-0-	-47	-0-	75	1	977	2	Y	10	9	1			45
							11	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

11	1115	N	1115	-0-	-0-	-0-	54	1	1061	2	Y	-0-					-0-
12	1151	N	1151	-0-	-0-	-0-	54	1	1097	2	Y	-0-					-0-
01	1085	N	1043	-0-	-42	-0-	51	1	992	2	Y	-0-					-0-
02	1015	N	971	-0-	-44	-0-	46	1	925	2	Y	-0-					-0-
03	1085	N	1033	-0-	-52	-0-	59	1	974	2	Y	-0-					-0-
04	1020	N	931	-0-	-89	-0-	54	1	877	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

11	153	N	153	-0-	-0-	-0-	7	1	146	2	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	7	1	150	2	N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	8	1	150	2	N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	7	1	143	2	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	9	1	151	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

11	445	N	445	-0-	-0-	-0-	22	1	423	2	Y	-0-					-0-
12	735	N	735	-0-	-0-	-0-	35	1	700	2	Y	-0-					-0-
01	847	N	847	-0-	-0-	-0-	42	1	805	2	Y	-0-					-0-
02	744	N	744	-0-	-0-	-0-	35	1	709	2	Y	-0-					-0-
03	744	N	740	-0-	-4	-0-	42	1	698	2	Y	-0-					-0-
04	720	N	670	-0-	-50	-0-	39	1	631	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

11	416	N	416	-0-	-0-	-0-	20	1	396	2	Y	-0-					-0-
12	428	N	428	-0-	-0-	-0-	20	1	408	2	Y	-0-					-0-
01	372	N	352	-0-	-20	-0-	17	1	335	2	Y	-0-					-0-
02	417	N	417	-0-	-0-	-0-	20	1	397	2	Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	25	1	410	2	Y	-0-					-0-
*04	409	N	409	-0-	-0-	-0-	24	1	385	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0-	-0-	23	1	446	2	Y	1	1	1			126
							1	9									
12	527	N	412	-0-	-115	-0-	19	1	392	2	Y	1	1	1			126
							1	9									
01	572	N	572	-0-	-0-	-0-	28	1	535	2	Y	8	1	1			133
							9	9									
02	574	N	574	-0-	-0-	-0-	27	1	546	2	Y	1	1	1			133
							1	9									
03	568	N	568	-0-	-0-	-0-	32	1	527	2	Y	8	1	1			140
							9	9									
*04	600	N	600	-0-	-0-	-0-	34	1	559	2	Y	6	1	1			145
							7	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

11	786	N	786	-0-	-0-	-0-	38	1	748	2	Y	-0-					1
12	837	N	810	-0-	-27	-0-	38	1	772	2	Y	-0-					1
01	868	N	810	-0-	-58	-0-	40	1	770	2	Y	-0-	1	0			-0-
02	781	N	781	-0-	-0-	-0-	37	1	744	2	Y	-0-					-0-
03	806	N	643	-0-	-163	-0-	36	1	607	2	Y	-0-					-0-
*04	783	N	783	-0-	-0-	-0-	45	1	738	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

11	685	N	685	-0-	-0-	-0-	33	1	652	2	Y	-0-					1
12	837	N	541	-0-	-296	-0-	25	1	516	2	Y	-0-	1	0			-0-
01	869	N	869	-0-	-0-	-0-	43	1	826	2	Y	-0-					-0-
02	743	N	743	-0-	-0-	-0-	35	1	708	2	Y	-0-					-0-
03	707	N	707	-0-	-0-	-0-	40	1	667	2	Y	-0-					-0-
04	840	N	584	-0-	-256	-0-	34	1	550	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

11	293	N	293	-0-	-0-	-0-	14	1	279	2	Y	-0-					-0-
12	341	N	314	-0-	-27	-0-	15	1	299	2	Y	-0-					-0-
01	310	N	305	-0-	-5	-0-	15	1	290	2	Y	-0-					-0-
02	290	N	255	-0-	-35	-0-	12	1	243	2	Y	-0-					-0-
03	310	N	188	-0-	-122	-0-	11	1	177	2	Y	-0-					-0-
04	300	N	204	-0-	-96	-0-	12	1	192	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

11	1364	N	1364	-0-	-0-	-0-	66	1	1298	2	N	-0-					15
12	1454	N	1454	-0-	-0-	-0-	68	1	1386	2	N	-0-					15
01	1464	N	1464	-0-	-0-	-0-	72	1	1392	2	N	-0-					15
02	1410	N	1410	-0-	-0-	-0-	66	1	1344	2	N	-0-					15
03	1487	N	1487	-0-	-0-	-0-	84	1	1403	2	N	-0-					15
*04	1411	N	1411	-0-	-0-	-0-	82	1	1329	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

11	1180	N	1180	-0-	-0-	-0-	57	1	1123	2	Y	-0-	3	1			1
12	682	N	383	-0-	-299	-0-	18	1	365	2	Y	-0-					1
01	1271	N	1181	-0-	-90	-0-	58	1	1123	2	Y	-0-					1
02	1147	N	1147	-0-	-0-	-0-	54	1	1093	2	Y	-0-					1
03	1179	N	1179	-0-	-0-	-0-	67	1	1112	2	Y	-0-					1
*04	1205	N	1205	-0-	-0-	-0-	70	1	1135	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	-0-	29	1 2 9	563	2	Y	2	1	1			9
12	682	N	628	-0-	-54	-0-	29	1 2 9	597	2	Y	2	1	1			10
01	620	N	610	-0-	-10	-0-	30	1 2 9	578	2	Y	2	1	1			11
02	624	N	624	-0-	-0-	-0-	29	1 2 9	593	2	Y	2	1	1			12
03	628	N	628	-0-	-0-	-0-	35	1 2 9	591	2	Y	2	1	1			13
*04	661	N	661	-0-	-0-	-0-	38	1 1 9	622	2	Y	1	1	1			13

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1119	N	1119	-0-	-0-	-0-	54	1 6 9	1059	2	Y	5	7	1			4
12	1180	N	1180	-0-	-0-	-0-	55	1 4 9	1121	2	Y	4	4	1			4
01	1164	N	1164	-0-	-0-	-0-	57	1 6 9	1101	2	Y	5	4	1			5
02	1151	N	1151	-0-	-0-	-0-	54	1 6 9	1091	2	Y	5	4	1			6
03	1202	N	1202	-0-	-0-	-0-	68	1 6 9	1128	2	Y	5	5	1			6
*04	1152	N	1152	-0-	-0-	-0-	66	1 7 9	1079	2	Y	6	5	1			7

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	31	1 1 9	598	2	Y	1	1	1			2
12	930	N	602	-0-	-328	-0-	28	1 1 9	573	2	Y	1	1	1			2
01	620	N	598	-0-	-22	-0-	29	1 1 9	568	2	Y	1	1	0	1	1	1
02	580	N	553	-0-	-27	-0-	26	1 1 9	526	2	Y	1	1	1			1
03	613	N	613	-0-	-0-	-0-	35	1 1 9	577	2	Y	1	1	1			1
04	570	N	519	-0-	-51	-0-	30	1 1 9	488	2	Y	1	1	1			1

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	10	1	189	2	Y	-0-					-0-
12	217	N	214	-0-	-3	-0-	10	1	204	2	Y	-0-					-0-
01	217	N	210	-0-	-7	-0-	10	1	200	2	Y	-0-					-0-
02	203	N	200	-0-	-3	-0-	9	1	191	2	Y	-0-					-0-
03	217	N	212	-0-	-5	-0-	12	1	200	2	Y	-0-					-0-
04	210	N	205	-0-	-5	-0-	12	1	193	2	Y	-0-					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					29
12	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					29
01	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					29
02	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					29
03	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-					29
*04	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					29

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1194	N	1194	-0-		-0-	-0-	58	1	1134	2	Y	2	1	1			25
								2	9									
12	1256	N	1256	-0-		-0-	-0-	59	1	1196	2	Y	1	17	0	1	1	8
								1	9									
01	1248	N	1248	-0-		-0-	-0-	61	1	1186	2	Y	1					9
								1	9									
02	1199	N	1199	-0-		-0-	-0-	56	1	1142	2	Y	1	1	1			9
								1	9									
03	1259	N	1259	-0-		-0-	-0-	71	1	1187	2	Y	1	1	1			9
								1	9									
*04	1220	N	1220	-0-		-0-	-0-	71	1	1147	2	Y	2	1	1			10
								2	9									

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

11	1157	N	1157	-0-		-0-	-0-	56	1	1101	2	Y	-0-					6
12	1309	N	1309	-0-		-0-	-0-	61	1	1246	2	Y	2	4	0	1	1	3
								2	9									
01	1412	N	1412	-0-		-0-	-0-	69	1	1342	2	Y	1	1	1			3
								1	9									
02	1302	N	1302	-0-		-0-	-0-	61	1	1240	2	Y	1	1	1			3
								1	9									
03	1397	N	1397	-0-		-0-	-0-	79	1	1316	2	Y	2	1	1			4
								2	9									
*04	1351	N	1351	-0-		-0-	-0-	78	1	1272	2	Y	1	1	1			4
								1	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

11	1355	N	1355	-0-		-0-	-0-	66	1	1289	2	Y	-0-					3
12	1363	N	1363	-0-		-0-	-0-	64	1	1298	2	Y	1	2	0			2
								1	9									
01	1395	N	1266	-0-		-129	-0-	62	1	1204	2	Y	-0-					2
02	1305	N	1287	-0-		-18	-0-	60	1	1227	2	Y	-0-	1	0			1
03	1364	N	1363	-0-		-1	-0-	77	1	1286	2	Y	-0-					1
*04	1319	N	1319	-0-		-0-	-0-	76	1	1243	2	Y	-0-					1

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

11	728	N	728	-0-		-0-	-0-	35	1	693	2	Y	-0-	3	0			2
12	1014	N	1014	-0-		-0-	-0-	48	1	966	2	Y	-0-					2
01	930	N	530	-0-		-400	-0-	26	1	504	2	Y	-0-					2
02	696	N	362	-0-		-334	-0-	17	1	345	2	Y	-0-					2
03	1023	N	282	-0-		-741	-0-	16	1	266	2	Y	-0-					2
04	510	N	182	-0-		-328	-0-	11	1	171	2	Y	-0-					2

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

11	247	N	247	-0-		-0-	-0-	12	1	235	2	Y	-0-					-0-
12	279	N	270	-0-		-9	-0-	13	1	257	2	Y	-0-					-0-
01	297	N	297	-0-		-0-	-0-	15	1	282	2	Y	-0-					-0-
02	241	N	241	-0-		-0-	-0-	11	1	230	2	Y	-0-					-0-
03	279	N	273	-0-		-6	-0-	15	1	258	2	Y	-0-					-0-
*04	275	N	275	-0-		-0-	-0-	16	1	259	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-	-0-	-0-	34	1	676	2	Y	-0-					1
12	751	N	751	-0-	-0-	-0-	35	1	716	2	Y	-0-					1
01	748	N	748	-0-	-0-	-0-	37	1	711	2	Y	-0-	1	0			-0-
02	742	N	742	-0-	-0-	-0-	35	1	707	2	Y	-0-					-0-
03	739	N	739	-0-	-0-	-0-	42	1	697	2	Y	-0-					-0-
*04	696	N	696	-0-	-0-	-0-	40	1	656	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
12	9	N	4	-0-	-5	-0-	4	2			Y	-0-					-0-
01	8	N	4	-0-	-4	-0-	4	2			Y	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2281	X	2281	-0-	-0-	-0-	106	1	2074	2	Y	92	135	1			75
							101	9									
12	2388	N	2388	-0-	-0-	-0-	108	1	2195	2	Y	77	70	1			82
							85	9									
01	2339	N	2339	-0-	-0-	-0-	110	1	2141	2	Y	80	71	1			91
							88	9									
02	2000	N	2000	-0-	-0-	-0-	89	1	1806	2	Y	95	72	1			114
							105	9									
03	2077	N	1915	-0-	-162	-0-	102	1	1703	2	Y	100	93	1			121
							110	9									
*04	2131	N	2131	-0-	-0-	-0-	117	1	1898	2	Y	105	95	1			131
							116	9									

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1443	N	1443	-0-	-0-	-0-	69	1	1353	2	Y	19	18	1			13
							21	9									
12	624	N	624	-0-	-0-	-0-	28	1	577	2	Y	17	14	1			16
							19	9									
01	1426	N	1231	-0-	-195	-0-	60	1	1159	2	Y	11	6	0	12	1	9
							12	9									
02	1363	N	1047	-0-	-316	-0-	49	1	998	2	Y	-0-	5	1			4
03	1046	N	1046	-0-	-0-	-0-	59	1	985	2	Y	2	1	1			5
							2	9									
04	1200	N	929	-0-	-271	-0-	54	1	874	2	Y	1	1	1			5
							1	9									

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	N	756	-0-	-0-	-0-	37	1	719	2	Y	-0-					-0-
12	806	N	797	-0-	-9	-0-	37	1	760	2	Y	-0-					-0-
01	784	N	784	-0-	-0-	-0-	38	1	746	2	Y	-0-					-0-
02	750	N	750	-0-	-0-	-0-	35	1	715	2	Y	-0-					-0-
03	794	N	794	-0-	-0-	-0-	45	1	749	2	Y	-0-					-0-
*04	755	N	755	-0-	-0-	-0-	44	1	711	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	11	N	5	-0-	-6	-0-	5	2			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
04	6	N	1	-0-	-5	-0-	1	2			Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

11	397	N	397	-0-	-0-	-0-	19	1	378	2	Y	-0-					4
12	434	N	424	-0-	-10	-0-	20	1	404	2	Y	-0-	3	0			1
01	427	N	427	-0-	-0-	-0-	21	1	406	2	Y	-0-					1
02	409	N	409	-0-	-0-	-0-	19	1	390	2	Y	-0-					1
03	443	N	443	-0-	-0-	-0-	25	1	418	2	Y	-0-					1
04	420	N	402	-0-	-18	-0-	23	1	379	2	Y	-0-					1

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

11	2010	X	1542	-0-	-468	-0-	75	1	1467	2	Y	-0-					-0-
12	1574	N	1574	-0-	-0-	-0-	74	1	1500	2	Y	-0-					-0-
01	1705	N	1536	-0-	-169	-0-	75	1	1461	2	Y	-0-					-0-
02	1479	N	1359	-0-	-120	-0-	64	1	1295	2	Y	-0-					-0-
03	1581	N	668	-0-	-913	-0-	38	1	630	2	Y	-0-					-0-
04	1500	N	600	-0-	-900	-0-	35	1	565	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

11	954	N	954	-0-	-0-	-0-	46	1	908	2	Y	-0-					-0-
12	1054	N	1012	-0-	-42	-0-	48	1	964	2	Y	-0-					-0-
01	992	N	992	-0-	-0-	-0-	49	1	943	2	Y	-0-					-0-
02	919	N	919	-0-	-0-	-0-	43	1	876	2	Y	-0-					-0-
03	985	N	985	-0-	-0-	-0-	56	1	929	2	Y	-0-					-0-
*04	964	N	964	-0-	-0-	-0-	56	1	908	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

11	756	N	756	-0-	-0-	-0-	37	1	717	2	Y	2	1	1			8
							2	9									
12	1500	N	1500	-0-	-0-	-0-	70	1	1428	2	Y	2	1	1			9
							2	9									
01	1331	N	1331	-0-	-0-	-0-	65	1	1265	2	Y	1	1	1			9
							1	9									
02	1233	N	1233	-0-	-0-	-0-	58	1	1174	2	Y	1					10
							1	9									
03	1386	N	1386	-0-	-0-	-0-	78	1	1306	2	Y	2	1	1			11
							2	9									
*04	1332	N	1332	-0-	-0-	-0-	77	1	1253	2	Y	2	1	1			12
							2	9									

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

11	638	N	638	-0-	-0-	-0-	31	1	607	2	Y	-0-					-0-
12	948	N	948	-0-	-0-	-0-	45	1	903	2	Y	-0-					-0-
01	806	N	779	-0-	-27	-0-	38	1	741	2	Y	-0-					-0-
02	730	N	730	-0-	-0-	-0-	34	1	696	2	Y	-0-					-0-
03	899	N	676	-0-	-223	-0-	38	1	638	2	Y	-0-					-0-
04	750	N	729	-0-	-21	-0-	42	1	687	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	24	1	470	2	Y	-0-					3
12	510	N	510	-0-	-0-	-0-	24	1	486	2	Y	-0-					3
01	527	N	506	-0-	-21	-0-	25	1	481	2	Y	-0-					3
02	464	N	134	-0-	-330	-0-	6	1	128	2	Y	-0-					3
03	496	N	312	-0-	-184	-0-	18	1	294	2	Y	-0-					3
*04	511	N	511	-0-	-0-	-0-	30	1	481	2	Y	-0-					3

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	654	N	654	-0-	-0-	-0-	32	1	620	2	Y	2	1	1			18
							2	9									
12	1477	N	1477	-0-	-0-	-0-	69	1	1406	2	Y	2	1	1			19
							2	9									
01	1333	N	243	-0-	-1090	-0-	12	1	230	2	Y	1	1	1			19
							1	9									
02	1045	N	1045	-0-	-0-	-0-	49	1	996	2	Y	-0-					19
03	1675	N	1675	-0-	-0-	-0-	95	1	1580	2	Y	-0-					19
*04	1350	N	1350	-0-	-0-	-0-	78	1	1272	2	Y	-0-					19

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	678	N	678	-0-	-0-	-0-	33	1	645	2	Y	-0-					-0-
12	775	N	718	-0-	-57	-0-	34	1	684	2	Y	-0-					-0-
01	744	N	641	-0-	-103	-0-	31	1	610	2	Y	-0-					-0-
02	667	N	628	-0-	-39	-0-	29	1	599	2	Y	-0-					-0-
03	713	N	702	-0-	-11	-0-	40	1	662	2	Y	-0-					-0-
*04	677	N	677	-0-	-0-	-0-	39	1	638	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0-	-0-	27	1	537	2	Y	-0-					-0-
12	591	N	591	-0-	-0-	-0-	28	1	563	2	Y	-0-					-0-
01	620	N	579	-0-	-41	-0-	28	1	551	2	Y	-0-					-0-
02	551	N	550	-0-	-1	-0-	26	1	524	2	Y	-0-					-0-
03	589	N	454	-0-	-135	-0-	26	1	428	2	Y	-0-					-0-
04	570	N	417	-0-	-153	-0-	24	1	393	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1205	N	1205	-0-	-0-	-0-	58	1	1147	2	Y	-0-					-0-
12	1325	N	1325	-0-	-0-	-0-	62	1	1263	2	Y	-0-					-0-
01	1240	N	1226	-0-	-14	-0-	60	1	1166	2	Y	-0-					-0-
02	1160	N	837	-0-	-323	-0-	39	1	798	2	Y	-0-					-0-
03	1240	N	552	-0-	-688	-0-	31	1	521	2	Y	-0-					-0-
04	1200	N	158	-0-	-1042	-0-	9	1	149	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	5	1	108	2	Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	16	1	319	2	Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-					-0-
02	284	N	284	-0-	-0-	-0-	13	1	271	2	Y	-0-					-0-
03	341	N	89	-0-	-252	-0-	5	1	84	2	Y	-0-					-0-
04	330	N	161	-0-	-169	-0-	9	1	152	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1490	N	1490	-0-	-0-	-0-	72	1	1408	2	Y	9	9	1			6
							10	9									
12	1479	N	1479	-0-	-0-	-0-	69	1	1401	2	Y	8	7	1			7
							9	9									
01	1412	N	1412	-0-	-0-	-0-	69	1	1335	2	Y	7	7	1			7
							8	9									
02	1450	N	1292	-0-	-158	-0-	60	1	1221	2	Y	10	7	1			10
							11	9									
03	1488	N	833	-0-	-655	-0-	47	1	776	2	Y	9	9	1			10
							10	9									
04	1380	N	687	-0-	-693	-0-	39	1	637	2	Y	10	9	1			11
							11	9									

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

11	663	N	663	-0-	-0-	-0-	32	1	631	2	Y	-0-					-0-
12	713	N	657	-0-	-56	-0-	31	1	626	2	Y	-0-					-0-
01	651	N	649	-0-	-2	-0-	32	1	617	2	Y	-0-					-0-
02	619	N	619	-0-	-0-	-0-	29	1	590	2	Y	-0-					-0-
03	659	N	659	-0-	-0-	-0-	37	1	622	2	Y	-0-					-0-
*04	638	N	638	-0-	-0-	-0-	37	1	601	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

11	623	N	623	-0-	-0-	-0-	30	1	593	2	Y	-0-					-0-
12	864	N	864	-0-	-0-	-0-	41	1	823	2	Y	-0-					-0-
01	871	N	871	-0-	-0-	-0-	43	1	828	2	Y	-0-					-0-
02	582	N	582	-0-	-0-	-0-	27	1	555	2	Y	-0-					-0-
03	720	N	720	-0-	-0-	-0-	41	1	679	2	Y	-0-					-0-
*04	616	N	616	-0-	-0-	-0-	36	1	580	2	Y	-0-					-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

11	642	N	642	-0-	-0-	-0-	31	1	611	2	Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	25	1	502	2	Y	-0-					-0-
01	620	N	325	-0-	-295	-0-	16	1	309	2	Y	-0-					-0-
02	580	N	230	-0-	-350	-0-	11	1	219	2	Y	-0-					-0-
03	527	N	134	-0-	-393	-0-	8	1	126	2	Y	-0-					-0-
04	300	N	167	-0-	-133	-0-	10	1	157	2	Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

11	1403	N	1403	-0-	-0-	-0-	68	1	1335	2	Y	-0-					-0-
12	1119	N	1119	-0-	-0-	-0-	53	1	1066	2	Y	-0-					-0-
01	1426	N	798	-0-	-628	-0-	39	1	759	2	Y	-0-					-0-
02	1363	N	853	-0-	-510	-0-	40	1	813	2	Y	-0-					-0-
03	1116	N	904	-0-	-212	-0-	51	1	853	2	Y	-0-					-0-
*04	851	N	851	-0-	-0-	-0-	49	1	802	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

11	1110	X	924	-0-	-186	-0-	45	1	879	2	Y	-0-					5
12	962	N	962	-0-	-0-	-0-	45	1	917	2	Y	-0-					5
01	992	N	740	-0-	-252	-0-	36	1	704	2	Y	-0-					5
02	899	N	855	-0-	-44	-0-	40	1	815	2	Y	-0-					5
03	964	N	964	-0-	-0-	-0-	55	1	909	2	Y	-0-					5
*04	926	N	926	-0-	-0-	-0-	54	1	872	2	Y	-0-					5

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	22	1	435	2	Y	-0-					49
12	863	N	863	-0-	-0-	-0-	41	1	822	2	Y	-0-					49
01	634	N	634	-0-	-0-	-0-	31	1	603	2	Y	-0-					49
02	639	N	639	-0-	-0-	-0-	30	1	609	2	Y	-0-					49
03	775	N	559	-0-	-216	-0-	32	1	527	2	Y	-0-					49
*04	869	N	869	-0-	-0-	-0-	50	1	819	2	Y	-0-					49

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0-	-0-	43	1	850	2	Y	-0-					-0-
12	620	N	587	-0-	-33	-0-	28	1	559	2	Y	-0-					-0-
01	1084	N	1084	-0-	-0-	-0-	53	1	1031	2	Y	-0-					-0-
02	1023	N	1023	-0-	-0-	-0-	48	1	972	2	Y	3	1	1			2
							3	9									
03	721	N	721	-0-	-0-	-0-	41	1	680	2	Y	-0-	1	1			1
*04	684	N	684	-0-	-0-	-0-	40	1	644	2	Y	-0-					1

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1759	N	1759	-0-	-0-	-0-	85	1	1673	2	Y	1	1	1			31
							1	9									
12	1843	N	1843	-0-	-0-	-0-	86	1	1753	2	Y	4	1	1			34
							4	9									
01	1868	N	1868	-0-	-0-	-0-	91	1	1771	2	Y	5	1	1			38
							6	9									
02	1628	N	1628	-0-	-0-	-0-	76	1	1542	2	Y	9	1	1			46
							10	9									
03	1581	N	1581	-0-	-0-	-0-	89	1	1486	2	Y	5	1	1			50
							6	9									
04	1410	N	1389	-0-	-21	-0-	80	1	1301	2	Y	7	1	1			56
							8	9									

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
01	93	N	41	-0-	-52	-0-	2	1	39	2	Y	-0-					-0-
02	87	N	42	-0-	-45	-0-	2	1	40	2	Y	-0-					-0-
03	93	N	41	-0-	-52	-0-	2	1	39	2	Y	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	27	1	524	2	Y	-0-					39
12	620	N	569	-0-	-51	-0-	27	1	542	2	Y	-0-					39
01	558	N	554	-0-	-4	-0-	27	1	527	2	Y	-0-					39
02	528	N	528	-0-	-0-	-0-	25	1	503	2	Y	-0-					39
03	572	N	572	-0-	-0-	-0-	32	1	540	2	Y	-0-					39
04	540	N	537	-0-	-3	-0-	31	1	506	2	Y	-0-					39

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	17	1	335	2	Y	-0-					22
12	379	N	379	-0-	-0-	-0-	18	1	361	2	Y	-0-					22
01	388	N	388	-0-	-0-	-0-	19	1	369	2	Y	-0-					22
02	436	N	436	-0-	-0-	-0-	20	1	416	2	Y	-0-					22
03	488	N	488	-0-	-0-	-0-	28	1	460	2	Y	-0-					22
*04	411	N	411	-0-	-0-	-0-	24	1	387	2	Y	-0-					22

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	26	1	510	2	Y	-0-					-0-
12	837	N	406	-0-	-431	-0-	19	1	387	2	Y	-0-					-0-
01	806	N	568	-0-	-238	-0-	28	1	540	2	Y	-0-					-0-
02	717	N	717	-0-	-0-	-0-	34	1	683	2	Y	-0-					-0-
03	762	N	762	-0-	-0-	-0-	43	1	719	2	Y	-0-					-0-
*04	706	N	706	-0-	-0-	-0-	41	1	665	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

11	1934	X	1934	-0-	-0-	-0-	93	1	1820	2	Y	19	36	1			20
							21	9									
12	1953	N	1556	-0-	-397	-0-	72	1	1467	2	Y	15	14	1			21
							17	9									
01	2079	N	2079	-0-	-0-	-0-	101	1	1960	2	Y	16	14	1			23
							18	9									
02	2121	N	2121	-0-	-0-	-0-	99	1	2002	2	Y	18	14	1			27
							20	9									
03	2245	N	2245	-0-	-0-	-0-	126	1	2096	2	Y	21	19	1			29
							23	9									
*04	2160	N	2160	-0-	-0-	-0-	124	1	2013	2	Y	21	19	1			31
							23	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

11	2100	X	1777	-0-	-323	-0-	86	1	1690	2	Y	1					1
							1	9									
12	2170	N	2123	-0-	-47	-0-	100	1	2023	2	Y	-0-					1
01	2139	N	2022	-0-	-117	-0-	99	1	1923	2	Y	-0-	1	0			-0-
02	1960	N	1960	-0-	-0-	-0-	92	1	1868	2	Y	-0-					-0-
03	2151	N	2151	-0-	-0-	-0-	122	1	2029	2	Y	-0-					-0-
*04	1980	N	1980	-0-	-0-	-0-	115	1	1865	2	Y	-0-					-0-

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

11	1166	N	1166	-0-	-0-	-0-	56	1	1100	2	Y	9	9	1			15
							10	9									
12	1240	N	1215	-0-	-25	-0-	57	1	1148	2	Y	9	7	1			17
							10	9									
01	1198	N	1198	-0-	-0-	-0-	58	1	1130	2	Y	9	10	0	7	1	9
							10	9									
02	1144	N	1144	-0-	-0-	-0-	53	1	1081	2	Y	9	7	1			11
							10	9									
03	1205	N	1205	-0-	-0-	-0-	68	1	1126	2	Y	10	9	1			12
							11	9									
*04	1162	N	1162	-0-	-0-	-0-	67	1	1084	2	Y	10	9	1			13
							11	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

11	1346	N	1346	-0-	-0-	-0-	65	1	1281	2	Y	-0-					-0-
12	1413	N	1413	-0-	-0-	-0-	66	1	1347	2	Y	-0-					-0-
01	1426	N	1285	-0-	-141	-0-	63	1	1222	2	Y	-0-					-0-
02	1305	N	1285	-0-	-20	-0-	60	1	1225	2	Y	-0-					-0-
03	1426	N	1408	-0-	-18	-0-	80	1	1328	2	Y	-0-					-0-
04	1230	N	1180	-0-	-50	-0-	68	1	1112	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	18	1	345	2	Y	-0-					-0-
12	558	N	558	-0-	-0-	-0-	26	1	532	2	Y	-0-					-0-
01	476	N	476	-0-	-0-	-0-	23	1	453	2	Y	-0-					-0-
02	436	N	436	-0-	-0-	-0-	20	1	416	2	Y	-0-					-0-
03	465	N	461	-0-	-4	-0-	26	1	435	2	Y	-0-					-0-
04	450	N	445	-0-	-5	-0-	26	1	419	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

11	2312	X	2312	-0-	-0-	-0-	111	1	2170	2	Y	28	46	1			26
							31	9									
12	2424	N	2424	-0-	-0-	-0-	113	1	2286	2	Y	23	21	1			28
							25	9									
01	2350	N	2350	-0-	-0-	-0-	114	1	2210	2	Y	24	22	1			30
							26	9									
02	2295	N	2295	-0-	-0-	-0-	105	1	2137	2	Y	48	28	1			50
							53	9									
03	2448	N	2448	-0-	-0-	-0-	136	1	2257	2	Y	50	46	1			54
							55	9									
*04	2371	N	2371	-0-	-0-	-0-	134	1	2180	2	Y	52	47	1			59
							57	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

11	478	N	478	-0-	-0-	-0-	23	1	455	2	Y	-0-					-0-
12	835	N	835	-0-	-0-	-0-	39	1	796	2	Y	-0-					-0-
01	T. A.		559	-0-	559	559	27	1	532	2	Y	-0-					-0-
02	T. A.		440	-0-	440	999	21	1	419	2	Y	-0-					-0-
03	T. A.		388	-0-	388	1387	22	1	366	2	Y	-0-					-0-
*04	1708	X	321	-0-	-1387	-0-	19	1	302	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

11	1950	X	1600	-0-	-350	-0-	78	1	1521	2	N	1	1	1			38
							1	9									
12	2015	N	1831	-0-	-184	-0-	86	1	1744	2	N	1	1	1			38
							1	9									
01	1922	N	1815	-0-	-107	-0-	89	1	1725	2	N	1	1	1			38
							1	9									
02	1927	N	1927	-0-	-0-	-0-	90	1	1836	2	N	1	1	1			38
							1	9									
03	2237	N	2237	-0-	-0-	-0-	127	1	2109	2	N	1	1	1			38
							1	9									
*04	2181	N	2181	-0-	-0-	-0-	126	1	2054	2	N	1	1	1			38
							1	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

11	1160	N	1160	-0-	-0-	-0-	56	1	1094	2	Y	9	9	1			15
							10	9									
12	1209	N	1197	-0-	-12	-0-	56	1	1131	2	Y	9	7	1			17
							10	9									
01	1174	N	1174	-0-	-0-	-0-	57	1	1107	2	Y	9	10	0	7	1	9
							10	9									
02	2439	N	2439	-0-	-0-	-0-	114	1	2325	2	Y	-0-	4	1			5
03	2088	N	2088	-0-	-0-	-0-	118	1	1969	2	Y	1	1	1			5
							1	9									
*04	1843	N	1843	-0-	-0-	-0-	107	1	1735	2	Y	1	1	1			5
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	23	1	444	2	Y	-0-					-0-
12	434	N	375	-0-	-59	-0-	18	1	357	2	Y	-0-					-0-
01	434	N	425	-0-	-9	-0-	21	1	404	2	Y	-0-					-0-
02	447	N	447	-0-	-0-	-0-	21	1	426	2	Y	-0-					-0-
03	554	N	554	-0-	-0-	-0-	31	1	523	2	Y	-0-					-0-
04	420	N	401	-0-	-19	-0-	23	1	378	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1743	-0-	-807	-0-	84	1	1640	2	Y	17	9	1			95
							19	9									
12	2719	N	2719	-0-	-0-	-0-	127	1	2575	2	Y	15	7	1			103
							17	9									
01	2728	N	2583	-0-	-145	-0-	126	1	2436	2	Y	19	7	1			115
							21	9									
02	2548	N	2548	-0-	-0-	-0-	119	1	2415	2	Y	13	7	1			121
							14	9									
03	2728	N	2589	-0-	-139	-0-	146	1	2422	2	Y	19	9	1			131
							21	9									
04	2490	N	2472	-0-	-18	-0-	142	1	2317	2	Y	12	8	1			135
							13	9									

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1299	-0-	-651	-0-	62	1	1223	2	Y	13	9	1			48
							14	9									
12	1907	N	1907	-0-	-0-	-0-	89	1	1805	2	Y	12	31	0	7	1	22
							13	9									
01	1341	N	1341	-0-	-0-	-0-	65	1	1261	2	Y	14	7	1			29
							15	9									
02	1660	N	1660	-0-	-0-	-0-	77	1	1572	2	Y	10	7	1			32
							11	9									
03	1922	N	1751	-0-	-171	-0-	98	1	1639	2	Y	13	9	1			36
							14	9									
*04	1515	N	1515	-0-	-0-	-0-	87	1	1414	2	Y	13	9	1			40
							14	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	860	N	860	-0-	-0-	-0-	42	1	818	2	Y	-0-					21
12	744	N	626	-0-	-118	-0-	29	1	595	2	Y	2	15	0	1	1	7
							2	9									
01	872	N	872	-0-	-0-	-0-	43	1	827	2	Y	2	1	1			8
							2	9									
02	887	N	887	-0-	-0-	-0-	42	1	844	2	Y	1	1	1			8
							1	9									
03	3100	N	4097	-0-	997	997	232	1	3863	2	Y	2	1	1			9
							2	9									
*04	3000	N	3717	-0-	717	1714	215	1	3501	2	Y	1	1	1			9
							1	9									

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
12	93	N	56	-0-	-37	-0-	3	1	53	2	Y	-0-					-0-
01	93	N	73	-0-	-20	-0-	4	1	69	2	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0-	-0-	27	1	539	2	Y	-0-					-0-
12	775	N	627	-0-	-148	-0-	29	1	598	2	Y	-0-					-0-
01	713	N	669	-0-	-44	-0-	33	1	636	2	Y	-0-					-0-
02	553	N	553	-0-	-0-	-0-	26	1	527	2	Y	-0-					-0-
03	633	N	633	-0-	-0-	-0-	36	1	597	2	Y	-0-					-0-
04	660	N	500	-0-	-160	-0-	29	1	471	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

11	1469	N	1469	-0-	-0-	-0-	71	1	1398	2	Y	-0-					25
12	1346	N	1346	-0-	-0-	-0-	63	1	1282	2	Y	1	17	0	1	1	8
							1	9									
01	1316	N	1316	-0-	-0-	-0-	64	1	1250	2	Y	2	1	1			9
							2	9									
02	1363	N	1157	-0-	-206	-0-	54	1	1102	2	Y	1	1	1			9
							1	9									
03	1333	N	1307	-0-	-26	-0-	74	1	1231	2	Y	2	1	1			10
							2	9									
04	1260	N	997	-0-	-263	-0-	58	1	938	2	Y	1	1	1			10
							1	9									

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

11	1410	X	1271	-0-	-139	-0-	61	1	1200	2	Y	9	9	1			16
							10	9									
12	1748	N	1748	-0-	-0-	-0-	82	1	1656	2	Y	9	7	1			18
							10	9									
01	1550	N	833	-0-	-717	-0-	40	1	783	2	Y	9	11	0	7	1	9
							10	9									
02	1218	N	1130	-0-	-88	-0-	53	1	1067	2	Y	9	7	1			11
							10	9									
03	1844	N	1844	-0-	-0-	-0-	104	1	1728	2	Y	11	9	1			13
							12	9									
*04	1713	N	1713	-0-	-0-	-0-	99	1	1603	2	Y	10	9	1			14
							11	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

11	889	N	889	-0-	-0-	-0-	43	1	845	2	Y	1	1	1			5
							1	9									
12	776	N	776	-0-	-0-	-0-	36	1	739	2	Y	1	3	0	1	1	2
							1	9									
01	825	N	825	-0-	-0-	-0-	40	1	783	2	Y	2	1	1			3
							2	9									
02	870	N	717	-0-	-153	-0-	34	1	682	2	Y	1	1	1			3
							1	9									
03	1035	N	1035	-0-	-0-	-0-	59	1	974	2	Y	2	1	1			4
							2	9									
04	810	N	689	-0-	-121	-0-	40	1	648	2	Y	1	1	1			4
							1	9									

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

11	860	N	860	-0-	-0-	-0-	42	1	818	2	Y	-0-					3
12	930	N	840	-0-	-90	-0-	39	1	801	2	Y	-0-	2	0			1
01	961	N	813	-0-	-148	-0-	40	1	773	2	Y	-0-					1
02	841	N	665	-0-	-176	-0-	31	1	634	2	Y	-0-					1
03	837	N	744	-0-	-93	-0-	42	1	702	2	Y	-0-					1
*04	859	N	859	-0-	-0-	-0-	50	1	809	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	N	479	-0-	-0-	-0-	23	1	456	2	Y	-0-					-0-
12	527	N	515	-0-	-12	-0-	24	1	491	2	Y	-0-					-0-
01	546	N	546	-0-	-0-	-0-	27	1	519	2	Y	-0-					-0-
02	512	N	512	-0-	-0-	-0-	24	1	488	2	Y	-0-					-0-
03	542	N	542	-0-	-0-	-0-	31	1	511	2	Y	-0-					-0-
*04	508	N	508	-0-	-0-	-0-	29	1	479	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	N	868	-0-	-0-	-0-	42	1	825	2	Y	1					6
							1	9									
12	1023	N	867	-0-	-156	-0-	41	1	826	2	Y	-0-	4	0			2
01	870	N	870	-0-	-0-	-0-	43	1	826	2	Y	1					3
							1	9									
02	910	N	910	-0-	-0-	-0-	43	1	866	2	Y	1	1	1			3
							1	9									
03	868	N	817	-0-	-51	-0-	46	1	769	2	Y	2	1	1			4
							2	9									
04	840	N	701	-0-	-139	-0-	41	1	659	2	Y	1	1	1			4
							1	9									

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	24	1	474	2	Y	-0-					-0-
12	863	N	863	-0-	-0-	-0-	41	1	822	2	Y	-0-					-0-
01	862	N	862	-0-	-0-	-0-	42	1	820	2	Y	-0-					-0-
02	671	N	671	-0-	-0-	-0-	31	1	640	2	Y	-0-					-0-
03	868	N	730	-0-	-138	-0-	41	1	689	2	Y	-0-					-0-
*04	918	N	918	-0-	-0-	-0-	53	1	865	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	22	1	428	2	Y	-0-					1
12	465	N	312	-0-	-153	-0-	15	1	297	2	Y	-0-	1	0			-0-
01	344	N	344	-0-	-0-	-0-	17	1	327	2	Y	-0-					-0-
02	435	N	226	-0-	-209	-0-	11	1	215	2	Y	-0-					-0-
03	424	N	424	-0-	-0-	-0-	24	1	400	2	Y	-0-					-0-
04	330	N	319	-0-	-11	-0-	18	1	301	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1193	N	1193	-0-	-0-	-0-	58	1	1135	2	Y	-0-					6
12	1302	N	1263	-0-	-39	-0-	59	1	1204	2	Y	-0-	4	0			2
01	1246	N	1246	-0-	-0-	-0-	61	1	1185	2	Y	-0-					2
02	1160	N	1108	-0-	-52	-0-	52	1	1055	2	Y	1					3
							1	9									
03	1240	N	1218	-0-	-22	-0-	69	1	1148	2	Y	1	1	1			3
							1	9									
04	1200	N	1173	-0-	-27	-0-	68	1	1103	2	Y	2	1	1			4
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1193	X	1193	-0-	-0-	-0-	57	1	1116	2	Y	18	22	1			13
							20	9									
12	1396	N	1396	-0-	-0-	-0-	65	1	1314	2	Y	15	14	1			14
							17	9									
01	1419	N	1419	-0-	-0-	-0-	69	1	1332	2	Y	16	14	1			16
							18	9									
02	1254	N	1254	-0-	-0-	-0-	58	1	1181	2	Y	14	13	1			17
							15	9									
03	1318	N	1318	-0-	-0-	-0-	74	1	1233	2	Y	10	12	1			15
							11	9									
*04	1196	N	1196	-0-	-0-	-0-	69	1	1116	2	Y	10	9	1			16
							11	9									

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	801	-0-	-0-	-0-	39	1	762	2	Y	-0-					5
12	744	N	675	-0-	-69	-0-	32	1	643	2	Y	-0-	3	0			2
01	1021	N	1021	-0-	-0-	-0-	50	1	970	2	Y	1					3
							1	9									
02	874	N	874	-0-	-0-	-0-	41	1	832	2	Y	1	1	1			3
							1	9									
03	847	N	847	-0-	-0-	-0-	48	1	799	2	Y	-0-					3
04	780	N	713	-0-	-67	-0-	41	1	672	2	Y	-0-					2

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	26	1	518	2	Y	-0-					14
12	703	N	703	-0-	-0-	-0-	33	1	670	2	Y	-0-					14
01	620	N	620	-0-	-0-	-0-	30	1	587	2	Y	3					17
							3	9									
02	561	N	561	-0-	-0-	-0-	26	1	535	2	Y	-0-					17
03	713	N	683	-0-	-30	-0-	39	1	644	2	Y	-0-					17
*04	632	N	632	-0-	-0-	-0-	37	1	595	2	Y	-0-					17

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					6
12	626	N	626	-0-	-0-	-0-	29	1	597	2	Y	-0-					6
01	348	N	348	-0-	-0-	-0-	17	1	331	2	Y	-0-					6
02	316	N	316	-0-	-0-	-0-	15	1	301	2	Y	-0-					6
03	467	N	467	-0-	-0-	-0-	26	1	441	2	Y	-0-					6
*04	312	N	312	-0-	-0-	-0-	18	1	294	2	Y	-0-					6

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	30	1	590	2	Y	-0-					4
12	713	N	686	-0-	-27	-0-	32	1	652	2	Y	2	3	0	1	1	2
							2	9									
01	711	N	711	-0-	-0-	-0-	35	1	674	2	Y	2	1	1			3
							2	9									
02	655	N	655	-0-	-0-	-0-	31	1	623	2	Y	1	1	1			3
							1	9									
03	682	N	615	-0-	-67	-0-	35	1	579	2	Y	1	1	1			3
							1	9									
*04	707	N	707	-0-	-0-	-0-	41	1	664	2	Y	2	1	1			4
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	925	N	925	-0-	-0-	-0-	45	1	880	2	Y	-0-					4
12	1054	N	843	-0-	-211	-0-	40	1	803	2	Y	-0-	3	0			1
01	1085	N	833	-0-	-252	-0-	41	1	792	2	Y	-0-					1
02	899	N	824	-0-	-75	-0-	39	1	785	2	Y	-0-					1
03	843	N	843	-0-	-0-	-0-	48	1	795	2	Y	-0-					1
04	810	N	773	-0-	-37	-0-	45	1	728	2	Y	-0-					1

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	-0-	53	1	1030	2	Y	-0-					53
12	1147	N	1123	-0-	-24	-0-	53	1	1070	2	Y	-0-					53
01	1147	N	1095	-0-	-52	-0-	54	1	1040	2	Y	1					54
							1	9									
02	1044	N	1033	-0-	-11	-0-	48	1	983	2	Y	2					56
							2	9									
03	1116	N	1056	-0-	-60	-0-	60	1	994	2	Y	2					58
							2	9									
04	1050	N	982	-0-	-68	-0-	57	1	925	2	Y	-0-					58

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	870	-0-	-0-	-0-	54	1	813	2	Y	3	4	1			26
							3	9									
12	913	N	913	-0-	-0-	-0-	54	1	853	2	Y	5	4	1			27
							6	9									
01	943	N	943	-0-	-0-	-0-	62	1	877	2	Y	4	4	1			27
							4	9									
02	890	N	890	-0-	-0-	-0-	55	1	831	2	Y	4	4	1			27
							4	9									
03	899	N	811	-0-	-88	-0-	56	1	748	2	Y	6	5	1			28
							7	9									
04	900	N	496	-0-	-404	-0-	35	1	455	2	Y	5	5	1			28
							6	9									

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1404	N	1404	-0-	-0-	-0-	68	1	1336	2	Y	-0-					-0-
12	1116	N	844	-0-	-272	-0-	40	1	804	2	Y	-0-					-0-
01	1767	N	670	-0-	-1097	-0-	33	1	637	2	Y	-0-					-0-
02	1363	N	519	-0-	-844	-0-	24	1	495	2	Y	-0-					-0-
03	837	N	510	-0-	-327	-0-	29	1	481	2	Y	-0-					-0-
04	660	N	457	-0-	-203	-0-	26	1	431	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	37	1	720	2	Y	1					10
							1	9									
12	1482	N	1482	-0-	-0-	-0-	70	1	1410	2	Y	2	7	0	1	1	4
							2	9									
01	1279	N	1279	-0-	-0-	-0-	63	1	1214	2	Y	2	1	1			5
							2	9									
02	1315	N	1315	-0-	-0-	-0-	62	1	1252	2	Y	1	1	1			5
							1	9									
03	1485	N	1485	-0-	-0-	-0-	84	1	1400	2	Y	1	1	1			5
							1	9									
*04	1377	N	1377	-0-	-0-	-0-	80	1	1297	2	Y	-0-					5

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3134	-0-	-16	-0-	152	1	2975	2	Y	6	5	1			9
							7	9									
12	3348	X	3348	-0-	-0-	-0-	152	1	3079	2	Y	106	3	1			112
							117	9									
01	3472	X	3326	-0-	-146	-0-	163	1	3151	2	Y	11	3	1			120
							12	9									
02	3248	X	3135	-0-	-113	-0-	146	1	2975	2	Y	13	7	1			126
							14	9									
03	3472	X	3243	-0-	-229	-0-	183	1	3042	2	Y	16	9	1			133
							18	9									
04	3240	X	3035	-0-	-205	-0-	175	1	2850	2	Y	9	9	1			133
							10	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2847	-0-	-153	-0-	138	1	2709	2	Y	-0-	2	1			12
12	3100	X	2920	-0-	-180	-0-	137	1	2783	2	Y	-0-					12
01	3069	X	2879	-0-	-190	-0-	141	1	2738	2	Y	-0-					12
02	2871	X	2785	-0-	-86	-0-	131	1	2653	2	Y	1					13
							1	9									
03	3069	X	2871	-0-	-198	-0-	163	1	2706	2	Y	2	1	1			14
							2	9									
04	2790	N	2680	-0-	-110	-0-	155	1	2524	2	Y	1	1	1			14
							1	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3598	X	3598	-0-	-0-	-0-	174	1	3409	2	Y	14	7	1			48
							15	9									
12	4077	X	4077	-0-	-0-	-0-	191	1	3874	2	Y	11	30	0	7	1	22
							12	9									
01	3648	X	3648	-0-	-0-	-0-	178	1	3455	2	Y	14	7	1			29
							15	9									
02	3541	X	3541	-0-	-0-	-0-	166	1	3364	2	Y	10	7	1			32
							11	9									
03	3651	X	3651	-0-	-0-	-0-	206	1	3431	2	Y	13	9	1			36
							14	9									
*04	3392	X	3392	-0-	-0-	-0-	196	1	3182	2	Y	13	9	1			40
							14	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1663	-0-	-47	-0-	81	1	1582	2	Y	-0-					17
12	1767	N	1730	-0-	-37	-0-	81	1	1649	2	Y	-0-					17
01	1767	N	1707	-0-	-60	-0-	84	1	1623	2	Y	-0-					17
02	1620	N	1620	-0-	-0-	-0-	76	1	1543	2	Y	1					18
							1	9									
03	1736	N	1720	-0-	-16	-0-	97	1	1622	2	Y	1	1	1			18
							1	9									
04	1650	N	1595	-0-	-55	-0-	92	1	1502	2	Y	1	1	1			18
							1	9									

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	25	1	496	2	Y	-0-					-0-
12	526	N	526	-0-	-0-	-0-	25	1	501	2	Y	-0-					-0-
01	527	N	476	-0-	-51	-0-	23	1	453	2	Y	-0-					-0-
02	502	N	502	-0-	-0-	-0-	24	1	478	2	Y	-0-					-0-
03	527	N	494	-0-	-33	-0-	28	1	466	2	Y	-0-					-0-
*04	464	N	464	-0-	-0-	-0-	27	1	437	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	1724	-0-	-1726	-0-	83	1	1627	2	Y	13	7	1			65
							14	9									
12	3672	X	3672	-0-	-0-	-0-	172	1	3487	2	Y	12	43	0	7	1	27
							13	9									
01	3627	X	3331	-0-	-296	-0-	163	1	3153	2	Y	14	7	1			34
							15	9									
02	3393	X	2637	-0-	-756	-0-	123	1	2503	2	Y	10	7	1			37
							11	9									
03	3949	X	3949	-0-	-0-	-0-	223	1	3712	2	Y	13	9	1			41
							14	9									
*04	3625	X	3625	-0-	-0-	-0-	209	1	3402	2	Y	13	9	1			45
							14	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

11	472	N	472	-0-	-0-	-0-	23	1	449	2	Y	-0-					83
12	496	N	462	-0-	-34	-0-	22	1	440	2	Y	-0-					83
01	496	N	436	-0-	-60	-0-	21	1	415	2	Y	-0-					83
02	466	N	466	-0-	-0-	-0-	22	1	444	2	Y	-0-					83
03	465	N	465	-0-	-0-	-0-	26	1	439	2	Y	-0-					83
*04	449	N	449	-0-	-0-	-0-	26	1	423	2	Y	-0-					83

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

11	585	N	585	-0-	-0-	-0-	28	1	557	2	Y	-0-					-0-
12	589	N	588	-0-	-1	-0-	28	1	560	2	Y	-0-					-0-
01	656	N	656	-0-	-0-	-0-	32	1	624	2	Y	-0-					-0-
02	580	N	570	-0-	-10	-0-	27	1	543	2	Y	-0-					-0-
03	611	N	611	-0-	-0-	-0-	35	1	576	2	Y	-0-					-0-
04	600	N	519	-0-	-81	-0-	30	1	489	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

11	T. A.		7	-0-	7	7	7	2			Y	-0-					38
12	T. A.		-0-	-0-	-0-	7					Y	-0-					38
01	T. A.		-0-	-0-	-0-	7					Y	-0-					38
02	T. A.		-0-	-0-	-0-	7					Y	-0-					38
03	T. A.		-0-	-0-	-0-	7					Y	-0-					38
04	T. A.		-0-	-0-	-0-	7					Y	-0-					38

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1058	N	1058	-0-	-0-	-0-	51	1	1007	2	Y	-0-					5
12	1178	N	1130	-0-	-48	-0-	53	1	1077	2	Y	-0-					5
01	1178	N	1127	-0-	-51	-0-	55	1	1072	2	Y	-0-					5
02	1076	N	1076	-0-	-0-	-0-	50	1	1026	2	Y	-0-					5
03	1151	N	1151	-0-	-0-	-0-	65	1	1085	2	Y	1	1	1			5
							1	9									
*04	1107	N	1107	-0-	-0-	-0-	64	1	1042	2	Y	1	1	1			5
							1	9									

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4074	X	4074	-0-	-0-	-0-	193	1	3784	2	Y	88	88	1			146
							97	9									
12	4243	X	4243	-0-	-0-	-0-	196	1	3964	2	Y	75	166	1			55
							83	9									
01	4199	X	4199	-0-	-0-	-0-	201	1	3900	2	Y	89	71	1			73
							98	9									
02	4020	X	4020	-0-	-0-	-0-	184	1	3738	2	Y	89	68	1			94
							98	9									
03	4273	X	4273	-0-	-0-	-0-	235	1	3915	2	Y	112	84	1			122
							123	9									
*04	4094	X	4094	-0-	-0-	-0-	233	1	3799	2	Y	56	77	1			101
							62	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	4	1	88	2	Y	15	22	0	7	1	23
							17	9									
12	90	N	90	-0-	-0-	-0-	4	1	79	2	Y	6	6	1			23
							7	9									
01	93	N	33	-0-	-60	-0-	2	1	31	2	Y	-0-	3	1			20
02	87	N	18	-0-	-69	-0-	1	1	17	2	Y	-0-					20
03	93	N	6	-0-	-87	-0-	6	2			Y	-0-					20
04	30	N	6	-0-	-24	-0-	6	2			Y	-0-					20

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1352	X	1352	-0-	-0-	-0-	65	1	1277	2	Y	9	9	1			23
							10	9									
12	1889	N	1889	-0-	-0-	-0-	89	1	1796	2	Y	4	23	1			4
							4	9									
01	1518	N	1518	-0-	-0-	-0-	74	1	1434	2	Y	9	5	1			8
							10	9									
02	1579	N	1579	-0-	-0-	-0-	74	1	1494	2	Y	10	7	1			11
							11	9									
03	1635	N	1635	-0-	-0-	-0-	92	1	1531	2	Y	11	9	1			13
							12	9									
*04	1308	N	1308	-0-	-0-	-0-	75	1	1220	2	Y	12	9	1			16
							13	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1634	X	1634	-0-	-0-	-0-	78	1	1535	2	Y	19	18	1			16
							21	9									
12	1664	N	1664	-0-	-0-	-0-	77	1	1565	2	Y	20	14	1			22
							22	9									
01	1585	N	1585	-0-	-0-	-0-	77	1	1490	2	Y	16	14	1			24
							18	9									
02	1559	N	1559	-0-	-0-	-0-	72	1	1461	2	Y	24	14	1			34
							26	9									
03	1631	N	1631	-0-	-0-	-0-	91	1	1518	2	Y	20	19	1			35
							22	9									
*04	2120	N	2120	-0-	-0-	-0-	120	1	1958	2	Y	38	19	1			54
							42	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1378	N	1378	-0-	-0-	-0-	66	1	1302	2	Y	9	9	1			23
							10	9									
12	1484	N	1484	-0-	-0-	-0-	69	1	1407	2	Y	7	24	1			6
							8	9									
01	1488	N	1316	-0-	-172	-0-	64	1	1242	2	Y	9	7	1			8
							10	9									
02	1334	N	1319	-0-	-15	-0-	61	1	1247	2	Y	10	7	1			11
							11	9									
03	1488	N	1281	-0-	-207	-0-	72	1	1203	2	Y	5	7	1			9
							6	9									
*04	1363	N	1363	-0-	-0-	-0-	79	1	1284	2	Y	-0-	3	1			6

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2487	N	2487	-0-	-0-	-0-	154	1	2333	2	Y	-0-					21
12	2349	N	2349	-0-	-0-	-0-	140	1	2209	2	Y	-0-					21
01	1798	N	1429	-0-	-369	-0-	94	1	1335	2	Y	-0-					21
02	2146	N	1421	-0-	-725	-0-	89	1	1332	2	Y	-0-					21
03	2294	N	1526	-0-	-768	-0-	106	1	1420	2	Y	-0-					21
*04	1972	N	1972	-0-	-0-	-0-	140	1	1832	2	Y	-0-					21

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1998	-0-	-42	-0-	96	1	1892	2	Y	9	9	1			23
							10	9									
12	2106	N	2106	-0-	-0-	-0-	99	1	1999	2	Y	7	24	1			6
							8	9									
01	2126	N	2126	-0-	-0-	-0-	104	1	2012	2	Y	9	7	1			8
							10	9									
02	2617	N	2617	-0-	-0-	-0-	122	1	2484	2	Y	10	7	1			11
							11	9									
03	2775	N	2775	-0-	-0-	-0-	157	1	2606	2	Y	11	9	1			13
							12	9									
*04	2503	N	2503	-0-	-0-	-0-	144	1	2346	2	Y	12	9	1			16
							13	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	253	-0-	-77	-0-	38	1	215	2	N	-0-					45
12	365	N	365	-0-	-0-	-0-	46	1	319	2	N	-0-					45
01	375	N	375	-0-	-0-	-0-	46	1	329	2	N	-0-					45
02	369	N	369	-0-	-0-	-0-	41	1	328	2	N	-0-					45
03	388	N	388	-0-	-0-	-0-	44	1	344	2	N	-0-					45
*04	413	N	413	-0-	-0-	-0-	45	1	368	2	N	-0-					45

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	172	-0-	-98	-0-	26	1	146	2	N	-0-					24
12	266	N	266	-0-	-0-	-0-	33	1	233	2	N	-0-					24
01	236	N	236	-0-	-0-	-0-	29	1	207	2	N	-0-					24
02	203	N	203	-0-	-0-	-0-	23	1	180	2	N	-0-					24
03	279	N	211	-0-	-68	-0-	24	1	187	2	N	-0-					24
*04	310	N	310	-0-	-0-	-0-	34	1	276	2	N	-0-					24

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	366	-0-	-84	-0-	55	1	311	2	N	-0-					27
12	486	N	486	-0-	-0-	-0-	61	1	425	2	N	-0-					27
01	527	N	520	-0-	-7	-0-	64	1	456	2	N	-0-					27
02	514	N	514	-0-	-0-	-0-	58	1	456	2	N	-0-					27
03	560	N	560	-0-	-0-	-0-	63	1	497	2	N	-0-					27
*04	519	N	519	-0-	-0-	-0-	56	1	463	2	N	-0-					27

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	828	-0-	-462	-0-	125	1	703	2	N	-0-					100
12	1612	N	948	-0-	-664	-0-	118	1	830	2	N	-0-					100
01	1364	N	1215	-0-	-149	-0-	149	1	1066	2	N	-0-					100
02	1351	N	1351	-0-	-0-	-0-	152	1	1199	2	N	-0-					100
03	1421	N	1421	-0-	-0-	-0-	160	1	1261	2	N	-0-					100
*04	1561	N	1561	-0-	-0-	-0-	170	1	1391	2	N	-0-					100

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	599	-0-	-121	-0-	90	1	509	2	N	-0-					21
12	744	N	697	-0-	-47	-0-	87	1	610	2	N	-0-					21
01	775	N	723	-0-	-52	-0-	88	1	635	2	N	-0-					21
02	730	N	730	-0-	-0-	-0-	82	1	648	2	N	-0-					21
03	759	N	759	-0-	-0-	-0-	85	1	674	2	N	-0-					21
*04	706	N	706	-0-	-0-	-0-	77	1	629	2	N	-0-					21

UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	191	-0-	-49	-0-	29	1	162	2	N	-0-					63
12	280	N	280	-0-	-0-	-0-	35	1	245	2	N	-0-					63
01	295	N	295	-0-	-0-	-0-	36	1	259	2	N	-0-					63
02	252	N	252	-0-	-0-	-0-	28	1	224	2	N	-0-					63
03	279	N	276	-0-	-3	-0-	31	1	245	2	N	-0-					63
04	300	N	299	-0-	-1	-0-	32	1	267	2	N	-0-					63

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1571	-0-	-319	-0-	237	1	1334	2	N	-0-					100
12	2046	N	1922	-0-	-124	-0-	240	1	1682	2	N	-0-					100
01	1984	N	1701	-0-	-283	-0-	208	1	1493	2	N	-0-					100
02	1743	N	1743	-0-	-0-	-0-	196	1	1547	2	N	-0-					100
03	1922	N	1891	-0-	-31	-0-	213	1	1678	2	N	-0-					100
*04	1708	N	1708	-0-	-0-	-0-	186	1	1522	2	N	-0-					100

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					12
12	570	N	570	-0-	-0-	-0-	563	2	7	9	Y	6					18
01	548	N	548	-0-	-0-	-0-	544	2	4	9	Y	4					22
02	503	N	503	-0-	-0-	-0-	497	2	6	9	Y	5					27
03	558	N	452	-0-	-106	-0-	450	2	2	9	Y	2					29
04	540	N	435	-0-	-105	-0-	433	2	2	9	Y	2					31

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	6150	-0-	-0-	-0-	208	1	5942	2	Y	-0-					20
12	5397	X	5397	-0-	-0-	-0-	131	1	5266	2	Y	-0-					20
01	5946	X	5946	-0-	-0-	-0-	164	1	5782	2	Y	-0-					20
02	4232	X	4232	-0-	-0-	-0-	148	1	4084	2	Y	-0-					20
03	4582	X	4582	-0-	-0-	-0-	125	1	4457	2	Y	-0-					20
*04	4210	X	4210	-0-	-0-	-0-	130	1	4080	2	Y	-0-					20

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	881	N	881	-0-	-0-	-0-	30	1	851	2	Y	-0-					18
12	930	N	930	-0-	-0-	-0-	22	1	908	2	Y	-0-					18
01	1003	N	1003	-0-	-0-	-0-	28	1	975	2	Y	-0-					18
02	846	N	846	-0-	-0-	-0-	29	1	817	2	Y	-0-					18
03	780	N	780	-0-	-0-	-0-	21	1	759	2	Y	-0-					18
*04	641	N	641	-0-	-0-	-0-	20	1	621	2	Y	-0-					18

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5166	-0-	-864	-0-	175	1	4991	2	Y	-0-					19
12	6231	X	6221	-0-	-10	-0-	151	1	6070	2	Y	-0-					19
01	5643	X	5643	-0-	-0-	-0-	155	1	5488	2	Y	-0-					19
02	6702	X	6702	-0-	-0-	-0-	234	1	6468	2	Y	-0-					19
03	7131	X	7131	-0-	-0-	-0-	195	1	6936	2	Y	-0-					19
*04	7289	X	7289	-0-	-0-	-0-	224	1	7065	2	Y	-0-					19

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					13
12	682	N	644	-0-	-38	-0-	637	2	7	9	Y	6					19
01	630	N	630	-0-	-0-	-0-	627	2	3	9	Y	3					22
02	522	N	469	-0-	-53	-0-	463	2	6	9	Y	5					27
03	564	N	564	-0-	-0-	-0-	562	2	2	9	Y	2					29
04	540	N	522	-0-	-18	-0-	520	2	2	9	Y	2					31

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					13
12	573	N	573	-0-	-0-	-0-	566	2	7	9	Y	6					19
01	549	N	549	-0-	-0-	-0-	546	2	3	9	Y	3					22
02	493	N	413	-0-	-80	-0-	407	2	6	9	Y	5					27
03	527	N	422	-0-	-105	-0-	420	2	2	9	Y	2					29
04	510	N	376	-0-	-134	-0-	374	2	2	9	Y	2					31

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					13
12	527	N	360	-0-	-167	-0-	354	2	6	9	Y	5					18
01	279	N	220	-0-	-59	-0-	216	2	4	9	Y	4					22
02	513	N	513	-0-	-0-	-0-	505	2	8	9	Y	7	2	8			27
03	310	N	310	-0-	-0-	-0-	308	2	2	9	Y	2					29
*04	486	N	486	-0-	-0-	-0-	480	2	6	9	Y	5	3	8			31

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					18
12	901	N	901	-0-	-0-	-0-	895	2	6	9	Y	5					23
01	641	N	641	-0-	-0-	-0-	637	2	4	9	Y	4					27
02	871	N	871	-0-	-0-	-0-	865	2	6	9	Y	5					32
03	1049	N	1049	-0-	-0-	-0-	1047	2	2	9	Y	2					34
*04	975	N	975	-0-	-0-	-0-	973	2	2	9	Y	2					36

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	351	-0-	-129	-0-	351	2			Y	-0-					15
12	434	N	420	-0-	-14	-0-	413	2	7	9	Y	6					21
01	405	N	405	-0-	-0-	-0-	402	2	3	9	Y	3					24
02	500	N	500	-0-	-0-	-0-	494	2	6	9	Y	5					29
03	539	N	539	-0-	-0-	-0-	537	2	2	9	Y	2					31
*04	537	N	537	-0-	-0-	-0-	535	2	2	9	Y	2					33

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF. 10092 - 10118

11	297	N	297	-0-	-0-	-0-	20	1	259	3	Y	16								120
							18	9												
12	186	N	162	-0-	-24	-0-	141	3	21	9	Y	19								139
01	128	N	128	-0-	-0-	-0-	16	1	83	3	Y	26	111	1						54
							29	9												
02	163	N	163	-0-	-0-	-0-	20	1	129	3	Y	13								67
							14	9												
03	191	N	191	-0-	-0-	-0-	21	1	153	3	Y	15								82
							17	9												
*04	178	N	178	-0-	-0-	-0-	25	1	124	3	Y	26								108
							29	9												

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200

TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		44324	-0-	44324	44324	36209	2	7188	3	Y	767	209	0	733	1	307
							83	4	844	9							
12	T. A.		44829	-0-	44829	89153	36120	2	7998	3	Y	646	796	0	8	1	149
							711	9									
01	T. A.		41032	-0-	41032	130185	32464	2	7451	3	Y	547	597	0	5	1	94
							515	4	602	9							
02	171299	X	41114	-0-	-130185	-0-	34578	2	5663	3	Y	585	626	0			53
							229	4	644	9							
03	53289	X	49401	-0-	-3888	-0-	39308	2	9497	3	Y	542	427	0			168
							596	9									
*04	51332	X	51332	-0-	-0-	-0-	40125	2	10371	3	Y	760	787	0			141
							836	9									

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

11	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4111	X	4111	-0-	-0-	-0-	4102	3	9	9	Y	8	1	1			7
12	6014	X	5351	-0-	-663	-0-	5288	3	63	9	Y	57	28	0			36
01	6014	X	5970	-0-	-44	-0-	5902	3	68	9	Y	62	61	0			37
02	5626	X	4435	-0-	-1191	-0-	4347	3	88	9	Y	80	94	0			23
03	5363	X	4451	-0-	-912	-0-	4378	3	73	9	Y	66	27	0			62
04	5790	X	5010	-0-	-780	-0-	4855	3	155	9	Y	141	136	0			67

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2391	X	2391	-0-	-0-	-0-	2297	3	94	9	Y	85	67	0	30	1	74
12	3193	X	76	-0-	-3117	-0-	76	3			Y	-0-	74	0			-0-
01	3720	X	89	-0-	-3631	-0-	89	3			Y	-0-					-0-
02	3480	X	121	-0-	-3359	-0-	112	3	9	9	Y	8	6	0			2
03	3720	X	380	-0-	-3340	-0-	344	3	36	9	Y	33	4	0			31
04	2400	X	469	-0-	-1931	-0-	364	3	105	9	Y	95	81	0			45

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	76	-0-	-134	-0-	21	3	55	9	N	50	16	0	11	1	43
12	217	N	81	-0-	-136	-0-	31	3	50	9	N	45	60	0			28
01	217	N	63	-0-	-154	-0-	30	3	33	9	N	30	40	0			18
02	87	N	57	-0-	-30	-0-	25	3	32	9	N	29	39	0			8
03	93	N	67	-0-	-26	-0-	31	3	36	9	N	33	10	0			31
*04	138	N	138	-0-	-0-	-0-	33	3	105	9	N	95	81	0			45

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

11	T. A.		1479	-0-	1479	1479	1479	3			N	-0-					-0-
12	T. A.		1317	-0-	1317	2796	1317	3			N	-0-					-0-
01	T. A.		260	-0-	260	3056	257	3	3	9	N	3	1	0			2
02	3827	X	771	-0-	-3056	-0-	740	3	31	9	N	28	22	0			8
03	1736	X	975	-0-	-761	-0-	920	3	55	9	N	50	11	0			47
04	1470	X	1039	-0-	-431	-0-	884	3	155	9	N	141	121	0			67

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

11	1997	N	1997	-0-	-0-	-0-	1988	3	9	9	N	8	1	1			7
12	2400	N	2400	-0-	-0-	-0-	2352	3	48	9	N	44	23	0			28
01	2212	N	2212	-0-	-0-	-0-	2183	3	29	9	N	26	38	0			16
02	1885	N	1479	-0-	-406	-0-	1479	3			N	-0-	16	0			-0-
03	2015	N	1554	-0-	-461	-0-	1554	3			N	-0-					-0-
04	1950	N	1257	-0-	-693	-0-	1257	3			N	-0-					-0-

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

11	T. A.		429	-0-	429	429	429	3			Y	-0-					-0-
12	T. A.		627	-0-	627	1056	627	3			Y	-0-					-0-
01	T. A.		595	-0-	595	1651	595	3			Y	-0-					-0-
02	2144	X	493	-0-	-1651	-0-	493	3			Y	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
*04	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

11	4208	X	4208	-0-	-0-	-0-	4208	2			N	-0-					-0-
12	4460	X	4460	-0-	-0-	-0-	4460	2			N	-0-					-0-
01	3692	X	3692	-0-	-0-	-0-	3688	2	4	9	N	4	4	8			-0-
02	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					-0-
03	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-					-0-
*04	3436	X	3436	-0-	-0-	-0-	3433	2	3	9	N	3	3	8			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. //CONT.// 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

11	11370	X	1381	-0-	-9989	-0-	1375	2	6	9	N	5	5	8			151
12	15148	X	15148	-0-	-0-	-0-	14731	2	417	9	N	379	379	1			151
01	13659	X	13659	-0-	-0-	-0-	13464	2	195	9	N	177	173	1	4	8	151
02	12701	X	12701	-0-	-0-	-0-	12501	2	200	9	N	182	182	1			151
03	14211	X	14211	-0-	-0-	-0-	13805	2	406	9	N	369	353	1	16	8	151
04	12450	X	11029	-0-	-1421	-0-	11025	2	4	9	N	4	4	8			151

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

11	11670	X	8877	-0-	-2793	-0-	8875	2	2	9	N	2	4	1	2	8	1
12	12059	X	9872	-0-	-2187	-0-	9872	2			N	-0-					1
01	11439	X	7621	-0-	-3818	-0-	7621	2			N	-0-					1
02	10701	X	8646	-0-	-2055	-0-	8646	2			N	-0-					1
03	11036	X	8543	-0-	-2493	-0-	8541	2	2	9	N	2	2	8			1
*04	9683	X	9683	-0-	-0-	-0-	9683	2			N	-0-					1

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

11	11040	X	11014	-0-	-26	-0-	10167	2	847	9	N	770	810	1			255
12	11468	X	11468	-0-	-0-	-0-	10598	2	870	9	N	791	834	1			212
01	11408	X	10071	-0-	-1337	-0-	9477	2	594	9	N	540	613	1			139
02	10672	X	10505	-0-	-167	-0-	9919	2	586	9	N	533	466	1			206
03	11919	X	11919	-0-	-0-	-0-	10998	2	921	9	N	837	876	1			167
*04	11370	X	11370	-0-	-0-	-0-	10501	2	869	9	N	790	783	1			174

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

11	1410	N	1298	-0-	-112	-0-	1295	3	3	9	N	3	3	8			188
12	1519	N	850	-0-	-669	-0-	840	3	10	9	N	9					197
01	1550	N	359	-0-	-1191	-0-	349	3	10	9	N	9					206
02	1132	N	1132	-0-	-0-	-0-	1123	3	9	9	N	8					214
03	1701	N	1701	-0-	-0-	-0-	1657	3	44	9	N	40	171	1			83
*04	1543	N	1543	-0-	-0-	-0-	1500	3	43	9	N	39					122

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

11	297290	X	297290	-0-	-0-	-0-	292998	3	4292	9	Y	3902	3814	0						1310
12	301524	X	301524	-0-	-0-	-0-	296576	3	4948	9	Y	4498	4189	0	300	1				1319
01	315645	X	315645	-0-	-0-	-0-	310340	3	5305	9	Y	4823	5001	0						1141
02	292223	X	292223	-0-	-0-	-0-	287702	3	4521	9	Y	4110	3829	0						1422
*03	276428	X	276428	-0-	-0-	-0-	272207	3	4221	9	Y	3837	3892	0	400	6				967
*04	273436	X	273436	-0-	-0-	-0-	269562	3	3874	9	Y	3522	3474	0						1015

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

11	2082	2082	-0-	-0-	-0-	1970	3	112	9	Y	102	95	0			17
12	3152	3152	-0-	-0-	-0-	3042	3	110	9	Y	100	111	0			6
01	3037	3037	-0-	-0-	-0-	2917	3	120	9	Y	109	109	0			6
02	2654	2654	-0-	-0-	-0-	2555	3	99	9	Y	90	90	0			6
03	3626	3626	-0-	-0-	-0-	3465	3	161	9	Y	146	141	0			11
*04	3247	3247	-0-	-0-	-0-	3062	3	185	9	Y	168	170	0			9

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1098	N	1098	-0-	-0-	-0-	1065	2	33	9	Y	30					48
12	713	N	595	-0-	-118	-0-	569	2	26	9	Y	24	30	1			42
01	1054	N	177	-0-	-877	-0-	142	2	35	9	Y	32	30	1			44
02	986	N	917	-0-	-69	-0-	893	2	24	9	Y	22	29	1			37
03	1053	N	1053	-0-	-0-	-0-	1029	3	24	9	Y	22	48	1			11
*04	1052	N	1052	-0-	-0-	-0-	1032	3	20	9	Y	18					29

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1116	-0-	-24	-0-	1116	2			N	-0-					9
12	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					9
01	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					9
02	1073	N	991	-0-	-82	-0-	991	2			N	-0-					9
03	1116	N	987	-0-	-129	-0-	987	2			N	-0-					9
04	1020	N	964	-0-	-56	-0-	964	2			N	-0-					9

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					57
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					57
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					57
02	232	N	229	-0-	-3	-0-	229	2			N	-0-					57
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					57
*04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					57

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
12	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
01	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
02	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
03	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
04	1410	N	1078	-0-	-332	-0-	1078	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

11	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
12	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
01	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
02	1363	N	1298	-0-	-65	-0-	1298	3			N	-0-					-0-
03	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
*04	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	348	N	161	-0-	-187	-0-	161	3			N	-0-					-0-
03	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
*04	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

11	4569	X	4569	-0-	-0-	-0-	4569	2			N	-0-					41
12	2864	X	2864	-0-	-0-	-0-	2864	2			N	-0-					41
01	4350	X	4350	-0-	-0-	-0-	4350	2			N	-0-					41
02	5294	X	5294	-0-	-0-	-0-	5294	2			N	-0-					41
03	3654	X	3654	-0-	-0-	-0-	3654	2			N	-0-					41
04	2700	X	1752	-0-	-948	-0-	1752	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

11	DELQ PR	162	-0-	162	B	162	162	3			N	-0-					-0-
12	DELQ PR	100	-0-	100	B	262	100	3			N	-0-					-0-
01	DELQ PR	35	-0-	35	B	297	35	3			N	-0-					-0-
02	410	N	113	-0-	-297	B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
*04	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

11	DELQ PR	107	-0-	107	B	107	107	3			N	-0-					-0-
12	DELQ PR	103	-0-	103	B	210	103	3			N	-0-					-0-
01	DELQ PR	104	-0-	104	B	314	104	3			N	-0-					-0-
02	417	N	103	-0-	-314	B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
12	2263	N	2229	-0-	-34	-0-	2229	2			N	-0-					-0-
01	2263	N	2200	-0-	-63	-0-	2200	2			N	-0-					-0-
02	2088	N	2071	-0-	-17	-0-	2071	2			N	-0-					-0-
03	2232	N	2227	-0-	-5	-0-	2227	2			N	-0-					-0-
*04	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	32	-0-	-358	-0-	32	2			N	-0-					-0-
12	248	N	52	-0-	-196	-0-	52	2			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	29	N	14	-0-	-15	-0-	14	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	90	N	35	-0-	-55	-0-	35	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	124	N	44	-0-	-80	-0-	44	2			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

11	480	N	383	-0-	-97	-0-	383	2			N	-0-					-0-
12	434	N	348	-0-	-86	-0-	348	2			N	-0-					-0-
01	496	N	330	-0-	-166	-0-	330	2			N	-0-					-0-
02	377	N	258	-0-	-119	-0-	258	2			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	2			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

11	210	N	144	-0-	-66	-0-	144	2			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

11	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	435	N	393	-0-	-42	-0-	393	2			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
04	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
12	1147	N	661	-0-	-486	-0-	661	2			N	-0-					-0-
01	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
03	651	N	609	-0-	-42	-0-	609	2			N	-0-					-0-
*04	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

11	1950	N	767	-0-	-1183	-0-	767	2			N	-0-					-0-
12	1736	N	731	-0-	-1005	-0-	731	2			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
02	754	N	576	-0-	-178	-0-	576	2			N	-0-					-0-
03	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
*04	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
01	713	N	415	-0-	-298	-0-	415	2			N	-0-					-0-
02	522	N	463	-0-	-59	-0-	463	2			N	-0-					-0-
03	589	N	521	-0-	-68	-0-	521	2			N	-0-					-0-
*04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	271	-0-	-29	-0-	271	2			N	-0-					-0-
12	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
01	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
02	261	N	250	-0-	-11	-0-	250	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
12	744	N	347	-0-	-397	-0-	347	2			N	-0-					-0-
01	651	N	359	-0-	-292	-0-	359	2			N	-0-					-0-
02	551	N	191	-0-	-360	-0-	191	2			N	-0-					-0-
03	341	N	239	-0-	-102	-0-	239	2			N	-0-					-0-
04	360	N	190	-0-	-170	-0-	190	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	58	N	32	-0-	-26	-0-	32	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	703	-0-	-47	-0-	703	2			N	-0-					-0-
12	837	N	626	-0-	-211	-0-	626	2			N	-0-					-0-
01	837	N	566	-0-	-271	-0-	566	2			N	-0-					-0-
02	667	N	481	-0-	-186	-0-	481	2			N	-0-					-0-
03	620	N	526	-0-	-94	-0-	526	2			N	-0-					-0-
04	540	N	484	-0-	-56	-0-	484	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1066	-0-	-74	-0-	1066	2			N	-0-					-0-
12	1085	N	953	-0-	-132	-0-	953	2			N	-0-					-0-
01	1240	N	935	-0-	-305	-0-	935	2			N	-0-					-0-
02	1044	N	835	-0-	-209	-0-	835	2			N	-0-					-0-
03	961	N	867	-0-	-94	-0-	867	2			N	-0-					-0-
04	900	N	864	-0-	-36	-0-	864	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
12	279	N	235	-0-	-44	-0-	235	2			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
02	261	N	196	-0-	-65	-0-	196	2			N	-0-					-0-
03	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
04	240	N	201	-0-	-39	-0-	201	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
01	217	N	80	-0-	-137	-0-	80	2			N	-0-					-0-
02	116	N	68	-0-	-48	-0-	68	2			N	-0-					-0-
03	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

11	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
02	261	N	243	-0-	-18	-0-	243	2			N	-0-					-0-
03	310	N	179	-0-	-131	-0-	179	2			N	-0-					-0-
04	390	N	188	-0-	-202	-0-	188	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

11	1800	N	1225	-0-	-575	-0-	1225	2			N	-0-					-0-
12	1519	N	1167	-0-	-352	-0-	1167	2			N	-0-					-0-
01	1705	N	984	-0-	-721	-0-	984	2			N	-0-					-0-
02	1189	N	887	-0-	-302	-0-	887	2			N	-0-					-0-
03	1178	N	925	-0-	-253	-0-	925	2			N	-0-					-0-
04	960	N	799	-0-	-161	-0-	799	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

11	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
04	540	N	441	-0-	-99	-0-	441	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

11	210	N	142	-0-	-68	-0-	142	2			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
01	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	56	-0-	-154	-0-	56	2			N	-0-					-0-
12	186	N	81	-0-	-105	-0-	81	2			N	-0-					-0-
01	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
04	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	56	-0-	-94	-0-	56	2			N	-0-					-0-
12	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
01	124	N	65	-0-	-59	-0-	65	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
01	217	N	112	-0-	-105	-0-	112	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	403	N	244	-0-	-159	-0-	244	2			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	374	-0-	-316	-0-	374	2			N	-0-					-0-
12	465	N	407	-0-	-58	-0-	407	2			N	-0-					-0-
01	713	N	443	-0-	-270	-0-	443	2			N	-0-					-0-
02	348	N	335	-0-	-13	-0-	335	2			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
04	420	N	356	-0-	-64	-0-	356	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	527	N	442	-0-	-85	-0-	442	2			N	-0-					-0-
*04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	713	N	105	-0-	-608	-0-	105	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	547	-0-	-263	-0-	547	2			N	-0-					-0-
12	1116	N	515	-0-	-601	-0-	515	2			N	-0-					-0-
01	1147	N	461	-0-	-686	-0-	461	2			N	-0-					-0-
02	522	N	467	-0-	-55	-0-	467	2			N	-0-					-0-
03	527	N	487	-0-	-40	-0-	487	2			N	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
*04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	138	-0-	-312	-0-	138	2			N	-0-					-0-
12	403	N	211	-0-	-192	-0-	211	2			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
03	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
04	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	109	-0-	-41	-0-	109	2			N	-0-					-0-
12	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
12	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-
01	155	N	83	-0-	-72	-0-	83	2			N	-0-					-0-
02	87	N	58	-0-	-29	-0-	58	2			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	232	N	220	-0-	-12	-0-	220	2			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
03	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	58	-0-	-62	-0-	58	2			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
01	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
02	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
04	540	N	226	-0-	-314	-0-	226	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	DLQ G-10		151	-0-	151	151	151	2			N	-0-					-0-
02	DLQ G-10		141	-0-	141	292	141	2			N	-0-					-0-
03	430	N	138	-0-	-292	-0-	138	2			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	175	-0-	-125	-0-	175	2			N	-0-					-0-
12	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	174	N	140	-0-	-34	-0-	140	2			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
12	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
01	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
02	1595	N	965	-0-	-630	-0-	965	2			N	-0-					-0-
03	1519	N	1221	-0-	-298	-0-	1221	2			N	-0-					-0-
04	1710	N	1362	-0-	-348	-0-	1362	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	251	-0-	-1099	-0-	251	2			N	-0-					-0-
12	713	N	249	-0-	-464	-0-	249	2			N	-0-					-0-
01	341	N	223	-0-	-118	-0-	223	2			N	-0-					-0-
02	232	N	192	-0-	-40	-0-	192	2			N	-0-					-0-
03	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
12	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
01	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
02	870	N	794	-0-	-76	-0-	794	2			N	-0-					-0-
03	961	N	839	-0-	-122	-0-	839	2			N	-0-					-0-
04	660	N	593	-0-	-67	-0-	593	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	44	-0-	-46	-0-	44	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	279	N	18	-0-	-261	-0-	18	2			N	-0-					-0-
04	210	N	19	-0-	-191	-0-	19	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	589	N	437	-0-	-152	-0-	437	2			N	-0-					-0-
02	493	N	467	-0-	-26	-0-	467	2			N	-0-					-0-
03	496	N	392	-0-	-104	-0-	392	2			N	-0-					-0-
04	420	N	369	-0-	-51	-0-	369	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	232	N	219	-0-	-13	-0-	219	2			N	-0-					-0-
03	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	116	N	110	-0-	-6	-0-	110	2			N	-0-					-0-
03	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	667	N	245	-0-	-422	-0-	245	2			N	-0-					-0-
03	713	N	538	-0-	-175	-0-	538	2			N	-0-					-0-
04	480	N	327	-0-	-153	-0-	327	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	98	-0-	-142	-0-	98	2			N	-0-					-0-
12	279	N	94	-0-	-185	-0-	94	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

11	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
03	310	N	205	-0-	-105	-0-	205	2			N	-0-					-0-
04	330	N	121	-0-	-209	-0-	121	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

11	360	N	292	-0-	-68	-0-	292	2			N	-0-					-0-
12	434	N	320	-0-	-114	-0-	320	2			N	-0-					-0-
01	403	N	285	-0-	-118	-0-	285	2			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		4	-0-	4	4	4	2			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
*04	4	X	-0-	-0-	-4	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

11	390	N	253	-0-	-137	-0-	253	2			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	434	N	293	-0-	-141	-0-	293	2			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

11	390	N	208	-0-	-182	-0-	208	2			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
02	203	N	202	-0-	-1	-0-	202	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	240	N	173	-0-	-67	-0-	173	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	24	-0-	-246	-0-	24	2			N	-0-					-0-
12	155	N	26	-0-	-129	-0-	26	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	289	-0-	-71	-0-	289	2			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	231	1	140	2	N	-0-					-0-
12	403	N	387	-0-	-16	-0-	269	1	118	2	N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	252	1	131	2	N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	251	1	133	2	N	-0-					-0-
*03	418	N	418	-0-	-0-	-0-	235	1	183	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	103	1	62	2	N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	117	1	52	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	111	1	57	2	N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	108	1	58	2	N	-0-					-0-
*03	176	N	176	-0-	-0-	-0-	99	1	77	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

11	44	N	44	-0-	-0-	-0-	27	1	17	2	N	-0-					6
12	36	N	36	-0-	-0-	-0-	25	1	11	2	N	-0-					6
01	41	N	41	-0-	-0-	-0-	27	1	14	2	N	-0-					6
02	44	N	44	-0-	-0-	-0-	29	1	15	2	N	-0-					6
*03	52	N	52	-0-	-0-	-0-	29	1	23	2	N	-0-					6
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PATNO OIL & GAS COMPANY 643327
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
	POWELL 2				WELL #: 2	RRCID -> 117271	COMPL. DATE 04/03/1985				TOTAL DEPTH	5953	PERF.	4638	-	4781
11	360	N	339	-0-	-21 B	-0-	339	2			N	-0-					-0-
12	403	N	308	-0-	-95 B	-0-	308	2			N	-0-					-0-
01	434	N	214	-0-	-220 B	-0-	214	2			N	-0-					-0-
02	319	N	285	-0-	-34 B	-0-	285	2			N	-0-					-0-
03	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
*04	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
	POWELL 2				WELL #: 1	RRCID -> 117273	COMPL. DATE 03/02/1985				TOTAL DEPTH	6401	PERF.	4744	-	4770
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
01	93	N	31	-0-	-62 B	-0-	31	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
*04	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
	FLORENCE 29				WELL #: 3	RRCID -> 268270	COMPL. DATE 10/01/2012				TOTAL DEPTH	5830	PERF.	3852	-	3930
11	630	N	637	-0-	7 B	-3097	637	2			N	-0-					-0-
12	527	N	699	-0-	172 B	-2925	699	2			N	-0-					-0-
01	682	N	715	-0-	33 B	-2892	715	2			N	-0-					-0-
02	609	N	584	-0-	-25 B	-2892	584	2			N	-0-					-0-
03	713	N	652	-0-	-61 B	-2892	652	2			N	-0-					-0-
04	690	N	563	-0-	-127 B	-2892	563	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1084	N	1084	-0-	-0- B	-0-	67	1	1017	3	N	-0-					-0-
12	1099	N	1099	-0-	-0- B	-0-	68	1	1031	3	N	-0-					-0-
01	1102	N	1102	-0-	-0- B	-0-	67	1	1035	3	N	-0-					-0-
02	1017	N	1017	-0-	-0- B	-0-	65	1	952	3	N	-0-					-0-
03	1086	N	1086	-0-	-0- B	-0-	66	1	1020	3	N	-0-					-0-
*04	1045	N	1045	-0-	-0- B	-0-	64	1	981	3	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	452	-0-	-28 B	-3322	452	3			N	-0-					-0-
12	496	#	463	-0-	-33 B	-3355	463	3			N	-0-					-0-
01	496	#	884	-0-	388 B	-2967	884	3			N	-0-					-0-
02	464	#	1157	-0-	693 B	-2274	1157	3			N	-0-					-0-
03	496	#	957	-0-	461 B	-1813	957	3			N	-0-					-0-
04	870	#	823	-0-	-47 B	-1860	823	3			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	242	-0-	242	6827	242	2		Y	-0-			66
12	DLQ G-10	NO RPT	-0-	-0-	6827				Y	NO RPT			66
01	DLQ G-10	NO RPT	-0-	-0-	6827				Y	NO RPT			66
02	DLQ G-10	NO RPT	-0-	-0-	6827				Y	NO RPT			66
03	DLQ G-10	NO RPT	-0-	-0-	6827				Y	NO RPT			66
04	DLQ G-10	NO RPT	-0-	-0-	6827				Y	NO RPT			66

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	16	-0-	16	531	16	2		Y	-0-			6
12	DLQ G-10	NO RPT	-0-	-0-	531				Y	NO RPT			6
01	DLQ G-10	NO RPT	-0-	-0-	531				Y	NO RPT			6
02	DLQ G-10	NO RPT	-0-	-0-	531				Y	NO RPT			6
03	DLQ G-10	NO RPT	-0-	-0-	531				Y	NO RPT			6
04	DLQ G-10	NO RPT	-0-	-0-	531				Y	NO RPT			6

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	10	-0-	10	370	10	2		Y	-0-			3
12	DLQ G-10	NO RPT	-0-	-0-	370				Y	NO RPT			3
01	DLQ G-10	NO RPT	-0-	-0-	370				Y	NO RPT			3
02	DLQ G-10	NO RPT	-0-	-0-	370				Y	NO RPT			3
03	DLQ G-10	NO RPT	-0-	-0-	370				Y	NO RPT			3
04	DLQ G-10	NO RPT	-0-	-0-	370				Y	NO RPT			3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	141	-0-	141	3766	141	2		Y	-0-			38
12	DLQ G-10	NO RPT	-0-	-0-	3766				Y	NO RPT			38
01	DLQ G-10	NO RPT	-0-	-0-	3766				Y	NO RPT			38
02	DLQ G-10	NO RPT	-0-	-0-	3766				Y	NO RPT			38
03	DLQ G-10	NO RPT	-0-	-0-	3766				Y	NO RPT			38
04	DLQ G-10	NO RPT	-0-	-0-	3766				Y	NO RPT			38

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	353	-0-	353	10700	353	2		Y	-0-			90
12	DLQ G-10	NO RPT	-0-	-0-	10700				Y	NO RPT			90
01	DLQ G-10	NO RPT	-0-	-0-	10700				Y	NO RPT			90
02	DLQ G-10	NO RPT	-0-	-0-	10700				Y	NO RPT			90
03	DLQ G-10	NO RPT	-0-	-0-	10700				Y	NO RPT			90
04	DLQ G-10	NO RPT	-0-	-0-	10700				Y	NO RPT			90

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	113	-0-	113	3073	112	2	1 9	Y	1			40
12	DLQ G-10	NO RPT	-0-	-0-	3073				Y	NO RPT			40
01	DLQ G-10	NO RPT	-0-	-0-	3073				Y	NO RPT			40
02	DLQ G-10	NO RPT	-0-	-0-	3073				Y	NO RPT			40
03	DLQ G-10	NO RPT	-0-	-0-	3073				Y	NO RPT			40
04	DLQ G-10	NO RPT	-0-	-0-	3073				Y	NO RPT			40

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	162	-0-	162	4623	161	2	1 9	Y	1			57
12	DLQ G-10	NO RPT	-0-	-0-	4623				Y	NO RPT			57
01	DLQ G-10	NO RPT	-0-	-0-	4623				Y	NO RPT			57
02	DLQ G-10	NO RPT	-0-	-0-	4623				Y	NO RPT			57
03	DLQ G-10	NO RPT	-0-	-0-	4623				Y	NO RPT			57
04	DLQ G-10	NO RPT	-0-	-0-	4623				Y	NO RPT			57

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	111	-0-	111	3825	110	2	1	9	Y	1					52
12	DLQ	G-10	NO RPT	-0-	-0-	3825					Y	NO RPT					52
01	DLQ	G-10	NO RPT	-0-	-0-	3825					Y	NO RPT					52
02	DLQ	G-10	NO RPT	-0-	-0-	3825					Y	NO RPT					52
03	DLQ	G-10	NO RPT	-0-	-0-	3825					Y	NO RPT					52
04	DLQ	G-10	NO RPT	-0-	-0-	3825					Y	NO RPT					52

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

11	DLQ	G-10	85	-0-	85	2611	85	2			Y	-0-					34
12	DLQ	G-10	NO RPT	-0-	-0-	2611					Y	NO RPT					34
01	DLQ	G-10	NO RPT	-0-	-0-	2611					Y	NO RPT					34
02	DLQ	G-10	NO RPT	-0-	-0-	2611					Y	NO RPT					34
03	DLQ	G-10	NO RPT	-0-	-0-	2611					Y	NO RPT					34
04	DLQ	G-10	NO RPT	-0-	-0-	2611					Y	NO RPT					34

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

11	2900	N	526	-0-	-2374	36	526	3			Y	-0-					-0-
12	470	N	434	-0-	-36	-0-	434	3			Y	-0-					-0-
01	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
*03	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
04	720	N	551	-0-	-169	-0-	551	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

11	750	N	676	-0-	-74	-0-	676	3			N	-0-					179
12	744	N	734	-0-	-10	-0-	733	3	1	9	N	1					180
01	651	N	573	-0-	-78	-0-	569	3	4	9	N	4					184
02	766	N	766	-0-	-0-	-0-	758	3	8	9	N	7					191
03	744	N	726	-0-	-18	-0-	724	3	2	9	N	2					193
*04	853	N	853	-0-	-0-	-0-	853	3			N	-0-					193

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

11	1350	N	1331	-0-	-19	-0-	53	1	1265	2	N	12					42
							13	9									
12	1426	N	1343	-0-	-83	-0-	53	1	1278	2	N	11					53
							12	9									
01	1395	N	1334	-0-	-61	-0-	53	1	1262	2	N	17					70
							19	9									
02	1276	N	1243	-0-	-33	-0-	49	1	1181	2	N	12					82
							13	9									
03	1333	N	1316	-0-	-17	-0-	1298	2	18	9	N	16					98
04	1290	N	1285	-0-	-5	-0-	1266	2	19	9	N	17					115

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450		1910	-0-	-1540	6330	1910	3			N	-0-					-0-
12	3565		2067	-0-	-1498	4832	2067	3			N	-0-					-0-
01	3565		1819	-0-	-1746	3086	1819	3			N	-0-					-0-
*02	3335		841	-0-	-2494	592	841	3			N	-0-					-0-
03	2418	#	1700	-0-	-718	-0-	1700	3			N	-0-					-0-
04	2010	#	1793	-0-	-217	-0-	1793	3			N	-0-					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	60	-0-	-90	-0-	47	3	13	9	N	12					155
12	196	N	196	-0-	-0-	-0-	135	3	61	9	N	55	164	1			46
01	195	N	195	-0-	-0-	-0-	97	3	98	9	N	89					135
02	210	N	210	-0-	-0-	-0-	96	3	114	9	N	104	184	1			55
03	193	N	193	-0-	-0-	-0-	106	3	87	9	N	79					134
04	150	N	115	-0-	-35	-0-	82	3	33	9	N	30					164

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	15	-0-	-225	-0-	15	3			N	-0-					-0-
12	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15090	X	14231	-0-	-859	-0-	682	1	13523	2	N	24					139
							26	9									
12	16337	X	13369	-0-	-2968	-0-	678	1	12665	2	N	24	8	1			155
							26	9									
01	13935	X	13935	-0-	-0-	-0-	739	1	13183	2	N	12					167
							13	9									
02	15283	X	13395	-0-	-1888	-0-	708	1	12662	2	N	23					190
							25	9									
03	14973	X	14216	-0-	-757	-0-	789	1	13412	2	N	14	8	1			196
							15	9									
04	14220	X	13554	-0-	-666	-0-	781	1	12740	2	N	30	180	1			46
							33	9									

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	7397	-0-	-823	-0-	351	1	6956	2	N	82					295
							90	9									
12	7998	X	7232	-0-	-766	-0-	361	1	6736	2	N	123	299	1			119
							135	9									
01	6478	X	6478	-0-	-0-	-0-	339	1	6047	2	N	84					203
							92	9									
02	7279	X	5658	-0-	-1621	-0-	294	1	5261	2	N	94	64	1			233
							103	9									
03	7657	X	5706	-0-	-1951	-0-	312	1	5302	2	N	84	47	1			270
							92	9									
04	7410	X	5558	-0-	-1852	-0-	316	1	5158	2	N	76	249	1			97
							84	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	965	-0-	-115	-0-	46	1	917	2	N	2					31
							2	9									
12	1147	N	929	-0-	-218	-0-	47	1	880	2	N	2	5	1			28
							2	9									
01	1085	N	888	-0-	-197	-0-	47	1	838	2	N	3					31
							3	9									
02	928	N	814	-0-	-114	-0-	43	1	769	2	N	2	3	1			30
							2	9									
03	930	N	842	-0-	-88	-0-	47	1	793	2	N	2	2	1			30
							2	9									
04	870	N	777	-0-	-93	-0-	45	1	729	2	N	3	3	1			30
							3	9									

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2962	-0-	-188	-0-	142	1	2818	2	N	2					48
							2	9									
12	3255	X	2901	-0-	-354	-0-	147	1	2752	2	N	2	5	1			45
							2	9									
01	3193	X	2873	-0-	-320	-0-	152	1	2719	2	N	2					47
							2	9									
02	2900	X	2640	-0-	-260	-0-	140	1	2498	2	N	2	3	1			46
							2	9									
03	3069	X	2797	-0-	-272	-0-	155	1	2640	2	N	2	2	1			46
							2	9									
04	2970	X	2683	-0-	-287	-0-	155	1	2525	2	N	3	3	1			46
							3	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1063	-0-	-47	-0-	51	1	1010	2	N	2					155
							2	9									
12	1178	N	913	-0-	-265	-0-	46	1	865	2	N	2	5	1			152
							2	9									
01	1147	N	901	-0-	-246	-0-	48	1	851	2	N	2					154
							2	9									
02	1015	N	834	-0-	-181	-0-	44	1	788	2	N	2	3	1			153
							2	9									
03	899	N	837	-0-	-62	-0-	46	1	789	2	N	2	2	1			153
							2	9									
04	870	N	779	-0-	-91	-0-	45	1	731	2	N	3	3	1			153
							3	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	7	1	145	2	N	2					31
							2	9									
12	97	N	97	-0-	-0-	-0-	5	1	90	2	N	2	5	1			28
							2	9									
01	93	N	79	-0-	-14	-0-	4	1	72	2	N	3					31
							3	9									
02	145	N	115	-0-	-30	-0-	6	1	107	2	N	2	3	1			30
							2	9									
03	93	N	71	-0-	-22	-0-	4	1	65	2	N	2	2	1			30
							2	9									
*04	93	N	93	-0-	-0-	-0-	5	1	85	2	N	3	3	1			30
							3	9									

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	2313	-0-	-5337	-0-	111	1	2200	2	N	2					127
							2	9									
12	7905	X	3835	-0-	-4070	-0-	195	1	3636	2	N	4	7	1			124
							4	9									
01	5854	X	5854	-0-	-0-	-0-	311	1	5542	2	N	1					125
							1	9									
02	5858	X	5290	-0-	-568	-0-	280	1	5007	2	N	3					128
							3	9									
03	6354	X	6354	-0-	-0-	-0-	352	1	5992	2	N	9	7	1			130
							10	9									
04	5670	X	5291	-0-	-379	-0-	304	1	4966	2	N	19					149
							21	9									

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18660	X	17415	-0-	-1245	-0-	835	1	16558	2	N	20					126
							22	9									
12	18724	X	16734	-0-	-1990	-0-	850	1	15882	2	N	2	12	1			116
							2	9									
01	16587	X	16587	-0-	-0-	-0-	878	1	15667	2	N	38					154
							42	9									
02	17023	X	15358	-0-	-1665	-0-	812	1	14521	2	N	23					177
							25	9									
03	18011	X	16177	-0-	-1834	-0-	898	1	15260	2	N	17	12	1			182
							19	9									
04	17430	X	15940	-0-	-1490	-0-	919	1	15006	2	N	14					196
							15	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	X	7361	-0-	-829	-0-	352	1	6981	2	N	25					92
							28	9									
12	8277	X	7478	-0-	-799	-0-	379	1	7074	2	N	23	46	1			69
							25	9									
01	7620	X	7620	-0-	-0-	-0-	402	1	7179	2	N	35					104
							39	9									
02	7482	X	6813	-0-	-669	-0-	359	1	6420	2	N	31	25	1			110
							34	9									
03	7998	X	6889	-0-	-1109	-0-	381	1	6478	2	N	27	19	1			118
							30	9									
04	7380	X	6390	-0-	-990	-0-	367	1	5989	2	N	31	26	1			123
							34	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2924	-0-	-706	-0-	140	1	2784	2	N	-0-					128
12	3751	X	2499	-0-	-1252	-0-	127	1	2371	2	N	1	2	1			127
							1	9									
01	3751	X	2765	-0-	-986	-0-	147	1	2618	2	N	-0-					127
02	3335	X	2582	-0-	-753	-0-	137	1	2444	2	N	1					128
							1	9									
03	3255	X	2700	-0-	-555	-0-	150	1	2550	2	N	-0-	2	1			126
04	2910	X	2476	-0-	-434	-0-	143	1	2326	2	N	6					132
							7	9									

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5285	-0-	-805	-0-	252	1	4988	2	N	41					127
							45	9									
12	5983	X	5337	-0-	-646	-0-	270	1	5042	2	N	23	28	1			122
							25	9									
01	5033	X	5033	-0-	-0-	-0-	265	1	4729	2	N	35					157
							39	9									
02	5307	X	4991	-0-	-316	-0-	262	1	4694	2	N	32	16	1			173
							35	9									
03	5456	X	4955	-0-	-501	-0-	273	1	4647	2	N	32	12	1			193
							35	9									
04	5280	X	4699	-0-	-581	-0-	270	1	4406	2	N	21	16	1			198
							23	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	8395	-0-	-665	-0-	403	1	7986	2	N	5					182
							6	9									
12	9331	X	7879	-0-	-1452	-0-	400	1	7478	2	N	1	2	1			181
							1	9									
01	7866	X	7866	-0-	-0-	-0-	417	1	7438	2	N	10					191
							11	9									
02	8439	X	7585	-0-	-854	-0-	401	1	7176	2	N	7					198
							8	9									
03	8680	X	7469	-0-	-1211	-0-	415	1	7050	2	N	4	2	1			200
							4	9									
04	8400	X	7913	-0-	-487	-0-	457	1	7454	2	N	2					202
							2	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18810	X	16371	-0-		-2439	-0-	785	1	15569	2	N	15					116
								17	9									
12	18755	X	16253	-0-		-2502	-0-	824	1	15394	2	N	32	28	1			120
								35	9									
01	16103	X	16103	-0-		-0-	-0-	852	1	15206	2	N	41					161
								45	9									
02	16820	X	14969	-0-		-1851	-0-	791	1	14150	2	N	25	16	1			170
								28	9									
03	17143	X	16208	-0-		-935	-0-	899	1	15279	2	N	27	12	1			185
								30	9									
04	16380	X	15626	-0-		-754	-0-	901	1	14702	2	N	21	16	1			190
								23	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-		-0-	-0-	15	1	296	2	N	1					84
								1	9									
12	293	N	293	-0-		-0-	-0-	15	1	278	2	N	-0-	2	1			82
01	248	N	238	-0-		-10	-0-	13	1	225	2	N	-0-					82
02	290	N	228	-0-		-62	-0-	12	1	215	2	N	1					83
								1	9									
03	279	N	240	-0-		-39	-0-	13	1	226	2	N	1	2	1			82
								1	9									
04	240	N	234	-0-		-6	-0-	13	1	219	2	N	2					84
								2	9									

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	8242	-0-		-878	-0-	392	1	7776	2	N	67					140
								74	9									
12	8990	X	8625	-0-		-365	-0-	433	1	8097	2	N	86	84	1			142
								95	9									
01	8600	X	8600	-0-		-0-	-0-	452	1	8060	2	N	80					222
								88	9									
02	7975	X	7818	-0-		-157	-0-	410	1	7330	2	N	71	48	1			245
								78	9									
03	8618	X	7890	-0-		-728	-0-	434	1	7375	2	N	74	228	1			91
								81	9									
04	8340	X	7696	-0-		-644	-0-	440	1	7187	2	N	63	48	1			106
								69	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5123	X	5123	-0-		-0-	-0-	246	1	4868	2	N	8					156
								9	9									
12	5642	X	4602	-0-		-1040	-0-	233	1	4361	2	N	7	18	1			145
								8	9									
01	5642	X	4367	-0-		-1275	-0-	231	1	4127	2	N	8					153
								9	9									
02	5278	X	3924	-0-		-1354	-0-	207	1	3709	2	N	7	11	1			149
								8	9									
03	5642	X	4386	-0-		-1256	-0-	243	1	4133	2	N	9	8	1			150
								10	9									
04	5130	X	4164	-0-		-966	-0-	240	1	3909	2	N	14	11	1			153
								15	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12690	X	12168	-0-	-522	-0-	584	1	11574	2	N	9					140
							10	9									
12	13113	X	12344	-0-	-769	-0-	627	1	11715	2	N	2	5	1			137
							2	9									
01	12303	X	12303	-0-	-0-	-0-	652	1	11640	2	N	10					147
							11	9									
02	11774	X	11113	-0-	-661	-0-	588	1	10521	2	N	4	3	1			148
							4	9									
03	12586	X	11985	-0-	-601	-0-	665	1	11313	2	N	6	2	1			152
							7	9									
04	12180	X	11689	-0-	-491	-0-	674	1	11008	2	N	6	3	1			155
							7	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					64

DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2004	N	2004	-0-	-0-	-0-	1785	3	219	9	Y	199	315	1			166
12	1929	N	1929	-0-	-0-	-0-	1768	3	161	9	Y	146	160	1			152
01	2108	N	2006	-0-	-102	-0-	1749	3	257	9	Y	234	291	1			95
02	1943	N	1907	-0-	-36	-0-	1645	3	262	9	Y	238	178	1			155
03	1922	N	1846	-0-	-76	-0-	1704	3	142	9	Y	129	178	1			106
04	1950	N	1698	-0-	-252	-0-	1624	3	74	9	Y	67					173

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					Y	2	3	1			20
12	186	N	-0-	-0-	-186	-0-					Y	1	1	1			20
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	20	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					47
12	2920	X	2920	-0-	-0-	-0-	2917	2	3	9	N	3					50
01	2958	X	2958	-0-	-0-	-0-	2939	2	19	9	N	17					67
02	2694	X	2694	-0-	-0-	-0-	2691	2	3	9	N	3					70
03	2706	X	2706	-0-	-0-	-0-	2703	2	3	9	N	3					73
*04	2467	X	2467	-0-	-0-	-0-	2465	2	2	9	N	2					75

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	577	-0-	-23	-0-	577	2			N	-0-					83
12	651	#	312	-0-	-339	-0-	312	2			N	-0-					83
01	651	#	582	-0-	-69	-0-	582	2			N	-0-					83
02	551	#	529	-0-	-22	-0-	529	2			N	-0-					83
03	589	#	550	-0-	-39	-0-	550	2			N	-0-					83
04	570	#	NO RPT	-0-	-570	-0-					N	NO RPT					83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

11	690	#	613	-0-	-77	-0-	604	2	9	9	N	8					107
12	651	#	624	-0-	-27	-0-	610	2	14	9	N	13					120
01	651	#	632	-0-	-19	-0-	619	2	13	9	N	12					132
02	609	#	585	-0-	-24	-0-	577	2	8	9	N	7					139
03	651	#	625	-0-	-26	-0-	616	2	9	9	N	8					147
04	600	#	596	-0-	-4	-0-	592	2	4	9	N	4					151

MEADCO PROPERTIES 556500
U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

11	60	#	6	-0-	-54	-0-	6	2			Y	-0-					40
12	8	R	8	-0-	-0-	-0-	8	2			Y	-0-					40
01	7	#	6	-0-	-1	-0-	6	2			Y	-0-					40
02	7	#	4	-0-	-3	-0-	4	2			Y	-0-					40
03	8	#	7	-0-	-1	-0-	7	2			Y	-0-					40
04	8	#	7	-0-	-1	-0-	7	2			Y	-0-					40

U.T. 38 "A" WELL #: 2 RRCID -> 111990 COMPL. DATE 07/25/1984 TOTAL DEPTH 7082 PERF. 6802 - 6858

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/25/2016 - PLUGGED 03/25/16

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

11	210	#	204	-0-	-6	-0-	204	2			Y	-0-					120
12	217	#	205	-0-	-12	-0-	205	2			Y	-0-					120
01	208	R	208	-0-	-0-	-0-	208	2			Y	-0-					120
02	203	#	177	-0-	-26	-0-	177	2			Y	-0-					120
03	217	#	188	-0-	-29	-0-	188	2			Y	-0-					120
04	210	#	152	-0-	-58	-0-	152	2			Y	-0-					120

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

11	270	#	246	-0-	-24	-0-	246	2			N	-0-					79
12	279	#	247	-0-	-32	-0-	247	2			N	-0-					79
01	279	#	242	-0-	-37	-0-	242	2			N	-0-					79
02	232	#	230	-0-	-2	-0-	230	2			N	-0-					79
03	248	R	248	-0-	-0-	-0-	248	2			N	-0-					79
04	240	R	240	-0-	-0-	-0-	240	2			N	-0-					79

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	50	-0-	-10	-0-	50	2			N	-0-					102
12	62	#	54	-0-	-8	-0-	54	2			N	-0-					102
01	57	R	57	-0-	-0-	-0-	57	2			N	-0-					102
02	58	#	54	-0-	-4	-0-	54	2			N	-0-					102
03	62	#	46	-0-	-16	-0-	46	2			N	-0-					102
04	60	#	47	-0-	-13	-0-	47	2			N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	77	-0-	-133	-0-	77	2			N	-0-					130
12	155	#	83	-0-	-72	-0-	83	2			N	-0-					130
01	155	#	32	-0-	-123	-0-	32	2			N	-0-					130
02	116	#	27	-0-	-89	-0-	27	2			N	-0-					130
03	156	R	156	-0-	-0-	-0-	156	2			N	-0-					130
*04	243	R	243	-0-	-0-	-0-	243	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	64	-0-	-386	-0-	64	3			N	-0-					-0-
12	372	#	62	-0-	-310	-0-	62	3			N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	62	#	38	-0-	-24	-0-	38	3			N	-0-					-0-
04	60	#	27	-0-	-33	-0-	27	3			N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	351	-0-	-39	-0-	351	3			N	-0-					-0-
12	452	R	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	449	R	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	419	R	419	-0-	-0-	-0-	419	3			N	-0-					-0-
03	465	#	397	-0-	-68	-0-	397	3			N	-0-					-0-
04	450	#	436	-0-	-14	-0-	436	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	#	969	-0-	-51	-0-	961	3	8	9	N	7					179
12	1085	#	1019	-0-	-66	-0-	1015	3	4	9	N	4					183
01	1085	#	924	-0-	-161	-0-	910	3	14	9	N	13					196
02	1015	#	820	-0-	-195	-0-	818	3	2	9	N	2					198
03	1054	#	936	-0-	-118	-0-	936	3			N	-0-	172	1			26
04	990	#	687	-0-	-303	-0-	683	3	4	9	N	4					30

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	525	-0-	-15	-0-	522	3	3	9	N	3					127
12	589	#	533	-0-	-56	-0-	529	3	4	9	N	4					131
01	589	#	538	-0-	-51	-0-	524	3	14	9	N	13					144
02	551	#	486	-0-	-65	-0-	482	3	4	9	N	4					148
03	558	#	532	-0-	-26	-0-	525	3	7	9	N	6					154
04	540	#	509	-0-	-31	-0-	498	3	11	9	N	10					164

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RICHEY 43A WELL #: 7 RRCID -> 116172 COMPL. DATE 04/25/1985 TOTAL DEPTH 7050 PERF. 6839 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	-0-	-0-	-240	-0-					N	-0-		83	1		-0-
12	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	87	#	-0-	-0-	-87	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	229	-0-	-41	-0-	223	3	6	9	N	5					124
12	248	#	232	-0-	-16	-0-	232	3			N	-0-					124
01	248	#	242	-0-	-6	-0-	236	3	6	9	N	5					129
02	241	R	241	-0-	-0-	-0-	241	3			N	-0-					129
03	258	R	258	-0-	-0-	-0-	258	3			N	-0-					129
*04	242	R	242	-0-	-0-	-0-	242	3			N	-0-					129

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	R	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	355	R	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	155	#	54	-0-	-101	-0-	46	3	8	9	N	7		7	8		-0-
02	145	#	-0-	-0-	-145	-0-					N	-0-					-0-
03	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	#	-0-	-0-	-150	-0-					N	-0-					-0-

RICHEY -53- WELL #: 4 RRCID -> 122416 COMPL. DATE 10/11/1986 TOTAL DEPTH 6725 PERF. 6568 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	#	-0-	-0-	-780	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/20/2016 - PLUGGED 01/20/16

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2037	R	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-
12	1720	R	1720	-0-	-0-	-0-	1717	3	3	9	N	3		3	8		-0-
01	1802	R	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
02	1972	#	1120	-0-	-852	-0-	1120	3			N	-0-					-0-
03	2108	#	1156	-0-	-952	-0-	1156	3			N	-0-					-0-
04	2040	#	1847	-0-	-193	-0-	1847	3			N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	29	#	-0-	-0-	-29	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	#	1013	-0-		-7	-0-	84	1 3 9	926	3	N	3					172
12	1116	#	1033	-0-		-83	-0-	87	1 6 9	940	3	N	5					177
01	1116	#	1055	-0-		-61	-0-	87	1 7 9	961	3	N	6					183
02	1044	#	938	-0-		-106	-0-	81	1 3 9	854	3	N	3					186
03	1085	#	996	-0-		-89	-0-	87	1 6 9	903	3	N	5					191
*04	1047	R	1047	-0-		-0-	-0-	84	1 2 9	961	3	N	2					193

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	#	1365	-0-		-435	-0-	84	1 6 9	1275	3	N	5					229
12	1860	#	1710	-0-		-150	-0-	87	1 21 9	1602	3	N	19					248
01	1860	#	1654	-0-		-206	-0-	87	1 20 9	1547	3	N	18	185	1	7	8	74
02	1740	#	1468	-0-		-272	-0-	81	1 7 9	1380	3	N	6					80
03	1798	#	1612	-0-		-186	-0-	87	1 8 9	1517	3	N	7					87
04	1650	#	1476	-0-		-174	-0-	84	1 6 9	1386	3	N	5					92

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	#	1138	-0-		-122	-0-	84	1 10 9	1044	3	N	9	3	8			149
12	1302	#	1137	-0-		-165	-0-	87	1 13 9	1037	3	N	12	2	8			159
01	1271	#	1171	-0-		-100	-0-	87	1 17 9	1067	3	N	15	4	8			170
02	1189	#	1001	-0-		-188	-0-	81	1 9 9	911	3	N	8	1	8			177
03	1240	#	1091	-0-		-149	-0-	87	1 9 9	995	3	N	8	2	8			183
04	1140	#	1009	-0-		-131	-0-	84	1 9 9	916	3	N	8	1	8			190

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1221	R	1221	-0-		-0-	-0-	1134	3	87	9	N	79	168	1			195
12	1175	R	1175	-0-		-0-	-0-	1031	3	144	9	N	131	172	1			154
01	415	R	415	-0-		-0-	-0-	415	3			N	-0-					154
02	0	#	-0-	-0-		-0-	-0-					N	-0-					154
03	0	#	-0-	-0-		-0-	-0-					N	-0-					154
04	0	#	NO RPT	-0-		-0-	-0-					N	NO RPT					154

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	932	-0-	-58	-0-	931	2	1	9	N	1					44
12	1085	N	521	-0-	-564	-0-	521	2			N	-0-					44
01	1085	N	716	-0-	-369	-0-	709	2	7	9	N	6					50
02	899	N	603	-0-	-296	-0-	603	2			N	-0-					50
03	929	N	929	-0-	-0-	-0-	926	2	3	9	N	3					53
*04	1069	N	1069	-0-	-0-	-0-	1065	2	4	9	N	4					57

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

11	1858	N	1858	-0-	-0-	-0-	1848	2	10	9	N	9					66
12	1945	N	1945	-0-	-0-	-0-	1931	2	14	9	N	13					79
01	1954	N	1954	-0-	-0-	-0-	1924	2	30	9	N	27					106
02	1865	N	1865	-0-	-0-	-0-	1836	2	29	9	N	26					132
03	1961	N	1961	-0-	-0-	-0-	1897	2	64	9	N	58	180	1			10
*04	1813	N	1813	-0-	-0-	-0-	1801	2	12	9	N	11					21

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	403	N	291	-0-	-112	-0-	291	3			N	-0-					-0-
04	330	N	204	-0-	-126	-0-	204	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

11	1080	N	486	-0-	-594	-0-	484	3	2	9	N	2					74
12	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					74
01	1209	N	776	-0-	-433	-0-	776	3			N	-0-					74
02	767	N	767	-0-	-0-	-0-	767	3			N	-0-					74
03	1457	N	440	-0-	-1017	-0-	440	3			N	-0-					74
04	750	N	460	-0-	-290	-0-	460	3			N	-0-					74

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

11	307	N	307	-0-	-0-	-0-	295	3	12	9	N	11					11
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					11
*01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					11
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF. 10102 - 10372

11	720	N	691	-0-	-29	-0-	691	2			N	-0-					6
12	744	N	624	-0-	-120	-0-	624	2			N	-0-					6
01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					6
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					6
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					6
04	750	N	734	-0-	-16	-0-	734	2			N	-0-					6

RASHAP (PENN) //CONT.// 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1554	-0-	-96	-0-	1554	2			N	-0-					-0-
12	1736	N	1411	-0-	-325	-0-	1411	2			N	-0-					-0-
01	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
02	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
03	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
04	1800	N	1491	-0-	-309	-0-	1491	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722	N	722	-0-	-0-	-0-	73	1	649	2	N	-0-					-0-
12	775	N	752	-0-	-23	-0-	79	1	673	2	N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	78	1	697	2	N	-0-					-0-
02	728	N	728	-0-	-0-	-0-	72	1	656	2	N	-0-					-0-
*03	751	N	751	-0-	-0-	-0-	82	1	669	2	N	-0-					-0-
04	750	N	740	-0-	-10	-0-	75	1	665	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	N	940	-0-	-0-	-0-	95	1	845	2	N	-0-					-0-
12	1023	N	943	-0-	-80	-0-	99	1	844	2	N	-0-					-0-
01	992	N	966	-0-	-26	-0-	97	1	869	2	N	-0-					-0-
02	901	N	901	-0-	-0-	-0-	90	1	811	2	N	-0-					-0-
*03	948	N	948	-0-	-0-	-0-	103	1	845	2	N	-0-					-0-
04	930	N	916	-0-	-14	-0-	93	1	823	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1101	N	1101	-0-	-0-	-0-	111	1	990	2	N	-0-					-0-
12	1178	N	1135	-0-	-43	-0-	119	1	1016	2	N	-0-					-0-
01	1159	N	1159	-0-	-0-	-0-	117	1	1042	2	N	-0-					-0-
02	1088	N	1088	-0-	-0-	-0-	108	1	980	2	N	-0-					-0-
*03	1236	N	1236	-0-	-0-	-0-	135	1	1101	2	N	-0-					-0-
*04	1130	N	1130	-0-	-0-	-0-	114	1	1016	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1226	N	1226	-0-	-0-	-0-	124	1	1102	2	N	-0-					-0-
12	1276	N	1276	-0-	-0-	-0-	134	1	1142	2	N	-0-					-0-
01	1266	N	1266	-0-	-0-	-0-	128	1	1138	2	N	-0-					-0-
02	1188	N	1188	-0-	-0-	-0-	118	1	1070	2	N	-0-					-0-
*03	1240	N	1226	-0-	-14	-0-	134	1	1092	2	N	-0-					-0-
*04	1209	N	1209	-0-	-0-	-0-	122	1	1087	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1218	N	1218	-0-	-0-	-0-	123	1	1095	2	N	-0-					18
12	1255	N	1255	-0-	-0-	-0-	132	1	1123	2	N	-0-					18
01	1282	N	1282	-0-	-0-	-0-	1153	1	129	2	N	-0-					18
02	1204	N	1204	-0-	-0-	-0-	120	1	1084	2	N	-0-					18
*03	1267	N	1267	-0-	-0-	-0-	138	1	1129	2	N	-0-					18
*04	1225	N	1225	-0-	-0-	-0-	124	1	1101	2	N	-0-					18

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	741	-0-	-9	-0-	75	1	666	2	N	-0-					-0-
12	837	N	760	-0-	-77	-0-	80	1	680	2	N	-0-					-0-
01	806	N	702	-0-	-104	-0-	71	1	631	2	N	-0-					-0-
02	725	N	719	-0-	-6	-0-	72	1	647	2	N	-0-					-0-
*03	775	N	759	-0-	-16	-0-	83	1	676	2	N	-0-					-0-
*04	707	N	707	-0-	-0-	-0-	71	1	636	2	N	-0-					-0-

SOGO III LLC 800311
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	357	-0-	-33	-0-	21	1	336	3	N	-0-					-0-
12	372	N	340	-0-	-32	-0-	20	1	320	3	N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	23	1	372	3	N	-0-					-0-
02	348	N	329	-0-	-19	-0-	19	1	310	3	N	-0-					-0-
03	341	N	331	-0-	-10	-0-	19	1	312	3	N	-0-					-0-
04	390	N	365	-0-	-25	-0-	21	1	344	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	337	-0-	-53	-0-	337	3			N	-0-					25
12	403	#	263	-0-	-140	-0-	263	3			N	-0-					25
01	372	#	241	-0-	-131	-0-	241	3			N	-0-					25
02	377	#	290	-0-	-87	-0-	290	3			N	-0-					25
03	341	#	305	-0-	-36	-0-	305	3			N	-0-					25
04	330	#	219	-0-	-111	-0-	219	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					15
12	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					15
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					15
02	290	N	-0-	-0-	-290	-0-					N	-0-					15
03	310	N	-0-	-0-	-310	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
AMERICAN ENERGY-PERM BASIN, LLC 017996
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	R	616	-0-	-0-	-0-	604	2	12	9	Y	11					32
12	589	#	-0-	-0-	-589	-0-					Y	15					47
01	589	#	562	-0-	-27	-0-	550	2	12	9	Y	11					58
02	580	#	563	-0-	-17	-0-	555	2	8	9	Y	7					65
03	620	#	612	-0-	-8	-0-	595	2	17	9	Y	15					80
04	600	#	539	-0-	-61	-0-	529	2	10	9	Y	9					89

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	R	773	-0-	-0-	-0-	773	3			N	-0-					-0-
12	777	R	777	-0-	-0-	-0-	777	3			N	-0-					-0-
01	775	#	763	-0-	-12	-0-	763	3			N	-0-					-0-
02	754	#	716	-0-	-38	-0-	716	3			N	-0-					-0-
03	806	#	772	-0-	-34	-0-	772	3			N	-0-					-0-
04	780	#	713	-0-	-67	-0-	713	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	#	1167	-0-	-513	-0-	982	3	135	4	N	45					187
							50	9									
12	1723	R	1723	-0-	-0-	-0-	1708	3	15	9	N	14					201
01	2108	#	1698	-0-	-410	-0-	1684	3	14	9	N	13					214
02	1972	#	1561	-0-	-411	-0-	1542	3	19	9	N	17					231
03	2108	#	1595	-0-	-513	-0-	1595	3			N	-0-					231
04	1680	#	1594	-0-	-86	-0-	1575	3	19	9	N	17					248

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	#	255	-0-	-8445	-0-	240	3	15	9	N	14	50	1			7
12	2294	#	500	-0-	-1794	-0-	476	3	24	9	N	22	26	1			3
01	29	R	29	-0-	-0-	-0-	29	3			N	-0-	2	1			1
02	1566	#	350	-0-	-1216	-0-	350	3			N	-0-	1	1			-0-
03	496	N	246	-0-	-250	-0-	246	3			N	-0-					-0-
*04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
*02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
*03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	#	3892	-0-	-158	-0-	3844	2	48	9	Y	44					201
12	3999	#	3924	-0-	-75	-0-	3879	2	45	9	Y	41	175	1			67
01	3999	#	3726	-0-	-273	-0-	3671	2	55	9	Y	50					117
02	3770	#	3463	-0-	-307	-0-	3411	2	52	9	Y	47					164
03	4030	#	3704	-0-	-326	-0-	3696	2	8	9	Y	7					171
04	3900	#	3536	-0-	-364	-0-	3523	2	13	9	Y	12					183

PIONEER NATURAL RES. USA, INC. 665748
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
W.R. GUFFEY LLC 887901
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2204	-0-	-106	-0-	2204	2			N	-0-					-0-
12	2356	N	1840	-0-	-516	-0-	1840	2			N	-0-					-0-
01	2387	N	2329	-0-	-58	-0-	2329	2			N	-0-					-0-
02	2117	N	1919	-0-	-198	-0-	1919	2			N	-0-					-0-
03	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
04	2250	N	1794	-0-	-456	-0-	1794	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580 N	1425	-0-	-1155	-0-	1424	2	1	9	N	1					124
12	2635 N	1257	-0-	-1378	-0-	1256	2	1	9	N	1					125
01	2555 N	2555	-0-	-0-	-0-	2554	2	1	9	N	1					126
02	1689 N	1689	-0-	-0-	-0-	1688	2	1	9	N	1					127
03	1563 N	1563	-0-	-0-	-0-	1562	2	1	9	N	1					128
04	2460 N	266	-0-	-2194	-0-	265	2	1	9	N	1					129

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390 N	312	-0-	-78	-0-	312	2			N	-0-					269
12	372 N	281	-0-	-91	-0-	281	2			N	-0-					269
01	372 N	172	-0-	-200	-0-	172	2			N	-0-					269
02	19 N	19	-0-	-0-	-0-	19	2			N	-0-					269
03	279 N	112	-0-	-167	-0-	112	4			N	-0-					269
*04	1747 N	1747	-0-	-0-	-0-	1747	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245 N	245	-0-	-0-	-0-	245	2			N	-0-					97
12	186 N	152	-0-	-34	-0-	152	2			N	-0-					97
01	266 N	266	-0-	-0-	-0-	266	2			N	-0-					97
02	257 N	257	-0-	-0-	-0-	257	2			N	-0-					97
03	238 N	238	-0-	-0-	-0-	238	2			N	-0-					97
04	270 N	265	-0-	-5	-0-	265	2			N	-0-					97

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	435	N	312	-0-	-123	-0-	312	2			N	-0-					-0-
03	372	N	304	-0-	-68	-0-	304	2			N	-0-					-0-
*04	390	N	305	-0-	-85	-0-	305	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
01	1054	N	1018	-0-	-36	-0-	1018	2			N	-0-					-0-
02	1044	N	843	-0-	-201	-0-	843	2			N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
*04	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	394	-0-	-26	-0-	394	2			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
03	496	N	435	-0-	-61	-0-	435	2			N	-0-					-0-
*04	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
*04	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	79	-0-	-71	-0-	79	3			N	-0-					-0-
12	124	N	34	-0-	-90	-0-	34	3			N	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
12	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					-0-
12	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					-0-
01	1229	N	1229	-0-	-0-	-0-	1229	3			Y	-0-					-0-
02	638	N	417	-0-	-221	-0-	417	3			Y	-0-					-0-
03	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
*04	1093	N	1093	-0-	-0-	-0-	1093	3			Y	-0-					-0-

C&J ENERGY SERVICES 120531
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					191
12	2819	N	2819	-0-	-0-	-0-	2819	2			N	-0-					191
01	642	N	642	-0-	-0-	-0-	642	2			N	-0-					191
02	638	N	4	-0-	-634	-0-	4	2			N	-0-					191
03	2170	N	534	-0-	-1636	-0-	534	2			N	-0-					191
04	630	N	492	-0-	-138	-0-	492	2			N	-0-					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	15	-0-	-45	-0-	15	2			N	-0-					102
12	31	N	-0-	-0-	-31	-0-					N	-0-					102
01	62	N	14	-0-	-48	-0-	14	2			N	-0-					102
02	29	N	13	-0-	-16	-0-	13	2			N	-0-					102
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					102
*04	14	N	-0-	-0-	-14	-0-					N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	5	-0-	-25	-0-	5	2			N	-0-					145
12	31	N	-0-	-0-	-31	-0-					N	-0-					145
01	31	N	-0-	-0-	-31	-0-					N	-0-					145
02	5	N	-0-	-0-	-5	-0-					N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					145

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					200
12	31	N	-0-	-0-	-31	-0-					N	-0-					200
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					200
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					200
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					200
*04	13	N	-0-	-0-	-13	-0-					N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	126	-0-	-294	-0-	126	2			N	-0-					-0-
12	372	N	4	-0-	-368	-0-	4	2			N	-0-					-0-
01	465	N	50	-0-	-415	-0-	50	2			N	-0-					-0-
02	116	N	47	-0-	-69	-0-	47	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
*04	150	N	33	-0-	-117	-0-	33	2			N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
01	DLQ G-10		14	-0-	14	14	14	2			N	-0-					-0-
02	DLQ G-10		24	-0-	24	38	24	2			N	-0-					-0-
03	46	N	8	-0-	-38	-0-	8	2			N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-			1
12	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-			1
01	DLQ G-10		83	-0-	83	83	6	1	77	3	Y	-0-			1
02	194	N	111	-0-	-83	-0-	8	1	103	3	Y	-0-			1
03	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-			1
*04	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-			1

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-			-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-			-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
*04	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
*04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			N	-0-					-0-
02	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

11	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
01	DLQ G-10		67	-0-	67	67	67	3			Y	-0-					-0-
02	135	N	68	-0-	-67	-0-	68	3			Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

11	448	N	448	-0-	-0-	-0-	23	1	423	3	Y	2					3
							2	9									
12	480	N	480	-0-	-0-	-0-	26	1	454	3	Y	-0-					3
01	DLQ G-10		461	-0-	461	461	21	1	439	3	Y	1					4
							1	9									
02	600	N	449	-0-	-151	310	20	1	429	3	Y	-0-					4
03	795	N	485	-0-	-310	-0-	22	1	462	3	Y	1	4	1			1
							1	9									
*04	440	N	440	-0-	-0-	-0-	19	1	421	3	Y	-0-					1

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

11	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
01	DLQ G-10		96	-0-	96	96	6	1	90	3	Y	-0-					-0-
02	187	N	91	-0-	-96	-0-	6	1	84	3	Y	1	1	1			-0-
							1	9									
03	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	10	1	83	3	Y	1	1	1			-0-
							1	9									

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	15	1	228	3	Y	1					1
							1	9									
01	DLQ G-10		173	-0-	173	173	10	1	162	3	Y	1	1	1			1
							1	9									
02	324	N	151	-0-	-173	-0-	9	1	141	3	Y	1	1	1			1
							1	9									
03	149	N	149	-0-	-0-	-0-	9	1	139	3	Y	1	1	1			1
							1	9									
*04	141	N	141	-0-	-0-	-0-	9	1	131	3	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
01	DLQ G-10		5	-0-	5	5	4	3	1	9	N	1					2
02	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					2
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					2
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					2

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	59	1	471	3	Y	5	5	1			2
							6	9									
12	521	N	521	-0-	-0-	-0-	59	1	461	3	Y	1					3
							1	9									
01	DLQ G-10		525	-0-	525	525	55	1	466	3	Y	4					7
							4	9									
02	984	N	459	-0-	-525	-0-	46	1	411	3	Y	2	5	1			4
							2	9									
03	528	N	528	-0-	-0-	-0-	57	1	468	3	Y	3	5	1			2
							3	9									
*04	487	N	487	-0-	-0-	-0-	54	1	426	3	Y	6					8
							7	9									

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	19	1	152	3	Y	3	2	1			1
							3	9									
12	197	N	197	-0-	-0-	-0-	22	1	175	3	Y	-0-					1
01	DLQ G-10		165	-0-	165	165	17	1	147	3	Y	1					2
							1	9									
02	316	N	151	-0-	-165	-0-	15	1	135	3	Y	1	2	1			1
							1	9									
03	159	N	159	-0-	-0-	-0-	17	1	141	3	Y	1	1	1			1
							1	9									
*04	137	N	137	-0-	-0-	-0-	15	1	122	3	Y	-0-					1

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	15	1	259	3	N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	14	1	248	3	N	-0-					-0-
01	DLQ G-10		265	-0-	265	265	13	1	252	3	N	-0-					-0-
02	527	N	262	-0-	-265	-0-	13	1	249	3	N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	17	1	300	3	N	-0-					-0-
*04	299	N	299	-0-	-0-	-0-	16	1	283	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					1
12	70	N	70	-0-	-0-	-0-	4	1	63	3	Y	3					4
							3	9									
01	DLQ G-10		76	-0-	76	76	5	1	67	3	Y	4	3	1			5
							4	9									
02	147	N	71	-0-	-76	-0-	5	1	64	3	Y	2					7
							2	9									
03	78	N	78	-0-	-0-	-0-	5	1	70	3	Y	3	3	1			7
							3	9									
*04	71	N	71	-0-	-0-	-0-	4	1	66	3	Y	1	4	1			4
							1	9									

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	142	1	402	3	N	1					4
							1	9									
12	486	N	486	-0-	-0-	-0-	122	1	363	3	N	1					5
							1	9									
01	DLQ G-10		446	-0-	446	446	94	1	352	3	N	-0-					5
*02	872	N	426	-0-	-446	-0-	44	1	381	3	N	1					6
							1	9									
03	467	N	467	-0-	-0-	-0-	83	1	382	3	N	2	5	1			3
							2	9									
*04	497	N	497	-0-	-0-	-0-	93	1	403	3	N	1					4
							1	9									

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					-0-
01	DLQ G-10		158	-0-	158	158	13	1	145	3	Y	-0-					-0-
02	305	N	147	-0-	-158	-0-	12	1	135	3	Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	14	1	160	3	Y	1	1	1			-0-
							1	9									
*04	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	17	1	304	3	Y	1					2
							1	9									
12	341	N	341	-0-	-0-	-0-	18	1	323	3	Y	-0-					2
01	DLQ G-10		363	-0-	363	363	16	1	346	3	Y	1					3
							1	9									
02	701	N	338	-0-	-363	-0-	15	1	323	3	Y	-0-					3
03	361	N	361	-0-	-0-	-0-	17	1	344	3	Y	-0-	3	1			-0-
*04	351	N	351	-0-	-0-	-0-	15	1	335	3	Y	1					1
							1	9									

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	6	1	44	3	Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	7	1	46	3	Y	-0-					-0-
01	DLQ G-10		54	-0-	54	54	7	1	47	3	Y	-0-					-0-
02	105	N	51	-0-	-54	-0-	6	1	45	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	6	1	45	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0-	-0-	70	1	497	3	Y	-0-					-0-
12	568	N	568	-0-	-0-	-0-	70	1	498	3	Y	-0-					-0-
01	DLQ G-10		582	-0-	582	582	71	1	511	3	Y	-0-					-0-
02	1168	N	586	-0-	-582	-0-	70	1	516	3	Y	-0-					-0-
03	599	N	599	-0-	-0-	-0-	73	1	526	3	Y	-0-					-0-
*04	580	N	580	-0-	-0-	-0-	71	1	509	3	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	62	1	437	3	Y	-0-					-0-
12	488	N	488	-0-	-0-	-0-	60	1	428	3	Y	-0-					-0-
01	DLQ G-10		595	-0-	595	595	73	1	522	3	Y	-0-					-0-
02	1073	N	478	-0-	-595	-0-	57	1	421	3	Y	-0-					-0-
03	496	N	496	-0-	-0-	-0-	60	1	436	3	Y	-0-					-0-
*04	392	N	392	-0-	-0-	-0-	48	1	344	3	Y	-0-					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	19	1	149	3	N	2	2	1			1
							2	9									
12	178	N	178	-0-	-0-	-0-	20	1	158	3	N	-0-					1
01	DLQ G-10		178	-0-	178	178	19	1	157	3	N	2					3
							2	9									
02	340	N	162	-0-	-178	-0-	16	1	146	3	N	-0-	2	1			1
03	179	N	179	-0-	-0-	-0-	19	1	158	3	N	2	2	1			1
							2	9									
*04	164	N	164	-0-	-0-	-0-	18	1	145	3	N	1					2
							1	9									

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					2
12	17	N	17	-0-	-0-	-0-	1	1	15	3	Y	1	2	1			1
							1	9									
01	DLQ G-10		16	-0-	16	16	1	1	14	3	Y	1					2
							1	9									
02	30	N	14	-0-	-16	-0-	1	1	12	3	Y	1					3
							1	9									
03	17	N	17	-0-	-0-	-0-	1	1	13	3	Y	3	3	1			3
							3	9									
*04	12	N	12	-0-	-0-	-0-	1	1	9	3	Y	2	4	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	133	1 6 9	463	3	N	5	6	1			2
12	584	N	584	-0-	-0-	-0-	135	1 1 9	448	3	N	1					3
01	DLQ G-10		591	-0-	591	591	132	1 6 9	453	3	N	5					8
02	1227	N	636	-0-	-591	-0-	129	1 1 9	506	3	N	1	5	1			4
03	544	N	544	-0-	-0-	-0-	128	1 6 9	410	3	N	5	6	1	1	8	2
*04	464	N	464	-0-	-0-	-0-	118	1 3 9	343	3	N	3					5

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		270	-0-	270	270	28	1 3 9	239	3	N	3					3
02	521	N	251	-0-	-270	-0-	25	1 1 9	225	3	N	1	2	1			2
03	239	N	239	-0-	-0-	-0-	26	1 2 9	211	3	N	2	3	1			1
*04	205	N	205	-0-	-0-	-0-	23	1 2 9	180	3	N	2					3

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	32	1 3 9	254	3	N	3	3	1			1
12	300	N	300	-0-	-0-	-0-	34	1 1 9	265	3	N	1					2
01	DLQ G-10		291	-0-	291	291	31	1 2 9	258	3	N	2					4
02	564	N	273	-0-	-291	-0-	27	1 1 9	245	3	N	1	3	1			2
03	298	N	298	-0-	-0-	-0-	32	1 2 9	264	3	N	2	3	1			1
*04	273	N	273	-0-	-0-	-0-	30	1 2 9	241	3	N	2					3

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	15	1	249	3	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	15	1	266	3	Y	-0-					-0-
01	DLQ G-10		284	-0-	284	284	15	1	269	3	Y	-0-					-0-
02	536	N	252	-0-	-284	-0-	13	1	239	3	Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	12	1	211	3	Y	-0-					-0-
*04	209	N	209	-0-	-0-	-0-	11	1	198	3	Y	-0-					-0-

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	15	1	103	3	Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	15	1	106	3	Y	-0-					-0-
01	DLQ G-10		123	-0-	123	123	15	1	108	3	Y	-0-					-0-
02	245	N	122	-0-	-123	-0-	15	1	107	3	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	15	1	110	3	Y	-0-					-0-
*04	121	N	121	-0-	-0-	-0-	15	1	106	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	12	1	95	3	Y	1	1	1			-0-
							1	9									
12	110	N	110	-0-	-0-	-0-	12	1	97	3	Y	1					1
							1	9									
01	DLQ G-10		103	-0-	103	103	11	1	92	3	Y	-0-					1
02	203	N	100	-0-	-103	-0-	10	1	89	3	Y	1	1	1			1
							1	9									
03	111	N	111	-0-	-0-	-0-	12	1	99	3	Y	-0-	1	1			-0-
*04	105	N	105	-0-	-0-	-0-	12	1	92	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	9	1	74	3	Y	1	1	1			-0-
							1	9									
12	80	N	80	-0-	-0-	-0-	9	1	71	3	Y	-0-					-0-
01	DLQ G-10		76	-0-	76	76	8	1	67	3	Y	1					1
							1	9									
02	153	N	77	-0-	-76	-0-	8	1	68	3	Y	1	1	1			1
							1	9									
03	86	N	86	-0-	-0-	-0-	9	1	77	3	Y	-0-	1	1			-0-
*04	88	N	88	-0-	-0-	-0-	10	1	77	3	Y	1					1
							1	9									

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

11	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
01	DLQ G-10		96	-0-	96	96	6	1	90	3	Y	-0-					-0-
02	187	N	91	-0-	-96	-0-	6	1	85	3	Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	9	1	82	3	Y	1	1	1			-0-
							1	9									

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

11	48	N	48	-0-	-0-	-0-	3	1	44	3	N	1	2	1			4
							1	9									
12	49	N	49	-0-	-0-	-0-	3	1	45	3	N	1	2	1			3
							1	9									
01	DLQ G-10		53	-0-	53	53	3	1	47	3	N	3	2	1			4
							3	9									
02	103	N	50	-0-	-53	-0-	3	1	45	3	N	2	3	1			3
							2	9									
03	55	N	55	-0-	-0-	-0-	3	1	49	3	N	3	3	1			3
							3	9									
*04	57	N	57	-0-	-0-	-0-	3	1	48	3	N	5	5	1			3
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	1	1	20	3	N	1					2
							1	9									
12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					2
01	DLQ G-10		11	-0-	11	11	1	1	10	3	N	-0-	2	1			-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	8	3	1	9	N	1					1
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	84	1	508	3	Y	-0-					-0-
12	597	N	597	-0-	-0-	-0-	88	1	509	3	Y	-0-					-0-
01	DLQ G-10		579	-0-	579	579	81	1	498	3	Y	-0-					-0-
02	1107	N	528	-0-	-579	-0-	76	1	452	3	Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	31	1	187	3	Y	-0-					-0-
*04	395	N	395	-0-	-0-	-0-	57	1	338	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	62	1	379	3	Y	-0-					-0-
12	433	N	433	-0-	-0-	-0-	64	1	369	3	Y	-0-					-0-
01	DLQ G-10		405	-0-	405	405	57	1	348	3	Y	-0-					-0-
02	600	N	384	-0-	-216	189	55	1	329	3	Y	-0-					-0-
03	598	N	409	-0-	-189	-0-	58	1	351	3	Y	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	53	1	316	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					3
12	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					3
01	DLQ G-10		148	-0-	148	148	148	3			Y	-0-					3
02	257	N	109	-0-	-148	-0-	109	3			Y	-0-					3
03	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					3
*04	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	DLQ G-10		9	-0-	9	9	9	3			Y	-0-					-0-
02	25	N	16	-0-	-9	-0-	16	3			Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					1
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					1
01	DLQ G-10		156	-0-	156	156	156	3			Y	-0-					1
02	368	N	212	-0-	-156	-0-	212	3			Y	-0-					1
03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					1
*04	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	23	1	378	2	Y	2	2	1			2
							2	9									
12	411	N	411	-0-	-0-	-0-	24	1	385	2	Y	2	2	1			2
							2	9									
01	DLQ G-10		413	-0-	413	413	24	1	387	2	Y	2	2	1			2
							2	9									
02	803	N	390	-0-	-413	-0-	24	1	364	2	Y	2	2	1			2
							2	9									
03	409	N	409	-0-	-0-	-0-	26	1	382	2	Y	1	2	1			1
							1	9									
*04	397	N	397	-0-	-0-	-0-	25	1	370	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

11	638	N	638	-0-	-0-	-0-	37	1	601	3	N	-0-					1
12	597	N	597	-0-	-0-	-0-	35	1	562	3	N	-0-	1	1			-0-
01	DLQ G-10		476	-0-	476	476	29	1	447	3	N	-0-					-0-
02	832	N	356	-0-	-476	-0-	22	1	334	3	N	-0-					-0-
03	828	N	828	-0-	-0-	-0-	50	1	777	3	N	1	1	1			-0-
							1	9									
*04	760	N	760	-0-	-0-	-0-	47	1	712	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

11	669	N	669	-0-	-0-	-0-	39	1	630	3	N	-0-					1
12	689	N	689	-0-	-0-	-0-	41	1	648	3	N	-0-	1	1			-0-
01	DLQ G-10		681	-0-	681	681	41	1	639	3	N	1					1
							1	9									
02	1309	N	628	-0-	-681	-0-	39	1	589	3	N	-0-					1
03	672	N	672	-0-	-0-	-0-	41	1	631	3	N	-0-	1	1			-0-
*04	643	N	643	-0-	-0-	-0-	40	1	602	3	N	1					1
							1	9									

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

11	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					-0-
01	DLQ G-10		177	-0-	177	177	11	1	166	3	N	-0-					-0-
*02	337	N	160	-0-	-177	-0-	10	1	150	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-
01	DLQ G-10		23	-0-	23	23	3	1	20	3	Y	-0-					-0-
02	43	N	20	-0-	-23	-0-	3	1	17	3	Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	3	1	17	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	9	1	163	3	Y	1					1
							1	9									
12	178	N	178	-0-	-0-	-0-	10	1	168	3	Y	-0-					1
01	DLQ G-10		190	-0-	190	190	9	1	181	3	Y	-0-					1
02	367	N	177	-0-	-190	-0-	8	1	168	3	Y	1					2
							1	9									
03	191	N	191	-0-	-0-	-0-	9	1	182	3	Y	-0-	2	1			-0-
*04	183	N	183	-0-	-0-	-0-	8	1	175	3	Y	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	7	1	108	3	Y	-0-					-0-
01	DLQ G-10		97	-0-	97	97	6	1	91	3	Y	-0-					-0-
02	246	N	149	-0-	-97	-0-	9	1	140	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	8	1	119	3	Y	-0-					-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

11	417	N	417	-0-	-0-	-0-	20 4	1 9	393	3	N	4	3	1			3
12	431	N	431	-0-	-0-	-0-	24 4	1 9	403	3	N	4	4	1			3
01	DLQ G-10		437	-0-	437	437	22 6	1 9	409	3	N	5	5	1			3
02	600	N	383	-0-	-217	220	20 4	1 9	359	3	N	4	4	1			3
03	604	N	384	-0-	-220	-0-	21 4	1 9	359	3	N	4	3	1			4
*04	372	N	372	-0-	-0-	-0-	20 3	1 9	349	3	N	3	4	1			3

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

11	386	N	386	-0-	-0-	-0-	28	1	358	3	Y	-0-					-0-
12	410	N	410	-0-	-0-	-0-	31	1	379	3	Y	-0-					-0-
01	DLQ G-10		419	-0-	419	419	31	1	388	3	Y	-0-					-0-
02	807	N	388	-0-	-419	-0-	29	1	359	3	Y	-0-					-0-
03	420	N	420	-0-	-0-	-0-	31	1	389	3	Y	-0-					-0-
*04	404	N	404	-0-	-0-	-0-	30	1	374	3	Y	-0-					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		60	-0-	60	60	3	1	57	3	Y	-0-					-0-
02	61	N	1	-0-	-60	-0-	1	3			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

11	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
01	DLQ G-10		21	-0-	21	21	1	1	20	3	Y	-0-					-0-
02	21	N	-0-	-0-	-21	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	24	1	477	3	N	4	3	1			3
							4	9									
12	526	N	526	-0-	-0-	-0-	29	1	493	3	N	4	4	1			3
							4	9									
01	DLQ G-10		515	-0-	515	515	26	1	483	3	N	5	5	1			3
							6	9									
02	1044	N	529	-0-	-515	-0-	27	1	495	3	N	6	5	1			4
							7	9									
03	601	N	601	-0-	-0-	-0-	32	1	563	3	N	5	4	1			5
							6	9									
*04	548	N	548	-0-	-0-	-0-	29	1	513	3	N	5	6	1			4
							6	9									

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

11	432	N	432	-0-	-0-	-0-	25	1	407	3	N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	23	1	370	3	N	-0-					-0-
01	DLQ G-10		411	-0-	411	411	25	1	386	3	N	-0-					-0-
02	773	N	362	-0-	-411	-0-	22	1	339	3	N	1					1
							1	9									
03	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-	1	1			-0-
*04	355	N	355	-0-	-0-	-0-	22	1	333	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

11	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-	1	1			1
12	184	N	184	-0-	-0-	-0-	12	1	171	3	N	1	1	1			1
							1	9									
01	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					1
02	147	N	147	-0-	-0-	-0-	10	1	136	3	N	1	1	1			1
							1	9									
03	152	N	152	-0-	-0-	-0-	10	1	141	3	N	1	1	1			1
							1	9									
*04	148	N	148	-0-	-0-	-0-	10	1	137	3	N	1	1	1			1
							1	9									

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

11	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
01	DLQ G-10		80	-0-	80	80	5	1	74	3	Y	1	1	1			-0-
							1	9									
02	173	N	93	-0-	-80	-0-	6	1	87	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	12	1	214	3	N	11	4	1			7
							12	9									

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

11	175	N	175	-0-	-0-	-0-	9	1	166	2	Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-					-0-
01	DLQ G-10		170	-0-	170	170	9	1	161	2	Y	-0-					-0-
02	314	N	144	-0-	-170	-0-	7	1	137	2	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

11	239	N	239	-0-	-0-	-0-	18	1	221	3	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	11	1	135	3	Y	-0-					-0-
01	DLQ G-10		193	-0-	193	193	14	1	179	3	Y	-0-					-0-
02	407	N	214	-0-	-193	-0-	16	1	198	3	Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	18	1	226	3	Y	-0-					-0-
*04	239	N	239	-0-	-0-	-0-	18	1	221	3	Y	-0-					-0-

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

11	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
01	DLQ G-10		6	-0-	6	6	1	1	5	3	N	-0-					-0-
02	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	8	2	1	9	Y	1	1	1			2
12	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-	1	1			1
01	DLQ G-10		18	-0-	18	18	1	1	16	2	Y	1	1	1			1
							1	9									
02	29	N	11	-0-	-18	-0-	1	1	9	2	Y	1	1	1			1
							1	9									
03	8	N	8	-0-	-0-	-0-	7	2	1	9	Y	1	1	1			1
*04	14	N	14	-0-	-0-	-0-	1	1	11	2	Y	2					3
							2	9									

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
01	DLQ G-10		45	-0-	45	45	2	1	43	3	N	-0-					-0-
02	87	N	42	-0-	-45	-0-	2	1	40	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
01	DLQ G-10		57	-0-	57	57	3	1	54	3	Y	-0-					-0-
02	152	N	95	-0-	-57	-0-	4	1	90	3	Y	1					1
							1	9									
03	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-	1	1			-0-
*04	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1	1	1			2
							1	9									
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-	1	1			1
01	DLQ G-10		36	-0-	36	36	2	1	33	3	N	1	1	1			1
							1	9									
*02	65	N	29	-0-	-36	-0-	2	1	26	3	N	1	1	1			1
							1	9									
03	28	N	28	-0-	-0-	-0-	2	1	25	3	N	1	1	1			1
							1	9									
*04	27	N	27	-0-	-0-	-0-	1	1	19	3	N	6	4	1			3
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
01	DLQ G-10		94	-0-	94	94	6	1	88	3	N	-0-					-0-
*02	160	N	66	-0-	-94	-0-	4	1	62	3	N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	5	1	73	3	N	4	2	1			2
							4	9									

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

11	129	X	42	-0-	-87	-0-	3	1	39	3	Y	-0-					1
12	45	X	45	-0-	-0-	-0-	3	1	39	3	Y	3					4
							3	9									
01	14B2 EXT		46	-0-	46	46	3	1	41	3	Y	2	4	1			2
							2	9									
02	14B2 EXT		45	-0-	45	91	3	1	40	3	Y	2					4
							2	9									
03	14B2 EXT		40	-0-	40	131	2	1	35	3	Y	3	5	1			2
							3	9									
04	14B2 EXT		36	-0-	36	167	2	1	32	3	Y	2					4
							2	9									

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

11	858	N	858	-0-	-0-	-0-	53	1	802	3	N	3					4
							3	9									
12	896	N	896	-0-	-0-	-0-	58	1	837	3	N	1					5
							1	9									
*01	DLQ G-10		862	-0-	862	862	62	1	800	3	N	-0-	4	1			1
*02	600	N	820	-0-	220	1082	58	1	762	3	N	-0-					1
*03	1968	N	886	-0-	-1082	-0-	61	1	822	3	N	3					4
							3	9									
*04	850	N	850	-0-	-0-	-0-	58	1	790	3	N	2	5	1			1
							2	9									

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

11	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					2
12	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					2
*01	DLQ G-10		39	-0-	39	39	3	1	36	3	N	-0-	2	1			-0-
*02	76	N	37	-0-	-39	-0-	3	1	34	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	23	1	185	3	N	2	2	1			1
							2	9									
12	218	N	218	-0-	-0-	-0-	25	1	193	3	N	-0-					1
01	DLQ G-10		216	-0-	216	216	23	1	191	3	N	2					3
							2	9									
02	417	N	201	-0-	-216	-0-	20	1	180	3	N	1	2	1			2
							1	9									
03	218	N	218	-0-	-0-	-0-	24	1	193	3	N	1	2	1			1
							1	9									
*04	199	N	199	-0-	-0-	-0-	22	1	176	3	N	1					2
							1	9									

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	53	1	574	3	N	6	4	1			7
							7	9									
12	722	N	722	-0-	-0-	-0-	58	1	664	3	N	-0-					7
01	DLQ G-10		644	-0-	644	644	54	1	586	3	N	4	4	1			7
							4	9									
02	600	N	663	-0-	63	707	62	1	592	3	N	8	9	1			6
							9	9									
*03	1401	N	694	-0-	-707	-0-	65	1	616	3	N	12	9	8			9
							13	9									
*04	492	N	492	-0-	-0-	-0-	47	1	444	3	N	1	4	1			6
							1	9									

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	15	1	42	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	13	1	37	3	N	-0-					-0-
01	DLQ G-10		47	-0-	47	47	10	1	37	3	N	-0-					-0-
*02	79	N	32	-0-	-47	-0-	3	1	29	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	9	1	40	3	N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	9	1	37	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	7	1	104	3	N	1					1
							1	9									
12	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					1
*01	DLQ G-10		120	-0-	120	120	9	1	111	3	N	-0-	1	1			-0-
*02	211	N	91	-0-	-120	-0-	6	1	85	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	7	1	92	3	N	1					1
							1	9									
*04	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-	1	1			-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	15	1	120	3	N	2	2	1			1
							2	9									
12	161	N	161	-0-	-0-	-0-	18	1	143	3	N	-0-					1
01	DLQ G-10		160	-0-	160	160	17	1	142	3	N	1					2
							1	9									
02	312	N	152	-0-	-160	-0-	15	1	136	3	N	1	2	1			1
							1	9									
03	165	N	165	-0-	-0-	-0-	18	1	145	3	N	2	2	1			1
							2	9									
*04	150	N	150	-0-	-0-	-0-	17	1	132	3	N	1					2
							1	9									

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-			-0-
12	109	N	109	-0-	-0-	-0-	5	1	104	3	Y	-0-			-0-
01	DLQ G-10		81	-0-	81	81	4	1	77	3	Y	-0-			-0-
02	176	N	95	-0-	-81	-0-	5	1	90	3	Y	-0-			-0-
03	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-			-0-
*04	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-			-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	29	1	203	3	Y	-0-			-0-
12	248	N	248	-0-	-0-	-0-	31	1	217	3	Y	-0-			-0-
01	DLQ G-10		243	-0-	243	243	30	1	213	3	Y	-0-			-0-
02	474	N	231	-0-	-243	-0-	28	1	203	3	Y	-0-			-0-
03	247	N	247	-0-	-0-	-0-	30	1	217	3	Y	-0-			-0-
*04	236	N	236	-0-	-0-	-0-	29	1	207	3	Y	-0-			-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-			-0-
12	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-			-0-
01	DLQ G-10		109	-0-	109	109	5	1	104	3	Y	-0-			-0-
02	218	N	109	-0-	-109	-0-	5	1	104	3	Y	-0-			-0-
03	119	N	119	-0-	-0-	-0-	6	1	113	3	Y	-0-			-0-
*04	113	N	113	-0-	-0-	-0-	6	1	107	3	Y	-0-			-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-			-0-
12	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-			-0-
01	DLQ G-10		36	-0-	36	36	4	1	32	3	Y	-0-			-0-
02	63	N	27	-0-	-36	-0-	3	1	24	3	Y	-0-			-0-
03	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-			-0-
*04	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-			-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-			-0-
12	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-			-0-
01	DLQ G-10		122	-0-	122	122	6	1	116	3	Y	-0-			-0-
02	226	N	104	-0-	-122	-0-	5	1	99	3	Y	-0-			-0-
03	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-			-0-
*04	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-			-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	14	1	278	3	Y	-0-			-0-
12	313	N	313	-0-	-0-	-0-	15	1	298	3	Y	-0-			-0-
01	DLQ G-10		324	-0-	324	324	16	1	308	3	Y	-0-			-0-
02	619	N	295	-0-	-324	-0-	14	1	281	3	Y	-0-			-0-
03	319	N	319	-0-	-0-	-0-	16	1	303	3	Y	-0-			-0-
*04	308	N	308	-0-	-0-	-0-	15	1	293	3	Y	-0-			-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
01	DLQ G-10		37	-0-	37	37	3	1	34	3	Y	-0-					-0-
02	148	N	111	-0-	-37	-0-	8	1	103	3	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	23	1	288	3	Y	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	14	1	221	3	N	1	1	1			2
							1	9									
12	223	N	223	-0-	-0-	-0-	13	1	209	3	N	1	2	1			1
							1	9									
01	DLQ G-10		216	-0-	216	216	13	1	201	3	N	2	1	1			2
							2	9									
02	200	N	197	-0-	-3	213	12	1	184	3	N	1					3
							1	9									
03	426	N	213	-0-	-213	-0-	13	1	199	3	N	1	3	1			1
							1	9									
*04	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-					1

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	26	1	411	3	N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	22	1	353	3	N	-0-					-0-
01	DLQ G-10		438	-0-	438	438	26	1	412	3	N	-0-					-0-
02	841	N	403	-0-	-438	-0-	25	1	378	3	N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	25	1	391	3	N	1	1	1			-0-
							1	9									
*04	441	N	441	-0-	-0-	-0-	27	1	414	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	5	1	79	3	Y	2					16
							2	9									
12	110	N	110	-0-	-0-	-0-	6	1	85	3	Y	17					33
							19	9									
01	DLQ G-10		126	-0-	126	126	6	1	88	3	Y	29	20	1			42
							32	9									
02	237	N	111	-0-	-126	-0-	6	1	82	3	Y	21	1	8			62
							23	9									
03	119	N	119	-0-	-0-	-0-	6	1	94	3	Y	17	62	1	3	8	14
							19	9									
*04	94	N	94	-0-	-0-	-0-	5	1	78	3	Y	10					24
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	24	1	191	3	Y	2	2	1			1
							2	9									
12	217	N	217	-0-	-0-	-0-	24	1	193	3	Y	-0-					1
01	DLQ G-10		214	-0-	214	214	22	1	190	3	Y	2					3
							2	9									
02	415	N	201	-0-	-214	-0-	20	1	180	3	Y	1	2	1			2
							1	9									
03	218	N	218	-0-	-0-	-0-	24	1	193	3	Y	1	2	1			1
							1	9									
*04	201	N	201	-0-	-0-	-0-	22	1	178	3	Y	1					2
							1	9									

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

11	412	N	412	-0-	-0-	-0-	58	1	354	3	Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	52	1	297	3	Y	-0-					-0-
01	DLQ G-10		271	-0-	271	271	38	1	233	3	Y	-0-					-0-
02	470	N	199	-0-	-271	-0-	29	1	170	3	Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	35	1	215	3	Y	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	34	1	201	3	Y	-0-					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	2			Y	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

11	60	N	60	-0-	-0-	-0-	7	1	53	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	8	1	58	3	Y	-0-					-0-
01	DLQ G-10		70	-0-	70	70	9	1	61	3	Y	-0-					-0-
02	135	N	65	-0-	-70	-0-	8	1	57	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	7	1	52	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1331	N	1331	-0-	-0-	-0-	78	1	1252	3	N	1	1	1			1
							1	9									
12	1343	N	1343	-0-	-0-	-0-	79	1	1263	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1331	-0-	1331	1331	80	1	1251	3	N	-0-					1
*02	1600	N	1287	-0-	-313	1018	79	1	1208	3	N	-0-					1
*03	2403	N	1385	-0-	-1018	-0-	84	1	1300	3	N	1	2	1			-0-
							1	9									
*04	1333	N	1333	-0-	-0-	-0-	83	1	1249	3	N	1					1
							1	9									

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	59	1	358	3	Y	-0-					-0-
12	397	N	397	-0-	-0-	-0-	59	1	338	3	Y	-0-					-0-
01	DLQ G-10		421	-0-	421	421	59	1	362	3	Y	-0-					-0-
02	780	N	359	-0-	-421	-0-	52	1	307	3	Y	-0-					-0-
03	408	N	408	-0-	-0-	-0-	58	1	350	3	Y	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	51	1	302	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	5	1	29	3	Y	-0-					-0-
01	DLQ G-10		38	-0-	38	38	5	1	33	3	Y	-0-					-0-
02	56	N	18	-0-	-38	-0-	3	1	15	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-					-0-
*04	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-					-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	13	1	123	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	9	1	101	3	Y	-0-					-0-
01	DLQ G-10		102	-0-	102	102	9	1	93	3	Y	-0-					-0-
02	194	N	92	-0-	-102	-0-	9	1	83	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					1
*04	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					1

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

11	1151	N	1151	-0-	-0-	-0-	163	1	988	3	Y	-0-					-0-
12	1168	N	1168	-0-	-0-	-0-	173	1	995	3	Y	-0-					-0-
01	DLQ G-10		1093	-0-	1093	1093	153	1	940	3	Y	-0-					-0-
02	1600	N	1036	-0-	-564	529	149	1	887	3	Y	-0-					-0-
03	1632	N	1103	-0-	-529	-0-	156	1	947	3	Y	-0-					-0-
*04	997	N	997	-0-	-0-	-0-	144	1	853	3	Y	-0-					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

11	8	N	8	-0-	-0-	-0-	6	3	2	9	Y	2	2	1			5
12	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-	2	1			3
01	DLQ G-10		39	-0-	39	39	2	1	31	3	Y	5	2	1			6
							6	9									
02	78	N	39	-0-	-39	-0-	2	1	33	3	Y	4	5	1			5
							4	9									
03	36	N	36	-0-	-0-	-0-	2	1	30	3	Y	4	5	1			4
							4	9									
*04	30	N	30	-0-	-0-	-0-	2	1	25	3	Y	3	4	1			3
							3	9									

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

11	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					1
12	70	N	70	-0-	-0-	-0-	4	1	63	3	Y	3					4
							3	9									
01	DLQ G-10		69	-0-	69	69	4	1	63	3	Y	2	4	1			2
							2	9									
02	131	N	62	-0-	-69	-0-	4	1	56	3	Y	2					4
							2	9									
03	67	N	67	-0-	-0-	-0-	4	1	61	3	Y	2	5	1			1
							2	9									
*04	67	N	67	-0-	-0-	-0-	4	1	61	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
01	DLQ G-10		70	-0-	70	70	4	1	66	2	Y	-0-					-0-
02	129	N	59	-0-	-70	-0-	3	1	56	2	Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	3	1	51	2	Y	1					1
							1	9									
01	DLQ G-10		53	-0-	53	53	3	1	50	2	Y	-0-					1
02	159	N	106	-0-	-53	-0-	5	1	101	2	Y	-0-	1	1			-0-
03	78	N	78	-0-	-0-	-0-	4	1	73	2	Y	1					1
							1	9									
*04	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					1

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	8	1	167	3	N	1	1	1			1
							1	9									
12	182	N	182	-0-	-0-	-0-	10	1	171	3	N	1	1	1			1
							1	9									
01	DLQ G-10		178	-0-	178	178	9	1	167	3	N	2	2	1			1
							2	9									
02	342	N	164	-0-	-178	-0-	8	1	154	3	N	2	2	1			1
							2	9									
03	178	N	178	-0-	-0-	-0-	10	1	166	3	N	2	1	1			2
							2	9									
*04	172	N	172	-0-	-0-	-0-	9	1	162	3	N	1	2	1			1
							1	9									

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
01	DLQ G-10		197	-0-	197	197	197	3			Y	-0-					-0-
02	372	N	175	-0-	-197	-0-	175	3			Y	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
*04	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	14	1	101	3	N	1	1	1			1
							1	9									
12	140	N	140	-0-	-0-	-0-	15	1	125	3	N	-0-					1
01	DLQ G-10		146	-0-	146	146	14	1	130	3	N	2	1	1			2
							2	9									
02	289	N	143	-0-	-146	-0-	14	1	128	3	N	1	2	1			1
							1	9									
*03	146	N	146	-0-	-0-	-0-	15	1	130	3	N	1					2
							1	9									
*04	141	N	141	-0-	-0-	-0-	15	1	125	3	N	1	1	1			2
							1	9									

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

11	500	N	500	-0-	-0-	-0-	42	1	452	3	N	5	4	1			8
							6	9									
12	408	N	408	-0-	-0-	-0-	33	1	375	3	N	-0-					8
01	DLQ G-10		557	-0-	557	557	46	1	507	3	N	4	4	1			8
							4	9									
02	1089	N	532	-0-	-557	-0-	49	1	475	3	N	7	9	1			6
							8	9									
*03	559	N	559	-0-	-0-	-0-	52	1	496	3	N	10	8	8			8
							11	9									
*04	383	N	383	-0-	-0-	-0-	37	1	344	3	N	2	4	1			6
							2	9									

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

11	119	N	119	-0-	-0-	-0-	6	1	113	2	Y	-0-					-0-
12	117	N	117	-0-	-0-	-0-	6	1	110	2	Y	1					1
							1	9									
01	DLQ G-10		110	-0-	110	110	6	1	104	2	Y	-0-					1
02	161	N	51	-0-	-110	-0-	3	1	48	2	Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	1					1
*04	207	N	207	-0-	-0-	-0-	11	1	196	2	Y	-0-					1

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

11	257	N	257	-0-	-0-	-0-	15	1	240	3	Y	2	1	1			1
							2	9									
12	250	N	250	-0-	-0-	-0-	15	1	234	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		245	-0-	245	245	15	1	229	3	Y	1	1	1			1
							1	9									
02	472	N	227	-0-	-245	-0-	14	1	212	3	Y	1	1	1			1
							1	9									
03	240	N	240	-0-	-0-	-0-	15	1	224	3	Y	1	1	1			1
							1	9									
*04	227	N	227	-0-	-0-	-0-	14	1	212	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	-0-	1	1	23	3	Y	1					1
							1	9									
12	25	N	25	-0-	-0-	-0-	1	1	23	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		25	-0-	25	25	1	1	24	3	Y	-0-	1	1			-0-
02	50	N	25	-0-	-25	-0-	1	1	23	3	Y	1	1	1			-0-
							1	9									
03	28	N	28	-0-	-0-	-0-	1	1	25	3	Y	2	1	1			1
							2	9									
*04	27	N	27	-0-	-0-	-0-	1	1	25	3	Y	1	1	1			1
							1	9									

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	6	1	142	3	Y	1	1	1			-0-
							1	9									
12	157	N	157	-0-	-0-	-0-	7	1	148	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		151	-0-	151	151	6	1	144	3	Y	1	1	1			1
							1	9									
02	295	N	144	-0-	-151	-0-	6	1	137	3	Y	1	1	1			1
							1	9									
03	158	N	158	-0-	-0-	-0-	7	1	150	3	Y	1	1	1			1
							1	9									
*04	156	N	156	-0-	-0-	-0-	7	1	148	3	Y	1	1	1			1
							1	9									

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	1					1

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
01	DLQ G-10		8	-0-	8	8	1	1	7	3	N	-0-					-0-
02	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	DLQ G-10		11	-0-	11	11	11	3			Y	-0-					-0-
02	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
01	DLQ G-10		75	-0-	75	75	75	3			Y	-0-					-0-
02	140	N	65	-0-	-75	-0-	65	3			Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
01	DLQ G-10		262	-0-	262	262	262	3			Y	-0-					-0-
02	495	N	233	-0-	-262	-0-	233	3			Y	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	5	1	36	3	N	1					1
							1	9									
12	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					1
01	DLQ G-10		56	-0-	56	56	6	1	50	3	N	-0-					1
02	109	N	53	-0-	-56	-0-	5	1	47	3	N	1	1	1			1
							1	9									
*03	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					1
*04	51	N	51	-0-	-0-	-0-	5	1	45	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	45	1	320	3	N	4	2	1			4
							4	9									
12	501	N	501	-0-	-0-	-0-	53	1	448	3	N	-0-					4
01	DLQ G-10		597	-0-	597	597	59	1	535	3	N	3	2	1			5
							3	9									
02	500	N	551	-0-	51	648	55	1	488	3	N	7	7	1			5
							8	9									
*03	1200	N	552	-0-	-648	-0-	57	1	493	3	N	2					7
							2	9									
*04	493	N	493	-0-	-0-	-0-	51	1	440	3	N	2	4	1			5
							2	9									

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	49	1	397	3	N	7	5	1			2
							8	9									
12	382	N	382	-0-	-0-	-0-	43	1	338	3	N	1					3
							1	9									
01	DLQ G-10		405	-0-	405	405	43	1	359	3	N	3					6
							3	9									
02	400	N	354	-0-	-46	359	35	1	317	3	N	2	5	1			3
							2	9									
03	747	N	388	-0-	-359	-0-	42	1	343	3	N	3	4	1			2
							3	9									
*04	346	N	346	-0-	-0-	-0-	38	1	306	3	N	2					4
							2	9									

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	7	1	123	3	Y	1					1
							1	9									
12	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					1
01	DLQ G-10		150	-0-	150	150	7	1	142	3	Y	1					2
							1	9									
02	295	N	145	-0-	-150	-0-	7	1	138	3	Y	-0-					2
03	152	N	152	-0-	-0-	-0-	7	1	145	3	Y	-0-	2	1			-0-
*04	131	N	131	-0-	-0-	-0-	6	1	124	3	Y	1					1
							1	9									

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	32	1	516	3	N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	30	1	480	3	N	-0-					-0-
01	DLQ G-10		582	-0-	582	582	35	1	547	3	N	-0-					-0-
*02	1085	N	503	-0-	-582	-0-	31	1	471	3	N	1					1
							1	9									
03	557	N	557	-0-	-0-	-0-	34	1	523	3	N	-0-	1	1			-0-
*04	538	N	538	-0-	-0-	-0-	33	1	505	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

11	466	N	466	-0-	-0-	-0-	34	1	432	3	Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	37	1	452	3	Y	-0-					-0-
01	DLQ G-10		520	-0-	520	520	39	1	481	3	Y	-0-					-0-
02	600	N	443	-0-	-157	363	33	1	410	3	Y	-0-					-0-
03	952	N	589	-0-	-363	-0-	44	1	545	3	Y	-0-					-0-
*04	580	N	580	-0-	-0-	-0-	44	1	536	3	Y	-0-					-0-

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

11	143	N	143	-0-	-0-	-0-	7	1	135	2	Y	1					1
							1	9									
12	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					1
01	DLQ G-10		144	-0-	144	144	7	1	137	2	Y	-0-					1
02	279	N	135	-0-	-144	-0-	7	1	127	2	Y	1	1	1			1
							1	9									
03	151	N	151	-0-	-0-	-0-	7	1	144	2	Y	-0-					1
*04	145	N	145	-0-	-0-	-0-	7	1	138	2	Y	-0-					1

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

11	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
01	DLQ G-10		150	-0-	150	150	8	1	142	3	N	-0-					-0-
02	311	N	161	-0-	-150	-0-	7	1	128	3	N	24					24
							26	9									
03	163	N	163	-0-	-0-	-0-	7	1	136	3	N	18	35	1	3	8	4
							20	9									
*04	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					4

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	20	1	369	2	Y	1					2
							1	9									
12	403	N	403	-0-	-0-	-0-	21	1	381	2	Y	1					3
							1	9									
01	DLQ G-10		390	-0-	390	390	20	1	369	2	Y	1					4
							1	9									
*02	DLQ G-10		372	-0-	372	762	18	1	354	2	Y	-0-	3	1			1
03	DLQ G-10		412	-0-	412	1174	19	1	392	2	Y	1					2
							1	9									
*04	1578	N	404	-0-	-1174	-0-	21	1	382	2	Y	1					3
							1	9									

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	16	1	304	2	Y	1					2
							1	9									
12	335	N	335	-0-	-0-	-0-	17	1	318	2	Y	-0-					2
01	DLQ G-10		334	-0-	334	334	17	1	316	2	Y	1					3
							1	9									
02	683	N	349	-0-	-334	-0-	17	1	331	2	Y	1	3	1			1
							1	9									
03	389	N	389	-0-	-0-	-0-	18	1	370	2	Y	1					2
							1	9									
*04	361	N	361	-0-	-0-	-0-	18	1	342	2	Y	1					3
							1	9									

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	8	1	136	3	N	2	1	1			2
							2	9									
12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-	1	1			1
01	DLQ G-10		46	-0-	46	46	3	1	42	3	N	1	1	1			1
							1	9									
02	80	N	34	-0-	-46	-0-	2	1	31	3	N	1					2
							1	9									
03	118	N	118	-0-	-0-	-0-	7	1	110	3	N	1	3	1			-0-
							1	9									
*04	73	N	73	-0-	-0-	-0-	4	1	68	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	5	1	91	3	N	1					1
							1	9									
12	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-	1	1			-0-
01	DLQ G-10		79	-0-	79	79	4	1	74	3	N	1	1	1			-0-
							1	9									
02	181	N	102	-0-	-79	-0-	5	1	95	3	N	2	1	1			1
							2	9									
03	116	N	116	-0-	-0-	-0-	6	1	109	3	N	1	1	1			1
							1	9									
*04	115	N	115	-0-	-0-	-0-	6	1	108	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
01	DLQ G-10		412	-0-	412	412	412	3			Y	-0-					-0-
02	781	N	369	-0-	-412	-0-	369	3			Y	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
01	DLQ G-10		95	-0-	95	95	95	3			Y	-0-					-0-
02	185	N	90	-0-	-95	-0-	90	3			Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

11	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	5	1	98	2	Y	1					1
							1	9									
01	DLQ G-10		102	-0-	102	102	5	1	97	2	Y	-0-					1
02	200	N	98	-0-	-102	-0-	5	1	93	2	Y	-0-	1	1			-0-
03	108	N	108	-0-	-0-	-0-	5	1	102	2	Y	1					1
							1	9									
*04	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					1

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
01	DLQ G-10		20	-0-	20	20	20	3			Y	-0-					-0-
02	51	N	31	-0-	-20	-0-	31	3			Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

11	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
01	DLQ G-10		25	-0-	25	25	25	3			Y	-0-					-0-
02	59	N	34	-0-	-25	-0-	34	3			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

11	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	9	1	180	3	Y	-0-					-0-
01	DLQ G-10		219	-0-	219	219	10	1	209	3	Y	-0-					-0-
02	445	N	226	-0-	-219	-0-	11	1	215	3	Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	11	1	203	3	Y	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	10	1	187	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
01	DLQ G-10		91	-0-	91	91	7	1	84	3	Y	-0-					-0-
02	186	N	95	-0-	-91	-0-	7	1	88	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

11	30	N	30	-0-	-0-	-0-	1	1	28	3	N	1					2
							1	9									
12	107	N	107	-0-	-0-	-0-	5	1	101	3	N	1	2	1			1
							1	9									
01	DLQ G-10		26	-0-	26	26	1	1	23	3	N	2	1	1			2
							2	9									
02	50	N	24	-0-	-26	-0-	1	1	22	3	N	1	1	1			2
							1	9									
03	24	N	24	-0-	-0-	-0-	1	1	21	3	N	2	2	1			2
							2	9									
*04	19	N	19	-0-	-0-	-0-	1	1	17	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

11	588	N	588	-0-	-0-	-0-	28	1	554	3	N	5	4	1			4
							6	9									
12	635	N	635	-0-	-0-	-0-	35	1	594	3	N	5	5	1			4
							6	9									
01	DLQ G-10		635	-0-	635	635	32	1	596	3	N	6	6	1			4
							7	9									
*02	1207	N	572	-0-	-635	-0-	29	1	536	3	N	6	6	1			4
							7	9									
03	596	N	596	-0-	-0-	-0-	32	1	558	3	N	5	4	1			5
							6	9									
*04	574	N	574	-0-	-0-	-0-	31	1	537	3	N	5	6	1			4
							6	9									

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

11	80	N	80	-0-	-0-	-0-	5	1	75	3	Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	5	1	73	3	Y	-0-					-0-
01	DLQ G-10		80	-0-	80	80	5	1	74	3	Y	1	1	1			-0-
							1	9									
02	152	N	72	-0-	-80	-0-	4	1	68	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

11	238	N	238	-0-	-0-	-0-	14	1	223	3	Y	1	1	1			1
							1	9									
12	240	N	240	-0-	-0-	-0-	14	1	225	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		236	-0-	236	236	14	1	220	3	Y	2	2	1			1
							2	9									
02	457	N	221	-0-	-236	-0-	14	1	206	3	Y	1	1	1			1
							1	9									
03	240	N	240	-0-	-0-	-0-	15	1	224	3	Y	1	1	1			1
							1	9									
*04	235	N	235	-0-	-0-	-0-	15	1	219	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					1
12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-	1	1			-0-
01	DLQ G-10		43	-0-	43	43	3	1	39	3	N	1					1
							1	9									
02	67	N	24	-0-	-43	-0-	1	1	23	3	N	-0-					1
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	1	1			-0-
*04	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
01	DLQ G-10		181	-0-	181	181	181	3			Y	-0-					-0-
02	332	N	151	-0-	-181	-0-	151	3			Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	3	1	79	3	Y	-0-					-0-
01	DLQ G-10		78	-0-	78	78	3	1	74	3	Y	1	1	1			-0-
							1	9									
02	150	N	72	-0-	-78	-0-	3	1	69	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	3	1	72	3	Y	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-					-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					2
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					2
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					2
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
01	DLQ G-10		183	-0-	183	183	183	3			Y	-0-					-0-
02	348	N	165	-0-	-183	-0-	165	3			Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	14	1	198	3	Y	-0-					6
12	219	N	219	-0-	-0-	-0-	15	1	204	3	Y	-0-					6
01	DLQ G-10		219	-0-	219	219	15	1	204	3	Y	-0-					6
02	423	N	204	-0-	-219	-0-	14	1	190	3	Y	-0-					6
03	224	N	224	-0-	-0-	-0-	15	1	209	3	Y	-0-					6
*04	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					6

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
01	DLQ G-10		100	-0-	100	100	5	1	93	3	N	2	1	1			1
							2	9									
02	208	N	108	-0-	-100	-0-	5	1	101	3	N	2	2	1			1
							2	9									
03	116	N	116	-0-	-0-	-0-	6	1	108	3	N	2	1	1			2
							2	9									
*04	112	N	112	-0-	-0-	-0-	6	1	104	3	N	2	2	1			2
							2	9									

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	2	1	31	3	N	1	1	1			3
							1	9									
12	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-	1	1			2
01	DLQ G-10		33	-0-	33	33	2	1	30	3	N	1	1	1			2
							1	9									
02	65	N	32	-0-	-33	-0-	2	1	28	3	N	2	2	1			2
							2	9									
03	33	N	33	-0-	-0-	-0-	2	1	29	3	N	2	2	1			2
							2	9									
*04	30	N	30	-0-	-0-	-0-	2	1	27	3	N	1	2	1			1
							1	9									

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
12	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
01	DLQ G-10		55	-0-	55	55	4	1	51	3	Y	-0-					-0-
02	106	N	51	-0-	-55	-0-	4	1	47	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
*04	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	14	1	252	2	Y	-0-					-0-
01	DLQ G-10		261	-0-	261	261	13	1	248	2	Y	-0-					-0-
02	509	N	248	-0-	-261	-0-	12	1	236	2	Y	-0-					-0-
03	273	N	273	-0-	-0-	-0-	13	1	260	2	Y	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	13	1	248	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	14	1	200	3	N	1	1	1			1
							1	9									
12	222	N	222	-0-	-0-	-0-	14	1	207	3	N	1	1	1			1
							1	9									
01	DLQ G-10		230	-0-	230	230	15	1	213	3	N	2	1	1			2
							2	9									
02	445	N	215	-0-	-230	-0-	14	1	201	3	N	-0-	1	1			1
03	229	N	229	-0-	-0-	-0-	15	1	213	3	N	1	1	1			1
							1	9									
*04	227	N	227	-0-	-0-	-0-	15	1	211	3	N	1	1	1			1
							1	9									

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	13	1	240	3	Y	2					2
							2	9									
12	262	N	262	-0-	-0-	-0-	14	1	248	3	Y	-0-					2
01	DLQ G-10		275	-0-	275	275	12	1	263	3	Y	-0-					2
02	542	N	267	-0-	-275	-0-	12	1	255	3	Y	-0-					2
03	272	N	272	-0-	-0-	-0-	13	1	259	3	Y	-0-	2	1			-0-
*04	262	N	262	-0-	-0-	-0-	11	1	250	3	Y	1					1
							1	9									

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	7	1	128	3	N	1					1
							1	9									
12	153	N	153	-0-	-0-	-0-	8	1	144	3	N	1					2
							1	9									
01	DLQ G-10		147	-0-	147	147	8	1	139	3	N	-0-	2	1			-0-
02	291	N	144	-0-	-147	-0-	8	1	135	3	N	1					1
							1	9									
03	166	N	166	-0-	-0-	-0-	8	1	157	3	N	1	2	1			-0-
							1	9									
*04	156	N	156	-0-	-0-	-0-	7	1	148	3	N	1					1
							1	9									

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

11	201	N	201	-0-	-0-	-0-	12	1	187	3	Y	2	1	1			1
							2	9									
12	204	N	204	-0-	-0-	-0-	12	1	191	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		203	-0-	203	203	12	1	190	3	Y	1	1	1			1
							1	9									
02	388	N	185	-0-	-203	-0-	11	1	173	3	Y	1	1	1			1
							1	9									
03	195	N	195	-0-	-0-	-0-	12	1	182	3	Y	1	1	1			1
							1	9									
*04	187	N	187	-0-	-0-	-0-	12	1	174	3	Y	1	1	1			1
							1	9									

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

11	654	N	654	-0-	-0-	-0-	32	1	618	3	N	4					5
							4	9									
12	665	N	665	-0-	-0-	-0-	34	1	629	3	N	2					7
							2	9									
01	DLQ G-10		645	-0-	645	645	36	1	608	3	N	1	7	1			1
							1	9									
02	400	N	593	-0-	193	838	32	1	558	3	N	3					4
							3	9									
03	1470	N	632	-0-	-838	-0-	32	1	597	3	N	3	6	1			1
							3	9									
*04	614	N	614	-0-	-0-	-0-	28	1	585	3	N	1					2
							1	9									

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

11	307	N	307	-0-	-0-	-0-	18	1	288	3	Y	1	1	1			1
							1	9									
12	302	N	302	-0-	-0-	-0-	18	1	283	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		290	-0-	290	290	17	1	271	3	Y	2	2	1			1
							2	9									
02	300	N	265	-0-	-35	255	16	1	248	3	Y	1	1	1			1
							1	9									
03	531	N	276	-0-	-255	-0-	17	1	258	3	Y	1	1	1			1
							1	9									
*04	260	N	260	-0-	-0-	-0-	16	1	243	3	Y	1	1	1			1
							1	9									

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

*09	90	N	73	-0-	-17	-0-	3	1	70	2	Y	-0-					-0-
10	124	N	1	-0-	-123	-0-	1	2			Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	5	1	130	2	Y	-0-					-0-
*12	176	N	176	-0-	-0-	-0-	7	1	169	2	Y	-0-					-0-
01	DLQ G-10		141	-0-	141	141	7	1	134	2	Y	-0-					-0-
02	200	N	127	-0-	-73	68	6	1	121	2	Y	-0-					-0-
03	161	N	93	-0-	-68	-0-	4	1	89	2	Y	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	3	1	74	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4770	X	4431	-0-	-339	-0-	202	1	4229	2	Y	-0-					-0-
10	4805	X	4695	-0-	-110	-0-	217	1	4478	2	Y	-0-					-0-
11	4498	X	4498	-0-	-0-	-0-	171	1	4327	2	Y	-0-					-0-
*12	4588	X	4516	-0-	-72	-0-	168	1	4348	2	Y	-0-					-0-
01 DLQ G-10			4379	-0-	4379	4379	210	1	4169	2	Y	-0-					-0-
02	8697	X	4318	-0-	-4379	-0-	188	1	4130	2	Y	-0-					-0-
03	4159	X	4159	-0-	-0-	-0-	183	1	3976	2	Y	-0-					-0-
04	4500	X	4016	-0-	-484	-0-	180	1	3836	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1003	N	1003	-0-	-0-	-0-	94	1	909	3	Y	-0-					-0-
12	975	N	975	-0-	-0-	-0-	80	1	895	3	Y	-0-					-0-
01 DLQ G-10			966	-0-	966	966	82	1	884	3	Y	-0-					-0-
02	1600	N	911	-0-	-689	277	87	1	824	3	Y	-0-					-0-
03	1277	N	1000	-0-	-277	-0-	90	1	910	3	Y	-0-					-0-
*04	961	N	961	-0-	-0-	-0-	87	1	874	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	2	1	23	3	N	1	1	1			2
							1	9									
12	27	N	27	-0-	-0-	-0-	2	1	24	3	N	1	1	1			2
							1	9									
01 DLQ G-10			27	-0-	27	27	2	1	24	3	N	1	1	1			2
							1	9									
02	53	N	26	-0-	-27	-0-	2	1	23	3	N	1	1	1			2
							1	9									
03	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-	1	1			1
*04	26	N	26	-0-	-0-	-0-	2	1	23	3	N	1	1	1			1
							1	9									

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01 DLQ G-10			-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	185	N	185	-0-	-0-	-0-	8	1	177	2	Y	-0-					-0-
10	193	N	193	-0-	-0-	-0-	9	1	184	2	Y	-0-					-0-
11	178	N	178	-0-	-0-	-0-	7	1	171	2	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	7	1	179	2	Y	-0-					-0-
01 DLQ G-10			103	-0-	103	103	5	1	98	2	Y	-0-					-0-
02	281	N	178	-0-	-103	-0-	8	1	170	2	Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	8	1	172	2	Y	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	8	1	163	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	10	1	188	3	N	1					1
							1	9									
12	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-	1	1			-0-
01	DLQ G-10		221	-0-	221	221	10	1	211	3	N	-0-					-0-
02	416	N	195	-0-	-221	-0-	10	1	185	3	N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
01	DLQ G-10		32	-0-	32	32	1	1	31	3	N	-0-					-0-
02	72	N	40	-0-	-32	-0-	2	1	38	3	N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	29	1	546	2	Y	-0-					-0-
12	524	N	524	-0-	-0-	-0-	27	1	497	2	Y	-0-					-0-
01	DLQ G-10		450	-0-	450	450	23	1	427	2	Y	-0-					-0-
02	788	N	338	-0-	-450	-0-	17	1	321	2	Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	20	1	393	2	Y	-0-					-0-
*04	409	N	409	-0-	-0-	-0-	21	1	388	2	Y	-0-					-0-

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	DLQ G-10		414	-0-	414	414	31	1	383	3	Y	-0-					-0-
02	764	N	350	-0-	-414	-0-	25	1	324	3	Y	1					1
							1	9									
03	338	N	338	-0-	-0-	-0-	25	1	313	3	Y	-0-	1	1			-0-
*04	293	N	293	-0-	-0-	-0-	23	1	270	3	Y	-0-					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	32	1	398	3	Y	1					1
							1	9									
12	438	N	438	-0-	-0-	-0-	33	1	404	3	Y	1					2
							1	9									
01	DLQ G-10		432	-0-	432	432	32	1	400	3	Y	-0-					2
02	823	N	391	-0-	-432	-0-	28	1	363	3	Y	-0-					2
03	430	N	430	-0-	-0-	-0-	32	1	398	3	Y	-0-	2	1			-0-
*04	403	N	403	-0-	-0-	-0-	31	1	371	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

11	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
01	DLQ G-10		241	-0-	241	241	12	1	229	3	N	-0-					-0-
02	468	N	227	-0-	-241	-0-	11	1	216	3	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
*04	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
01	DLQ G-10		21	-0-	21	21	1	1	20	3	N	-0-					-0-
02	39	N	18	-0-	-21	-0-	1	1	17	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	18	1	332	3	N	-0-	2	1			1
12	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-					1
01	DLQ G-10		366	-0-	366	366	17	1	349	3	N	-0-					1
02	686	N	320	-0-	-366	-0-	15	1	304	3	N	1					2
							1	9									
03	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					2
*04	341	N	341	-0-	-0-	-0-	17	1	323	3	N	1					3
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

11	263	N	263	-0-	-0-	-0-	15	1	247	2	Y	1	1	1			2
							1	9									
12	267	N	267	-0-	-0-	-0-	16	1	250	2	Y	1	2	1			1
							1	9									
01	DLQ G-10		268	-0-	268	268	16	1	251	2	Y	1	1	1			1
							1	9									
02	539	N	271	-0-	-268	-0-	16	1	254	2	Y	1	1	1			1
							1	9									
03	261	N	261	-0-	-0-	-0-	16	1	243	2	Y	2	2	1			1
							2	9									
*04	261	N	261	-0-	-0-	-0-	17	1	243	2	Y	1					2
							1	9									

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

11	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
01	DLQ G-10		47	-0-	47	47	2	1	45	3	N	-0-					-0-
02	85	N	38	-0-	-47	-0-	2	1	36	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	14	1	281	3	N	1	1	1			1
							1	9									
12	299	N	299	-0-	-0-	-0-	16	1	281	3	N	2	2	1			1
							2	9									
01 DLQ G-10			356	-0-	356	356	18	1	336	3	N	2	2	1			1
							2	9									
02	650	N	294	-0-	-356	-0-	15	1	277	3	N	2	2	1			1
							2	9									
03	295	N	295	-0-	-0-	-0-	16	1	277	3	N	2	1	1			2
							2	9									
*04	279	N	279	-0-	-0-	-0-	15	1	263	3	N	1	2	1			1
							1	9									

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01 DLQ G-10			21	-0-	21	21	1	1	20	2	Y	-0-					-0-
02	25	N	4	-0-	-21	-0-	4	2			Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	17	1	337	3	N	1	1	1			1
							1	9									
12	347	N	347	-0-	-0-	-0-	17	1	329	3	N	1	1	1			1
							1	9									
01 DLQ G-10			337	-0-	337	337	16	1	320	3	N	1	1	1			1
							1	9									
02	642	N	305	-0-	-337	-0-	15	1	289	3	N	1	1	1			1
							1	9									
03	340	N	340	-0-	-0-	-0-	17	1	322	3	N	1	1	1			1
							1	9									
*04	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-	1	1			-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	21	1	405	3	N	4	3	1			3
							4	9									
12	390	N	390	-0-	-0-	-0-	21	1	366	3	N	3	3	1			3
							3	9									
01 DLQ G-10			310	-0-	310	310	16	1	291	3	N	3	4	1			2
							3	9									
*02	833	N	523	-0-	-310	-0-	27	1	489	3	N	6	5	1			3
							7	9									
03	386	N	386	-0-	-0-	-0-	21	1	361	3	N	4	3	1			4
							4	9									
*04	325	N	325	-0-	-0-	-0-	17	1	305	3	N	3	4	1			3
							3	9									

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01 DLQ G-10			34	-0-	34	34	2	1	32	2	Y	-0-					-0-
02	60	N	26	-0-	-34	-0-	1	1	25	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	9	1	548	3	Y	3					33
							3	9									
12	1046	N	1046	-0-	-0-	-0-	26	1	1019	3	Y	1	19	1			15
							1	9									
*01	DLQ G-10		492	-0-	492	492	13	1	475	3	Y	4					19
							4	9									
*02	1275	N	783	-0-	-492	-0-	24	1	759	3	Y	-0-					19
03	1331	N	1331	-0-	-0-	-0-	35	1	1296	3	Y	-0-	13	1			6
*04	1696	N	1696	-0-	-0-	-0-	39	1	1644	3	Y	12					18
							13	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

11	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

11	205	N	205	-0-	-0-	-0-	10	1	194	3	N	1	1	1			1
							1	9									
12	211	N	211	-0-	-0-	-0-	12	1	197	3	N	2	2	1			1
							2	9									
01	DLQ G-10		208	-0-	208	208	10	1	196	3	N	2	2	1			1
							2	9									
02	399	N	191	-0-	-208	-0-	10	1	179	3	N	2	2	1			1
							2	9									
03	202	N	202	-0-	-0-	-0-	11	1	189	3	N	2	1	1			2
							2	9									
*04	194	N	194	-0-	-0-	-0-	10	1	183	3	N	1	2	1			1
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0-	-0-	28	1	546	3	N	2					4
							2	9									
12	637	N	637	-0-	-0-	-0-	30	1	606	3	N	1	3	1			2
							1	9									
01	DLQ G-10		687	-0-	687	687	32	1	653	3	N	2	2	1			2
							2	9									
02	1200	N	606	-0-	-594	93	30	1	574	3	N	2	2	1			2
							2	9									
03	739	N	646	-0-	-93	-0-	33	1	610	3	N	3	2	1			3
							3	9									
*04	586	N	586	-0-	-0-	-0-	30	1	554	3	N	2	2	1			3
							2	9									

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

11	302	N	302	-0-	-0-	-0-	28	1	274	3	Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	16	1	185	3	Y	-0-					-0-
01	DLQ G-10		379	-0-	379	379	32	1	347	3	Y	-0-					-0-
02	809	N	430	-0-	-379	-0-	41	1	389	3	Y	-0-					-0-
03	420	N	420	-0-	-0-	-0-	38	1	382	3	Y	-0-					-0-
*04	322	N	322	-0-	-0-	-0-	29	1	293	3	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

11	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-	1	1			-0-
12	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
01	DLQ G-10		153	-0-	153	153	7	1	146	3	N	-0-					-0-
02	298	N	145	-0-	-153	-0-	7	1	137	3	N	1					1
							1	9									
03	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					1
*04	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					1

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

11	104	N	104	-0-	-0-	-0-	5	1	98	2	Y	1					1
							1	9									
12	137	N	137	-0-	-0-	-0-	7	1	130	2	Y	-0-					1
01	DLQ G-10		123	-0-	123	123	6	1	117	2	Y	-0-					1
02	194	N	71	-0-	-123	-0-	3	1	68	2	Y	-0-	1	1			-0-
03	151	N	151	-0-	-0-	-0-	7	1	143	2	Y	1					1
							1	9									
*04	111	N	111	-0-	-0-	-0-	6	1	105	2	Y	-0-					1

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

11	104	N	104	-0-	-0-	-0-	5	1	98	2	Y	1					1
							1	9									
12	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					1
01	DLQ G-10		104	-0-	104	104	5	1	99	2	Y	-0-					1
*02	199	N	95	-0-	-104	-0-	5	1	90	2	Y	-0-	1	1			-0-
03	105	N	105	-0-	-0-	-0-	5	1	99	2	Y	1					1
							1	9									
*04	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	15	1	293	3	N	2	1	1			2
							2	9									
12	359	N	359	-0-	-0-	-0-	20	1	336	3	N	3	3	1			2
							3	9									
01	DLQ G-10		305	-0-	305	305	15	1	287	3	N	3	3	1			2
							3	9									
02	622	N	317	-0-	-305	-0-	16	1	298	3	N	3	3	1			2
							3	9									
03	321	N	321	-0-	-0-	-0-	17	1	301	3	N	3	2	1			3
							3	9									
*04	301	N	301	-0-	-0-	-0-	16	1	283	3	N	2	3	1			2
							2	9									

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
01	DLQ G-10		120	-0-	120	120	6	1	114	3	N	-0-					-0-
*02	228	N	108	-0-	-120	-0-	5	1	103	3	N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	7	1	134	3	N	1	1	1			-0-
							1	9									

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	13	1	165	3	Y	1					1
							1	9									
12	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-					1
01	DLQ G-10		189	-0-	189	189	14	1	175	3	Y	-0-					1
02	358	N	169	-0-	-189	-0-	12	1	157	3	Y	-0-					1
03	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-	1	1			-0-
*04	179	N	179	-0-	-0-	-0-	14	1	165	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	9	1	187	3	N	1	1	1			1
							1	9									
12	189	N	189	-0-	-0-	-0-	10	1	178	3	N	1	1	1			1
							1	9									
01	DLQ G-10		215	-0-	215	215	11	1	202	3	N	2	2	1			1
							2	9									
02	412	N	197	-0-	-215	-0-	10	1	185	3	N	2	2	1			1
							2	9									
03	199	N	199	-0-	-0-	-0-	11	1	186	3	N	2	1	1			2
							2	9									
*04	179	N	179	-0-	-0-	-0-	10	1	168	3	N	1	2	1			1
							1	9									

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

11	99	N	99	-0-	-0-	-0-	6	1	93	2	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	8	1	81	2	N	-0-					-0-
01	DLQ G-10		97	-0-	97	97	5	1	92	2	N	-0-					-0-
02	186	N	89	-0-	-97	-0-	5	1	84	2	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	6	1	86	2	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

*09	793	N	793	-0-	-0-	-0-	36	1	757	2	Y	-0-					-0-
10	825	N	825	-0-	-0-	-0-	38	1	787	2	Y	-0-					-0-
11	738	N	738	-0-	-0-	-0-	28	1	710	2	Y	-0-					-0-
*12	528	N	528	-0-	-0-	-0-	20	1	508	2	Y	-0-					-0-
01	DLQ G-10		345	-0-	345	345	17	1	328	2	Y	-0-					-0-
02	300	N	704	-0-	404	749	31	1	673	2	Y	-0-					-0-
03	1543	N	794	-0-	-749	-0-	35	1	759	2	Y	-0-					-0-
*04	587	N	587	-0-	-0-	-0-	26	1	561	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

11	443	N	443	-0-	-0-	-0-	23	1	420	3	N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	20	1	382	3	N	-0-					-0-
01	DLQ G-10		377	-0-	377	377	18	1	359	3	N	-0-					-0-
02	776	N	399	-0-	-377	-0-	19	1	380	3	N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	28	1	556	3	N	-0-					-0-
*04	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

11	284	N	284	-0-	-0-	-0-	21	1	262	3	Y	1					1
							1	9									
12	291	N	291	-0-	-0-	-0-	22	1	269	3	Y	-0-					1
01	DLQ G-10		285	-0-	285	285	21	1	263	3	Y	1					2
							1	9									
02	635	N	350	-0-	-285	-0-	25	1	325	3	Y	-0-					2
03	285	N	285	-0-	-0-	-0-	21	1	264	3	Y	-0-	2	1			-0-
*04	278	N	278	-0-	-0-	-0-	21	1	257	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

11	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					1
12	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-	1	1			-0-
01	DLQ G-10		143	-0-	143	143	7	1	136	3	N	-0-					-0-
02	450	N	307	-0-	-143	-0-	15	1	291	3	N	1					1
							1	9									
03	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					1
*04	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	846	N	846	-0-	-0-	-0-	79	1	767	3	Y	-0-					-0-
12	749	N	749	-0-	-0-	-0-	61	1	688	3	Y	-0-					-0-
01	DLQ G-10		737	-0-	737	737	62	1	675	3	Y	-0-					-0-
02	1375	N	638	-0-	-737	-0-	61	1	577	3	Y	-0-					-0-
03	708	N	708	-0-	-0-	-0-	63	1	645	3	Y	-0-					-0-
*04	689	N	689	-0-	-0-	-0-	62	1	627	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	15	1	186	3	Y	-0-	1	1			-0-
12	179	N	179	-0-	-0-	-0-	13	1	166	3	Y	-0-					-0-
01	DLQ G-10		138	-0-	138	138	8	1	128	3	Y	2	1	1			1
							2	9									
02	249	N	111	-0-	-138	-0-	8	1	103	3	Y	-0-	1	1			-0-
03	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	11	1	96	3	Y	1	1	1			-0-
							1	9									

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	19	1	239	3	Y	1	1	1			-0-
							1	9									
12	262	N	262	-0-	-0-	-0-	18	1	244	3	Y	-0-					-0-
01	DLQ G-10		259	-0-	259	259	15	1	242	3	Y	2	1	1			1
							2	9									
02	502	N	243	-0-	-259	-0-	17	1	225	3	Y	1	1	1			1
							1	9									
03	256	N	256	-0-	-0-	-0-	19	1	236	3	Y	1	1	1			1
							1	9									
*04	279	N	279	-0-	-0-	-0-	29	1	250	3	Y	-0-	1	1			-0-

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	18	1	356	3	N	1	1	1			1
							1	9									
12	378	N	378	-0-	-0-	-0-	19	1	358	3	N	1	1	1			1
							1	9									
01	DLQ G-10		390	-0-	390	390	19	1	370	3	N	1	1	1			1
							1	9									
02	755	N	365	-0-	-390	-0-	18	1	346	3	N	1	1	1			1
							1	9									
03	421	N	421	-0-	-0-	-0-	21	1	399	3	N	1	1	1			1
							1	9									
*04	399	N	399	-0-	-0-	-0-	20	1	379	3	N	-0-	1	1			-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	12	1	168	2	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	17	1	160	2	N	-0-					-0-
01	DLQ G-10		178	-0-	178	178	10	1	168	2	N	-0-					-0-
02	352	N	174	-0-	-178	-0-	10	1	164	2	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	14	1	182	2	N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	12	1	177	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
01	DLQ G-10		132	-0-	132	132	6	1	126	3	N	-0-					-0-
02	257	N	125	-0-	-132	-0-	6	1	119	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	6	1	107	3	N	1	1	1			-0-
							1	9									

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	13	1	219	3	Y	-0-					2
12	111	N	111	-0-	-0-	-0-	6	1	103	3	Y	2					4
							2	9									
01	DLQ G-10		181	-0-	181	181	10	1	168	3	Y	3	3	1			4
							3	9									
02	234	N	53	-0-	-181	-0-	3	1	49	3	Y	1	4	1			1
							1	9									
03	336	N	336	-0-	-0-	-0-	18	1	318	3	Y	-0-					1
*04	326	N	326	-0-	-0-	-0-	17	1	309	3	Y	-0-					1

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	18	1	232	3	Y	-0-	1	1			-0-
12	253	N	253	-0-	-0-	-0-	18	1	235	3	Y	-0-					-0-
01	DLQ G-10		257	-0-	257	257	15	1	240	3	Y	2	1	1			1
							2	9									
02	492	N	235	-0-	-257	-0-	16	1	218	3	Y	1	1	1			1
							1	9									
03	254	N	254	-0-	-0-	-0-	19	1	234	3	Y	1	1	1			1
							1	9									
*04	243	N	243	-0-	-0-	-0-	25	1	218	3	Y	-0-	1	1			-0-

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			N	-0-					-0-
*02	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					1
12	118	N	118	-0-	-0-	-0-	7	1	111	2	Y	-0-	1	1			-0-
01	DLQ G-10		119	-0-	119	119	7	1	112	2	Y	-0-					-0-
02	305	N	186	-0-	-119	-0-	11	1	174	2	Y	1					1
							1	9									
03	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-	1	1			-0-
*04	153	N	153	-0-	-0-	-0-	10	1	142	2	Y	1					1
							1	9									

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	21	1	355	3	Y	-0-					2
12	345	N	345	-0-	-0-	-0-	19	1	323	3	Y	3					5
							3	9									
01	DLQ G-10		317	-0-	317	317	17	1	298	3	Y	2	3	1			4
							2	9									
02	608	N	291	-0-	-317	-0-	15	1	274	3	Y	2	5	1			1
							2	9									
03	262	N	262	-0-	-0-	-0-	14	1	247	3	Y	1					2
							1	9									
*04	336	N	336	-0-	-0-	-0-	18	1	318	3	Y	-0-					2

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
01	DLQ G-10		42	-0-	42	42	3	1	39	3	Y	-0-					-0-
02	81	N	39	-0-	-42	-0-	3	1	36	3	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	65	1	194	3	Y	1					1
							1	9									
12	276	N	276	-0-	-0-	-0-	93	1	183	3	Y	-0-					1
01	DLQ G-10		252	-0-	252	252	91	1	161	3	Y	-0-					1
02	952	N	700	-0-	-252	-0-	117	1	583	3	Y	-0-					1
03	723	N	723	-0-	-0-	-0-	125	1	598	3	Y	-0-	1	1			-0-
*04	609	N	609	-0-	-0-	-0-	116	1	492	3	Y	1					1
							1	9									

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	-0-	67	1	474	3	Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	71	1	505	3	Y	-0-					-0-
01	DLQ G-10		648	-0-	648	648	79	1	569	3	Y	-0-					-0-
02	1230	N	582	-0-	-648	-0-	70	1	512	3	Y	-0-					-0-
03	589	N	589	-0-	-0-	-0-	72	1	517	3	Y	-0-					-0-
*04	555	N	555	-0-	-0-	-0-	68	1	487	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	5	1	43	2	Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	5	1	44	2	Y	-0-					-0-
01	DLQ G-10		49	-0-	49	49	5	1	44	2	Y	-0-					-0-
02	101	N	52	-0-	-49	-0-	5	1	47	2	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	16	1	318	3	N	1	1	1			1
							1	9									
12	342	N	342	-0-	-0-	-0-	17	1	324	3	N	1	1	1			1
							1	9									
01	DLQ G-10		354	-0-	354	354	17	1	336	3	N	1	1	1			1
							1	9									
02	681	N	327	-0-	-354	-0-	16	1	310	3	N	1	1	1			1
							1	9									
03	355	N	355	-0-	-0-	-0-	18	1	336	3	N	1	1	1			1
							1	9									
*04	335	N	335	-0-	-0-	-0-	17	1	317	3	N	1	2	1			-0-
							1	9									

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

11	327	N	327	-0-	-0-	-0-	21	1	306	3	Y	-0-					20
12	274	N	274	-0-	-0-	-0-	19	1	255	3	Y	-0-					20
01	DLQ G-10		369	-0-	369	369	25	1	344	3	Y	-0-					20
02	644	N	275	-0-	-369	-0-	19	1	256	3	Y	-0-					20
03	370	N	370	-0-	-0-	-0-	25	1	345	3	Y	-0-					20
*04	252	N	252	-0-	-0-	-0-	18	1	233	3	Y	1	1	8			20
							1	9									

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

11	527	N	527	-0-	-0-	-0-	31	1	496	3	N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	28	1	443	3	N	-0-					-0-
01	DLQ G-10		492	-0-	492	492	30	1	462	3	N	-0-					-0-
02	964	N	472	-0-	-492	-0-	29	1	442	3	N	1					1
							1	9									
03	509	N	509	-0-	-0-	-0-	31	1	478	3	N	-0-	1	1			-0-
*04	496	N	496	-0-	-0-	-0-	31	1	464	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

11	1302	N	1302	-0-	-0-	-0-	76	1	1225	3	N	1					1
							1	9									
12	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-	1	1			-0-
01	DLQ G-10		797	-0-	797	797	48	1	749	3	N	-0-					-0-
02	1000	N	841	-0-	-159	638	52	1	788	3	N	1					1
							1	9									
03	1522	N	884	-0-	-638	-0-	53	1	831	3	N	-0-	1	1			-0-
*04	887	N	887	-0-	-0-	-0-	55	1	831	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

11	232	N	232	-0-	-0-	-0-	22	1	210	3	Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	19	1	218	3	Y	-0-					-0-
01	DLQ G-10		226	-0-	226	226	19	1	207	3	Y	-0-					-0-
02	392	N	166	-0-	-226	-0-	16	1	150	3	Y	-0-					-0-
03	288	N	288	-0-	-0-	-0-	26	1	262	3	Y	-0-					-0-
*04	256	N	256	-0-	-0-	-0-	23	1	233	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

11	267	N	267	-0-	-0-	-0-	17	1	249	3	N	1					1
							1	9									
12	267	N	267	-0-	-0-	-0-	17	1	250	3	N	-0-					1
*01	DLQ G-10		257	-0-	257	257	18	1	239	3	N	-0-	1	1			-0-
*02	501	N	244	-0-	-257	-0-	17	1	227	3	N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	19	1	258	3	N	1					1
							1	9									
*04	271	N	271	-0-	-0-	-0-	18	1	253	3	N	-0-	1	1			-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

*09	360	N	352	-0-	-8	-0-	16	1	336	2	Y	-0-					-0-
*10	354	N	354	-0-	-0-	-0-	16	1	338	2	Y	-0-					-0-
11	304	N	304	-0-	-0-	-0-	12	1	292	2	Y	-0-					-0-
*12	323	N	323	-0-	-0-	-0-	12	1	311	2	Y	-0-					-0-
01	DLQ G-10		330	-0-	330	330	16	1	314	2	Y	-0-					-0-
02	600	N	298	-0-	-302	28	13	1	285	2	Y	-0-					-0-
03	336	N	308	-0-	-28	-0-	14	1	294	2	Y	-0-					-0-
*04	287	N	287	-0-	-0-	-0-	13	1	274	2	Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

11	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					7
12	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					7
01	DLQ G-10		286	-0-	286	286	286	3			Y	-0-					7
02	400	N	253	-0-	-147	139	253	3			Y	-0-					7
03	411	N	272	-0-	-139	-0-	272	3			Y	-0-					7
*04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

11	86	N	86	-0-	-0-	-0-	7 1 29	77	3	Y	2						23
12	89	N	89	-0-	-0-	-0-	7 1 29	80	3	Y	2						25
01	DLQ G-10		88	-0-	88	88	7 1 19	80	3	Y	1						26
02	173	N	85	-0-	-88	-0-	7 1 19	77	3	Y	1						27
03	90	N	90	-0-	-0-	-0-	7 1 49	79	3	Y	4		28	1			3
*04	83	N	83	-0-	-0-	-0-	7 1 19	75	3	Y	1						4

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

11	345	N	345	-0-	-0-	-0-	21 1 19	323	3	N	1						2
12	279	N	279	-0-	-0-	-0-	18 1	261	3	N	-0-						2
*01	DLQ G-10		215	-0-	215	215	15 1	200	3	N	-0-		2	1			-0-
*02	400	N	211	-0-	-189	26	15 1	196	3	N	-0-						-0-
*03	173	N	147	-0-	-26	-0-	10 1 29	135	3	N	2						2
*04	165	N	165	-0-	-0-	-0-	11 1	154	3	N	-0-		2	1			-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

11	250	N	250	-0-	-0-	-0-	31 1	219	3	Y	-0-						-0-
12	164	N	164	-0-	-0-	-0-	20 1	144	3	Y	-0-						-0-
01	DLQ G-10		278	-0-	278	278	34 1	244	3	Y	-0-						-0-
02	300	N	255	-0-	-45	233	31 1	224	3	Y	-0-						-0-
03	487	N	254	-0-	-233	-0-	31 1	223	3	Y	-0-						-0-
*04	244	N	244	-0-	-0-	-0-	30 1	214	3	Y	-0-						-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

11	255	N	255	-0-	-0-	-0-	11 1	244	2	Y	-0-						-0-
12	232	N	232	-0-	-0-	-0-	10 1	222	2	Y	-0-						-0-
01	DLQ G-10		309	-0-	309	309	13 1	296	2	Y	-0-						-0-
02	497	N	188	-0-	-309	-0-	8 1	180	2	Y	-0-						-0-
03	99	N	99	-0-	-0-	-0-	4 1	95	2	Y	-0-						-0-
*04	82	N	82	-0-	-0-	-0-	4 1	78	2	Y	-0-						-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	18	1	385	2	Y	-0-			-0-
12	431	N	431	-0-	-0-	-0-	18	1	413	2	Y	-0-			-0-
01	DLQ G-10		439	-0-	439	439	19	1	420	2	Y	-0-			-0-
02	877	N	438	-0-	-439	-0-	19	1	419	2	Y	-0-			-0-
03	417	N	417	-0-	-0-	-0-	19	1	398	2	Y	-0-			-0-
*04	393	N	393	-0-	-0-	-0-	18	1	375	2	Y	-0-			-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	17	1	122	3	Y	-0-			-0-
12	144	N	144	-0-	-0-	-0-	18	1	126	3	Y	-0-			-0-
01	DLQ G-10		147	-0-	147	147	18	1	129	3	Y	-0-			-0-
02	286	N	139	-0-	-147	-0-	17	1	122	3	Y	-0-			-0-
03	144	N	144	-0-	-0-	-0-	18	1	126	3	Y	-0-			-0-
*04	135	N	135	-0-	-0-	-0-	17	1	118	3	Y	-0-			-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	479	N	479	-0-	-0-	-0-	479	2			N	-0-			-0-
12	390	N	390	-0-	-0-	-0-	390	2			N	-0-			-0-
01	309	N	309	-0-	-0-	-0-	309	2			N	-0-			-0-
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-			-0-
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-			-0-
*04	349	N	349	-0-	-0-	-0-	349	2			N	-0-			-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	26	1	518	3	Y	-0-			-0-
12	607	N	607	-0-	-0-	-0-	30	1	577	3	Y	-0-			-0-
01	DLQ G-10		454	-0-	454	454	22	1	432	3	Y	-0-			-0-
02	879	N	425	-0-	-454	-0-	21	1	404	3	Y	-0-			-0-
03	415	N	415	-0-	-0-	-0-	21	1	394	3	Y	-0-			-0-
*04	421	N	421	-0-	-0-	-0-	21	1	400	3	Y	-0-			-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	371	2			N	-0-			-0-
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-			-0-
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-			-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-			-0-
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-			-0-
*04	333	N	333	-0-	-0-	-0-	333	2			N	-0-			-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	12	1	85	3	Y	-0-			-0-
12	99	N	99	-0-	-0-	-0-	12	1	87	3	Y	-0-			-0-
01	DLQ G-10		137	-0-	137	137	17	1	120	3	Y	-0-			-0-
02	254	N	117	-0-	-137	-0-	14	1	103	3	Y	-0-			-0-
03	92	N	92	-0-	-0-	-0-	11	1	81	3	Y	-0-			-0-
*04	88	N	88	-0-	-0-	-0-	11	1	77	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

11	1016	N	1016	-0-	-0-	-0-	200	1	816	3	N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	172	1	760	3	N	-0-					-0-
01	1984	X	785	-0-	-1199	-0-	156	1	629	3	N	-0-					-0-
02	775	X	775	-0-	-0-	-0-	164	1	611	3	N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	196	1	809	3	N	-0-					-0-
*04	878	N	878	-0-	-0-	-0-	176	1	702	3	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

11	51	N	51	-0-	-0-	-0-	13	1	37	3	N	1					1
							1	9									
12	55	N	55	-0-	-0-	-0-	14	1	41	3	N	-0-					1
01	DLQ G-10		67	-0-	67	67	14	1	53	3	N	-0-					1
*02	133	N	66	-0-	-67	-0-	7	1	59	3	N	-0-					1
03	74	N	74	-0-	-0-	-0-	13	1	60	3	N	1	1	1			1
							1	9									
*04	62	N	62	-0-	-0-	-0-	12	1	50	3	N	-0-					1

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

11	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					-0-
01	DLQ G-10		56	-0-	56	56	7	1	49	3	Y	-0-					-0-
02	112	N	56	-0-	-56	-0-	7	1	49	3	Y	-0-					-0-
03	60	N	60	-0-	-0-	-0-	7	1	53	3	Y	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	7	1	51	3	Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

11	101	N	101	-0-	-0-	-0-	9	1	92	3	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
01	DLQ G-10		135	-0-	135	135	11	1	124	3	Y	-0-					-0-
02	265	N	130	-0-	-135	-0-	10	1	120	3	Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

11	205	N	205	-0-	-0-	-0-	40	1	165	3	N	-0-					-0-
12	938	N	938	-0-	-0-	-0-	173	1	765	3	N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	70	1	282	3	N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	52	1	194	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	50	1	206	3	N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	38	1	152	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1809	N	1809	-0-	-0-	-0-	356	1	1453	3	N	-0-					-0-
12	1519	N	1519	-0-	-0-	-0-	280	1	1239	3	N	-0-					-0-
01	2852	X	1667	-0-	-1185	-0-	331	1	1336	3	N	-0-					-0-
02	1471	X	1471	-0-	-0-	-0-	311	1	1160	3	N	-0-					-0-
03	1913	N	1913	-0-	-0-	-0-	373	1	1540	3	N	-0-					-0-
*04	1764	N	1764	-0-	-0-	-0-	353	1	1411	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0-	-0-	24	1	483	3	N	1	1	1			1
							1	9									
12	631	N	631	-0-	-0-	-0-	31	1	599	3	N	1	1	1			1
							1	9									
01	DLQ G-10		585	-0-	585	585	28	1	556	3	N	1	1	1			1
							1	9									
02	1252	N	667	-0-	-585	-0-	33	1	633	3	N	1	1	1			1
							1	9									
03	628	N	628	-0-	-0-	-0-	31	1	595	3	N	2	1	1			2
							2	9									
*04	620	N	620	-0-	-0-	-0-	31	1	589	3	N	-0-	2	1			-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	15	1	154	3	Y	-0-					1
12	192	N	192	-0-	-0-	-0-	16	1	176	3	Y	-0-					1
01	DLQ G-10		201	-0-	201	201	16	1	184	3	Y	1					2
							1	9									
02	395	N	194	-0-	-201	-0-	15	1	179	3	Y	-0-					2
03	207	N	207	-0-	-0-	-0-	16	1	191	3	Y	-0-					2
*04	171	N	171	-0-	-0-	-0-	16	1	154	3	Y	1					3
							1	9									

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	45	1	399	3	Y	-0-					-0-
12	452	N	452	-0-	-0-	-0-	46	1	406	3	Y	-0-					-0-
01	DLQ G-10		447	-0-	447	447	48	1	399	3	Y	-0-					-0-
02	873	N	426	-0-	-447	-0-	43	1	383	3	Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	46	1	407	3	Y	-0-					-0-
*04	445	N	445	-0-	-0-	-0-	47	1	398	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1	1	1			1
							1	9									
12	350	N	350	-0-	-0-	-0-	17	1	333	3	N	-0-					1
01	DLQ G-10		380	-0-	380	380	18	1	361	3	N	1	1	1			1
							1	9									
02	731	N	351	-0-	-380	-0-	17	1	333	3	N	1	1	1			1
							1	9									
03	383	N	383	-0-	-0-	-0-	19	1	363	3	N	1	1	1			1
							1	9									
*04	366	N	366	-0-	-0-	-0-	18	1	348	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-	1	1			-0-
12	408	N	408	-0-	-0-	-0-	24	1	381	2	Y	3					3
							3	9									
01	DLQ G-10		467	-0-	467	467	28	1	436	2	Y	3	3	1			3
							3	9									
*02	720	N	253	-0-	-467	-0-	15	1	237	2	Y	1	3	1			1
							1	9									
03	393	N	393	-0-	-0-	-0-	25	1	366	2	Y	2	2	1			1
							2	9									
*04	342	N	342	-0-	-0-	-0-	22	1	319	2	Y	1					2
							1	9									

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

11	208	N	208	-0-	-0-	-0-	188	1	20	2	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	194	1	17	2	Y	-0-					-0-
01	DLQ G-10		215	-0-	215	215	194	1	21	2	Y	-0-					-0-
02	411	N	196	-0-	-215	-0-	181	1	15	2	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	192	1	7	2	Y	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	186	1	8	2	Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

11	1190	N	1190	-0-	-0-	-0-	234	1	956	3	N	-0-					-0-
12	1359	N	1359	-0-	-0-	-0-	251	1	1108	3	N	-0-					-0-
01	1767	X	1514	-0-	-253	-0-	301	1	1213	3	N	-0-					-0-
02	1244	X	1244	-0-	-0-	-0-	263	1	981	3	N	-0-					-0-
03	1136	N	1136	-0-	-0-	-0-	222	1	914	3	N	-0-					-0-
*04	1048	N	1048	-0-	-0-	-0-	210	1	838	3	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

11	61	N	61	-0-	-0-	-0-	12	1	49	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	9	1	41	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	8	1	32	3	N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	23	1	86	3	N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	29	1	121	3	N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	9	1	34	3	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

11	52	N	52	-0-	-0-	-0-	10	1	42	3	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	11	1	48	3	N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	16	1	63	3	N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	17	1	64	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	20	1	83	3	N	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	18	1	73	3	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

11	161	N	161	-0-	-0-	-0-	7	1	154	2	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	8	1	169	2	Y	-0-					-0-
01	DLQ G-10		191	-0-	191	191	8	1	183	2	Y	-0-					-0-
02	371	N	180	-0-	-191	-0-	8	1	172	2	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	9	1	191	2	Y	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	9	1	181	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	4	1	82	3	N	2	1	1			1
							2	9									
12	91	N	91	-0-	-0-	-0-	5	1	85	3	N	1	1	1			1
							1	9									
01	DLQ G-10		88	-0-	88	88	4	1	83	3	N	1	1	1			1
							1	9									
*02	177	N	89	-0-	-88	-0-	5	1	83	3	N	1	1	1			1
							1	9									
03	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1	1	1			1
							1	9									
*04	89	N	89	-0-	-0-	-0-	5	1	83	3	N	1	1	1			1
							1	9									

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

11	208	N	208	-0-	-0-	-0-	13	1	195	2	N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	19	1	185	2	N	-0-					-0-
01	DLQ G-10		191	-0-	191	191	10	1	181	2	N	-0-					-0-
02	392	N	201	-0-	-191	-0-	12	1	189	2	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	14	1	192	2	N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	13	1	183	2	N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

11	1499	N	1499	-0-	-0-	-0-	186	1	1313	3	Y	-0-					-0-
12	1576	N	1576	-0-	-0-	-0-	195	1	1381	3	Y	-0-					-0-
01	DLQ G-10		1608	-0-	1608	1608	197	1	1411	3	Y	-0-					-0-
02	1000	N	1535	-0-	535	2143	184	1	1351	3	Y	-0-					-0-
03	3100	N	1632	-0-	-1468	675	199	1	1433	3	Y	-0-					-0-
*04	2232	N	1557	-0-	-675	-0-	192	1	1365	3	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

11	748	N	748	-0-	-0-	-0-	44	1	704	3	N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	36	1	568	3	N	-0-					-0-
01	DLQ G-10		536	-0-	536	536	32	1	504	3	N	-0-					-0-
02	900	N	443	-0-	-457	79	27	1	416	3	N	-0-					-0-
03	565	N	486	-0-	-79	-0-	29	1	456	3	N	1	1	1			-0-
							1	9									
*04	614	N	614	-0-	-0-	-0-	38	1	576	3	N	-0-					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

11	707	N	707	-0-	-0-	-0-	41	1	666	3	N	-0-					1
12	732	N	732	-0-	-0-	-0-	43	1	688	3	N	1	1	1			1
							1	9									
01	DLQ G-10		710	-0-	710	710	43	1	667	3	N	-0-					1
02	800	N	670	-0-	-130	580	41	1	629	3	N	-0-					1
03	1262	N	682	-0-	-580	-0-	41	1	641	3	N	-0-	1	1			-0-
*04	693	N	693	-0-	-0-	-0-	43	1	649	3	N	1					1
							1	9									

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

11	961	N	961	-0-	-0-	-0-	46	1	915	3	N	-0-					-0-
12	960	N	960	-0-	-0-	-0-	47	1	913	3	N	-0-					-0-
01	988	N	988	-0-	-0-	-0-	47	1	941	3	N	-0-					-0-
02	839	N	839	-0-	-0-	-0-	41	1	798	3	N	-0-					-0-
03	966	N	966	-0-	-0-	-0-	48	1	918	3	N	-0-					-0-
*04	960	N	960	-0-	-0-	-0-	48	1	912	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

11	443	N	443	-0-	-0-	-0-	26	1	417	3	N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	29	1	462	3	N	-0-					-0-
01	DLQ G-10		455	-0-	455	455	27	1	428	3	N	-0-					-0-
02	700	N	435	-0-	-265	190	27	1	407	3	N	1					1
							1	9									
03	606	N	416	-0-	-190	-0-	25	1	391	3	N	-0-	1	1			-0-
*04	453	N	453	-0-	-0-	-0-	28	1	425	3	N	-0-					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

11	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	DLQ G-10		32	-0-	32	32	2	1	30	3	N	-0-					-0-
02	62	N	30	-0-	-32	-0-	2	1	28	3	N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
*04	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

11	1644	N	1644	-0-	-0-	-0-	96	1	1547	3	N	1	1	1			1
							1	9									
12	1516	N	1516	-0-	-0-	-0-	89	1	1426	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1692	-0-	1692	1692	102	1	1589	3	N	1	1	1			1
							1	9									
02	400	N	1557	-0-	1157	2849	96	1	1460	3	N	1					2
							1	9									
03	3100	N	1596	-0-	-1504	1345	96	1	1499	3	N	1	3	1			-0-
							1	9									
*04	3000	N	1781	-0-	-1219	126	111	1	1669	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	4	1	69	3	N	1	1	1			1
							1	9									
12	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1	1	1			1
							1	9									
01	DLQ G-10		89	-0-	89	89	5	1	84	3	N	-0-					1
02	188	N	99	-0-	-89	-0-	6	1	93	3	N	-0-					1
03	87	N	87	-0-	-0-	-0-	5	1	81	3	N	1	2	1			-0-
							1	9									
*04	81	N	81	-0-	-0-	-0-	5	1	75	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

11	84	N	84	-0-	-0-	-0-	5	1	78	3	N	1	1	1			1
							1	9									
12	864	N	864	-0-	-0-	-0-	51	1	812	3	N	1	1	1			1
							1	9									
01	DLQ G-10		784	-0-	784	784	47	1	736	3	N	1	1	1			1
							1	9									
02	400	N	612	-0-	212	996	38	1	573	3	N	1					2
							1	9									
03	1459	N	463	-0-	-996	-0-	28	1	435	3	N	-0-	2	1			-0-
*04	531	N	531	-0-	-0-	-0-	33	1	497	3	N	1					1
							1	9									

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

11	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
01	DLQ G-10		65	-0-	65	65	4	1	61	3	Y	-0-					-0-
02	127	N	62	-0-	-65	-0-	4	1	58	3	Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

11	744	N	744	-0-	-0-	-0-	44	1	700	3	N	-0-					1
12	731	N	731	-0-	-0-	-0-	43	1	688	3	N	-0-	1	1			-0-
01	DLQ G-10		754	-0-	754	754	45	1	708	3	N	1					1
							1	9									
02	200	N	664	-0-	464	1218	41	1	623	3	N	-0-					1
03	1957	N	739	-0-	-1218	-0-	45	1	694	3	N	-0-	1	1			-0-
*04	707	N	707	-0-	-0-	-0-	44	1	662	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

11	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-
01	DLQ G-10		235	-0-	235	235	14	1	221	3	N	-0-					-0-
02	449	N	214	-0-	-235	-0-	13	1	201	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	17	1	375	2	Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	17	1	388	2	Y	-0-					-0-
01	DLQ G-10		419	-0-	419	419	18	1	401	2	Y	-0-					-0-
02	818	N	399	-0-	-419	-0-	17	1	382	2	Y	-0-					-0-
03	424	N	424	-0-	-0-	-0-	19	1	405	2	Y	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	18	1	382	2	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

11	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
01	DLQ G-10		108	-0-	108	108	5	1	103	3	N	-0-					-0-
02	279	N	171	-0-	-108	-0-	9	1	162	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

11	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					-0-
01	DLQ G-10		216	-0-	216	216	13	1	203	3	N	-0-					-0-
02	379	N	163	-0-	-216	-0-	10	1	153	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
12	3	N	3	-0-	-0-	-0-	2	3	1	9	N	1	1	1			1
01	DLQ G-10		1	-0-	1	1	1	3			N	-0-					1
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					1
03	350	N	350	-0-	-0-	-0-	21	1	328	3	N	1	2	1			-0-
							1	9									
*04	174	N	174	-0-	-0-	-0-	11	1	162	3	N	1					1
							1	9									

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

11	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
01	DLQ G-10		36	-0-	36	36	4	1	32	3	Y	-0-					-0-
02	74	N	38	-0-	-36	-0-	4	1	34	3	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	8	1	145	3	Y	-0-					-0-
01	DLQ G-10		84	-0-	84	84	4	1	80	3	Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	11	1	204	3	Y	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	19	1	307	3	N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	20	1	324	3	N	-0-					-0-
01	DLQ G-10		347	-0-	347	347	21	1	326	3	N	-0-					-0-
02	666	N	319	-0-	-347	-0-	20	1	299	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	21	1	330	3	N	1	1	1			-0-
							1	9									
*04	326	N	326	-0-	-0-	-0-	20	1	306	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
01	DLQ G-10		54	-0-	54	54	5	1	49	3	Y	-0-					-0-
02	155	N	101	-0-	-54	-0-	10	1	91	3	Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	18	1	176	3	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	21	1	240	3	Y	-0-					-0-
01	DLQ G-10		255	-0-	255	255	22	1	233	3	Y	-0-					-0-
02	508	N	253	-0-	-255	-0-	24	1	229	3	Y	-0-					-0-
03	253	N	253	-0-	-0-	-0-	23	1	230	3	Y	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	22	1	219	3	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	10	1	214	2	Y	-0-					-0-
01	DLQ G-10		223	-0-	223	223	10	1	213	2	Y	-0-					-0-
02	434	N	211	-0-	-223	-0-	9	1	202	2	Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	10	1	212	2	Y	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	10	1	205	2	Y	-0-					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	16	1	163	3	N	-0-					1
12	198	N	198	-0-	-0-	-0-	16	1	182	3	N	-0-					1
01	DLQ G-10		210	-0-	210	210	17	1	192	3	N	1					2
							1	9									
02	405	N	195	-0-	-210	-0-	15	1	180	3	N	-0-					2
03	207	N	207	-0-	-0-	-0-	16	1	191	3	N	-0-					2
*04	167	N	167	-0-	-0-	-0-	15	1	151	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	6	1	17	3	N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	6	1	17	3	N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-
*04	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1553	N	1553	-0-	-0-	-0-	81 9	1 9	1463	3	Y	8					11
12	1561	N	1561	-0-	-0-	-0-	84 1	1 9	1476	3	Y	1					12
01	DLQ G-10		1696	-0-	1696	1696	77 3	1 9	1616	3	Y	3					15
02	1600	N	1651	-0-	51	1747	75 1	1 9	1575	3	Y	1					16
03	3100	N	1728	-0-	-1372	375	80 2	1 9	1646	3	Y	2	16	1			2
*04	2080	N	1705	-0-	-375	-0-	75 3	1 9	1627	3	Y	3					5

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	55	1	225	3	N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	47	1	209	3	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	49	1	199	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	43	1	159	3	N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	71	1	292	3	N	-0-					-0-
*04	517	N	517	-0-	-0-	-0-	103	1	414	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	75	1	212	3	N	1					2
							1	9									
12	258	N	258	-0-	-0-	-0-	65	1	193	3	N	-0-					2
01	DLQ G-10		257	-0-	257	257	54	1	203	3	N	-0-					2
*02	483	N	226	-0-	-257	-0-	23	1	202	3	N	1					3
							1	9									
03	259	N	259	-0-	-0-	-0-	46	1	212	3	N	1	2	1			2
							1	9									
*04	249	N	249	-0-	-0-	-0-	47	1	202	3	N	-0-					2

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

11	594	N	594	-0-	-0-	-0-	117	1	477	3	N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	123	1	545	3	N	-0-					-0-
01	744	X	455	-0-	-289	-0-	90	1	365	3	N	-0-					-0-
02	429	X	429	-0-	-0-	-0-	91	1	338	3	N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	106	1	437	3	N	-0-					-0-
*04	536	N	536	-0-	-0-	-0-	107	1	429	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

11	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
01	DLQ G-10		161	-0-	161	161	161	3			Y	-0-					-0-
02	396	N	235	-0-	-161	-0-	235	3			Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

11	181	N	181	-0-	-0-	-0-	12	1	168	3	N	1	1	1			1
							1	9									
12	181	N	181	-0-	-0-	-0-	12	1	168	3	N	1	1	1			1
							1	9									
01	DLQ G-10		343	-0-	343	343	22	1	319	3	N	2	1	1			2
							2	9									
02	494	N	151	-0-	-343	-0-	10	1	140	3	N	1	2	1			1
							1	9									
03	127	N	127	-0-	-0-	-0-	8	1	118	3	N	1	1	1			1
							1	9									
*04	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

11	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
01	DLQ G-10		16	-0-	16	16	16	3			Y	-0-					-0-
02	16	N	-0-	-0-	-16	-0-					Y	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1652	N	1652	-0-	-0-	-0-	106	1	1542	2	N	4					35
							4	9									
12	1739	N	1739	-0-	-0-	-0-	114	1	1613	2	N	11					46
							12	9									
01	DLQ G-10		1655	-0-	1655	1655	123	1	1526	2	N	5					51
							6	9									
02	1000	N	1421	-0-	421	2076	118	1	1300	2	N	3					54
							3	9									
03	3100	N	1515	-0-	-1585	491	99	1	1416	2	N	-0-					54
*04	1922	N	1431	-0-	-491	-0-	89	1	1342	2	N	-0-					54

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

11	226	N	226	-0-	-0-	-0-	166	1	60	3	N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	171	1	61	3	N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	210	1	83	3	N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	199	1	66	3	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	199	1	42	3	N	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	195	1	47	3	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

11	388	N	388	-0-	-0-	-0-	285	1	103	3	N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	319	1	114	3	N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	282	1	112	3	N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	295	1	98	3	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	289	1	62	3	N	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	306	1	73	3	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

11	2040	N	2040	-0-	-0-	-0-	126	1	1914	3	N	-0-					-0-
12	2092	N	2092	-0-	-0-	-0-	132	1	1960	3	N	-0-					-0-
01	1985	N	1985	-0-	-0-	-0-	133	1	1852	3	N	-0-					-0-
02	1819	N	1819	-0-	-0-	-0-	120	1	1699	3	N	-0-					-0-
03	1853	N	1853	-0-	-0-	-0-	130	1	1723	3	N	-0-					-0-
*04	1761	N	1761	-0-	-0-	-0-	126	1	1635	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
01	DLQ G-10		21	-0-	21	21	2	1	19	3	Y	-0-					-0-
02	46	N	25	-0-	-21	-0-	2	1	23	3	Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
*04	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

11	258	N	258	-0-	-0-	-0-	12	1	246	3	Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	12	1	227	3	Y	-0-					-0-
01	DLQ G-10		258	-0-	258	258	12	1	246	3	Y	-0-					-0-
02	438	N	180	-0-	-258	-0-	9	1	171	3	Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	8	1	145	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

11	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
01	DLQ G-10		73	-0-	73	73	3	1	70	3	Y	-0-					-0-
02	138	N	65	-0-	-73	-0-	3	1	62	3	Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

11	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-	3	1			5
12	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-	2	1			3
01	DLQ G-10		22	-0-	22	22	1	1	21	3	N	-0-	1	1			2
02	42	N	20	-0-	-22	-0-	1	1	19	3	N	-0-	1	1			1
03	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-	1	1			-0-
*04	29	N	29	-0-	-0-	-0-	1	1	20	3	N	7	3	1			4
							8	9									

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

11	365	N	365	-0-	-0-	-0-	24	1	339	3	N	2	1	1			3
							2	9									
12	364	N	364	-0-	-0-	-0-	24	1	340	3	N	-0-	1	1			2
01	DLQ G-10		370	-0-	370	370	24	1	344	3	N	2	1	1			3
							2	9									
02	500	N	347	-0-	-153	217	23	1	323	3	N	1	2	1			2
							1	9									
03	583	N	366	-0-	-217	-0-	24	1	340	3	N	2	2	1			2
							2	9									
*04	355	N	355	-0-	-0-	-0-	23	1	329	3	N	3	2	1	1	8	2
							3	9									

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

11	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
01	DLQ G-10		230	-0-	230	230	230	3			Y	-0-					-0-
02	432	N	202	-0-	-230	-0-	202	3			Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	858	N	858	-0-	-0-	-0-	70	1	788	3	Y	-0-					1
12	912	N	912	-0-	-0-	-0-	73	1	838	3	Y	1					2
							1	9									
01	DLQ G-10		896	-0-	896	896	74	1	822	3	Y	-0-					2
02	1600	N	860	-0-	-740	156	68	1	792	3	Y	-0-					2
03	1014	N	858	-0-	-156	-0-	69	1	788	3	Y	1	3	1			-0-
							1	9									
*04	576	N	576	-0-	-0-	-0-	47	1	528	3	Y	1					1
							1	9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
01	DLQ G-10		154	-0-	154	154	154	3			Y	-0-					-0-
02	315	N	161	-0-	-154	-0-	161	3			Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
*04	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1032	N	1032	-0-	-0-	-0-	87	1	945	3	Y	-0-					64
12	1045	N	1045	-0-	-0-	-0-	27	1	1018	3	Y	-0-					64
01	DLQ G-10		1044	-0-	1044	1044	28	1	1016	3	Y	-0-					64
02	1600	N	977	-0-	-623	421	29	1	948	3	Y	-0-					64
03	1412	N	991	-0-	-421	-0-	25	1	966	3	Y	-0-					64
*04	1021	N	1021	-0-	-0-	-0-	23	1	998	3	Y	-0-					64

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					2
12	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					2
01	DLQ G-10		51	-0-	51	51	3	1	48	3	Y	-0-					2
02	102	N	51	-0-	-51	-0-	3	1	48	3	Y	-0-					2
03	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					2
*04	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					2

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					3
12	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					3
01	DLQ G-10		39	-0-	39	39	3	1	36	3	Y	-0-					3
02	71	N	32	-0-	-39	-0-	2	1	30	3	Y	-0-					3
03	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					3
*04	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
01	DLQ G-10		445	-0-	445	445	445	3			Y	-0-					-0-
02	500	N	417	-0-	-83	362	417	3			Y	-0-					-0-
03	808	N	446	-0-	-362	-0-	446	3			Y	-0-					-0-
*04	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
01	DLQ G-10		227	-0-	227	227	227	3			Y	-0-					-0-
02	200	N	215	-0-	15	242	215	3			Y	-0-					-0-
03	479	N	237	-0-	-242	-0-	237	3			Y	-0-					-0-
*04	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	645	N	645	-0-	-0-	-0-	54	1	591	3	Y	-0-					-0-
11	545	N	545	-0-	-0-	-0-	52	1	493	3	Y	-0-					-0-
12	470	N	470	-0-	-0-	-0-	54	1	416	3	Y	-0-					-0-
*01	DLQ G-10		741	-0-	741	741	54	1	687	3	Y	-0-					-0-
*02	1600	N	861	-0-	-739	2	50	1	811	3	Y	-0-					-0-
*03	906	N	904	-0-	-2	-0-	54	1	850	3	Y	-0-					-0-
*04	446	N	446	-0-	-0-	-0-	52	1	394	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	24	1	212	3	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	24	1	216	3	Y	-0-					-0-
01	DLQ G-10		237	-0-	237	237	25	1	212	3	Y	-0-					-0-
02	466	N	229	-0-	-237	-0-	23	1	206	3	Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	25	1	222	3	Y	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	24	1	208	3	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0-	-0-	73	1	512	3	Y	-0-					-0-
12	636	N	636	-0-	-0-	-0-	79	1	557	3	Y	-0-					-0-
01	DLQ G-10		725	-0-	725	725	89	1	636	3	Y	-0-					-0-
02	1452	N	727	-0-	-725	-0-	87	1	640	3	Y	-0-					-0-
03	770	N	770	-0-	-0-	-0-	94	1	676	3	Y	-0-					-0-
*04	736	N	736	-0-	-0-	-0-	89	1	635	3	Y	11	11	8			-0-
							12	9									

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	24	1	344	2	N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	32	1	311	2	N	-0-					-0-
01	DLQ G-10		364	-0-	364	364	20	1	344	2	N	-0-					-0-
02	726	N	362	-0-	-364	-0-	21	1	341	2	N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	28	1	367	2	N	-0-					-0-
*04	385	N	385	-0-	-0-	-0-	25	1	360	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

11	92	N	92	-0-	-0-	-0-	8	1	84	3	N	-0-					12
12	102	N	102	-0-	-0-	-0-	8	1	93	3	N	1					13
							1	9									
01	DLQ G-10		99	-0-	99	99	8	1	89	3	N	2					15
							2	9									
02	214	N	115	-0-	-99	-0-	9	1	106	3	N	-0-					15
03	122	N	122	-0-	-0-	-0-	9	1	111	3	N	2					17
							2	9									
*04	105	N	105	-0-	-0-	-0-	9	1	93	3	N	3					20
							3	9									

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

11	735	N	735	-0-	-0-	-0-	35	1	693	3	N	6	4	1			5
							7	9									
12	759	N	759	-0-	-0-	-0-	42	1	711	3	N	5	6	1			4
							6	9									
01	DLQ G-10		754	-0-	754	754	38	1	707	3	N	8	7	1			5
							9	9									
02	1431	N	677	-0-	-754	-0-	35	1	635	3	N	6	7	1			4
							7	9									
03	507	N	507	-0-	-0-	-0-	27	1	474	3	N	5	4	1			5
							6	9									
*04	492	N	492	-0-	-0-	-0-	26	1	462	3	N	4	5	1			4
							4	9									

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	4	1	63	3	Y	20					44
							22	9									
12	86	N	86	-0-	-0-	-0-	5	1	68	3	Y	12	37	1			19
							13	9									
01	DLQ G-10		97	-0-	97	97	5	1	71	3	Y	19	1	8			37
							21	9									
02	209	N	112	-0-	-97	-0-	5	1	66	3	Y	37	35	1	2	8	37
							41	9									
03	144	N	144	-0-	-0-	-0-	5	1	71	3	Y	62	55	1	4	8	40
							68	9									
*04	141	N	141	-0-	-0-	-0-	5	1	69	3	Y	61	70	1	3	8	28
							67	9									

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
01	DLQ G-10		123	-0-	123	123	6	1	117	3	N	-0-					-0-
02	240	N	117	-0-	-123	-0-	6	1	111	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	25	1	281	3	Y	1					1
							1	9									
12	324	N	324	-0-	-0-	-0-	26	1	298	3	Y	-0-					1
01	DLQ G-10		320	-0-	320	320	26	1	294	3	Y	-0-					1
02	623	N	303	-0-	-320	-0-	24	1	279	3	Y	-0-					1
03	326	N	326	-0-	-0-	-0-	26	1	300	3	Y	-0-	1	1			-0-
*04	319	N	319	-0-	-0-	-0-	26	1	293	3	Y	-0-					-0-

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	31	1	474	3	Y	-0-					2
12	521	N	521	-0-	-0-	-0-	33	1	488	3	Y	-0-					2
01	DLQ G-10		536	-0-	536	536	34	1	500	3	Y	2	1	1			3
							2	9									
02	200	N	482	-0-	282	818	32	1	450	3	Y	-0-					3
03	1337	N	519	-0-	-818	-0-	32	1	486	3	Y	1	1	1			3
							1	9									
*04	484	N	484	-0-	-0-	-0-	29	1	455	3	Y	-0-	2	1			1

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

11	138	N	138	-0-	-0-	-0-	7	1	130	3	N	1					1
							1	9									
12	150	N	150	-0-	-0-	-0-	8	1	141	3	N	1					2
							1	9									
01	DLQ G-10		145	-0-	145	145	8	1	137	3	N	-0-	2	1			-0-
02	274	N	129	-0-	-145	-0-	7	1	121	3	N	1					1
							1	9									
03	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-	1	1			-0-
*04	147	N	147	-0-	-0-	-0-	7	1	139	3	N	1					1
							1	9									

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

11	142	N	142	-0-	-0-	-0-	80	1	56	3	Y	5					28
							6	9									
12	162	N	162	-0-	-0-	-0-	84	1	76	3	Y	2					30
							2	9									
01	DLQ G-10		158	-0-	158	158	84	1	70	3	Y	4					34
							4	9									
02	274	N	116	-0-	-158	-0-	76	1	36	3	Y	4					38
							4	9									
03	158	N	158	-0-	-0-	-0-	84	1	71	3	Y	3	38	1			3
							3	9									
*04	148	N	148	-0-	-0-	-0-	81	1	64	3	Y	3					6
							3	9									

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

11	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
01	DLQ G-10		166	-0-	166	166	166	3			Y	-0-					-0-
02	318	N	152	-0-	-166	-0-	152	3			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	15	1	273	3	N	-0-					1
12	297	N	297	-0-	-0-	-0-	15	1	282	3	N	-0-					1
01	DLQ G-10		294	-0-	294	294	14	1	280	3	N	-0-	1	1			-0-
02	583	N	289	-0-	-294	-0-	14	1	275	3	N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	16	1	287	3	N	-0-					-0-
*04	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	23	1	449	3	N	2					3
							2	9									
12	481	N	481	-0-	-0-	-0-	25	1	454	3	N	2					5
							2	9									
01	DLQ G-10		500	-0-	500	500	28	1	471	3	N	1	5	1			1
							1	9									
02	1000	N	521	-0-	-479	21	28	1	490	3	N	3					4
							3	9									
03	500	N	479	-0-	-21	-0-	24	1	454	3	N	1	5	1			-0-
							1	9									
*04	468	N	468	-0-	-0-	-0-	21	1	445	3	N	2					2
							2	9									

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					3
12	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-	2	1			1
01	DLQ G-10		46	-0-	46	46	3	1	43	3	Y	-0-					1
02	76	N	30	-0-	-46	-0-	2	1	28	3	Y	-0-					1
03	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-	1	1			-0-
*04	220	N	220	-0-	-0-	-0-	14	1	206	3	Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	DLQ G-10		73	-0-	73	73	5	1	68	3	Y	-0-					-0-
02	186	N	113	-0-	-73	-0-	7	1	100	3	Y	5					5
							6	9									
03	120	N	120	-0-	-0-	-0-	8	1	111	3	Y	1	3	1			3
							1	9									
*04	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-	2	1			1

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	837	N	837	-0-	-0-	-0-	88	1	749	3	Y	-0-					1
12	856	N	856	-0-	-0-	-0-	83	1	773	3	Y	-0-					1
01	DLQ G-10		649	-0-	649	649	65	1	584	3	Y	-0-					1
*02	1253	N	604	-0-	-649	-0-	59	1	545	3	Y	-0-					1
03	948	N	948	-0-	-0-	-0-	88	1	860	3	Y	-0-					1
*04	800	N	800	-0-	-0-	-0-	73	1	727	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

11	828	N	828	-0-	-0-	-0-	49	1	779	3	N	-0-					1
12	876	N	876	-0-	-0-	-0-	52	1	823	3	N	1	1	1			1
							1	9									
01	DLQ G-10		894	-0-	894	894	54	1	840	3	N	-0-					1
02	1600	N	826	-0-	-774	120	51	1	775	3	N	-0-					1
03	970	N	850	-0-	-120	-0-	51	1	799	3	N	-0-	1	1			-0-
*04	845	N	845	-0-	-0-	-0-	52	1	792	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

11	370	N	370	-0-	-0-	-0-	22	1	348	3	N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-					-0-
01	DLQ G-10		501	-0-	501	501	30	1	471	3	N	-0-					-0-
02	967	N	466	-0-	-501	-0-	29	1	436	3	N	1					1
							1	9									
03	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-	1	1			-0-
*04	470	N	470	-0-	-0-	-0-	29	1	441	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

11	565	N	565	-0-	-0-	-0-	27	1	538	3	Y	-0-					-0-
12	578	N	578	-0-	-0-	-0-	28	1	550	3	Y	-0-					-0-
01	DLQ G-10		681	-0-	681	681	33	1	648	3	Y	-0-					-0-
02	900	N	641	-0-	-259	422	31	1	610	3	Y	-0-					-0-
03	1079	N	657	-0-	-422	-0-	33	1	624	3	Y	-0-					-0-
*04	623	N	623	-0-	-0-	-0-	31	1	592	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

11	199	N	199	-0-	-0-	-0-	12	1	187	3	Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	14	1	203	3	Y	1					1
							1	9									
01	DLQ G-10		217	-0-	217	217	14	1	203	3	Y	-0-					1
02	423	N	206	-0-	-217	-0-	14	1	192	3	Y	-0-					1
03	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-	1	1			-0-
*04	213	N	213	-0-	-0-	-0-	13	1	200	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	-0-	24	1	365	3	Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	21	1	301	3	Y	1					1
							1	9									
01	DLQ G-10		246	-0-	246	246	16	1	230	3	Y	-0-					1
02	476	N	230	-0-	-246	-0-	15	1	215	3	Y	-0-					1
03	256	N	256	-0-	-0-	-0-	16	1	240	3	Y	-0-	1	1			-0-
*04	251	N	251	-0-	-0-	-0-	15	1	236	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0-	-0-	181	1	613	3	Y	-0-					2
12	666	N	666	-0-	-0-	-0-	43	1	622	3	Y	1					3
							1	9									
01	DLQ G-10		677	-0-	677	677	43	1	633	3	Y	1	1	1			3
							1	9									
02	200	N	585	-0-	385	1062	39	1	545	3	Y	1					4
							1	9									
03	1877	N	815	-0-	-1062	-0-	51	1	763	3	Y	1	1	1			4
							1	9									
*04	661	N	661	-0-	-0-	-0-	39	1	621	3	Y	1	3	1			2
							1	9									

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
01	DLQ G-10		67	-0-	67	67	3	1	64	3	N	-0-					-0-
02	134	N	67	-0-	-67	-0-	3	1	64	3	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
01	DLQ G-10		28	-0-	28	28	2	1	26	3	Y	-0-					-0-
02	51	N	23	-0-	-28	-0-	2	1	21	3	Y	-0-					-0-
03	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
*04	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	6	1	124	3	Y	-0-					-0-
01	DLQ G-10		137	-0-	137	137	7	1	130	3	Y	-0-					-0-
02	252	N	115	-0-	-137	-0-	6	1	109	3	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	6	1	119	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	25	1	384	3	Y	1	1	1			1
							1	9									
12	424	N	424	-0-	-0-	-0-	25	1	398	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		426	-0-	426	426	25	1	399	3	Y	2	2	1			1
							2	9									
02	824	N	398	-0-	-426	-0-	24	1	371	3	Y	3	2	1			2
							3	9									
03	426	N	426	-0-	-0-	-0-	26	1	399	3	Y	1	2	1			1
							1	9									
*04	421	N	421	-0-	-0-	-0-	26	1	393	3	Y	2	2	1			1
							2	9									

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	11	1	165	3	Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					-0-
01	DLQ G-10		30	-0-	30	30	2	1	28	3	Y	-0-					-0-
02	41	N	11	-0-	-30	-0-	1	1	10	3	Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
01	DLQ G-10		41	-0-	41	41	2	1	38	3	Y	1	1	1			-0-
							1	9									
02	77	N	36	-0-	-41	-0-	2	1	34	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
01	DLQ G-10		20	-0-	20	20	1	1	19	3	Y	-0-					-0-
02	36	N	16	-0-	-20	-0-	1	1	15	3	Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	16	1	126	3	N	2	2	1			1
							2	9									
12	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					1
01	130	N	130	-0-	-0-	-0-	14	1	115	3	N	1					2
							1	9									
02	108	N	108	-0-	-0-	-0-	11	1	97	3	N	-0-	1	1			1
03	111	N	111	-0-	-0-	-0-	12	1	99	3	N	-0-	1	1			-0-
*04	98	N	98	-0-	-0-	-0-	11	1	86	3	N	1					1
							1	9									

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		281	-0-	281	281	30	1	251	3	N	-0-					-0-
02	460	N	179	-0-	-281	-0-	18	1	161	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	16	1	128	3	N	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	13	1	103	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	8	1	63	3	N	1	1	1			-0-
							1	9									
12	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
01	DLQ G-10		71	-0-	71	71	7	1	63	3	N	1					1
							1	9									
02	139	N	68	-0-	-71	-0-	7	1	60	3	N	1	1	1			1
							1	9									
03	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-	1	1			-0-
*04	65	N	65	-0-	-0-	-0-	7	1	57	3	N	1					1
							1	9									

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

11	307	N	307	-0-	-0-	-0-	38	1	269	3	Y	-0-					-0-
12	330	N	330	-0-	-0-	-0-	41	1	289	3	Y	-0-					-0-
01	DLQ G-10		342	-0-	342	342	42	1	300	3	Y	-0-					-0-
02	500	N	324	-0-	-176	166	39	1	285	3	Y	-0-					-0-
03	510	N	344	-0-	-166	-0-	42	1	302	3	Y	-0-					-0-
*04	324	N	324	-0-	-0-	-0-	40	1	284	3	Y	-0-					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

11	429	N	429	-0-	-0-	-0-	45	1	384	3	Y	-0-					2
12	451	N	451	-0-	-0-	-0-	44	1	407	3	Y	-0-					2
01	DLQ G-10		431	-0-	431	431	43	1	388	3	Y	-0-					2
*02	200	N	413	-0-	213	644	40	1	373	3	Y	-0-					2
*03	1077	N	433	-0-	-644	-0-	40	1	393	3	Y	-0-					2
*04	407	N	407	-0-	-0-	-0-	37	1	370	3	Y	-0-					2

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

11	225	N	225	-0-	-0-	-0-	28	1	197	3	Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	29	1	203	3	Y	-0-					-0-
01	DLQ G-10		235	-0-	235	235	29	1	206	3	Y	-0-					-0-
02	459	N	224	-0-	-235	-0-	27	1	197	3	Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	29	1	207	3	Y	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	28	1	197	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	18	1	357	3	Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	18	1	347	3	Y	-0-					-0-
01	DLQ G-10		439	-0-	439	439	21	1	418	3	Y	-0-					-0-
02	861	N	422	-0-	-439	-0-	21	1	401	3	Y	-0-					-0-
03	371	N	371	-0-	-0-	-0-	18	1	353	3	Y	-0-					-0-
*04	434	N	434	-0-	-0-	-0-	22	1	412	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	23	1	195	3	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	22	1	206	3	Y	-0-					-0-
01	DLQ G-10		223	-0-	223	223	22	1	201	3	Y	-0-					-0-
*02	434	N	211	-0-	-223	-0-	21	1	190	3	Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	21	1	205	3	Y	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	21	1	208	3	Y	-0-					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	11	1	224	3	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	13	1	249	3	Y	-0-					-0-
01	DLQ G-10		377	-0-	377	377	18	1	359	3	Y	-0-					-0-
02	731	N	354	-0-	-377	-0-	17	1	337	3	Y	-0-					-0-
03	354	N	354	-0-	-0-	-0-	18	1	336	3	Y	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	15	1	288	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	28	1	240	3	Y	-0-					-0-
12	486	N	486	-0-	-0-	-0-	47	1	439	3	Y	-0-					-0-
01	DLQ G-10		303	-0-	303	303	30	1	273	3	Y	-0-					-0-
*02	559	N	256	-0-	-303	-0-	25	1	231	3	Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	23	1	227	3	Y	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	21	1	209	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	N	719	-0-	-0-	-0-	76	1	643	3	Y	-0-					-0-
12	496	N	496	-0-	-0-	-0-	48	1	448	3	Y	-0-					-0-
01	DLQ G-10		1075	-0-	1075	1075	108	1	967	3	Y	-0-					-0-
*02	1600	N	673	-0-	-927	148	66	1	607	3	Y	-0-					-0-
*03	773	N	625	-0-	-148	-0-	58	1	567	3	Y	-0-					-0-
*04	556	N	556	-0-	-0-	-0-	51	1	505	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
01	DLQ G-10		60	-0-	60	60	3	1	57	3	Y	-0-					-0-
02	112	N	52	-0-	-60	-0-	4	1	48	3	Y	-0-					-0-
03	584	N	584	-0-	-0-	-0-	43	1	539	3	Y	2					2
							2	9									
*04	410	N	410	-0-	-0-	-0-	42	1	367	3	Y	1	3	1			-0-
							1	9									

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
01	DLQ G-10		29	-0-	29	29	2	1	27	3	Y	-0-					-0-
02	56	N	27	-0-	-29	-0-	2	1	25	3	Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	16	1	204	3	Y	1					1
							1	9									
12	349	N	349	-0-	-0-	-0-	26	1	323	3	Y	-0-					1
01	DLQ G-10		232	-0-	232	232	17	1	215	3	Y	-0-					1
02	467	N	235	-0-	-232	-0-	17	1	218	3	Y	-0-					1
03	319	N	319	-0-	-0-	-0-	23	1	296	3	Y	-0-	1	1			-0-
*04	173	N	173	-0-	-0-	-0-	13	1	160	3	Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					-0-
02	12	N	7	-0-	-5	-0-	7	3			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

11	242	N	242	-0-	-0-	-0-	15	1	227	3	Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	16	1	241	3	Y	-0-					-0-
01	DLQ G-10		257	-0-	257	257	16	1	241	3	Y	-0-					-0-
02	492	N	235	-0-	-257	-0-	16	1	219	3	Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	13	1	201	3	Y	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	12	1	184	3	Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

11	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	4	1	70	3	Y	1					1
							1	9									
01	DLQ G-10		83	-0-	83	83	4	1	79	3	Y	-0-					1
02	133	N	50	-0-	-83	-0-	2	1	48	3	Y	-0-					1
03	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-	1	1			-0-
*04	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	8	1	151	3	Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	7	1	141	3	Y	-0-					-0-
01	DLQ G-10		130	-0-	130	130	6	1	124	3	Y	-0-					-0-
02	278	N	148	-0-	-130	-0-	7	1	141	3	Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	8	1	171	3	Y	-0-					-0-
*04	178	N	178	-0-	-0-	-0-	9	1	169	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	25	1	504	3	N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	22	1	466	3	N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	24	1	485	3	N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	25	1	511	3	N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	25	1	514	3	N	-0-					-0-
*04	494	N	494	-0-	-0-	-0-	24	1	470	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					-0-
01	DLQ G-10		102	-0-	102	102	5	1	97	3	Y	-0-					-0-
02	198	N	96	-0-	-102	-0-	4	1	92	3	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	DLQ G-10		8	-0-	8	8	8	3			Y	-0-					-0-
02	16	N	8	-0-	-8	-0-	8	3			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	N	533	-0-	-0-	-0-	32	1	498	3	Y	3	2	1			2
							3	9									
12	568	N	568	-0-	-0-	-0-	34	1	532	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		676	-0-	676	676	40	1	632	3	Y	4	4	1			2
							4	9									
02	1244	N	568	-0-	-676	-0-	35	1	530	3	Y	3	3	1			2
							3	9									
03	599	N	599	-0-	-0-	-0-	37	1	560	3	Y	2	2	1			2
							2	9									
*04	576	N	576	-0-	-0-	-0-	36	1	538	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	12	1 2 9	191	3	Y	2	1	1			1
12	165	N	165	-0-	-0-	-0-	10	1 1 9	154	3	Y	1	1	1			1
01	DLQ G-10		269	-0-	269	269	16	1 2 9	251	3	Y	2	2	1			1
02	484	N	215	-0-	-269	-0-	13	1 1 9	201	3	Y	1	1	1			1
03	222	N	222	-0-	-0-	-0-	14	1 1 9	207	3	Y	1	1	1			1
*04	205	N	205	-0-	-0-	-0-	13	1 1 9	191	3	Y	1	1	1			1

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	14	1 1 9	96	3	N	1	1	1			1
12	131	N	131	-0-	-0-	-0-	14	1	117	3	N	-0-					1
01	DLQ G-10		134	-0-	134	134	13	1 1 9	120	3	N	1	1	1			1
02	263	N	129	-0-	-134	-0-	13	1 1 9	115	3	N	1	1	1			1
*03	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					1
*04	126	N	126	-0-	-0-	-0-	13	1 1 9	112	3	N	1	1	1			1

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	7	1	61	3	Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					-0-
01	DLQ G-10		64	-0-	64	64	6	1	58	3	Y	-0-					-0-
*02	128	N	64	-0-	-64	-0-	6	1	58	3	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	17	1 1 9	118	3	N	1	1	1			2
12	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					2
01	DLQ G-10		162	-0-	162	162	16	1 1 9	145	3	N	1	1	1			2
02	315	N	153	-0-	-162	-0-	15	1 1 9	137	3	N	1	2	1			1
*03	138	N	138	-0-	-0-	-0-	14	1 1 9	123	3	N	1					2
*04	116	N	116	-0-	-0-	-0-	12	1	104	3	N	-0-	1	1			1

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	14	1	283	3	Y	-0-					-0-
12	313	N	313	-0-	-0-	-0-	14	1	299	3	Y	-0-					-0-
01	DLQ G-10		294	-0-	294	294	14	1	280	3	Y	-0-					-0-
02	591	N	297	-0-	-294	-0-	14	1	283	3	Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	15	1	305	3	Y	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	14	1	265	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	6	1	100	3	Y	1					1
							1	9									
12	112	N	112	-0-	-0-	-0-	6	1	106	3	Y	-0-					1
01	DLQ G-10		115	-0-	115	115	5	1	110	3	Y	-0-					1
02	222	N	107	-0-	-115	-0-	5	1	102	3	Y	-0-					1
03	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-	1	1			-0-
*04	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	3	1	73	3	Y	-0-					-0-
01	DLQ G-10		76	-0-	76	76	3	1	72	3	Y	1	1	1			-0-
							1	9									
02	143	N	67	-0-	-76	-0-	3	1	64	3	Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					-0-
*04	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
01	DLQ G-10		132	-0-	132	132	6	1	126	3	N	-0-					-0-
02	274	N	142	-0-	-132	-0-	7	1	135	3	N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	15	1	261	3	N	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	13	1	225	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	15	1	43	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	17	1	52	3	N	-0-					-0-
01	DLQ G-10		68	-0-	68	68	14	1	54	3	N	-0-					-0-
*02	125	N	57	-0-	-68	-0-	6	1	51	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	9	1	43	3	N	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	9	1	41	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	96	1	392	3	N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	94	1	414	3	N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	63	1	253	3	N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	64	1	238	3	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	67	1	275	3	N	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	59	1	237	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	21	1	419	3	Y	-0-					-0-
12	445	N	445	-0-	-0-	-0-	20	1	425	3	Y	-0-					-0-
01	DLQ G-10		440	-0-	440	440	21	1	419	3	Y	-0-					-0-
02	873	N	433	-0-	-440	-0-	20	1	413	3	Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	22	1	443	3	Y	-0-					-0-
*04	399	N	399	-0-	-0-	-0-	19	1	380	3	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

11	113	N	113	-0-	-0-	-0-	14	1	99	3	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	15	1	104	3	Y	-0-					-0-
01	DLQ G-10		121	-0-	121	121	15	1	106	3	Y	-0-					-0-
02	237	N	116	-0-	-121	-0-	14	1	102	3	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	15	1	110	3	Y	-0-					-0-
*04	118	N	118	-0-	-0-	-0-	15	1	103	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

11	972	N	972	-0-	-0-	-0-	60	1	912	3	Y	-0-					3
12	778	N	778	-0-	-0-	-0-	50	1	727	3	Y	1					4
							1	9									
01	DLQ G-10		742	-0-	742	742	47	1	694	3	Y	1	1	1			4
							1	9									
02	1381	N	639	-0-	-742	-0-	42	1	596	3	Y	1					5
							1	9									
03	590	N	590	-0-	-0-	-0-	37	1	553	3	Y	-0-	1	1			4
*04	461	N	461	-0-	-0-	-0-	27	1	433	3	Y	1	4	1			1
							1	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

11	116	N	116	-0-	-0-	-0-	12	1	104	2	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	8	1	69	2	Y	-0-					-0-
01	DLQ G-10		132	-0-	132	132	14	1	118	2	Y	-0-					-0-
02	174	N	42	-0-	-132	-0-	4	1	38	2	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	8	1	66	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	4	1	33	2	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	4	1	33	2	Y	-0-					-0-
01	DLQ G-10		36	-0-	36	36	4	1	32	2	Y	-0-					-0-
02	69	N	33	-0-	-36	-0-	3	1	30	2	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	4	1	28	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	38	1	575	3	Y	-0-					1
12	641	N	641	-0-	-0-	-0-	41	1	599	3	Y	1					2
							1	9									
01	DLQ G-10		637	-0-	637	637	40	1	596	3	Y	1	1	1			2
							1	9									
02	1223	N	586	-0-	-637	-0-	39	1	546	3	Y	1					3
							1	9									
03	632	N	632	-0-	-0-	-0-	39	1	592	3	Y	1	3	1			1
							1	9									
*04	606	N	606	-0-	-0-	-0-	36	1	570	3	Y	-0-					1

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	95	1	386	3	N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	150	1	661	3	N	-0-					-0-
01	2604	X	508	-0-	-2096	-0-	101	1	407	3	N	-0-					-0-
02	580	X	580	-0-	-0-	-0-	123	1	457	3	N	-0-					-0-
03	936	N	936	-0-	-0-	-0-	183	1	753	3	N	-0-					-0-
*04	943	N	943	-0-	-0-	-0-	189	1	754	3	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	11	1	148	2	N	-0-					7
12	157	N	157	-0-	-0-	-0-	11	1	145	2	N	1					8
							1	9									
01	DLQ G-10		144	-0-	144	144	10	1	134	2	N	-0-					8
02	275	N	131	-0-	-144	-0-	10	1	121	2	N	-0-					8
03	147	N	147	-0-	-0-	-0-	11	1	136	2	N	-0-					8
*04	129	N	129	-0-	-0-	-0-	9	1	120	2	N	-0-	6	1			2

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

11	386	N	386	-0-	-0-	-0-	24	1	362	3	Y	-0-					-0-
12	400	N	400	-0-	-0-	-0-	26	1	373	3	Y	1					1
							1	9									
01	DLQ G-10		443	-0-	443	443	28	1	415	3	Y	-0-					1
02	700	N	395	-0-	-305	138	26	1	369	3	Y	-0-					1
03	541	N	403	-0-	-138	-0-	25	1	378	3	Y	-0-	1	1			-0-
*04	382	N	382	-0-	-0-	-0-	23	1	359	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

11	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
01	DLQ G-10		34	-0-	34	34	2	1	32	3	N	-0-					-0-
*02	89	N	55	-0-	-34	-0-	4	1	51	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

11	484	N	484	-0-	-0-	-0-	35	1	448	3	Y	1	2	1			-0-
							1	9									
12	486	N	486	-0-	-0-	-0-	34	1	450	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		475	-0-	475	475	27	1	446	3	Y	2	1	1			2
							2	9									
02	200	N	441	-0-	241	716	31	1	409	3	Y	1	2	1			1
							1	9									
03	1185	N	469	-0-	-716	-0-	34	1	433	3	Y	2	1	1			2
							2	9									
*04	447	N	447	-0-	-0-	-0-	46	1	401	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					1
12	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-	1	1			-0-
01	DLQ G-10		94	-0-	94	94	4	1	90	3	N	-0-					-0-
02	232	N	138	-0-	-94	-0-	7	1	130	3	N	1					1
							1	9									
03	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					1
*04	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

11	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	16	1	250	3	N	-0-					-0-
01	DLQ G-10		269	-0-	269	269	16	1	253	3	N	-0-					-0-
02	514	N	245	-0-	-269	-0-	15	1	230	3	N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

11	205	N	205	-0-	-0-	-0-	21	1	184	2	Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	20	1	169	2	Y	-0-					-0-
01	DLQ G-10		195	-0-	195	195	20	1	175	2	Y	-0-					-0-
02	377	N	182	-0-	-195	-0-	19	1	163	2	Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	20	1	165	2	Y	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	20	1	163	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

11	945	N	945	-0-	-0-	-0-	95	1	850	2	Y	-0-					-0-
12	880	N	880	-0-	-0-	-0-	91	1	789	2	Y	-0-					-0-
01	DLQ G-10		895	-0-	895	895	94	1	801	2	Y	-0-					-0-
02	1600	N	864	-0-	-736	159	90	1	774	2	Y	-0-					-0-
03	1048	N	889	-0-	-159	-0-	95	1	794	2	Y	-0-					-0-
*04	872	N	872	-0-	-0-	-0-	97	1	775	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

11	151	N	151	-0-	-0-	-0-	7	1	144	3	Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	7	1	142	3	Y	-0-					-0-
01	DLQ G-10		144	-0-	144	144	7	1	137	3	Y	-0-					-0-
02	277	N	133	-0-	-144	-0-	6	1	127	3	Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	7	1	132	3	Y	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	6	1	119	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	992	N	992	-0-	-0-	-0-	107	1	885	3	Y	-0-					-0-
12	831	N	831	-0-	-0-	-0-	87	1	744	3	Y	-0-					-0-
01	DLQ G-10		773	-0-	773	773	85	1	688	3	Y	-0-					-0-
02	1453	N	680	-0-	-773	-0-	79	1	601	3	Y	-0-					-0-
03	811	N	811	-0-	-0-	-0-	98	1	713	3	Y	-0-					-0-
*04	695	N	695	-0-	-0-	-0-	85	1	610	3	Y	-0-					-0-

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	29	1	513	3	N	-0-					1
12	539	N	539	-0-	-0-	-0-	28	1	511	3	N	-0-					1
01	DLQ G-10		531	-0-	531	531	26	1	505	3	N	-0-	1	1			-0-
02	1050	N	519	-0-	-531	-0-	26	1	493	3	N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	29	1	516	3	N	-0-					-0-
*04	529	N	529	-0-	-0-	-0-	29	1	499	3	N	1					1
							1	9									

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	16	1	265	2	Y	2	2	1			2
							2	9									
12	319	N	319	-0-	-0-	-0-	19	1	299	2	Y	1	2	1			1
							1	9									
01	DLQ G-10		327	-0-	327	327	19	1	305	2	Y	3	2	1			2
							3	9									
02	695	N	368	-0-	-327	-0-	22	1	344	2	Y	2	2	1			2
							2	9									
03	373	N	373	-0-	-0-	-0-	24	1	348	2	Y	1	2	1			1
							1	9									
*04	326	N	326	-0-	-0-	-0-	21	1	304	2	Y	1					2
							1	9									

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	10	1	193	3	N	1					2
							1	9									
12	192	N	192	-0-	-0-	-0-	10	1	181	3	N	1					3
							1	9									
01	DLQ G-10		179	-0-	179	179	10	1	169	3	N	-0-	3	1			-0-
02	266	N	87	-0-	-179	-0-	5	1	81	3	N	1					1
							1	9									
03	141	N	141	-0-	-0-	-0-	7	1	133	3	N	1	2	1			-0-
							1	9									
*04	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	10	1	182	3	Y	2					2
							2	9									
12	177	N	177	-0-	-0-	-0-	10	1	167	3	Y	-0-					2
01	DLQ G-10		165	-0-	165	165	7	1	158	3	Y	-0-					2
02	315	N	150	-0-	-165	-0-	7	1	143	3	Y	-0-					2
03	153	N	153	-0-	-0-	-0-	7	1	146	3	Y	-0-	2	1			-0-
*04	148	N	148	-0-	-0-	-0-	6	1	141	3	Y	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
01	DLQ G-10		48	-0-	48	48	3	1	45	3	N	-0-					-0-
*02	84	N	36	-0-	-48	-0-	2	1	34	3	N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	2	1	31	3	N	1					2
							1	9									
12	28	N	28	-0-	-0-	-0-	1	1	23	3	N	4	3	1			3
							4	9									
01	DLQ G-10		26	-0-	26	26	1	1	24	3	N	1	2	1			2
							1	9									
02	47	N	21	-0-	-26	-0-	1	1	19	3	N	1	1	1			2
							1	9									
03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-	1	1			1
*04	21	N	21	-0-	-0-	-0-	1	1	19	3	N	1	1	1			1
							1	9									

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	50	1	141	3	N	-0-					1
12	278	N	278	-0-	-0-	-0-	70	1	208	3	N	-0-					1
01	DLQ G-10		313	-0-	313	313	66	1	247	3	N	-0-					1
*02	585	N	272	-0-	-313	-0-	28	1	243	3	N	1					2
							1	9									
03	291	N	291	-0-	-0-	-0-	52	1	238	3	N	1	2	1			1
							1	9									
*04	207	N	207	-0-	-0-	-0-	39	1	167	3	N	1					2
							1	9									

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

11	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					1
12	191	N	191	-0-	-0-	-0-	9	1	181	3	N	1	1	1			1
							1	9									
01	DLQ G-10		190	-0-	190	190	9	1	180	3	N	1	1	1			1
							1	9									
02	366	N	176	-0-	-190	-0-	9	1	166	3	N	1	1	1			1
							1	9									
03	187	N	187	-0-	-0-	-0-	10	1	176	3	N	1	1	1			1
							1	9									
*04	175	N	175	-0-	-0-	-0-	9	1	165	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

11	532	N	532	-0-	-0-	-0-	31	1	501	3	N	-0-					1
12	563	N	563	-0-	-0-	-0-	33	1	530	3	N	-0-	1	1			-0-
01	DLQ G-10		562	-0-	562	562	34	1	528	3	N	-0-					-0-
02	1064	N	502	-0-	-562	-0-	31	1	470	3	N	1					1
							1	9									
03	525	N	525	-0-	-0-	-0-	32	1	493	3	N	-0-	1	1			-0-
*04	494	N	494	-0-	-0-	-0-	31	1	462	3	N	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

11	227	N	227	-0-	-0-	-0-	15	1	210	3	N	2	1	1			2
							2	9									
12	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-	1	1			1
01	DLQ G-10		215	-0-	215	215	14	1	199	3	N	2	1	1			2
							2	9									
02	427	N	212	-0-	-215	-0-	14	1	198	3	N	-0-	1	1			1
03	230	N	230	-0-	-0-	-0-	15	1	214	3	N	1	1	1			1
							1	9									
*04	220	N	220	-0-	-0-	-0-	15	1	204	3	N	1	1	1			1
							1	9									

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

11	141	N	141	-0-	-0-	-0-	141	1			Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	146	1	2	2	Y	-0-					-0-
01	DLQ G-10		145	-0-	145	145	145	1			Y	-0-					-0-
02	281	N	136	-0-	-145	-0-	136	1			Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	41	1	401	3	Y	-0-			-0-
12	402	N	402	-0-	-0-	-0-	33	1	369	3	Y	-0-			-0-
01	DLQ G-10		383	-0-	383	383	32	1	351	3	Y	-0-			-0-
02	700	N	317	-0-	-383	-0-	30	1	287	3	Y	-0-			-0-
03	346	N	346	-0-	-0-	-0-	31	1	315	3	Y	-0-			-0-
*04	252	N	252	-0-	-0-	-0-	23	1	229	3	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	19	1	385	3	N	1	1	1	1
							1	9							
12	318	N	318	-0-	-0-	-0-	16	1	301	3	N	1	1	1	1
							1	9							
01	DLQ G-10		353	-0-	353	353	17	1	335	3	N	1	1	1	1
							1	9							
02	704	N	351	-0-	-353	-0-	17	1	333	3	N	1	1	1	1
							1	9							
03	388	N	388	-0-	-0-	-0-	19	1	368	3	N	1	1	1	1
							1	9							
*04	364	N	364	-0-	-0-	-0-	18	1	346	3	N	-0-	1	1	-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-			-0-
12	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-			-0-
01	DLQ G-10		82	-0-	82	82	5	1	77	3	N	-0-			-0-
02	157	N	75	-0-	-82	-0-	5	1	70	3	N	-0-			-0-
03	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-			-0-
*04	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-	1	1	1
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	1	1	-0-
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-			-0-
02	46	N	44	-0-	-2	-0-	3	1	41	3	N	-0-			-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-
*04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	21	1	199	3	Y	-0-			-0-
12	230	N	230	-0-	-0-	-0-	19	1	211	3	Y	-0-			-0-
01	DLQ G-10		204	-0-	204	204	17	1	187	3	Y	-0-			-0-
02	410	N	206	-0-	-204	-0-	20	1	186	3	Y	-0-			-0-
03	260	N	260	-0-	-0-	-0-	23	1	237	3	Y	-0-			-0-
*04	203	N	203	-0-	-0-	-0-	18	1	185	3	Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	450	N	368	-0-	-82	-0-	17	1	351	2	Y	-0-			-0-
10	465	N	369	-0-	-96	-0-	17	1	352	2	Y	-0-			-0-
11	379	N	379	-0-	-0-	-0-	14	1	365	2	Y	-0-			-0-
*12	459	N	459	-0-	-0-	-0-	17	1	442	2	Y	-0-			-0-
01	DLQ G-10		410	-0-	410	410	20	1	390	2	Y	-0-			-0-
02	600	N	365	-0-	-235	175	16	1	349	2	Y	-0-			-0-
03	532	N	357	-0-	-175	-0-	16	1	341	2	Y	-0-			-0-
*04	335	N	335	-0-	-0-	-0-	15	1	320	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
01	DLQ G-10		142	-0-	142	142	7	1	135	3	N	-0-					-0-
02	277	N	135	-0-	-142	-0-	7	1	128	3	N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
*04	144	N	144	-0-	-0-	-0-	7	1	136	3	N	1	1	1			-0-
							1	9									

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

11	479	N	479	-0-	-0-	-0-	23	1	455	3	N	1	1	1			1
							1	9									
12	534	N	534	-0-	-0-	-0-	26	1	507	3	N	1	1	1			1
							1	9									
01	DLQ G-10		494	-0-	494	494	24	1	469	3	N	1	1	1			1
							1	9									
*02	200	N	428	-0-	228	722	21	1	406	3	N	1	1	1			1
							1	9									
03	1149	N	427	-0-	-722	-0-	21	1	405	3	N	1	1	1			1
							1	9									
*04	401	N	401	-0-	-0-	-0-	20	1	380	3	N	1	2	1			-0-
							1	9									

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

11	766	N	766	-0-	-0-	-0-	45	1	720	3	N	1					1
							1	9									
12	753	N	753	-0-	-0-	-0-	44	1	709	3	N	-0-	1	1			-0-
01	DLQ G-10		562	-0-	562	562	34	1	528	3	N	-0-					-0-
02	1092	N	530	-0-	-562	-0-	33	1	496	3	N	1					1
							1	9									
03	525	N	525	-0-	-0-	-0-	32	1	493	3	N	-0-	1	1			-0-
*04	434	N	434	-0-	-0-	-0-	27	1	407	3	N	-0-					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

11	97	N	97	-0-	-0-	-0-	6	1	90	3	N	1	1	1			2
							1	9									
12	101	N	101	-0-	-0-	-0-	6	1	94	3	N	1	2	1			1
							1	9									
01	DLQ G-10		102	-0-	102	102	6	1	94	3	N	2	1	1			2
							2	9									
02	194	N	92	-0-	-102	-0-	6	1	85	3	N	1					3
							1	9									
03	91	N	91	-0-	-0-	-0-	5	1	84	3	N	2	4	1			1
							2	9									
*04	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
01	DLQ G-10		36	-0-	36	36	4	1	32	3	Y	-0-					-0-
02	72	N	36	-0-	-36	-0-	4	1	32	3	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	5	1	73	3	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					-0-
01	DLQ G-10		88	-0-	88	88	5	1	83	3	Y	-0-					-0-
02	170	N	82	-0-	-88	-0-	5	1	77	3	Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	5	1	79	3	Y	1					1
							1	9									

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	240	N	231	-0-	-9	-0-	11	1	220	2	Y	-0-					-0-
10	247	N	247	-0-	-0-	-0-	11	1	236	2	Y	-0-					-0-
11	230	N	230	-0-	-0-	-0-	9	1	221	2	Y	-0-					-0-
*12	248	N	248	-0-	-0-	-0-	9	1	239	2	Y	-0-					-0-
01	DLQ G-10		247	-0-	247	247	12	1	235	2	Y	-0-					-0-
02	475	N	228	-0-	-247	-0-	10	1	218	2	Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	11	1	233	2	Y	-0-					-0-
*04	233	N	233	-0-	-0-	-0-	10	1	223	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	33	1	659	3	N	1	1	1			2
							1	9									
12	709	N	709	-0-	-0-	-0-	35	1	673	3	N	1	1	1			2
							1	9									
01	DLQ G-10		731	-0-	731	731	35	1	695	3	N	1	1	1			2
							1	9									
02	1411	N	680	-0-	-731	-0-	33	1	647	3	N	-0-	1	1			1
03	722	N	722	-0-	-0-	-0-	36	1	684	3	N	2	1	1			2
							2	9									
*04	697	N	697	-0-	-0-	-0-	35	1	662	3	N	-0-	2	1			-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	13	1	200	3	Y	2	1	1			1
							2	9									
12	181	N	181	-0-	-0-	-0-	11	1	169	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		158	-0-	158	158	9	1	148	3	Y	1	1	1			1
							1	9									
02	303	N	145	-0-	-158	-0-	9	1	135	3	Y	1	1	1			1
							1	9									
03	194	N	194	-0-	-0-	-0-	12	1	181	3	Y	1	1	1			1
							1	9									
*04	199	N	199	-0-	-0-	-0-	12	1	186	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

11	64	N	64	-0-	-0-	-0-	4	1	58	3	Y	2					13
							2	9									
12	70	N	70	-0-	-0-	-0-	4	1	52	3	Y	13					26
							14	9									
01	DLQ G-10		75	-0-	75	75	3	1	47	3	Y	23	16	1			33
							25	9									
02	151	N	76	-0-	-75	-0-	4	1	53	3	Y	17	1	8			49
							19	9									
03	81	N	81	-0-	-0-	-0-	4	1	64	3	Y	12	48	1	2	8	11
							13	9									
*04	78	N	78	-0-	-0-	-0-	4	1	65	3	Y	8					19
							9	9									

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

11	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	3	1	45	3	Y	2					2
							2	9									
01	DLQ G-10		49	-0-	49	49	3	1	45	3	Y	1	2	1			1
							1	9									
02	97	N	48	-0-	-49	-0-	3	1	44	3	Y	1					2
							1	9									
03	44	N	44	-0-	-0-	-0-	3	1	40	3	Y	1	2	1			1
							1	9									
*04	41	N	41	-0-	-0-	-0-	2	1	38	3	Y	1					2
							1	9									

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

11	540	N	540	-0-	-0-	-0-	66	1	471	3	N	3	3	1			6
							3	9									
12	640	N	640	-0-	-0-	-0-	67	1	573	3	N	-0-					6
01	DLQ G-10		669	-0-	669	669	66	1	600	3	N	3	3	1			6
							3	9									
02	700	N	590	-0-	-110	559	59	1	524	3	N	6	7	1			5
							7	9									
*03	1222	N	663	-0-	-559	-0-	68	1	593	3	N	2					7
							2	9									
*04	627	N	627	-0-	-0-	-0-	65	1	560	3	N	2	4	1			5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1403	N	1403	-0-	-0-	-0-	64	1	1339	2	Y	-0-					-0-
10	1549	N	1549	-0-	-0-	-0-	72	1	1477	2	Y	-0-					-0-
11	588	N	588	-0-	-0-	-0-	22	1	566	2	Y	-0-					-0-
*12	1000	N	1000	-0-	-0-	-0-	37	1	963	2	Y	-0-					-0-
01	DLQ G-10		1021	-0-	1021	1021	49	1	972	2	Y	-0-					-0-
02	500	N	1063	-0-	563	1584	46	1	1017	2	Y	-0-					-0-
03	2779	N	1195	-0-	-1584	-0-	52	1	1143	2	Y	-0-					-0-
*04	1139	N	1139	-0-	-0-	-0-	51	1	1088	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	1	1	19	3	N	6	2	1			4
							7	9									
01	DLQ G-10		19	-0-	19	19	1	1	18	3	N	-0-	2	1			2
02	39	N	20	-0-	-19	-0-	1	1	19	3	N	-0-	1	1			1
03	11	N	11	-0-	-0-	-0-	1	1	9	3	N	1	1	1			1
							1	9									
*04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-	1	1			-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

*09	255	N	255	-0-	-0-	-0-	12	1	243	2	Y	-0-					-0-
*10	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	8	1	211	2	Y	-0-					-0-
*12	236	N	236	-0-	-0-	-0-	9	1	227	2	Y	-0-					-0-
01	DLQ G-10		229	-0-	229	229	11	1	218	2	Y	-0-					-0-
02	441	N	212	-0-	-229	-0-	9	1	203	2	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	10	1	217	2	Y	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	10	1	203	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

11	91	N	91	-0-	-0-	-0-	4	1	86	3	N	1					1
							1	9									
12	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-	1	1			-0-
01	DLQ G-10		95	-0-	95	95	4	1	91	3	N	-0-					-0-
02	212	N	117	-0-	-95	-0-	6	1	111	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

11	204	N	204	-0-	-0-	-0-	15	1	188	3	Y	1	1	1			-0-
							1	9									
12	198	N	198	-0-	-0-	-0-	14	1	184	3	Y	-0-					-0-
01	DLQ G-10		205	-0-	205	205	12	1	191	3	Y	2	1	1			1
							2	9									
02	393	N	188	-0-	-205	-0-	13	1	174	3	Y	1	1	1			1
							1	9									
03	203	N	203	-0-	-0-	-0-	15	1	187	3	Y	1	1	1			1
							1	9									
*04	195	N	195	-0-	-0-	-0-	20	1	175	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	14	1	102	3	N	1	1	1			1
							1	9									
12	164	N	164	-0-	-0-	-0-	17	1	147	3	N	-0-					1
01	DLQ G-10		186	-0-	186	186	18	1	166	3	N	2	1	1			2
							2	9									
02	307	N	121	-0-	-186	-0-	12	1	108	3	N	1	2	1			1
							1	9									
*03	130	N	130	-0-	-0-	-0-	13	1	116	3	N	1					2
							1	9									
*04	113	N	113	-0-	-0-	-0-	12	1	101	3	N	-0-	1	1			1

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

11	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
*04	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

11	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
01	DLQ G-10		191	-0-	191	191	9	1	182	3	N	-0-					-0-
02	349	N	158	-0-	-191	-0-	8	1	150	3	N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	7	1	143	3	N	1					1
							1	9									
*04	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0-	-0-	37	1	659	3	N	1	5	1			2
							1	9									
12	705	N	705	-0-	-0-	-0-	35	1	670	3	N	-0-					2
01	DLQ G-10		699	-0-	699	699	33	1	665	3	N	1					3
							1	9									
02	1326	N	627	-0-	-699	-0-	30	1	597	3	N	-0-					3
03	667	N	667	-0-	-0-	-0-	32	1	634	3	N	1					4
							1	9									
*04	630	N	630	-0-	-0-	-0-	31	1	597	3	N	2					6
							2	9									

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-	1	1			-0-
12	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
01	DLQ G-10		175	-0-	175	175	8	1	166	3	N	1					1
							1	9									
02	338	N	163	-0-	-175	-0-	8	1	155	3	N	-0-					1
03	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					1
*04	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					1

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	30	1	212	3	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	31	1	220	3	Y	-0-					-0-
01	DLQ G-10		245	-0-	245	245	30	1	215	3	Y	-0-					-0-
02	472	N	227	-0-	-245	-0-	27	1	200	3	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	24	1	176	3	Y	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	27	1	190	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	21	1	343	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	26	1	408	3	N	-0-					-0-
01	DLQ G-10		371	-0-	371	371	22	1	349	3	N	-0-					-0-
02	697	N	326	-0-	-371	-0-	20	1	306	3	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	21	1	323	3	N	1	1	1			-0-
							1	9									
*04	291	N	291	-0-	-0-	-0-	18	1	273	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 10 RRCID -> 104410 COMPL. DATE 02/21/1983 TOTAL DEPTH 4805 PERF. 3030 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/31/2015 - PLUGGED 12/31/15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	30	N	24	-0-	-6	-0-	1	1	23	2	Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					-0-
01	DLQ G-10		23	-0-	23	23	1	1	22	2	Y	-0-					-0-
02	46	N	23	-0-	-23	-0-	1	1	22	2	Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
*04	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
01	DLQ G-10		49	-0-	49	49	6	1	43	3	Y	-0-					-0-
02	86	N	37	-0-	-49	-0-	4	1	33	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	32	1	285	2	Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	35	1	299	2	Y	-0-					-0-
01	DLQ G-10		344	-0-	344	344	36	1	308	2	Y	-0-					-0-
02	200	N	312	-0-	112	456	32	1	280	2	Y	-0-					-0-
03	784	N	328	-0-	-456	-0-	35	1	293	2	Y	-0-					-0-
*04	334	N	334	-0-	-0-	-0-	37	1	297	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
01	DLQ G-10		341	-0-	341	341	341	3			Y	-0-					-0-
02	515	N	174	-0-	-341	-0-	174	3			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0-	-0-	3	1	24	3	Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
01	DLQ G-10		24	-0-	24	24	3	1	21	3	Y	-0-					-0-
02	44	N	20	-0-	-24	-0-	2	1	18	3	Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	6	1	127	3	N	1	1	1			1
							1	9									
12	140	N	140	-0-	-0-	-0-	8	1	131	3	N	1	1	1			1
							1	9									
01	DLQ G-10		143	-0-	143	143	7	1	134	3	N	2	2	1			1
							2	9									
*02	273	N	130	-0-	-143	-0-	7	1	121	3	N	2	2	1			1
							2	9									
03	128	N	128	-0-	-0-	-0-	7	1	120	3	N	1	1	1			1
							1	9									
*04	125	N	125	-0-	-0-	-0-	7	1	117	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

11	202	N	202	-0-	-0-	-0-	10	1	191	3	N	1	1	1			1
							1	9									
12	223	N	223	-0-	-0-	-0-	12	1	208	3	N	3	2	1			2
							3	9									
01	DLQ G-10		370	-0-	370	370	19	1	348	3	N	3	3	1			2
							3	9									
02	652	N	282	-0-	-370	-0-	14	1	265	3	N	3	3	1			2
							3	9									
03	311	N	311	-0-	-0-	-0-	17	1	291	3	N	3	2	1			3
							3	9									
*04	278	N	278	-0-	-0-	-0-	15	1	261	3	N	2	3	1			2
							2	9									

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

11	2255	N	2255	-0-	-0-	-0-	140	1	2108	3	N	6					9
							7	9									
12	2231	N	2231	-0-	-0-	-0-	145	1	2085	3	N	1					10
							1	9									
*01	DLQ G-10		2121	-0-	2121	2121	152	1	1969	3	N	-0-	9	1			1
*02	1600	N	1917	-0-	317	2438	136	1	1779	3	N	2					3
							2	9									
03	3100	N	2140	-0-	-960	1478	147	1	1986	3	N	6					9
							7	9									
*04	3000	N	1968	-0-	-1032	446	134	1	1831	3	N	3	11	1			1
							3	9									

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

11	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	7	1	115	3	Y	-0-					-0-
01	DLQ G-10		123	-0-	123	123	7	1	115	3	Y	1	1	1			-0-
							1	9									
02	238	N	115	-0-	-123	-0-	7	1	108	3	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	8	1	119	3	Y	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	5	1	82	3	N	1	1	1			1
							1	9									
12	120	N	120	-0-	-0-	-0-	7	1	112	3	N	1	1	1			1
							1	9									
01	DLQ G-10		106	-0-	106	106	6	1	100	3	N	-0-					1
02	201	N	95	-0-	-106	-0-	6	1	88	3	N	1					2
							1	9									
03	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-	2	1			-0-
*04	94	N	94	-0-	-0-	-0-	6	1	87	3	N	1					1
							1	9									

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

11	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
01	DLQ G-10		32	-0-	32	32	3	1	29	2	Y	-0-					-0-
02	63	N	31	-0-	-32	-0-	3	1	28	2	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

11	72	N	72	-0-	-0-	-0-	5	1	67	2	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
01	DLQ G-10		66	-0-	66	66	4	1	62	2	N	-0-					-0-
02	153	N	87	-0-	-66	-0-	5	1	82	2	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	6	1	77	2	N	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	6	1	82	2	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					1
12	7	N	7	-0-	-0-	-0-	5	3	2	9	Y	2					3
01	DLQ G-10		30	-0-	30	30	2	1	25	3	Y	3	2	1			4
							3	9									
02	75	N	45	-0-	-30	-0-	3	1	40	3	Y	2					6
							2	9									
03	46	N	46	-0-	-0-	-0-	3	1	41	3	Y	2	3	1			5
							2	9									
*04	39	N	39	-0-	-0-	-0-	2	1	36	3	Y	1	3	1			3
							1	9									

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0-	-0-	77	1	617	3	N	8	8	1			3
							9	9									
12	674	N	674	-0-	-0-	-0-	76	1	597	3	N	1					4
							1	9									
01	DLQ G-10		757	-0-	757	757	79	1	671	3	N	6					10
							7	9									
02	200	N	629	-0-	429	1186	63	1	564	3	N	2	7	1			5
							2	9									
03	1851	N	665	-0-	-1186	-0-	72	1	587	3	N	5	7	1			3
							6	9									
*04	599	N	599	-0-	-0-	-0-	66	1	529	3	N	4					7
							4	9									

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
01	DLQ G-10		92	-0-	92	92	7	1	85	3	Y	-0-					-0-
02	185	N	93	-0-	-92	-0-	7	1	86	3	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	10	1	154	3	N	1					1
							1	9									
12	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					1
*01	DLQ G-10		68	-0-	68	68	5	1	63	3	N	-0-	1	1			-0-
*02	129	N	61	-0-	-68	-0-	4	1	57	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	11	1	145	3	N	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2311	N	2311	-0-	-0-	-0-	111	1	2196	3	N	4	4	1			6
							4	9									
12	2527	N	2527	-0-	-0-	-0-	124	1	2399	3	N	4	4	1			6
							4	9									
01	DLQ G-10		533	-0-	533	533	25	1	507	3	N	1	4	1			3
							1	9									
02	796	N	263	-0-	-533	-0-	13	1	249	3	N	1	2	1			2
							1	9									
03	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-	1	1			1
*04	416	N	416	-0-	-0-	-0-	21	1	394	3	N	1	2	1			-0-
							1	9									

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
01	DLQ G-10		183	-0-	183	183	9	1	174	3	N	-0-					-0-
02	352	N	169	-0-	-183	-0-	8	1	161	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
*04	322	N	322	-0-	-0-	-0-	16	1	305	3	N	1	1	1			-0-
							1	9									

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
01	DLQ G-10		115	-0-	115	115	7	1	107	3	N	1					1
							1	9									
02	224	N	109	-0-	-115	-0-	7	1	101	3	N	1	1	1			1
							1	9									
03	112	N	112	-0-	-0-	-0-	7	1	104	3	N	1	1	1			1
							1	9									
*04	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-	1	1			-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					-0-
01	DLQ G-10		71	-0-	71	71	3	1	68	3	N	-0-					-0-
02	165	N	94	-0-	-71	-0-	5	1	89	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
01	DLQ G-10		154	-0-	154	154	7	1	147	3	N	-0-					-0-
02	302	N	148	-0-	-154	-0-	7	1	141	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	7	1	130	3	N	1	1	1			-0-
							1	9									

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	19	1	283	3	N	-0-					1
12	333	N	333	-0-	-0-	-0-	22	1	311	3	N	-0-					1
*01	DLQ G-10		98	-0-	98	98	7	1	91	3	N	-0-	1	1			-0-
*02	431	N	333	-0-	-98	-0-	24	1	309	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
*04	433	N	433	-0-	-0-	-0-	29	1	403	3	N	1	1	1			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	22	1	430	3	N	4	3	1			3
							4	9									
12	506	N	506	-0-	-0-	-0-	28	1	474	3	N	4	4	1			3
							4	9									
01	DLQ G-10		471	-0-	471	471	24	1	441	3	N	5	5	1			3
							6	9									
*02	938	N	467	-0-	-471	-0-	24	1	437	3	N	5	5	1			3
							6	9									
03	464	N	464	-0-	-0-	-0-	25	1	435	3	N	4	3	1			4
							4	9									
*04	382	N	382	-0-	-0-	-0-	20	1	359	3	N	3	4	1			3
							3	9									

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	7	1	133	3	N	1	1	1			1
							1	9									
12	148	N	148	-0-	-0-	-0-	8	1	139	3	N	1	1	1			1
							1	9									
01	DLQ G-10		145	-0-	145	145	7	1	137	3	N	1	1	1			1
							1	9									
02	280	N	135	-0-	-145	-0-	7	1	127	3	N	1	1	1			1
							1	9									
03	145	N	145	-0-	-0-	-0-	8	1	136	3	N	1	1	1			1
							1	9									
*04	142	N	142	-0-	-0-	-0-	8	1	133	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
01	DLQ G-10		101	-0-	101	101	5	1	96	3	N	-0-					-0-
02	207	N	106	-0-	-101	-0-	5	1	101	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	7	1	102	3	N	1					1
							1	9									
12	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					1
*01	DLQ G-10		92	-0-	92	92	7	1	85	3	N	-0-	1	1			-0-
*02	178	N	86	-0-	-92	-0-	6	1	80	3	N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	6	1	83	3	N	1					1
							1	9									
*04	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-	1	1			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					2
12	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					2
*01	DLQ G-10		96	-0-	96	96	7	1	89	3	N	-0-	2	1			-0-
*02	184	N	88	-0-	-96	-0-	6	1	82	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
01	DLQ G-10		132	-0-	132	132	6	1	126	3	N	-0-					-0-
02	255	N	123	-0-	-132	-0-	6	1	117	3	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
01	DLQ G-10		50	-0-	50	50	2	1	48	3	N	-0-					-0-
02	98	N	48	-0-	-50	-0-	2	1	46	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

11	60	N	60	-0-	-0-	-0-	3	1	56	3	Y	1					1
							1	9									
12	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					1
01	DLQ G-10		68	-0-	68	68	3	1	65	3	Y	-0-					1
02	131	N	63	-0-	-68	-0-	3	1	60	3	Y	-0-					1
03	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-	1	1			-0-
*04	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

11	106	N	106	-0-	-0-	-0-	6	1	100	3	Y	-0-					1
12	112	N	112	-0-	-0-	-0-	6	1	105	3	Y	1					2
							1	9									
01	DLQ G-10		111	-0-	111	111	6	1	104	3	Y	1	1	1			2
							1	9									
02	205	N	94	-0-	-111	-0-	5	1	89	3	Y	-0-	2	1			-0-
03	106	N	106	-0-	-0-	-0-	6	1	99	3	Y	1					1
							1	9									
*04	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					1

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

11	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
01	DLQ G-10		22	-0-	22	22	1	1	21	3	Y	-0-					-0-
02	113	N	91	-0-	-22	-0-	5	1	86	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

11	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
01	DLQ G-10		67	-0-	67	67	3	1	63	3	Y	1	1	1			-0-
							1	9									
02	128	N	61	-0-	-67	-0-	3	1	58	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	11	1	248	3	Y	1	1	1			1
							1	9									
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-	1	1			-0-
01	DLQ G-10		97	-0-	97	97	4	1	92	3	Y	1	1	1			-0-
							1	9									
02	348	N	251	-0-	-97	-0-	11	1	237	3	Y	3	1	1			2
							3	9									
03	897	N	897	-0-	-0-	-0-	38	1	855	3	Y	4	3	1			3
							4	9									
*04	867	N	867	-0-	-0-	-0-	38	1	826	3	Y	3	3	1			3
							3	9									

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

11	391	N	391	-0-	-0-	-0-	103	1	284	3	N	4	4	1			1
							4	9									
12	336	N	336	-0-	-0-	-0-	100	1	235	3	N	1					2
							1	9									
01	DLQ G-10		111	-0-	111	111	74	1	36	3	N	1					3
							1	9									
02	177	N	66	-0-	-111	-0-	66	1			N	-0-	2	1			1
03	70	N	70	-0-	-0-	-0-	70	1			N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	-0-	26	1	502	3	N	3					4
							3	9									
12	502	N	502	-0-	-0-	-0-	26	1	474	3	N	2					6
							2	9									
01	DLQ G-10		497	-0-	497	497	27	1	469	3	N	1	6	1			1
							1	9									
02	901	N	404	-0-	-497	-0-	22	1	380	3	N	2					3
							2	9									
03	565	N	565	-0-	-0-	-0-	28	1	535	3	N	2	5	1			-0-
							2	9									
*04	545	N	545	-0-	-0-	-0-	25	1	518	3	N	2					2
							2	9									

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

11	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-
01	DLQ G-10		197	-0-	197	197	12	1	185	3	N	-0-					-0-
02	343	N	146	-0-	-197	-0-	9	1	137	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
*04	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

11	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-	1	1			3
12	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-	1	1			2
01	DLQ G-10		30	-0-	30	30	2	1	25	3	N	3	1	1			4
							3	9									
02	58	N	28	-0-	-30	-0-	2	1	24	3	N	2	3	1			3
							2	9									
03	29	N	29	-0-	-0-	-0-	2	1	25	3	N	2	3	1			2
							2	9									
*04	26	N	26	-0-	-0-	-0-	2	1	23	3	N	1	2	1			1
							1	9									

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

11	441	N	441	-0-	-0-	-0-	41	1	400	3	Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	27	1	307	3	Y	-0-					-0-
01	DLQ G-10		472	-0-	472	472	40	1	432	3	Y	-0-					-0-
02	700	N	411	-0-	-289	183	39	1	372	3	Y	-0-					-0-
03	664	N	481	-0-	-183	-0-	43	1	438	3	Y	-0-					-0-
*04	495	N	495	-0-	-0-	-0-	45	1	450	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

11	132	N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	6	1	132	3	Y	-0-					-0-
01	DLQ G-10		137	-0-	137	137	6	1	131	3	Y	-0-					-0-
02	269	N	132	-0-	-137	-0-	6	1	126	3	Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	7	1	138	3	Y	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

11	460	N	460	-0-	-0-	-0-	22	1	438	3	Y	-0-					-0-
12	468	N	468	-0-	-0-	-0-	21	1	447	3	Y	-0-					-0-
01	DLQ G-10		462	-0-	462	462	22	1	440	3	Y	-0-					-0-
02	300	N	447	-0-	147	609	21	1	426	3	Y	-0-					-0-
03	1098	N	489	-0-	-609	-0-	23	1	466	3	Y	-0-					-0-
*04	452	N	452	-0-	-0-	-0-	22	1	430	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	6	1	130	3	Y	-0-					-0-
01	DLQ G-10		139	-0-	139	139	7	1	132	3	Y	-0-					-0-
02	272	N	133	-0-	-139	-0-	6	1	127	3	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					-0-
01	DLQ G-10		125	-0-	125	125	6	1	119	3	Y	-0-					-0-
02	247	N	122	-0-	-125	-0-	6	1	116	3	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	N	596	-0-	-0-	-0-	29	1	567	3	Y	-0-					-0-
12	638	N	638	-0-	-0-	-0-	28	1	610	3	Y	-0-					-0-
01	DLQ G-10		625	-0-	625	625	30	1	595	3	Y	-0-					-0-
02	1221	N	596	-0-	-625	-0-	28	1	568	3	Y	-0-					-0-
03	653	N	653	-0-	-0-	-0-	31	1	622	3	Y	-0-					-0-
*04	609	N	609	-0-	-0-	-0-	30	1	579	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1440	N	967	-0-	-473	-0-	178	1	789	2	Y	-0-					-0-
10	1395	N	360	-0-	-1035	-0-	155	1	205	2	Y	-0-					-0-
11	1273	N	1273	-0-	-0-	-0-	184	1	1089	2	Y	-0-					-0-
*12	1571	N	1571	-0-	-0-	-0-	199	1	1372	2	Y	-0-					-0-
01	DLQ G-10		1299	-0-	1299	1299	201	1	1098	2	Y	-0-					-0-
02	1600	N	1594	-0-	-6	1293	199	1	1395	2	Y	-0-					-0-
03	2787	N	1494	-0-	-1293	-0-	205	1	1289	2	Y	-0-					-0-
*04	1403	N	1403	-0-	-0-	-0-	197	1	1206	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	12	1	263	3	Y	-0-					-0-
01	DLQ G-10		405	-0-	405	405	19	1	386	3	Y	-0-					-0-
02	795	N	390	-0-	-405	-0-	18	1	372	3	Y	-0-					-0-
03	399	N	399	-0-	-0-	-0-	19	1	380	3	Y	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	15	1	291	3	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	758	-0-	-622	-0-	44	1	712	3	N	2	1	1			3
							2	9									
12	1023	X	872	-0-	-151	-0-	51	1	821	3	N	-0-	2	1			1
01	DLQ G-10		940	-0-	940	940	57	1	882	3	N	1	1	1			1
							1	9									
02	1745	X	805	-0-	-940	-0-	50	1	754	3	N	1					2
							1	9									
03	718	X	718	-0-	-0-	-0-	43	1	675	3	N	-0-	2	1			-0-
04	840	X	684	-0-	-156	-0-	42	1	641	3	N	1					1
							1	9									

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	14	1	276	3	N	2					3
							2	9									
12	331	N	331	-0-	-0-	-0-	17	1	313	3	N	1					4
							1	9									
01	DLQ G-10		340	-0-	340	340	19	1	320	3	N	1	4	1			1
							1	9									
02	937	N	597	-0-	-340	-0-	32	1	561	3	N	4					5
							4	9									
03	405	N	405	-0-	-0-	-0-	20	1	383	3	N	2	6	1			1
							2	9									
*04	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					1

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	4	1	101	2	Y	-0-					-0-
01	DLQ G-10		47	-0-	47	47	2	1	45	2	Y	-0-					-0-
02	61	N	14	-0-	-47	-0-	1	1	13	2	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	3	1	71	2	Y	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	210	N	154	-0-	-56	-0-	7	1	147	2	Y	-0-					-0-
10	217	N	137	-0-	-80	-0-	6	1	131	2	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	2	1	63	2	Y	-0-					-0-
*12	342	N	342	-0-	-0-	-0-	13	1	329	2	Y	-0-					-0-
01	DLQ G-10		291	-0-	291	291	14	1	277	2	Y	-0-					-0-
02	593	N	302	-0-	-291	-0-	13	1	289	2	Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	14	1	305	2	Y	-0-					-0-
*04	300	N	300	-0-	-0-	-0-	13	1	287	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	4	1	59	3	Y	2					11
							2	9									
12	90	N	90	-0-	-0-	-0-	5	1	73	3	Y	11					22
							12	9									
01	DLQ G-10		96	-0-	96	96	5	1	70	3	Y	19	13	1			28
							21	9									
02	179	N	83	-0-	-96	-0-	5	1	63	3	Y	14	1	8			41
							15	9									
03	80	N	80	-0-	-0-	-0-	4	1	64	3	Y	11	41	1	2	8	9
							12	9									
*04	72	N	72	-0-	-0-	-0-	4	1	60	3	Y	7					16
							8	9									

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
01	DLQ G-10		38	-0-	38	38	4	1	34	3	N	-0-					-0-
02	72	N	34	-0-	-38	-0-	3	1	31	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
*04	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			N	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	17	1	343	3	Y	-0-					-0-
12	375	N	375	-0-	-0-	-0-	17	1	358	3	Y	-0-					-0-
01	DLQ G-10		376	-0-	376	376	18	1	358	3	Y	-0-					-0-
02	600	N	353	-0-	-247	129	16	1	337	3	Y	-0-					-0-
03	515	N	386	-0-	-129	-0-	18	1	368	3	Y	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	17	1	336	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

11	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-	1	1			-0-
12	418	N	418	-0-	-0-	-0-	18	1	398	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		169	-0-	169	169	7	1	161	3	Y	1	1	1			1
							1	9									
02	391	N	222	-0-	-169	-0-	10	1	211	3	Y	1	1	1			1
							1	9									
03	243	N	243	-0-	-0-	-0-	10	1	232	3	Y	1	1	1			1
							1	9									
*04	289	N	289	-0-	-0-	-0-	13	1	275	3	Y	1	1	1			1
							1	9									

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

11	137	N	137	-0-	-0-	-0-	17	1	120	3	Y	-0-					-0-
12	212	N	212	-0-	-0-	-0-	26	1	186	3	Y	-0-					-0-
01	DLQ G-10		218	-0-	218	218	27	1	191	3	Y	-0-					-0-
02	423	N	205	-0-	-218	-0-	25	1	180	3	Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	26	1	190	3	Y	-0-					-0-
*04	206	N	206	-0-	-0-	-0-	25	1	181	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	15	1	237	3	Y	1	1	1			1
							1	9									
12	253	N	253	-0-	-0-	-0-	15	1	237	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		242	-0-	242	242	14	1	227	3	Y	1	1	1			1
							1	9									
02	466	N	224	-0-	-242	-0-	14	1	209	3	Y	1	1	1			1
							1	9									
03	207	N	207	-0-	-0-	-0-	13	1	193	3	Y	1	1	1			1
							1	9									
*04	198	N	198	-0-	-0-	-0-	12	1	185	3	Y	1	1	1			1
							1	9									

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					1
12	62	N	62	-0-	-0-	-0-	4	1	56	3	Y	2					3
							2	9									
01	DLQ G-10		68	-0-	68	68	4	1	61	3	Y	3	2	1			4
							3	9									
02	127	N	59	-0-	-68	-0-	4	1	53	3	Y	2					6
							2	9									
03	67	N	67	-0-	-0-	-0-	4	1	61	3	Y	2	3	1			5
							2	9									
*04	63	N	63	-0-	-0-	-0-	4	1	58	3	Y	1	3	1			3
							1	9									

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	7	1	103	2	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	10	1	96	2	N	-0-					-0-
01	DLQ G-10		107	-0-	107	107	6	1	101	2	N	-0-					-0-
02	211	N	104	-0-	-107	-0-	6	1	98	2	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	7	1	100	2	N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	9	1	139	3	Y	-0-					1
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					1
02	2	N	-0-	-0-	-2	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	7	1	106	3	Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	7	1	104	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		95	-0-	95	95	6	1	88	3	Y	1	1	1			1
							1	9									
02	191	N	96	-0-	-95	-0-	6	1	89	3	Y	1	1	1			1
							1	9									
03	203	N	203	-0-	-0-	-0-	12	1	190	3	Y	1	1	1			1
							1	9									
*04	225	N	225	-0-	-0-	-0-	14	1	210	3	Y	1	1	1			1
							1	9									

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

11	137	N	137	-0-	-0-	-0-	14	1	123	2	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	15	1	131	2	Y	-0-					-0-
01	DLQ G-10		151	-0-	151	151	16	1	135	2	Y	-0-					-0-
02	293	N	142	-0-	-151	-0-	15	1	127	2	Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	16	1	135	2	Y	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	16	1	129	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

11	350	N	350	-0-	-0-	-0-	35	1	315	2	Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	33	1	283	2	Y	-0-					-0-
01	DLQ G-10		277	-0-	277	277	29	1	248	2	Y	-0-					-0-
02	500	N	240	-0-	-260	17	25	1	215	2	Y	-0-					-0-
03	304	N	287	-0-	-17	-0-	31	1	256	2	Y	-0-					-0-
*04	248	N	248	-0-	-0-	-0-	28	1	220	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

11	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	6	1	136	3	Y	-0-					-0-
01	DLQ G-10		128	-0-	128	128	5	1	122	3	Y	1	1	1			-0-
							1	9									
02	138	N	10	-0-	-128	-0-	10	3			Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	60	1	171	3	N	-0-					2
12	230	N	230	-0-	-0-	-0-	58	1	172	3	N	-0-					2
01	DLQ G-10		229	-0-	229	229	48	1	181	3	N	-0-					2
*02	433	N	204	-0-	-229	-0-	21	1	182	3	N	1					3
							1	9									
03	240	N	240	-0-	-0-	-0-	43	1	196	3	N	1	2	1			2
							1	9									
*04	235	N	235	-0-	-0-	-0-	44	1	191	3	N	-0-					2

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	28	1	564	3	Y	-0-					-0-
12	539	N	539	-0-	-0-	-0-	24	1	515	3	Y	-0-					-0-
01	DLQ G-10		519	-0-	519	519	25	1	494	3	Y	-0-					-0-
02	920	N	401	-0-	-519	-0-	19	1	382	3	Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	15	1	299	3	Y	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	13	1	264	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	11	1	87	3	N	1	1	1			-0-
							1	9									
12	105	N	105	-0-	-0-	-0-	12	1	92	3	N	1					1
							1	9									
01	DLQ G-10		102	-0-	102	102	11	1	90	3	N	1					2
							1	9									
02	196	N	94	-0-	-102	-0-	9	1	85	3	N	-0-	1	1			1
03	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-	1	1			-0-
*04	97	N	97	-0-	-0-	-0-	11	1	85	3	N	1					1
							1	9									

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
01	DLQ G-10		67	-0-	67	67	3	1	64	3	Y	-0-					-0-
02	131	N	64	-0-	-67	-0-	3	1	61	3	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
01	DLQ G-10		39	-0-	39	39	2	1	37	3	N	-0-					-0-
02	75	N	36	-0-	-39	-0-	2	1	34	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0-	-0-	27	1	534	3	N	3	1	1			3
							3	9									
12	690	N	690	-0-	-0-	-0-	38	1	646	3	N	5	4	1			4
							6	9									
01	DLQ G-10		665	-0-	665	665	33	1	625	3	N	6	6	1			4
							7	9									
*02	1274	N	609	-0-	-665	-0-	31	1	571	3	N	6	6	1			4
							7	9									
03	676	N	676	-0-	-0-	-0-	36	1	633	3	N	6	4	1			6
							7	9									
*04	646	N	646	-0-	-0-	-0-	34	1	605	3	N	6	7	1			5
							7	9									

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

11	157	N	157	-0-	-0-	-0-	8	1	148	3	N	1					1
							1	9									
12	158	N	158	-0-	-0-	-0-	7	1	150	3	N	1	1	1			1
							1	9									
01	DLQ G-10		156	-0-	156	156	7	1	149	3	N	-0-					1
02	299	N	143	-0-	-156	-0-	7	1	136	3	N	-0-					1
03	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					1
*04	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					1

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

11	291	N	291	-0-	-0-	-0-	14	1	274	3	N	3	2	1			2
							3	9									
12	312	N	312	-0-	-0-	-0-	17	1	293	3	N	2	2	1			2
							2	9									
01	DLQ G-10		302	-0-	302	302	15	1	284	3	N	3	3	1			2
							3	9									
02	577	N	275	-0-	-302	-0-	14	1	258	3	N	3	3	1			2
							3	9									
03	320	N	320	-0-	-0-	-0-	17	1	300	3	N	3	2	1			3
							3	9									
*04	300	N	300	-0-	-0-	-0-	16	1	282	3	N	2	3	1			2
							2	9									

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

11	139	N	139	-0-	-0-	-0-	7	1	131	3	N	1	1	1			1
							1	9									
12	229	N	229	-0-	-0-	-0-	13	1	215	3	N	1	1	1			1
							1	9									
01	DLQ G-10		223	-0-	223	223	11	1	210	3	N	2	2	1			1
							2	9									
02	466	N	243	-0-	-223	-0-	12	1	229	3	N	2	2	1			1
							2	9									
03	260	N	260	-0-	-0-	-0-	14	1	243	3	N	3	2	1			2
							3	9									
*04	249	N	249	-0-	-0-	-0-	13	1	234	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	10	1	191	3	N	1	1	1			1
							1	9									
12	171	N	171	-0-	-0-	-0-	9	1	160	3	N	2	2	1			1
							2	9									
01	DLQ G-10		138	-0-	138	138	7	1	129	3	N	2	2	1			1
							2	9									
02	274	N	136	-0-	-138	-0-	7	1	127	3	N	2	2	1			1
							2	9									
03	147	N	147	-0-	-0-	-0-	8	1	138	3	N	1	1	1			1
							1	9									
*04	117	N	117	-0-	-0-	-0-	6	1	110	3	N	1	1	1			1
							1	9									

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0-	-0-	33	1	655	3	N	6	4	1			5
							7	9									
12	677	N	677	-0-	-0-	-0-	37	1	634	3	N	5	6	1			4
							6	9									
01	DLQ G-10		631	-0-	631	631	32	1	591	3	N	7	7	1			4
							8	9									
02	200	N	585	-0-	385	1016	30	1	547	3	N	7	7	1			4
							8	9									
03	1648	N	632	-0-	-1016	-0-	34	1	591	3	N	6	4	1			6
							7	9									
*04	590	N	590	-0-	-0-	-0-	31	1	552	3	N	6	7	1			5
							7	9									

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	32	1	356	3	Y	-0-					1
12	414	N	414	-0-	-0-	-0-	33	1	381	3	Y	-0-					1
01	DLQ G-10		416	-0-	416	416	34	1	382	3	Y	-0-					1
02	811	N	395	-0-	-416	-0-	31	1	364	3	Y	-0-					1
03	423	N	423	-0-	-0-	-0-	34	1	389	3	Y	-0-	1	1			-0-
*04	387	N	387	-0-	-0-	-0-	32	1	355	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	6	1	45	3	N	1	1	1			-0-
							1	9									
12	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
01	DLQ G-10		182	-0-	182	182	19	1	161	3	N	2					2
							2	9									
02	403	N	221	-0-	-182	-0-	22	1	199	3	N	-0-	1	1			1
03	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-
12	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					-0-
01	DLQ G-10		787	-0-	787	787	787	3			Y	-0-					-0-
02	1149	N	362	-0-	-787	-0-	362	3			Y	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0-	-0-	48	1	859	3	N	1	5	1			2
							1	9									
12	850	N	850	-0-	-0-	-0-	42	1	808	3	N	-0-					2
01	DLQ G-10		816	-0-	816	816	39	1	776	3	N	1					3
							1	9									
02	1575	N	759	-0-	-816	-0-	37	1	721	3	N	1					4
							1	9									
03	800	N	800	-0-	-0-	-0-	38	1	761	3	N	1					5
							1	9									
*04	749	N	749	-0-	-0-	-0-	37	1	710	3	N	2					7
							2	9									

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	6	1	120	3	N	1					1
							1	9									
12	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-	1	1			-0-
01	DLQ G-10		139	-0-	139	139	6	1	133	3	N	-0-					-0-
02	279	N	140	-0-	-139	-0-	7	1	133	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
*04	144	N	144	-0-	-0-	-0-	7	1	136	3	N	1					1
							1	9									

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
01	DLQ G-10		93	-0-	93	93	4	1	89	3	N	-0-					-0-
02	176	N	83	-0-	-93	-0-	4	1	79	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	2	1	31	3	N	1					3
							1	9									
12	36	N	36	-0-	-0-	-0-	2	1	33	3	N	1	2	1			2
							1	9									
01	DLQ G-10		40	-0-	40	40	2	1	37	3	N	1	1	1			2
							1	9									
02	77	N	37	-0-	-40	-0-	2	1	32	3	N	3	2	1			3
							3	9									
03	37	N	37	-0-	-0-	-0-	2	1	33	3	N	2	2	1			3
							2	9									
*04	35	N	35	-0-	-0-	-0-	2	1	31	3	N	2	2	1			3
							2	9									

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
01	DLQ G-10		47	-0-	47	47	3	1	44	3	N	-0-					-0-
02	81	N	34	-0-	-47	-0-	2	1	32	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					1
12	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					1
01	DLQ G-10		75	-0-	75	75	5	1	70	3	N	-0-					1
02	147	N	72	-0-	-75	-0-	5	1	66	3	N	1	1	1			1
							1	9									
03	74	N	74	-0-	-0-	-0-	5	1	68	3	N	1	1	1			1
							1	9									
*04	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-	1	1			-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	27	1	556	3	N	2	1	1			1
							2	9									
01	DLQ G-10		860	-0-	860	860	40	1	817	3	N	3	2	1			2
							3	9									
02	903	N	43	-0-	-860	-0-	2	1	41	3	N	-0-	1	1			1
03	42	N	42	-0-	-0-	-0-	2	1	39	3	N	1	1	1			1
							1	9									
*04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-	1	1			-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
01	DLQ G-10		60	-0-	60	60	3	1	57	3	N	-0-					-0-
02	117	N	57	-0-	-60	-0-	3	1	54	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	3	1	55	3	N	14	6	1			8
							15	9									

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	8	1	151	3	N	1	1	1			1
							1	9									
12	146	N	146	-0-	-0-	-0-	8	1	137	3	N	1	1	1			1
							1	9									
01	DLQ G-10		142	-0-	142	142	7	1	133	3	N	2	2	1			1
							2	9									
*02	283	N	141	-0-	-142	-0-	7	1	132	3	N	2	2	1			1
							2	9									
03	156	N	156	-0-	-0-	-0-	8	1	146	3	N	2	1	1			2
							2	9									
*04	148	N	148	-0-	-0-	-0-	8	1	139	3	N	1	2	1			1
							1	9									

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
12	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
01	DLQ G-10		43	-0-	43	43	2	1	41	3	Y	-0-					-0-
02	69	N	26	-0-	-43	-0-	2	1	24	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

11	260	N	260	-0-	-0-	-0-	12 3	1 9	245	3	N	3	2	1			2
12	274	N	274	-0-	-0-	-0-	15 2	1 9	257	3	N	2	2	1			2
01	DLQ G-10		285	-0-	285	285	14 3	1 9	268	3	N	3	3	1			2
*02	300	N	279	-0-	-21	264	14 3	1 9	262	3	N	3	3	1			2
03	560	N	296	-0-	-264	-0-	16 3	1 9	277	3	N	3	2	1			3
*04	285	N	285	-0-	-0-	-0-	15 2	1 9	268	3	N	2	3	1			2

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

11	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
01	DLQ G-10		54	-0-	54	54	3 1	1 9	50	3	N	1	1	1			-0-
02	99	N	45	-0-	-54	-0-	2	1	43	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

11	679	N	679	-0-	-0-	-0-	42	1	637	3	Y	-0-					3
12	810	N	810	-0-	-0-	-0-	52 1	1 9	757	3	Y	1					4
01	DLQ G-10		832	-0-	832	832	53 1	1 9	778	3	Y	1	1	1			4
02	1553	N	721	-0-	-832	-0-	48 1	1 9	672	3	Y	1					5
03	810	N	810	-0-	-0-	-0-	50 1	1 9	759	3	Y	1	1	1			5
*04	760	N	760	-0-	-0-	-0-	45 1	1 9	714	3	Y	1	4	1			2

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

11	99	N	99	-0-	-0-	-0-	5 1	1 9	93	3	Y	1					1
12	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					1
01	DLQ G-10		73	-0-	73	73	3	1	70	3	Y	-0-					1
02	123	N	50	-0-	-73	-0-	2 1	1 9	47	3	Y	1					2
03	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-	2	1			-0-
*04	54	N	54	-0-	-0-	-0-	2	1	52	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

11	714	N	714	-0-	-0-	-0-	38	1	674	3	N	2	5	1			2
							2	9									
12	728	N	728	-0-	-0-	-0-	36	1	692	3	N	-0-					2
01	DLQ G-10		699	-0-	699	699	33	1	666	3	N	-0-					2
02	1339	N	640	-0-	-699	-0-	31	1	608	3	N	1					3
							1	9									
03	700	N	700	-0-	-0-	-0-	33	1	666	3	N	1					4
							1	9									
*04	662	N	662	-0-	-0-	-0-	32	1	628	3	N	2					6
							2	9									

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

11	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
01	DLQ G-10		168	-0-	168	168	8	1	160	3	N	-0-					-0-
02	297	N	129	-0-	-168	-0-	6	1	123	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

11	615	N	615	-0-	-0-	-0-	32	1	582	3	N	1	4	1			1
							1	9									
12	608	N	608	-0-	-0-	-0-	30	1	577	3	N	1					2
							1	9									
01	DLQ G-10		642	-0-	642	642	31	1	611	3	N	-0-					2
02	1146	N	504	-0-	-642	-0-	24	1	480	3	N	-0-					2
03	675	N	675	-0-	-0-	-0-	32	1	641	3	N	2					4
							2	9									
*04	571	N	571	-0-	-0-	-0-	28	1	542	3	N	1					5
							1	9									

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

11	284	N	284	-0-	-0-	-0-	18	1	266	2	N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	26	1	248	2	N	-0-					-0-
01	DLQ G-10		279	-0-	279	279	15	1	264	2	N	-0-					-0-
02	548	N	269	-0-	-279	-0-	16	1	253	2	N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	20	1	267	2	N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	19	1	266	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-	-0-	-0-	44	1	786	3	N	2	6	1			2
							2	9									
12	879	N	879	-0-	-0-	-0-	44	1	834	3	N	1					3
							1	9									
01	DLQ G-10		851	-0-	851	851	41	1	810	3	N	-0-					3
02	1600	N	793	-0-	-807	44	38	1	754	3	N	1					4
							1	9									
03	886	N	842	-0-	-44	-0-	40	1	801	3	N	1					5
							1	9									
*04	800	N	800	-0-	-0-	-0-	39	1	758	3	N	3					8
							3	9									

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	14	1	277	3	N	2	2	1			2
							2	9									
12	288	N	288	-0-	-0-	-0-	16	1	270	3	N	2	2	1			2
							2	9									
01	DLQ G-10		334	-0-	334	334	17	1	314	3	N	3	3	1			2
							3	9									
02	666	N	332	-0-	-334	-0-	17	1	312	3	N	3	3	1			2
							3	9									
03	356	N	356	-0-	-0-	-0-	19	1	334	3	N	3	2	1			3
							3	9									
*04	341	N	341	-0-	-0-	-0-	18	1	319	3	N	4	4	1			3
							4	9									

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-	3	1			1
12	497	N	497	-0-	-0-	-0-	25	1	472	3	N	-0-					1
01	DLQ G-10		520	-0-	520	520	25	1	494	3	N	1					2
							1	9									
02	998	N	478	-0-	-520	-0-	23	1	455	3	N	-0-					2
03	528	N	528	-0-	-0-	-0-	25	1	502	3	N	1					3
							1	9									
*04	485	N	485	-0-	-0-	-0-	24	1	460	3	N	1					4
							1	9									

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					1
12	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					1
01	DLQ G-10		92	-0-	92	92	5	1	86	3	Y	1	1	1			1
							1	9									
02	170	N	78	-0-	-92	-0-	4	1	74	3	Y	-0-	1	1			-0-
03	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	1					1

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

11	502	N	502	-0-	-0-	-0-	24	1	474	3	N	4	3	1			3
							4	9									
12	538	N	538	-0-	-0-	-0-	30	1	504	3	N	4	4	1			3
							4	9									
01	DLQ G-10		525	-0-	525	525	26	1	493	3	N	5	5	1			3
							6	9									
02	500	N	475	-0-	-25	500	24	1	445	3	N	5	5	1			3
							6	9									
03	1006	N	506	-0-	-500	-0-	27	1	475	3	N	4	3	1			4
							4	9									
*04	492	N	492	-0-	-0-	-0-	26	1	460	3	N	5	5	1			4
							6	9									

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

11	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-	1	1			-0-
12	246	N	246	-0-	-0-	-0-	12	1	233	3	N	1					1
							1	9									
01	DLQ G-10		237	-0-	237	237	11	1	226	3	N	-0-					1
02	200	N	223	-0-	23	260	11	1	212	3	N	-0-					1
03	498	N	238	-0-	-260	-0-	11	1	227	3	N	-0-					1
*04	226	N	226	-0-	-0-	-0-	11	1	214	3	N	1					2
							1	9									

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

11	253	N	253	-0-	-0-	-0-	12	1	239	3	N	2	1	1			2
							2	9									
12	266	N	266	-0-	-0-	-0-	15	1	250	3	N	1	2	1			1
							1	9									
01	DLQ G-10		203	-0-	203	203	10	1	191	3	N	2	2	1			1
							2	9									
02	316	N	113	-0-	-203	-0-	6	1	105	3	N	2	2	1			1
							2	9									
03	130	N	130	-0-	-0-	-0-	7	1	122	3	N	1	1	1			1
							1	9									
*04	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-	1	1			-0-

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

11	113	N	113	-0-	-0-	-0-	36	1	77	3	Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	38	1	78	3	Y	-0-					-0-
01	DLQ G-10		110	-0-	110	110	37	1	73	3	Y	-0-					-0-
02	210	N	100	-0-	-110	-0-	34	1	66	3	Y	-0-					-0-
03	118	N	118	-0-	-0-	-0-	38	1	80	3	Y	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	37	1	77	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

11	126	N	126	-0-	-0-	-0-	14	1	110	3	N	2	2	1			1
							2	9									
12	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-					1
01	DLQ G-10		140	-0-	140	140	15	1	124	3	N	1					2
							1	9									
02	267	N	127	-0-	-140	-0-	13	1	113	3	N	1	2	1			1
							1	9									
03	110	N	110	-0-	-0-	-0-	12	1	96	3	N	2	2	1			1
							2	9									
*04	105	N	105	-0-	-0-	-0-	12	1	93	3	N	-0-					1

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

11	238	N	238	-0-	-0-	-0-	11	1	225	3	N	2	1	1			2
							2	9									
12	286	N	286	-0-	-0-	-0-	16	1	268	3	N	2	2	1			2
							2	9									
01	DLQ G-10		294	-0-	294	294	15	1	276	3	N	3	3	1			2
							3	9									
02	660	N	366	-0-	-294	-0-	19	1	343	3	N	4	4	1			2
							4	9									
03	209	N	209	-0-	-0-	-0-	11	1	196	3	N	2	2	1			2
							2	9									
*04	251	N	251	-0-	-0-	-0-	13	1	236	3	N	2	2	1			2
							2	9									

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

11	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	12	1	227	3	N	-0-					-0-
01	DLQ G-10		227	-0-	227	227	11	1	216	3	N	-0-					-0-
02	455	N	228	-0-	-227	-0-	11	1	217	3	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	9	1	168	3	N	1					1
							1	9									
*04	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-	1	1			-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

11	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-	1	1			-0-
12	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
01	DLQ G-10		93	-0-	93	93	4	1	89	3	N	-0-					-0-
02	185	N	92	-0-	-93	-0-	4	1	87	3	N	1					1
							1	9									
03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					1
*04	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
01	DLQ G-10		51	-0-	51	51	2	1	49	3	N	-0-					-0-
02	100	N	49	-0-	-51	-0-	2	1	47	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
01	DLQ G-10		124	-0-	124	124	6	1	118	3	N	-0-					-0-
02	254	N	130	-0-	-124	-0-	6	1	124	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
*04	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
01	DLQ G-10		66	-0-	66	66	3	1	63	3	N	-0-					-0-
02	128	N	62	-0-	-66	-0-	3	1	59	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	DLQ G-10		19	-0-	19	19	1	1	18	3	N	-0-					-0-
02	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	10 1	1 9	192	3	N	1	1	1			1
12	234	N	234	-0-	-0-	-0-	13 2	1 9	219	3	N	2	2	1			1
01	DLQ G-10		226	-0-	226	226	11 2	1 9	213	3	N	2	2	1			1
02	417	N	191	-0-	-226	-0-	10 2	1 9	179	3	N	2	2	1			1
03	193	N	193	-0-	-0-	-0-	10 2	1 9	181	3	N	2	1	1			2
*04	179	N	179	-0-	-0-	-0-	10 1	1 9	168	3	N	1	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	13	1 3 9	249	3	N	3	2	1			2
12	276	N	276	-0-	-0-	-0-	15	1 2 9	259	3	N	2	2	1			2
01 DLQ G-10			300	-0-	300	300	15	1 3 9	282	3	N	3	3	1			2
02	582	N	282	-0-	-300	-0-	14	1 3 9	265	3	N	3	3	1			2
03	288	N	288	-0-	-0-	-0-	16	1 3 9	269	3	N	3	2	1			3
*04	275	N	275	-0-	-0-	-0-	15	1 2 9	258	3	N	2	3	1			2

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
01 DLQ G-10			24	-0-	24	24	1	1	23	3	N	-0-					-0-
02	39	N	15	-0-	-24	-0-	1	1	14	3	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-	1	1			-0-
12	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
01 DLQ G-10			144	-0-	144	144	7	1 1 9	136	3	N	1					1
02	286	N	142	-0-	-144	-0-	7	1	135	3	N	-0-					1
03	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					1
*04	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					1

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0-	-0-	28	1 6 9	553	3	N	5	4	1			4
12	598	N	598	-0-	-0-	-0-	33	1 6 9	559	3	N	5	5	1			4
01 DLQ G-10			460	-0-	460	460	23	1 4 9	433	3	N	4	5	1			3
02	838	N	378	-0-	-460	-0-	19	1 6 9	353	3	N	5	5	1			3
03	337	N	337	-0-	-0-	-0-	18	1 2 9	317	3	N	2	2	1			3
*04	429	N	429	-0-	-0-	-0-	23	1 4 9	402	3	N	4	4	1			3

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	9	1 2 9	182	3	N	2					2
12	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					2
01 DLQ G-10			194	-0-	194	194	11	1 1 9	182	3	N	1	3	1			-0-
02	373	N	179	-0-	-194	-0-	10	1 2 9	167	3	N	2					2
03	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-	2	1			-0-
*04	183	N	183	-0-	-0-	-0-	8	1 1 9	174	3	N	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1194	N	1194	-0-	-0-	-0-	57	1	1127	3	N	9	7	1			8
							10	9									
12	1152	N	1152	-0-	-0-	-0-	63	1	1080	3	N	8	9	1			7
							9	9									
01	DLQ G-10		1031	-0-	1031	1031	52	1	966	3	N	12	11	1	1	8	7
							13	9									
*02	1600	N	902	-0-	-698	333	46	1	846	3	N	9	10	1			6
							10	9									
03	1284	N	951	-0-	-333	-0-	51	1	889	3	N	10	6	1	1	8	9
							11	9									
*04	861	N	861	-0-	-0-	-0-	46	1	806	3	N	8	10	1			7
							9	9									

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			N	-0-					-0-
02	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	5	3	2	9	N	2	1	1			1

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

11	122	N	122	-0-	-0-	-0-	5	1	116	3	Y	1	1	1			-0-
							1	9									
12	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					-0-
01	DLQ G-10		108	-0-	108	108	4	1	103	3	Y	1	1	1			-0-
							1	9									
02	229	N	121	-0-	-108	-0-	5	1	114	3	Y	2	1	1			1
							2	9									
03	122	N	122	-0-	-0-	-0-	5	1	116	3	Y	1	1	1			1
							1	9									
*04	121	N	121	-0-	-0-	-0-	5	1	115	3	Y	1	1	1			1
							1	9									

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

11	1113	N	1113	-0-	-0-	-0-	53	1	1050	3	N	9	7	1			8
							10	9									
12	1110	N	1110	-0-	-0-	-0-	61	1	1040	3	N	8	9	1			7
							9	9									
01	DLQ G-10		1054	-0-	1054	1054	53	1	988	3	N	12	11	1	1	8	7
							13	9									
02	500	N	922	-0-	422	1476	47	1	864	3	N	10	11	1			6
							11	9									
03	2332	N	856	-0-	-1476	-0-	46	1	800	3	N	9	6	1	1	8	8
							10	9									
*04	894	N	894	-0-	-0-	-0-	48	1	836	3	N	9	10	1			7
							10	9									

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	19	1 2 9	289	3	N	2					3
12	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					3
*01	DLQ G-10		299	-0-	299	299	21	1	278	3	N	-0-	3	1			-0-
*02	580	N	281	-0-	-299	-0-	20	1 1 9	260	3	N	1					1
03	314	N	314	-0-	-0-	-0-	22	1 1 9	291	3	N	1					2
*04	299	N	299	-0-	-0-	-0-	20	1 1 9	278	3	N	1	3	1			-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	N	632	-0-	-0-	-0-	41	1 3 9	588	3	N	3	2	1			5
12	635	N	635	-0-	-0-	-0-	41	1	594	3	N	-0-	2	1			3
01	DLQ G-10		657	-0-	657	657	42	1 4 9	611	3	N	4	2	1			5
02	1112	N	455	-0-	-657	-0-	30	1 2 9	423	3	N	2	4	1			3
03	601	N	601	-0-	-0-	-0-	40	1 3 9	558	3	N	3	3	1			3
*04	572	N	572	-0-	-0-	-0-	38	1 4 9	530	3	N	4	3	1	1	8	3

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
01	DLQ G-10		202	-0-	202	202	10	1	192	3	N	-0-					-0-
02	420	N	218	-0-	-202	-0-	11	1	207	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	11	1 1 9	215	3	N	1					1
*04	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-	1	1			-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	16	1	158	3	Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	12	1	133	3	Y	-0-					-0-
01	DLQ G-10		129	-0-	129	129	11	1	118	3	Y	-0-					-0-
02	258	N	129	-0-	-129	-0-	12	1	117	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	57	1	548	3	Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	43	1	484	3	Y	-0-					-0-
01	DLQ G-10		453	-0-	453	453	38	1	415	3	Y	-0-					-0-
02	828	N	375	-0-	-453	-0-	36	1	339	3	Y	-0-					-0-
03	432	N	432	-0-	-0-	-0-	39	1	393	3	Y	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	33	1	329	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	19	1 4 9	369	3	N	4	3	1			3
12	450	N	450	-0-	-0-	-0-	25	1 4 9	421	3	N	4	4	1			3
01	DLQ G-10		410	-0-	410	410	20	1 6 9	384	3	N	5	5	1			3
02	792	N	382	-0-	-410	-0-	19	1 6 9	357	3	N	5	5	1			3
03	414	N	414	-0-	-0-	-0-	22	1 4 9	388	3	N	4	3	1			4
*04	379	N	379	-0-	-0-	-0-	20	1 3 9	356	3	N	3	4	1			3

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

11	796	N	796	-0-	-0-	-0-	99	1	697	3	Y	-0-					-0-
12	791	N	791	-0-	-0-	-0-	98	1	693	3	Y	-0-					-0-
01	DLQ G-10		805	-0-	805	805	99	1	706	3	Y	-0-					-0-
02	500	N	774	-0-	274	1079	93	1	681	3	Y	-0-					-0-
03	1908	N	829	-0-	-1079	-0-	101	1	728	3	Y	-0-					-0-
*04	801	N	801	-0-	-0-	-0-	99	1	702	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

11	309	N	309	-0-	-0-	-0-	44	1	265	3	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	37	1	210	3	Y	-0-					-0-
01	DLQ G-10		45	-0-	45	45	6	1	39	3	Y	-0-					-0-
02	169	N	124	-0-	-45	-0-	18	1	106	3	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	14	1	85	3	Y	-0-					-0-
*04	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

11	109	N	109	-0-	-0-	-0-	5	1 2 9	102	3	N	2	1	1			1
12	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-	1	1			-0-
01	DLQ G-10		102	-0-	102	102	5	1 2 9	95	3	N	2	1	1			1
02	203	N	101	-0-	-102	-0-	5	1 1 9	95	3	N	1	1	1			1
03	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					1
*04	99	N	99	-0-	-0-	-0-	5	1 1 9	93	3	N	1	1	1			1

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

11	251	N	251	-0-	-0-	-0-	31	1	220	3	Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	27	1	194	3	Y	-0-					-0-
01	DLQ G-10		228	-0-	228	228	28	1	200	3	Y	-0-					-0-
02	200	N	221	-0-	21	249	27	1	194	3	Y	-0-					-0-
03	493	N	244	-0-	-249	-0-	30	1	214	3	Y	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	31	1	219	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	684	N	684	-0-	-0-	-0-	85	1	599	3	Y	-0-					-0-
12	710	N	710	-0-	-0-	-0-	88	1	622	3	Y	-0-					-0-
01	DLQ G-10		597	-0-	597	597	73	1	524	3	Y	-0-					-0-
02	1133	N	536	-0-	-597	-0-	64	1	472	3	Y	-0-					-0-
03	591	N	591	-0-	-0-	-0-	72	1	519	3	Y	-0-					-0-
*04	588	N	588	-0-	-0-	-0-	72	1	516	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	51	1	359	3	Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	45	1	321	3	Y	-0-					-0-
01	DLQ G-10		385	-0-	385	385	47	1	338	3	Y	-0-					-0-
02	758	N	373	-0-	-385	-0-	45	1	328	3	Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	52	1	373	3	Y	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	51	1	362	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	58	1	407	3	Y	-0-					-0-
12	491	N	491	-0-	-0-	-0-	61	1	430	3	Y	-0-					-0-
01	DLQ G-10		503	-0-	503	503	62	1	441	3	Y	-0-					-0-
02	985	N	482	-0-	-503	-0-	58	1	424	3	Y	-0-					-0-
03	512	N	512	-0-	-0-	-0-	62	1	450	3	Y	-0-					-0-
*04	489	N	489	-0-	-0-	-0-	60	1	429	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	N	823	-0-	-0-	-0-	84	1	739	3	Y	-0-					-0-
12	900	N	900	-0-	-0-	-0-	91	1	809	3	Y	-0-					-0-
01	DLQ G-10		820	-0-	820	820	88	1	732	3	Y	-0-					-0-
02	1600	N	899	-0-	-701	119	91	1	808	3	Y	-0-					-0-
03	1031	N	912	-0-	-119	-0-	93	1	819	3	Y	-0-					-0-
*04	846	N	846	-0-	-0-	-0-	89	1	757	3	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	31	1	269	3	Y	-0-					-0-
12	305	N	305	-0-	-0-	-0-	31	1	274	3	Y	-0-					-0-
01	DLQ G-10		306	-0-	306	306	33	1	273	3	Y	-0-					-0-
02	592	N	286	-0-	-306	-0-	29	1	257	3	Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	31	1	274	3	Y	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	30	1	256	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	19	1	115	3	Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	28	1	163	3	Y	-0-					-0-
01	DLQ G-10		198	-0-	198	198	28	1	170	3	Y	-0-					-0-
02	399	N	201	-0-	-198	-0-	29	1	172	3	Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	30	1	185	3	Y	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	30	1	180	3	Y	-0-					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	9	3	Y	1					1
							1	9									
01	DLQ G-10		9	-0-	9	9	1	1	8	3	Y	-0-					1
02	20	N	11	-0-	-9	-0-	1	1	10	3	Y	-0-					1
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-	1	1			-0-
*04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	42	1	473	3	Y	-0-					1
12	347	N	347	-0-	-0-	-0-	28	1	319	3	Y	-0-					1
01	DLQ G-10		607	-0-	607	607	50	1	556	3	Y	1					2
							1	9									
02	600	N	513	-0-	-87	520	41	1	472	3	Y	-0-					2
03	1092	N	572	-0-	-520	-0-	46	1	526	3	Y	-0-	2	1			-0-
*04	527	N	527	-0-	-0-	-0-	43	1	483	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
01	DLQ G-10		43	-0-	43	43	43	3			Y	-0-					-0-
02	83	N	40	-0-	-43	-0-	40	3			Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
01	DLQ G-10		162	-0-	162	162	162	3			Y	-0-					-0-
02	200	N	122	-0-	-78	84	122	3			Y	-0-					-0-
03	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	17	1	269	3	Y	-0-					-0-
01	DLQ G-10		272	-0-	272	272	16	1	256	3	Y	-0-					-0-
02	530	N	258	-0-	-272	-0-	16	1	242	3	Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	17	1	257	3	Y	-0-					-0-
*04	262	N	262	-0-	-0-	-0-	16	1	245	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	29	1	235	3	N	3	3	1			1
							3	9									
12	275	N	275	-0-	-0-	-0-	31	1	243	3	N	1					2
							1	9									
01	DLQ G-10		247	-0-	247	247	26	1	219	3	N	2					4
							2	9									
02	482	N	235	-0-	-247	-0-	24	1	210	3	N	1	3	1			2
							1	9									
03	133	N	133	-0-	-0-	-0-	14	1	118	3	N	1	2	1			1
							1	9									
*04	169	N	169	-0-	-0-	-0-	19	1	149	3	N	1					2
							1	9									

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	13	1	81	3	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	39	1	222	3	Y	-0-					-0-
01	DLQ G-10		224	-0-	224	224	31	1	193	3	Y	-0-					-0-
02	473	N	249	-0-	-224	-0-	36	1	213	3	Y	-0-					-0-
03	332	N	332	-0-	-0-	-0-	47	1	285	3	Y	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	44	1	264	3	Y	-0-					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	107	1	302	3	N	1					3
							1	9									
12	430	N	430	-0-	-0-	-0-	108	1	322	3	N	-0-					3
01	DLQ G-10		440	-0-	440	440	93	1	347	3	N	-0-					3
*02	814	N	374	-0-	-440	-0-	39	1	334	3	N	1					4
							1	9									
03	410	N	410	-0-	-0-	-0-	73	1	336	3	N	1	3	1			2
							1	9									
*04	347	N	347	-0-	-0-	-0-	65	1	282	3	N	-0-					2

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	43	1	121	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	48	1	142	3	N	1					1
							1	9									
01	DLQ G-10		236	-0-	236	236	50	1	186	3	N	-0-					1
*02	447	N	211	-0-	-236	-0-	22	1	189	3	N	-0-					1
03	166	N	166	-0-	-0-	-0-	29	1	136	3	N	1	1	1			1
							1	9									
*04	198	N	198	-0-	-0-	-0-	37	1	161	3	N	-0-					1

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
01	DLQ G-10		8	-0-	8	8	8	3			Y	-0-					-0-
02	13	N	5	-0-	-8	-0-	5	3			Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	67	1	408	3	Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	45	1	258	3	Y	-0-					-0-
01	DLQ G-10		875	-0-	875	875	123	1	752	3	Y	-0-					-0-
02	1000	N	1096	-0-	96	971	158	1	938	3	Y	-0-					-0-
03	2186	N	1215	-0-	-971	-0-	172	1	1043	3	Y	-0-					-0-
*04	1096	N	1096	-0-	-0-	-0-	158	1	938	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
01	DLQ G-10		17	-0-	17	17	17	3			Y	-0-					-0-
02	29	N	12	-0-	-17	-0-	12	3			Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	10	1	175	3	Y	1					1
							1	9									
12	191	N	191	-0-	-0-	-0-	10	1	181	3	Y	-0-					1
01	DLQ G-10		203	-0-	203	203	9	1	193	3	Y	1					2
							1	9									
02	387	N	184	-0-	-203	-0-	8	1	176	3	Y	-0-					2
03	196	N	196	-0-	-0-	-0-	9	1	187	3	Y	-0-	2	1			-0-
*04	191	N	191	-0-	-0-	-0-	8	1	182	3	Y	1					1
							1	9									

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	131	N	131	-0-	-0-	-0-	6	1	125	2	Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	6	1	130	2	Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	5	1	125	2	Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	5	1	138	2	Y	-0-					-0-
01	DLQ G-10		143	-0-	143	143	7	1	136	2	Y	-0-					-0-
02	276	N	133	-0-	-143	-0-	6	1	127	2	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	5	1	115	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	11	1	202	3	Y	1					1
							1	9									
12	216	N	216	-0-	-0-	-0-	12	1	204	3	Y	-0-					1
01	DLQ G-10		213	-0-	213	213	10	1	202	3	Y	1					2
							1	9									
02	403	N	190	-0-	-213	-0-	9	1	181	3	Y	-0-					2
03	192	N	192	-0-	-0-	-0-	9	1	183	3	Y	-0-	2	1			-0-
*04	175	N	175	-0-	-0-	-0-	8	1	166	3	Y	1					1
							1	9									

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	13	1	239	3	Y	2					2
							2	9									
12	270	N	270	-0-	-0-	-0-	15	1	255	3	Y	-0-					2
01	DLQ G-10		314	-0-	314	314	14	1	300	3	Y	-0-					2
02	625	N	311	-0-	-314	-0-	14	1	296	3	Y	1					3
							1	9									
03	332	N	332	-0-	-0-	-0-	15	1	317	3	Y	-0-	3	1			-0-
*04	323	N	323	-0-	-0-	-0-	14	1	308	3	Y	1					1
							1	9									

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-
01	DLQ G-10		93	-0-	93	93	4	1	89	3	Y	-0-					-0-
02	176	N	83	-0-	-93	-0-	4	1	79	3	Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	4	1	83	3	Y	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	35	1	392	3	Y	-0-					1
12	460	N	460	-0-	-0-	-0-	37	1	423	3	Y	-0-					1
01	DLQ G-10		453	-0-	453	453	37	1	416	3	Y	-0-					1
02	884	N	431	-0-	-453	-0-	34	1	397	3	Y	-0-					1
03	464	N	464	-0-	-0-	-0-	37	1	427	3	Y	-0-	1	1			-0-
*04	453	N	453	-0-	-0-	-0-	37	1	416	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	7	1	77	3	Y	3					34
							3	9									
12	72	N	72	-0-	-0-	-0-	6	1	65	3	Y	1					35
							1	9									
01	DLQ G-10		61	-0-	61	61	5	1	56	3	Y	-0-					35
02	156	N	95	-0-	-61	-0-	7	1	86	3	Y	2					37
							2	9									
03	88	N	88	-0-	-0-	-0-	7	1	79	3	Y	2	36	1			3
							2	9									
*04	88	N	88	-0-	-0-	-0-	7	1	79	3	Y	2					5
							2	9									

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	805	N	805	-0-	-0-	-0-	39	1	765	3	N	1	1	1			2
							1	9									
12	809	N	809	-0-	-0-	-0-	40	1	767	3	N	2	2	1			2
							2	9									
01	DLQ G-10		807	-0-	807	807	39	1	767	3	N	1	1	1			2
							1	9									
02	900	N	732	-0-	-168	639	36	1	695	3	N	1	1	1			2
							1	9									
03	1412	N	773	-0-	-639	-0-	38	1	734	3	N	1	1	1			2
							1	9									
*04	733	N	733	-0-	-0-	-0-	37	1	695	3	N	1	3	1			-0-
							1	9									

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
01	DLQ G-10		45	-0-	45	45	4	1	41	3	Y	-0-					-0-
02	92	N	47	-0-	-45	-0-	4	1	43	3	Y	-0-					-0-
03	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
01	DLQ G-10		17	-0-	17	17	1	1	16	3	N	-0-					-0-
02	33	N	16	-0-	-17	-0-	1	1	15	3	N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
*04	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

11	236	N	236	-0-	-0-	-0-	29	1	207	3	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	24	1	171	3	Y	-0-					-0-
01	DLQ G-10		282	-0-	282	282	35	1	247	3	Y	-0-					-0-
02	583	N	301	-0-	-282	-0-	36	1	265	3	Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	34	1	248	3	Y	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	34	1	242	3	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
01	DLQ G-10		61	-0-	61	61	3	1	58	3	N	-0-					-0-
02	113	N	52	-0-	-61	-0-	3	1	49	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

11	509	N	509	-0-	-0-	-0-	41	1	468	3	Y	-0-					1
12	509	N	509	-0-	-0-	-0-	41	1	468	3	Y	-0-					1
01	DLQ G-10		528	-0-	528	528	43	1	485	3	Y	-0-					1
02	1059	N	531	-0-	-528	-0-	42	1	489	3	Y	-0-					1
03	549	N	549	-0-	-0-	-0-	44	1	504	3	Y	1	2	1			-0-
							1	9									
*04	560	N	560	-0-	-0-	-0-	46	1	513	3	Y	1					1
							1	9									

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

11	549	N	549	-0-	-0-	-0-	45	1	503	3	Y	1					1
							1	9									
12	654	N	654	-0-	-0-	-0-	52	1	602	3	Y	-0-					1
01	DLQ G-10		447	-0-	447	447	37	1	409	3	Y	1					2
							1	9									
02	900	N	618	-0-	-282	165	49	1	569	3	Y	-0-					2
03	770	N	605	-0-	-165	-0-	49	1	556	3	Y	-0-	2	1			-0-
*04	570	N	570	-0-	-0-	-0-	47	1	522	3	Y	1					1
							1	9									

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	11	1	167	3	Y	-0-					1
12	186	N	186	-0-	-0-	-0-	12	1	174	3	Y	-0-					1
01	DLQ G-10		191	-0-	191	191	12	1	179	3	Y	-0-					1
02	365	N	174	-0-	-191	-0-	12	1	162	3	Y	-0-					1
03	185	N	185	-0-	-0-	-0-	12	1	173	3	Y	-0-					1
*04	170	N	170	-0-	-0-	-0-	10	1	160	3	Y	-0-	1	1			-0-

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	20	1	288	2	N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	31	1	301	2	N	-0-					-0-
01	DLQ G-10		348	-0-	348	348	19	1	329	2	N	-0-					-0-
02	200	N	369	-0-	169	517	22	1	347	2	N	-0-					-0-
03	881	N	364	-0-	-517	-0-	26	1	338	2	N	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	22	1	316	2	N	-0-					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	21	1	312	3	Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	23	1	342	3	Y	1					1
							1	9									
01	DLQ G-10		336	-0-	336	336	21	1	315	3	Y	-0-					1
02	640	N	304	-0-	-336	-0-	20	1	284	3	Y	-0-					1
03	323	N	323	-0-	-0-	-0-	20	1	303	3	Y	-0-	1	1			-0-
*04	320	N	320	-0-	-0-	-0-	19	1	301	3	Y	-0-					-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
02	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
*04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	24	1	299	3	Y	1					1
							1	9									
12	320	N	320	-0-	-0-	-0-	24	1	296	3	Y	-0-					1
01	DLQ G-10		326	-0-	326	326	24	1	302	3	Y	-0-					1
02	626	N	300	-0-	-326	-0-	21	1	278	3	Y	1					2
							1	9									
03	313	N	313	-0-	-0-	-0-	23	1	290	3	Y	-0-	2	1			-0-
*04	306	N	306	-0-	-0-	-0-	24	1	282	3	Y	-0-					-0-

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

11	32	N	32	-0-	-0-	-0-	2	1	28	3	Y	2					2
							2	9									
12	0	N	-0-	-0-	-0-	-0-					Y	1					3
01	DLQ G-10		158	-0-	158	158	12	1	146	3	Y	-0-					3
02	311	N	153	-0-	-158	-0-	11	1	142	3	Y	-0-					3
03	172	N	172	-0-	-0-	-0-	13	1	158	3	Y	1	3	1			1
							1	9									
*04	164	N	164	-0-	-0-	-0-	13	1	151	3	Y	-0-					1

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	1					1

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

11	262	N	262	-0-	-0-	-0-	16	1	246	3	Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	16	1	257	3	Y	-0-					-0-
01	DLQ G-10		277	-0-	277	277	17	1	260	3	Y	-0-					-0-
02	528	N	251	-0-	-277	-0-	15	1	236	3	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	16	1	248	3	Y	-0-					-0-
*04	260	N	260	-0-	-0-	-0-	16	1	243	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

11	286	N	286	-0-	-0-	-0-	12 2	1 9	272	3	Y	2	1	1			1
12	292	N	292	-0-	-0-	-0-	12 1	1 9	279	3	Y	1	1	1			1
01	DLQ G-10		287	-0-	287	287	12 2	1 9	273	3	Y	2	2	1			1
02	566	N	279	-0-	-287	-0-	12 1	1 9	266	3	Y	1	1	1			1
03	294	N	294	-0-	-0-	-0-	13 1	1 9	280	3	Y	1	1	1			1
*04	282	N	282	-0-	-0-	-0-	12 1	1 9	269	3	Y	1	1	1			1

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

11	77	N	77	-0-	-0-	-0-	3 1	1	74	3	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	3 1	1	68	3	Y	-0-					-0-
01	DLQ G-10		59	-0-	59	59	2 1	1 9	56	3	Y	1	1	1			-0-
02	135	N	76	-0-	-59	-0-	3 1	1	71	3	Y	2	1	1			1
							2	9									
03	77	N	77	-0-	-0-	-0-	3 1	1	74	3	Y	-0-	1	1			-0-
*04	74	N	74	-0-	-0-	-0-	3 1	1	71	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

11	89	N	89	-0-	-0-	-0-	8 1	1	81	3	N	-0-					8
12	82	N	82	-0-	-0-	-0-	7 1	1	74	3	N	1					9
							1	9									
01	DLQ G-10		83	-0-	83	83	6 1	1	76	3	N	1					10
							1	9									
02	162	N	79	-0-	-83	-0-	6 1	1	73	3	N	-0-					10
03	87	N	87	-0-	-0-	-0-	7 1	1	79	3	N	1					11
							1	9									
*04	73	N	73	-0-	-0-	-0-	6 1	1	64	3	N	3					14
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

11	169	N	169	-0-	-0-	-0-	44	1	125	3	N	-0-					2
12	147	N	147	-0-	-0-	-0-	37	1	110	3	N	-0-					2
01	DLQ G-10		119	-0-	119	119	25	1	94	3	N	-0-					2
*02	234	N	115	-0-	-119	-0-	12	1	103	3	N	-0-					2
03	170	N	170	-0-	-0-	-0-	30	1	139	3	N	1	2	1			1
							1	9									
*04	171	N	171	-0-	-0-	-0-	32	1	139	3	N	-0-					1

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

11	209	N	209	-0-	-0-	-0-	13	1	196	3	Y	-0-					1
12	184	N	184	-0-	-0-	-0-	12	1	172	3	Y	-0-					1
01	DLQ G-10		186	-0-	186	186	12	1	174	3	Y	-0-					1
02	354	N	168	-0-	-186	-0-	11	1	157	3	Y	-0-					1
03	192	N	192	-0-	-0-	-0-	12	1	180	3	Y	-0-					1
*04	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-	1	1			-0-

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

11	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
01	DLQ G-10		80	-0-	80	80	5	1	74	3	Y	1					1
							1	9									
02	158	N	78	-0-	-80	-0-	5	1	73	3	Y	-0-					1
03	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					1
*04	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		454	-0-	454	454	34	1	420	3	Y	-0-					-0-
02	977	N	523	-0-	-454	-0-	37	1	485	3	Y	1					1
							1	9									
03	544	N	544	-0-	-0-	-0-	40	1	504	3	Y	-0-	1	1			-0-
*04	500	N	500	-0-	-0-	-0-	38	1	461	3	Y	1					1
							1	9									

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

11	207	N	207	-0-	-0-	-0-	12	1	194	3	Y	1	1	1			-0-
							1	9									
12	219	N	219	-0-	-0-	-0-	13	1	204	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		217	-0-	217	217	13	1	203	3	Y	1	1	1			1
							1	9									
02	428	N	211	-0-	-217	-0-	13	1	197	3	Y	1	1	1			1
							1	9									
03	226	N	226	-0-	-0-	-0-	14	1	211	3	Y	1	1	1			1
							1	9									
*04	233	N	233	-0-	-0-	-0-	15	1	217	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	23	1	409	3	Y	8	8	1			8
							9	9									
12	410	N	410	-0-	-0-	-0-	21	1	380	3	Y	8	10	1			6
							9	9									
01	DLQ G-10		301	-0-	301	301	16	1	279	3	Y	5	7	1			4
							6	9									
02	540	N	239	-0-	-301	-0-	12	1	221	3	Y	5	5	1			4
							6	9									
03	310	N	310	-0-	-0-	-0-	16	1	286	3	Y	7	8	1			3
							8	9									
*04	311	N	311	-0-	-0-	-0-	16	1	287	3	Y	7	6	1			4
							8	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	34	1	389	3	Y	-0-					1
12	442	N	442	-0-	-0-	-0-	35	1	407	3	Y	-0-					1
01	DLQ G-10		433	-0-	433	433	36	1	397	3	Y	-0-					1
02	848	N	415	-0-	-433	-0-	33	1	382	3	Y	-0-					1
03	444	N	444	-0-	-0-	-0-	36	1	408	3	Y	-0-	1	1			-0-
*04	436	N	436	-0-	-0-	-0-	36	1	399	3	Y	1					1
							1	9									

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	30	1	379	3	Y	-0-	1	1			-0-
12	393	N	393	-0-	-0-	-0-	27	1	364	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		377	-0-	377	377	22	1	354	3	Y	1	1	1			1
							1	9									
02	828	N	451	-0-	-377	-0-	31	1	417	3	Y	3	2	1			2
							3	9									
03	370	N	370	-0-	-0-	-0-	27	1	342	3	Y	1	2	1			1
							1	9									
*04	343	N	343	-0-	-0-	-0-	35	1	307	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	46	1	321	3	N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	70	1	316	3	N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	70	1	317	3	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	66	1	275	3	N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	70	1	288	3	N	-0-					-0-
*04	350	N	350	-0-	-0-	-0-	68	1	282	3	N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	5 2	1 9	57	3	Y	2					3
12	70	N	70	-0-	-0-	-0-	5 3	1 9	62	3	Y	3					6
01	DLQ G-10		70	-0-	70	70	6 1	1 9	63	3	Y	1					7
02	134	N	64	-0-	-70	-0-	5 2	1 9	57	3	Y	2					9
03	63	N	63	-0-	-0-	-0-	5 3	1 9	55	3	Y	3	11	1			1
*04	66	N	66	-0-	-0-	-0-	5 3	1 9	58	3	Y	3					4

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	54	1	609	3	Y	-0-					1
12	693	N	693	-0-	-0-	-0-	55	1	638	3	Y	-0-					1
01	DLQ G-10		768	-0-	768	768	63	1	705	3	Y	-0-					1
02	1356	N	588	-0-	-768	-0-	47	1	541	3	Y	-0-					1
03	662	N	662	-0-	-0-	-0-	53 1	1 9	608	3	Y	1	2	1			-0-
*04	528	N	528	-0-	-0-	-0-	43 1	1 9	484	3	Y	1					1

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
01	DLQ G-10		57	-0-	57	57	3	1	54	3	Y	-0-					-0-
02	115	N	58	-0-	-57	-0-	4	1	54	3	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	6	1	52	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	47	1	332	3	Y	-0-					-0-
12	397	N	397	-0-	-0-	-0-	49	1	348	3	Y	-0-					-0-
01	DLQ G-10		408	-0-	408	408	50	1	358	3	Y	-0-					-0-
02	800	N	392	-0-	-408	-0-	47	1	345	3	Y	-0-					-0-
03	414	N	414	-0-	-0-	-0-	50	1	364	3	Y	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	49	1	347	3	Y	-0-					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	12	1	35	3	N	1					1
							1	9									
12	58	N	58	-0-	-0-	-0-	15	1	43	3	N	-0-					1
01	DLQ G-10		58	-0-	58	58	12	1	46	3	N	-0-					1
*02	109	N	51	-0-	-58	-0-	5	1	46	3	N	-0-					1
03	58	N	58	-0-	-0-	-0-	10	1	47	3	N	1	1	1			1
							1	9									
*04	54	N	54	-0-	-0-	-0-	10	1	44	3	N	-0-					1

BLOODWORTH 139 WELL #: 6 RRCID -> 135035 COMPL. DATE 06/08/1990 TOTAL DEPTH 7600 PERF. 7268 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/06/2016 - PLUGGED 01/06/16

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
02		14B2 EXT	147	-0-	147	147	7	1	140	3	N	-0-					-0-
03		14B2 EXT	250	-0-	250	397	14	1	236	3	N	-0-					-0-
04		14B2 EXT	247	-0-	247	644	14	1	233	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	73	1	206	3	N	1					3
							1	9									
12	249	N	249	-0-	-0-	-0-	63	1	186	3	N	-0-					3
01	DLQ G-10		271	-0-	271	271	57	1	214	3	N	-0-					3
*02	500	N	231	-0-	-269	2	24	1	206	3	N	1					4
							1	9									
*03	261	N	259	-0-	-2	-0-	46	1	212	3	N	1	3	1			2
							1	9									
*04	250	N	250	-0-	-0-	-0-	47	1	202	3	N	1					3
							1	9									

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	30	1	85	3	N	-0-					1
12	36	N	36	-0-	-0-	-0-	9	1	27	3	N	-0-					1
01	DLQ G-10		8	-0-	8	8	2	1	6	3	N	-0-					1
*02	123	N	115	-0-	-8	-0-	12	1	103	3	N	-0-					1
03	174	N	174	-0-	-0-	-0-	31	1	142	3	N	1	1	1			1
							1	9									
*04	219	N	219	-0-	-0-	-0-	41	1	178	3	N	-0-					1

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	40	1	455	3	Y	1					1
							1	9									
12	538	N	538	-0-	-0-	-0-	43	1	495	3	Y	-0-					1
01	DLQ G-10		546	-0-	546	546	45	1	501	3	Y	-0-					1
02	1047	N	501	-0-	-546	-0-	40	1	461	3	Y	-0-					1
03	544	N	544	-0-	-0-	-0-	44	1	499	3	Y	1	2	1			-0-
							1	9									
*04	533	N	533	-0-	-0-	-0-	44	1	488	3	Y	1					1
							1	9									

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	11	1	189	3	Y	-0-					2
12	200	N	200	-0-	-0-	-0-	11	1	187	3	Y	2					4
							2	9									
01	DLQ G-10		200	-0-	200	200	11	1	187	3	Y	2	3	1			3
							2	9									
02	367	N	167	-0-	-200	-0-	9	1	156	3	Y	2	4	1			1
							2	9									
03	180	N	180	-0-	-0-	-0-	9	1	171	3	Y	-0-					1
*04	173	N	173	-0-	-0-	-0-	9	1	164	3	Y	-0-					1

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	7	1	112	3	Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	8	1	113	3	Y	1					1
							1	9									
01	DLQ G-10		123	-0-	123	123	8	1	115	3	Y	-0-					1
02	241	N	118	-0-	-123	-0-	8	1	110	3	Y	-0-					1
03	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-	1	1			-0-
*04	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	10	1	181	3	N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
01	DLQ G-10		181	-0-	181	181	9	1	172	3	N	-0-					-0-
02	356	N	175	-0-	-181	-0-	9	1	166	3	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	35	1	445	3	Y	2					2
							2	9									
12	476	N	476	-0-	-0-	-0-	36	1	440	3	Y	-0-					2
01	DLQ G-10		480	-0-	480	480	36	1	444	3	Y	-0-					2
02	910	N	430	-0-	-480	-0-	30	1	400	3	Y	-0-					2
03	452	N	452	-0-	-0-	-0-	33	1	419	3	Y	-0-	2	1			-0-
*04	442	N	442	-0-	-0-	-0-	34	1	407	3	Y	1					1
							1	9									

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
01	DLQ G-10		75	-0-	75	75	5	1	70	3	Y	-0-					-0-
02	147	N	72	-0-	-75	-0-	5	1	67	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
01	DLQ G-10		32	-0-	32	32	2	1	30	3	Y	-0-					-0-
02	42	N	10	-0-	-32	-0-	1	1	9	3	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	12	1	188	3	Y	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	13	1	199	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

11	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0-	-0-	39	1	690	3	Y	4	4	1			4
							4	9									
12	638	N	638	-0-	-0-	-0-	33	1	603	3	Y	2	4	1			2
							2	9									
01	DLQ G-10		824	-0-	824	824	43	1	778	3	Y	3	1	1			4
							3	9									
02	700	N	679	-0-	-21	803	36	1	641	3	Y	2	3	1			3
							2	9									
03	1489	N	686	-0-	-803	-0-	35	1	647	3	Y	4	4	1			3
							4	9									
*04	661	N	661	-0-	-0-	-0-	34	1	624	3	Y	3	4	1			2
							3	9									

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

11	1325	N	1325	-0-	-0-	-0-	63	1	1262	3	N	-0-					-0-
12	1371	N	1371	-0-	-0-	-0-	66	1	1305	3	N	-0-					-0-
01	1107	N	1107	-0-	-0-	-0-	54	1	1053	3	N	-0-					-0-
02	1042	N	1042	-0-	-0-	-0-	46	1	38	2	N	-0-					-0-
							958	3									
03	925	N	925	-0-	-0-	-0-	51	1	874	3	N	-0-					-0-
*04	946	N	946	-0-	-0-	-0-	54	1	892	3	N	-0-					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

11	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

11	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
01	DLQ G-10		241	-0-	241	241	241	3			Y	-0-					-0-
02	465	N	224	-0-	-241	-0-	224	3			Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

11	279	N	279	-0-	-0-	-0-	7	1	272	3	Y	-0-					-0-
12	284	N	284	-0-	-0-	-0-	7	1	277	3	Y	-0-					-0-
01	DLQ G-10		257	-0-	257	257	6	1	251	3	Y	-0-					-0-
02	200	N	256	-0-	56	313	6	1	250	3	Y	-0-					-0-
03	600	N	287	-0-	-313	-0-	7	1	280	3	Y	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	6	1	266	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1094	N	1094	-0-	-0-	-0-	52	1	1042	3	N	-0-					-0-
12	1372	N	1372	-0-	-0-	-0-	66	1	1306	3	N	-0-					-0-
01	1113	N	1113	-0-	-0-	-0-	55	1	1058	3	N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	52	1	1077	3	N	-0-					-0-
03	1218	N	1218	-0-	-0-	-0-	67	1	1151	3	N	-0-					-0-
*04	1144	N	1144	-0-	-0-	-0-	65	1	1079	3	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
02	12	N	6	-0-	-6	-0-	6	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
*04	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	23	1	342	3	Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	18	1	260	3	Y	-0-					-0-
01	DLQ G-10		255	-0-	255	255	16	1	239	3	Y	-0-					-0-
02	474	N	219	-0-	-255	-0-	15	1	204	3	Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	14	1	217	3	Y	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	13	1	201	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					1
12	34	N	34	-0-	-0-	-0-	2	1	30	3	Y	2					3
							2	9									
01	DLQ G-10		36	-0-	36	36	2	1	32	3	Y	2	2	1			3
							2	9									
02	69	N	33	-0-	-36	-0-	2	1	29	3	Y	2					5
							2	9									
03	34	N	34	-0-	-0-	-0-	2	1	31	3	Y	1	2	1			4
							1	9									
*04	32	N	32	-0-	-0-	-0-	2	1	28	3	Y	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	18	1	276	3	Y	-0-					2
12	455	N	455	-0-	-0-	-0-	29	1	426	3	Y	-0-					2
01	DLQ G-10		669	-0-	669	669	42	1	625	3	Y	2	1	1			3
							2	9									
02	900	N	584	-0-	-316	353	39	1	545	3	Y	-0-					3
03	1013	N	660	-0-	-353	-0-	41	1	618	3	Y	1	1	1			3
							1	9									
*04	573	N	573	-0-	-0-	-0-	34	1	539	3	Y	-0-	2	1			1

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	13	1	89	3	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	13	1	93	3	Y	-0-					-0-
01	DLQ G-10		110	-0-	110	110	13	1	97	3	Y	-0-					-0-
02	214	N	104	-0-	-110	-0-	12	1	92	3	Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	13	1	97	3	Y	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	13	1	92	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	16	1	116	3	Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	17	1	120	3	Y	-0-					-0-
01	DLQ G-10		138	-0-	138	138	17	1	121	3	Y	-0-					-0-
02	272	N	134	-0-	-138	-0-	16	1	118	3	Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	17	1	126	3	Y	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	17	1	120	3	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	26	1	411	3	Y	1	1	1			1
							1	9									
12	434	N	434	-0-	-0-	-0-	26	1	407	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		437	-0-	437	437	26	1	408	3	Y	3	3	1			1
							3	9									
02	200	N	391	-0-	191	628	24	1	364	3	Y	3	2	1			2
							3	9									
03	1192	N	564	-0-	-628	-0-	35	1	527	3	Y	2	2	1			2
							2	9									
*04	536	N	536	-0-	-0-	-0-	34	1	500	3	Y	2	2	1			2
							2	9									

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	17	1	119	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	16	1	114	3	Y	-0-					-0-
01	DLQ G-10		128	-0-	128	128	16	1	112	3	Y	-0-					-0-
02	253	N	125	-0-	-128	-0-	15	1	110	3	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	16	1	118	3	Y	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	16	1	113	3	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	3	1	55	3	N	1					1
							1	9									
12	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					1
01	DLQ G-10		130	-0-	130	130	7	1	123	3	N	-0-	1	1			-0-
02	248	N	118	-0-	-130	-0-	6	1	111	3	N	1					1
							1	9									
03	123	N	123	-0-	-0-	-0-	6	1	116	3	N	1	2	1			-0-
							1	9									
*04	114	N	114	-0-	-0-	-0-	5	1	108	3	N	1					1
							1	9									

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	-0-	21	1	368	3	N	-0-					1
12	381	N	381	-0-	-0-	-0-	20	1	361	3	N	-0-					1
01	DLQ G-10		372	-0-	372	372	18	1	354	3	N	-0-	1	1			-0-
02	729	N	357	-0-	-372	-0-	18	1	339	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	23	1	293	3	Y	1					1
							1	9									
12	319	N	319	-0-	-0-	-0-	24	1	295	3	Y	-0-					1
01	DLQ G-10		320	-0-	320	320	24	1	295	3	Y	1					2
							1	9									
02	615	N	295	-0-	-320	-0-	21	1	274	3	Y	-0-					2
03	318	N	318	-0-	-0-	-0-	23	1	295	3	Y	-0-	2	1			-0-
*04	307	N	307	-0-	-0-	-0-	24	1	283	3	Y	-0-					-0-

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
01	DLQ G-10		124	-0-	124	124	124	3			Y	-0-					-0-
02	263	N	139	-0-	-124	-0-	139	3			Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

11	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

11	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					1
12	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					1
01	DLQ G-10		135	-0-	135	135	9	1	126	3	N	-0-					1
02	259	N	124	-0-	-135	-0-	8	1	115	3	N	1	1	1			1
							1	9									
03	130	N	130	-0-	-0-	-0-	9	1	120	3	N	1	1	1			1
							1	9									
*04	123	N	123	-0-	-0-	-0-	8	1	114	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

11	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
01	DLQ G-10		462	-0-	462	462	462	3			Y	-0-					-0-
02	843	N	381	-0-	-462	-0-	381	3			Y	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
*04	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

11	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-
01	DLQ G-10		530	-0-	530	530	530	3			Y	-0-					-0-
02	1004	N	474	-0-	-530	-0-	474	3			Y	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

11	353	N	353	-0-	-0-	-0-	19	1	324	3	Y	9					13
							10	9									
12	216	N	216	-0-	-0-	-0-	10	1	183	3	Y	21					34
							23	9									
01	DLQ G-10		285	-0-	285	285	15	1	260	3	Y	9	22	1			21
							10	9									
02	524	N	239	-0-	-285	-0-	12	1	217	3	Y	9	24	1			6
							10	9									
03	358	N	358	-0-	-0-	-0-	19	1	335	3	Y	4					10
							4	9									
*04	361	N	361	-0-	-0-	-0-	19	1	336	3	Y	5					15
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
01	DLQ G-10		19	-0-	19	19	1	1	18	3	N	-0-					-0-
02	36	N	17	-0-	-19	-0-	1	1	16	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-					-0-
12	329	N	329	-0-	-0-	-0-	18	1	310	3	Y	1					1
							1	9									
01	DLQ G-10		262	-0-	262	262	14	1	248	3	Y	-0-					1
02	467	N	205	-0-	-262	-0-	11	1	194	3	Y	-0-	1	1			-0-
03	218	N	218	-0-	-0-	-0-	11	1	207	3	Y	-0-					-0-
*04	208	N	208	-0-	-0-	-0-	11	1	197	3	Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	9	1	135	3	Y	1	1	1			-0-
							1	9									
12	151	N	151	-0-	-0-	-0-	9	1	140	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		155	-0-	155	155	9	1	145	3	Y	1	1	1			1
							1	9									
02	200	N	151	-0-	-49	106	9	1	141	3	Y	1	1	1			1
							1	9									
03	271	N	165	-0-	-106	-0-	10	1	154	3	Y	1	1	1			1
							1	9									
*04	166	N	166	-0-	-0-	-0-	10	1	155	3	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
01	DLQ G-10		114	-0-	114	114	114	3			Y	-0-					-0-
02	209	N	95	-0-	-114	-0-	95	3			Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					1
12	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					1
01	DLQ G-10		129	-0-	129	129	8	1	121	3	N	-0-					1
02	252	N	123	-0-	-129	-0-	8	1	114	3	N	1	1	1			1
							1	9									
03	127	N	127	-0-	-0-	-0-	8	1	118	3	N	1	1	1			1
							1	9									
*04	125	N	125	-0-	-0-	-0-	8	1	116	3	N	1	1	1			1
							1	9									

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	9	1	157	3	Y	1	1	1			1
							1	9									
12	173	N	173	-0-	-0-	-0-	9	1	163	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		166	-0-	166	166	9	1	157	3	Y	-0-					1
02	1599	N	1433	-0-	-166	-0-	76	1	1351	3	Y	5	2	1			4
							6	9									
03	2020	N	2020	-0-	-0-	-0-	104	1	1902	3	Y	13	10	1			7
							14	9									
*04	1528	N	1528	-0-	-0-	-0-	79	1	1439	3	Y	9	11	1			5
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	11	1	201	2	Y	1					1
							1	9									
12	215	N	215	-0-	-0-	-0-	11	1	204	2	Y	-0-					1
01	DLQ G-10		208	-0-	208	208	11	1	196	2	Y	1					2
							1	9									
02	407	N	199	-0-	-208	-0-	10	1	188	2	Y	1	2	1			1
							1	9									
03	212	N	212	-0-	-0-	-0-	10	1	202	2	Y	-0-					1
*04	211	N	211	-0-	-0-	-0-	11	1	199	2	Y	1					2
							1	9									

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	33	1	93	3	N	1					2
							1	9									
12	88	N	88	-0-	-0-	-0-	22	1	66	3	N	-0-					2
01	DLQ G-10		43	-0-	43	43	9	1	34	3	N	-0-					2
*02	71	N	28	-0-	-43	-0-	3	1	25	3	N	-0-					2
03	43	N	43	-0-	-0-	-0-	8	1	35	3	N	-0-	1	1			1
*04	48	N	48	-0-	-0-	-0-	9	1	39	3	N	-0-					1

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		154	-0-	154	154	16	1	137	3	N	1					1
							1	9									
02	314	N	160	-0-	-154	-0-	16	1	143	3	N	1	1	1			1
							1	9									
03	196	N	196	-0-	-0-	-0-	21	1	174	3	N	1	1	1			1
							1	9									
*04	139	N	139	-0-	-0-	-0-	15	1	122	3	N	2					3
							2	9									

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	13	1	250	3	N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	21	1	355	3	N	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	20	1	333	3	N	-0-					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1112	N	1112	-0-	-0-	-0-	53 11	1 9	1048	3	N	10	7	1			8
12	1155	N	1155	-0-	-0-	-0-	63 9	1 9	1083	3	N	8	9	1			7
01	DLQ G-10		1136	-0-	1136	1136	57 12	1 9	1067	3	N	11	11	1			7
02	1600	N	1041	-0-	-559	577	53 12	1 9	976	3	N	11	11	1			7
03	1686	N	1109	-0-	-577	-0-	60 11	1 9	1038	3	N	10	7	1			10
*04	1109	N	1109	-0-	-0-	-0-	59 10	1 9	1040	3	N	9	11	1			8

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
01	DLQ G-10		54	-0-	54	54	54	3			Y	-0-					-0-
02	106	N	52	-0-	-54	-0-	52	3			Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	12	1	126	3	N	2					2
							2	9									
12	142	N	142	-0-	-0-	-0-	12	1	130	3	N	-0-					2
01	143	N	143	-0-	-0-	-0-	11	1	132	3	N	-0-					2
02	136	N	136	-0-	-0-	-0-	10	1	124	3	N	2					4
							2	9									
03	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-					4
*04	121	N	121	-0-	-0-	-0-	11	1	109	3	N	1					5
							1	9									

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	12	1	157	3	Y	-0-					2
12	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					2
01	DLQ G-10		182	-0-	182	182	14	1	168	3	Y	-0-					2
02	349	N	167	-0-	-182	-0-	13	1	154	3	Y	-0-					2
03	178	N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-					2
*04	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					2

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	12	1	150	3	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	13	1	159	3	Y	-0-					-0-
01	DLQ G-10		175	-0-	175	175	13	1	162	3	Y	-0-					-0-
02	333	N	158	-0-	-175	-0-	12	1	146	3	Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	13	1	159	3	Y	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	12	1	152	3	Y	-0-					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1071	N	1071	-0-	-0-	-0-	56	1	1014	3	N	1	6	1			2
							1	9									
12	1002	N	1002	-0-	-0-	-0-	50	1	951	3	N	1					3
							1	9									
01	DLQ G-10		907	-0-	907	907	43	1	864	3	N	-0-					3
02	1000	N	803	-0-	-197	710	39	1	763	3	N	1					4
							1	9									
03	1664	N	954	-0-	-710	-0-	45	1	907	3	N	2					6
							2	9									
*04	903	N	903	-0-	-0-	-0-	44	1	857	3	N	2					8
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-	1	1			-0-
12	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
01	DLQ G-10		133	-0-	133	133	6	1	127	3	N	-0-					-0-
02	291	N	158	-0-	-133	-0-	8	1	150	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	3	1	64	3	N	1					1
							1	9									
*04	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					1

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
01	DLQ G-10		350	-0-	350	350	350	3			Y	-0-					-0-
02	500	N	276	-0-	-224	126	276	3			Y	-0-					-0-
03	461	N	335	-0-	-126	-0-	335	3			Y	-0-					-0-
*04	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
12	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
01	DLQ G-10		832	-0-	832	832	832	3			Y	-0-					-0-
02	300	N	779	-0-	479	1311	779	3			Y	-0-					-0-
03	2141	N	830	-0-	-1311	-0-	830	3			Y	-0-					-0-
*04	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0-	-0-	18	1	272	3	Y	-0-					1
12	284	N	284	-0-	-0-	-0-	18	1	266	3	Y	-0-					1
01	DLQ G-10		291	-0-	291	291	18	1	273	3	Y	-0-					1
02	563	N	272	-0-	-291	-0-	18	1	253	3	Y	1					2
							1	9									
03	292	N	292	-0-	-0-	-0-	18	1	274	3	Y	-0-					2
*04	272	N	272	-0-	-0-	-0-	16	1	256	3	Y	-0-	2	1			-0-

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	6	1	220	3	Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	6	1	227	3	Y	-0-					-0-
01	DLQ G-10		230	-0-	230	230	5	1	225	3	Y	-0-					-0-
02	444	N	214	-0-	-230	-0-	5	1	209	3	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	5	1	225	3	Y	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	5	1	219	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	38	1	602	3	N	-0-					1
12	674	N	674	-0-	-0-	-0-	40	1	633	3	N	1	1	1			1
							1	9									
01	DLQ G-10		657	-0-	657	657	40	1	617	3	N	-0-					1
02	1269	N	612	-0-	-657	-0-	38	1	574	3	N	-0-					1
03	652	N	652	-0-	-0-	-0-	39	1	613	3	N	-0-	1	1			-0-
*04	629	N	629	-0-	-0-	-0-	39	1	589	3	N	1					1
							1	9									

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*04	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
01	DLQ G-10		26	-0-	26	26	2	1	24	3	N	-0-					-0-
02	26	N	-0-	-0-	-26	-0-					N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	88	1	270	3	N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	96	1	230	3	N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	96	1	298	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	90	1	264	3	N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	96	1	269	3	N	-0-					-0-
*04	368	N	368	-0-	-0-	-0-	93	1	275	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	DLQ G-10		12	-0-	12	12	1	1	11	3	N	-0-					-0-
*02	61	N	49	-0-	-12	-0-	3	1	46	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

11	487	N	487	-0-	-0-	-0-	24	1	462	3	N	1					3
							1	9									
12	572	N	572	-0-	-0-	-0-	27	1	543	3	N	2	3	1			2
							2	9									
01	DLQ G-10		572	-0-	572	572	26	1	545	3	N	1	1	1			2
							1	9									
02	900	N	529	-0-	-371	201	26	1	502	3	N	1	1	1			2
							1	9									
03	762	N	561	-0-	-201	-0-	29	1	531	3	N	1	1	1			2
							1	9									
*04	534	N	534	-0-	-0-	-0-	28	1	505	3	N	1	1	1			2
							1	9									

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

11	98	N	98	-0-	-0-	-0-	5	1	92	3	N	1					1
							1	9									
12	139	N	139	-0-	-0-	-0-	8	1	130	3	N	1	1	1			1
							1	9									
01	DLQ G-10		126	-0-	126	126	6	1	119	3	N	1	1	1			1
							1	9									
02	263	N	137	-0-	-126	-0-	7	1	129	3	N	1	1	1			1
							1	9									
03	148	N	148	-0-	-0-	-0-	8	1	139	3	N	1	1	1			1
							1	9									
*04	142	N	142	-0-	-0-	-0-	8	1	132	3	N	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	20	1	399	3	N	-0-					1
12	334	N	334	-0-	-0-	-0-	16	1	317	3	N	1	1	1			1
							1	9									
01	DLQ G-10		313	-0-	313	313	15	1	297	3	N	1	1	1			1
							1	9									
02	500	N	285	-0-	-215	98	14	1	271	3	N	-0-					1
03	395	N	297	-0-	-98	-0-	15	1	282	3	N	-0-					1
*04	286	N	286	-0-	-0-	-0-	14	1	272	3	N	-0-	1	1			-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
01	DLQ G-10		48	-0-	48	48	3	1	45	3	N	-0-					-0-
*02	93	N	45	-0-	-48	-0-	3	1	42	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1255	N	1255	-0-	-0-	-0-	74	1	1180	3	N	1	1	1			1
							1	9									
12	1026	N	1026	-0-	-0-	-0-	60	1	965	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1175	-0-	1175	1175	71	1	1104	3	N	-0-					1
02	1600	N	878	-0-	-722	453	54	1	824	3	N	-0-					1
03	1395	N	942	-0-	-453	-0-	57	1	884	3	N	1	2	1			-0-
							1	9									
*04	1123	N	1123	-0-	-0-	-0-	70	1	1052	3	N	1					1
							1	9									

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	24	1	478	3	N	-0-	1	1			1
12	501	N	501	-0-	-0-	-0-	25	1	475	3	N	1	1	1			1
							1	9									
01	DLQ G-10		511	-0-	511	511	24	1	486	3	N	1	1	1			1
							1	9									
02	1002	N	491	-0-	-511	-0-	24	1	466	3	N	1	1	1			1
							1	9									
03	447	N	447	-0-	-0-	-0-	22	1	424	3	N	1	1	1			1
							1	9									
*04	442	N	442	-0-	-0-	-0-	22	1	419	3	N	1	2	1			-0-
							1	9									

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-	1	1			-0-
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
01	DLQ G-10		81	-0-	81	81	4	1	77	3	N	-0-					-0-
02	157	N	76	-0-	-81	-0-	4	1	71	3	N	1					1
							1	9									
03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					1
*04	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	862	N	862	-0-	-0-	-0-	41	1	820	3	N	1	1	1			2
								1 9									
12	875	N	875	-0-	-0-	-0-	43	1	830	3	N	2	2	1			2
								2 9									
01	DLQ G-10		974	-0-	974	974	47	1	926	3	N	1	1	1			2
								1 9									
02	1600	N	868	-0-	-732	242	42	1	825	3	N	1	1	1			2
								1 9									
03	1459	N	1217	-0-	-242	-0-	60	1	1154	3	N	3	2	1			3
								3 9									
*04	1169	N	1169	-0-	-0-	-0-	58	1	1109	3	N	2	4	1			1
								2 9									

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1624	N	1624	-0-	-0-	-0-	74	1	1550	2	Y	-0-					-0-
10	1692	N	1692	-0-	-0-	-0-	78	1	1614	2	Y	-0-					-0-
11	1704	N	1704	-0-	-0-	-0-	65	1	1639	2	Y	-0-					-0-
*12	1551	N	1551	-0-	-0-	-0-	58	1	1493	2	Y	-0-					-0-
01	DLQ G-10		1526	-0-	1526	1526	73	1	1453	2	Y	-0-					-0-
02	1600	N	1517	-0-	-83	1443	66	1	1451	2	Y	-0-					-0-
03	3100	N	1827	-0-	-1273	170	80	1	1747	2	Y	-0-					-0-
*04	1805	N	1635	-0-	-170	-0-	73	1	1562	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					1
12	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-					1
01	286	N	286	-0-	-0-	-0-	18	1	267	3	N	1					2
								1 9									
02	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-	1	1			1
03	207	N	207	-0-	-0-	-0-	14	1	192	3	N	1	1	1			1
								1 9									
*04	207	N	207	-0-	-0-	-0-	14	1	192	3	N	1	1	1			1
								1 9									

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	24	1	464	3	N	1					3
								1 9									
12	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-	2	1			1
01	DLQ G-10		649	-0-	649	649	30	1	617	3	N	2	1	1			2
								2 9									
02	1197	N	548	-0-	-649	-0-	27	1	520	3	N	1	1	1			2
								1 9									
03	555	N	555	-0-	-0-	-0-	29	1	524	3	N	2	2	1			2
								2 9									
*04	514	N	514	-0-	-0-	-0-	27	1	486	3	N	1	1	1			2
								1 9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	17	1	238	3	N	1	1	1			2
								1 9									
12	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-	1	1			1
01	DLQ G-10		260	-0-	260	260	17	1	241	3	N	2	1	1			2
								2 9									
*02	503	N	243	-0-	-260	-0-	16	1	225	3	N	2	2	1			2
								2 9									
03	254	N	254	-0-	-0-	-0-	17	1	236	3	N	1	2	1			1
								1 9									
*04	246	N	246	-0-	-0-	-0-	16	1	229	3	N	1	1	1			1
								1 9									

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

11	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

11	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-					1
12	213	N	213	-0-	-0-	-0-	10	1	202	3	N	1	1	1			1
								1 9									
01	DLQ G-10		210	-0-	210	210	10	1	200	3	N	-0-					1
02	406	N	196	-0-	-210	-0-	10	1	186	3	N	-0-					1
03	209	N	209	-0-	-0-	-0-	11	1	197	3	N	1	1	1			1
								1 9									
*04	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-					1

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

11	1835	N	1835	-0-	-0-	-0-	108	1	1726	3	N	1	1	1			2
								1 9									
12	1729	N	1729	-0-	-0-	-0-	102	1	1627	3	N	-0-	1	1			1
01	DLQ G-10		1340	-0-	1340	1340	81	1	1258	3	N	1	1	1			1
								1 9									
*02	700	N	1951	-0-	1251	2591	120	1	1830	3	N	1					2
								1 9									
03	3100	N	1966	-0-	-1134	1457	119	1	1845	3	N	2	3	1			1
								2 9									
*04	3000	N	1869	-0-	-1131	326	116	1	1752	3	N	1					2
								1 9									

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

11	605	N	605	-0-	-0-	-0-	27	1	578	2	Y	-0-					-0-
12	495	N	495	-0-	-0-	-0-	21	1	474	2	Y	-0-					-0-
01	DLQ G-10		326	-0-	326	326	14	1	312	2	Y	-0-					-0-
02	500	N	360	-0-	-140	186	16	1	344	2	Y	-0-					-0-
03	639	N	453	-0-	-186	-0-	20	1	433	2	Y	-0-					-0-
*04	452	N	452	-0-	-0-	-0-	21	1	431	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	11	1	184	3	N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-
01	DLQ G-10		201	-0-	201	201	12	1	189	3	N	-0-					-0-
02	200	N	29	-0-	-171	30	2	1	27	3	N	-0-					-0-
03	73	N	43	-0-	-30	-0-	3	1	40	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	7	1	140	3	N	1					1
							1	9									
12	151	N	151	-0-	-0-	-0-	7	1	143	3	N	1	1	1			1
							1	9									
01	DLQ G-10		143	-0-	143	143	7	1	136	3	N	-0-					1
02	279	N	136	-0-	-143	-0-	7	1	129	3	N	-0-					1
03	181	N	181	-0-	-0-	-0-	9	1	171	3	N	1	1	1			1
							1	9									
*04	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					1

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	23	1	377	3	N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	25	1	403	3	N	-0-					-0-
01	DLQ G-10		427	-0-	427	427	26	1	401	3	N	-0-					-0-
02	820	N	393	-0-	-427	-0-	24	1	369	3	N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	25	1	392	3	N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	25	1	375	3	N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	19	1	303	3	N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	19	1	300	3	N	-0-					-0-
01	DLQ G-10		272	-0-	272	272	16	1	256	3	N	-0-					-0-
02	516	N	244	-0-	-272	-0-	15	1	229	3	N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-
*04	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	27	1	77	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	25	1	74	3	N	-0-					-0-
01	DLQ G-10		88	-0-	88	88	19	1	69	3	N	-0-					-0-
*02	138	N	50	-0-	-88	-0-	5	1	45	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	15	1	70	3	N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	18	1	76	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
01	DLQ G-10		40	-0-	40	40	2	1	38	3	Y	-0-					-0-
02	78	N	38	-0-	-40	-0-	2	1	36	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	26	1	334	3	Y	-0-	1	1			-0-
12	364	N	364	-0-	-0-	-0-	25	1	337	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		336	-0-	336	336	19	1	316	3	Y	1	1	1			1
							1	9									
02	640	N	304	-0-	-336	-0-	21	1	282	3	Y	1	1	1			1
							1	9									
03	299	N	299	-0-	-0-	-0-	22	1	276	3	Y	1	1	1			1
							1	9									
*04	293	N	293	-0-	-0-	-0-	30	1	262	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	936	N	936	-0-	-0-	-0-	68	1	866	3	Y	2	3	1			1
							2	9									
12	878	N	878	-0-	-0-	-0-	61	1	815	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		811	-0-	811	811	47	1	760	3	Y	4	2	1			3
							4	9									
02	600	N	746	-0-	146	957	52	1	692	3	Y	2	3	1			2
							2	9									
03	1744	N	787	-0-	-957	-0-	58	1	725	3	Y	4	3	1			3
							4	9									
*04	740	N	740	-0-	-0-	-0-	76	1	663	3	Y	1	4	1			-0-
							1	9									

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

11	687	N	687	-0-	-0-	-0-	40	1	647	3	N	-0-					1
12	745	N	745	-0-	-0-	-0-	44	1	700	3	N	1	1	1			1
							1	9									
01	DLQ G-10		808	-0-	808	808	49	1	759	3	N	-0-					1
02	200	N	695	-0-	495	1303	43	1	652	3	N	-0-					1
03	1990	N	687	-0-	-1303	-0-	42	1	645	3	N	-0-	1	1			-0-
*04	662	N	662	-0-	-0-	-0-	41	1	620	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
01	DLQ G-10		44	-0-	44	44	3	1	41	3	N	-0-					-0-
02	84	N	40	-0-	-44	-0-	2	1	37	3	N	1					1
							1	9									
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-	1	1			-0-
*04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

11	500	N	500	-0-	-0-	-0-	36	1	462	3	Y	2	2	1			1
							2	9									
12	524	N	524	-0-	-0-	-0-	37	1	486	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		515	-0-	515	515	30	1	482	3	Y	3	2	1			2
							3	9									
02	995	N	480	-0-	-515	-0-	33	1	446	3	Y	1	2	1			1
							1	9									
03	504	N	504	-0-	-0-	-0-	37	1	464	3	Y	3	2	1			2
							3	9									
*04	471	N	471	-0-	-0-	-0-	48	1	422	3	Y	1	3	1			-0-
							1	9									

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		32	-0-	32	32	32	3			Y	-0-					-0-
02	34	N	2	-0-	-32	-0-	2	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

11	1239	N	1239	-0-	-0-	-0-	65	1	1166	3	Y	7					9
							8	9									
12	1250	N	1250	-0-	-0-	-0-	67	1	1183	3	Y	-0-					9
01	DLQ G-10		1310	-0-	1310	1310	59	1	1249	3	Y	2					11
							2	9									
02	1000	N	1167	-0-	167	1477	53	1	1113	3	Y	1					12
							1	9									
03	2725	N	1248	-0-	-1477	-0-	58	1	1188	3	Y	2	12	1			2
							2	9									
*04	1211	N	1211	-0-	-0-	-0-	53	1	1156	3	Y	2					4
							2	9									

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

11	231	N	231	-0-	-0-	-0-	10	1	219	3	Y	2	1	1			1
							2	9									
12	239	N	239	-0-	-0-	-0-	10	1	228	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		239	-0-	239	239	10	1	228	3	Y	1	1	1			1
							1	9									
02	468	N	229	-0-	-239	-0-	10	1	218	3	Y	1	1	1			1
							1	9									
03	245	N	245	-0-	-0-	-0-	10	1	234	3	Y	1	1	1			1
							1	9									
*04	221	N	221	-0-	-0-	-0-	10	1	210	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	10	1	203	3	N	1					1
							1	9									
12	80	N	80	-0-	-0-	-0-	4	1	75	3	N	1					2
							1	9									
01	DLQ G-10		56	-0-	56	56	3	1	53	3	N	-0-	2	1			-0-
02	132	N	76	-0-	-56	-0-	4	1	71	3	N	1					1
							1	9									
03	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-	1	1			-0-
*04	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

11	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
01	DLQ G-10		122	-0-	122	122	122	3			Y	-0-					-0-
02	222	N	100	-0-	-122	-0-	100	3			Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

11	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
01	DLQ G-10		275	-0-	275	275	275	3			Y	-0-					-0-
02	531	N	256	-0-	-275	-0-	256	3			Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
*04	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

11	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
01	DLQ G-10		307	-0-	307	307	307	3			Y	-0-					-0-
02	570	N	263	-0-	-307	-0-	263	3			Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

11	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
01	DLQ G-10		182	-0-	182	182	182	3			Y	-0-					-0-
02	468	N	286	-0-	-182	-0-	286	3			Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

11	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
01	DLQ G-10		165	-0-	165	165	165	3			Y	-0-					-0-
02	321	N	156	-0-	-165	-0-	156	3			Y	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	11	1	164	3	Y	2	1	1			1
								2 9									
12	182	N	182	-0-	-0-	-0-	11	1	170	3	Y	1	1	1			1
								1 9									
01	DLQ G-10		172	-0-	172	172	10	1	161	3	Y	1	1	1			1
								1 9									
02	342	N	170	-0-	-172	-0-	10	1	159	3	Y	1	1	1			1
								1 9									
03	183	N	183	-0-	-0-	-0-	11	1	171	3	Y	1	1	1			1
								1 9									
*04	170	N	170	-0-	-0-	-0-	11	1	158	3	Y	1	1	1			1
								1 9									

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
01	DLQ G-10		27	-0-	27	27	27	3			Y	-0-					-0-
02	50	N	23	-0-	-27	-0-	23	3			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
*04	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0-	-0-	14	1	252	3	N	-0-	1	1			-0-
12	263	N	263	-0-	-0-	-0-	13	1	250	3	N	-0-					-0-
01	DLQ G-10		255	-0-	255	255	12	1	242	3	N	1					1
								1 9									
02	489	N	234	-0-	-255	-0-	11	1	223	3	N	-0-					1
03	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					1
*04	253	N	253	-0-	-0-	-0-	12	1	240	3	N	1					2
								1 9									

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	11	1	245	3	Y	1	1	1			1
								1 9									
12	262	N	262	-0-	-0-	-0-	11	1	250	3	Y	1	1	1			1
								1 9									
01	DLQ G-10		261	-0-	261	261	11	1	248	3	Y	2	2	1			1
								2 9									
02	508	N	247	-0-	-261	-0-	11	1	235	3	Y	1	1	1			1
								1 9									
03	264	N	264	-0-	-0-	-0-	11	1	252	3	Y	1	1	1			1
								1 9									
*04	263	N	263	-0-	-0-	-0-	11	1	251	3	Y	1	1	1			1
								1 9									

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	26	1	402	3	Y	1	1	1			1
								1 9									
12	439	N	439	-0-	-0-	-0-	26	1	410	3	Y	3	2	1			2
								3 9									
01	DLQ G-10		428	-0-	428	428	25	1	401	3	Y	2	3	1			1
								2 9									
02	840	N	412	-0-	-428	-0-	25	1	384	3	Y	3	2	1			2
								3 9									
03	440	N	440	-0-	-0-	-0-	27	1	411	3	Y	2	2	1			2
								2 9									
*04	436	N	436	-0-	-0-	-0-	27	1	407	3	Y	2	2	1			2
								2 9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	1					1

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

*09	265	N	265	-0-	-0-	-0-	12	1	253	2	Y	-0-					-0-
10	273	N	273	-0-	-0-	-0-	13	1	260	2	Y	-0-					-0-
11	257	N	257	-0-	-0-	-0-	10	1	247	2	Y	-0-					-0-
*12	262	N	262	-0-	-0-	-0-	10	1	252	2	Y	-0-					-0-
01	DLQ G-10		267	-0-	267	267	13	1	254	2	Y	-0-					-0-
02	516	N	249	-0-	-267	-0-	11	1	238	2	Y	-0-					-0-
03	261	N	261	-0-	-0-	-0-	11	1	250	2	Y	-0-					-0-
*04	248	N	248	-0-	-0-	-0-	11	1	237	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

11	655	N	655	-0-	-0-	-0-	34	1	619	3	N	2	5	1			2
							2	9									
12	650	N	650	-0-	-0-	-0-	32	1	618	3	N	-0-					2
01	DLQ G-10		655	-0-	655	655	31	1	624	3	N	-0-					2
02	700	N	607	-0-	-93	562	29	1	577	3	N	1					3
							1	9									
03	1187	N	625	-0-	-562	-0-	30	1	594	3	N	1					4
							1	9									
*04	599	N	599	-0-	-0-	-0-	29	1	568	3	N	2					6
							2	9									

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
01	DLQ G-10		88	-0-	88	88	88	3			Y	-0-					-0-
02	178	N	90	-0-	-88	-0-	90	3			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

11	86	N	86	-0-	-0-	-0-	6	1	80	2	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	8	1	74	2	N	-0-					-0-
01	DLQ G-10		82	-0-	82	82	4	1	78	2	N	-0-					-0-
02	162	N	80	-0-	-82	-0-	5	1	75	2	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	7	1	87	2	N	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	6	1	84	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

11	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
01	DLQ G-10		72	-0-	72	72	72	3			Y	-0-					-0-
02	113	N	41	-0-	-72	-0-	41	3			Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

11	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
01	DLQ G-10		215	-0-	215	215	215	3			Y	-0-					-0-
02	415	N	200	-0-	-215	-0-	200	3			Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
*04	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

11	55	N	55	-0-	-0-	-0-	3	1	48	3	N	4					13
							4	9									
12	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					13
01	DLQ G-10		112	-0-	112	112	5	1	106	3	N	1	13	1			1
							1	9									
02	216	N	104	-0-	-112	-0-	5	1	97	3	N	2					3
							2	9									
03	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					3
*04	101	N	101	-0-	-0-	-0-	5	1	94	3	N	2					5
							2	9									

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	1	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

11	314	N	314	-0-	-0-	-0-	26	1	288	3	Y	-0-					1
12	351	N	351	-0-	-0-	-0-	28	1	323	3	Y	-0-					1
01	DLQ G-10		365	-0-	365	365	30	1	335	3	Y	-0-					1
02	703	N	338	-0-	-365	-0-	27	1	311	3	Y	-0-					1
03	359	N	359	-0-	-0-	-0-	29	1	330	3	Y	-0-	1	1			-0-
*04	344	N	344	-0-	-0-	-0-	28	1	316	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

11	469	N	469	-0-	-0-	-0-	38	1	431	3	Y	-0-					1
12	600	N	600	-0-	-0-	-0-	48	1	552	3	Y	-0-					1
01	DLQ G-10		573	-0-	573	573	47	1	526	3	Y	-0-					1
02	700	N	536	-0-	-164	409	43	1	493	3	Y	-0-					1
03	979	N	570	-0-	-409	-0-	46	1	523	3	Y	1	2	1			-0-
							1	9									
*04	555	N	555	-0-	-0-	-0-	45	1	509	3	Y	1					1
							1	9									

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

11	158	N	158	-0-	-0-	-0-	41	1	117	3	N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	39	1	116	3	N	-0-					-0-
01	DLQ G-10		115	-0-	115	115	24	1	91	3	N	-0-					-0-
*02	251	N	136	-0-	-115	-0-	14	1	122	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	29	1	136	3	N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	40	1	173	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

11	283	N	283	-0-	-0-	-0-	17	1	265	3	Y	1	1	1			1
							1	9									
12	288	N	288	-0-	-0-	-0-	17	1	270	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		292	-0-	292	292	17	1	273	3	Y	2	2	1			1
							2	9									
02	200	N	274	-0-	74	366	17	1	256	3	Y	1	1	1			1
							1	9									
03	663	N	297	-0-	-366	-0-	18	1	278	3	Y	1	1	1			1
							1	9									
*04	289	N	289	-0-	-0-	-0-	18	1	270	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	732	-0-	-0-	-0-	44	1	684	3	Y	4	3	1			2
							4	9									
12	616	N	616	-0-	-0-	-0-	37	1	576	3	Y	3	3	1			2
							3	9									
01	DLQ G-10		793	-0-	793	793	47	1	740	3	Y	5	4	1			3
							6	9									
02	1499	N	706	-0-	-793	-0-	43	1	660	3	Y	3	3	1			3
							3	9									
03	624	N	624	-0-	-0-	-0-	38	1	584	3	Y	2	3	1			2
							2	9									
*04	712	N	712	-0-	-0-	-0-	45	1	664	3	Y	3	3	1			2
							3	9									

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	24	1	370	3	Y	1	1	1			1
							1	9									
12	293	N	293	-0-	-0-	-0-	18	1	274	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		271	-0-	271	271	16	1	254	3	Y	1	1	1			1
							1	9									
02	477	N	206	-0-	-271	-0-	13	1	192	3	Y	1	1	1			1
							1	9									
03	442	N	442	-0-	-0-	-0-	27	1	414	3	Y	1	1	1			1
							1	9									
*04	347	N	347	-0-	-0-	-0-	22	1	324	3	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	30	1	244	3	N	3	3	1			1
							3	9									
12	326	N	326	-0-	-0-	-0-	37	1	288	3	N	1					2
							1	9									
01	DLQ G-10		298	-0-	298	298	31	1	265	3	N	2					4
							2	9									
02	606	N	308	-0-	-298	-0-	31	1	276	3	N	1	3	1			2
							1	9									
03	325	N	325	-0-	-0-	-0-	35	1	288	3	N	2	3	1			1
							2	9									
*04	297	N	297	-0-	-0-	-0-	33	1	262	3	N	2					3
							2	9									

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
01	DLQ G-10		25	-0-	25	25	1	1	23	3	Y	1					1
							1	9									
02	48	N	23	-0-	-25	-0-	1	1	22	3	Y	-0-					1
03	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-	1	1			-0-
*04	24	N	24	-0-	-0-	-0-	1	1	22	3	Y	1					1
							1	9									

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

11	291	N	291	-0-	-0-	-0-	21	1	270	3	Y	-0-	1	1			-0-
12	288	N	288	-0-	-0-	-0-	20	1	267	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		287	-0-	287	287	16	1	269	3	Y	2	1	1			1
							2	9									
02	557	N	270	-0-	-287	-0-	19	1	250	3	Y	1	1	1			1
							1	9									
03	290	N	290	-0-	-0-	-0-	21	1	268	3	Y	1	1	1			1
							1	9									
*04	281	N	281	-0-	-0-	-0-	29	1	251	3	Y	1	2	1			-0-
							1	9									

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

11	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
01	DLQ G-10		136	-0-	136	136	7	1	129	3	N	-0-					-0-
02	254	N	118	-0-	-136	-0-	6	1	112	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

11	761	N	761	-0-	-0-	-0-	46	1	711	3	Y	4	3	1			2
							4	9									
12	782	N	782	-0-	-0-	-0-	47	1	731	3	Y	4	3	1			3
							4	9									
01	DLQ G-10		792	-0-	792	792	47	1	739	3	Y	5	5	1			3
							6	9									
02	1520	N	728	-0-	-792	-0-	45	1	680	3	Y	3	3	1			3
							3	9									
03	766	N	766	-0-	-0-	-0-	47	1	716	3	Y	3	3	1			3
							3	9									
*04	744	N	744	-0-	-0-	-0-	47	1	694	3	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-		-0-	-0-	8	1	131	3	Y	-0-					-0-
12	142	N	142	-0-		-0-	-0-	8	1	132	3	Y	2	1	1			1
								2	9									
01	DLQ G-10		138	-0-		138	138	8	1	129	3	Y	1	1	1			1
								1	9									
02	268	N	130	-0-		-138	-0-	8	1	121	3	Y	1	1	1			1
								1	9									
03	120	N	120	-0-		-0-	-0-	7	1	112	3	Y	1	1	1			1
								1	9									
*04	110	N	110	-0-		-0-	-0-	7	1	102	3	Y	1	1	1			1
								1	9									

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-		-0-	-0-	17	1	342	3	N	3	2	1			3
								3	9									
12	376	N	376	-0-		-0-	-0-	21	1	353	3	N	2	3	1			2
								2	9									
01	372	N	372	-0-		-0-	-0-	19	1	349	3	N	4	4	1			2
								4	9									
*02	342	N	342	-0-		-0-	-0-	17	1	321	3	N	4	4	1			2
								4	9									
03	368	N	368	-0-		-0-	-0-	20	1	345	3	N	3	2	1			3
								3	9									
*04	358	N	358	-0-		-0-	-0-	19	1	335	3	N	4	4	1			3
								4	9									

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-		-0-	-0-	13	1	254	3	N	3	2	1			2
								3	9									
12	263	N	263	-0-		-0-	-0-	14	1	247	3	N	2	2	1			2
								2	9									
01	359	N	359	-0-		-0-	-0-	18	1	338	3	N	3	3	1			2
								3	9									
02	631	N	631	-0-		-0-	-0-	32	1	591	3	N	7	5	1			4
								8	9									
03	573	N	573	-0-		-0-	-0-	31	1	536	3	N	5	4	1			5
								6	9									
*04	405	N	405	-0-		-0-	-0-	22	1	380	3	N	3	5	1			3
								3	9									

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-		-0-	-0-	153	3			Y	-0-					-0-
12	174	N	174	-0-		-0-	-0-	174	3			Y	-0-					-0-
01	DLQ G-10		118	-0-		118	118	118	3			Y	-0-					-0-
02	174	N	56	-0-		-118	-0-	56	3			Y	-0-					-0-
03	145	N	145	-0-		-0-	-0-	145	3			Y	-0-					-0-
*04	135	N	135	-0-		-0-	-0-	135	3			Y	-0-					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-		-0-	-0-	395	3			Y	-0-					-0-
12	355	N	355	-0-		-0-	-0-	355	3			Y	-0-					-0-
01	DLQ G-10		263	-0-		263	263	263	3			Y	-0-					-0-
02	388	N	125	-0-		-263	-0-	125	3			Y	-0-					-0-
03	322	N	322	-0-		-0-	-0-	322	3			Y	-0-					-0-
*04	333	N	333	-0-		-0-	-0-	333	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
01	DLQ G-10		785	-0-	785	785	785	3			Y	-0-					-0-
02	600	N	1342	-0-	742	1527	1342	3			Y	-0-					-0-
03	1960	N	433	-0-	-1527	-0-	433	3			Y	-0-					-0-
*04	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
01	DLQ G-10		731	-0-	731	731	731	3			Y	-0-					-0-
02	500	N	668	-0-	168	899	668	3			Y	-0-					-0-
03	1558	N	659	-0-	-899	-0-	659	3			Y	-0-					-0-
*04	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	5	1	116	2	Y	-0-					-0-
*12	176	N	176	-0-	-0-	-0-	7	1	169	2	Y	-0-					-0-
01	DLQ G-10		215	-0-	215	215	10	1	205	2	Y	-0-					-0-
02	200	N	228	-0-	28	243	10	1	218	2	Y	-0-					-0-
03	584	N	341	-0-	-243	-0-	15	1	326	2	Y	-0-					-0-
*04	380	N	380	-0-	-0-	-0-	17	1	363	2	Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	5	1	106	3	N	1	1	1			1
							1	9									
12	112	N	112	-0-	-0-	-0-	6	1	105	3	N	1	1	1			1
							1	9									
01	111	N	111	-0-	-0-	-0-	6	1	104	3	N	1	1	1			1
							1	9									
02	103	N	103	-0-	-0-	-0-	5	1	97	3	N	1	1	1			1
							1	9									
03	101	N	101	-0-	-0-	-0-	5	1	95	3	N	1	1	1			1
							1	9									
*04	113	N	113	-0-	-0-	-0-	6	1	106	3	N	1	1	1			1
							1	9									

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

11	593	N	593	-0-	-0-	-0-	26	1	564	3	Y	3	2	1			2
							3	9									
12	597	N	597	-0-	-0-	-0-	25	1	570	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		601	-0-	601	601	25	1	573	3	Y	3	3	1			2
							3	9									
02	1166	N	565	-0-	-601	-0-	25	1	538	3	Y	2	2	1			2
							2	9									
03	599	N	599	-0-	-0-	-0-	26	1	571	3	Y	2	2	1			2
							2	9									
*04	588	N	588	-0-	-0-	-0-	26	1	560	3	Y	2	2	1			2
							2	9									

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
*04	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

11	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
01	DLQ G-10		210	-0-	210	210	210	3			Y	-0-					-0-
02	300	N	207	-0-	-93	117	207	3			Y	-0-					-0-
03	335	N	218	-0-	-117	-0-	218	3			Y	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

11	413	N	413	-0-	-0-	-0-	22	1	391	3	N	-0-					1
12	293	N	293	-0-	-0-	-0-	15	1	278	3	N	-0-					1
01	DLQ G-10		295	-0-	295	295	14	1	281	3	N	-0-	1	1			-0-
02	652	N	357	-0-	-295	-0-	18	1	339	3	N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	21	1	376	3	N	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	20	1	354	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

11	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	6	1	105	3	N	1					1
							1	9									
01	DLQ G-10		86	-0-	86	86	5	1	81	3	N	-0-	1	1			-0-
02	277	N	191	-0-	-86	-0-	10	1	180	3	N	1					1
							1	9									
03	275	N	275	-0-	-0-	-0-	14	1	260	3	N	1	2	1			-0-
							1	9									
*04	274	N	274	-0-	-0-	-0-	12	1	261	3	N	1					1
							1	9									

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

11	146	N	146	-0-	-0-	-0-	7	1	137	3	N	2					2
							2	9									
12	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					2
01	DLQ G-10		145	-0-	145	145	8	1	137	3	N	-0-	2	1			-0-
02	278	N	133	-0-	-145	-0-	7	1	125	3	N	1					1
							1	9									
03	142	N	142	-0-	-0-	-0-	7	1	134	3	N	1	2	1			-0-
							1	9									
*04	138	N	138	-0-	-0-	-0-	6	1	131	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	24	1	307	3	Y	1					1
							1	9									
12	341	N	341	-0-	-0-	-0-	25	1	316	3	Y	-0-					1
01	DLQ G-10		327	-0-	327	327	24	1	303	3	Y	-0-					1
02	635	N	308	-0-	-327	-0-	22	1	285	3	Y	1					2
							1	9									
03	334	N	334	-0-	-0-	-0-	25	1	309	3	Y	-0-	2	1			-0-
*04	315	N	315	-0-	-0-	-0-	24	1	291	3	Y	-0-					-0-

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	DLQ G-10		52	-0-	52	52	4	1	48	3	Y	-0-					-0-
02	338	N	286	-0-	-52	-0-	20	1	266	3	Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	22	1	272	3	Y	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	21	1	257	3	Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	35	1	445	3	Y	2					2
							2	9									
12	491	N	491	-0-	-0-	-0-	37	1	454	3	Y	-0-					2
01	DLQ G-10		481	-0-	481	481	36	1	445	3	Y	-0-					2
02	917	N	436	-0-	-481	-0-	31	1	405	3	Y	-0-					2
03	489	N	489	-0-	-0-	-0-	36	1	453	3	Y	-0-	2	1			-0-
*04	461	N	461	-0-	-0-	-0-	35	1	425	3	Y	1					1
							1	9									

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	7	1	114	3	Y	1	1	1			-0-
							1	9									
12	142	N	142	-0-	-0-	-0-	9	1	133	3	Y	-0-					-0-
01	DLQ G-10		230	-0-	230	230	14	1	214	3	Y	2	1	1			1
							2	9									
02	372	N	142	-0-	-230	-0-	9	1	132	3	Y	1	1	1			1
							1	9									
03	150	N	150	-0-	-0-	-0-	9	1	140	3	Y	1	1	1			1
							1	9									
*04	229	N	229	-0-	-0-	-0-	14	1	214	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	-0-	37	1	577	3	Y	3	2	1			2
							3	9									
12	842	N	842	-0-	-0-	-0-	50	1	789	3	Y	3	2	1			3
							3	9									
01	DLQ G-10		911	-0-	911	911	54	1	851	3	Y	5	5	1			3
							6	9									
02	500	N	608	-0-	108	1019	37	1	568	3	Y	3	3	1			3
							3	9									
03	1659	N	640	-0-	-1019	-0-	39	1	599	3	Y	2	3	1			2
							2	9									
*04	622	N	622	-0-	-0-	-0-	39	1	580	3	Y	3	3	1			2
							3	9									

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	16	1	295	3	N	1	2	1			1
							1	9									
12	438	N	438	-0-	-0-	-0-	22	1	416	3	N	-0-					1
01	DLQ G-10		530	-0-	530	530	25	1	505	3	N	-0-					1
02	1008	N	478	-0-	-530	-0-	23	1	454	3	N	1					2
							1	9									
03	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					2
*04	538	N	538	-0-	-0-	-0-	26	1	510	3	N	2					4
							2	9									

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	15	1	276	3	N	1	3	1			1
							1	9									
12	417	N	417	-0-	-0-	-0-	21	1	395	3	N	1					2
							1	9									
01	DLQ G-10		398	-0-	398	398	19	1	379	3	N	-0-					2
02	765	N	367	-0-	-398	-0-	18	1	348	3	N	1					3
							1	9									
03	391	N	391	-0-	-0-	-0-	19	1	371	3	N	1					4
							1	9									
*04	358	N	358	-0-	-0-	-0-	17	1	339	3	N	2					6
							2	9									

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
01	DLQ G-10		32	-0-	32	32	1	1	31	3	Y	-0-					-0-
02	63	N	31	-0-	-32	-0-	1	1	30	3	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	21	1	463	3	Y	3	2	1			2
							3	9									
12	495	N	495	-0-	-0-	-0-	21	1	472	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		494	-0-	494	494	20	1	471	3	Y	3	3	1			2
							3	9									
02	956	N	462	-0-	-494	-0-	20	1	440	3	Y	2	2	1			2
							2	9									
03	484	N	484	-0-	-0-	-0-	21	1	461	3	Y	2	2	1			2
							2	9									
*04	470	N	470	-0-	-0-	-0-	21	1	447	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

11	115	N	115	-0-	-0-	-0-	8	1	107	3	Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	8	1	107	3	Y	-0-					-0-
01	DLQ G-10		113	-0-	113	113	7	1	106	3	Y	-0-					-0-
02	205	N	92	-0-	-113	-0-	6	1	86	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	8	1	95	3	Y	1					1
							1	9									
*04	101	N	101	-0-	-0-	-0-	10	1	91	3	Y	-0-	1	1			-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

11	240	N	240	-0-	-0-	-0-	14	1	225	3	Y	1	1	1			-0-
							1	9									
12	373	N	373	-0-	-0-	-0-	22	1	349	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		390	-0-	390	390	23	1	366	3	Y	1	1	1			1
							1	9									
02	700	N	325	-0-	-375	15	20	1	304	3	Y	1	1	1			1
							1	9									
03	366	N	351	-0-	-15	-0-	22	1	328	3	Y	1	1	1			1
							1	9									
*04	320	N	320	-0-	-0-	-0-	20	1	299	3	Y	1	1	1			1
							1	9									

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

11	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
01	DLQ G-10		21	-0-	21	21	1	1	20	3	N	-0-					-0-
02	39	N	18	-0-	-21	-0-	1	1	17	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	14	1	259	3	N	1	2	1			1
							1	9									
12	258	N	258	-0-	-0-	-0-	13	1	245	3	N	-0-					1
01	DLQ G-10		251	-0-	251	251	12	1	239	3	N	-0-					1
02	200	N	239	-0-	39	290	12	1	227	3	N	-0-					1
03	551	N	261	-0-	-290	-0-	12	1	248	3	N	1					2
							1	9									
*04	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					2

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
01	DLQ G-10		661	-0-	661	661	661	3			Y	-0-					-0-
02	1246	N	585	-0-	-661	-0-	585	3			Y	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-
*04	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	1					1

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
01	DLQ G-10		99	-0-	99	99	5	1	94	3	N	-0-					-0-
02	192	N	93	-0-	-99	-0-	5	1	88	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0-	-0-	41	1	797	3	N	2					5
							2	9									
12	933	N	933	-0-	-0-	-0-	44	1	886	3	N	3	5	1			3
							3	9									
01	DLQ G-10		944	-0-	944	944	43	1	899	3	N	2	2	1			3
							2	9									
02	1600	N	880	-0-	-720	224	44	1	834	3	N	2	2	1			3
							2	9									
03	1154	N	930	-0-	-224	-0-	48	1	878	3	N	4	3	1			4
							4	9									
*04	883	N	883	-0-	-0-	-0-	46	1	835	3	N	2	2	1			4
							2	9									

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-	1	1			-0-
12	497	N	497	-0-	-0-	-0-	25	1	471	3	N	1					1
							1	9									
01	DLQ G-10		463	-0-	463	463	22	1	441	3	N	-0-					1
02	880	N	417	-0-	-463	-0-	20	1	396	3	N	1					2
							1	9									
03	437	N	437	-0-	-0-	-0-	21	1	414	3	N	2					4
							2	9									
*04	405	N	405	-0-	-0-	-0-	20	1	383	3	N	2					6
							2	9									

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

11	536	N	536	-0-	-0-	-0-	28	1	507	3	N	1	3	1			1
							1	9									
12	581	N	581	-0-	-0-	-0-	29	1	552	3	N	-0-					1
01	DLQ G-10		623	-0-	623	623	30	1	592	3	N	1					2
							1	9									
02	1149	N	526	-0-	-623	-0-	25	1	501	3	N	-0-					2
03	513	N	513	-0-	-0-	-0-	24	1	488	3	N	1					3
							1	9									
*04	492	N	492	-0-	-0-	-0-	24	1	467	3	N	1					4
							1	9									

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

11	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
01	DLQ G-10		337	-0-	337	337	337	3			Y	-0-					-0-
02	607	N	270	-0-	-337	-0-	270	3			Y	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
*04	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

11	124	N	124	-0-	-0-	-0-	6	1	117	3	N	1	1	1			1
							1	9									
12	126	N	126	-0-	-0-	-0-	7	1	118	3	N	1	1	1			1
							1	9									
01	232	N	232	-0-	-0-	-0-	12	1	218	3	N	2	2	1			1
							2	9									
02	177	N	177	-0-	-0-	-0-	9	1	166	3	N	2	2	1			1
							2	9									
03	159	N	159	-0-	-0-	-0-	9	1	148	3	N	2	1	1			2
							2	9									
*04	172	N	172	-0-	-0-	-0-	9	1	162	3	N	1	2	1			1
							1	9									

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

11	2101	N	2101	-0-	-0-	-0-	197	1	1904	3	Y	-0-					-0-
12	2291	N	2291	-0-	-0-	-0-	188	1	2103	3	Y	-0-					-0-
01	DLQ G-10		1980	-0-	1980	1980	168	1	1812	3	Y	-0-					-0-
02	600	N	1857	-0-	1257	3237	176	1	1681	3	Y	-0-					-0-
03	3100	N	2316	-0-	-784	2453	207	1	2109	3	Y	-0-					-0-
*04	3000	N	1999	-0-	-1001	1452	181	1	1818	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	12	1	227	3	N	1					2
							1	9									
12	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-	1	1			1
01	DLQ G-10		257	-0-	257	257	12	1	244	3	N	1	1	1			1
							1	9									
02	486	N	229	-0-	-257	-0-	11	1	217	3	N	1	1	1			1
							1	9									
03	242	N	242	-0-	-0-	-0-	13	1	228	3	N	1	1	1			1
							1	9									
*04	231	N	231	-0-	-0-	-0-	12	1	217	3	N	2	1	1	1	8	1
							2	9									

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	426	N	426	-0-	-0-	-0-	19	1	407	2	Y	-0-					-0-
10	435	N	435	-0-	-0-	-0-	20	1	415	2	Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	12	1	309	2	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	5	1	118	2	Y	-0-					-0-
01	DLQ G-10		233	-0-	233	233	11	1	222	2	Y	-0-					-0-
02	200	N	232	-0-	32	265	10	1	222	2	Y	-0-					-0-
03	530	N	265	-0-	-265	-0-	12	1	253	2	Y	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	10	1	210	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	4	1	83	3	N	1					1
							1	9									
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-	1	1			-0-
01	DLQ G-10		82	-0-	82	82	4	1	78	3	N	-0-					-0-
02	161	N	79	-0-	-82	-0-	4	1	75	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					1
12	74	N	74	-0-	-0-	-0-	3	1	59	3	N	11	5	1			7
							12	9									
01	DLQ G-10		100	-0-	100	100	4	1	86	3	N	9	8	1			8
							10	9									
02	204	N	104	-0-	-100	-0-	5	1	90	3	N	8	7	1			9
							9	9									
03	98	N	98	-0-	-0-	-0-	5	1	90	3	N	3	5	1			7
							3	9									
*04	93	N	93	-0-	-0-	-0-	5	1	87	3	N	1	3	1			5
							1	9									

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	N	625	-0-	-0-	-0-	33	1	592	3	N	-0-	4	1			1
12	636	N	636	-0-	-0-	-0-	32	1	603	3	N	1					2
							1	9									
01	DLQ G-10		638	-0-	638	638	30	1	608	3	N	-0-					2
02	1218	N	580	-0-	-638	-0-	28	1	551	3	N	1					3
							1	9									
03	642	N	642	-0-	-0-	-0-	31	1	610	3	N	1					4
							1	9									
*04	625	N	625	-0-	-0-	-0-	31	1	593	3	N	1					5
							1	9									

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0-	-0-	46	1	660	3	N	3	2	1			6
							3	9									
12	704	N	704	-0-	-0-	-0-	46	1	658	3	N	-0-	2	1			4
01	DLQ G-10		702	-0-	702	702	45	1	654	3	N	3	2	1			5
							3	9									
*02	1340	N	638	-0-	-702	-0-	42	1	592	3	N	4	4	1			5
							4	9									
03	682	N	682	-0-	-0-	-0-	45	1	634	3	N	3	4	1			4
							3	9									
*04	657	N	657	-0-	-0-	-0-	44	1	610	3	N	3	4	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					1
12	262	N	262	-0-	-0-	-0-	12	1	249	3	N	1	1	1			1
							1	9									
01	DLQ G-10		259	-0-	259	259	12	1	247	3	N	-0-					1
02	502	N	243	-0-	-259	-0-	12	1	230	3	N	1	1	1			1
							1	9									
03	252	N	252	-0-	-0-	-0-	13	1	238	3	N	1	1	1			1
							1	9									
*04	246	N	246	-0-	-0-	-0-	13	1	232	3	N	1	1	1			1
							1	9									

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2880	X	2600	-0-	-280	-0-	119	1	2481	2	Y	-0-					-0-
10	2821	X	2362	-0-	-459	-0-	109	1	2253	2	Y	-0-					-0-
11	2730	X	1496	-0-	-1234	-0-	57	1	1439	2	Y	-0-					-0-
*12	2821	X	2306	-0-	-515	-0-	86	1	2220	2	Y	-0-					-0-
01	DLQ G-10		2703	-0-	2703	2703	130	1	2573	2	Y	-0-					-0-
02	5178	X	2475	-0-	-2703	-0-	108	1	2367	2	Y	-0-					-0-
03	2824	X	2824	-0-	-0-	-0-	124	1	2700	2	Y	-0-					-0-
*04	2675	X	2675	-0-	-0-	-0-	120	1	2555	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	18	1	358	3	N	3	2	1			3
							3	9									
12	404	N	404	-0-	-0-	-0-	22	1	380	3	N	2	3	1			2
							2	9									
01	415	N	415	-0-	-0-	-0-	21	1	390	3	N	4	4	1			2
							4	9									
02	356	N	356	-0-	-0-	-0-	18	1	334	3	N	4	4	1			2
							4	9									
03	371	N	371	-0-	-0-	-0-	20	1	348	3	N	3	2	1			3
							3	9									
*04	356	N	356	-0-	-0-	-0-	19	1	333	3	N	4	4	1			3
							4	9									

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	8	1	147	3	Y	1					1
							1	9									
12	161	N	161	-0-	-0-	-0-	9	1	152	3	Y	-0-					1
01	DLQ G-10		172	-0-	172	172	8	1	164	3	Y	-0-					1
02	305	N	133	-0-	-172	-0-	6	1	127	3	Y	-0-					1
03	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-	1	1			-0-
*04	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	5	1	97	3	Y	1					1
							1	9									
12	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					1
01	DLQ G-10		76	-0-	76	76	3	1	73	3	Y	-0-					1
02	145	N	69	-0-	-76	-0-	3	1	66	3	Y	-0-					1
03	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-	1	1			-0-
*04	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	20	1	392	3	N	3	2	1			3
							3	9									
12	418	N	418	-0-	-0-	-0-	23	1	393	3	N	2	3	1			2
							2	9									
01	398	N	398	-0-	-0-	-0-	20	1	374	3	N	4	4	1			2
							4	9									
02	375	N	375	-0-	-0-	-0-	19	1	352	3	N	4	4	1			2
							4	9									
03	259	N	259	-0-	-0-	-0-	14	1	243	3	N	2	2	1			2
							2	9									
*04	242	N	242	-0-	-0-	-0-	13	1	227	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	11	1 1 9	211	3	N	1	1	1			1
12	216	N	216	-0-	-0-	-0-	12	1 2 9	202	3	N	2	2	1			1
01	200	N	200	-0-	-0-	-0-	10	1 2 9	188	3	N	2	2	1			1
02	196	N	196	-0-	-0-	-0-	10	1 2 9	184	3	N	2	2	1			1
03	182	N	182	-0-	-0-	-0-	10	1 2 9	170	3	N	2	1	1			2
*04	225	N	225	-0-	-0-	-0-	12	1 2 9	211	3	N	2	2	1			2

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	7	1 1 9	130	3	N	1	1	1			1
12	145	N	145	-0-	-0-	-0-	8	1 1 9	136	3	N	1	1	1			1
01	150	N	150	-0-	-0-	-0-	8	1 1 9	141	3	N	1	1	1			1
*02	144	N	144	-0-	-0-	-0-	7	1 2 9	135	3	N	2	2	1			1
03	152	N	152	-0-	-0-	-0-	8	1 1 9	143	3	N	1	1	1			1
*04	153	N	153	-0-	-0-	-0-	8	1 2 9	143	3	N	2	2	1			1

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	18	1 1 9	351	3	N	1					2
12	376	N	376	-0-	-0-	-0-	18	1 1 9	357	3	N	1	2	1			1
01	DLQ G-10		382	-0-	382	382	18	1 1 9	363	3	N	1	1	1			1
02	740	N	358	-0-	-382	-0-	18	1 2 9	338	3	N	2	1	1			2
03	369	N	369	-0-	-0-	-0-	19	1 1 9	349	3	N	1	1	1			2
*04	346	N	346	-0-	-0-	-0-	18	1 1 9	327	3	N	1	1	1			2

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-	1	1			-0-
12	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
01	DLQ G-10		406	-0-	406	406	19	1 1 9	386	3	N	1					1
02	747	N	341	-0-	-406	-0-	16	1	325	3	N	-0-					1
03	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-					1
*04	165	N	165	-0-	-0-	-0-	8	1 1 9	156	3	N	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	18	1	324	3	N	17	27	1			12
							19	9									
12	345	N	345	-0-	-0-	-0-	17	1	328	3	N	-0-					12
01	DLQ G-10		280	-0-	280	280	13	1	261	3	N	5					17
							6	9									
02	539	N	259	-0-	-280	-0-	12	1	240	3	N	6					23
							7	9									
03	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-					23
*04	364	N	364	-0-	-0-	-0-	18	1	346	3	N	-0-					23

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	DLQ G-10		40	-0-	40	40	2	1	38	3	N	-0-					-0-
02	69	N	29	-0-	-40	-0-	1	1	28	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	23	1	404	3	N	1	3	1			1
							1	9									
12	430	N	430	-0-	-0-	-0-	21	1	409	3	N	-0-					1
01	DLQ G-10		422	-0-	422	422	20	1	402	3	N	-0-					1
02	300	N	397	-0-	97	519	19	1	377	3	N	1					2
							1	9									
03	953	N	434	-0-	-519	-0-	21	1	412	3	N	1					3
							1	9									
*04	411	N	411	-0-	-0-	-0-	20	1	390	3	N	1					4
							1	9									

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	23	1	413	3	N	1	3	1			1
							1	9									
12	405	N	405	-0-	-0-	-0-	20	1	385	3	N	-0-					1
01	DLQ G-10		398	-0-	398	398	19	1	378	3	N	1					2
							1	9									
02	779	N	381	-0-	-398	-0-	18	1	363	3	N	-0-					2
03	436	N	436	-0-	-0-	-0-	21	1	414	3	N	1					3
							1	9									
*04	422	N	422	-0-	-0-	-0-	21	1	400	3	N	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

11	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
01	DLQ G-10		64	-0-	64	64	3	1	61	3	N	-0-					-0-
02	127	N	63	-0-	-64	-0-	3	1	60	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

11	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
01	DLQ G-10		385	-0-	385	385	385	3			Y	-0-					-0-
02	662	N	277	-0-	-385	-0-	277	3			Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
*04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

11	262	N	262	-0-	-0-	-0-	13	1	247	3	N	2	1	1			2
							2	9									
12	247	N	247	-0-	-0-	-0-	14	1	232	3	N	1	2	1			1
							1	9									
01	234	N	234	-0-	-0-	-0-	12	1	220	3	N	2	2	1			1
							2	9									
*02	200	N	200	-0-	-0-	-0-	10	1	188	3	N	2	2	1			1
							2	9									
03	214	N	214	-0-	-0-	-0-	12	1	200	3	N	2	1	1			2
							2	9									
*04	209	N	209	-0-	-0-	-0-	11	1	196	3	N	2	2	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

11	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
01	DLQ G-10		30	-0-	30	30	1	1	29	3	N	-0-					-0-
02	73	N	43	-0-	-30	-0-	2	1	41	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	30	1	214	3	Y	-0-					-0-
12	252	N	252	-0-	-0-	-0-	31	1	221	3	Y	-0-					-0-
01	DLQ G-10		259	-0-	259	259	32	1	227	3	Y	-0-					-0-
02	506	N	247	-0-	-259	-0-	30	1	217	3	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	32	1	232	3	Y	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	31	1	222	3	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	33	1	94	3	N	1					1
							1	9									
12	154	N	154	-0-	-0-	-0-	39	1	115	3	N	-0-					1
01	DLQ G-10		103	-0-	103	103	22	1	81	3	N	-0-					1
*02	224	N	121	-0-	-103	-0-	13	1	108	3	N	-0-					1
03	162	N	162	-0-	-0-	-0-	29	1	132	3	N	1	1	1			1
							1	9									
*04	171	N	171	-0-	-0-	-0-	32	1	139	3	N	-0-					1

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
01	DLQ G-10		95	-0-	95	95	8	1	86	3	Y	1					1
							1	9									
02	172	N	77	-0-	-95	-0-	6	1	71	3	Y	-0-					1
03	128	N	128	-0-	-0-	-0-	10	1	115	3	Y	3	4	1			-0-
							3	9									
*04	200	N	200	-0-	-0-	-0-	16	1	177	3	Y	6					6
							7	9									

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
01	DLQ G-10		66	-0-	66	66	3	1	63	3	Y	-0-					-0-
02	120	N	54	-0-	-66	-0-	2	1	52	3	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	4	1	91	3	Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	21	1	322	3	Y	1	1	1			1
							1	9									
12	344	N	344	-0-	-0-	-0-	21	1	322	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		308	-0-	308	308	18	1	288	3	Y	2	2	1			1
							2	9									
02	596	N	288	-0-	-308	-0-	18	1	269	3	Y	1	1	1			1
							1	9									
03	278	N	278	-0-	-0-	-0-	17	1	260	3	Y	1	1	1			1
							1	9									
*04	416	N	416	-0-	-0-	-0-	26	1	389	3	Y	1	1	1			1
							1	9									

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	15	1	238	3	Y	1	1	1			1
							1	9									
12	266	N	266	-0-	-0-	-0-	16	1	249	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		273	-0-	273	273	16	1	255	3	Y	2	2	1			1
							2	9									
02	534	N	261	-0-	-273	-0-	16	1	244	3	Y	1	1	1			1
							1	9									
03	215	N	215	-0-	-0-	-0-	13	1	201	3	Y	1	1	1			1
							1	9									
*04	383	N	383	-0-	-0-	-0-	24	1	358	3	Y	1	1	1			1
							1	9									

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	12	1	158	3	Y	-0-	1	1			-0-
12	198	N	198	-0-	-0-	-0-	14	1	184	3	Y	-0-					-0-
01	DLQ G-10		210	-0-	210	210	12	1	196	3	Y	2	1	1			1
							2	9									
02	410	N	200	-0-	-210	-0-	14	1	185	3	Y	1	1	1			1
							1	9									
03	217	N	217	-0-	-0-	-0-	16	1	200	3	Y	1	1	1			1
							1	9									
*04	211	N	211	-0-	-0-	-0-	22	1	189	3	Y	-0-	1	1			-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
02	57	N	56	-0-	-1	-0-	3	1	53	3	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	4	1	67	3	Y	1					1
							1	9									

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

11	236	N	236	-0-	-0-	-0-	15	1	221	2	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	21	1	201	2	N	-0-					-0-
01	DLQ G-10		224	-0-	224	224	12	1	212	2	N	-0-					-0-
02	200	N	221	-0-	21	245	13	1	208	2	N	-0-					-0-
03	418	N	173	-0-	-245	-0-	12	1	161	2	N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	15	1	214	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

11	549	N	549	-0-	-0-	-0-	27	1	521	3	N	1					3
							1	9									
12	574	N	574	-0-	-0-	-0-	27	1	545	3	N	2	3	1			2
							2	9									
01	DLQ G-10		567	-0-	567	567	26	1	540	3	N	1	1	1			2
							1	9									
02	1044	N	477	-0-	-567	-0-	24	1	452	3	N	1	1	1			2
							1	9									
03	548	N	548	-0-	-0-	-0-	28	1	519	3	N	1	1	1			2
							1	9									
*04	523	N	523	-0-	-0-	-0-	27	1	495	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

11	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
01	DLQ G-10		157	-0-	157	157	8	1	149	3	N	-0-					-0-
02	303	N	146	-0-	-157	-0-	7	1	139	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	8	1	149	3	N	1					1
							1	9									
*04	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	869	N	869	-0-	-0-	-0-	42	1	826	3	N	1	2	1			2
							1	9									
12	874	N	874	-0-	-0-	-0-	43	1	829	3	N	2	2	1			2
							2	9									
01	DLQ G-10		900	-0-	900	900	43	1	855	3	N	2	2	1			2
							2	9									
02	1600	N	829	-0-	-771	129	41	1	787	3	N	1	1	1			2
							1	9									
03	999	N	870	-0-	-129	-0-	43	1	826	3	N	1	1	1			2
							1	9									
*04	845	N	845	-0-	-0-	-0-	42	1	801	3	N	2	3	1			1
							2	9									

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	19	1	359	3	N	1					2
							1	9									
12	355	N	355	-0-	-0-	-0-	17	1	337	3	N	1	2	1			1
							1	9									
01	DLQ G-10		341	-0-	341	341	16	1	324	3	N	1	1	1			1
							1	9									
02	653	N	312	-0-	-341	-0-	16	1	295	3	N	1	1	1			1
							1	9									
03	338	N	338	-0-	-0-	-0-	18	1	319	3	N	1	1	1			1
							1	9									
*04	320	N	320	-0-	-0-	-0-	17	1	302	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	8	1	153	3	N	1					1
							1	9									
12	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-	1	1			-0-
01	DLQ G-10		140	-0-	140	140	6	1	134	3	N	-0-					-0-
02	270	N	130	-0-	-140	-0-	6	1	123	3	N	1					1
							1	9									
03	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					1
*04	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	27	1	520	3	N	2					3
							2	9									
12	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-	2	1			1
01	DLQ G-10		414	-0-	414	414	19	1	394	3	N	1	1	1			1
							1	9									
02	795	N	381	-0-	-414	-0-	19	1	360	3	N	2	1	1			2
							2	9									
03	391	N	391	-0-	-0-	-0-	20	1	370	3	N	1	1	1			2
							1	9									
*04	368	N	368	-0-	-0-	-0-	19	1	348	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	4	1	74	3	N	1					1
							1	9									
12	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-	1	1			-0-
01	DLQ G-10		85	-0-	85	85	4	1	80	3	N	1					1
							1	9									
02	158	N	73	-0-	-85	-0-	4	1	69	3	N	-0-					1
03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					1
*04	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

11	270	N	270	-0-	-0-	-0-	14	1	255	3	N	1	2	1			1
							1	9									
12	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					1
01	DLQ G-10		254	-0-	254	254	12	1	242	3	N	-0-					1
02	487	N	233	-0-	-254	-0-	11	1	222	3	N	-0-					1
03	238	N	238	-0-	-0-	-0-	11	1	226	3	N	1					2
							1	9									
*04	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					2

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

11	264	N	264	-0-	-0-	-0-	28	1	236	3	Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	27	1	249	3	Y	-0-					-0-
01	DLQ G-10		269	-0-	269	269	27	1	242	3	Y	-0-					-0-
*02	200	N	258	-0-	58	327	25	1	233	3	Y	-0-					-0-
*03	623	N	296	-0-	-327	-0-	28	1	268	3	Y	-0-					-0-
*04	268	N	268	-0-	-0-	-0-	24	1	244	3	Y	-0-					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
01	DLQ G-10		54	-0-	54	54	3	1	51	3	Y	-0-					-0-
02	102	N	48	-0-	-54	-0-	3	1	45	3	Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

11	256	N	256	-0-	-0-	-0-	15	1	240	3	Y	1	1	1			1
							1	9									
12	241	N	241	-0-	-0-	-0-	14	1	226	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		258	-0-	258	258	15	1	242	3	Y	1	1	1			1
							1	9									
02	490	N	232	-0-	-258	-0-	14	1	217	3	Y	1	1	1			1
							1	9									
03	243	N	243	-0-	-0-	-0-	15	1	227	3	Y	1	1	1			1
							1	9									
*04	235	N	235	-0-	-0-	-0-	15	1	219	3	Y	1	1	1			1
							1	9									

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

11	535	N	535	-0-	-0-	-0-	35	1	500	2	N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	50	1	476	2	N	-0-					-0-
01	DLQ G-10		527	-0-	527	527	28	1	499	2	N	-0-					-0-
02	1056	N	529	-0-	-527	-0-	31	1	498	2	N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	39	1	522	2	N	-0-					-0-
*04	547	N	547	-0-	-0-	-0-	36	1	511	2	N	-0-					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

11	596	N	596	-0-	-0-	-0-	35	1	561	3	N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	35	1	565	3	N	-0-					-0-
01	DLQ G-10		625	-0-	625	625	38	1	587	3	N	-0-					-0-
02	1196	N	571	-0-	-625	-0-	35	1	535	3	N	1					1
							1	9									
03	595	N	595	-0-	-0-	-0-	36	1	559	3	N	-0-	1	1			-0-
*04	388	N	388	-0-	-0-	-0-	24	1	364	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

11	289	N	289	-0-	-0-	-0-	14	1	272	3	N	3	2	1			2
							3	9									
12	291	N	291	-0-	-0-	-0-	16	1	273	3	N	2	2	1			2
							2	9									
01	294	N	294	-0-	-0-	-0-	15	1	276	3	N	3	3	1			2
							3	9									
02	272	N	272	-0-	-0-	-0-	14	1	255	3	N	3	3	1			2
							3	9									
03	288	N	288	-0-	-0-	-0-	16	1	270	3	N	2	2	1			2
							2	9									
*04	276	N	276	-0-	-0-	-0-	15	1	258	3	N	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0-	-0-	36	1	572	3	N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	37	1	589	3	N	-0-					-0-
01	DLQ G-10		626	-0-	626	626	38	1	588	3	N	-0-					-0-
*02	1206	N	580	-0-	-626	-0-	36	1	543	3	N	1					1
							1	9									
03	615	N	615	-0-	-0-	-0-	37	1	578	3	N	-0-	1	1			-0-
*04	596	N	596	-0-	-0-	-0-	37	1	559	3	N	-0-					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-	1	1			-0-
12	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
01	DLQ G-10		155	-0-	155	155	7	1	148	3	N	-0-					-0-
02	303	N	148	-0-	-155	-0-	7	1	140	3	N	1					1
							1	9									
03	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					1
*04	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	1	1	26	3	N	1	1	1			-0-
							1	9									
02	27	N	27	-0-	-0-	-0-	1	1	25	3	N	1	1	1			-0-
							1	9									
03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1457	N	1457	-0-	-0-	-0-	77	1	1378	3	N	2	8	1			3
							2	9									
12	1353	N	1353	-0-	-0-	-0-	67	1	1286	3	N	-0-					3
01	DLQ G-10		1460	-0-	1460	1460	70	1	1389	3	N	1					4
							1	9									
02	1600	N	1310	-0-	-290	1170	63	1	1246	3	N	1					5
							1	9									
03	2598	N	1428	-0-	-1170	-0-	68	1	1358	3	N	2					7
							2	9									
*04	1370	N	1370	-0-	-0-	-0-	67	1	1300	3	N	3					10
							3	9									

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
01	DLQ G-10		198	-0-	198	198	9	1	189	3	N	-0-					-0-
02	386	N	188	-0-	-198	-0-	9	1	179	3	N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	-0-	48	1	854	3	N	1	6	1			2
							1	9									
12	931	N	931	-0-	-0-	-0-	46	1	884	3	N	1					3
							1	9									
01	DLQ G-10		960	-0-	960	960	46	1	914	3	N	-0-					3
02	1200	N	912	-0-	-288	672	44	1	867	3	N	1					4
							1	9									
03	1639	N	967	-0-	-672	-0-	46	1	919	3	N	2					6
							2	9									
*04	915	N	915	-0-	-0-	-0-	45	1	868	3	N	2					8
							2	9									

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

11	379	N	379	-0-	-0-	-0-	20	1	358	3	N	1	3	1			1
							1	9									
12	359	N	359	-0-	-0-	-0-	18	1	341	3	N	-0-					1
01	DLQ G-10		344	-0-	344	344	16	1	328	3	N	-0-					1
02	656	N	312	-0-	-344	-0-	15	1	296	3	N	1					2
							1	9									
03	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					2
*04	307	N	307	-0-	-0-	-0-	15	1	291	3	N	1					3
							1	9									

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

11	113	N	113	-0-	-0-	-0-	7	1	105	3	N	1					1
							1	9									
12	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					1
*01	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-	1	1			-0-
*02	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	8	1	107	3	N	1					1
							1	9									
*04	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-	1	1			-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

11	183	N	183	-0-	-0-	-0-	9	1	173	3	N	1	1	1			1
							1	9									
12	184	N	184	-0-	-0-	-0-	10	1	173	3	N	1	1	1			1
							1	9									
01	183	N	183	-0-	-0-	-0-	9	1	172	3	N	2	2	1			1
							2	9									
*02	173	N	173	-0-	-0-	-0-	9	1	162	3	N	2	2	1			1
							2	9									
03	178	N	178	-0-	-0-	-0-	10	1	166	3	N	2	1	1			2
							2	9									
*04	158	N	158	-0-	-0-	-0-	8	1	149	3	N	1	2	1			1
							1	9									

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

11	432	N	432	-0-	-0-	-0-	21 1 1 9	410	3	N	1	1	1				1
12	441	N	441	-0-	-0-	-0-	22 1 1 9	418	3	N	1	1	1				1
01	DLQ G-10		414	-0-	414	414	20 1 1 9	393	3	N	1	1	1				1
02	200	N	375	-0-	175	589	18 1 1 9	356	3	N	1	1	1				1
03	999	N	410	-0-	-589	-0-	20 1 1 9	389	3	N	1	1	1				1
*04	498	N	498	-0-	-0-	-0-	25 1 1 9	472	3	N	1	2	1				-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

11	128	N	128	-0-	-0-	-0-	6 1 1 9	121	3	N	1						1
12	103	N	103	-0-	-0-	-0-	5 1	98	3	N	-0-	1	1				-0-
01	DLQ G-10		104	-0-	104	104	5 1	99	3	N	-0-						-0-
02	200	N	96	-0-	-104	-0-	5 1	91	3	N	-0-						-0-
03	95	N	95	-0-	-0-	-0-	5 1	90	3	N	-0-						-0-
*04	88	N	88	-0-	-0-	-0-	5 1	83	3	N	-0-						-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

11	349	N	349	-0-	-0-	-0-	18 1 1 9	330	3	N	1	2	1				1
12	353	N	353	-0-	-0-	-0-	18 1	335	3	N	-0-						1
01	DLQ G-10		429	-0-	429	429	20 1	409	3	N	-0-						1
02	860	N	431	-0-	-429	-0-	21 1 1 9	409	3	N	1						2
03	474	N	474	-0-	-0-	-0-	23 1	451	3	N	-0-						2
*04	448	N	448	-0-	-0-	-0-	22 1 1 9	425	3	N	1						3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-	-0-	-0-	30	1	587	3	N	1	1	1			2
							1	9									
12	608	N	608	-0-	-0-	-0-	30	1	578	3	N	-0-	1	1			1
01	DLQ G-10		634	-0-	634	634	30	1	603	3	N	1	1	1			1
							1	9									
02	1221	N	587	-0-	-634	-0-	29	1	557	3	N	1	1	1			1
							1	9									
03	625	N	625	-0-	-0-	-0-	31	1	592	3	N	2	1	1			2
							2	9									
*04	605	N	605	-0-	-0-	-0-	30	1	575	3	N	-0-	2	1			-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1038	N	1038	-0-	-0-	-0-	55	1	982	3	N	1	7	1			2
							1	9									
12	1061	N	1061	-0-	-0-	-0-	53	1	1007	3	N	1					3
							1	9									
01	DLQ G-10		1051	-0-	1051	1051	50	1	1001	3	N	-0-					3
02	1600	N	972	-0-	-628	423	47	1	923	3	N	2					5
							2	9									
03	1464	N	1041	-0-	-423	-0-	50	1	990	3	N	1					6
							1	9									
*04	994	N	994	-0-	-0-	-0-	49	1	942	3	N	3					9
							3	9									

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	15	1	280	3	N	-0-					-0-
01	DLQ G-10		522	-0-	522	522	25	1	497	3	N	-0-					-0-
02	978	N	456	-0-	-522	-0-	22	1	434	3	N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
*04	392	N	392	-0-	-0-	-0-	19	1	373	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	539	N	539	-0-	-0-	-0-	26	1	512	3	N	1					3
							1	9									
12	531	N	531	-0-	-0-	-0-	25	1	504	3	N	2	3	1			2
							2	9									
01	DLQ G-10		542	-0-	542	542	25	1	516	3	N	1	1	1			2
							1	9									
02	1017	N	475	-0-	-542	-0-	24	1	450	3	N	1	1	1			2
							1	9									
03	513	N	513	-0-	-0-	-0-	27	1	485	3	N	1	1	1			2
							1	9									
*04	436	N	436	-0-	-0-	-0-	23	1	412	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0-	-0-	37	1	727	3	N	6	4	1			5
							7	9									
12	792	N	792	-0-	-0-	-0-	44	1	742	3	N	5	6	1			4
							6	9									
01	769	N	769	-0-	-0-	-0-	39	1	722	3	N	7	7	1			4
							8	9									
02	722	N	722	-0-	-0-	-0-	37	1	677	3	N	7	7	1			4
							8	9									
03	762	N	762	-0-	-0-	-0-	41	1	714	3	N	6	4	1			6
							7	9									
*04	722	N	722	-0-	-0-	-0-	38	1	677	3	N	6	7	1			5
							7	9									

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	838	N	838	-0-	-0-	-0-	41	1	795	3	N	2					5
							2	9									
12	681	N	681	-0-	-0-	-0-	32	1	647	3	N	2	4	1			3
							2	9									
01	DLQ G-10		853	-0-	853	853	39	1	812	3	N	2	2	1			3
							2	9									
02	1600	N	828	-0-	-772	81	41	1	785	3	N	2	2	1			3
							2	9									
03	933	N	852	-0-	-81	-0-	44	1	806	3	N	2	2	1			3
							2	9									
*04	834	N	834	-0-	-0-	-0-	43	1	787	3	N	4	2	1	2	8	3
							4	9									

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	3	1	59	3	N	1	1	1			-0-
							1	9									
01	65	N	65	-0-	-0-	-0-	3	1	61	3	N	1	1	1			-0-
							1	9									
02	54	N	54	-0-	-0-	-0-	3	1	50	3	N	1	1	1			-0-
							1	9									
03	56	N	56	-0-	-0-	-0-	3	1	52	3	N	1					1
							1	9									
*04	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-	1	1			-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	15	1	301	3	N	1	1	1			1
								1 9									
12	314	N	314	-0-	-0-	-0-	15	1	298	3	N	1	1	1			1
								1 9									
01	DLQ G-10		329	-0-	329	329	16	1	312	3	N	1	1	1			1
								1 9									
02	636	N	307	-0-	-329	-0-	15	1	291	3	N	1	1	1			1
								1 9									
03	325	N	325	-0-	-0-	-0-	16	1	308	3	N	1	1	1			1
								1 9									
*04	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	17	1	332	3	N	2	2	1			2
								2 9									
12	369	N	369	-0-	-0-	-0-	20	1	346	3	N	3	3	1			2
								3 9									
01	365	N	365	-0-	-0-	-0-	18	1	343	3	N	4	4	1			2
								4 9									
02	335	N	335	-0-	-0-	-0-	17	1	314	3	N	4	4	1			2
								4 9									
03	351	N	351	-0-	-0-	-0-	19	1	329	3	N	3	2	1			3
								3 9									
*04	332	N	332	-0-	-0-	-0-	18	1	310	3	N	4	4	1			3
								4 9									

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	5	1	91	3	N	1					1
								1 9									
12	99	N	99	-0-	-0-	-0-	5	1	93	3	N	1	1	1			1
								1 9									
01	DLQ G-10		79	-0-	79	79	4	1	74	3	N	1	1	1			1
								1 9									
02	166	N	87	-0-	-79	-0-	4	1	82	3	N	1	1	1			1
								1 9									
03	97	N	97	-0-	-0-	-0-	5	1	91	3	N	1	1	1			1
								1 9									
*04	97	N	97	-0-	-0-	-0-	5	1	91	3	N	1	1	1			1
								1 9									

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
01	DLQ G-10		76	-0-	76	76	5	1	71	3	N	-0-					-0-
02	147	N	71	-0-	-76	-0-	5	1	66	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	10	1	195	3	N	2	2	1			2
							2	9									
12	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-	1	1			1
01	222	N	222	-0-	-0-	-0-	11	1	209	3	N	2	2	1			1
							2	9									
02	306	N	306	-0-	-0-	-0-	16	1	286	3	N	4	3	1			2
							4	9									
03	258	N	258	-0-	-0-	-0-	14	1	242	3	N	2	2	1			2
							2	9									
*04	220	N	220	-0-	-0-	-0-	12	1	205	3	N	3	3	1			2
							3	9									

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

11	417	N	417	-0-	-0-	-0-	20	1	393	3	N	4	3	1			3
							4	9									
12	497	N	497	-0-	-0-	-0-	27	1	466	3	N	4	4	1			3
							4	9									
01	491	N	491	-0-	-0-	-0-	25	1	460	3	N	5	5	1			3
							6	9									
02	449	N	449	-0-	-0-	-0-	23	1	420	3	N	5	5	1			3
							6	9									
03	482	N	482	-0-	-0-	-0-	26	1	452	3	N	4	3	1			4
							4	9									
*04	464	N	464	-0-	-0-	-0-	25	1	435	3	N	4	5	1			3
							4	9									

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

11	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
01	DLQ G-10		83	-0-	83	83	4	1	79	3	N	-0-					-0-
02	152	N	69	-0-	-83	-0-	3	1	66	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	3	1	63	3	N	1	1	8			-0-
							1	9									

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

11	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
01	DLQ G-10		69	-0-	69	69	3	1	66	3	N	-0-					-0-
02	131	N	62	-0-	-69	-0-	3	1	59	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

11	512	N	512	-0-	-0-	-0-	24	1	482	3	N	5	3	1			4
							6	9									
12	556	N	556	-0-	-0-	-0-	31	1	522	3	N	3	4	1			3
							3	9									
01	556	N	556	-0-	-0-	-0-	28	1	520	3	N	7	6	1			4
							8	9									
02	513	N	513	-0-	-0-	-0-	26	1	481	3	N	5	6	1			3
							6	9									
03	549	N	549	-0-	-0-	-0-	29	1	510	3	N	9	4	1			8
							10	9									
*04	528	N	528	-0-	-0-	-0-	28	1	490	3	N	9	10	1			7
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	16	1 1 9	255	3	Y	1	1	1			1
12	274	N	274	-0-	-0-	-0-	16	1 1 9	257	3	Y	1	1	1			1
01	DLQ G-10		277	-0-	277	277	16	2 9	259	3	Y	2	2	1			1
02	300	N	270	-0-	-30	247	17	1 1 9	252	3	Y	1	1	1			1
03	530	N	283	-0-	-247	-0-	17	1 1 9	265	3	Y	1	1	1			1
*04	270	N	270	-0-	-0-	-0-	17	1 1 9	252	3	Y	1	1	1			1

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

11	354	N	354	-0-	-0-	-0-	15	1 1 9	338	3	Y	1	1	1			1
12	354	N	354	-0-	-0-	-0-	15	1 1 9	338	3	Y	1	1	1			1
01	DLQ G-10		381	-0-	381	381	16	2 9	363	3	Y	2	2	1			1
02	733	N	352	-0-	-381	-0-	15	1 2 9	335	3	Y	2	2	1			1
03	333	N	333	-0-	-0-	-0-	14	1 1 9	318	3	Y	1	1	1			1
*04	322	N	322	-0-	-0-	-0-	14	1 1 9	307	3	Y	1	1	1			1

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

11	187	N	187	-0-	-0-	-0-	12	1 2 9	173	3	N	2	1	1			2
12	204	N	204	-0-	-0-	-0-	13	1 1 9	191	3	N	-0-	1	1			1
01	DLQ G-10		206	-0-	206	206	13	1 2 9	191	3	N	2	1	1			2
*02	402	N	196	-0-	-206	-0-	13	1 1 9	182	3	N	1	1	1			2
03	196	N	196	-0-	-0-	-0-	13	1 1 9	183	3	N	-0-	1	1			1
*04	186	N	186	-0-	-0-	-0-	12	1 2 9	172	3	N	2	1	1	1	8	1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-	1	1			-0-
12	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
01	DLQ G-10		43	-0-	43	43	2	1	41	3	N	-0-					-0-
02	82	N	39	-0-	-43	-0-	2	1	37	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	2	1	45	3	N	1					1
							1	9									
*04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					1

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

11	738	N	738	-0-	-0-	-0-	35	1	695	3	N	7	5	1			5
							8	9									
12	726	N	726	-0-	-0-	-0-	40	1	680	3	N	5	6	1			4
							6	9									
01	691	N	691	-0-	-0-	-0-	35	1	648	3	N	7	7	1			4
							8	9									
02	605	N	605	-0-	-0-	-0-	31	1	566	3	N	7	7	1			4
							8	9									
03	634	N	634	-0-	-0-	-0-	34	1	593	3	N	6	4	1			6
							7	9									
*04	613	N	613	-0-	-0-	-0-	33	1	574	3	N	5	6	1			5
							6	9									

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

11	145	N	145	-0-	-0-	-0-	6	1	138	3	Y	1	1	1			-0-
							1	9									
12	148	N	148	-0-	-0-	-0-	6	1	140	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		148	-0-	148	148	6	1	142	3	Y	-0-	1	1			-0-
02	286	N	138	-0-	-148	-0-	6	1	130	3	Y	2	1	1			1
							2	9									
03	146	N	146	-0-	-0-	-0-	6	1	139	3	Y	1	1	1			1
							1	9									
*04	142	N	142	-0-	-0-	-0-	6	1	136	3	Y	-0-	1	1			-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

11	567	N	567	-0-	-0-	-0-	25	1	539	3	Y	3	2	1			2
							3	9									
12	568	N	568	-0-	-0-	-0-	24	1	542	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		557	-0-	557	557	23	1	531	3	Y	3	3	1			2
							3	9									
02	993	N	436	-0-	-557	-0-	19	1	415	3	Y	2	2	1			2
							2	9									
03	536	N	536	-0-	-0-	-0-	23	1	511	3	Y	2	2	1			2
							2	9									
*04	562	N	562	-0-	-0-	-0-	25	1	535	3	Y	2	2	1			2
							2	9									

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

11	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
01	DLQ G-10		63	-0-	63	63	3	1	60	3	Y	-0-					-0-
02	123	N	60	-0-	-63	-0-	3	1	57	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-		-0-	-0-	8	1	173	3	Y	2	1	1			1
								2	9									
12	184	N	184	-0-		-0-	-0-	8	1	175	3	Y	1	1	1			1
								1	9									
01	DLQ G-10		177	-0-		177	177	7	1	169	3	Y	1	1	1			1
								1	9									
02	342	N	165	-0-		-177	-0-	7	1	157	3	Y	1	1	1			1
								1	9									
03	177	N	177	-0-		-0-	-0-	8	1	168	3	Y	1	1	1			1
								1	9									
*04	173	N	173	-0-		-0-	-0-	8	1	164	3	Y	1	1	1			1
								1	9									

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-		-0-	-0-	21	1	352	3	Y	-0-					3
12	391	N	391	-0-		-0-	-0-	21	1	366	3	Y	4					7
								4	9									
01	DLQ G-10		394	-0-		394	394	21	1	370	3	Y	3	4	1			6
								3	9									
02	722	N	328	-0-		-394	-0-	17	1	309	3	Y	2	6	1			2
								2	9									
03	361	N	361	-0-		-0-	-0-	19	1	342	3	Y	-0-					2
*04	353	N	353	-0-		-0-	-0-	19	1	334	3	Y	-0-					2

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-		-0-	-0-	8	1	103	3	Y	-0-					-0-
12	116	N	116	-0-		-0-	-0-	8	1	108	3	Y	-0-					-0-
01	DLQ G-10		111	-0-		111	111	6	1	105	3	Y	-0-					-0-
02	214	N	103	-0-		-111	-0-	7	1	96	3	Y	-0-					-0-
03	108	N	108	-0-		-0-	-0-	8	1	100	3	Y	-0-					-0-
*04	105	N	105	-0-		-0-	-0-	11	1	94	3	Y	-0-					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-		-0-	-0-	13	1	281	3	Y	1	1	1			1
								1	9									
12	302	N	302	-0-		-0-	-0-	13	1	288	3	Y	1	1	1			1
								1	9									
01	DLQ G-10		295	-0-		295	295	12	1	281	3	Y	2	2	1			1
								2	9									
02	576	N	281	-0-		-295	-0-	12	1	268	3	Y	1	1	1			1
								1	9									
03	303	N	303	-0-		-0-	-0-	13	1	289	3	Y	1	1	1			1
								1	9									
*04	296	N	296	-0-		-0-	-0-	13	1	282	3	Y	1	1	1			1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	578	N	578	-0-	-0-	-0-	34	1	544	3	N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	40	1	636	3	N	-0-					-0-
01	DLQ G-10		616	-0-	616	616	37	1	579	3	N	-0-					-0-
02	700	N	593	-0-	-107	509	37	1	555	3	N	1					1
							1	9									
03	1121	N	612	-0-	-509	-0-	37	1	575	3	N	-0-	1	1			-0-
*04	493	N	493	-0-	-0-	-0-	31	1	462	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0-	-0-	33	1	523	3	N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	35	1	559	3	N	-0-					-0-
01	DLQ G-10		604	-0-	604	604	36	1	568	3	N	-0-					-0-
*02	500	N	566	-0-	66	670	35	1	530	3	N	1					1
							1	9									
*03	1281	N	611	-0-	-670	-0-	37	1	574	3	N	-0-	1	1			-0-
*04	595	N	595	-0-	-0-	-0-	37	1	558	3	N	-0-					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	23	1	65	3	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	33	1	99	3	N	-0-					-0-
01	DLQ G-10		89	-0-	89	89	19	1	70	3	N	-0-					-0-
*02	205	N	116	-0-	-89	-0-	12	1	104	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	29	1	132	3	N	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	33	1	144	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	8	1	165	2	Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	7	1	153	2	Y	-0-					-0-
01	DLQ G-10		158	-0-	158	158	7	1	151	2	Y	-0-					-0-
02	306	N	148	-0-	-158	-0-	6	1	142	2	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	2	Y	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	7	1	149	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	23	1	411	3	N	1	2	1			1
							1	9									
12	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					1
01	DLQ G-10		531	-0-	531	531	25	1	506	3	N	-0-					1
02	1004	N	473	-0-	-531	-0-	23	1	449	3	N	1					2
							1	9									
03	486	N	486	-0-	-0-	-0-	23	1	462	3	N	1					3
							1	9									
*04	446	N	446	-0-	-0-	-0-	22	1	423	3	N	1					4
							1	9									

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	20	1	398	3	N	4	3	1			3
							4	9									
12	458	N	458	-0-	-0-	-0-	25	1	430	3	N	3	3	1			3
							3	9									
01	441	N	441	-0-	-0-	-0-	22	1	415	3	N	4	4	1			3
							4	9									
*02	404	N	404	-0-	-0-	-0-	21	1	379	3	N	4	4	1			3
							4	9									
03	430	N	430	-0-	-0-	-0-	23	1	403	3	N	4	3	1			4
							4	9									
*04	420	N	420	-0-	-0-	-0-	22	1	395	3	N	3	4	1			3
							3	9									

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
01	DLQ G-10		40	-0-	40	40	2	1	38	3	N	-0-					-0-
02	77	N	37	-0-	-40	-0-	2	1	35	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	8	1	121	3	N	1					1
							1	9									
12	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					1
*01	189	N	189	-0-	-0-	-0-	86	1	103	3	N	-0-	1	1			-0-
*02	177	N	177	-0-	-0-	-0-	80	1	97	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	8	1	107	3	N	1					1
							1	9									
*04	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-	1	1			-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	9	1	136	3	N	1					1
							1	9									
12	443	N	443	-0-	-0-	-0-	29	1	414	3	N	-0-					1
*01	333	N	333	-0-	-0-	-0-	24	1	309	3	N	-0-	1	1			-0-
*02	320	N	320	-0-	-0-	-0-	23	1	296	3	N	1					1
							1	9									
03	249	N	249	-0-	-0-	-0-	17	1	228	3	N	4					5
							4	9									
*04	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-	5	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

11	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
01	DLQ G-10		100	-0-	100	100	5	1	95	3	N	-0-					-0-
02	194	N	94	-0-	-100	-0-	5	1	89	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					4
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-	3	1			1
01	DLQ G-10		1	-0-	1	1	1	3			N	-0-	1	1			-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	4	1	80	3	N	5	2	1			3
							6	9									

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

11	501	N	501	-0-	-0-	-0-	24	1	473	3	N	4	3	1			4
							4	9									
12	473	N	473	-0-	-0-	-0-	26	1	444	3	N	3	4	1			3
							3	9									
01	452	N	452	-0-	-0-	-0-	23	1	423	3	N	5	5	1			3
							6	9									
02	390	N	390	-0-	-0-	-0-	20	1	366	3	N	4	4	1			3
							4	9									
03	565	N	565	-0-	-0-	-0-	30	1	529	3	N	5	3	1			5
							6	9									
*04	557	N	557	-0-	-0-	-0-	30	1	521	3	N	5	6	1			4
							6	9									

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

11	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
01	DLQ G-10		39	-0-	39	39	2	1	37	3	N	-0-					-0-
02	97	N	58	-0-	-39	-0-	3	1	55	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	12	1	241	3	N	2	1	1			2
							2	9									
12	237	N	237	-0-	-0-	-0-	13	1	223	3	N	1	2	1			1
							1	9									
01	196	N	196	-0-	-0-	-0-	10	1	184	3	N	2	2	1			1
							2	9									
02	159	N	159	-0-	-0-	-0-	8	1	149	3	N	2	2	1			1
							2	9									
03	154	N	154	-0-	-0-	-0-	8	1	145	3	N	1	1	1			1
							1	9									
*04	142	N	142	-0-	-0-	-0-	8	1	133	3	N	1	1	1			1
							1	9									

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

11	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-	1	1			-0-
12	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
01	DLQ G-10		193	-0-	193	193	9	1	183	3	N	1					1
							1	9									
02	376	N	183	-0-	-193	-0-	9	1	174	3	N	-0-					1
03	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					1
*04	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					1

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

11	1082	N	1082	-0-	-0-	-0-	57	1	1024	3	N	1	6	1			2
							1	9									
12	1153	N	1153	-0-	-0-	-0-	57	1	1095	3	N	1					3
							1	9									
01	DLQ G-10		1085	-0-	1085	1085	52	1	1033	3	N	-0-					3
02	1600	N	1007	-0-	-593	492	49	1	957	3	N	1					4
							1	9									
03	1576	N	1084	-0-	-492	-0-	52	1	1030	3	N	2					6
							2	9									
*04	1034	N	1034	-0-	-0-	-0-	51	1	980	3	N	3					9
							3	9									

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

11	268	N	268	-0-	-0-	-0-	25	1	243	3	Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	24	1	267	3	Y	-0-					-0-
01	DLQ G-10		64	-0-	64	64	5	1	59	3	Y	-0-					-0-
02	71	N	7	-0-	-64	-0-	1	1	6	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	31	1	316	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1002	N	1002	-0-	-0-	-0-	49	1	950	3	N	3					6
							3	9									
12	1239	N	1239	-0-	-0-	-0-	58	1	1178	3	N	3	5	1			4
							3	9									
01	DLQ G-10		1152	-0-	1152	1152	53	1	1096	3	N	3	3	1			4
							3	9									
02	1600	N	1097	-0-	-503	649	55	1	1039	3	N	3	3	1			4
							3	9									
03	1756	N	1107	-0-	-649	-0-	57	1	1047	3	N	3	3	1			4
							3	9									
*04	1045	N	1045	-0-	-0-	-0-	54	1	985	3	N	5	3	1	1	8	5
							6	9									

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

11	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
01	DLQ G-10		75	-0-	75	75	4	1	71	3	N	-0-					-0-
02	145	N	70	-0-	-75	-0-	3	1	67	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

11	376	N	376	-0-	-0-	-0-	18	1	357	3	N	1					2
							1	9									
12	453	N	453	-0-	-0-	-0-	21	1	431	3	N	1	2	1			1
							1	9									
01	DLQ G-10		398	-0-	398	398	18	1	379	3	N	1	1	1			1
							1	9									
02	765	N	367	-0-	-398	-0-	18	1	348	3	N	1	1	1			1
							1	9									
03	388	N	388	-0-	-0-	-0-	20	1	367	3	N	1	1	1			1
							1	9									
*04	353	N	353	-0-	-0-	-0-	18	1	334	3	N	1	1	1			1
							1	9									

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

11	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	20	1	386	3	N	-0-					-0-
01	DLQ G-10		456	-0-	456	456	22	1	434	3	N	-0-					-0-
02	817	N	361	-0-	-456	-0-	17	1	344	3	N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	15	1	288	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

11	636	N	636	-0-	-0-	-0-	31	1	604	3	N	1					3
							1	9									
12	694	N	694	-0-	-0-	-0-	33	1	659	3	N	2	3	1			2
							2	9									
01	DLQ G-10		696	-0-	696	696	32	1	663	3	N	1	1	1			2
							1	9									
02	1346	N	650	-0-	-696	-0-	32	1	617	3	N	1	1	1			2
							1	9									
03	687	N	687	-0-	-0-	-0-	36	1	649	3	N	2	2	1			2
							2	9									
*04	645	N	645	-0-	-0-	-0-	34	1	610	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

11	415	N	415	-0-	-0-	-0-	20	1	394	3	N	1					3
							1	9									
12	707	N	707	-0-	-0-	-0-	33	1	672	3	N	2	3	1			2
							2	9									
01	DLQ G-10		675	-0-	675	675	31	1	642	3	N	2	2	1			2
							2	9									
02	1317	N	642	-0-	-675	-0-	32	1	608	3	N	2	2	1			2
							2	9									
03	651	N	651	-0-	-0-	-0-	34	1	614	3	N	3	2	1			3
							3	9									
*04	602	N	602	-0-	-0-	-0-	31	1	569	3	N	2	2	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

11	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
01	DLQ G-10		108	-0-	108	108	5	1	103	3	N	-0-					-0-
02	210	N	102	-0-	-108	-0-	5	1	97	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	15	1	285	3	N	1					2
							1	9									
12	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-	1	1			1
01	DLQ G-10		305	-0-	305	305	14	1	290	3	N	1	1	1			1
							1	9									
02	576	N	271	-0-	-305	-0-	13	1	257	3	N	1	1	1			1
							1	9									
03	283	N	283	-0-	-0-	-0-	15	1	267	3	N	1	1	1			1
							1	9									
*04	274	N	274	-0-	-0-	-0-	14	1	259	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	6	1	77	3	N	3	2	1			1
							3	9									

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	16	1	226	3	N	1	1	1			2
							1	9									
12	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-	1	1			1
01	DLQ G-10		243	-0-	243	243	16	1	225	3	N	2	1	1			2
							2	9									
02	459	N	216	-0-	-243	-0-	14	1	200	3	N	2	2	1			2
							2	9									
03	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-	1	1			1
*04	221	N	221	-0-	-0-	-0-	15	1	205	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	857	N	857	-0-	-0-	-0-	55	1	800	3	N	2	2	1			6
							2	9									
12	838	N	838	-0-	-0-	-0-	55	1	783	3	N	-0-	2	1			4
01	DLQ G-10		838	-0-	838	838	54	1	780	3	N	4	2	1			6
							4	9									
02	700	N	771	-0-	71	909	50	1	717	3	N	4	5	1			5
							4	9									
03	1702	N	793	-0-	-909	-0-	53	1	736	3	N	4	5	1			4
							4	9									
*04	757	N	757	-0-	-0-	-0-	50	1	704	3	N	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	20	1	379	3	N	1					3
								1 9									
12	574	N	574	-0-	-0-	-0-	27	1	545	3	N	2	3	1			2
								2 9									
01	DLQ G-10		588	-0-	588	588	27	1	560	3	N	1	1	1			2
								1 9									
02	500	N	550	-0-	50	638	27	1	522	3	N	1	1	1			2
								1 9									
03	1216	N	578	-0-	-638	-0-	30	1	547	3	N	1	1	1			2
								1 9									
*04	557	N	557	-0-	-0-	-0-	29	1	527	3	N	1	1	1			2
								1 9									

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0-	-0-	54	1	784	3	N	3	2	1			6
								3 9									
12	853	N	853	-0-	-0-	-0-	56	1	797	3	N	-0-	2	1			4
01	DLQ G-10		870	-0-	870	870	56	1	810	3	N	4	2	1			6
								4 9									
*02	200	N	816	-0-	616	1486	53	1	757	3	N	5	5	1			6
								6 9									
*03	2423	N	937	-0-	-1486	-0-	62	1	871	3	N	4	5	1			5
								4 9									
*04	939	N	939	-0-	-0-	-0-	62	1	873	3	N	4	5	1			4
								4 9									

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0-	-0-	27	1	525	3	N	1					3
								1 9									
12	609	N	609	-0-	-0-	-0-	29	1	578	3	N	2	3	1			2
								2 9									
01	DLQ G-10		585	-0-	585	585	27	1	557	3	N	1	1	1			2
								1 9									
02	600	N	513	-0-	-87	498	26	1	486	3	N	1	1	1			2
								1 9									
03	962	N	464	-0-	-498	-0-	24	1	439	3	N	1	1	1			2
								1 9									
*04	514	N	514	-0-	-0-	-0-	27	1	486	3	N	1	1	1			2
								1 9									

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	20	1	391	3	N	1					3
								1 9									
12	418	N	418	-0-	-0-	-0-	20	1	396	3	N	2	3	1			2
								2 9									
01	DLQ G-10		414	-0-	414	414	19	1	394	3	N	1	1	1			2
								1 9									
02	791	N	377	-0-	-414	-0-	19	1	357	3	N	1	1	1			2
								1 9									
03	379	N	379	-0-	-0-	-0-	20	1	358	3	N	1	1	1			2
								1 9									
*04	367	N	367	-0-	-0-	-0-	19	1	347	3	N	1	1	1			2
								1 9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	9	1	180	3	N	1	1	1			1
							1	9									
12	166	N	166	-0-	-0-	-0-	9	1	156	3	N	1	1	1			1
							1	9									
01	221	N	221	-0-	-0-	-0-	11	1	208	3	N	2	2	1			1
							2	9									
*02	193	N	193	-0-	-0-	-0-	10	1	181	3	N	2	2	1			1
							2	9									
03	191	N	191	-0-	-0-	-0-	10	1	179	3	N	2	1	1			2
							2	9									
*04	166	N	166	-0-	-0-	-0-	9	1	156	3	N	1	2	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

11	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
01	DLQ G-10		93	-0-	93	93	4	1	89	3	N	-0-					-0-
02	180	N	87	-0-	-93	-0-	4	1	83	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

11	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
01	DLQ G-10		81	-0-	81	81	4	1	77	3	N	-0-					-0-
02	160	N	79	-0-	-81	-0-	4	1	75	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
*04	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	-0-	16	1	311	3	N	1	1	1			1
								1 9									
12	333	N	333	-0-	-0-	-0-	16	1	316	3	N	1	1	1			1
								1 9									
01	DLQ G-10		337	-0-	337	337	16	1	320	3	N	1	1	1			1
								1 9									
02	650	N	313	-0-	-337	-0-	15	1	297	3	N	1	1	1			1
								1 9									
03	333	N	333	-0-	-0-	-0-	16	1	316	3	N	1	1	1			1
								1 9									
*04	318	N	318	-0-	-0-	-0-	16	1	302	3	N	-0-	1	1			-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	6	1	117	3	N	1					1
								1 9									
12	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-	1	1			-0-
01	DLQ G-10		127	-0-	127	127	6	1	121	3	N	-0-					-0-
02	246	N	119	-0-	-127	-0-	6	1	113	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	9	1	167	3	N	1					1
								1 9									
*04	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					1

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	21	1	408	3	N	1	1	1			1
								1 9									
12	430	N	430	-0-	-0-	-0-	21	1	408	3	N	1	1	1			1
								1 9									
01	DLQ G-10		440	-0-	440	440	21	1	418	3	N	1	1	1			1
								1 9									
02	200	N	471	-0-	271	711	23	1	447	3	N	1	1	1			1
								1 9									
03	1323	N	612	-0-	-711	-0-	30	1	581	3	N	1	1	1			1
								1 9									
*04	593	N	593	-0-	-0-	-0-	30	1	562	3	N	1	2	1			-0-
								1 9									

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	14	1	263	3	N	-0-					1
12	326	N	326	-0-	-0-	-0-	15	1	310	3	N	1	1	1			1
								1 9									
01	DLQ G-10		341	-0-	341	341	16	1	324	3	N	1	1	1			1
								1 9									
02	670	N	329	-0-	-341	-0-	16	1	312	3	N	1	1	1			1
								1 9									
03	358	N	358	-0-	-0-	-0-	19	1	338	3	N	1	1	1			1
								1 9									
*04	331	N	331	-0-	-0-	-0-	17	1	313	3	N	1	1	1			1
								1 9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
01	DLQ G-10		23	-0-	23	23	1	1	15	3	N	6	3	1			3
							7	9									
02	55	N	32	-0-	-23	-0-	2	1	30	3	N	-0-	1	1			2
03	35	N	35	-0-	-0-	-0-	2	1	32	3	N	1	1	1			2
							1	9									
*04	33	N	33	-0-	-0-	-0-	1	1	26	3	N	5	3	1	1	8	3
							6	9									

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					1
12	132	N	132	-0-	-0-	-0-	6	1	122	3	N	4	1	1			4
							4	9									
01	DLQ G-10		138	-0-	138	138	6	1	132	3	N	-0-	2	1			2
02	218	N	80	-0-	-138	-0-	4	1	69	3	N	6	3	1			5
							7	9									
03	131	N	131	-0-	-0-	-0-	7	1	122	3	N	2	2	1			5
							2	9									
*04	100	N	100	-0-	-0-	-0-	5	1	89	3	N	5	4	1	1	8	5
							6	9									

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	834	N	834	-0-	-0-	-0-	40	1	786	3	N	7	5	1			6
							8	9									
12	853	N	853	-0-	-0-	-0-	47	1	799	3	N	6	7	1			5
							7	9									
01	870	N	870	-0-	-0-	-0-	44	1	816	3	N	9	9	1			5
							10	9									
*02	840	N	840	-0-	-0-	-0-	43	1	786	3	N	10	9	1			6
							11	9									
03	918	N	918	-0-	-0-	-0-	49	1	859	3	N	9	6	1	1	8	8
							10	9									
*04	864	N	864	-0-	-0-	-0-	46	1	809	3	N	8	9	1			7
							9	9									

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	22	1	430	3	N	4	3	1			3
							4	9									
12	384	N	384	-0-	-0-	-0-	21	1	361	3	N	2	3	1			2
							2	9									
01	353	N	353	-0-	-0-	-0-	18	1	331	3	N	4	4	1			2
							4	9									
02	325	N	325	-0-	-0-	-0-	17	1	304	3	N	4	4	1			2
							4	9									
03	366	N	366	-0-	-0-	-0-	20	1	343	3	N	3	2	1			3
							3	9									
*04	347	N	347	-0-	-0-	-0-	18	1	325	3	N	4	4	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					1
12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					1
01	DLQ G-10		66	-0-	66	66	4	1	62	3	N	-0-					1
02	125	N	59	-0-	-66	-0-	4	1	54	3	N	1	1	1			1
							1	9									
03	79	N	79	-0-	-0-	-0-	5	1	73	3	N	1	1	1			1
							1	9									
*04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
01	DLQ G-10		67	-0-	67	67	3	1	64	3	N	-0-					-0-
02	133	N	66	-0-	-67	-0-	3	1	63	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					1
12	173	N	173	-0-	-0-	-0-	8	1	164	3	N	1	1	1			1
							1	9									
01	DLQ G-10		174	-0-	174	174	8	1	166	3	N	-0-					1
02	352	N	178	-0-	-174	-0-	9	1	168	3	N	1	1	1			1
							1	9									
03	188	N	188	-0-	-0-	-0-	10	1	177	3	N	1	1	1			1
							1	9									
*04	179	N	179	-0-	-0-	-0-	9	1	168	3	N	2	1	1	1	8	1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					1
12	280	N	280	-0-	-0-	-0-	13	1	266	3	N	1	1	1			1
							1	9									
01	DLQ G-10		345	-0-	345	345	16	1	328	3	N	1	1	1			1
							1	9									
02	658	N	313	-0-	-345	-0-	16	1	296	3	N	1	1	1			1
							1	9									
03	383	N	383	-0-	-0-	-0-	20	1	362	3	N	1	1	1			1
							1	9									
*04	355	N	355	-0-	-0-	-0-	18	1	336	3	N	1	1	1			1
							1	9									

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	654	N	654	-0-	-0-	-0-	31	1	622	3	N	1	1	1			2
							1	9									
12	669	N	669	-0-	-0-	-0-	33	1	635	3	N	1	1	1			2
							1	9									
01	DLQ G-10		691	-0-	691	691	33	1	657	3	N	1	1	1			2
							1	9									
*02	1337	N	646	-0-	-691	-0-	32	1	614	3	N	-0-	1	1			1
03	709	N	709	-0-	-0-	-0-	35	1	672	3	N	2	1	1			2
							2	9									
*04	703	N	703	-0-	-0-	-0-	35	1	667	3	N	1	3	1			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	16	1	318	3	N	1	1	1			1
							1	9									
12	343	N	343	-0-	-0-	-0-	17	1	325	3	N	1	1	1			1
							1	9									
01	DLQ G-10		356	-0-	356	356	17	1	338	3	N	1	1	1			1
							1	9									
02	707	N	351	-0-	-356	-0-	17	1	334	3	N	-0-					1
03	375	N	375	-0-	-0-	-0-	19	1	355	3	N	1	1	1			1
							1	9									
*04	355	N	355	-0-	-0-	-0-	18	1	337	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	26	1	498	3	N	1					2
							1	9									
12	381	N	381	-0-	-0-	-0-	18	1	362	3	N	1	2	1			1
							1	9									
01	DLQ G-10		356	-0-	356	356	16	1	339	3	N	1	1	1			1
							1	9									
02	678	N	322	-0-	-356	-0-	16	1	305	3	N	1	1	1			1
							1	9									
03	320	N	320	-0-	-0-	-0-	17	1	302	3	N	1	1	1			1
							1	9									
*04	331	N	331	-0-	-0-	-0-	17	1	313	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	904	N	904	-0-	-0-	-0-	58	1	844	3	N	2	2	1			6
							2	9									
12	966	N	966	-0-	-0-	-0-	63	1	903	3	N	-0-	2	1			4
01	DLQ G-10		999	-0-	999	999	64	1	928	3	N	6	3	1			7
							7	9									
02	1600	N	939	-0-	-661	338	61	1	872	3	N	5	6	1			6
							6	9									
03	1329	N	991	-0-	-338	-0-	66	1	919	3	N	5	6	1			5
							6	9									
*04	950	N	950	-0-	-0-	-0-	63	1	881	3	N	5	6	1			4
							6	9									

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
01	DLQ G-10		61	-0-	61	61	3	1	58	3	N	-0-					-0-
02	162	N	101	-0-	-61	-0-	5	1	96	3	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	14	1	250	3	N	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	18	1	327	3	N	1					1
							1	9									

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	DLQ G-10		259	-0-	259	259	12	1	247	3	N	-0-					-0-
02	439	N	180	-0-	-259	-0-	9	1	171	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0-	-0-	23 2	1 9	437	3	N	2					3
12	476	N	476	-0-	-0-	-0-	22	1	454	3	N	-0-	2	1			1
01	DLQ G-10		477	-0-	477	477	22 2	1 9	453	3	N	2	1	1			2
02	925	N	448	-0-	-477	-0-	22 1	1 9	425	3	N	1	1	1			2
03	477	N	477	-0-	-0-	-0-	25 1	1 9	451	3	N	1	1	1			2
*04	431	N	431	-0-	-0-	-0-	22 2	1 9	407	3	N	2	1	1	1	8	2

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
01	DLQ G-10		77	-0-	77	77	4	1	73	3	N	-0-					-0-
02	154	N	77	-0-	-77	-0-	4	1	73	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	27 1	1 9	542	3	N	1	1	1			2
12	575	N	575	-0-	-0-	-0-	28	1	547	3	N	-0-	1	1			1
01	DLQ G-10		591	-0-	591	591	28 1	1 9	562	3	N	1	1	1			1
*02	1141	N	550	-0-	-591	-0-	27 1	1 9	522	3	N	1	1	1			1
03	588	N	588	-0-	-0-	-0-	29 1	1 9	558	3	N	1	1	1			1
*04	568	N	568	-0-	-0-	-0-	28 1	1 9	539	3	N	1	2	1			-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	7 1	1 9	133	3	N	1					1
12	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-	1	1			-0-
01	DLQ G-10		161	-0-	161	161	7	1	154	3	N	-0-					-0-
02	316	N	155	-0-	-161	-0-	8	1	147	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	38	1	615	3	N	-0-					1
12	717	N	717	-0-	-0-	-0-	42	1	674	3	N	1	1	1			1
							1	9									
01	DLQ G-10		736	-0-	736	736	44	1	692	3	N	-0-					1
02	1461	N	725	-0-	-736	-0-	45	1	680	3	N	-0-					1
03	735	N	735	-0-	-0-	-0-	44	1	690	3	N	1	2	1			-0-
							1	9									
*04	710	N	710	-0-	-0-	-0-	44	1	665	3	N	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
01	DLQ G-10		90	-0-	90	90	4	1	86	3	N	-0-					-0-
02	175	N	85	-0-	-90	-0-	4	1	81	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	7	1	140	3	N	1					1
							1	9									
12	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-	1	1			-0-
01	DLQ G-10		172	-0-	172	172	8	1	164	3	N	-0-					-0-
02	336	N	164	-0-	-172	-0-	8	1	155	3	N	1					1
							1	9									
03	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					1
*04	163	N	163	-0-	-0-	-0-	8	1	154	3	N	1	1	8			1
							1	9									

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					1
12	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					1
01	DLQ G-10		62	-0-	62	62	4	1	58	3	N	-0-					1
02	146	N	84	-0-	-62	-0-	6	1	78	3	N	-0-					1
03	112	N	112	-0-	-0-	-0-	7	1	104	3	N	1	1	1			1
							1	9									
*04	136	N	136	-0-	-0-	-0-	9	1	126	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	4	1	84	3	N	1					1
							1	9									
12	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-	1	1			-0-
01	DLQ G-10		96	-0-	96	96	4	1	92	3	N	-0-					-0-
02	187	N	91	-0-	-96	-0-	5	1	86	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	5	1	93	3	N	1					1
							1	9									

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0-	-0-	111	1	470	3	N	6	7	1			2
							7	9									
12	554	N	554	-0-	-0-	-0-	110	1	443	3	N	1					3
							1	9									
01	DLQ G-10		535	-0-	535	535	104	1	425	3	N	5					8
							6	9									
02	1200	N	750	-0-	-450	85	120	1	627	3	N	3	6	1			5
							3	9									
03	819	N	734	-0-	-85	-0-	127	1	600	3	N	6	7	1	1	8	3
							7	9									
*04	648	N	648	-0-	-0-	-0-	118	1	526	3	N	4					7
							4	9									

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	27	1	426	3	Y	3	2	1			2
							3	9									
12	383	N	383	-0-	-0-	-0-	23	1	358	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		292	-0-	292	292	17	1	273	3	Y	2	3	1			1
							2	9									
02	532	N	240	-0-	-292	-0-	15	1	224	3	Y	1	1	1			1
							1	9									
03	321	N	321	-0-	-0-	-0-	20	1	299	3	Y	2	2	1			1
							2	9									
*04	309	N	309	-0-	-0-	-0-	19	1	288	3	Y	2	2	1			1
							2	9									

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0-	-0-	116	1	736	2	N	-0-					5
12	805	N	805	-0-	-0-	-0-	105	1	700	2	N	-0-					5
01	728	N	728	-0-	-0-	-0-	96	1	632	2	N	-0-					5
02	519	N	519	-0-	-0-	-0-	76	1	443	2	N	-0-					5
03	492	N	492	-0-	-0-	-0-	70	1	422	2	N	-0-					5
*04	576	N	576	-0-	-0-	-0-	87	1	489	2	N	-0-					5

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	21	1	402	3	N	3					4
							3	9									
12	430	N	430	-0-	-0-	-0-	22	1	407	3	N	1					5
							1	9									
01	DLQ G-10		423	-0-	423	423	23	1	398	3	N	2	6	1			1
							2	9									
02	500	N	370	-0-	-130	293	20	1	348	3	N	2					3
							2	9									
03	679	N	386	-0-	-293	-0-	19	1	366	3	N	1	4	1			-0-
							1	9									
*04	366	N	366	-0-	-0-	-0-	17	1	348	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	9	1	109	3	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
01	DLQ G-10		125	-0-	125	125	9	1	116	3	Y	-0-					-0-
02	200	N	115	-0-	-85	40	9	1	106	3	Y	-0-					-0-
03	163	N	123	-0-	-40	-0-	9	1	114	3	Y	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

11	345	N	345	-0-	-0-	-0-	17	1	326	3	N	2	2	1			2
							2	9									
12	355	N	355	-0-	-0-	-0-	19	1	333	3	N	3	3	1			2
							3	9									
01	354	N	354	-0-	-0-	-0-	18	1	333	3	N	3	3	1			2
							3	9									
*02	322	N	322	-0-	-0-	-0-	16	1	303	3	N	3	3	1			2
							3	9									
03	351	N	351	-0-	-0-	-0-	19	1	329	3	N	3	2	1			3
							3	9									
*04	331	N	331	-0-	-0-	-0-	18	1	310	3	N	3	3	1	1	8	2
							3	9									

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	23	1	367	3	N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	24	1	388	3	N	-0-					-0-
01	DLQ G-10		482	-0-	482	482	29	1	453	3	N	-0-					-0-
*02	916	N	434	-0-	-482	-0-	27	1	406	3	N	1					1
							1	9									
03	456	N	456	-0-	-0-	-0-	28	1	428	3	N	-0-	1	1			-0-
*04	454	N	454	-0-	-0-	-0-	28	1	426	3	N	-0-					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	N	517	-0-	-0-	-0-	25	1	489	3	N	3					4
							3	9									
12	500	N	500	-0-	-0-	-0-	26	1	472	3	N	2					6
							2	9									
01	DLQ G-10		453	-0-	453	453	25	1	427	3	N	1	6	1			1
							1	9									
02	849	N	396	-0-	-453	-0-	21	1	373	3	N	2					3
							2	9									
03	433	N	433	-0-	-0-	-0-	22	1	410	3	N	1	4	1			-0-
							1	9									
*04	412	N	412	-0-	-0-	-0-	19	1	392	3	N	1					1
							1	9									

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-	1	1			-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	DLQ G-10		571	-0-	571	571	60	1	505	3	N	5					5
							6	9									
02	900	N	630	-0-	-270	301	63	1	564	3	N	3	4	1			4
							3	9									
03	943	N	642	-0-	-301	-0-	70	1	568	3	N	4	6	1			2
							4	9									
*04	567	N	567	-0-	-0-	-0-	63	1	500	3	N	4					6
							4	9									

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	33	1	527	3	N	-0-					-0-
12	625	N	625	-0-	-0-	-0-	37	1	588	3	N	-0-					-0-
01	DLQ G-10		645	-0-	645	645	39	1	606	3	N	-0-					-0-
*02	700	N	563	-0-	-137	508	35	1	527	3	N	1					1
							1	9									
*03	1155	N	647	-0-	-508	-0-	39	1	608	3	N	-0-	1	1			-0-
*04	596	N	596	-0-	-0-	-0-	37	1	559	3	N	-0-					-0-

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	26	1	424	3	N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	28	1	443	3	N	-0-					-0-
01	DLQ G-10		434	-0-	434	434	26	1	408	3	N	-0-					-0-
02	200	N	461	-0-	261	695	28	1	433	3	N	-0-					-0-
03	938	N	243	-0-	-695	-0-	15	1	227	3	N	1	1	1			-0-
							1	9									
*04	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	1	1	22	3	Y	11	10	1			3
							12	9									
12	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-	2	1			1
01	DLQ G-10		20	-0-	20	20	1	1	19	3	Y	-0-	1	1			-0-
02	46	N	26	-0-	-20	-0-	2	1	24	3	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	4	1	64	3	Y	2					2
							2	9									
*04	151	N	151	-0-	-0-	-0-	9	1	134	3	Y	7	6	1			3
							8	9									

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	2	1	48	3	N	1					1
							1	9									
12	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					1
01	DLQ G-10		54	-0-	54	54	3	1	51	3	N	-0-	1	1			-0-
02	104	N	50	-0-	-54	-0-	3	1	46	3	N	1					1
							1	9									
03	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-	1	1			-0-
*04	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	30	1	485	3	N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	33	1	520	3	N	-0-					-0-
01	DLQ G-10		580	-0-	580	580	35	1	545	3	N	-0-					-0-
*02	1107	N	527	-0-	-580	-0-	32	1	494	3	N	1					1
							1	9									
03	560	N	560	-0-	-0-	-0-	34	1	526	3	N	-0-	1	1			-0-
*04	540	N	540	-0-	-0-	-0-	34	1	506	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	739	N	739	-0-	-0-	-0-	43	1	696	3	N	-0-					1
12	722	N	722	-0-	-0-	-0-	43	1	679	3	N	-0-	1	1			-0-
01	DLQ G-10		702	-0-	702	702	42	1	659	3	N	1					1
							1	9									
02	1349	N	647	-0-	-702	-0-	40	1	607	3	N	-0-					1
03	690	N	690	-0-	-0-	-0-	42	1	648	3	N	-0-	1	1			-0-
*04	690	N	690	-0-	-0-	-0-	43	1	646	3	N	1					1
							1	9									

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	19	1	150	3	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	45	1	356	3	N	-0-					-0-
01	DLQ G-10		193	-0-	193	193	20	1	173	3	N	-0-					-0-
02	252	N	59	-0-	-193	-0-	6	1	53	3	N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	31	N	30	-0-	-1	-0-	2	1	27	3	Y	1					1
							1	9									
*08	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-	1	1			-0-
09	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
11	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
01	DLQ G-10		28	-0-	28	28	2	1	26	3	Y	-0-					-0-
02	55	N	27	-0-	-28	-0-	2	1	25	3	Y	-0-					-0-
03	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
*04	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

11	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
01	DLQ G-10		48	-0-	48	48	2	1	46	3	N	-0-					-0-
02	95	N	47	-0-	-48	-0-	2	1	45	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	3	1	61	3	N	1					1
							1	9									

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

11	389	N	389	-0-	-0-	-0-	19	1	369	3	N	1					1
							1	9									
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-	1	1			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	6	3	1	9	Y	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0-	-0-	33	1	528	3	N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	36	1	575	3	N	-0-					-0-
01	DLQ G-10		628	-0-	628	628	38	1	590	3	N	-0-					-0-
02	600	N	502	-0-	-98	530	31	1	471	3	N	-0-					-0-
03	1125	N	595	-0-	-530	-0-	36	1	558	3	N	1	1	1			-0-
							1	9									
*04	575	N	575	-0-	-0-	-0-	36	1	539	3	N	-0-					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

11	494	N	494	-0-	-0-	-0-	52	1	442	3	Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	44	1	411	3	Y	-0-					-0-
01	DLQ G-10		451	-0-	451	451	45	1	406	3	Y	-0-					-0-
*02	500	N	440	-0-	-60	391	43	1	397	3	Y	-0-					-0-
*03	866	N	475	-0-	-391	-0-	44	1	431	3	Y	-0-					-0-
*04	509	N	509	-0-	-0-	-0-	46	1	463	3	Y	-0-					-0-

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

11	478	N	478	-0-	-0-	-0-	50	1	428	3	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	47	1	435	3	Y	-0-					-0-
01	DLQ G-10		367	-0-	367	367	37	1	330	3	Y	-0-					-0-
02	200	N	3	-0-	-197	170	3	3			Y	-0-					-0-
03	601	N	431	-0-	-170	-0-	40	1	391	3	Y	-0-					-0-
*04	483	N	483	-0-	-0-	-0-	44	1	439	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

11	111	N	111	-0-	-0-	-0-	12	1	97	3	N	2	1	1			1
							2	9									
12	113	N	113	-0-	-0-	-0-	13	1	100	3	N	-0-					1
01	DLQ G-10		132	-0-	132	132	14	1	117	3	N	1					2
							1	9									
02	242	N	110	-0-	-132	-0-	11	1	98	3	N	1	2	1			1
							1	9									
03	116	N	116	-0-	-0-	-0-	13	1	102	3	N	1	1	1			1
							1	9									
*04	102	N	102	-0-	-0-	-0-	11	1	91	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	361	N	361	-0-	-0-	-0-	20	1	341	3	Y	-0-					1
*07	372	N	361	-0-	-11	-0-	23	1	338	3	Y	-0-					1
08	372	N	272	-0-	-100	-0-	18	1	254	3	Y	-0-					1
09	360	N	334	-0-	-26	-0-	22	1	312	3	Y	-0-					1
10	339	N	339	-0-	-0-	-0-	22	1	317	3	Y	-0-					1
11	355	N	355	-0-	-0-	-0-	22	1	333	3	Y	-0-					1
12	249	N	249	-0-	-0-	-0-	16	1	232	3	Y	1					2
							1	9									
01	DLQ G-10		238	-0-	238	238	15	1	223	3	Y	-0-					2
02	504	N	266	-0-	-238	-0-	18	1	248	3	Y	-0-					2
03	308	N	308	-0-	-0-	-0-	19	1	289	3	Y	-0-					2
*04	300	N	300	-0-	-0-	-0-	18	1	282	3	Y	-0-	1	1			1

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

11	841	N	841	-0-	-0-	-0-	49	1	792	3	N	-0-					1
12	799	N	799	-0-	-0-	-0-	47	1	751	3	N	1	1	1			1
							1	9									
01	DLQ G-10		767	-0-	767	767	46	1	721	3	N	-0-					1
02	1393	N	626	-0-	-767	-0-	39	1	587	3	N	-0-					1
03	687	N	687	-0-	-0-	-0-	41	1	645	3	N	1	2	1			-0-
							1	9									
*04	550	N	550	-0-	-0-	-0-	34	1	515	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

11	779	N	779	-0-	-0-	-0-	46	1	733	3	N	-0-					1
12	874	N	874	-0-	-0-	-0-	51	1	822	3	N	1	1	1			1
							1	9									
01	DLQ G-10		881	-0-	881	881	53	1	828	3	N	-0-					1
02	1600	N	763	-0-	-837	44	47	1	716	3	N	-0-					1
03	823	N	779	-0-	-44	-0-	47	1	731	3	N	1	2	1			-0-
							1	9									
*04	729	N	729	-0-	-0-	-0-	45	1	683	3	N	1					1
							1	9									

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

11	202	N	202	-0-	-0-	-0-	9	1	192	3	Y	1	1	1			1
							1	9									
12	302	N	302	-0-	-0-	-0-	13	1	288	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		296	-0-	296	296	12	1	282	3	Y	2	2	1			1
							2	9									
02	589	N	293	-0-	-296	-0-	13	1	279	3	Y	1	1	1			1
							1	9									
03	308	N	308	-0-	-0-	-0-	13	1	294	3	Y	1	1	1			1
							1	9									
*04	300	N	300	-0-	-0-	-0-	13	1	286	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	11	1 2 9	179	3	Y	2	1	1			1
12	196	N	196	-0-	-0-	-0-	12	1 1 9	183	3	Y	1	1	1			1
01	DLQ G-10		194	-0-	194	194	12	1 1 9	181	3	Y	1	1	1			1
02	374	N	180	-0-	-194	-0-	11	1 1 9	168	3	Y	1	1	1			1
03	194	N	194	-0-	-0-	-0-	12	1 1 9	181	3	Y	1	1	1			1
*04	187	N	187	-0-	-0-	-0-	12	1 1 9	174	3	Y	1	1	1			1

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

11	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

11	568	N	568	-0-	-0-	-0-	28	1 1 9	539	3	N	1					3
12	647	N	647	-0-	-0-	-0-	30	1 2 9	615	3	N	2	3	1			2
01	DLQ G-10		658	-0-	658	658	30	1 1 9	627	3	N	1	1	1			2
02	1287	N	629	-0-	-658	-0-	31	1 2 9	596	3	N	2	2	1			2
03	664	N	664	-0-	-0-	-0-	34	1 2 9	628	3	N	2	2	1			2
*04	648	N	648	-0-	-0-	-0-	34	1 3 9	611	3	N	3	2	1			3

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	14	1 2 9	226	3	Y	2	1	1			1
12	236	N	236	-0-	-0-	-0-	14	1 1 9	221	3	Y	1	1	1			1
01	DLQ G-10		231	-0-	231	231	14	1 1 9	216	3	Y	1	1	1			1
02	450	N	219	-0-	-231	-0-	13	1 1 9	205	3	Y	1	1	1			1
03	240	N	240	-0-	-0-	-0-	15	1 1 9	224	3	Y	1	1	1			1
*04	221	N	221	-0-	-0-	-0-	14	1 1 9	206	3	Y	1	1	1			1

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

11	31	N	31	-0-	-0-	-0-	4	1	27	2	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	4	1	27	2	N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	4	1	24	2	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	4	1	24	2	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	5	1	31	2	N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	5	1	29	2	N	-0-					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

11	111	N	111	-0-	-0-	-0-	8	1	103	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	8	1	102	3	Y	-0-					-0-
01	DLQ G-10		109	-0-	109	109	6	1	103	3	Y	-0-					-0-
02	211	N	102	-0-	-109	-0-	7	1	95	3	Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	11	1 1 9	98	3	Y	1	1	1			-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

11	496	N	496	-0-	-0-	-0-	21	1 4 9	471	3	Y	4	2	1			2
12	532	N	532	-0-	-0-	-0-	23	1 2 9	507	3	Y	2	2	1			2
01	DLQ G-10		555	-0-	555	555	23	1 3 9	529	3	Y	3	3	1			2
02	500	N	527	-0-	27	582	23	1 2 9	502	3	Y	2	2	1			2
03	1111	N	529	-0-	-582	-0-	23	1 2 9	504	3	Y	2	2	1			2
*04	460	N	460	-0-	-0-	-0-	20	1 2 9	438	3	Y	2	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

*05	93	N	58	-0-	-35	-0-	3	1	55	3	Y	-0-					-0-
*06	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
08	62	N	15	-0-	-47	-0-	1	1	14	3	Y	-0-					-0-
09	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	8	1	103	3	Y	-0-					-0-
01	DLQ G-10		206	-0-	206	206	14	1	192	3	Y	-0-					-0-
02	265	N	59	-0-	-206	-0-	4	1	55	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	61	3	Y	11	7	1			4
							12	9									
*04	73	N	73	-0-	-0-	-0-	5	1	65	3	Y	3	5	1			2
							3	9									

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

11	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*12	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
*01	DLQ G-10		49	-0-	49	49	3	1	46	3	Y	-0-					-0-
02	81	N	32	-0-	-49	-0-	2	1	29	3	Y	1	1	1			-0-
							1	9									
03	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

11	295	N	295	-0-	-0-	-0-	31	1	264	3	Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	33	1	302	3	Y	-0-					-0-
01	DLQ G-10		303	-0-	303	303	30	1	273	3	Y	-0-					-0-
*02	613	N	310	-0-	-303	-0-	30	1	280	3	Y	-0-					-0-
03	514	N	514	-0-	-0-	-0-	48	1	466	3	Y	-0-					-0-
*04	404	N	404	-0-	-0-	-0-	37	1	367	3	Y	-0-					-0-

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	3	1	49	3	N	1					1
							1	9									
01	DLQ G-10		50	-0-	50	50	3	1	47	3	N	-0-	1	1			-0-
02	82	N	32	-0-	-50	-0-	2	1	30	3	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	13	1	236	2	Y	1					1
							1	9									
12	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					1
01	DLQ G-10		259	-0-	259	259	13	1	245	2	Y	1					2
							1	9									
02	504	N	245	-0-	-259	-0-	12	1	232	2	Y	1	2	1			1
							1	9									
03	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					1
*04	261	N	261	-0-	-0-	-0-	13	1	247	2	Y	1					2
							1	9									

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
01	DLQ G-10		91	-0-	91	91	6	1	85	3	Y	-0-					-0-
02	171	N	80	-0-	-91	-0-	5	1	75	3	Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	5	1	75	3	Y	-0-					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	818	N	818	-0-	-0-	-0-	39	1	771	3	N	7	5	1			6
							8	9									
12	867	N	867	-0-	-0-	-0-	48	1	812	3	N	6	7	1			5
							7	9									
01	905	N	905	-0-	-0-	-0-	45	1	849	3	N	10	9	1			6
							11	9									
02	825	N	825	-0-	-0-	-0-	42	1	773	3	N	9	9	1			6
							10	9									
03	926	N	926	-0-	-0-	-0-	50	1	866	3	N	9	6	1	1	8	8
							10	9									
*04	887	N	887	-0-	-0-	-0-	47	1	831	3	N	8	9	1			7
							9	9									

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0-	-0-	30	1	532	3	N	-0-					1
12	562	N	562	-0-	-0-	-0-	29	1	533	3	N	-0-					1
01	DLQ G-10		538	-0-	538	538	26	1	512	3	N	-0-	1	1			-0-
02	1044	N	506	-0-	-538	-0-	25	1	481	3	N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	28	1	492	3	N	-0-					-0-
*04	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	806	N	806	-0-	-0-	-0-	66	1	740	3	Y	-0-					1
12	941	N	941	-0-	-0-	-0-	75	1	865	3	Y	1					2
							1	9									
01	DLQ G-10		731	-0-	731	731	60	1	671	3	Y	-0-					2
02	1588	N	857	-0-	-731	-0-	68	1	789	3	Y	-0-					2
03	955	N	955	-0-	-0-	-0-	77	1	878	3	Y	-0-	2	1			-0-
*04	866	N	866	-0-	-0-	-0-	71	1	794	3	Y	1					1
							1	9									

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
01	DLQ G-10		49	-0-	49	49	2	1	47	3	Y	-0-					-0-
02	87	N	38	-0-	-49	-0-	2	1	36	3	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	11	1	198	3	Y	2					2
							2	9									
12	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					2
01	DLQ G-10		235	-0-	235	235	11	1	224	3	Y	-0-					2
02	456	N	221	-0-	-235	-0-	10	1	211	3	Y	-0-					2
03	232	N	232	-0-	-0-	-0-	11	1	221	3	Y	-0-	2	1			-0-
*04	227	N	227	-0-	-0-	-0-	10	1	216	3	Y	1					1
							1	9									

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	24	1	349	3	Y	-0-					12
12	389	N	389	-0-	-0-	-0-	26	1	363	3	Y	-0-					12
01	DLQ G-10		396	-0-	396	396	27	1	369	3	Y	-0-					12
02	700	N	372	-0-	-328	68	25	1	347	3	Y	-0-					12
03	479	N	411	-0-	-68	-0-	28	1	383	3	Y	-0-					12
*04	381	N	381	-0-	-0-	-0-	27	1	354	3	Y	-0-					12

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1149	N	1149	-0-	-0-	-0-	69	1	1074	3	Y	5	4	1			3
							6	9									
12	1127	N	1127	-0-	-0-	-0-	67	1	1054	3	Y	5	4	1			4
							6	9									
01	DLQ G-10		1083	-0-	1083	1083	64	1	1012	3	Y	6	6	1			4
							7	9									
02	500	N	1023	-0-	523	1606	63	1	954	3	Y	5	5	1			4
							6	9									
03	2607	N	1001	-0-	-1606	-0-	61	1	934	3	Y	5	4	1	1	8	4
							6	9									
*04	921	N	921	-0-	-0-	-0-	58	1	860	3	Y	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	9	1	138	3	Y	1	1	1			-0-
							1	9									
12	143	N	143	-0-	-0-	-0-	9	1	134	3	Y	-0-					-0-
01	DLQ G-10		140	-0-	140	140	8	1	131	3	Y	1	1	1			-0-
							1	9									
02	200	N	121	-0-	-79	61	7	1	113	3	Y	1	1	1			-0-
							1	9									
03	177	N	116	-0-	-61	-0-	7	1	109	3	Y	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	7	1	106	3	Y	-0-					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	N	381	-0-	-0-	-0-	23	1	356	3	Y	2	1	1			1
							2	9									
12	257	N	257	-0-	-0-	-0-	15	1	241	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		466	-0-	466	466	28	1	436	3	Y	2	2	1			1
							2	9									
02	920	N	454	-0-	-466	-0-	28	1	423	3	Y	3	2	1			2
							3	9									
03	469	N	469	-0-	-0-	-0-	29	1	439	3	Y	1	2	1			1
							1	9									
*04	466	N	466	-0-	-0-	-0-	29	1	435	3	Y	2	2	1			1
							2	9									

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	20	1	363	3	Y	2					3
							2	9									
12	400	N	400	-0-	-0-	-0-	22	1	378	3	Y	-0-					3
01	DLQ G-10		421	-0-	421	421	19	1	401	3	Y	1					4
							1	9									
02	600	N	397	-0-	-203	218	18	1	379	3	Y	-0-					4
03	632	N	414	-0-	-218	-0-	19	1	394	3	Y	1	4	1			1
							1	9									
*04	389	N	389	-0-	-0-	-0-	17	1	372	3	Y	-0-					1

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	19	1	310	3	N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	18	1	291	3	N	-0-					-0-
01	DLQ G-10		332	-0-	332	332	20	1	312	3	N	-0-					-0-
02	614	N	282	-0-	-332	-0-	17	1	265	3	N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	21	1	324	3	N	1	1	1			-0-
							1	9									
*04	332	N	332	-0-	-0-	-0-	21	1	311	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	14	1	246	3	Y	2					2
							2	9									
12	279	N	279	-0-	-0-	-0-	15	1	264	3	Y	-0-					2
01	DLQ G-10		297	-0-	297	297	13	1	284	3	Y	-0-					2
02	569	N	272	-0-	-297	-0-	12	1	260	3	Y	-0-					2
03	294	N	294	-0-	-0-	-0-	14	1	280	3	Y	-0-	2	1			-0-
*04	285	N	285	-0-	-0-	-0-	12	1	272	3	Y	1					1
							1	9									

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0-	-0-	41	1	656	3	N	-0-					1
12	449	N	449	-0-	-0-	-0-	26	1	423	3	N	-0-	1	1			-0-
01	DLQ G-10		635	-0-	635	635	38	1	597	3	N	-0-					-0-
02	1383	N	748	-0-	-635	-0-	46	1	701	3	N	1					1
							1	9									
03	764	N	764	-0-	-0-	-0-	46	1	718	3	N	-0-	1	1			-0-
*04	769	N	769	-0-	-0-	-0-	48	1	720	3	N	1					1
							1	9									

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	53	1	452	3	Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	51	1	471	3	Y	-0-					-0-
01	DLQ G-10		519	-0-	519	519	52	1	467	3	Y	-0-					-0-
*02	1002	N	483	-0-	-519	-0-	47	1	436	3	Y	-0-					-0-
03	512	N	512	-0-	-0-	-0-	48	1	464	3	Y	-0-					-0-
*04	471	N	471	-0-	-0-	-0-	43	1	428	3	Y	-0-					-0-

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	14	1	120	3	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	13	1	119	3	Y	-0-					-0-
01	DLQ G-10		108	-0-	108	108	11	1	97	3	Y	-0-					-0-
*02	209	N	101	-0-	-108	-0-	10	1	91	3	Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	9	1	83	3	Y	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	15	1	152	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0-	-0-	43	1	687	3	N	-0-					1
12	634	N	634	-0-	-0-	-0-	37	1	597	3	N	-0-	1	1			-0-
01	DLQ G-10		747	-0-	747	747	45	1	701	3	N	1					1
							1	9									
02	1200	N	660	-0-	-540	207	41	1	619	3	N	-0-					1
03	925	N	718	-0-	-207	-0-	43	1	675	3	N	-0-	1	1			-0-
*04	601	N	601	-0-	-0-	-0-	37	1	563	3	N	1					1
							1	9									

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	2	1	10	2	N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

*07	589	N	506	-0-	-83	-0-	30	1	476	3	Y	-0-					5
*08	589	N	490	-0-	-99	-0-	38	1	452	3	Y	-0-	4	1			1
*09	540	N	491	-0-	-49	-0-	38	1	453	3	Y	-0-					1
10	484	N	484	-0-	-0-	-0-	39	1	445	3	Y	-0-					1
11	495	N	495	-0-	-0-	-0-	40	1	455	3	Y	-0-					1
12	515	N	515	-0-	-0-	-0-	41	1	474	3	Y	-0-					1
01	DLQ G-10		525	-0-	525	525	43	1	482	3	Y	-0-					1
02	500	N	495	-0-	-5	520	39	1	456	3	Y	-0-					1
03	1041	N	521	-0-	-520	-0-	42	1	479	3	Y	-0-	1	1			-0-
*04	506	N	506	-0-	-0-	-0-	41	1	464	3	Y	1					1
							1	9									

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

11	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
01	DLQ G-10		13	-0-	13	13	2	1	11	3	Y	-0-					-0-
02	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	20	1	324	3	N	-0-					-0-
01	DLQ G-10		346	-0-	346	346	21	1	325	3	N	-0-					-0-
02	645	N	299	-0-	-346	-0-	18	1	281	3	N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	23	1	359	3	N	1	1	1			-0-
							1	9									
*04	352	N	352	-0-	-0-	-0-	22	1	330	3	N	-0-					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

11	304	N	304	-0-	-0-	-0-	13	1	291	3	Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	12	1	278	3	Y	-0-					-0-
01	DLQ G-10		276	-0-	276	276	11	1	265	3	Y	-0-					-0-
02	522	N	246	-0-	-276	-0-	11	1	235	3	Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	8	1	169	3	Y	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	6	1	137	3	Y	-0-					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	DLQ G-10		70	-0-	70	70	3	1	67	3	Y	-0-					-0-
02	198	N	128	-0-	-70	-0-	6	1	122	3	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	6	1	124	3	Y	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

11	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	10	1	70	3	Y	-0-					-0-
01	DLQ G-10		88	-0-	88	88	11	1	77	3	Y	-0-					-0-
02	185	N	97	-0-	-88	-0-	12	1	85	3	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	13	1	95	3	Y	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	13	1	91	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	17	N	14	-0-	-3	-0-	1	1	13	3	Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

11	168	N	168	-0-	-0-	-0-	8	1	159	3	N	1					1
							1	9									
12	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					1
01	DLQ G-10		152	-0-	152	152	8	1	144	3	N	-0-	1	1			-0-
02	288	N	136	-0-	-152	-0-	7	1	128	3	N	1					1
							1	9									
03	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-	1	1			-0-
*04	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

11	774	N	774	-0-	-0-	-0-	34	1	740	2	Y	-0-					-0-
12	778	N	778	-0-	-0-	-0-	33	1	745	2	Y	-0-					-0-
01	DLQ G-10		685	-0-	685	685	30	1	655	2	Y	-0-					-0-
02	1233	N	548	-0-	-685	-0-	24	1	524	2	Y	-0-					-0-
03	834	N	834	-0-	-0-	-0-	38	1	796	2	Y	-0-					-0-
*04	785	N	785	-0-	-0-	-0-	36	1	749	2	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

11	1033	N	1033	-0-	-0-	-0-	141	1	892	2	N	-0-					10
12	1346	N	1346	-0-	-0-	-0-	175	1	1171	2	N	-0-					10
01	1423	N	1423	-0-	-0-	-0-	187	1	1236	2	N	-0-					10
02	1119	N	1119	-0-	-0-	-0-	163	1	956	2	N	-0-					10
03	1323	N	1323	-0-	-0-	-0-	189	1	1134	2	N	-0-					10
*04	1069	N	1069	-0-	-0-	-0-	162	1	907	2	N	-0-					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

11	351	N	351	-0-	-0-	-0-	17	1	332	3	N	2					3
							2	9									
12	353	N	353	-0-	-0-	-0-	18	1	333	3	N	2					5
							2	9									
01	DLQ G-10		367	-0-	367	367	20	1	346	3	N	1	5	1			1
							1	9									
02	696	N	329	-0-	-367	-0-	18	1	309	3	N	2					3
							2	9									
03	312	N	312	-0-	-0-	-0-	16	1	295	3	N	1	4	1			-0-
							1	9									
*04	302	N	302	-0-	-0-	-0-	14	1	287	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	14	1 2 9	216	3	Y	2	2	1			1
12	285	N	285	-0-	-0-	-0-	17	1 3 9	265	3	Y	3	2	1			2
01	DLQ G-10		201	-0-	201	201	12	1 2 9	187	3	Y	2	2	1			2
02	431	N	230	-0-	-201	-0-	14	1 2 9	214	3	Y	2	2	1			2
03	22	N	22	-0-	-0-	-0-	1	1 1 9	20	3	Y	1	2	1			1
*04	53	N	53	-0-	-0-	-0-	3	1 1 9	49	3	Y	1	1	1			1

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	14	1 2 9	214	3	Y	2	1	1			1
12	237	N	237	-0-	-0-	-0-	14	1 1 9	222	3	Y	1	1	1			1
01	DLQ G-10		235	-0-	235	235	14	1 1 9	220	3	Y	1	1	1			1
02	454	N	219	-0-	-235	-0-	13	1 1 9	205	3	Y	1	1	1			1
03	233	N	233	-0-	-0-	-0-	14	1 1 9	218	3	Y	1	1	1			1
*04	227	N	227	-0-	-0-	-0-	14	1 1 9	212	3	Y	1	1	1			1

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	539	N	539	-0-	-0-	-0-	55	1	484	3	Y	-0-					-0-
12	566	N	566	-0-	-0-	-0-	57	1	509	3	Y	-0-					-0-
01	DLQ G-10		562	-0-	562	562	60	1	502	3	Y	-0-					-0-
02	500	N	524	-0-	24	586	53	1	471	3	Y	-0-					-0-
03	1148	N	562	-0-	-586	-0-	57	1	505	3	Y	-0-					-0-
*04	527	N	527	-0-	-0-	-0-	55	1	472	3	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0-	-0-	27	1 1 9	421	3	Y	1	1	1			1
12	477	N	477	-0-	-0-	-0-	29	1 1 9	447	3	Y	1	1	1			1
01	DLQ G-10		467	-0-	467	467	28	1 2 9	437	3	Y	2	2	1			1
02	200	N	408	-0-	208	675	25	1 2 9	381	3	Y	2	2	1			1
03	1111	N	436	-0-	-675	-0-	27	1 1 9	408	3	Y	1	1	1			1
*04	419	N	419	-0-	-0-	-0-	26	1 1 9	392	3	Y	1	1	1			1

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	87	N	87	-0-	-0-	-0-	3	1	84	3	Y	-0-	1	1			-0-
*08	93	N	78	-0-	-15	-0-	3	1	75	3	Y	-0-					-0-
*09	90	N	77	-0-	-13	-0-	3	1	74	3	Y	-0-					-0-
*10	82	N	82	-0-	-0-	-0-	3	1	79	3	Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	3	1	75	3	Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					-0-
01	DLQ G-10		84	-0-	84	84	3	1	80	3	Y	1	1	1			-0-
							1	9									
02	161	N	77	-0-	-84	-0-	3	1	74	3	Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	3	1	76	3	Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

11	219	N	219	-0-	-0-	-0-	13	1	204	3	Y	2	1	1			1
							2	9									
12	200	N	200	-0-	-0-	-0-	12	1	187	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		197	-0-	197	197	12	1	184	3	Y	1	1	1			1
							1	9									
02	364	N	167	-0-	-197	-0-	10	1	156	3	Y	1	1	1			1
							1	9									
03	142	N	142	-0-	-0-	-0-	9	1	132	3	Y	1	1	1			1
							1	9									
*04	187	N	187	-0-	-0-	-0-	12	1	174	3	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

11	677	N	677	-0-	-0-	-0-	44	1	631	3	N	2	2	1			5
							2	9									
12	668	N	668	-0-	-0-	-0-	44	1	624	3	N	-0-	2	1			3
01	DLQ G-10		663	-0-	663	663	43	1	616	3	N	4	2	1			5
							4	9									
02	1269	N	606	-0-	-663	-0-	40	1	563	3	N	3	4	1			4
							3	9									
03	626	N	626	-0-	-0-	-0-	42	1	580	3	N	4	4	1			4
							4	9									
*04	602	N	602	-0-	-0-	-0-	40	1	559	3	N	3	4	1			3
							3	9									

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

11	698	N	698	-0-	-0-	-0-	41	1	657	3	N	-0-					-0-
12	641	N	641	-0-	-0-	-0-	38	1	603	3	N	-0-					-0-
01	DLQ G-10		622	-0-	622	622	38	1	584	3	N	-0-					-0-
*02	1183	N	561	-0-	-622	-0-	35	1	526	3	N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	35	1	551	3	N	1	1	1			-0-
							1	9									
*04	558	N	558	-0-	-0-	-0-	35	1	523	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

11	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	22	1	357	3	N	-0-					-0-
01	DLQ G-10		369	-0-	369	369	22	1	347	3	N	-0-					-0-
02	712	N	343	-0-	-369	-0-	21	1	322	3	N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-					-0-
*04	356	N	356	-0-	-0-	-0-	22	1	334	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	12	1	197	3	N	-0-					-0-
01	DLQ G-10		169	-0-	169	169	10	1	159	3	N	-0-					-0-
02	380	N	211	-0-	-169	-0-	13	1	198	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	25	1	408	3	N	-0-					1
12	478	N	478	-0-	-0-	-0-	28	1	450	3	N	-0-	1	1			-0-
01	DLQ G-10		495	-0-	495	495	30	1	465	3	N	-0-					-0-
02	949	N	454	-0-	-495	-0-	28	1	425	3	N	1					1
							1	9									
03	471	N	471	-0-	-0-	-0-	28	1	443	3	N	-0-	1	1			-0-
*04	448	N	448	-0-	-0-	-0-	28	1	419	3	N	1					1
							1	9									

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0-	-0-	30	1	478	3	N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	35	1	553	3	N	-0-					-0-
01	DLQ G-10		548	-0-	548	548	33	1	515	3	N	-0-					-0-
02	1041	N	493	-0-	-548	-0-	30	1	462	3	N	1					1
							1	9									
03	530	N	530	-0-	-0-	-0-	32	1	498	3	N	-0-	1	1			-0-
*04	525	N	525	-0-	-0-	-0-	33	1	492	3	N	-0-					-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	22	1	188	3	Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	30	1	274	3	Y	-0-					-0-
01	DLQ G-10		250	-0-	250	250	25	1	225	3	Y	-0-					-0-
*02	448	N	198	-0-	-250	-0-	19	1	179	3	Y	-0-					-0-
03	335	N	335	-0-	-0-	-0-	31	1	304	3	Y	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	26	1	264	3	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	21	1	190	2	Y	-0-					-0-
12	202	N	202	-0-	-0-	-0-	21	1	181	2	Y	-0-					-0-
01	DLQ G-10		194	-0-	194	194	20	1	174	2	Y	-0-					-0-
02	378	N	184	-0-	-194	-0-	19	1	165	2	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	21	1	176	2	Y	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	22	1	174	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	29	1	473	3	N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	35	1	566	3	N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	36	1	556	3	N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	35	1	540	3	N	1					1
							1	9									
03	575	N	575	-0-	-0-	-0-	35	1	540	3	N	-0-	1	1			-0-
*04	552	N	552	-0-	-0-	-0-	34	1	518	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	-0-	37	1	586	3	N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	36	1	577	3	N	-0-					-0-
01	DLQ G-10		598	-0-	598	598	36	1	562	3	N	-0-					-0-
02	1183	N	585	-0-	-598	-0-	36	1	548	3	N	1					1
							1	9									
03	693	N	693	-0-	-0-	-0-	42	1	651	3	N	-0-	1	1			-0-
*04	642	N	642	-0-	-0-	-0-	40	1	601	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0-	-0-	36	1	575	3	N	-0-					-0-
12	664	N	664	-0-	-0-	-0-	39	1	625	3	N	-0-					-0-
01	DLQ G-10		676	-0-	676	676	41	1	635	3	N	-0-					-0-
02	1304	N	628	-0-	-676	-0-	39	1	588	3	N	1					1
							1	9									
03	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-	1	1			-0-
*04	638	N	638	-0-	-0-	-0-	40	1	598	3	N	-0-					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	24	1	172	3	Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	29	1	204	3	Y	-0-					-0-
01	DLQ G-10		238	-0-	238	238	29	1	209	3	Y	-0-					-0-
02	468	N	230	-0-	-238	-0-	28	1	202	3	Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	30	1	214	3	Y	-0-					-0-
*04	234	N	234	-0-	-0-	-0-	29	1	205	3	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0-	-0-	197	1	394	3	Y	85	85	8			-0-
							94	9									
12	668	N	668	-0-	-0-	-0-	210	1	458	3	Y	-0-					-0-
01	DLQ G-10		764	-0-	764	764	208	1	450	3	Y	96	96	8			-0-
							106	9									
02	1451	N	687	-0-	-764	-0-	198	1	456	3	Y	30	30	8			-0-
							33	9									
03	576	N	576	-0-	-0-	-0-	198	1	378	3	Y	-0-					-0-
*04	731	N	731	-0-	-0-	-0-	204	1	451	3	Y	69	69	8			-0-
							76	9									

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	12	1	262	3	Y	-0-					-0-
12	450	N	450	-0-	-0-	-0-	19	1	431	3	Y	-0-					-0-
01	DLQ G-10		286	-0-	286	286	12	1	274	3	Y	-0-					-0-
02	456	N	170	-0-	-286	-0-	7	1	163	3	Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	7	1	167	3	Y	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	7	1	146	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-					-0-
01	DLQ G-10		166	-0-	166	166	12	1	154	3	Y	-0-					-0-
02	320	N	154	-0-	-166	-0-	12	1	142	3	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	12	1	152	3	Y	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

11	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	23	1	374	3	N	-0-					-0-
01	DLQ G-10		402	-0-	402	402	24	1	378	3	N	-0-					-0-
02	759	N	357	-0-	-402	-0-	22	1	335	3	N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	24	1	366	3	N	-0-					-0-
*04	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

11	220	N	220	-0-	-0-	-0-	23	1	197	3	Y	-0-					-0-
12	329	N	329	-0-	-0-	-0-	32	1	297	3	Y	-0-					-0-
01	DLQ G-10		311	-0-	311	311	31	1	280	3	Y	-0-					-0-
*02	582	N	271	-0-	-311	-0-	27	1	244	3	Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	29	1	285	3	Y	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	23	1	232	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

11	310	N	310	-0-	-0-	-0-	15	1	293	3	N	2	2	1			2
							2	9									
12	322	N	322	-0-	-0-	-0-	18	1	301	3	N	3	3	1			2
							3	9									
01	322	N	322	-0-	-0-	-0-	16	1	303	3	N	3	3	1			2
							3	9									
02	298	N	298	-0-	-0-	-0-	15	1	280	3	N	3	3	1			2
							3	9									
03	334	N	334	-0-	-0-	-0-	18	1	313	3	N	3	2	1			3
							3	9									
*04	314	N	314	-0-	-0-	-0-	17	1	295	3	N	2	3	1			2
							2	9									

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

11	292	N	292	-0-	-0-	-0-	36	1	256	3	Y	-0-					-0-
12	509	N	509	-0-	-0-	-0-	63	1	446	3	Y	-0-					-0-
01	DLQ G-10		457	-0-	457	457	56	1	401	3	Y	-0-					-0-
02	500	N	275	-0-	-225	232	29	1	209	3	Y	34	34	8			-0-
							37	9									
03	484	N	252	-0-	-232	-0-	31	1	221	3	Y	-0-					-0-
*04	551	N	551	-0-	-0-	-0-	62	1	444	3	Y	41	41	8			-0-
							45	9									

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

11	236	N	236	-0-	-0-	-0-	25	1	211	3	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	23	1	217	3	Y	-0-					-0-
01	DLQ G-10		244	-0-	244	244	24	1	220	3	Y	-0-					-0-
*02	200	N	236	-0-	36	280	23	1	213	3	Y	-0-					-0-
*03	531	N	251	-0-	-280	-0-	23	1	228	3	Y	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	22	1	218	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	6	1	119	3	N	2	1	1			1
							2	9									
12	124	N	124	-0-	-0-	-0-	7	1	116	3	N	1	1	1			1
							1	9									
01	131	N	131	-0-	-0-	-0-	7	1	123	3	N	1	1	1			1
							1	9									
02	103	N	103	-0-	-0-	-0-	5	1	97	3	N	1	1	1			1
							1	9									
03	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					1
*04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-	1	1			-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

11	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					1
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

11	502	N	502	-0-	-0-	-0-	62	1	440	3	Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	63	1	445	3	Y	-0-					-0-
01	DLQ G-10		465	-0-	465	465	57	1	408	3	Y	-0-					-0-
02	923	N	458	-0-	-465	-0-	55	1	403	3	Y	-0-					-0-
03	496	N	496	-0-	-0-	-0-	60	1	436	3	Y	-0-					-0-
*04	489	N	489	-0-	-0-	-0-	60	1	429	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

11	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	10	1	128	3	Y	-0-					-0-
01	DLQ G-10		149	-0-	149	149	9	1	139	3	Y	1					1
							1	9									
02	285	N	136	-0-	-149	-0-	9	1	127	3	Y	-0-	1	1			-0-
03	146	N	146	-0-	-0-	-0-	11	1	134	3	Y	1					1
							1	9									
*04	139	N	139	-0-	-0-	-0-	14	1	125	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

11	370	N	370	-0-	-0-	-0-	18	1	349	3	N	3	2	1			3
							3	9									
12	366	N	366	-0-	-0-	-0-	20	1	344	3	N	2	3	1			2
							2	9									
01	DLQ G-10		373	-0-	373	373	19	1	350	3	N	4	4	1			2
							4	9									
02	685	N	312	-0-	-373	-0-	16	1	292	3	N	4	4	1			2
							4	9									
03	312	N	312	-0-	-0-	-0-	17	1	292	3	N	3	2	1			3
							3	9									
*04	310	N	310	-0-	-0-	-0-	17	1	291	3	N	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	16	1	111	3	N	1	1	1			2
							1	9									
12	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					2
01	DLQ G-10		162	-0-	162	162	16	1	145	3	N	1	1	1			2
							1	9									
02	242	N	80	-0-	-162	-0-	8	1	69	3	N	3	3	1			2
							3	9									
*03	208	N	208	-0-	-0-	-0-	21	1	186	3	N	1					3
							1	9									
*04	167	N	167	-0-	-0-	-0-	17	1	150	3	N	-0-	1	1			2

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	25	1	384	3	Y	1	1	1			1
							1	9									
12	412	N	412	-0-	-0-	-0-	25	1	386	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		407	-0-	407	407	24	1	381	3	Y	2	2	1			1
							2	9									
02	866	N	459	-0-	-407	-0-	28	1	428	3	Y	3	2	1			2
							3	9									
03	402	N	402	-0-	-0-	-0-	25	1	374	3	Y	3	3	1			2
							3	9									
*04	371	N	371	-0-	-0-	-0-	23	1	347	3	Y	1	2	1			1
							1	9									

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	3	1	35	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		40	-0-	40	40	2	1	37	3	Y	1	1	1			1
							1	9									
02	76	N	36	-0-	-40	-0-	2	1	33	3	Y	1	1	1			1
							1	9									
03	40	N	40	-0-	-0-	-0-	3	1	36	3	Y	1	1	1			1
							1	9									
*04	36	N	36	-0-	-0-	-0-	4	1	31	3	Y	1	2	1			-0-
							1	9									

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0-	-0-	36	1	556	3	Y	3	2	1			2
							3	9									
12	607	N	607	-0-	-0-	-0-	36	1	569	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		605	-0-	605	605	36	1	565	3	Y	4	4	1			2
							4	9									
02	700	N	559	-0-	-141	464	34	1	522	3	Y	3	3	1			2
							3	9									
03	1055	N	591	-0-	-464	-0-	36	1	552	3	Y	3	3	1			2
							3	9									
*04	547	N	547	-0-	-0-	-0-	34	1	511	3	Y	2	2	1			2
							2	9									

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

11	298	N	298	-0-	-0-	-0-	22	1	276	3	Y	-0-	1	1			-0-
12	316	N	316	-0-	-0-	-0-	22	1	293	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		296	-0-	296	296	17	1	277	3	Y	2	1	1			1
							2	9									
02	500	N	277	-0-	-223	73	19	1	257	3	Y	1	1	1			1
							1	9									
03	376	N	303	-0-	-73	-0-	22	1	280	3	Y	1	1	1			1
							1	9									
*04	289	N	289	-0-	-0-	-0-	30	1	259	3	Y	-0-	1	1			-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

11	130	N	130	-0-	-0-	-0-	16	1	114	3	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	18	1	128	3	Y	-0-					-0-
01	DLQ G-10		150	-0-	150	150	18	1	132	3	Y	-0-					-0-
02	200	N	147	-0-	-53	97	18	1	129	3	Y	-0-					-0-
03	253	N	156	-0-	-97	-0-	19	1	137	3	Y	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	18	1	129	3	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	26	1	507	3	N	1					3
							1	9									
12	1188	N	1188	-0-	-0-	-0-	56	1	1130	3	N	2	3	1			2
							2	9									
01	DLQ G-10		1208	-0-	1208	1208	56	1	1149	3	N	3	2	1			3
							3	9									
02	1600	N	1127	-0-	-473	735	56	1	1068	3	N	3	2	1			4
							3	9									
03	1919	N	1184	-0-	-735	-0-	61	1	1120	3	N	3	3	1			4
							3	9									
*04	1130	N	1130	-0-	-0-	-0-	59	1	1069	3	N	2	2	1			4
							2	9									

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

11	11	N	11	-0-	-0-	-0-	8	1	3	3	N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	11	1	4	3	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	53	1	21	3	N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	19	1	6	3	N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	48	1	11	3	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

11	157	N	157	-0-	-0-	-0-	19	1	138	3	Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
01	DLQ G-10		50	-0-	50	50	6	1	44	3	Y	-0-					-0-
02	65	N	15	-0-	-50	-0-	2	1	13	3	Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

11	713	N	713	-0-	-0-	-0-	35	1	676	3	N	2					4
							2	9									
12	801	N	801	-0-	-0-	-0-	38	1	761	3	N	2	4	1			2
							2	9									
01	830	N	830	-0-	-0-	-0-	38	1	789	3	N	3	2	1			3
							3	9									
02	856	N	856	-0-	-0-	-0-	43	1	811	3	N	2	2	1			3
							2	9									
03	895	N	895	-0-	-0-	-0-	46	1	847	3	N	2	2	1			3
							2	9									
*04	856	N	856	-0-	-0-	-0-	44	1	810	3	N	2	2	1			3
							2	9									

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

11	398	N	398	-0-	-0-	-0-	17	1	380	3	Y	1	1	1			1
							1	9									
12	410	N	410	-0-	-0-	-0-	17	1	391	3	Y	2	1	1			2
							2	9									
01	DLQ G-10		410	-0-	410	410	17	1	391	3	Y	2	3	1			1
							2	9									
02	789	N	379	-0-	-410	-0-	16	1	360	3	Y	3	2	1			2
							3	9									
03	418	N	418	-0-	-0-	-0-	18	1	398	3	Y	2	2	1			2
							2	9									
*04	442	N	442	-0-	-0-	-0-	19	1	421	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
01	DLQ G-10		112	-0-	112	112	6	1	105	3	N	1	1	1			-0-
							1	9									
02	175	N	63	-0-	-112	-0-	3	1	59	3	N	1	1	1			-0-
							1	9									
03	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

11	340	N	340	-0-	-0-	-0-	42	1	296	3	N	2	2	1			4
							2	9									
12	384	N	384	-0-	-0-	-0-	40	1	344	3	N	-0-					4
01	DLQ G-10		397	-0-	397	397	39	1	356	3	N	2	2	1			4
							2	9									
02	779	N	382	-0-	-397	-0-	38	1	341	3	N	3	4	1			3
							3	9									
*03	394	N	394	-0-	-0-	-0-	40	1	352	3	N	2					5
							2	9									
*04	374	N	374	-0-	-0-	-0-	39	1	335	3	N	-0-	2	1			3

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

11	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	12	1	212	3	N	-0-					-0-
01	DLQ G-10		223	-0-	223	223	11	1	212	3	N	-0-					-0-
02	444	N	221	-0-	-223	-0-	11	1	210	3	N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	20	1	351	3	N	-0-					-0-
*04	356	N	356	-0-	-0-	-0-	19	1	337	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

11	500	N	500	-0-	-0-	-0-	27	1	473	3	N	-0-					1
12	462	N	462	-0-	-0-	-0-	24	1	438	3	N	-0-					1
01	DLQ G-10		507	-0-	507	507	25	1	482	3	N	-0-	1	1			-0-
02	989	N	482	-0-	-507	-0-	24	1	458	3	N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	26	1	468	3	N	-0-					-0-
*04	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	20	1	124	2	N	-0-					1
12	138	N	138	-0-	-0-	-0-	18	1	120	2	N	-0-					1
01	136	N	136	-0-	-0-	-0-	18	1	118	2	N	-0-					1
02	122	N	122	-0-	-0-	-0-	18	1	104	2	N	-0-					1
03	125	N	125	-0-	-0-	-0-	18	1	107	2	N	-0-					1
*04	117	N	117	-0-	-0-	-0-	18	1	99	2	N	-0-					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	35	1	437	3	Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	39	1	474	3	Y	-0-					-0-
01	DLQ G-10		508	-0-	508	508	38	1	470	3	Y	-0-					-0-
02	600	N	466	-0-	-134	374	35	1	431	3	Y	-0-					-0-
03	863	N	489	-0-	-374	-0-	36	1	453	3	Y	-0-					-0-
*04	474	N	474	-0-	-0-	-0-	36	1	438	3	Y	-0-					-0-

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	42	1	528	3	Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	39	1	483	3	Y	-0-					-0-
01	DLQ G-10		603	-0-	603	603	45	1	558	3	Y	-0-					-0-
02	500	N	356	-0-	-144	459	27	1	329	3	Y	-0-					-0-
03	1022	N	563	-0-	-459	-0-	42	1	521	3	Y	-0-					-0-
*04	576	N	576	-0-	-0-	-0-	43	1	533	3	Y	-0-					-0-

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2001	N	2001	-0-	-0-	-0-	96	1	1905	3	N	-0-					-0-
12	2119	N	2119	-0-	-0-	-0-	103	1	2016	3	N	-0-					-0-
01	2009	N	2009	-0-	-0-	-0-	99	1	1910	3	N	-0-					-0-
02	1832	N	1832	-0-	-0-	-0-	85	1	1747	3	N	-0-					-0-
03	1919	N	1919	-0-	-0-	-0-	106	1	1813	3	N	-0-					-0-
*04	1833	N	1833	-0-	-0-	-0-	104	1	1729	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

11	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

11	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					5
12	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					5
01	DLQ G-10		377	-0-	377	377	377	3			Y	-0-					5
02	726	N	349	-0-	-377	-0-	349	3			Y	-0-					5
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					5
*04	348	N	348	-0-	-0-	-0-	347	3	1	9	Y	1	1	8			5

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

11	661	N	661	-0-	-0-	-0-	32	1	622	3	N	6	4	1			5
							7	9									
12	686	N	686	-0-	-0-	-0-	38	1	644	3	N	4	5	1			4
							4	9									
01	DLQ G-10		693	-0-	693	693	35	1	650	3	N	7	7	1			4
							8	9									
02	1318	N	625	-0-	-693	-0-	32	1	585	3	N	7	7	1			4
							8	9									
03	560	N	560	-0-	-0-	-0-	30	1	523	3	N	6	4	1			6
							7	9									
*04	609	N	609	-0-	-0-	-0-	32	1	571	3	N	5	6	1			5
							6	9									

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

11	352	N	352	-0-	-0-	-0-	19 1 9	1	332	3	N	1					1
12	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					1
01	DLQ G-10		285	-0-	285	285	14	1	271	3	N	-0-	1	1			-0-
02	682	N	397	-0-	-285	-0-	20	1	377	3	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	18 1 9	1	311	3	N	1					1

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

11	392	N	392	-0-	-0-	-0-	21	1	371	3	N	-0-					1
12	328	N	328	-0-	-0-	-0-	17	1	311	3	N	-0-					1
01	DLQ G-10		541	-0-	541	541	26	1	515	3	N	-0-	1	1			-0-
02	1032	N	491	-0-	-541	-0-	24	1	467	3	N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
*04	475	N	475	-0-	-0-	-0-	26	1	449	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

11	363	N	363	-0-	-0-	-0-	21	1	342	3	N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	22	1	349	3	N	-0-					-0-
01	DLQ G-10		403	-0-	403	403	24	1	379	3	N	-0-					-0-
*02	750	N	347	-0-	-403	-0-	21 1 9	1	325	3	N	1					1
03	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-	1	1			-0-
*04	343	N	343	-0-	-0-	-0-	21	1	322	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

11	209	N	209	-0-	-0-	-0-	26 1 9	1	182	3	N	1	1	1			2
12	244	N	244	-0-	-0-	-0-	26	1	218	3	N	-0-					2
01	DLQ G-10		248	-0-	248	248	25 1 9	1	222	3	N	1	1	1			2
02	488	N	240	-0-	-248	-0-	24 3 9	1	213	3	N	3	3	1			2
*03	243	N	243	-0-	-0-	-0-	25 1 9	1	217	3	N	1					3
*04	229	N	229	-0-	-0-	-0-	24	1	205	3	N	-0-	1	1			2

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	9	1	172	3	N	1	1	1			1
							1	9									
12	176	N	176	-0-	-0-	-0-	10	1	165	3	N	1	1	1			1
							1	9									
01	DLQ G-10		186	-0-	186	186	9	1	175	3	N	2	2	1			1
							2	9									
02	353	N	167	-0-	-186	-0-	9	1	156	3	N	2	2	1			1
							2	9									
03	180	N	180	-0-	-0-	-0-	10	1	168	3	N	2	1	1			2
							2	9									
*04	173	N	173	-0-	-0-	-0-	9	1	163	3	N	1	2	1			1
							1	9									

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

11	806	N	806	-0-	-0-	-0-	85	1	721	3	Y	-0-					1
12	687	N	687	-0-	-0-	-0-	67	1	620	3	Y	-0-					1
01	DLQ G-10		647	-0-	647	647	65	1	582	3	Y	-0-					1
*02	1000	N	616	-0-	-384	263	60	1	556	3	Y	-0-					1
*03	910	N	647	-0-	-263	-0-	60	1	587	3	Y	-0-					1
*04	584	N	584	-0-	-0-	-0-	53	1	531	3	Y	-0-					1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

11	571	N	571	-0-	-0-	-0-	60	1	511	3	Y	-0-					1
12	578	N	578	-0-	-0-	-0-	56	1	522	3	Y	-0-					1
01	DLQ G-10		440	-0-	440	440	44	1	396	3	Y	-0-					1
*02	700	N	559	-0-	-141	299	55	1	504	3	Y	-0-					1
*03	978	N	679	-0-	-299	-0-	63	1	616	3	Y	-0-					1
*04	580	N	580	-0-	-0-	-0-	53	1	527	3	Y	-0-					1

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

11	421	N	421	-0-	-0-	-0-	44	1	377	3	Y	-0-					-0-
12	370	N	370	-0-	-0-	-0-	36	1	334	3	Y	-0-					-0-
01	DLQ G-10		326	-0-	326	326	33	1	293	3	Y	-0-					-0-
*02	500	N	265	-0-	-235	91	26	1	239	3	Y	-0-					-0-
*03	525	N	434	-0-	-91	-0-	40	1	394	3	Y	-0-					-0-
*04	404	N	404	-0-	-0-	-0-	37	1	367	3	Y	-0-					-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

11	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					1
12	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					1
01	DLQ G-10		78	-0-	78	78	78	3			Y	-0-					1
02	155	N	77	-0-	-78	-0-	77	3			Y	-0-					1
03	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					1
*04	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	13	1	95	3	N	1	1	1			1
							1	9									
12	108	N	108	-0-	-0-	-0-	11	1	97	3	N	-0-					1
01	DLQ G-10		104	-0-	104	104	10	1	93	3	N	1	1	1			1
							1	9									
02	203	N	99	-0-	-104	-0-	10	1	88	3	N	1	1	1			1
							1	9									
*03	99	N	99	-0-	-0-	-0-	10	1	89	3	N	-0-					1
*04	96	N	96	-0-	-0-	-0-	10	1	85	3	N	1	1	1			1
							1	9									

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					1
12	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-	1	1			-0-
01	DLQ G-10		27	-0-	27	27	1	1	26	3	N	-0-					-0-
02	53	N	26	-0-	-27	-0-	1	1	25	3	N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
*04	25	N	25	-0-	-0-	-0-	1	1	23	3	N	1	1	1			-0-
							1	9									

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	27	1	194	3	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	28	1	201	3	Y	-0-					-0-
01	DLQ G-10		238	-0-	238	238	29	1	209	3	Y	-0-					-0-
02	473	N	235	-0-	-238	-0-	28	1	207	3	Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	31	1	223	3	Y	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	30	1	212	3	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	22	1	349	3	Y	1	1	1			1
							1	9									
12	386	N	386	-0-	-0-	-0-	23	1	362	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		388	-0-	388	388	23	1	363	3	Y	2	2	1			1
							2	9									
02	744	N	356	-0-	-388	-0-	22	1	332	3	Y	2	2	1			1
							2	9									
03	371	N	371	-0-	-0-	-0-	23	1	347	3	Y	1	1	1			1
							1	9									
*04	339	N	339	-0-	-0-	-0-	21	1	317	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	15	1	185	3	Y	-0-					3
12	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-					3
01	DLQ G-10		111	-0-	111	111	8	1	103	3	Y	-0-					3
02	209	N	98	-0-	-111	-0-	7	1	91	3	Y	-0-					3
03	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					3
*04	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					3

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	26	1	185	3	Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	28	1	196	3	Y	-0-					-0-
01	DLQ G-10		229	-0-	229	229	28	1	201	3	Y	-0-					-0-
02	448	N	219	-0-	-229	-0-	26	1	193	3	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	29	1	206	3	Y	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	28	1	196	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	16	1	116	3	N	-0-	1	1			-0-
12	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-
01	DLQ G-10		155	-0-	155	155	15	1	140	3	N	-0-					-0-
02	302	N	147	-0-	-155	-0-	15	1	132	3	N	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	15	1	133	3	N	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	15	1	127	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	19	1	137	3	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	20	1	142	3	Y	-0-					-0-
01	DLQ G-10		166	-0-	166	166	20	1	146	3	Y	-0-					-0-
02	327	N	161	-0-	-166	-0-	19	1	142	3	Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	21	1	152	3	Y	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	20	1	145	3	Y	-0-					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	26	1	331	3	Y	-0-	1	1			-0-
12	385	N	385	-0-	-0-	-0-	27	1	356	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		315	-0-	315	315	18	1	296	3	Y	1	1	1			1
							1	9									
02	605	N	290	-0-	-315	-0-	20	1	269	3	Y	1	1	1			1
							1	9									
03	288	N	288	-0-	-0-	-0-	21	1	266	3	Y	1	1	1			1
							1	9									
*04	252	N	252	-0-	-0-	-0-	26	1	226	3	Y	-0-	1	1			-0-

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
01	DLQ G-10		26	-0-	26	26	2	1	24	3	Y	-0-					-0-
02	58	N	32	-0-	-26	-0-	2	1	30	3	Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	29	1	206	3	N	1	1	1			3
							1	9									
12	220	N	220	-0-	-0-	-0-	23	1	197	3	N	-0-					3
01	DLQ G-10		101	-0-	101	101	10	1	90	3	N	1	1	1			3
							1	9									
02	141	N	40	-0-	-101	-0-	4	1	36	3	N	-0-	2	1			1
*03	101	N	101	-0-	-0-	-0-	10	1	90	3	N	1					2
							1	9									
*04	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-	1	1			1

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	4	1	87	3	Y	1	1	1			-0-
							1	9									
12	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
01	DLQ G-10		108	-0-	108	108	4	1	103	3	Y	1	1	1			-0-
							1	9									
02	361	N	253	-0-	-108	-0-	11	1	239	3	Y	3	1	1			2
							3	9									
03	705	N	705	-0-	-0-	-0-	30	1	672	3	Y	3	2	1	1	8	2
							3	9									
*04	972	N	972	-0-	-0-	-0-	42	1	926	3	Y	4	3	1			3
							4	9									

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1					1

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	N	741	-0-	-0-	-0-	32	1	706	3	Y	3	2	1			2
							3	9									
12	711	N	711	-0-	-0-	-0-	30	1	679	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		718	-0-	718	718	30	1	684	3	Y	4	4	1			2
							4	9									
02	1394	N	676	-0-	-718	-0-	29	1	644	3	Y	3	3	1			2
							3	9									
03	707	N	707	-0-	-0-	-0-	30	1	675	3	Y	2	2	1			2
							2	9									
*04	682	N	682	-0-	-0-	-0-	30	1	650	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					1
12	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					1
01	DLQ G-10		59	-0-	59	59	6	1	53	3	N	-0-					1
02	113	N	54	-0-	-59	-0-	5	1	49	3	N	-0-	1	1			-0-
*03	58	N	58	-0-	-0-	-0-	6	1	51	3	N	1					1
							1	9									
*04	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-	1	1			-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

11	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
01	DLQ G-10		200	-0-	200	200	10	1	190	3	N	-0-					-0-
02	397	N	197	-0-	-200	-0-	10	1	187	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

11	1678	N	1678	-0-	-0-	-0-	80	1	1598	3	N	-0-					-0-
12	1772	N	1772	-0-	-0-	-0-	86	1	1686	3	N	-0-					-0-
01	1689	N	1689	-0-	-0-	-0-	83	1	1606	3	N	-0-					-0-
02	1612	N	1612	-0-	-0-	-0-	74	1	1538	3	N	-0-					-0-
03	1658	N	1658	-0-	-0-	-0-	91	1	1567	3	N	-0-					-0-
*04	1644	N	1644	-0-	-0-	-0-	93	1	1551	3	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
01	DLQ G-10		122	-0-	122	122	122	3			Y	-0-					-0-
02	239	N	117	-0-	-122	-0-	117	3			Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
01	DLQ G-10		667	-0-	667	667	667	3			Y	-0-					-0-
02	900	N	647	-0-	-253	414	647	3			Y	-0-					-0-
03	1053	N	639	-0-	-414	-0-	639	3			Y	-0-					-0-
*04	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	71	1	503	3	Y	-0-					-0-
12	601	N	601	-0-	-0-	-0-	74	1	527	3	Y	-0-					-0-
01	DLQ G-10		610	-0-	610	610	75	1	535	3	Y	-0-					-0-
02	700	N	569	-0-	-131	479	68	1	501	3	Y	-0-					-0-
03	1082	N	603	-0-	-479	-0-	73	1	530	3	Y	-0-					-0-
*04	567	N	567	-0-	-0-	-0-	70	1	497	3	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	-0-	104	1	738	3	Y	-0-					-0-
12	834	N	834	-0-	-0-	-0-	103	1	731	3	Y	-0-					-0-
01	DLQ G-10		525	-0-	525	525	64	1	461	3	Y	-0-					-0-
02	200	N	768	-0-	568	1093	92	1	676	3	Y	-0-					-0-
03	1657	N	564	-0-	-1093	-0-	69	1	495	3	Y	-0-					-0-
*04	684	N	684	-0-	-0-	-0-	84	1	600	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0-	-0-	70	1	497	3	Y	-0-					-0-
12	613	N	613	-0-	-0-	-0-	76	1	537	3	Y	-0-					-0-
01	DLQ G-10		650	-0-	650	650	80	1	570	3	Y	-0-					-0-
02	1234	N	584	-0-	-650	-0-	70	1	514	3	Y	-0-					-0-
03	644	N	644	-0-	-0-	-0-	78	1	566	3	Y	-0-					-0-
*04	632	N	632	-0-	-0-	-0-	78	1	554	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	21	1	146	3	N	-0-	2	1			3
12	606	N	606	-0-	-0-	-0-	64	1	542	3	N	-0-					3
01	DLQ G-10		605	-0-	605	605	60	1	541	3	N	4	2	1			5
							4	9									
02	1190	N	585	-0-	-605	-0-	58	1	521	3	N	5	6	1			4
							6	9									
*03	582	N	582	-0-	-0-	-0-	60	1	519	3	N	3					7
							3	9									
*04	540	N	540	-0-	-0-	-0-	56	1	483	3	N	1	3	1			5
							1	9									

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0-	-0-	110	1	780	3	N	3	4	1			7
							3	9									
12	1014	N	1014	-0-	-0-	-0-	107	1	907	3	N	-0-					7
01	DLQ G-10		990	-0-	990	990	98	1	888	3	N	4	4	1			7
							4	9									
02	1600	N	1025	-0-	-575	415	102	1	915	3	N	7	8	1			6
							8	9									
*03	1550	N	1135	-0-	-415	-0-	117	1	1015	3	N	3					9
							3	9									
*04	1092	N	1092	-0-	-0-	-0-	113	1	976	3	N	3	5	1			7
							3	9									

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	6	1	43	3	N	1	1	1			2
							1	9									
12	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					2
01	DLQ G-10		63	-0-	63	63	6	1	57	3	N	-0-	1	1			1
02	125	N	62	-0-	-63	-0-	6	1	55	3	N	1	1	1			1
							1	9									
*03	85	N	85	-0-	-0-	-0-	9	1	76	3	N	-0-					1
*04	89	N	89	-0-	-0-	-0-	9	1	79	3	N	1	1	1			1
							1	9									

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	44	1	312	3	N	2	2	1			4
							2	9									
12	454	N	454	-0-	-0-	-0-	48	1	406	3	N	-0-					4
01	DLQ G-10		412	-0-	412	412	41	1	371	3	N	-0-	1	1			3
02	884	N	472	-0-	-412	-0-	47	1	421	3	N	4	4	1			3
							4	9									
*03	500	N	500	-0-	-0-	-0-	51	1	447	3	N	2					5
							2	9									
*04	524	N	524	-0-	-0-	-0-	54	1	468	3	N	2	3	1			4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	23	1	406	3	N	-0-					1
12	424	N	424	-0-	-0-	-0-	22	1	402	3	N	-0-					1
01	DLQ G-10		450	-0-	450	450	22	1	428	3	N	-0-	1	1			-0-
02	889	N	439	-0-	-450	-0-	22	1	417	3	N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	25	1	435	3	N	-0-					-0-
*04	425	N	425	-0-	-0-	-0-	23	1	401	3	N	1					1
							1	9									

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

11	281	N	281	-0-	-0-	-0-	15	1	264	3	Y	2					2
							2	9									
12	295	N	295	-0-	-0-	-0-	16	1	279	3	Y	-0-					2
01	DLQ G-10		300	-0-	300	300	14	1	286	3	Y	-0-					2
02	573	N	273	-0-	-300	-0-	12	1	260	3	Y	1					3
							1	9									
03	277	N	277	-0-	-0-	-0-	13	1	264	3	Y	-0-	3	1			-0-
*04	266	N	266	-0-	-0-	-0-	12	1	253	3	Y	1					1
							1	9									

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

11	121	N	121	-0-	-0-	-0-	13	1	107	3	N	1	1	1			-0-
							1	9									
12	125	N	125	-0-	-0-	-0-	14	1	110	3	N	1					1
							1	9									
01	DLQ G-10		126	-0-	126	126	13	1	112	3	N	1					2
							1	9									
02	244	N	118	-0-	-126	-0-	12	1	106	3	N	-0-	1	1			1
03	127	N	127	-0-	-0-	-0-	14	1	113	3	N	-0-	1	1			-0-
*04	115	N	115	-0-	-0-	-0-	13	1	101	3	N	1					1
							1	9									

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

11	549	N	549	-0-	-0-	-0-	143	1	405	3	N	1					4
							1	9									
12	539	N	539	-0-	-0-	-0-	136	1	403	3	N	-0-					4
01	DLQ G-10		547	-0-	547	547	116	1	431	3	N	-0-					4
*02	1032	N	485	-0-	-547	-0-	50	1	434	3	N	1					5
							1	9									
03	574	N	574	-0-	-0-	-0-	102	1	470	3	N	2	4	1			3
							2	9									
*04	571	N	571	-0-	-0-	-0-	107	1	464	3	N	-0-					3

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

11	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
01	DLQ G-10		21	-0-	21	21	2	1	19	3	N	-0-					-0-
02	47	N	26	-0-	-21	-0-	2	1	24	3	N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	39	1	330	3	Y	-0-					-0-
12	363	N	363	-0-	-0-	-0-	35	1	328	3	Y	-0-					-0-
01	DLQ G-10		346	-0-	346	346	35	1	311	3	Y	-0-					-0-
*02	681	N	335	-0-	-346	-0-	33	1	302	3	Y	-0-					-0-
03	357	N	357	-0-	-0-	-0-	33	1	324	3	Y	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	32	1	315	3	Y	-0-					-0-

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	26	3	Y	5	1	1			4
							6	9									
01	DLQ G-10		27	-0-	27	27	2	1	25	3	Y	-0-					4
02	53	N	26	-0-	-27	-0-	2	1	24	3	Y	-0-	3	1			1
03	30	N	30	-0-	-0-	-0-	2	1	27	3	Y	1	1	1			1
							1	9									
*04	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-	1	1			-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	12	1	88	3	N	1	1	1			1
							1	9									
12	117	N	117	-0-	-0-	-0-	12	1	105	3	N	-0-					1
01	DLQ G-10		124	-0-	124	124	12	1	111	3	N	1	1	1			1
							1	9									
02	242	N	118	-0-	-124	-0-	12	1	105	3	N	1	1	1			1
							1	9									
*03	122	N	122	-0-	-0-	-0-	13	1	109	3	N	-0-					1
*04	120	N	120	-0-	-0-	-0-	12	1	107	3	N	1	1	1			1
							1	9									

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	8	1	57	3	N	1	1	1			1
							1	9									
12	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					1
01	DLQ G-10		80	-0-	80	80	8	1	71	3	N	1	1	1			1
							1	9									
02	153	N	73	-0-	-80	-0-	7	1	65	3	N	1	1	1			1
							1	9									
*03	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					1
*04	160	N	160	-0-	-0-	-0-	17	1	142	3	N	1	1	1			1
							1	9									

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	16	1	290	3	N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	16	1	296	3	N	-0-					-0-
01	DLQ G-10		298	-0-	298	298	14	1	284	3	N	-0-					-0-
02	696	N	398	-0-	-298	-0-	20	1	378	3	N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	27	1	474	3	N	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	22	1	389	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
01	DLQ G-10		142	-0-	142	142	7	1	135	3	N	-0-					-0-
02	268	N	126	-0-	-142	-0-	6	1	120	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-	1	1			-0-
12	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
01	DLQ G-10		39	-0-	39	39	4	1	35	3	N	-0-					-0-
02	77	N	38	-0-	-39	-0-	4	1	33	3	N	1	1	1			-0-
							1	9									
*03	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	10	1	212	2	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	7	1	152	2	N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	6	1	138	2	N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	6	1	129	2	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	6	1	135	2	N	-0-					-0-
*04	148	N	148	-0-	-0-	-0-	7	1	141	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	93	N	71	-0-	-22	-0-	5	1	66	3	Y	-0-	1	1			-0-
08	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
09	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	1	1	8	3	Y	2					2
							2	9									

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	38	1	568	3	Y	-0-					3
12	587	N	587	-0-	-0-	-0-	38	1	549	3	Y	-0-					3
01	DLQ G-10		615	-0-	615	615	39	1	575	3	Y	1	1	1			3
							1	9									
02	700	N	530	-0-	-170	445	35	1	494	3	Y	1					4
							1	9									
03	1048	N	603	-0-	-445	-0-	38	1	564	3	Y	1	1	1			4
							1	9									
*04	574	N	574	-0-	-0-	-0-	34	1	540	3	Y	-0-	3	1			1

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	36	1	252	3	Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	37	1	261	3	Y	-0-					-0-
01	DLQ G-10		294	-0-	294	294	36	1	258	3	Y	-0-					-0-
02	500	N	275	-0-	-225	69	33	1	242	3	Y	-0-					-0-
03	359	N	290	-0-	-69	-0-	35	1	255	3	Y	-0-					-0-
*04	267	N	267	-0-	-0-	-0-	33	1	234	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1328	N	1328	-0-	-0-	-0-	181	1	1147	2	N	-0-					9
12	1338	N	1338	-0-	-0-	-0-	174	1	1164	2	N	-0-					9
01	1317	N	1317	-0-	-0-	-0-	173	1	1144	2	N	-0-					9
02	1256	N	1256	-0-	-0-	-0-	183	1	1073	2	N	-0-					9
03	1342	N	1342	-0-	-0-	-0-	191	1	1151	2	N	-0-					9
*04	1261	N	1261	-0-	-0-	-0-	191	1	1070	2	N	-0-					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
01	DLQ G-10		107	-0-	107	107	8	1	99	3	Y	-0-					-0-
02	205	N	98	-0-	-107	-0-	7	1	91	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

11	270	N	270	-0-	-0-	-0-	33	1	236	3	N	1	2	1			4
							1	9									
12	309	N	309	-0-	-0-	-0-	32	1	277	3	N	-0-					4
01	DLQ G-10		303	-0-	303	303	30	1	271	3	N	2	2	1			4
							2	9									
02	587	N	284	-0-	-303	-0-	28	1	253	3	N	3	4	1			3
							3	9									
*03	295	N	295	-0-	-0-	-0-	30	1	264	3	N	1					4
							1	9									
*04	286	N	286	-0-	-0-	-0-	30	1	255	3	N	1	2	1			3
							1	9									

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	13	1	95	3	N	1	1	1			1
							1	9									
12	160	N	160	-0-	-0-	-0-	17	1	143	3	N	-0-					1
01	DLQ G-10		164	-0-	164	164	16	1	147	3	N	1	1	1			1
							1	9									
02	313	N	149	-0-	-164	-0-	15	1	132	3	N	2	2	1			1
							2	9									
*03	156	N	156	-0-	-0-	-0-	16	1	139	3	N	1					2
							1	9									
*04	152	N	152	-0-	-0-	-0-	16	1	136	3	N	-0-	1	1			1

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
01	DLQ G-10		31	-0-	31	31	2	1	29	3	N	-0-					-0-
02	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	2	1	28	3	N	1	1	8			-0-
							1	9									

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	15	1	109	3	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
01	DLQ G-10		34	-0-	34	34	4	1	30	3	Y	-0-					-0-
02	68	N	34	-0-	-34	-0-	4	1	30	3	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	23	1	165	3	Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	24	1	172	3	Y	-0-					-0-
01	DLQ G-10		201	-0-	201	201	25	1	176	3	Y	-0-					-0-
02	393	N	192	-0-	-201	-0-	23	1	169	3	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	34	1	245	3	Y	-0-					-0-
*04	328	N	328	-0-	-0-	-0-	40	1	288	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	60	1	424	3	Y	-0-					-0-
12	511	N	511	-0-	-0-	-0-	63	1	448	3	Y	-0-					-0-
01	DLQ G-10		478	-0-	478	478	59	1	419	3	Y	-0-					-0-
02	926	N	448	-0-	-478	-0-	54	1	394	3	Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	65	1	467	3	Y	-0-					-0-
*04	509	N	509	-0-	-0-	-0-	63	1	446	3	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

11	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

11	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	1	3	11	9	N	10	4	1			6

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

11	537	N	537	-0-	-0-	-0-	60	1	477	3	N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	102	1	365	3	N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	102	1	260	3	N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	96	1	190	3	N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	102	1	176	3	N	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	99	1	162	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1301	N	1301	-0-	-0-	-0-	99	1	1202	3	N	-0-					-0-
12	1265	N	1265	-0-	-0-	-0-	102	1	1163	3	N	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	102	1	1073	3	N	-0-					-0-
02	1024	N	1024	-0-	-0-	-0-	96	1	928	3	N	-0-					-0-
03	1133	N	1133	-0-	-0-	-0-	102	1	1031	3	N	-0-					-0-
*04	1064	N	1064	-0-	-0-	-0-	99	1	965	3	N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	60	1	143	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	102	1	99	3	N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	102	1	21	3	N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	96	1	1	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	99	1	1	3	N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	3	1	55	3	Y	1	1	1			1
							1	9									
12	54	N	54	-0-	-0-	-0-	3	1	50	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		50	-0-	50	50	3	1	46	3	Y	1	1	1			1
							1	9									
02	92	N	42	-0-	-50	-0-	2	1	39	3	Y	1	1	1			1
							1	9									
03	53	N	53	-0-	-0-	-0-	3	1	49	3	Y	1	1	1			1
							1	9									
*04	50	N	50	-0-	-0-	-0-	3	1	46	3	Y	1	1	1			1
							1	9									

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

11	14B2 EXT	NO RPT	-0-	-0-	1	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	1	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	1	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	1	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	1	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	1	N	NO RPT		-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	19	1	372	3	N	3	2	1			3
							3	9									
12	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-	2	1			1
01	DLQ G-10		15	-0-	15	15	1	1	14	3	N	-0-	1	1			-0-
02	17	N	2	-0-	-15	-0-	2	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	18	1	128	3	N	1	1	1			2
							1	9									
12	171	N	171	-0-	-0-	-0-	18	1	153	3	N	-0-					2
01	DLQ G-10		177	-0-	177	177	18	1	158	3	N	1	1	1			2
							1	9									
02	344	N	167	-0-	-177	-0-	17	1	149	3	N	1	2	1			1
							1	9									
*03	168	N	168	-0-	-0-	-0-	17	1	150	3	N	1					2
							1	9									
*04	145	N	145	-0-	-0-	-0-	15	1	129	3	N	1	1	1			2
							1	9									

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
01	DLQ G-10		187	-0-	187	187	187	3			Y	-0-					-0-
02	363	N	176	-0-	-187	-0-	176	3			Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
01	DLQ G-10		108	-0-	108	108	108	3			Y	-0-					-0-
02	200	N	103	-0-	-97	11	103	3			Y	-0-					-0-
03	114	N	103	-0-	-11	-0-	103	3			Y	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	9	1	170	3	N	3	2	1			2
							3	9									
12	171	N	171	-0-	-0-	-0-	9	1	161	3	N	1	2	1			1
							1	9									
01	167	N	167	-0-	-0-	-0-	8	1	157	3	N	2	2	1			1
							2	9									
*02	138	N	138	-0-	-0-	-0-	7	1	129	3	N	2	2	1			1
							2	9									
03	136	N	136	-0-	-0-	-0-	7	1	127	3	N	2	1	1			2
							2	9									
*04	131	N	131	-0-	-0-	-0-	7	1	123	3	N	1	2	1			1
							1	9									

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

11	111	N	111	-0-	-0-	-0-	14	1	97	3	N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	18	1	152	3	N	-0-					-0-
01	DLQ G-10		175	-0-	175	175	17	1	158	3	N	-0-					-0-
02	335	N	160	-0-	-175	-0-	16	1	144	3	N	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	17	1	150	3	N	-0-					-0-
*04	170	N	170	-0-	-0-	-0-	18	1	152	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

11	232	N	232	-0-	-0-	-0-	28	1	202	3	N	2	2	1			3
							2	9									
12	87	N	87	-0-	-0-	-0-	9	1	78	3	N	-0-					3
01	DLQ G-10		54	-0-	54	54	5	1	49	3	N	-0-	1	1			2
02	321	N	267	-0-	-54	-0-	27	1	240	3	N	-0-	1	1			1
*03	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					1
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

11	288	N	288	-0-	-0-	-0-	14	1	273	3	N	1	1	1			1
							1	9									
12	291	N	291	-0-	-0-	-0-	14	1	276	3	N	1	1	1			1
							1	9									
01	DLQ G-10		304	-0-	304	304	15	1	288	3	N	1	1	1			1
							1	9									
02	588	N	284	-0-	-304	-0-	14	1	270	3	N	-0-					1
03	300	N	300	-0-	-0-	-0-	15	1	285	3	N	-0-					1
*04	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-	1	1			-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

11	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
01	DLQ G-10		67	-0-	67	67	3	1	64	3	N	-0-					-0-
02	131	N	64	-0-	-67	-0-	3	1	61	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	61	1	431	3	Y	-0-					-0-
12	520	N	520	-0-	-0-	-0-	64	1	456	3	Y	-0-					-0-
01	DLQ G-10		365	-0-	365	365	45	1	320	3	Y	-0-					-0-
02	618	N	253	-0-	-365	-0-	30	1	223	3	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	34	1	245	3	Y	-0-					-0-
*04	263	N	263	-0-	-0-	-0-	32	1	231	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					-0-
01	DLQ G-10		30	-0-	30	30	4	1	26	3	Y	-0-					-0-
02	48	N	18	-0-	-30	-0-	2	1	16	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	6	1	41	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	207	N	207	-0-	-0-	-0-	103	1	104	3	Y	-0-	5	1			-0-
11	202	N	202	-0-	-0-	-0-	99	1	102	3	Y	1					1
							1	9									
12	127	N	127	-0-	-0-	-0-	8	1	112	3	Y	6					7
							7	9									
01	DLQ G-10		113	-0-	113	113	7	1	106	3	Y	-0-	6	1			1
02	209	N	96	-0-	-113	-0-	6	1	90	3	Y	-0-					1
03	114	N	114	-0-	-0-	-0-	7	1	106	3	Y	1	1	1			1
							1	9									
*04	115	N	115	-0-	-0-	-0-	7	1	107	3	Y	1					2
							1	9									

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	17	1	122	3	N	1	1	1			2
							1	9									
12	162	N	162	-0-	-0-	-0-	17	1	145	3	N	-0-					2
01	DLQ G-10		167	-0-	167	167	17	1	149	3	N	1	1	1			2
							1	9									
02	200	N	158	-0-	-42	125	16	1	141	3	N	1	2	1			1
							1	9									
*03	288	N	163	-0-	-125	-0-	17	1	145	3	N	1					2
							1	9									
*04	155	N	155	-0-	-0-	-0-	16	1	139	3	N	-0-	1	1			1

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	16	1	111	3	Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	21	1	149	3	Y	-0-					-0-
01	DLQ G-10		174	-0-	174	174	21	1	153	3	Y	-0-					-0-
02	342	N	168	-0-	-174	-0-	20	1	148	3	Y	-0-					-0-
03	181	N	181	-0-	-0-	-0-	22	1	159	3	Y	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	22	1	153	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5	N	2	-0-	-3	-0-	2	3			N	-0-	72	1			31
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-	22	1			9
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					9
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-	6	1			3
01	DLQ G-10		4	-0-	4	4	4	3			N	-0-	1	1			2
02	8	N	4	-0-	-4	-0-	4	3			N	-0-	1	1			1
03	5	N	5	-0-	-0-	-0-	4	3	1	9	N	1	1	1			1
*04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	972	N	972	-0-	-0-	-0-	175	1	797	3	Y	-0-	1	1			3
08	844	N	844	-0-	-0-	-0-	85	1	759	3	Y	-0-					3
09	830	N	830	-0-	-0-	-0-	83	1	747	3	Y	-0-					3
10	1031	N	1031	-0-	-0-	-0-	172	1	858	3	Y	1	1	1			3
							1	9									
11	894	N	894	-0-	-0-	-0-	159	1	735	3	Y	-0-					3
12	795	N	795	-0-	-0-	-0-	51	1	743	3	Y	1					4
							1	9									
01	DLQ G-10		848	-0-	848	848	54	1	793	3	Y	1	1	1			4
							1	9									
02	1600	N	795	-0-	-805	43	53	1	741	3	Y	1					5
							1	9									
03	948	N	905	-0-	-43	-0-	56	1	848	3	Y	1	1	1			5
							1	9									
*04	864	N	864	-0-	-0-	-0-	51	1	811	3	Y	2	4	1	1	8	2
							2	9									

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	15	1	262	3	Y	2					2
							2	9									
12	280	N	280	-0-	-0-	-0-	15	1	265	3	Y	-0-					2
01	DLQ G-10		262	-0-	262	262	12	1	250	3	Y	-0-					2
02	506	N	244	-0-	-262	-0-	11	1	232	3	Y	1					3
							1	9									
03	234	N	234	-0-	-0-	-0-	11	1	223	3	Y	-0-	3	1			-0-
*04	208	N	208	-0-	-0-	-0-	9	1	198	3	Y	1					1
							1	9									

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	23	1	164	3	Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	25	1	179	3	Y	-0-					-0-
01	DLQ G-10		212	-0-	212	212	26	1	186	3	Y	-0-					-0-
02	413	N	201	-0-	-212	-0-	24	1	177	3	Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	26	1	185	3	Y	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	24	1	172	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	169	N	169	-0-	-0-	-0-	11	1	158	3	Y	-0-	1	1			-0-
11	168	N	168	-0-	-0-	-0-	10	1	157	3	Y	1					1
							1	9									
12	185	N	185	-0-	-0-	-0-	12	1	173	3	Y	-0-					1
01	DLQ G-10		180	-0-	180	180	11	1	169	3	Y	-0-					1
02	355	N	175	-0-	-180	-0-	12	1	162	3	Y	1					2
							1	9									
03	176	N	176	-0-	-0-	-0-	11	1	165	3	Y	-0-	2	1			-0-
*04	176	N	176	-0-	-0-	-0-	10	1	165	3	Y	1					1
							1	9									

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

11	501	N	501	-0-	-0-	-0-	37	1	464	3	Y	-0-					-0-
12	543	N	543	-0-	-0-	-0-	41	1	502	3	Y	-0-					-0-
01	DLQ G-10		545	-0-	545	545	41	1	504	3	Y	-0-					-0-
02	1000	N	509	-0-	-491	54	38	1	471	3	Y	-0-					-0-
03	602	N	548	-0-	-54	-0-	41	1	507	3	Y	-0-					-0-
*04	534	N	534	-0-	-0-	-0-	40	1	494	3	Y	-0-					-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

11	214	N	214	-0-	-0-	-0-	56	1	158	3	N	-0-					3
12	211	N	211	-0-	-0-	-0-	53	1	157	3	N	1					4
							1	9									
01	DLQ G-10		202	-0-	202	202	43	1	159	3	N	-0-					4
*02	375	N	173	-0-	-202	-0-	18	1	154	3	N	1					5
							1	9									
03	192	N	192	-0-	-0-	-0-	34	1	158	3	N	-0-	3	1			2
*04	159	N	159	-0-	-0-	-0-	30	1	128	3	N	1					3
							1	9									

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

11	309	N	309	-0-	-0-	-0-	81	1	228	3	N	-0-					3
12	312	N	312	-0-	-0-	-0-	78	1	233	3	N	1					4
							1	9									
01	DLQ G-10		321	-0-	321	321	68	1	253	3	N	-0-					4
*02	500	N	315	-0-	-185	136	33	1	281	3	N	1					5
							1	9									
*03	463	N	327	-0-	-136	-0-	58	1	267	3	N	2	4	1			3
							2	9									
*04	309	N	309	-0-	-0-	-0-	58	1	251	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	77	1	216	3	N	-0-					2
12	216	N	216	-0-	-0-	-0-	54	1	161	3	N	1					3
							1	9									
01	DLQ G-10		263	-0-	263	263	56	1	207	3	N	-0-					3
*02	300	N	193	-0-	-107	156	20	1	173	3	N	-0-					3
*03	387	N	231	-0-	-156	-0-	41	1	188	3	N	2	3	1			2
							2	9									
*04	280	N	280	-0-	-0-	-0-	53	1	227	3	N	-0-					2

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

11	221	N	221	-0-	-0-	-0-	14	1	207	3	Y	-0-					1
12	206	N	206	-0-	-0-	-0-	13	1	193	3	Y	-0-					1
01	DLQ G-10		188	-0-	188	188	12	1	176	3	Y	-0-					1
02	353	N	165	-0-	-188	-0-	11	1	154	3	Y	-0-					1
03	177	N	177	-0-	-0-	-0-	11	1	166	3	Y	-0-					1
*04	158	N	158	-0-	-0-	-0-	9	1	149	3	Y	-0-	1	1			-0-

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

11	28	N	28	-0-	-0-	-0-	1	1	26	3	N	1					4
							1	9									
12	31	N	31	-0-	-0-	-0-	2	1	28	3	N	1					5
							1	9									
01	DLQ G-10		29	-0-	29	29	1	1	28	3	N	-0-	5	1			-0-
02	62	N	33	-0-	-29	-0-	2	1	30	3	N	1					1
							1	9									
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					1
*04	29	N	29	-0-	-0-	-0-	2	1	26	3	N	1					2
							1	9									

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

11	366	N	366	-0-	-0-	-0-	20	1	346	3	N	-0-					1
12	374	N	374	-0-	-0-	-0-	19	1	355	3	N	-0-					1
01	DLQ G-10		372	-0-	372	372	18	1	354	3	N	-0-	1	1			-0-
02	728	N	356	-0-	-372	-0-	18	1	338	3	N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	20	1	360	3	N	-0-					-0-
*04	371	N	371	-0-	-0-	-0-	20	1	351	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	321	N	321	-0-	-0-	-0-	18	1	303	3	Y	-0-			2	1	-0-
*06	390	N	313	-0-	-77	-0-	18	1	295	3	Y	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	21	1	300	3	Y	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	21	1	291	3	Y	-0-					-0-
*09	300	N	300	-0-	-0-	-0-	20	1	280	3	Y	-0-					-0-
*10	299	N	299	-0-	-0-	-0-	19	1	280	3	Y	-0-					-0-
11	257	N	257	-0-	-0-	-0-	16	1	241	3	Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	20	1	286	3	Y	1					1
							1	9									
01	DLQ G-10		289	-0-	289	289	18	1	271	3	Y	-0-					1
02	576	N	287	-0-	-289	-0-	19	1	268	3	Y	-0-					1
03	303	N	303	-0-	-0-	-0-	19	1	284	3	Y	-0-			1	1	-0-
*04	316	N	316	-0-	-0-	-0-	19	1	297	3	Y	-0-					-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

11	493	N	493	-0-	-0-	-0-	61	1	432	3	Y	-0-					-0-
12	523	N	523	-0-	-0-	-0-	65	1	458	3	Y	-0-					-0-
01	DLQ G-10		535	-0-	535	535	66	1	469	3	Y	-0-					-0-
02	1034	N	499	-0-	-535	-0-	60	1	439	3	Y	-0-					-0-
03	529	N	529	-0-	-0-	-0-	64	1	465	3	Y	-0-					-0-
*04	503	N	503	-0-	-0-	-0-	62	1	441	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

11	120	N	120	-0-	-0-	-0-	15	1	105	3	Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	15	1	109	3	Y	-0-					-0-
01	DLQ G-10		126	-0-	126	126	15	1	111	3	Y	-0-					-0-
02	248	N	122	-0-	-126	-0-	15	1	107	3	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	16	1	114	3	Y	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	15	1	107	3	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

11	145	N	145	-0-	-0-	-0-	18	1	127	3	Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	18	1	125	3	Y	-0-					-0-
01	DLQ G-10		106	-0-	106	106	13	1	93	3	Y	-0-					-0-
02	197	N	91	-0-	-106	-0-	11	1	80	3	Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	19	1	135	3	Y	-0-					-0-
*04	148	N	148	-0-	-0-	-0-	18	1	130	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	-0-	22	1	337	3	Y	-0-					-0-
12	358	N	358	-0-	-0-	-0-	23	1	334	3	Y	1					1
							1	9									
01	DLQ G-10		349	-0-	349	349	22	1	327	3	Y	-0-	1	1			-0-
02	678	N	329	-0-	-349	-0-	22	1	307	3	Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	18	1	266	3	Y	1	1	1			-0-
							1	9									
*04	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		671	-0-	671	3154	671	3			Y	-0-					6
12	T. A.		621	-0-	621	3775	621	3			Y	-0-					6
01	T. A.		594	-0-	594	4369	594	3			Y	-0-					6
02	T. A.		564	-0-	564	4933	564	3			Y	-0-					6
03	T. A.		595	-0-	595	5528	595	3			Y	-0-					6
04	T. A.		572	-0-	572	6100	572	3			Y	-0-					6

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	17	1	122	3	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	28	1	200	3	Y	-0-					-0-
01	DLQ G-10		415	-0-	415	415	38	1	272	3	Y	95	95	8			-0-
							105	9									
02	200	N	341	-0-	141	556	37	1	270	3	Y	31	31	8			-0-
							34	9									
03	778	N	222	-0-	-556	-0-	27	1	195	3	Y	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	28	1	201	3	Y	38	38	8			-0-
							42	9									

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	17	1	330	3	N	1					2
							1	9									
12	397	N	397	-0-	-0-	-0-	19	1	377	3	N	1	2	1			1
							1	9									
01	DLQ G-10		390	-0-	390	390	18	1	371	3	N	1	1	1			1
							1	9									
*02	600	N	364	-0-	-236	154	18	1	345	3	N	1	1	1			1
							1	9									
03	535	N	381	-0-	-154	-0-	20	1	360	3	N	1	1	1			1
							1	9									
*04	360	N	360	-0-	-0-	-0-	19	1	340	3	N	1	1	1			1
							1	9									

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	19	1	54	3	N	-0-					1
12	120	N	120	-0-	-0-	-0-	30	1	90	3	N	-0-					1
01	DLQ G-10		118	-0-	118	118	25	1	93	3	N	-0-					1
*02	224	N	106	-0-	-118	-0-	11	1	95	3	N	-0-					1
03	143	N	143	-0-	-0-	-0-	25	1	117	3	N	1	1	1			1
							1	9									
*04	118	N	118	-0-	-0-	-0-	22	1	95	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

11	473	N	473	-0-	-0-	-0-	123	1	349	3	N	1					4
							1	9									
12	435	N	435	-0-	-0-	-0-	110	1	325	3	N	-0-					4
01	DLQ G-10		378	-0-	378	378	80	1	298	3	N	-0-					4
*02	703	N	325	-0-	-378	-0-	34	1	290	3	N	1					5
							1	9									
03	390	N	390	-0-	-0-	-0-	69	1	319	3	N	2	4	1			3
							2	9									
*04	383	N	383	-0-	-0-	-0-	72	1	311	3	N	-0-					3

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

11	323	N	323	-0-	-0-	-0-	16	1	307	2	Y	-0-					1
12	119	N	119	-0-	-0-	-0-	6	1	112	2	Y	1					2
							1	9									
01	DLQ G-10		115	-0-	115	115	6	1	108	2	Y	1					3
							1	9									
*02	118	N	3	-0-	-115	-0-	3	2			Y	-0-	2	1			1
03	45	N	45	-0-	-0-	-0-	2	1	42	2	Y	1					2
							1	9									
*04	272	N	272	-0-	-0-	-0-	14	1	257	2	Y	1					3
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

11	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
01	DLQ G-10		62	-0-	62	62	3	1	59	3	N	-0-					-0-
02	122	N	60	-0-	-62	-0-	3	1	57	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

11	832	N	832	-0-	-0-	-0-	40	1	791	3	N	1	2	1			2
							1	9									
12	848	N	848	-0-	-0-	-0-	42	1	804	3	N	2	2	1			2
							2	9									
01	DLQ G-10		874	-0-	874	874	42	1	830	3	N	2	2	1			2
							2	9									
02	1411	N	537	-0-	-874	-0-	26	1	511	3	N	-0-	1	1			1
03	529	N	529	-0-	-0-	-0-	26	1	501	3	N	2	1	1			2
							2	9									
*04	536	N	536	-0-	-0-	-0-	27	1	509	3	N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

11	10	N	10	-0-	-0-	-0-	9	3	1	9	N	1					2
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					2
01	DLQ G-10		30	-0-	30	30	1	1	29	3	N	-0-	2	1			-0-
02	88	N	58	-0-	-30	-0-	3	1	55	3	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

*05	310	N	282	-0-	-28	-0-	87	1	195	3	Y	-0-	1	1			1
*06	309	N	309	-0-	-0-	-0-	102	1	207	3	Y	-0-					1
*07	305	N	305	-0-	-0-	-0-	118	1	187	3	Y	-0-					1
*08	279	N	204	-0-	-75	-0-	14	1	190	3	Y	-0-					1
*09	300	N	192	-0-	-108	-0-	13	1	179	3	Y	-0-					1
*10	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-	1	1			-0-
11	175	N	175	-0-	-0-	-0-	11	1	164	3	Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	12	1	170	3	Y	1					1
							1	9									
01	DLQ G-10		191	-0-	191	191	12	1	179	3	Y	-0-					1
02	362	N	171	-0-	-191	-0-	11	1	160	3	Y	-0-					1
03	188	N	188	-0-	-0-	-0-	12	1	176	3	Y	-0-	1	1			-0-
*04	173	N	173	-0-	-0-	-0-	10	1	163	3	Y	-0-					-0-

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1060	N	1060	-0-	-0-	-0-	51	1	1009	3	N	-0-					-0-
12	1041	N	1041	-0-	-0-	-0-	50	1	991	3	N	-0-					-0-
01	891	N	891	-0-	-0-	-0-	44	1	847	3	N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	40	1	818	3	N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	30	1	509	3	N	-0-					-0-
*04	472	N	472	-0-	-0-	-0-	27	1	445	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

11	509	N	509	-0-	-0-	-0-	63	1	446	3	Y	-0-					-0-
12	532	N	532	-0-	-0-	-0-	66	1	466	3	Y	-0-					-0-
01	DLQ G-10		523	-0-	523	523	64	1	459	3	Y	-0-					-0-
02	500	N	510	-0-	10	533	61	1	449	3	Y	-0-					-0-
03	1082	N	549	-0-	-533	-0-	67	1	482	3	Y	-0-					-0-
*04	523	N	523	-0-	-0-	-0-	64	1	459	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	456	N	456	-0-	-0-	-0-	27	1	429	3	Y	-0-	1	1			3
08	485	N	485	-0-	-0-	-0-	37	1	448	3	Y	-0-	3	1			-0-
09	526	N	526	-0-	-0-	-0-	40	1	485	3	Y	1					1
							1	9									
10	530	N	530	-0-	-0-	-0-	43	1	487	3	Y	-0-					1
11	530	N	530	-0-	-0-	-0-	43	1	487	3	Y	-0-					1
12	588	N	588	-0-	-0-	-0-	47	1	541	3	Y	-0-					1
01 DLQ G-10			609	-0-	609	609	50	1	559	3	Y	-0-					1
02	200	N	598	-0-	398	1007	47	1	551	3	Y	-0-					1
03	1644	N	637	-0-	-1007	-0-	51	1	585	3	Y	1	2	1			-0-
							1	9									
*04	504	N	504	-0-	-0-	-0-	41	1	462	3	Y	1					1
							1	9									

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01 DLQ G-10			-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

11 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
03 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

11	683	N	683	-0-	-0-	-0-	178	1	504	3	N	1					5
							1	9									
12	734	N	734	-0-	-0-	-0-	185	1	548	3	N	1					6
							1	9									
01 DLQ G-10			726	-0-	726	726	154	1	572	3	N	-0-					6
*02	1361	N	635	-0-	-726	-0-	66	1	567	3	N	2					8
							2	9									
03	724	N	724	-0-	-0-	-0-	129	1	593	3	N	2	6	1			4
							2	9									
*04	693	N	693	-0-	-0-	-0-	130	1	561	3	N	2					6
							2	9									

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

11	476	N	476	-0-	-0-	-0-	23	1	452	3	N	1	1	1			1
							1	9									
12	485	N	485	-0-	-0-	-0-	24	1	460	3	N	1	1	1			1
							1	9									
01 DLQ G-10			495	-0-	495	495	24	1	470	3	N	1	1	1			1
							1	9									
02	960	N	465	-0-	-495	-0-	23	1	441	3	N	1	1	1			1
							1	9									
03	491	N	491	-0-	-0-	-0-	24	1	466	3	N	1	1	1			1
							1	9									
*04	474	N	474	-0-	-0-	-0-	24	1	449	3	N	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	17	1	328	2	Y	1					2
							1	9									
12	336	N	336	-0-	-0-	-0-	17	1	319	2	Y	-0-					2
01	DLQ G-10		330	-0-	330	330	17	1	312	2	Y	1					3
							1	9									
02	773	N	443	-0-	-330	-0-	22	1	420	2	Y	1	3	1			1
							1	9									
03	440	N	440	-0-	-0-	-0-	21	1	418	2	Y	1					2
							1	9									
*04	436	N	436	-0-	-0-	-0-	22	1	413	2	Y	1					3
							1	9									

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	692	N	692	-0-	-0-	-0-	33	1	659	2	Y	-0-					1
*07	744	N	718	-0-	-26	-0-	35	1	683	2	Y	-0-	1	1			-0-
08	713	N	705	-0-	-8	-0-	34	1	671	2	Y	-0-					-0-
09	690	N	630	-0-	-60	-0-	30	1	600	2	Y	-0-					-0-
10	707	N	707	-0-	-0-	-0-	34	1	673	2	Y	-0-					-0-
11	663	N	663	-0-	-0-	-0-	33	1	630	2	Y	-0-					-0-
12	677	N	677	-0-	-0-	-0-	35	1	642	2	Y	-0-					-0-
01	DLQ G-10		676	-0-	676	676	35	1	640	2	Y	1					1
							1	9									
*02	1320	N	644	-0-	-676	-0-	32	1	612	2	Y	-0-	1	1			-0-
03	713	N	713	-0-	-0-	-0-	34	1	679	2	Y	-0-					-0-
*04	678	N	678	-0-	-0-	-0-	35	1	643	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	6	1	106	3	Y	-0-					9
12	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					9
01	DLQ G-10		123	-0-	123	123	6	1	117	3	Y	-0-					9
02	240	N	117	-0-	-123	-0-	6	1	111	3	Y	-0-					9
03	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					9
*04	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					9

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	6	1	125	3	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-
01	DLQ G-10		150	-0-	150	150	7	1	143	3	Y	-0-					-0-
02	293	N	143	-0-	-150	-0-	7	1	136	3	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	8	1	142	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	8	1	124	3	Y	1					2
							1	9									
12	71	N	71	-0-	-0-	-0-	4	1	64	3	Y	3					5
							3	9									
01	DLQ G-10		69	-0-	69	69	4	1	59	3	Y	5	4	1			6
							6	9									
02	127	N	58	-0-	-69	-0-	4	1	51	3	Y	3					9
							3	9									
03	61	N	61	-0-	-0-	-0-	4	1	54	3	Y	3	4	1			8
							3	9									
*04	54	N	54	-0-	-0-	-0-	3	1	49	3	Y	2	5	1			5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	341	N	338	-0-	-3	-0-	19	1	319	3	Y	-0-	1	1			2
*06	330	N	318	-0-	-12	-0-	18	1	300	3	Y	-0-	1	1			1
*07	326	N	326	-0-	-0-	-0-	21	1	305	3	Y	-0-					1
*08	341	N	336	-0-	-5	-0-	22	1	314	3	Y	-0-	1	1			-0-
*09	330	N	319	-0-	-11	-0-	21	1	295	3	Y	3	3	8			-0-
							3	9									
*10	315	N	315	-0-	-0-	-0-	20	1	295	3	Y	-0-					-0-
11	342	N	342	-0-	-0-	-0-	21	1	321	3	Y	-0-					-0-
12	491	N	491	-0-	-0-	-0-	31	1	459	3	Y	1					1
							1	9									
01	DLQ G-10		513	-0-	513	513	33	1	480	3	Y	-0-					1
02	984	N	471	-0-	-513	-0-	31	1	440	3	Y	-0-					1
03	492	N	492	-0-	-0-	-0-	31	1	461	3	Y	-0-	1	1			-0-
*04	471	N	471	-0-	-0-	-0-	28	1	442	3	Y	1					1
							1	9									

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

*05	1331	N	1331	-0-	-0-	-0-	75	1	1256	3	Y	-0-	4	1			5
*06	1200	N	1073	-0-	-127	-0-	60	1	1013	3	Y	-0-	1	1			4
*07	1240	N	1181	-0-	-59	-0-	76	1	1105	3	Y	-0-					4
*08	1240	N	1221	-0-	-19	-0-	81	1	1140	3	Y	-0-	2	1			2
*09	1175	N	1175	-0-	-0-	-0-	77	1	1098	3	Y	-0-					2
*10	1154	N	1154	-0-	-0-	-0-	73	1	1078	3	Y	3	2	1	1	8	2
							3	9									
11	1061	N	1061	-0-	-0-	-0-	66	1	995	3	Y	-0-					2
12	1092	N	1092	-0-	-0-	-0-	70	1	1021	3	Y	1					3
							1	9									
01	DLQ G-10		1146	-0-	1146	1146	73	1	1071	3	Y	2	1	1			4
							2	9									
02	1200	N	1060	-0-	-140	1006	70	1	989	3	Y	1					5
							1	9									
03	2121	N	1115	-0-	-1006	-0-	69	1	1045	3	Y	1	5	1			1
							1	9									
*04	1072	N	1072	-0-	-0-	-0-	63	1	1008	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	744	N	744	-0-	-0-	-0-	44	1	696	3	Y	4					5
							4	9									
*07	594	N	594	-0-	-0-	-0-	40	1	554	3	Y	-0-	5	1			-0-
*08	301	N	301	-0-	-0-	-0-	21	1	279	3	Y	1	1	8			-0-
							1	9									
09	448	N	448	-0-	-0-	-0-	33	1	415	3	Y	-0-					-0-
10	308	N	308	-0-	-0-	-0-	23	1	285	3	Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	25	1	313	3	Y	-0-					-0-
12	427	N	427	-0-	-0-	-0-	32	1	395	3	Y	-0-					-0-
01	DLQ G-10		395	-0-	395	395	30	1	365	3	Y	-0-					-0-
02	738	N	343	-0-	-395	-0-	26	1	317	3	Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	22	1	276	3	Y	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	23	1	284	3	Y	-0-					-0-

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	28	1	358	3	Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	30	1	374	3	Y	-0-					-0-
01	DLQ G-10		419	-0-	419	419	31	1	388	3	Y	-0-					-0-
02	600	N	375	-0-	-225	194	28	1	347	3	Y	-0-					-0-
03	597	N	403	-0-	-194	-0-	30	1	373	3	Y	-0-					-0-
*04	395	N	395	-0-	-0-	-0-	30	1	365	3	Y	-0-					-0-

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	28	1	524	2	Y	-0-					-0-
12	565	N	565	-0-	-0-	-0-	29	1	536	2	Y	-0-					-0-
01	DLQ G-10		552	-0-	552	552	29	1	523	2	Y	-0-					-0-
02	500	N	528	-0-	28	580	26	1	502	2	Y	-0-					-0-
03	1167	N	587	-0-	-580	-0-	28	1	559	2	Y	-0-					-0-
*04	567	N	567	-0-	-0-	-0-	29	1	538	2	Y	-0-					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	18	1	349	2	Y	1					2
							1	9									
12	430	N	430	-0-	-0-	-0-	22	1	408	2	Y	-0-					2
01	DLQ G-10		420	-0-	420	420	22	1	397	2	Y	1					3
							1	9									
02	200	N	350	-0-	150	570	17	1	332	2	Y	1	3	1			1
							1	9									
03	1019	N	449	-0-	-570	-0-	21	1	427	2	Y	1					2
							1	9									
*04	427	N	427	-0-	-0-	-0-	22	1	404	2	Y	1					3
							1	9									

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	28	1	524	2	Y	-0-					-0-
12	569	N	569	-0-	-0-	-0-	30	1	539	2	Y	-0-					-0-
01	DLQ G-10		570	-0-	570	570	29	1	541	2	Y	-0-					-0-
02	1112	N	542	-0-	-570	-0-	27	1	515	2	Y	-0-					-0-
03	580	N	580	-0-	-0-	-0-	27	1	553	2	Y	-0-					-0-
*04	566	N	566	-0-	-0-	-0-	29	1	537	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	990	N	922	-0-	-68	-0-	50	1	870	3	Y	2					6
							2	9									
*07	961	N	924	-0-	-37	-0-	55	1	869	3	Y	-0-					6
08	992	N	923	-0-	-69	-0-	71	1	850	3	Y	2	7	1			1
							2	9									
09	979	N	979	-0-	-0-	-0-	75	1	904	3	Y	-0-					1
10	924	N	924	-0-	-0-	-0-	74	1	850	3	Y	-0-					1
11	876	N	876	-0-	-0-	-0-	71	1	805	3	Y	-0-					1
12	955	N	955	-0-	-0-	-0-	76	1	878	3	Y	1					2
							1	9									
01	DLQ G-10		971	-0-	971	971	80	1	890	3	Y	1					3
							1	9									
02	1600	N	921	-0-	-679	292	73	1	848	3	Y	-0-					3
03	1273	N	981	-0-	-292	-0-	79	1	902	3	Y	-0-	3	1			-0-
*04	956	N	956	-0-	-0-	-0-	78	1	877	3	Y	1					1
							1	9									

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	480	N	477	-0-	-3	-0-	26	1	450	3	Y	1					3
							1	9									
*07	527	N	505	-0-	-22	-0-	30	1	475	3	Y	-0-					3
08	701	N	701	-0-	-0-	-0-	54	1	647	3	Y	-0-	3	1			-0-
09	480	N	347	-0-	-133	-0-	27	1	320	3	Y	-0-					-0-
10	487	N	487	-0-	-0-	-0-	39	1	448	3	Y	-0-					-0-
11	405	N	405	-0-	-0-	-0-	33	1	372	3	Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	26	1	301	3	Y	1					1
							1	9									
01	DLQ G-10		441	-0-	441	441	36	1	405	3	Y	-0-					1
02	893	N	452	-0-	-441	-0-	36	1	416	3	Y	-0-					1
03	453	N	453	-0-	-0-	-0-	36	1	417	3	Y	-0-	1	1			-0-
*04	450	N	450	-0-	-0-	-0-	37	1	413	3	Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	900	N	864	-0-	-36	-0-	112	1	750	3	Y	2					6
							2	9									
*07	930	N	687	-0-	-243	-0-	95	1	592	3	Y	-0-					6
08	974	N	974	-0-	-0-	-0-	147	1	826	3	Y	1	6	1			1
							1	9									
09	978	N	978	-0-	-0-	-0-	145	1	833	3	Y	-0-					1
10	982	N	982	-0-	-0-	-0-	151	1	831	3	Y	-0-					1
11	762	N	762	-0-	-0-	-0-	131	1	631	3	Y	-0-					1
12	850	N	850	-0-	-0-	-0-	139	1	710	3	Y	1					2
							1	9									
01	DLQ G-10		851	-0-	851	851	141	1	710	3	Y	-0-					2
02	1600	N	819	-0-	-781	70	132	1	686	3	Y	1					3
							1	9									
03	946	N	876	-0-	-70	-0-	142	1	734	3	Y	-0-	3	1			-0-
*04	850	N	850	-0-	-0-	-0-	139	1	710	3	Y	1					1
							1	9									

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	540	N	469	-0-	-71	-0-	26	1	442	3	Y	1					3
							1	9									
*07	558	N	435	-0-	-123	-0-	26	1	409	3	Y	-0-					3
*08	527	N	428	-0-	-99	-0-	33	1	395	3	Y	-0-	3	1			-0-
09	480	N	461	-0-	-19	-0-	35	1	425	3	Y	1					1
							1	9									
10	381	N	381	-0-	-0-	-0-	31	1	350	3	Y	-0-					1
11	397	N	397	-0-	-0-	-0-	32	1	365	3	Y	-0-					1
12	428	N	428	-0-	-0-	-0-	34	1	394	3	Y	-0-					1
01	DLQ G-10		453	-0-	453	453	37	1	416	3	Y	-0-					1
02	896	N	443	-0-	-453	-0-	35	1	408	3	Y	-0-					1
03	393	N	393	-0-	-0-	-0-	32	1	361	3	Y	-0-	1	1			-0-
*04	345	N	345	-0-	-0-	-0-	28	1	317	3	Y	-0-					-0-

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	540	N	508	-0-	-32	-0-	28	1	479	3	Y	1					3
							1	9									
*07	450	N	450	-0-	-0-	-0-	27	1	423	3	Y	-0-					3
08	461	N	461	-0-	-0-	-0-	36	1	425	3	Y	-0-	3	1			-0-
09	510	N	351	-0-	-159	-0-	27	1	324	3	Y	-0-					-0-
10	403	N	403	-0-	-0-	-0-	32	1	371	3	Y	-0-					-0-
11	404	N	404	-0-	-0-	-0-	33	1	370	3	Y	1					1
							1	9									
12	526	N	526	-0-	-0-	-0-	42	1	484	3	Y	-0-					1
01	DLQ G-10		581	-0-	581	581	48	1	533	3	Y	-0-					1
02	1131	N	550	-0-	-581	-0-	44	1	506	3	Y	-0-					1
03	574	N	574	-0-	-0-	-0-	46	1	528	3	Y	-0-	1	1			-0-
*04	555	N	555	-0-	-0-	-0-	45	1	509	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					1
12	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					1
*01	DLQ G-10		38	-0-	38	38	2	1	36	3	Y	-0-	1	1			-0-
*02	44	N	6	-0-	-38	-0-	6	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

11	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					1
12	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					1
01	DLQ G-10		37	-0-	37	37	37	3			Y	-0-					1
02	73	N	36	-0-	-37	-0-	36	3			Y	-0-					1
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					1
*04	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					1

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

11	906	N	906	-0-	-0-	-0-	46	1	860	2	Y	-0-					-0-
12	955	N	955	-0-	-0-	-0-	50	1	905	2	Y	-0-					-0-
*01	DLQ G-10		906	-0-	906	906	47	1	859	2	Y	-0-					-0-
*02	1200	N	877	-0-	-323	583	43	1	834	2	Y	-0-					-0-
*03	1519	N	936	-0-	-583	-0-	44	1	892	2	Y	-0-					-0-
*04	888	N	888	-0-	-0-	-0-	45	1	843	2	Y	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

*06	720	N	637	-0-	-83	-0-	31	1	606	2	Y	-0-					2
*07	744	N	502	-0-	-242	-0-	24	1	478	2	Y	-0-	2	1			-0-
08	744	N	464	-0-	-280	-0-	22	1	442	2	Y	-0-					-0-
09	630	N	544	-0-	-86	-0-	26	1	518	2	Y	-0-					-0-
10	940	N	940	-0-	-0-	-0-	45	1	895	2	Y	-0-					-0-
11	900	N	900	-0-	-0-	-0-	45	1	855	2	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
01	DLQ G-10		367	-0-	367	367	19	1	348	2	Y	-0-					-0-
02	1000	N	1097	-0-	97	464	53	1	1026	2	Y	16	5	1			11
							18	9									
03	1536	N	1072	-0-	-464	-0-	50	1	1010	2	Y	11					22
							12	9									
*04	451	N	451	-0-	-0-	-0-	23	1	428	2	Y	-0-					22

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

11	1100	N	1100	-0-	-0-	-0-	68	1	1032	3	Y	-0-					-0-
12	1069	N	1069	-0-	-0-	-0-	68	1	1000	3	Y	1					1
							1	9									
01	DLQ G-10		997	-0-	997	997	63	1	933	3	Y	1	1	1			1
							1	9									
02	700	N	801	-0-	101	1098	53	1	748	3	Y	-0-					1
03	1761	N	663	-0-	-1098	-0-	41	1	621	3	Y	1	1	1			1
							1	9									
*04	884	N	884	-0-	-0-	-0-	52	1	832	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	23	1	454	3	N	1	1	1			1
								1 9									
12	476	N	476	-0-	-0-	-0-	23	1	452	3	N	1	1	1			1
								1 9									
01	DLQ G-10		523	-0-	523	523	25	1	497	3	N	1	1	1			1
								1 9									
02	500	N	506	-0-	6	529	25	1	480	3	N	1	1	1			1
								1 9									
03	1047	N	518	-0-	-529	-0-	26	1	491	3	N	1	1	1			1
								1 9									
*04	494	N	494	-0-	-0-	-0-	25	1	468	3	N	1	2	1			-0-
								1 9									

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	23	1	450	3	N	1	1	1			1
								1 9									
12	490	N	490	-0-	-0-	-0-	24	1	465	3	N	1	1	1			1
								1 9									
01	DLQ G-10		496	-0-	496	496	24	1	471	3	N	1	1	1			1
								1 9									
*02	300	N	472	-0-	172	668	23	1	448	3	N	1	1	1			1
								1 9									
03	1172	N	504	-0-	-668	-0-	25	1	478	3	N	1	1	1			1
								1 9									
*04	468	N	468	-0-	-0-	-0-	23	1	445	3	N	-0-	1	1			-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	17	1	332	3	N	1	1	1			1
								1 9									
12	358	N	358	-0-	-0-	-0-	18	1	339	3	N	1	1	1			1
								1 9									
01	DLQ G-10		369	-0-	369	369	18	1	350	3	N	1	1	1			1
								1 9									
02	714	N	345	-0-	-369	-0-	17	1	328	3	N	-0-					1
03	366	N	366	-0-	-0-	-0-	18	1	347	3	N	1	1	1			1
								1 9									
*04	354	N	354	-0-	-0-	-0-	18	1	336	3	N	-0-	1	1			-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0-	-0-	48	1	946	3	N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	49	1	940	3	N	-0-					-0-
01	DLQ G-10		1021	-0-	1021	1021	49	1	972	3	N	-0-					-0-
02	1600	N	866	-0-	-734	287	42	1	824	3	N	-0-					-0-
03	1299	N	1012	-0-	-287	-0-	50	1	962	3	N	-0-					-0-
*04	923	N	923	-0-	-0-	-0-	46	1	877	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
01	DLQ G-10		220	-0-	220	220	11	1	209	3	N	-0-					-0-
02	385	N	165	-0-	-220	-0-	8	1	157	3	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
*04	256	N	256	-0-	-0-	-0-	13	1	242	3	N	1	1	1			-0-
							1	9									

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

11	481	N	481	-0-	-0-	-0-	23	1	457	3	N	1	1	1			1
							1	9									
12	501	N	501	-0-	-0-	-0-	25	1	475	3	N	1	1	1			1
							1	9									
01	DLQ G-10		478	-0-	478	478	23	1	454	3	N	1	1	1			1
							1	9									
02	886	N	408	-0-	-478	-0-	20	1	387	3	N	1	1	1			1
							1	9									
03	472	N	472	-0-	-0-	-0-	23	1	448	3	N	1	1	1			1
							1	9									
*04	469	N	469	-0-	-0-	-0-	23	1	446	3	N	-0-	1	1			-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

11	505	N	505	-0-	-0-	-0-	24	1	480	3	N	1	1	1			2
							1	9									
12	512	N	512	-0-	-0-	-0-	25	1	487	3	N	-0-	1	1			1
01	DLQ G-10		528	-0-	528	528	25	1	502	3	N	1	1	1			1
							1	9									
*02	980	N	452	-0-	-528	-0-	22	1	429	3	N	1	1	1			1
							1	9									
03	460	N	460	-0-	-0-	-0-	23	1	436	3	N	1	1	1			1
							1	9									
*04	441	N	441	-0-	-0-	-0-	22	1	418	3	N	1	2	1			-0-
							1	9									

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

11	644	N	644	-0-	-0-	-0-	31	1	613	3	N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	32	1	610	3	N	-0-					-0-
01	DLQ G-10		665	-0-	665	665	32	1	633	3	N	-0-					-0-
02	1241	N	576	-0-	-665	-0-	28	1	548	3	N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	33	1	636	3	N	-0-					-0-
*04	645	N	645	-0-	-0-	-0-	32	1	613	3	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

11	450	N	450	-0-	-0-	-0-	22	1	427	3	N	1	1	1			1
							1	9									
12	168	N	168	-0-	-0-	-0-	8	1	159	3	N	1	1	1			1
							1	9									
01	DLQ G-10		571	-0-	571	571	27	1	543	3	N	1	1	1			1
							1	9									
*02	1184	N	613	-0-	-571	-0-	30	1	582	3	N	1	1	1			1
							1	9									
03	573	N	573	-0-	-0-	-0-	28	1	544	3	N	1	1	1			1
							1	9									
*04	626	N	626	-0-	-0-	-0-	31	1	594	3	N	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	38	1	270	3	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	39	1	278	3	Y	-0-					-0-
01	DLQ G-10		327	-0-	327	327	40	1	287	3	Y	-0-					-0-
02	656	N	329	-0-	-327	-0-	39	1	290	3	Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	39	1	278	3	Y	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	42	1	296	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

11	516	N	516	-0-	-0-	-0-	63	1	450	3	N	3	2	1			4
							3	9									
12	629	N	629	-0-	-0-	-0-	66	1	563	3	N	-0-					4
01	619	N	619	-0-	-0-	-0-	61	1	554	3	N	4	3	1			5
							4	9									
02	558	N	558	-0-	-0-	-0-	55	1	495	3	N	7	7	1			5
							8	9									
*03	426	N	426	-0-	-0-	-0-	44	1	380	3	N	2					7
							2	9									
*04	575	N	575	-0-	-0-	-0-	60	1	513	3	N	2	4	1			5
							2	9									

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

11	140	N	140	-0-	-0-	-0-	12	1	128	3	N	-0-					1
12	174	N	174	-0-	-0-	-0-	14	1	160	3	N	-0-					1
01	DLQ G-10		185	-0-	185	185	15	1	169	3	N	1					2
							1	9									
02	385	N	200	-0-	-185	-0-	15	1	185	3	N	-0-					2
03	227	N	227	-0-	-0-	-0-	18	1	208	3	N	1					3
							1	9									
*04	183	N	183	-0-	-0-	-0-	17	1	166	3	N	-0-					3

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

*10	808	N	808	-0-	-0-	-0-	51	1	756	3	Y	1	4	1	1	8	1
							1	9									
11	807	N	807	-0-	-0-	-0-	50	1	757	3	Y	-0-					1
12	879	N	879	-0-	-0-	-0-	56	1	822	3	Y	1					2
							1	9									
01	DLQ G-10		908	-0-	908	908	58	1	849	3	Y	1	1	1			2
							1	9									
02	900	N	847	-0-	-53	855	56	1	789	3	Y	2					4
							2	9									
03	1770	N	915	-0-	-855	-0-	57	1	857	3	Y	1	4	1			1
							1	9									
*04	878	N	878	-0-	-0-	-0-	52	1	826	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

*08	620 N	564	-0-	-56	-0-	37	1	526	3	Y	1	3	1	1	8	1
						1	9									
*09	540 N	538	-0-	-2	-0-	35	1	503	3	Y	-0-					1
*10	559 N	559	-0-	-0-	-0-	36	1	523	3	Y	-0-	1	1			-0-
11	604 N	604	-0-	-0-	-0-	37	1	567	3	Y	-0-					-0-
12	631 N	631	-0-	-0-	-0-	40	1	590	3	Y	1					1
						1	9									
01	DLQ G-10	636	-0-	636	636	40	1	596	3	Y	-0-					1
02	500 N	579	-0-	79	715	38	1	541	3	Y	-0-					1
03	1323 N	608	-0-	-715	-0-	38	1	570	3	Y	-0-	1	1			-0-
*04	555 N	555	-0-	-0-	-0-	33	1	521	3	Y	1					1
						1	9									

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

11	832 N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	913 N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
01	1015 N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
02	894 N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
03	840 N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
*04	1061 N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

11	98 N	98	-0-	-0-	-0-	12	1	86	3	Y	-0-					-0-
12	143 N	143	-0-	-0-	-0-	18	1	125	3	Y	-0-					-0-
01	DLQ G-10	105	-0-	105	105	13	1	92	3	Y	-0-					-0-
02	200 N	158	-0-	-42	63	19	1	139	3	Y	-0-					-0-
03	202 N	139	-0-	-63	-0-	17	1	122	3	Y	-0-					-0-
*04	159 N	159	-0-	-0-	-0-	20	1	139	3	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

11	793 N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
12	819 N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
01	890 N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
02	952 N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
03	1085 N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
*04	1028 N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	32	1	610	2	Y	-0-					-0-
12	600	N	600	-0-	-0-	-0-	31	1	569	2	Y	-0-					-0-
01	DLQ G-10		649	-0-	649	649	34	1	615	2	Y	-0-					-0-
02	1260	N	611	-0-	-649	-0-	30	1	581	2	Y	-0-					-0-
03	680	N	680	-0-	-0-	-0-	32	1	648	2	Y	-0-					-0-
*04	585	N	585	-0-	-0-	-0-	30	1	555	2	Y	-0-					-0-

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

11	25	N	25	-0-	-0-	-0-	1	1	23	3	N	1					3
							1	9									
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					3
01	DLQ G-10		5	-0-	5	5	5	3			N	-0-	3	1			-0-
02	11	N	6	-0-	-5	-0-	5	3	1	9	N	1					1
03	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					1
*04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					1

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

*11	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-	1	1			-0-
12	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
01	DLQ G-10		20	-0-	20	20	1	1	19	3	N	-0-					-0-
02	61	N	41	-0-	-20	-0-	2	1	39	3	N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

*09	540	N	8	-0-	-532	-0-	8	3			N	-0-	1	1			-0-
10	558	N	15	-0-	-543	-0-	1	1	14	3	N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	18	1	342	3	N	1					1
							1	9									
01	DLQ G-10		577	-0-	577	577	28	1	548	3	N	1	1	1			1
							1	9									
*02	1121	N	544	-0-	-577	-0-	27	1	516	3	N	1	1	1			1
							1	9									
03	588	N	588	-0-	-0-	-0-	29	1	557	3	N	2	1	1			2
							2	9									
*04	572	N	572	-0-	-0-	-0-	29	1	543	3	N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	-0-	17	1 9	341	3	N	1	1	1			1
12	996	N	996	-0-	-0-	-0-	49	1 9	946	3	N	1	1	1			1
01	DLQ G-10		1048	-0-	1048	1048	50	1 9	997	3	N	1	1	1			1
02	1600	N	1203	-0-	-397	651	59	1 9	1142	3	N	2	1	1			2
03	1861	N	1210	-0-	-651	-0-	60	1 9	1148	3	N	2	2	1			2
*04	1026	N	1026	-0-	-0-	-0-	51	1 9	973	3	N	2	3	1			1

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	17	1 9	339	3	N	1	1	1			1
12	380	N	380	-0-	-0-	-0-	19	1 9	360	3	N	1	1	1			1
01	DLQ G-10		383	-0-	383	383	18	1 9	364	3	N	1	1	1			1
*02	735	N	352	-0-	-383	-0-	17	1 9	334	3	N	1	1	1			1
03	382	N	382	-0-	-0-	-0-	19	1 9	362	3	N	1	1	1			1
*04	367	N	367	-0-	-0-	-0-	18	1	349	3	N	-0-	1	1			-0-

MAYFIELD 39 WELL #: 15 RRCID -> 177097 COMPL. DATE 03/02/2000 TOTAL DEPTH 8450 PERF. 6733 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-
01	DLQ G-10		91	-0-	91	91	4	1	87	2	Y	-0-					-0-
02	178	N	87	-0-	-91	-0-	4	1	83	2	Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
12	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
01	DLQ G-10		638	-0-	638	638	638	3			Y	-0-					-0-
02	700	N	569	-0-	-131	507	569	3			Y	-0-					-0-
03	1112	N	605	-0-	-507	-0-	605	3			Y	-0-					-0-
*04	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
01	DLQ G-10		206	-0-	206	206	206	3			Y	-0-					-0-
02	401	N	195	-0-	-206	-0-	195	3			Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	93	1	477	3	Y	-0-					-0-
12	476	N	476	-0-	-0-	-0-	96	1	380	3	Y	-0-					-0-
01	DLQ G-10		389	-0-	389	389	96	1	293	3	Y	-0-					-0-
02	200	N	391	-0-	191	580	90	1	301	3	Y	-0-					-0-
03	956	N	376	-0-	-580	-0-	96	1	280	3	Y	-0-					-0-
*04	409	N	409	-0-	-0-	-0-	93	1	316	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
01	DLQ G-10		163	-0-	163	163	163	3			Y	-0-					-0-
02	320	N	157	-0-	-163	-0-	157	3			Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
01	DLQ G-10		225	-0-	225	225	225	3			Y	-0-					-0-
02	433	N	208	-0-	-225	-0-	208	3			Y	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

11	249	N	249	-0-	-0-	-0-	12	1	236	3	N	1	1	1			1
							1	9									
12	249	N	249	-0-	-0-	-0-	12	1	236	3	N	1	1	1			1
							1	9									
01	DLQ G-10		251	-0-	251	251	12	1	239	3	N	-0-					1
*02	428	N	177	-0-	-251	-0-	9	1	168	3	N	-0-	1	1			-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

*10	810	N	810	-0-	-0-	-0-	52	1	758	3	Y	-0-	5	1			1
11	787	N	787	-0-	-0-	-0-	49	1	738	3	Y	-0-					1
12	814	N	814	-0-	-0-	-0-	52	1	761	3	Y	1					2
							1	9									
01	DLQ G-10		800	-0-	800	800	51	1	748	3	Y	1	1	1			2
							1	9									
02	1540	N	740	-0-	-800	-0-	49	1	690	3	Y	1					3
							1	9									
03	753	N	753	-0-	-0-	-0-	47	1	705	3	Y	1	3	1			1
							1	9									
*04	697	N	697	-0-	-0-	-0-	41	1	656	3	Y	-0-					1

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	699	N	699	-0-	-0-	-0-	39	1	660	3	Y	-0-					2
*07	741	N	741	-0-	-0-	-0-	48	1	693	3	Y	-0-					2
08	896	N	896	-0-	-0-	-0-	59	1	836	3	Y	1					3
							1	9									
09	1527	N	1527	-0-	-0-	-0-	100	1	1426	3	Y	1					4
							1	9									
10	808	N	808	-0-	-0-	-0-	52	1	756	3	Y	-0-	2	1			2
11	701	N	701	-0-	-0-	-0-	43	1	657	3	Y	1					3
							1	9									
12	653	N	653	-0-	-0-	-0-	42	1	611	3	Y	-0-					3
01	DLQ G-10		611	-0-	611	611	39	1	571	3	Y	1	1	1			3
							1	9									
02	1367	N	756	-0-	-611	-0-	50	1	705	3	Y	1					4
							1	9									
03	822	N	822	-0-	-0-	-0-	51	1	770	3	Y	1	1	1			4
							1	9									
*04	766	N	766	-0-	-0-	-0-	45	1	719	3	Y	2	3	1	1	8	2
							2	9									

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

11	596	N	596	-0-	-0-	-0-	29	1	566	3	N	1	1	1			2
							1	9									
12	605	N	605	-0-	-0-	-0-	30	1	575	3	N	-0-	1	1			1
01	DLQ G-10		628	-0-	628	628	30	1	597	3	N	1	1	1			1
							1	9									
02	1200	N	582	-0-	-618	10	28	1	553	3	N	1	1	1			1
							1	9									
03	634	N	624	-0-	-10	-0-	31	1	591	3	N	2	1	1			2
							2	9									
*04	595	N	595	-0-	-0-	-0-	30	1	565	3	N	-0-	2	1			-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

11	513	N	513	-0-	-0-	-0-	25	1	487	3	N	1	1	1			2
							1	9									
12	528	N	528	-0-	-0-	-0-	26	1	502	3	N	-0-	1	1			1
01	DLQ G-10		532	-0-	532	532	25	1	506	3	N	1	1	1			1
							1	9									
02	900	N	439	-0-	-461	71	21	1	417	3	N	1	1	1			1
							1	9									
03	617	N	546	-0-	-71	-0-	27	1	517	3	N	2	1	1			2
							2	9									
*04	523	N	523	-0-	-0-	-0-	26	1	497	3	N	-0-	2	1			-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

11	389	N	389	-0-	-0-	-0-	19	1	369	3	N	1	1	1			1
							1	9									
12	398	N	398	-0-	-0-	-0-	20	1	377	3	N	1	1	1			1
							1	9									
01	DLQ G-10		482	-0-	482	482	23	1	458	3	N	1	1	1			1
							1	9									
02	600	N	341	-0-	-259	223	17	1	323	3	N	1	1	1			1
							1	9									
03	601	N	378	-0-	-223	-0-	19	1	358	3	N	1	1	1			1
							1	9									
*04	370	N	370	-0-	-0-	-0-	18	1	352	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	22	1	155	3	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	11	1	77	3	Y	-0-					-0-
01	DLQ G-10		109	-0-	109	109	13	1	96	3	Y	-0-					-0-
02	256	N	147	-0-	-109	-0-	18	1	129	3	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	27	1	193	3	Y	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	23	1	167	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

11	264	N	264	-0-	-0-	-0-	33	1	231	3	Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	34	1	240	3	Y	-0-					-0-
01	DLQ G-10		277	-0-	277	277	34	1	243	3	Y	-0-					-0-
02	200	N	265	-0-	65	342	32	1	233	3	Y	-0-					-0-
03	629	N	287	-0-	-342	-0-	35	1	252	3	Y	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	34	1	242	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

11	554	N	554	-0-	-0-	-0-	68	1	484	3	N	2	3	1			6
							2	9									
12	583	N	583	-0-	-0-	-0-	61	1	522	3	N	-0-					6
01	DLQ G-10		830	-0-	830	830	82	1	742	3	N	5	4	1			7
							6	9									
02	1600	N	814	-0-	-786	44	81	1	725	3	N	7	8	1			6
							8	9									
*03	868	N	824	-0-	-44	-0-	85	1	737	3	N	2					8
							2	9									
*04	782	N	782	-0-	-0-	-0-	81	1	699	3	N	2	4	1			6
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-	1	1			1
12	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					1
01	DLQ G-10		21	-0-	21	21	2	1	19	3	N	-0-					1
02	35	N	14	-0-	-21	-0-	1	1	13	3	N	-0-	1	1			-0-
*03	29	N	29	-0-	-0-	-0-	3	1	24	3	N	2					2
							2	9									
*04	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-	1	1			1

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

11	392	N	392	-0-	-0-	-0-	19	1	372	3	N	1	1	1			1
							1	9									
12	396	N	396	-0-	-0-	-0-	19	1	376	3	N	1	1	1			1
							1	9									
01	DLQ G-10		415	-0-	415	415	20	1	394	3	N	1	1	1			1
							1	9									
02	664	N	249	-0-	-415	-0-	12	1	236	3	N	1	1	1			1
							1	9									
03	249	N	249	-0-	-0-	-0-	12	1	236	3	N	1	1	1			1
							1	9									
*04	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-	1	1			-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

11	468	N	468	-0-	-0-	-0-	23	1	445	3	N	-0-	1	1			1
12	553	N	553	-0-	-0-	-0-	27	1	525	3	N	1	1	1			1
							1	9									
01	DLQ G-10		703	-0-	703	703	34	1	668	3	N	1	1	1			1
							1	9									
*02	1354	N	651	-0-	-703	-0-	32	1	618	3	N	1	1	1			1
							1	9									
03	691	N	691	-0-	-0-	-0-	34	1	655	3	N	2	1	1			2
							2	9									
*04	672	N	672	-0-	-0-	-0-	34	1	638	3	N	-0-	2	1			-0-

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	34	15	1			19
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	12	1			7
04	0	N	-0-	-0-	-0-	-0-					N	-0-	7	1			-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

11	469	N	469	-0-	-0-	-0-	23	1	445	3	N	1	1	1			1
							1	9									
12	399	N	399	-0-	-0-	-0-	20	1	378	3	N	1	1	1			1
							1	9									
01	DLQ G-10		327	-0-	327	327	16	1	310	3	N	1	1	1			1
							1	9									
02	474	N	147	-0-	-327	-0-	7	1	139	3	N	1	1	1			1
							1	9									
03	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					1
*04	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0-	-0-	43	1	802	2	Y	-0-					-0-
12	912	N	912	-0-	-0-	-0-	47	1	864	2	Y	1					1
							1	9									
01	DLQ G-10		902	-0-	902	902	47	1	855	2	Y	-0-					1
*02	1600	N	849	-0-	-751	151	42	1	807	2	Y	-0-	1	1			-0-
03	1080	N	929	-0-	-151	-0-	44	1	885	2	Y	-0-					-0-
*04	894	N	894	-0-	-0-	-0-	46	1	848	2	Y	-0-					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

11	532	N	532	-0-	-0-	-0-	34	1	497	3	N	1	1	1			3
							1	9									
12	579	N	579	-0-	-0-	-0-	38	1	541	3	N	-0-	1	1			2
01	DLQ G-10		587	-0-	587	587	38	1	546	3	N	3	1	1			4
							3	9									
02	1123	N	536	-0-	-587	-0-	35	1	498	3	N	3	3	1			4
							3	9									
03	548	N	548	-0-	-0-	-0-	37	1	509	3	N	2	3	1			3
							2	9									
*04	501	N	501	-0-	-0-	-0-	33	1	466	3	N	2	3	1			2
							2	9									

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

11	892	N	892	-0-	-0-	-0-	43	1	847	3	N	2	2	1			3
							2	9									
12	927	N	927	-0-	-0-	-0-	46	1	880	3	N	1	2	1			2
							1	9									
01	DLQ G-10		940	-0-	940	940	45	1	893	3	N	2	2	1			2
							2	9									
02	1600	N	855	-0-	-745	195	42	1	812	3	N	1	1	1			2
							1	9									
03	1194	N	999	-0-	-195	-0-	49	1	948	3	N	2	2	1			2
							2	9									
*04	950	N	950	-0-	-0-	-0-	47	1	901	3	N	2	3	1			1
							2	9									

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

11	706	N	706	-0-	-0-	-0-	36	1	670	2	Y	-0-					-0-
12	501	N	501	-0-	-0-	-0-	26	1	475	2	Y	-0-					-0-
01	DLQ G-10		621	-0-	621	621	32	1	588	2	Y	1					1
							1	9									
*02	1200	N	778	-0-	-422	199	38	1	740	2	Y	-0-	1	1			-0-
03	833	N	634	-0-	-199	-0-	30	1	604	2	Y	-0-					-0-
*04	801	N	801	-0-	-0-	-0-	41	1	760	2	Y	-0-					-0-

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

11	329	N	329	-0-	-0-	-0-	41	1	288	3	Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	41	1	293	3	Y	-0-					-0-
01	DLQ G-10		343	-0-	343	343	42	1	301	3	Y	-0-					-0-
02	668	N	325	-0-	-343	-0-	39	1	286	3	Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	42	1	304	3	Y	-0-					-0-
*04	321	N	321	-0-	-0-	-0-	40	1	281	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
01	DLQ G-10		867	-0-	867	867	867	2			N	-0-					-0-
02	700	N	800	-0-	100	967	800	2			N	-0-					-0-
03	1803	N	836	-0-	-967	-0-	836	2			N	-0-					-0-
*04	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
01	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
03	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
*04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	26	1 9	492	2	Y	1					2
12	521	N	521	-0-	-0-	-0-	27	1 9	493	2	Y	1					3
01	DLQ G-10		513	-0-	513	513	26	2 9	485	2	Y	2					5
02	500	N	490	-0-	-10	503	24	1 9	465	2	Y	1	4	1			2
03	1035	N	532	-0-	-503	-0-	25	1 9	506	2	Y	1					3
*04	519	N	519	-0-	-0-	-0-	27	1 9	491	2	Y	1					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1240	N	1227	-0-	-13	-0-	59	1	1168	2	Y	-0-	3	1			-0-
08	1240	N	1164	-0-	-76	-0-	56	1	1108	2	Y	-0-					-0-
09	1200	N	1131	-0-	-69	-0-	55	1	1076	2	Y	-0-					-0-
10	1151	N	1151	-0-	-0-	-0-	55	1	1096	2	Y	-0-					-0-
11	1120	N	1120	-0-	-0-	-0-	56	1	1064	2	Y	-0-					-0-
12	1164	N	1164	-0-	-0-	-0-	60	1	1103	2	Y	1					1
							1	9									
01	DLQ G-10		1141	-0-	1141	1141	59	1	1082	2	Y	-0-					1
02	1600	N	1077	-0-	-523	618	53	1	1024	2	Y	-0-	1	1			-0-
03	1797	N	1179	-0-	-618	-0-	56	1	1123	2	Y	-0-					-0-
*04	1137	N	1137	-0-	-0-	-0-	58	1	1078	2	Y	1	1	8			-0-
							1	9									

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

11	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
01	DLQ G-10		31	-0-	31	31	2	1	29	3	N	-0-					-0-
02	63	N	32	-0-	-31	-0-	2	1	30	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

11	1013	N	1013	-0-	-0-	-0-	65	1	944	3	N	4	3	1			8
							4	9									
12	999	N	999	-0-	-0-	-0-	65	1	934	3	N	-0-	3	1			5
01	DLQ G-10		997	-0-	997	997	64	1	926	3	N	6	3	1			8
							7	9									
02	1600	N	916	-0-	-684	313	60	1	850	3	N	5	6	1			7
							6	9									
03	1260	N	947	-0-	-313	-0-	63	1	880	3	N	4	6	1			5
							4	9									
*04	915	N	915	-0-	-0-	-0-	60	1	848	3	N	6	6	1	1	8	4
							7	9									

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-					-0-
01	DLQ G-10		65	-0-	65	65	8	1	57	3	Y	-0-					-0-
02	137	N	72	-0-	-65	-0-	9	1	63	3	Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	11	1	78	3	Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	11	1	81	3	Y	-0-					-0-
01	DLQ G-10		91	-0-	91	91	11	1	80	3	Y	-0-					-0-
02	180	N	89	-0-	-91	-0-	11	1	78	3	Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	11	1	82	3	Y	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	10	1	70	3	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0-	-0-	91	1	640	3	Y	-0-					-0-
12	760	N	760	-0-	-0-	-0-	94	1	666	3	Y	-0-					-0-
01	DLQ G-10		769	-0-	769	769	94	1	675	3	Y	-0-					-0-
02	1505	N	736	-0-	-769	-0-	88	1	648	3	Y	-0-					-0-
03	786	N	786	-0-	-0-	-0-	96	1	690	3	Y	-0-					-0-
*04	748	N	748	-0-	-0-	-0-	92	1	656	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	9	1	63	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-					-0-
01	DLQ G-10		73	-0-	73	73	9	1	64	3	Y	-0-					-0-
02	140	N	67	-0-	-73	-0-	8	1	59	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	9	1	66	3	Y	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	24	1	447	2	Y	1					2
							1	9									
12	488	N	488	-0-	-0-	-0-	25	1	462	2	Y	1					3
							1	9									
01	DLQ G-10		479	-0-	479	479	25	1	453	2	Y	1					4
							1	9									
02	935	N	456	-0-	-479	-0-	22	1	432	2	Y	2	4	1			2
							2	9									
03	500	N	500	-0-	-0-	-0-	24	1	475	2	Y	1					3
							1	9									
*04	481	N	481	-0-	-0-	-0-	25	1	455	2	Y	1					4
							1	9									

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	10	1	102	3	N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-					-0-
01	DLQ G-10		121	-0-	121	121	10	1	111	3	N	-0-					-0-
02	234	N	113	-0-	-121	-0-	9	1	104	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
01	DLQ G-10		80	-0-	80	80	6	1	74	3	N	-0-					-0-
02	172	N	92	-0-	-80	-0-	7	1	85	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
01	DLQ G-10		30	-0-	30	30	2	1	28	3	Y	-0-					-0-
02	59	N	29	-0-	-30	-0-	2	1	27	3	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
01	DLQ G-10		105	-0-	105	105	8	1	97	3	Y	-0-					-0-
02	198	N	93	-0-	-105	-0-	7	1	86	3	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	32	1	402	3	Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	38	1	470	3	Y	-0-					-0-
01	DLQ G-10		523	-0-	523	523	39	1	484	3	Y	-0-					-0-
02	500	N	506	-0-	6	529	38	1	468	3	Y	-0-					-0-
03	1078	N	549	-0-	-529	-0-	41	1	508	3	Y	-0-					-0-
*04	486	N	486	-0-	-0-	-0-	37	1	449	3	Y	-0-					-0-

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					1
12	250	N	250	-0-	-0-	-0-	13	1	236	2	Y	1					2
							1	9									
01	DLQ G-10		239	-0-	239	239	12	1	226	2	Y	1					3
							1	9									
02	200	N	481	-0-	281	520	24	1	457	2	Y	-0-	2	1			1
03	886	N	366	-0-	-520	-0-	17	1	348	2	Y	1					2
							1	9									
*04	309	N	309	-0-	-0-	-0-	16	1	293	2	Y	-0-					2

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
01	DLQ G-10		178	-0-	178	178	13	1	165	3	Y	-0-					-0-
02	273	N	95	-0-	-178	-0-	7	1	88	3	Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	17	1	344	3	N	1	1	1			1
							1	9									
12	369	N	369	-0-	-0-	-0-	18	1	350	3	N	1	1	1			1
							1	9									
01	DLQ G-10		374	-0-	374	374	18	1	355	3	N	1	1	1			1
							1	9									
02	658	N	284	-0-	-374	-0-	14	1	270	3	N	-0-					1
03	357	N	357	-0-	-0-	-0-	18	1	339	3	N	-0-					1
*04	343	N	343	-0-	-0-	-0-	17	1	326	3	N	-0-	1	1			-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	24	1	168	3	Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	26	1	184	3	Y	-0-					-0-
01	DLQ G-10		201	-0-	201	201	25	1	176	3	Y	-0-					-0-
02	399	N	198	-0-	-201	-0-	24	1	174	3	Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	26	1	186	3	Y	-0-					-0-
*04	208	N	208	-0-	-0-	-0-	26	1	182	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	3	1	18	3	Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-
01	DLQ G-10		23	-0-	23	23	3	1	20	3	Y	-0-					-0-
02	45	N	22	-0-	-23	-0-	3	1	19	3	Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-					-0-
01	DLQ G-10		50	-0-	50	50	6	1	44	3	Y	-0-					-0-
02	103	N	53	-0-	-50	-0-	6	1	47	3	Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
*04	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	4	1	75	3	Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-
01	DLQ G-10		88	-0-	88	88	5	1	83	3	Y	-0-					-0-
02	170	N	82	-0-	-88	-0-	4	1	78	3	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1575	N	1575	-0-	-0-	-0-	92	1	1483	3	Y	-0-	1	1			-0-
11	1008	N	1008	-0-	-0-	-0-	57	1	951	3	Y	-0-					-0-
12	719	N	719	-0-	-0-	-0-	38	1	656	3	Y	23					23
							25	9									
01	DLQ G-10		245	-0-	245	245	13	1	232	3	Y	-0-	15	1			8
02	775	N	530	-0-	-245	-0-	28	1	501	3	Y	1	7	1			2
							1	9									
03	689	N	689	-0-	-0-	-0-	36	1	653	3	Y	-0-					2
*04	618	N	618	-0-	-0-	-0-	33	1	585	3	Y	-0-					2

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

11	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
01	DLQ G-10		24	-0-	24	24	2	1	22	3	N	-0-					-0-
02	63	N	39	-0-	-24	-0-	3	1	36	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*04	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

11	235	N	235	-0-	-0-	-0-	17	1	218	3	Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	26	1	323	3	Y	-0-					-0-
01	DLQ G-10		351	-0-	351	351	26	1	325	3	Y	-0-					-0-
02	500	N	302	-0-	-198	153	23	1	279	3	Y	-0-					-0-
03	515	N	362	-0-	-153	-0-	27	1	335	3	Y	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	25	1	310	3	Y	-0-					-0-

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

11	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
01	DLQ G-10		53	-0-	53	53	3	1	50	3	N	-0-					-0-
02	104	N	51	-0-	-53	-0-	3	1	48	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

11	367	N	367	-0-	-0-	-0-	18	1	348	3	N	1	1	1			1
							1	9									
12	368	N	368	-0-	-0-	-0-	18	1	349	3	N	1	1	1			1
							1	9									
01	DLQ G-10		374	-0-	374	374	18	1	355	3	N	1	1	1			1
							1	9									
02	722	N	348	-0-	-374	-0-	17	1	330	3	N	1	1	1			1
							1	9									
03	370	N	370	-0-	-0-	-0-	18	1	351	3	N	1	1	1			1
							1	9									
*04	352	N	352	-0-	-0-	-0-	18	1	334	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

11	211	N	211	-0-	-0-	-0-	12	1	199	3	Y	-0-					1
12	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-					1
01	DLQ G-10		149	-0-	149	149	8	1	141	3	Y	-0-	1	1			-0-
02	395	N	246	-0-	-149	-0-	13	1	233	3	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	18	1	327	3	Y	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	17	1	295	3	Y	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

11	620	N	620	-0-	-0-	-0-	30	1	589	3	N	1	1	1			2
							1	9									
12	633	N	633	-0-	-0-	-0-	31	1	601	3	N	1	1	1			2
							1	9									
01	DLQ G-10		655	-0-	655	655	31	1	624	3	N	-0-	1	1			1
*02	1277	N	622	-0-	-655	-0-	30	1	591	3	N	1	1	1			1
							1	9									
03	661	N	661	-0-	-0-	-0-	33	1	626	3	N	2	1	1			2
							2	9									
*04	642	N	642	-0-	-0-	-0-	32	1	610	3	N	-0-	2	1			-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

11	516	N	516	-0-	-0-	-0-	33	1	481	3	N	2	1	1			4
							2	9									
12	521	N	521	-0-	-0-	-0-	34	1	487	3	N	-0-	1	1			3
01	DLQ G-10		520	-0-	520	520	33	1	484	3	N	3	2	1			4
							3	9									
02	1008	N	488	-0-	-520	-0-	32	1	453	3	N	3	3	1			4
							3	9									
03	506	N	506	-0-	-0-	-0-	34	1	470	3	N	2	3	1			3
							2	9									
*04	485	N	485	-0-	-0-	-0-	32	1	451	3	N	2	3	1			2
							2	9									

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

11	276	N	276	-0-	-0-	-0-	34	1	242	3	Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	35	1	251	3	Y	-0-					-0-
01	DLQ G-10		291	-0-	291	291	36	1	255	3	Y	-0-					-0-
02	569	N	278	-0-	-291	-0-	33	1	245	3	Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	36	1	261	3	Y	-0-					-0-
*04	283	N	283	-0-	-0-	-0-	35	1	248	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	15	1	103	3	N	1	1	1			1
							1	9									
12	136	N	136	-0-	-0-	-0-	14	1	122	3	N	-0-					1
01	DLQ G-10		139	-0-	139	139	14	1	124	3	N	1	1	1			1
							1	9									
02	273	N	134	-0-	-139	-0-	13	1	120	3	N	1	1	1			1
							1	9									
*03	138	N	138	-0-	-0-	-0-	14	1	124	3	N	-0-					1
*04	138	N	138	-0-	-0-	-0-	14	1	123	3	N	1	1	1			1
							1	9									

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	360	N	338	-0-	-22	-0-	19	1	319	3	N	-0-					1
*07	343	N	343	-0-	-0-	-0-	22	1	321	3	N	-0-					1
08	341	N	336	-0-	-5	-0-	22	1	314	3	N	-0-					1
09	330	N	325	-0-	-5	-0-	21	1	303	3	N	1					2
							1	9									
10	302	N	302	-0-	-0-	-0-	19	1	283	3	N	-0-	1	1			1
11	252	N	252	-0-	-0-	-0-	16	1	236	3	N	-0-					1
12	267	N	267	-0-	-0-	-0-	17	1	249	3	N	1					2
							1	9									
01	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					2
02	330	N	330	-0-	-0-	-0-	22	1	308	3	N	-0-					2
03	332	N	332	-0-	-0-	-0-	21	1	310	3	N	1	1	1			2
							1	9									
*04	327	N	327	-0-	-0-	-0-	19	1	307	3	N	1	2	1			1
							1	9									

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	25	1	178	3	Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	26	1	187	3	Y	-0-					-0-
01	DLQ G-10		221	-0-	221	221	27	1	194	3	Y	-0-					-0-
02	422	N	201	-0-	-221	-0-	24	1	177	3	Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	26	1	187	3	Y	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	23	1	163	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0-	-0-	61	1	432	3	Y	-0-					-0-
12	454	N	454	-0-	-0-	-0-	56	1	398	3	Y	-0-					-0-
01	DLQ G-10		544	-0-	544	544	67	1	477	3	Y	-0-					-0-
02	600	N	780	-0-	180	724	90	1	657	3	Y	30	30	8			-0-
							33	9									
03	1442	N	718	-0-	-724	-0-	87	1	631	3	Y	-0-					-0-
*04	663	N	663	-0-	-0-	-0-	82	1	581	3	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	63	1	444	3	Y	-0-					-0-
12	534	N	534	-0-	-0-	-0-	66	1	468	3	Y	-0-					-0-
01	DLQ G-10		450	-0-	450	450	55	1	395	3	Y	-0-					-0-
02	500	N	466	-0-	-34	416	56	1	410	3	Y	-0-					-0-
03	922	N	506	-0-	-416	-0-	62	1	444	3	Y	-0-					-0-
*04	473	N	473	-0-	-0-	-0-	58	1	415	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	32	1	228	3	Y	-0-					-0-
01	DLQ G-10		345	-0-	345	345	42	1	303	3	Y	-0-					-0-
02	200	N	339	-0-	139	484	41	1	298	3	Y	-0-					-0-
03	851	N	367	-0-	-484	-0-	45	1	322	3	Y	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	43	1	303	3	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

11	96	N	96	-0-	-0-	-0-	12	1	84	3	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	12	1	86	3	Y	-0-					-0-
01	DLQ G-10		99	-0-	99	99	12	1	87	3	Y	-0-					-0-
02	194	N	95	-0-	-99	-0-	11	1	84	3	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	12	1	89	3	Y	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	12	1	84	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

11	256	N	256	-0-	-0-	-0-	16	1	240	3	Y	-0-					1
12	222	N	222	-0-	-0-	-0-	14	1	208	3	Y	-0-					1
01	DLQ G-10		227	-0-	227	227	14	1	213	3	Y	-0-					1
02	436	N	209	-0-	-227	-0-	14	1	195	3	Y	-0-					1
03	223	N	223	-0-	-0-	-0-	14	1	209	3	Y	-0-					1
*04	207	N	207	-0-	-0-	-0-	12	1	195	3	Y	-0-	1	1			-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

11	727	N	727	-0-	-0-	-0-	36	1	689	3	N	2					4
							2	9									
12	794	N	794	-0-	-0-	-0-	37	1	755	3	N	2	4	1			2
							2	9									
01	813	N	813	-0-	-0-	-0-	37	1	773	3	N	3	2	1			3
							3	9									
02	758	N	758	-0-	-0-	-0-	38	1	718	3	N	2	2	1			3
							2	9									
03	796	N	796	-0-	-0-	-0-	41	1	753	3	N	2	2	1			3
							2	9									
*04	740	N	740	-0-	-0-	-0-	38	1	700	3	N	2	2	1			3
							2	9									

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

11	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
01	DLQ G-10		73	-0-	73	73	4	1	69	3	N	-0-					-0-
02	143	N	70	-0-	-73	-0-	3	1	67	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	34	1	486	2	N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	40	1	387	2	N	-0-					-0-
01	DLQ G-10		177	-0-	177	177	10	1	167	2	N	-0-					-0-
02	615	N	438	-0-	-177	-0-	26	1	412	2	N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	38	1	501	2	N	-0-					-0-
*04	529	N	529	-0-	-0-	-0-	35	1	494	2	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	791	N	791	-0-	-0-	-0-	97	1	688	3	N	5	5	1			10
							6	9									
12	945	N	945	-0-	-0-	-0-	99	1	846	3	N	-0-					10
01	DLQ G-10		949	-0-	949	949	94	1	849	3	N	5	5	1			10
							6	9									
02	1600	N	942	-0-	-658	291	93	1	837	3	N	11	12	1			9
							12	9									
*03	1281	N	990	-0-	-291	-0-	102	1	885	3	N	3					12
							3	9									
*04	981	N	981	-0-	-0-	-0-	102	1	876	3	N	3	6	1			9
							3	9									

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	4	1	79	3	N	1					3
							1	9									
12	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					3
01	DLQ G-10		96	-0-	96	96	5	1	91	3	N	-0-	3	1			-0-
02	179	N	83	-0-	-96	-0-	4	1	78	3	N	1					1
							1	9									
03	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					1
*04	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					1

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-					1
12	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-					1
01	DLQ G-10		227	-0-	227	227	11	1	216	3	N	-0-	1	1			-0-
02	471	N	244	-0-	-227	-0-	12	1	232	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
*04	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					1
*12	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-	1	1			-0-
01	DLQ G-10		203	-0-	203	203	10	1	193	3	N	-0-					-0-
02	389	N	186	-0-	-203	-0-	9	1	177	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	9	1	177	3	N	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	775	N	738	-0-	-37	-0-	36	1	702	2	Y	-0-			2	1	-0-
08	775	N	713	-0-	-62	-0-	34	1	679	2	Y	-0-					-0-
09	720	N	677	-0-	-43	-0-	33	1	644	2	Y	-0-					-0-
10	686	N	686	-0-	-0-	-0-	33	1	653	2	Y	-0-					-0-
11	647	N	647	-0-	-0-	-0-	33	1	614	2	Y	-0-					-0-
12	664	N	664	-0-	-0-	-0-	34	1	630	2	Y	-0-					-0-
01	DLQ G-10		647	-0-	647	647	33	1	613	2	Y	1					1
							1	9									
*02	1276	N	629	-0-	-647	-0-	31	1	598	2	Y	-0-			1	1	-0-
03	677	N	677	-0-	-0-	-0-	32	1	645	2	Y	-0-					-0-
*04	645	N	645	-0-	-0-	-0-	33	1	612	2	Y	-0-					-0-

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	1					2
01	DLQ G-10		2	-0-	2	2	1	2	1	9	Y	1					3
02	3	N	1	-0-	-2	-0-	1	2			Y	-0-			2	1	1
03	0	N	-0-	-0-	-0-	-0-					Y	1					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

11	613	N	613	-0-	-0-	-0-	29	1	583	3	N	1			1	1	2
							1	9									
12	610	N	610	-0-	-0-	-0-	30	1	580	3	N	-0-			1	1	1
01	DLQ G-10		630	-0-	630	630	30	1	599	3	N	1			1	1	1
							1	9									
02	1000	N	595	-0-	-405	225	29	1	565	3	N	1			1	1	1
							1	9									
03	856	N	631	-0-	-225	-0-	31	1	598	3	N	2			1	1	2
							2	9									
*04	588	N	588	-0-	-0-	-0-	29	1	559	3	N	-0-			2	1	-0-

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

11	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	DLQ G-10		14	-0-	14	14	1	1	13	3	N	-0-					-0-
02	22	N	8	-0-	-14	-0-	1	1	7	3	N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

11	232	N	232	-0-	-0-	-0-	20	1	212	3	N	-0-					1
12	255	N	255	-0-	-0-	-0-	21	1	233	3	N	1					2
							1	9									
01	DLQ G-10		275	-0-	275	275	22	1	253	3	N	-0-					2
02	500	N	263	-0-	-237	38	20	1	243	3	N	-0-					2
03	320	N	282	-0-	-38	-0-	22	1	259	3	N	1					3
							1	9									
*04	224	N	224	-0-	-0-	-0-	21	1	203	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					1
12	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					1
01	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					1
*02	125	N	125	-0-	-0-	-0-	8	1	116	3	N	1	1	1			1
							1	9									
03	133	N	133	-0-	-0-	-0-	9	1	123	3	N	1	1	1			1
							1	9									
*04	132	N	132	-0-	-0-	-0-	9	1	122	3	N	1	1	1			1
							1	9									

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

11	377	N	377	-0-	-0-	-0-	33	1	344	3	N	-0-					1
12	448	N	448	-0-	-0-	-0-	37	1	410	3	N	1					2
							1	9									
01	DLQ G-10		488	-0-	488	488	39	1	449	3	N	-0-					2
02	300	N	496	-0-	196	684	38	1	458	3	N	-0-					2
03	1231	N	547	-0-	-684	-0-	42	1	504	3	N	1					3
							1	9									
*04	461	N	461	-0-	-0-	-0-	42	1	418	3	N	1					4
							1	9									

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

11	494	N	494	-0-	-0-	-0-	26	1	468	3	N	-0-					1
12	515	N	515	-0-	-0-	-0-	27	1	488	3	N	-0-					1
01	DLQ G-10		510	-0-	510	510	25	1	485	3	N	-0-	1	1			-0-
02	1001	N	491	-0-	-510	-0-	24	1	467	3	N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	28	1	490	3	N	-0-					-0-
*04	504	N	504	-0-	-0-	-0-	27	1	476	3	N	1					1
							1	9									

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
01	DLQ G-10		23	-0-	23	23	2	1	21	3	N	-0-					-0-
02	44	N	21	-0-	-23	-0-	2	1	19	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

11	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

11	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					1
12	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					1
01	DLQ G-10		179	-0-	179	179	9	1	170	3	N	-0-	1	1			-0-
02	339	N	160	-0-	-179	-0-	8	1	152	3	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

11	699	N	699	-0-	-0-	-0-	37	1	662	3	N	-0-					2
12	588	N	588	-0-	-0-	-0-	30	1	558	3	N	-0-					2
01	DLQ G-10		593	-0-	593	593	29	1	564	3	N	-0-	2	1			-0-
02	1466	N	873	-0-	-593	-0-	43	1	830	3	N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	46	1	824	3	N	-0-					-0-
*04	831	N	831	-0-	-0-	-0-	45	1	785	3	N	1					1
							1	9									

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
01	DLQ G-10		19	-0-	19	19	1	1	18	3	N	-0-					-0-
02	35	N	16	-0-	-19	-0-	1	1	15	3	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

11	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
01	DLQ G-10		131	-0-	131	131	6	1	125	3	N	-0-					-0-
02	249	N	118	-0-	-131	-0-	6	1	112	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	37	1	498	2	N	-0-					2
12	544	N	544	-0-	-0-	-0-	39	1	505	2	N	-0-					2
01	541	N	541	-0-	-0-	-0-	39	1	502	2	N	-0-					2
02	497	N	497	-0-	-0-	-0-	36	1	461	2	N	-0-					2
03	533	N	533	-0-	-0-	-0-	39	1	494	2	N	-0-					2
*04	509	N	509	-0-	-0-	-0-	37	1	472	2	N	-0-	1	1			1

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	N	760	-0-	-0-	-0-	53	1	707	2	N	-0-					2
12	796	N	796	-0-	-0-	-0-	57	1	739	2	N	-0-					2
01	DLQ G-10		787	-0-	787	787	56	1	731	2	N	-0-					2
02	1517	N	730	-0-	-787	-0-	53	1	677	2	N	-0-					2
03	774	N	774	-0-	-0-	-0-	57	1	717	2	N	-0-					2
*04	734	N	734	-0-	-0-	-0-	53	1	680	2	N	1	2	1			1
							1	9									

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	14	1	181	2	N	-0-					1
12	203	N	203	-0-	-0-	-0-	15	1	188	2	N	-0-					1
01	DLQ G-10		198	-0-	198	198	14	1	184	2	N	-0-					1
02	385	N	187	-0-	-198	-0-	14	1	173	2	N	-0-					1
03	194	N	194	-0-	-0-	-0-	14	1	180	2	N	-0-					1
*04	188	N	188	-0-	-0-	-0-	14	1	174	2	N	-0-	1	1			-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1284	N	1284	-0-	-0-	-0-	89	1	1195	2	N	-0-					4
12	1266	N	1266	-0-	-0-	-0-	91	1	1175	2	N	-0-					4
01	DLQ G-10		1235	-0-	1235	1235	88	1	1147	2	N	-0-					4
02	1200	N	1223	-0-	23	1258	89	1	1134	2	N	-0-					4
03	2563	N	1305	-0-	-1258	-0-	96	1	1209	2	N	-0-					4
*04	1277	N	1277	-0-	-0-	-0-	93	1	1184	2	N	-0-	3	1			1

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	15	1	290	3	N	1	1	1			1
							1	9									
12	304	N	304	-0-	-0-	-0-	15	1	288	3	N	1	1	1			1
							1	9									
01	DLQ G-10		332	-0-	332	332	16	1	315	3	N	1	1	1			1
							1	9									
02	619	N	287	-0-	-332	-0-	14	1	272	3	N	1	1	1			1
							1	9									
03	315	N	315	-0-	-0-	-0-	16	1	298	3	N	1	1	1			1
							1	9									
*04	298	N	298	-0-	-0-	-0-	15	1	283	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	-0-	50	1 2 9	983	3	N	2	2	1			3
12	1188	N	1188	-0-	-0-	-0-	58	1 2 9	1128	3	N	2	2	1			3
01 DLQ G-10			1065	-0-	1065	1065	51	1 1 9	1013	3	N	1	2	1			2
*02	700	N	1128	-0-	428	1493	55	1 3 9	1070	3	N	3	2	1			3
03	2535	N	1042	-0-	-1493	-0-	52	1 2 9	988	3	N	2	2	1			3
*04	1028	N	1028	-0-	-0-	-0-	51	1 2 9	975	3	N	2	4	1			1

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	831	N	831	-0-	-0-	-0-	40	1 1 9	790	3	N	1	2	1			2
12	852	N	852	-0-	-0-	-0-	42	1 2 9	808	3	N	2	2	1			2
01 DLQ G-10			870	-0-	870	870	42	1 2 9	826	3	N	2	2	1			2
02	500	N	815	-0-	315	1185	40	1 1 9	774	3	N	1	1	1			2
03	2052	N	867	-0-	-1185	-0-	43	1 2 9	822	3	N	2	2	1			2
*04	837	N	837	-0-	-0-	-0-	42	1 2 9	793	3	N	2	3	1			1

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	24	1	477	3	N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	25	1	483	3	N	-0-					-0-
01 DLQ G-10			530	-0-	530	530	25	1	505	3	N	-0-					-0-
02	200	N	447	-0-	247	777	22	1	425	3	N	-0-					-0-
03	1301	N	524	-0-	-777	-0-	26	1	498	3	N	-0-					-0-
*04	500	N	500	-0-	-0-	-0-	25	1	475	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	23	1 1 9	456	3	N	1	1	1			1
12	487	N	487	-0-	-0-	-0-	24	1 1 9	462	3	N	1	1	1			1
01 DLQ G-10			502	-0-	502	502	24	1 1 9	477	3	N	1	1	1			1
*02	600	N	459	-0-	-141	361	22	1 1 9	436	3	N	1	1	1			1
03	751	N	390	-0-	-361	-0-	19	1 1 9	370	3	N	1	1	1			1
*04	466	N	466	-0-	-0-	-0-	23	1 1 9	442	3	N	1	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	26	1	505	3	N	4					5
							4	9									
12	550	N	550	-0-	-0-	-0-	28	1	520	3	N	2					7
							2	9									
01	DLQ G-10		536	-0-	536	536	30	1	505	3	N	1	7	1			1
							1	9									
02	1015	N	479	-0-	-536	-0-	26	1	450	3	N	3					4
							3	9									
03	500	N	500	-0-	-0-	-0-	25	1	472	3	N	3	6	1			1
							3	9									
*04	467	N	467	-0-	-0-	-0-	21	1	445	3	N	1					2
							1	9									

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	310	N	276	-0-	-34	-0-	13	1	263	3	N	-0-	1	1			-0-
09	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	19	1	377	3	N	1					1
							1	9									
11	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					1
*12	315	N	315	-0-	-0-	-0-	16	1	299	3	N	-0-	1	1			-0-
01	DLQ G-10		303	-0-	303	303	15	1	288	3	N	-0-					-0-
02	596	N	293	-0-	-303	-0-	14	1	279	3	N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	16	1	310	3	N	1					1
							1	9									
*04	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-	1	1			-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					1
*12	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-	1	1			-0-
01	DLQ G-10		209	-0-	209	209	10	1	199	3	N	-0-					-0-
02	407	N	198	-0-	-209	-0-	10	1	188	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	10	1	199	3	N	1					1
							1	9									
*04	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-	1	1			-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	239	N	239	-0-	-0-	-0-	26	1	213	3	N	-0-	3	1			1
09	228	N	228	-0-	-0-	-0-	26	1	200	3	N	2					3
							2	9									
10	221	N	221	-0-	-0-	-0-	23	1	198	3	N	-0-	2	1			1
11	227	N	227	-0-	-0-	-0-	25	1	200	3	N	2	2	1			1
							2	9									
12	234	N	234	-0-	-0-	-0-	26	1	208	3	N	-0-					1
01	DLQ G-10		234	-0-	234	234	25	1	207	3	N	2					3
							2	9									
02	452	N	218	-0-	-234	-0-	22	1	195	3	N	1	2	1			2
							1	9									
03	236	N	236	-0-	-0-	-0-	26	1	209	3	N	1	2	1			1
							1	9									
*04	210	N	210	-0-	-0-	-0-	23	1	185	3	N	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	N	734	-0-	-0-	-0-	35	1	698	3	N	1	2	1			2
							1	9									
12	757	N	757	-0-	-0-	-0-	37	1	718	3	N	2	2	1			2
							2	9									
01	DLQ G-10		766	-0-	766	766	37	1	727	3	N	2	2	1			2
							2	9									
02	1468	N	702	-0-	-766	-0-	34	1	666	3	N	2	2	1			2
							2	9									
03	744	N	744	-0-	-0-	-0-	37	1	705	3	N	2	2	1			2
							2	9									
*04	708	N	708	-0-	-0-	-0-	35	1	671	3	N	2	3	1			1
							2	9									

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

*08	263	N	263	-0-	-0-	-0-	13	1	250	3	N	-0-	1	1			-0-
09	244	N	244	-0-	-0-	-0-	12	1	232	3	N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	12	1	240	3	N	1					1
							1	9									
11	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					1
*12	237	N	237	-0-	-0-	-0-	12	1	225	3	N	-0-	1	1			-0-
01	DLQ G-10		242	-0-	242	242	12	1	230	3	N	-0-					-0-
02	461	N	219	-0-	-242	-0-	11	1	208	3	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
*04	236	N	236	-0-	-0-	-0-	12	1	223	3	N	1	1	1			-0-
							1	9									

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

11	736	N	736	-0-	-0-	-0-	39	1	697	3	N	-0-					-0-
12	740	N	740	-0-	-0-	-0-	38	1	702	3	N	-0-					-0-
01	DLQ G-10		735	-0-	735	735	36	1	699	3	N	-0-					-0-
02	900	N	725	-0-	-175	560	36	1	689	3	N	-0-					-0-
03	1292	N	732	-0-	-560	-0-	39	1	693	3	N	-0-					-0-
*04	696	N	696	-0-	-0-	-0-	38	1	658	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	124	N	111	-0-	-13	-0-	12	1	99	3	N	-0-	1	1			-0-
09	120	N	111	-0-	-9	-0-	13	1	97	3	N	1					1
							1	9									
10	110	N	110	-0-	-0-	-0-	12	1	98	3	N	-0-	1	1			-0-
11	112	N	112	-0-	-0-	-0-	12	1	98	3	N	2	1	1			1
							2	9									
12	118	N	118	-0-	-0-	-0-	13	1	105	3	N	-0-					1
01	DLQ G-10		630	-0-	630	630	66	1	557	3	N	6					7
							7	9									
*02	700	N	676	-0-	-24	606	68	1	605	3	N	3	5	1			5
							3	9									
*03	1105	N	499	-0-	-606	-0-	54	1	442	3	N	3	6	1			2
							3	9									
*04	202	N	202	-0-	-0-	-0-	22	1	177	3	N	3					5
							3	9									

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	N	699	-0-	-0-	-0-	45	1	654	3	Y	-0-					1
12	749	N	749	-0-	-0-	-0-	51	1	697	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		755	-0-	755	755	51	1	704	3	Y	-0-					1
02	500	N	642	-0-	142	897	44	1	597	3	Y	1	1	1			1
							1	9									
03	1651	N	754	-0-	-897	-0-	52	1	701	3	Y	1	1	1			1
							1	9									
*04	740	N	740	-0-	-0-	-0-	52	1	688	3	Y	-0-	1	1			-0-

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	299	N	299	-0-	-0-	-0-	32	1	267	3	N	-0-	4	1			1
09	300	N	293	-0-	-7	-0-	33	1	257	3	N	3					4
							3	9									
10	310	N	297	-0-	-13	-0-	32	1	265	3	N	-0-	3	1			1
11	291	N	291	-0-	-0-	-0-	32	1	256	3	N	3	3	1			1
							3	9									
12	300	N	300	-0-	-0-	-0-	34	1	265	3	N	1					2
							1	9									
01	DLQ G-10		289	-0-	289	289	30	1	256	3	N	3					5
							3	9									
02	200	N	272	-0-	72	361	27	1	244	3	N	1	3	1			3
							1	9									
03	654	N	293	-0-	-361	-0-	32	1	260	3	N	1	3	1			1
							1	9									
*04	271	N	271	-0-	-0-	-0-	30	1	238	3	N	3					4
							3	9									

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-
01	DLQ G-10		144	-0-	144	144	10	1	134	3	Y	-0-					-0-
02	280	N	136	-0-	-144	-0-	9	1	127	3	Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-					-0-
*04	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	-0-	40	1	531	2	N	-0-					2
12	592	N	592	-0-	-0-	-0-	43	1	549	2	N	-0-					2
01	DLQ G-10		576	-0-	576	576	41	1	535	2	N	-0-					2
02	1094	N	518	-0-	-576	-0-	38	1	480	2	N	-0-					2
03	555	N	555	-0-	-0-	-0-	41	1	514	2	N	-0-					2
*04	540	N	540	-0-	-0-	-0-	39	1	501	2	N	-0-	1	1			1

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
12	558	N	558	-0-	-0-	-0-	38	1	520	3	Y	-0-					-0-
01	DLQ G-10		466	-0-	466	466	31	1	435	3	Y	-0-					-0-
02	900	N	434	-0-	-466	-0-	30	1	404	3	Y	-0-					-0-
03	463	N	463	-0-	-0-	-0-	32	1	431	3	Y	-0-					-0-
*04	444	N	444	-0-	-0-	-0-	31	1	413	3	Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		11	-0-	11	11	1	1	10	3	Y	-0-					-0-
02	27	N	16	-0-	-11	-0-	2	1	14	3	Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	245	N	245	-0-	-0-	-0-	26	1	219	3	N	-0-	3	1			1
09	220	N	220	-0-	-0-	-0-	25	1	193	3	N	2					3
							2	9									
10	217	N	213	-0-	-4	-0-	23	1	189	3	N	1	3	1			1
							1	9									
11	164	N	164	-0-	-0-	-0-	18	1	144	3	N	2	2	1			1
							2	9									
12	169	N	169	-0-	-0-	-0-	19	1	150	3	N	-0-					1
01	DLQ G-10		172	-0-	172	172	18	1	152	3	N	2					3
							2	9									
02	332	N	160	-0-	-172	-0-	16	1	144	3	N	-0-	2	1			1
03	345	N	345	-0-	-0-	-0-	37	1	305	3	N	3	3	1			1
							3	9									
*04	162	N	162	-0-	-0-	-0-	18	1	143	3	N	1					2
							1	9									

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					3
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					3
01	DLQ G-10		231	-0-	231	231	231	3			Y	-0-					3
02	457	N	226	-0-	-231	-0-	226	3			Y	-0-					3
03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					3
*04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	8	1	66	3	Y	1	1	1			-0-
							1	9									
12	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					-0-
01	DLQ G-10		76	-0-	76	76	8	1	67	3	Y	1					1
							1	9									
02	148	N	72	-0-	-76	-0-	7	1	64	3	Y	1	1	1			1
							1	9									
03	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-	1	1			-0-
*04	56	N	56	-0-	-0-	-0-	6	1	49	3	Y	1					1
							1	9									

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	27	1	192	3	N	2	2	1			3
							2	9									
12	255	N	255	-0-	-0-	-0-	27	1	228	3	N	-0-					3
01	DLQ G-10		300	-0-	300	300	30	1	268	3	N	2	2	1			3
							2	9									
02	565	N	265	-0-	-300	-0-	26	1	237	3	N	2	3	1			2
							2	9									
*03	272	N	272	-0-	-0-	-0-	28	1	243	3	N	1					3
							1	9									
*04	265	N	265	-0-	-0-	-0-	27	1	236	3	N	2	2	1			3
							2	9									

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	44	1	312	3	N	1	1	1			3
							1	9									
12	450	N	450	-0-	-0-	-0-	47	1	403	3	N	-0-					3
01	DLQ G-10		625	-0-	625	625	62	1	560	3	N	3	2	1			4
							3	9									
02	900	N	614	-0-	-286	339	61	1	545	3	N	7	6	1			5
							8	9									
*03	959	N	620	-0-	-339	-0-	64	1	554	3	N	2					7
							2	9									
*04	600	N	600	-0-	-0-	-0-	62	1	535	3	N	3	4	1			6
							3	9									

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0-	-0-	12	1	714	3	Y	4					24
							4	9									
12	444	N	444	-0-	-0-	-0-	11	1	432	3	Y	1	14	1			11
							1	9									
*01	DLQ G-10		457	-0-	457	457	12	1	434	3	Y	10	1	8			20
							11	9									
*02	600	N	847	-0-	247	704	26	1	821	3	Y	-0-					20
*03	1113	N	409	-0-	-704	-0-	11	1	398	3	Y	-0-	14	1			7
*04	795	N	795	-0-	-0-	-0-	18	1	771	3	Y	5	1	8			11
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					1
*12	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-	1	1			-0-
01	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
*04	178	N	178	-0-	-0-	-0-	9	1	168	3	N	1	1	1			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

11	43	N	43	-0-	-0-	-0-	3	1	39	3	N	1	1	1			3
							1	9									
12	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-	1	1			2
01	42	N	42	-0-	-0-	-0-	3	1	37	3	N	2	1	1			3
							2	9									
*02	48	N	48	-0-	-0-	-0-	3	1	42	3	N	3	3	1			3
							3	9									
03	56	N	56	-0-	-0-	-0-	4	1	49	3	N	3	3	1			3
							3	9									
*04	64	N	64	-0-	-0-	-0-	4	1	59	3	N	1	2	1			2
							1	9									

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

11	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					1
12	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					1
01	DLQ G-10		81	-0-	81	81	8	1	73	3	N	-0-					1
02	159	N	78	-0-	-81	-0-	8	1	69	3	N	1	1	1			1
							1	9									
*03	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					1
*04	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					1

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

11	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					1
12	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					1
01	DLQ G-10		107	-0-	107	107	107	3			Y	-0-					1
02	200	N	98	-0-	-102	5	98	3			Y	-0-					1
03	135	N	130	-0-	-5	-0-	130	3			Y	-0-					1
*04	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					1

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

11	341	N	341	-0-	-0-	-0-	17	1	324	2	Y	-0-					-0-
12	326	N	326	-0-	-0-	-0-	17	1	309	2	Y	-0-					-0-
01	DLQ G-10		323	-0-	323	323	17	1	306	2	Y	-0-					-0-
02	624	N	301	-0-	-323	-0-	15	1	286	2	Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	16	1	312	2	Y	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	16	1	299	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					1
12	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					1
01	DLQ G-10		54	-0-	54	54	54	3			Y	-0-					1
02	58	N	4	-0-	-54	-0-	4	3			Y	-0-					1
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
*04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	48	1	343	3	N	1	2	1			4
							1	9									
12	515	N	515	-0-	-0-	-0-	54	1	461	3	N	-0-					4
01	529	N	529	-0-	-0-	-0-	52	1	473	3	N	4	3	1			5
							4	9									
02	508	N	508	-0-	-0-	-0-	50	1	452	3	N	5	6	1			4
							6	9									
*03	568	N	568	-0-	-0-	-0-	58	1	508	3	N	2					6
							2	9									
*04	538	N	538	-0-	-0-	-0-	56	1	480	3	N	2	3	1			5
							2	9									

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					-0-
02	9	N	4	-0-	-5	-0-	4	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	56	1	395	3	Y	-0-					-0-
12	469	N	469	-0-	-0-	-0-	58	1	411	3	Y	-0-					-0-
01	DLQ G-10		497	-0-	497	497	61	1	436	3	Y	-0-					-0-
02	953	N	456	-0-	-497	-0-	55	1	401	3	Y	-0-					-0-
03	451	N	451	-0-	-0-	-0-	55	1	396	3	Y	-0-					-0-
*04	440	N	440	-0-	-0-	-0-	54	1	386	3	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	N	796	-0-	-0-	-0-	99	1	697	3	Y	-0-					-0-
12	825	N	825	-0-	-0-	-0-	102	1	723	3	Y	-0-					-0-
01	DLQ G-10		829	-0-	829	829	102	1	727	3	Y	-0-					-0-
02	1600	N	794	-0-	-806	23	95	1	699	3	Y	-0-					-0-
03	850	N	827	-0-	-23	-0-	101	1	726	3	Y	-0-					-0-
*04	651	N	651	-0-	-0-	-0-	80	1	571	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

11	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-					-0-
01	DLQ G-10		212	-0-	212	212	10	1	202	3	N	-0-					-0-
02	401	N	189	-0-	-212	-0-	9	1	180	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	13	1	225	3	N	-0-					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

11	66	N	66	-0-	-0-	-0-	3	1	61	3	N	2					7
							2	9									
12	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					7
01	DLQ G-10		75	-0-	75	75	4	1	70	3	N	1	7	1			1
							1	9									
02	146	N	71	-0-	-75	-0-	3	1	67	3	N	1					2
							1	9									
03	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					2
*04	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1					3
							1	9									

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

11	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					2
12	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					2
01	DLQ G-10		474	-0-	474	474	474	3			Y	-0-					2
02	873	N	399	-0-	-474	-0-	399	3			Y	-0-					2
03	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					2
*04	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

11	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					3
12	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					3
01		DLQ G-10	450	-0-	450	450	450	3			Y	-0-					3
02	847	N	397	-0-	-450	-0-	397	3			Y	-0-					3
03	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					3
*04	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					1
12	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					1
01		DLQ G-10	196	-0-	196	196	196	3			Y	-0-					1
02	374	N	178	-0-	-196	-0-	178	3			Y	-0-					1
03	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					1
*04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					5
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					5
01		DLQ G-10	1	-0-	1	1	1	3			Y	-0-					5
02	5	N	4	-0-	-1	-0-	4	3			Y	-0-					5
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					5
*04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
01		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					8
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					8
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					8
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

11	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	450	N	414	-0-	-36	-0-	25	1	389	3	N	-0-	1	1			-0-
10	494	N	494	-0-	-0-	-0-	29	1	465	3	N	-0-					-0-
11	1130	N	1130	-0-	-0-	-0-	66	1	1063	3	N	1					1
							1	9									
12	1233	N	1233	-0-	-0-	-0-	73	1	1159	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1172	-0-	1172	1172	71	1	1101	3	N	-0-					1
*02	1600	N	1033	-0-	-567	605	64	1	969	3	N	-0-					1
*03	1192	N	587	-0-	-605	-0-	35	1	551	3	N	1	2	1			-0-
							1	9									
*04	567	N	567	-0-	-0-	-0-	35	1	531	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	N	533	-0-	-0-	-0-	31	1	502	3	N	-0-					1
12	892	N	892	-0-	-0-	-0-	53	1	839	3	N	-0-	1	1			-0-
01	DLQ G-10		803	-0-	803	803	48	1	754	3	N	1					1
							1	9									
02	1598	N	795	-0-	-803	-0-	49	1	746	3	N	-0-					1
03	821	N	821	-0-	-0-	-0-	50	1	771	3	N	-0-	1	1			-0-
*04	775	N	775	-0-	-0-	-0-	48	1	726	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	600	N	577	-0-	-23	-0-	34	1	543	3	N	-0-	1	1			-0-
10	546	N	546	-0-	-0-	-0-	32	1	513	3	N	1					1
							1	9									
11	523	N	523	-0-	-0-	-0-	31	1	492	3	N	-0-					1
*12	545	N	545	-0-	-0-	-0-	32	1	513	3	N	-0-	1	1			-0-
01	DLQ G-10		517	-0-	517	517	31	1	486	3	N	-0-					-0-
*02	988	N	471	-0-	-517	-0-	29	1	441	3	N	1					1
							1	9									
03	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-	1	1			-0-
*04	361	N	361	-0-	-0-	-0-	22	1	339	3	N	-0-					-0-

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1414	N	1414	-0-	-0-	-0-	83	1	1330	3	N	1	1	1			1
							1	9									
12	1484	N	1484	-0-	-0-	-0-	87	1	1396	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1446	-0-	1446	1446	87	1	1358	3	N	1	1	1			1
							1	9									
02	1600	N	1363	-0-	-237	1209	84	1	1278	3	N	1					2
							1	9									
03	2636	N	1427	-0-	-1209	-0-	86	1	1341	3	N	-0-	2	1			-0-
*04	1359	N	1359	-0-	-0-	-0-	84	1	1274	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1030	N	1030	-0-	-0-	-0-	60	1 9	969	3	N	1	1	1			1
12	1042	N	1042	-0-	-0-	-0-	61	1 9	980	3	N	1	1	1			1
01	DLQ G-10		1123	-0-	1123	1123	68	1	1055	3	N	-0-					1
02	1600	N	1037	-0-	-563	560	64	1	973	3	N	-0-					1
03	1622	N	1062	-0-	-560	-0-	64	1 9	997	3	N	1	2	1			-0-
*04	1022	N	1022	-0-	-0-	-0-	63	1 9	958	3	N	1					1

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

11	586	N	586	-0-	-0-	-0-	36	1	550	3	Y	-0-					1
12	816	N	816	-0-	-0-	-0-	52	1 9	763	3	Y	1					2
01	DLQ G-10		798	-0-	798	798	51	1 9	746	3	Y	1	1	1			2
02	1530	N	732	-0-	-798	-0-	48	1 9	682	3	Y	2					4
03	754	N	754	-0-	-0-	-0-	47	1 9	706	3	Y	1	4	1			1
*04	701	N	701	-0-	-0-	-0-	41	1	660	3	Y	-0-					1

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

11	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					1
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					1
01	DLQ G-10		139	-0-	139	139	139	3			Y	-0-					1
02	275	N	136	-0-	-139	-0-	136	3			Y	-0-					1
03	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					1
*04	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

11	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					3
12	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					3
01	DLQ G-10		322	-0-	322	322	322	3			Y	-0-					3
02	649	N	327	-0-	-322	-0-	327	3			Y	-0-					3
03	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					3
*04	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

11	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					1
12	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-					1
01	DLQ G-10		310	-0-	310	310	15	1	295	3	N	-0-	1	1			-0-
02	611	N	301	-0-	-310	-0-	15	1	286	3	N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	17	1	305	3	N	-0-					-0-
*04	311	N	311	-0-	-0-	-0-	17	1	294	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
01	DLQ G-10		100	-0-	100	100	5	1	95	3	N	-0-					-0-
02	199	N	99	-0-	-100	-0-	5	1	94	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1287	N	1287	-0-	-0-	-0-	75	1	1211	3	N	1	1	1			1
							1	9									
12	1340	N	1340	-0-	-0-	-0-	79	1	1260	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1204	-0-	1204	1204	73	1	1131	3	N	-0-					1
02	700	N	1143	-0-	443	1647	71	1	1072	3	N	-0-					1
03	2965	N	1318	-0-	-1647	-0-	80	1	1237	3	N	1	2	1			-0-
							1	9									
*04	1236	N	1236	-0-	-0-	-0-	77	1	1158	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	930	N	930	-0-	-0-	-0-	55	1	875	3	N	-0-	1	1			-0-
10	1023	N	935	-0-	-88	-0-	55	1	880	3	N	-0-					-0-
11	901	N	901	-0-	-0-	-0-	53	1	848	3	N	-0-					-0-
12	921	N	921	-0-	-0-	-0-	54	1	867	3	N	-0-					-0-
01	DLQ G-10		908	-0-	908	908	55	1	853	3	N	-0-					-0-
02	500	N	828	-0-	328	1236	51	1	776	3	N	1					1
							1	9									
03	2125	N	889	-0-	-1236	-0-	54	1	835	3	N	-0-	1	1			-0-
*04	771	N	771	-0-	-0-	-0-	48	1	723	3	N	-0-					-0-

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	14	1	182	2	N	-0-					1
12	150	N	150	-0-	-0-	-0-	11	1	139	2	N	-0-					1
01	DLQ G-10		180	-0-	180	180	13	1	167	2	N	-0-					1
02	200	N	119	-0-	-81	99	9	1	110	2	N	-0-					1
03	99	N	-0-	-0-	-99	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					2
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					2
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					4
12	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					4
01	DLQ G-10		66	-0-	66	66	66	3			Y	-0-					4
02	135	N	69	-0-	-66	-0-	69	3			Y	-0-					4
03	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					4
*04	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	9	1	179	2	Y	1					1
							1	9									
12	193	N	193	-0-	-0-	-0-	10	1	183	2	Y	-0-					1
01	DLQ G-10		186	-0-	186	186	10	1	175	2	Y	1					2
							1	9									
02	364	N	178	-0-	-186	-0-	9	1	168	2	Y	1	2	1			1
							1	9									
03	194	N	194	-0-	-0-	-0-	9	1	185	2	Y	-0-					1
*04	191	N	191	-0-	-0-	-0-	10	1	180	2	Y	1					2
							1	9									

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

11	85	N	85	-0-	-0-	-0-	4	1	78	3	N	3					12
							3	9									
12	85	N	85	-0-	-0-	-0-	4	1	80	3	N	1					13
							1	9									
01	DLQ G-10		84	-0-	84	84	4	1	79	3	N	1	13	1			1
							1	9									
02	164	N	80	-0-	-84	-0-	4	1	74	3	N	2					3
							2	9									
03	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					3
*04	83	N	83	-0-	-0-	-0-	4	1	77	3	N	2					5
							2	9									

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

11	190	N	190	-0-	-0-	-0-	13	1	177	2	N	-0-					8
12	193	N	193	-0-	-0-	-0-	14	1	178	2	N	1					9
							1	9									
01	DLQ G-10		180	-0-	180	180	13	1	167	2	N	-0-					9
02	348	N	168	-0-	-180	-0-	12	1	156	2	N	-0-					9
03	50	N	50	-0-	-0-	-0-	4	1	46	2	N	-0-					9
*04	458	N	458	-0-	-0-	-0-	33	1	424	2	N	1	7	1			3
							1	9									

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

11	101	N	101	-0-	-0-	-0-	12	1	88	3	N	1	1	1			1
							1	9									
12	123	N	123	-0-	-0-	-0-	13	1	110	3	N	-0-					1
01	DLQ G-10		128	-0-	128	128	13	1	114	3	N	1	1	1			1
							1	9									
02	251	N	123	-0-	-128	-0-	12	1	110	3	N	1	1	1			1
							1	9									
*03	129	N	129	-0-	-0-	-0-	13	1	116	3	N	-0-					1
*04	128	N	128	-0-	-0-	-0-	13	1	114	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	34	1	460	2	N	-0-					2
12	522	N	522	-0-	-0-	-0-	38	1	484	2	N	-0-					2
01	DLQ G-10		513	-0-	513	513	37	1	476	2	N	-0-					2
02	994	N	481	-0-	-513	-0-	35	1	446	2	N	-0-					2
03	517	N	517	-0-	-0-	-0-	38	1	479	2	N	-0-					2
*04	491	N	491	-0-	-0-	-0-	36	1	455	2	N	-0-	1	1			1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					4
12	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					4
01	DLQ G-10		399	-0-	399	399	399	3			Y	-0-					4
02	754	N	355	-0-	-399	-0-	355	3			Y	-0-					4
03	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					4
*04	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
01	DLQ G-10		28	-0-	28	28	3	1	25	3	N	-0-					-0-
02	60	N	32	-0-	-28	-0-	3	1	28	3	N	1	1	1			-0-
							1	9									
*03	37	N	37	-0-	-0-	-0-	4	1	32	3	N	1					1
							1	9									
*04	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-	1	1			-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0-	-0-	36	1	546	3	Y	-0-					-0-
12	605	N	605	-0-	-0-	-0-	39	1	565	3	Y	1					1
							1	9									
01	DLQ G-10		593	-0-	593	593	38	1	555	3	Y	-0-	1	1			-0-
02	500	N	537	-0-	37	630	36	1	500	3	Y	1					1
							1	9									
03	1181	N	551	-0-	-630	-0-	34	1	517	3	Y	-0-	1	1			-0-
*04	545	N	545	-0-	-0-	-0-	32	1	512	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
12	765	N	765	-0-	-0-	-0-	45	1	720	3	N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	61	1	949	3	N	1	1	1			-0-
							1	9									
*04	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1275	N	1275	-0-	-0-	-0-	68	1	1206	3	N	1					3
							1	9									
12	1294	N	1294	-0-	-0-	-0-	67	1	1227	3	N	-0-					3
*01	DLQ G-10		1308	-0-	1308	1308	63	1	1245	3	N	-0-	3	1			-0-
02	200	N	1260	-0-	1060	2368	62	1	1198	3	N	-0-					-0-
03	3100	N	1288	-0-	-1812	556	69	1	1219	3	N	-0-					-0-
*04	1668	N	1112	-0-	-556	-0-	60	1	1051	3	N	1					1
							1	9									

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	23	1	463	3	N	1	1	1			2
							1	9									
12	504	N	504	-0-	-0-	-0-	25	1	478	3	N	1	1	1			2
							1	9									
01	DLQ G-10		516	-0-	516	516	25	1	490	3	N	1	1	1			2
							1	9									
02	973	N	457	-0-	-516	-0-	22	1	434	3	N	1	1	1			2
							1	9									
03	479	N	479	-0-	-0-	-0-	24	1	454	3	N	1	1	1			2
							1	9									
*04	523	N	523	-0-	-0-	-0-	26	1	496	3	N	1	3	1			-0-
							1	9									

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0-	-0-	29	1	442	3	Y	-0-					1
12	657	N	657	-0-	-0-	-0-	42	1	614	3	Y	1					2
							1	9									
01	DLQ G-10		863	-0-	863	863	55	1	806	3	Y	2	1	1			3
							2	9									
02	1600	N	893	-0-	-707	156	59	1	833	3	Y	1					4
							1	9									
03	1141	N	985	-0-	-156	-0-	61	1	923	3	Y	1	4	1			1
							1	9									
*04	922	N	922	-0-	-0-	-0-	54	1	867	3	Y	1					2
							1	9									

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	18	1	356	3	N	2					3
							2	9									
12	382	N	382	-0-	-0-	-0-	20	1	360	3	N	2					5
							2	9									
01	DLQ G-10		378	-0-	378	378	21	1	356	3	N	1	5	1			1
							1	9									
02	715	N	337	-0-	-378	-0-	18	1	317	3	N	2					3
							2	9									
03	357	N	357	-0-	-0-	-0-	18	1	338	3	N	1	4	1			-0-
							1	9									
*04	340	N	340	-0-	-0-	-0-	15	1	324	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	12	1	191	2	Y	1	1	1			1
							1	9									
12	203	N	203	-0-	-0-	-0-	12	1	190	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		217	-0-	217	217	13	1	203	2	Y	1	1	1			1
							1	9									
02	516	N	299	-0-	-217	-0-	102	1	196	2	Y	1	1	1			1
							1	9									
03	202	N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-	1	1			-0-
*04	204	N	204	-0-	-0-	-0-	13	1	185	2	Y	5					5
							6	9									

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	23	1	374	2	Y	2	2	1			3
							2	9									
12	397	N	397	-0-	-0-	-0-	23	1	373	2	Y	1	2	1			2
							1	9									
01	DLQ G-10		392	-0-	392	392	23	1	367	2	Y	2	2	1			2
							2	9									
02	818	N	426	-0-	-392	-0-	26	1	398	2	Y	2	2	1			2
							2	9									
03	368	N	368	-0-	-0-	-0-	23	1	344	2	Y	1	2	1			1
							1	9									
*04	235	N	235	-0-	-0-	-0-	15	1	219	2	Y	1					2
							1	9									

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	920	N	920	-0-	-0-	-0-	44	1	876	3	N	-0-					-0-
12	911	N	911	-0-	-0-	-0-	45	1	866	3	N	-0-					-0-
01	918	N	918	-0-	-0-	-0-	44	1	874	3	N	-0-					-0-
02	744	N	744	-0-	-0-	-0-	36	1	708	3	N	-0-					-0-
03	767	N	767	-0-	-0-	-0-	38	1	729	3	N	-0-					-0-
*04	599	N	599	-0-	-0-	-0-	30	1	569	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	20	1	403	3	N	1	1	1			1
							1	9									
12	340	N	340	-0-	-0-	-0-	17	1	322	3	N	1	1	1			1
							1	9									
01	327	N	327	-0-	-0-	-0-	16	1	310	3	N	1	1	1			1
							1	9									
02	316	N	316	-0-	-0-	-0-	15	1	300	3	N	1	1	1			1
							1	9									
03	304	N	304	-0-	-0-	-0-	15	1	288	3	N	1	1	1			1
							1	9									
*04	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		192	-0-	192	431	9	1	183	3	N	-0-					-0-
12	14B2 EXT		269	-0-	269	700	13	1	256	3	N	-0-					-0-
01	14B2 EXT		226	-0-	226	926	11	1	215	3	N	-0-					-0-
02	14B2 EXT		190	-0-	190	1116	9	1	181	3	N	-0-					-0-
03	14B2 EXT		189	-0-	189	1305	9	1	180	3	N	-0-					-0-
04	14B2 EXT		174	-0-	174	1479	9	1	165	3	N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-
01	DLQ G-10		180	-0-	180	180	9	1	171	3	N	-0-					-0-
02	344	N	164	-0-	-180	-0-	8	1	156	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	7	1	141	3	N	2	1	1	1	8	-0-
							2	9									

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-	1	1			-0-
12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
01	DLQ G-10		212	-0-	212	212	10	1	202	3	N	-0-					-0-
02	853	N	641	-0-	-212	-0-	31	1	608	3	N	2	1	1			1
							2	9									
03	176	N	176	-0-	-0-	-0-	9	1	166	3	N	1	1	1			1
							1	9									
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					1
*12	424	N	424	-0-	-0-	-0-	21	1	403	3	N	-0-	1	1			-0-
01	DLQ G-10		426	-0-	426	426	20	1	406	3	N	-0-					-0-
*02	834	N	408	-0-	-426	-0-	20	1	388	3	N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	22	1	422	3	N	1					1
							1	9									
*04	423	N	423	-0-	-0-	-0-	21	1	402	3	N	-0-	1	1			-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	15	1	292	3	N	1	1	1			1
							1	9									
12	310	N	310	-0-	-0-	-0-	15	1	294	3	N	1	1	1			1
							1	9									
01	DLQ G-10		310	-0-	310	310	15	1	294	3	N	1	1	1			1
							1	9									
02	601	N	291	-0-	-310	-0-	14	1	276	3	N	1	1	1			1
							1	9									
03	305	N	305	-0-	-0-	-0-	15	1	289	3	N	1	1	1			1
							1	9									
*04	293	N	293	-0-	-0-	-0-	15	1	278	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0-	-0-	20	1 1 9	397	3	N	1	1	1			1
12	348	N	348	-0-	-0-	-0-	17	1 1 9	330	3	N	1	1	1			1
01	DLQ G-10		342	-0-	342	342	16	1 1 9	325	3	N	1	1	1			1
02	600	N	320	-0-	-280	62	16	1 1 9	303	3	N	1	1	1			1
03	417	N	355	-0-	-62	-0-	18	1 1 9	336	3	N	1	1	1			1
*04	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-	1	1			-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	16	1 1 9	321	3	N	1	1	1			1
12	337	N	337	-0-	-0-	-0-	17	1 1 9	319	3	N	1	1	1			1
01	DLQ G-10		357	-0-	357	357	17	1 1 9	339	3	N	1	1	1			1
02	500	N	329	-0-	-171	186	16	1 1 9	312	3	N	1	1	1			1
03	541	N	355	-0-	-186	-0-	18	1 1 9	336	3	N	1	1	1			1
*04	342	N	342	-0-	-0-	-0-	17	1	325	3	N	-0-	1	1			-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	22	1	390	3	N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	21	1	385	3	N	-0-					-0-
01	DLQ G-10		404	-0-	404	404	20	1	384	3	N	-0-					-0-
02	200	N	384	-0-	184	588	19	1	365	3	N	-0-					-0-
03	997	N	409	-0-	-588	-0-	22	1	387	3	N	-0-					-0-
*04	389	N	389	-0-	-0-	-0-	21	1	368	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	13	1	234	3	N	-0-					1
12	445	N	445	-0-	-0-	-0-	23	1	422	3	N	-0-					1
01	DLQ G-10		491	-0-	491	491	24	1	467	3	N	-0-	1	1			-0-
02	948	N	457	-0-	-491	-0-	23	1	434	3	N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	25	1	450	3	N	-0-					-0-
*04	455	N	455	-0-	-0-	-0-	25	1	430	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	45	1	316	3	Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	46	1	326	3	Y	-0-					-0-
01	DLQ G-10		380	-0-	380	380	47	1	333	3	Y	-0-					-0-
02	745	N	365	-0-	-380	-0-	44	1	321	3	Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	48	1	347	3	Y	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	46	1	330	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	15	1	339	3	Y	1	1	1			1
							1	9									
12	343	N	343	-0-	-0-	-0-	15	1	327	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		327	-0-	327	327	13	1	312	3	Y	2	2	1			1
							2	9									
02	623	N	296	-0-	-327	-0-	13	1	281	3	Y	2	2	1			1
							2	9									
03	294	N	294	-0-	-0-	-0-	13	1	280	3	Y	1	1	1			1
							1	9									
*04	275	N	275	-0-	-0-	-0-	12	1	262	3	Y	1	1	1			1
							1	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	13	1	238	3	Y	2					2
							2	9									
12	265	N	265	-0-	-0-	-0-	14	1	251	3	Y	-0-					2
01	DLQ G-10		281	-0-	281	281	13	1	268	3	Y	-0-					2
02	541	N	260	-0-	-281	-0-	12	1	248	3	Y	-0-					2
03	282	N	282	-0-	-0-	-0-	13	1	269	3	Y	-0-	2	1			-0-
*04	275	N	275	-0-	-0-	-0-	12	1	262	3	Y	1					1
							1	9									

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	30	1	490	2	Y	4	3	1			4
							4	9									
12	523	N	523	-0-	-0-	-0-	31	1	491	2	Y	1	3	1			2
							1	9									
01	DLQ G-10		531	-0-	531	531	31	1	496	2	Y	4	3	1			3
							4	9									
02	1029	N	498	-0-	-531	-0-	30	1	465	2	Y	3	3	1			3
							3	9									
03	535	N	535	-0-	-0-	-0-	34	1	499	2	Y	2	3	1			2
							2	9									
*04	512	N	512	-0-	-0-	-0-	33	1	477	2	Y	2					4
							2	9									

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	93	1	657	3	Y	-0-					-0-
12	841	N	841	-0-	-0-	-0-	104	1	737	3	Y	-0-					-0-
01	DLQ G-10		859	-0-	859	859	105	1	754	3	Y	-0-					-0-
02	1454	N	595	-0-	-859	-0-	71	1	524	3	Y	-0-					-0-
03	835	N	835	-0-	-0-	-0-	102	1	733	3	Y	-0-					-0-
*04	742	N	742	-0-	-0-	-0-	91	1	651	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1065	N	1065	-0-	-0-	-0-	61	1	997	2	Y	6	6	1			7
							7	9									
12	1056	N	1056	-0-	-0-	-0-	62	1	990	2	Y	4	6	1			5
							4	9									
01	DLQ G-10		1084	-0-	1084	1084	64	1	1013	2	Y	6	6	1			5
							7	9									
02	1600	N	1021	-0-	-579	505	62	1	952	2	Y	6	6	1			5
							7	9									
03	1581	N	1076	-0-	-505	-0-	68	1	1004	2	Y	4	6	1			3
							4	9									
*04	1058	N	1058	-0-	-0-	-0-	67	1	985	2	Y	5					8
							6	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	24	1	431	3	Y	2					3
							2	9									
12	476	N	476	-0-	-0-	-0-	26	1	449	3	Y	1					4
							1	9									
01	DLQ G-10		501	-0-	501	501	23	1	478	3	Y	-0-					4
02	949	N	448	-0-	-501	-0-	20	1	427	3	Y	1					5
							1	9									
03	463	N	463	-0-	-0-	-0-	21	1	441	3	Y	1	5	1			1
							1	9									
*04	454	N	454	-0-	-0-	-0-	20	1	433	3	Y	1					2
							1	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	12	1	232	3	N	1					2
							1	9									
12	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-	1	1			1
01	276	N	276	-0-	-0-	-0-	13	1	262	3	N	1	1	1			1
							1	9									
02	258	N	258	-0-	-0-	-0-	13	1	244	3	N	1	1	1			1
							1	9									
03	272	N	272	-0-	-0-	-0-	14	1	257	3	N	1	1	1			1
							1	9									
*04	263	N	263	-0-	-0-	-0-	14	1	248	3	N	1	1	1			1
							1	9									

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	57	1	372	3	N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	96	1	373	3	N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	96	1	366	3	N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	90	1	321	3	N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	96	1	361	3	N	-0-					-0-
*04	439	N	439	-0-	-0-	-0-	93	1	346	3	N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	22	1	153	3	Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	22	1	159	3	Y	-0-					-0-
01	DLQ G-10		186	-0-	186	186	23	1	163	3	Y	-0-					-0-
02	363	N	177	-0-	-186	-0-	21	1	156	3	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	23	1	165	3	Y	-0-					-0-
*04	179	N	179	-0-	-0-	-0-	22	1	157	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

11	301	N	301	-0-	-0-	-0-	15	1	286	2	Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	15	1	277	2	Y	-0-					-0-
01	DLQ G-10		284	-0-	284	284	15	1	269	2	Y	-0-					-0-
02	548	N	264	-0-	-284	-0-	13	1	251	2	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	14	1	275	2	Y	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	14	1	265	2	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

11	617	N	617	-0-	-0-	-0-	31	1	586	2	Y	-0-					-0-
12	605	N	605	-0-	-0-	-0-	31	1	574	2	Y	-0-					-0-
01	DLQ G-10		582	-0-	582	582	30	1	552	2	Y	-0-					-0-
02	700	N	543	-0-	-157	425	27	1	516	2	Y	-0-					-0-
03	1019	N	594	-0-	-425	-0-	28	1	566	2	Y	-0-					-0-
*04	568	N	568	-0-	-0-	-0-	29	1	539	2	Y	-0-					-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

11	106	N	106	-0-	-0-	-0-	13	1	92	3	N	1	1	1			1
							1	9									
12	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					1
01	124	N	124	-0-	-0-	-0-	12	1	111	3	N	1	1	1			1
							1	9									
02	120	N	120	-0-	-0-	-0-	12	1	107	3	N	1	1	1			1
							1	9									
*03	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					1
*04	125	N	125	-0-	-0-	-0-	13	1	111	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	14	1	237	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	28	1	399	2	N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	34	1	327	2	N	-0-					-0-
01	DLQ G-10		359	-0-	359	359	19	1	340	2	N	-0-					-0-
02	500	N	344	-0-	-156	203	20	1	324	2	N	-0-					-0-
03	571	N	368	-0-	-203	-0-	26	1	342	2	N	-0-					-0-
*04	351	N	351	-0-	-0-	-0-	23	1	328	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	41	1	589	2	N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	58	1	555	2	N	-0-					-0-
01	DLQ G-10		622	-0-	622	622	34	1	588	2	N	-0-					-0-
02	300	N	607	-0-	307	929	36	1	571	2	N	-0-					-0-
03	1575	N	646	-0-	-929	-0-	45	1	601	2	N	-0-					-0-
*04	623	N	623	-0-	-0-	-0-	41	1	582	2	N	-0-					-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	19	1 1 9	367	3	N	1	1	1			1
12	386	N	386	-0-	-0-	-0-	19	1 1 9	366	3	N	1	1	1			1
01	DLQ G-10		413	-0-	413	413	20	1 1 9	392	3	N	1	1	1			1
02	800	N	387	-0-	-413	-0-	19	1 1 9	367	3	N	1	1	1			1
03	412	N	412	-0-	-0-	-0-	20	1 1 9	391	3	N	1	1	1			1
*04	396	N	396	-0-	-0-	-0-	20	1 1 9	376	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
01	DLQ G-10		116	-0-	116	116	6	1	110	3	N	-0-					-0-
02	224	N	108	-0-	-116	-0-	5	1	103	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	-0-	45	1	858	2	Y	-0-					-0-
12	930	N	930	-0-	-0-	-0-	48	1	881	2	Y	1					1
							1	9									
01	DLQ G-10		907	-0-	907	907	47	1	860	2	Y	-0-					1
*02	1600	N	848	-0-	-752	155	42	1	806	2	Y	-0-	1	1			-0-
03	1090	N	935	-0-	-155	-0-	44	1	891	2	Y	-0-					-0-
*04	890	N	890	-0-	-0-	-0-	46	1	844	2	Y	-0-					-0-

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	17	1	118	3	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	16	1	113	3	Y	-0-					-0-
01	DLQ G-10		131	-0-	131	131	16	1	115	3	Y	-0-					-0-
02	268	N	137	-0-	-131	-0-	16	1	121	3	Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	18	1	129	3	Y	-0-					-0-
*04	139	N	139	-0-	-0-	-0-	17	1	122	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	24	1	476	3	N	1	1	1			2
							1	9									
12	504	N	504	-0-	-0-	-0-	25	1	479	3	N	-0-	1	1			1
01	509	N	509	-0-	-0-	-0-	24	1	484	3	N	1	1	1			1
							1	9									
*02	469	N	469	-0-	-0-	-0-	23	1	445	3	N	1	1	1			1
							1	9									
03	497	N	497	-0-	-0-	-0-	25	1	471	3	N	1	1	1			1
							1	9									
*04	469	N	469	-0-	-0-	-0-	23	1	445	3	N	1	2	1			-0-
							1	9									

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

11	511	N	511	-0-	-0-	-0-	63	1	448	3	Y	-0-					-0-
12	520	N	520	-0-	-0-	-0-	64	1	456	3	Y	-0-					-0-
01	DLQ G-10		548	-0-	548	548	67	1	481	3	Y	-0-					-0-
02	1143	N	595	-0-	-548	-0-	71	1	524	3	Y	-0-					-0-
03	639	N	639	-0-	-0-	-0-	78	1	561	3	Y	-0-					-0-
*04	598	N	598	-0-	-0-	-0-	74	1	524	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

11	487	N	487	-0-	-0-	-0-	26	1	461	3	N	-0-					1
12	476	N	476	-0-	-0-	-0-	25	1	451	3	N	-0-					1
01	502	N	502	-0-	-0-	-0-	24	1	478	3	N	-0-	1	1			-0-
02	482	N	482	-0-	-0-	-0-	24	1	458	3	N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	27	1	471	3	N	-0-					-0-
*04	455	N	455	-0-	-0-	-0-	25	1	430	3	N	-0-					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

11	115	N	115	-0-	-0-	-0-	6	1	108	3	N	1					1
							1	9									
12	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					1
*01	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-	1	1			-0-
02	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	11	1	191	3	N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	14	1	96	3	Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	14	1	100	3	Y	-0-					-0-
01	DLQ G-10		116	-0-	116	116	14	1	102	3	Y	-0-					-0-
02	227	N	111	-0-	-116	-0-	13	1	98	3	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	16	1	113	3	Y	-0-					-0-
*04	118	N	118	-0-	-0-	-0-	15	1	103	3	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	12	1	220	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	186	N	149	-0-	-37	-0-	7	1	142	3	N	-0-		1	1		-0-
09	150	N	137	-0-	-13	-0-	6	1	131	3	N	-0-					-0-
10	155	N	153	-0-	-2	-0-	8	1	145	3	N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
01	DLQ G-10		135	-0-	135	135	7	1	128	3	N	-0-					-0-
02	272	N	137	-0-	-135	-0-	7	1	130	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
12	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
*04	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

11	257	N	257	-0-	-0-	-0-	78	1	179	3	N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	145	1	160	3	N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	145	1	237	3	N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	136	1	284	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	145	1	168	3	N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	141	1	162	3	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

11	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
01	DLQ G-10		41	-0-	41	41	3	1	38	3	Y	-0-					-0-
02	82	N	41	-0-	-41	-0-	3	1	38	3	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

11	160	N	160	-0-	-0-	-0-	8	1	151	3	N	1					1
							1	9									
12	160	N	160	-0-	-0-	-0-	8	1	151	3	N	1					2
							1	9									
01	DLQ G-10		155	-0-	155	155	9	1	146	3	N	-0-	2	1			-0-
02	298	N	143	-0-	-155	-0-	8	1	134	3	N	1					1
							1	9									
03	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-	1	1			-0-
*04	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	934	N	934	-0-	-0-	-0-	61	1	873	3	Y	-0-					1
12	989	N	989	-0-	-0-	-0-	67	1	921	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		695	-0-	695	695	47	1	648	3	Y	-0-					1
02	900	N	545	-0-	-355	340	37	1	507	3	Y	1	1	1			1
							1	9									
03	967	N	627	-0-	-340	-0-	43	1	584	3	Y	-0-	1	1			-0-
*04	391	N	391	-0-	-0-	-0-	27	1	364	3	Y	-0-					-0-

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

11	117	N	117	-0-	-0-	-0-	31	1	86	3	N	-0-					1
12	114	N	114	-0-	-0-	-0-	29	1	85	3	N	-0-					1
01	DLQ G-10		112	-0-	112	112	24	1	88	3	N	-0-					1
*02	237	N	125	-0-	-112	-0-	13	1	112	3	N	-0-					1
03	282	N	282	-0-	-0-	-0-	50	1	231	3	N	1	1	1			1
							1	9									
*04	288	N	288	-0-	-0-	-0-	54	1	234	3	N	-0-					1

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

11	440	N	440	-0-	-0-	-0-	31	1	409	2	N	-0-					1
12	463	N	463	-0-	-0-	-0-	33	1	430	2	N	-0-					1
01	DLQ G-10		457	-0-	457	457	33	1	424	2	N	-0-					1
02	500	N	432	-0-	-68	389	32	1	400	2	N	-0-					1
03	849	N	460	-0-	-389	-0-	34	1	426	2	N	-0-					1
*04	441	N	441	-0-	-0-	-0-	32	1	409	2	N	-0-	1	1			-0-

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

11	459	N	459	-0-	-0-	-0-	32	1	427	2	N	-0-					1
12	484	N	484	-0-	-0-	-0-	35	1	449	2	N	-0-					1
01	DLQ G-10		475	-0-	475	475	34	1	441	2	N	-0-					1
02	200	N	446	-0-	246	721	33	1	413	2	N	-0-					1
03	1193	N	472	-0-	-721	-0-	35	1	437	2	N	-0-					1
*04	443	N	443	-0-	-0-	-0-	32	1	411	2	N	-0-	1	1			-0-

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

11	407	N	407	-0-	-0-	-0-	28	1	379	2	N	-0-					1
12	431	N	431	-0-	-0-	-0-	31	1	400	2	N	-0-					1
01	DLQ G-10		428	-0-	428	428	31	1	397	2	N	-0-					1
02	827	N	399	-0-	-428	-0-	29	1	370	2	N	-0-					1
03	426	N	426	-0-	-0-	-0-	31	1	395	2	N	-0-					1
*04	379	N	379	-0-	-0-	-0-	28	1	351	2	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

11	450	N	450	-0-	-0-	-0-	29	1	420	3	Y	1					1
							1	9									
12	488	N	488	-0-	-0-	-0-	33	1	455	3	Y	-0-					1
01	DLQ G-10		473	-0-	473	473	32	1	441	3	Y	-0-					1
02	600	N	405	-0-	-195	278	28	1	377	3	Y	-0-	1	1			-0-
03	792	N	514	-0-	-278	-0-	35	1	478	3	Y	1	1	1			-0-
							1	9									
*04	439	N	439	-0-	-0-	-0-	31	1	408	3	Y	-0-					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

11	1026	N	1026	-0-	-0-	-0-	67	1	959	3	Y	-0-					1
12	863	N	863	-0-	-0-	-0-	58	1	804	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		642	-0-	642	642	43	1	599	3	Y	-0-					1
02	1261	N	619	-0-	-642	-0-	42	1	576	3	Y	1	1	1			1
							1	9									
03	670	N	670	-0-	-0-	-0-	46	1	624	3	Y	-0-	1	1			-0-
*04	636	N	636	-0-	-0-	-0-	45	1	591	3	Y	-0-					-0-

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

11	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	10	1	112	3	N	-0-					-0-
01	DLQ G-10		127	-0-	127	127	10	1	117	3	N	-0-					-0-
02	247	N	120	-0-	-127	-0-	9	1	111	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

11	36	N	36	-0-	-0-	-0-	2	1	27	3	Y	6					6
							7	9									
*12	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-	5	1			1
01	DLQ G-10		28	-0-	28	28	2	1	26	3	Y	-0-					1
02	50	N	22	-0-	-28	-0-	1	1	20	3	Y	1	1	1			1
							1	9									
03	34	N	34	-0-	-0-	-0-	2	1	25	3	Y	6	4	1			3
							7	9									
*04	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	27	1	386	3	Y	1					1
							1	9									
12	519	N	519	-0-	-0-	-0-	35	1	483	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		391	-0-	391	391	26	1	365	3	Y	-0-					1
02	819	N	428	-0-	-391	-0-	29	1	399	3	Y	-0-	1	1			-0-
03	419	N	419	-0-	-0-	-0-	29	1	390	3	Y	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	25	1	334	3	Y	-0-					-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	14	1	151	3	N	-0-					1
12	183	N	183	-0-	-0-	-0-	15	1	168	3	N	-0-					1
01	DLQ G-10		189	-0-	189	189	15	1	173	3	N	1					2
							1	9									
02	368	N	179	-0-	-189	-0-	14	1	165	3	N	-0-					2
03	191	N	191	-0-	-0-	-0-	15	1	176	3	N	-0-					2
*04	153	N	153	-0-	-0-	-0-	14	1	138	3	N	1					3
							1	9									

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	11	1	152	2	N	-0-					8
12	179	N	179	-0-	-0-	-0-	13	1	166	2	N	-0-					8
01	DLQ G-10		173	-0-	173	173	12	1	161	2	N	-0-					8
02	335	N	162	-0-	-173	-0-	12	1	150	2	N	-0-					8
03	168	N	168	-0-	-0-	-0-	12	1	155	2	N	1					9
							1	9									
*04	160	N	160	-0-	-0-	-0-	12	1	148	2	N	-0-	6	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	24	1	350	2	N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	39	1	378	2	N	-0-					-0-
							61	3									
01	220	N	220	-0-	-0-	-0-	11	1	189	2	N	-0-					-0-
							20	3									
02	399	N	399	-0-	-0-	-0-	24	1	375	2	N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	32	1	430	2	N	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	26	1	365	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	29	1	443	3	N	1					2
							1	9									
12	480	N	480	-0-	-0-	-0-	31	1	449	3	N	-0-					2
*01	DLQ G-10		460	-0-	460	460	33	1	427	3	N	-0-	2	1			-0-
*02	700	N	422	-0-	-278	182	30	1	391	3	N	1					1
							1	9									
*03	625	N	443	-0-	-182	-0-	30	1	412	3	N	1					2
							1	9									
*04	429	N	429	-0-	-0-	-0-	29	1	400	3	N	-0-	2	1			-0-

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	11	1	147	2	N	-0-					8
12	162	N	162	-0-	-0-	-0-	12	1	150	2	N	-0-					8
01	DLQ G-10		158	-0-	158	158	11	1	147	2	N	-0-					8
02	307	N	149	-0-	-158	-0-	11	1	138	2	N	-0-					8
03	160	N	160	-0-	-0-	-0-	12	1	147	2	N	1					9
							1	9									
*04	151	N	151	-0-	-0-	-0-	11	1	140	2	N	-0-	6	1			3

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	619	N	619	-0-	-0-	-0-	37	1	582	3	N	-0-	1	1			-0-
10	651	N	614	-0-	-37	-0-	36	1	577	3	N	1					1
							1	9									
11	606	N	606	-0-	-0-	-0-	36	1	570	3	N	-0-					1
12	640	N	640	-0-	-0-	-0-	38	1	602	3	N	-0-	1	1			-0-
01	DLQ G-10		616	-0-	616	616	37	1	578	3	N	1					1
							1	9									
02	200	N	580	-0-	380	996	36	1	544	3	N	-0-					1
03	1590	N	594	-0-	-996	-0-	36	1	558	3	N	-0-	1	1			-0-
*04	552	N	552	-0-	-0-	-0-	34	1	517	3	N	1					1
							1	9									

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					1
12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					1
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					1
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					1
03	644	N	644	-0-	-0-	-0-	644	3			N	-0-					1
*04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					1

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

*08	465	N	304	-0-	-161	-0-	18	1	286	3	N	-0-	1	1			-0-
09	420	N	270	-0-	-150	-0-	16	1	254	3	N	-0-					-0-
10	403	N	275	-0-	-128	-0-	16	1	259	3	N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	21	1	344	3	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	21	1	342	3	N	-0-					-0-
01	DLQ G-10		342	-0-	342	342	21	1	321	3	N	-0-					-0-
02	738	N	396	-0-	-342	-0-	24	1	372	3	N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	26	1	405	3	N	-0-					-0-
*04	407	N	407	-0-	-0-	-0-	25	1	382	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

*09	660	N	487	-0-	-173	-0-	29	1	458	3	N	-0-	1	1			-0-
10	1579	N	1579	-0-	-0-	-0-	93	1	1484	3	N	2	1	8			1
							2	9									
11	1845	N	1845	-0-	-0-	-0-	108	1	1737	3	N	-0-					1
12	1643	N	1643	-0-	-0-	-0-	97	1	1545	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1526	-0-	1526	1526	92	1	1434	3	N	-0-					1
02	1600	N	1274	-0-	-326	1200	79	1	1195	3	N	-0-					1
03	2526	N	1326	-0-	-1200	-0-	80	1	1245	3	N	1	2	1			-0-
							1	9									
*04	1199	N	1199	-0-	-0-	-0-	74	1	1124	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	32	1	520	3	N	-0-					1
12	578	N	578	-0-	-0-	-0-	34	1	544	3	N	-0-	1	1			-0-
01	DLQ G-10		532	-0-	532	532	32	1	499	3	N	1					1
							1	9									
02	1139	N	607	-0-	-532	-0-	37	1	570	3	N	-0-					1
03	568	N	568	-0-	-0-	-0-	34	1	534	3	N	-0-	1	1			-0-
*04	392	N	392	-0-	-0-	-0-	24	1	368	3	N	-0-					-0-

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	15	1	242	3	N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-					-0-
01	DLQ G-10		254	-0-	254	254	15	1	239	3	N	-0-					-0-
02	480	N	226	-0-	-254	-0-	14	1	212	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	14	1	222	3	N	1	1	1			-0-
							1	9									
*04	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	16	1	279	3	N	-0-					1
12	294	N	294	-0-	-0-	-0-	15	1	279	3	N	-0-					1
01	DLQ G-10		276	-0-	276	276	13	1	263	3	N	-0-	1	1			-0-
02	532	N	256	-0-	-276	-0-	13	1	243	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					1
12	9	N	9	-0-	-0-	-0-	8	3	1	9	N	1					2
*01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-	2	1			-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	1	1	13	3	N	1					1
							1	9									

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
01	DLQ G-10		78	-0-	78	78	4	1	74	3	N	-0-					-0-
02	153	N	75	-0-	-78	-0-	4	1	71	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	13	1	103	3	N	-0-					-0-
01	DLQ G-10		132	-0-	132	132	14	1	118	3	N	-0-					-0-
02	242	N	110	-0-	-132	-0-	11	1	99	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	13	1	102	3	N	-0-					-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	103	1	292	3	N	-0-					3
12	379	N	379	-0-	-0-	-0-	95	1	283	3	N	1					4
							1	9									
01	DLQ G-10		354	-0-	354	354	75	1	279	3	N	-0-					4
*02	689	N	335	-0-	-354	-0-	35	1	300	3	N	-0-					4
03	310	N	310	-0-	-0-	-0-	55	1	254	3	N	1	3	1			2
							1	9									
*04	272	N	272	-0-	-0-	-0-	51	1	220	3	N	1					3
							1	9									

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	7	1	19	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	18	1	53	3	N	-0-					-0-
01	DLQ G-10		71	-0-	71	71	15	1	56	3	N	-0-					-0-
*02	131	N	60	-0-	-71	-0-	6	1	54	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	11	1	51	3	N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	12	1	52	3	N	-0-					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	92	1	260	3	N	-0-					4
12	306	N	306	-0-	-0-	-0-	77	1	228	3	N	1					5
							1	9									
01	DLQ G-10		361	-0-	361	361	76	1	285	3	N	-0-					5
*02	616	N	255	-0-	-361	-0-	26	1	227	3	N	2					7
							2	9									
03	235	N	235	-0-	-0-	-0-	42	1	192	3	N	1	5	1			3
							1	9									
*04	186	N	186	-0-	-0-	-0-	35	1	150	3	N	1					4
							1	9									

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	137	1	387	3	N	1					3
							1	9									
12	514	N	514	-0-	-0-	-0-	129	1	384	3	N	1					4
							1	9									
01	DLQ G-10		204	-0-	204	204	43	1	161	3	N	-0-					4
*02	328	N	124	-0-	-204	-0-	13	1	111	3	N	-0-					4
03	113	N	113	-0-	-0-	-0-	20	1	93	3	N	-0-	2	1			2
*04	112	N	112	-0-	-0-	-0-	21	1	91	3	N	-0-					2

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	181	1	511	3	N	1					6
							1	9									
12	685	N	685	-0-	-0-	-0-	172	1	512	3	N	1					7
							1	9									
01	DLQ G-10		688	-0-	688	688	146	1	542	3	N	-0-					7
*02	500	N	591	-0-	91	779	61	1	529	3	N	1					8
							1	9									
*03	1452	N	673	-0-	-779	-0-	119	1	551	3	N	3	6	1			5
							3	9									
*04	644	N	644	-0-	-0-	-0-	121	1	522	3	N	1					6
							1	9									

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

11	50	N	50	-0-	-0-	-0-	13	1	37	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	16	1	47	3	N	-0-					-0-
01	DLQ G-10		55	-0-	55	55	12	1	43	3	N	-0-					-0-
*02	99	N	44	-0-	-55	-0-	5	1	39	3	N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	10	1	47	3	N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	9	1	38	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

11	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*01	DLQ G-10		43	-0-	43	43	3	1	40	3	N	-0-					-0-
*02	83	N	40	-0-	-43	-0-	3	1	37	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

11	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					1
12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					1
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					1
02	676	N	676	-0-	-0-	-0-	676	3			N	-0-					1
03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					1
*04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					1

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

*07	1394	N	1394	-0-	-0-	-0-	67	1	1327	2	Y	-0-	3	1			-0-
08	1311	N	1311	-0-	-0-	-0-	63	1	1248	2	Y	-0-					-0-
09	1500	N	858	-0-	-642	-0-	41	1	817	2	Y	-0-					-0-
10	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					-0-
11	872	N	872	-0-	-0-	-0-	44	1	827	2	Y	1					1
							1	9									
12	608	N	608	-0-	-0-	-0-	32	1	576	2	Y	-0-					1
01	DLQ G-10		753	-0-	753	753	39	1	714	2	Y	-0-					1
*02	1532	N	779	-0-	-753	-0-	38	1	741	2	Y	-0-	1	1			-0-
03	801	N	801	-0-	-0-	-0-	38	1	763	2	Y	-0-					-0-
*04	784	N	784	-0-	-0-	-0-	40	1	744	2	Y	-0-					-0-

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

11	469	N	469	-0-	-0-	-0-	24	1	445	2	Y	-0-					1
12	488	N	488	-0-	-0-	-0-	25	1	463	2	Y	-0-					1
01	DLQ G-10		480	-0-	480	480	25	1	455	2	Y	-0-					1
*02	935	N	455	-0-	-480	-0-	22	1	433	2	Y	-0-	1	1			-0-
03	503	N	503	-0-	-0-	-0-	24	1	479	2	Y	-0-					-0-
*04	485	N	485	-0-	-0-	-0-	25	1	460	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	76	1	460	3	Y	-0-					-0-
12	526	N	526	-0-	-0-	-0-	78	1	448	3	Y	-0-					-0-
01	DLQ G-10		505	-0-	505	505	71	1	434	3	Y	-0-					-0-
02	916	N	411	-0-	-505	-0-	59	1	352	3	Y	-0-					-0-
03	451	N	451	-0-	-0-	-0-	64	1	387	3	Y	-0-					-0-
*04	457	N	457	-0-	-0-	-0-	66	1	391	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0-	-0-	44	1	461	3	N	1					3
							1	9									
12	577	N	577	-0-	-0-	-0-	47	1	530	3	N	-0-					3
01	DLQ G-10		616	-0-	616	616	49	1	566	3	N	1					4
							1	9									
02	1207	N	591	-0-	-616	-0-	45	1	545	3	N	1					5
							1	9									
03	621	N	621	-0-	-0-	-0-	48	1	573	3	N	-0-					5
*04	488	N	488	-0-	-0-	-0-	45	1	442	3	N	1					6
							1	9									

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	286	N	286	-0-	-0-	-0-	79	1	207	3	N	-0-	4	1			1
09	540	N	131	-0-	-409	-0-	61	1	69	3	N	1					2
							1	9									
10	514	N	514	-0-	-0-	-0-	103	1	410	3	N	1	2	1			1
							1	9									
11	419	N	419	-0-	-0-	-0-	92	1	324	3	N	3	3	1			1
							3	9									
12	388	N	388	-0-	-0-	-0-	91	1	296	3	N	1					2
							1	9									
01	DLQ G-10		387	-0-	387	387	89	1	295	3	N	3					5
							3	9									
02	673	N	286	-0-	-387	-0-	74	1	211	3	N	1	4	1			2
							1	9									
03	296	N	296	-0-	-0-	-0-	80	1	214	3	N	2	3	1			1
							2	9									
*04	331	N	331	-0-	-0-	-0-	83	1	246	3	N	2					3
							2	9									

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	7	1	52	3	N	-0-					-0-
01	DLQ G-10		57	-0-	57	57	6	1	51	3	N	-0-					-0-
02	111	N	54	-0-	-57	-0-	5	1	49	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
01	DLQ G-10		54	-0-	54	54	3	1	51	3	Y	-0-					-0-
02	105	N	51	-0-	-54	-0-	4	1	47	3	Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	31	1	389	3	Y	1	2	1			-0-
								1 9									
12	434	N	434	-0-	-0-	-0-	30	1	402	3	Y	2	1	1			1
								2 9									
01	DLQ G-10		436	-0-	436	436	25	1	409	3	Y	2	1	1			2
								2 9									
02	830	N	394	-0-	-436	-0-	27	1	366	3	Y	1	2	1			1
								1 9									
03	419	N	419	-0-	-0-	-0-	31	1	386	3	Y	2	1	1			2
								2 9									
*04	409	N	409	-0-	-0-	-0-	42	1	367	3	Y	-0-	2	1			-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	31	1	390	3	Y	1	2	1			-0-
								1 9									
12	445	N	445	-0-	-0-	-0-	31	1	412	3	Y	2	1	1			1
								2 9									
01	DLQ G-10		446	-0-	446	446	26	1	418	3	Y	2	1	1			2
								2 9									
02	860	N	414	-0-	-446	-0-	29	1	384	3	Y	1	2	1			1
								1 9									
03	449	N	449	-0-	-0-	-0-	33	1	414	3	Y	2	1	1			2
								2 9									
*04	434	N	434	-0-	-0-	-0-	45	1	389	3	Y	-0-	2	1			-0-

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	12	1	150	3	Y	-0-					-0-
12	185	N	185	-0-	-0-	-0-	13	1	172	3	Y	-0-					-0-
01	DLQ G-10		193	-0-	193	193	11	1	180	3	Y	2	1	1			1
								2 9									
02	371	N	178	-0-	-193	-0-	12	1	166	3	Y	-0-	1	1			-0-
03	192	N	192	-0-	-0-	-0-	14	1	176	3	Y	2	1	1			1
								2 9									
*04	175	N	175	-0-	-0-	-0-	18	1	157	3	Y	-0-	1	1			-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	14	1	184	3	Y	1	1	1			-0-
								1 9									
12	189	N	189	-0-	-0-	-0-	13	1	176	3	Y	-0-					-0-
01	DLQ G-10		168	-0-	168	168	10	1	157	3	Y	1					1
								1 9									
02	290	N	122	-0-	-168	-0-	8	1	114	3	Y	-0-	1	1			-0-
03	407	N	407	-0-	-0-	-0-	30	1	376	3	Y	1					1
								1 9									
*04	554	N	554	-0-	-0-	-0-	57	1	496	3	Y	1	2	1			-0-
								1 9									

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0-	-0-	37	1	467	3	Y	2					2
							2	9									
12	504	N	504	-0-	-0-	-0-	38	1	466	3	Y	-0-					2
01	DLQ G-10		495	-0-	495	495	37	1	458	3	Y	-0-					2
02	500	N	433	-0-	-67	428	31	1	401	3	Y	1					3
							1	9									
03	928	N	500	-0-	-428	-0-	37	1	463	3	Y	-0-	3	1			-0-
*04	470	N	470	-0-	-0-	-0-	36	1	433	3	Y	1					1
							1	9									

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	23	1	289	3	Y	1					1
							1	9									
12	320	N	320	-0-	-0-	-0-	24	1	296	3	Y	-0-					1
01	DLQ G-10		306	-0-	306	306	23	1	282	3	Y	1					2
							1	9									
02	300	N	252	-0-	-48	258	18	1	234	3	Y	-0-					2
03	532	N	274	-0-	-258	-0-	20	1	254	3	Y	-0-	2	1			-0-
*04	169	N	169	-0-	-0-	-0-	13	1	156	3	Y	-0-					-0-

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0-	-0-	34	1	426	3	Y	2					2
							2	9									
12	474	N	474	-0-	-0-	-0-	35	1	439	3	Y	-0-					2
01	DLQ G-10		470	-0-	470	470	35	1	435	3	Y	-0-					2
02	865	N	395	-0-	-470	-0-	28	1	366	3	Y	1					3
							1	9									
03	417	N	417	-0-	-0-	-0-	31	1	386	3	Y	-0-	3	1			-0-
*04	406	N	406	-0-	-0-	-0-	31	1	374	3	Y	1					1
							1	9									

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	4	1	49	3	Y	1	2	1			1
							1	9									
12	70	N	70	-0-	-0-	-0-	2	1	27	3	Y	37	1	1			37
							41	9									
01	DLQ G-10		14	-0-	14	14	6	3	8	9	Y	7	40	1			4
02	64	N	50	-0-	-14	-0-	2	1	23	3	Y	23	4	1			23
							25	9									
03	0	N	-0-	-0-	-0-	-0-					Y	19	23	1	3	8	16
04	0	N	-0-	-0-	-0-	-0-					Y	22	36	1			2

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	98	1	596	3	Y	-0-					-0-
12	683	N	683	-0-	-0-	-0-	101	1	582	3	Y	-0-					-0-
01	DLQ G-10		653	-0-	653	653	91	1	562	3	Y	-0-					-0-
02	1163	N	510	-0-	-653	-0-	73	1	437	3	Y	-0-					-0-
03	729	N	729	-0-	-0-	-0-	103	1	626	3	Y	-0-					-0-
*04	694	N	694	-0-	-0-	-0-	100	1	594	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	82	1	495	3	Y	-0-					-0-
12	569	N	569	-0-	-0-	-0-	84	1	485	3	Y	-0-					-0-
01	DLQ G-10		551	-0-	551	551	77	1	474	3	Y	-0-					-0-
02	1065	N	514	-0-	-551	-0-	74	1	440	3	Y	-0-					-0-
03	589	N	589	-0-	-0-	-0-	83	1	506	3	Y	-0-					-0-
*04	610	N	610	-0-	-0-	-0-	88	1	522	3	Y	-0-					-0-

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

11	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	9	1	162	2	Y	-0-					-0-
01	DLQ G-10		167	-0-	167	167	9	1	158	2	Y	-0-					-0-
02	323	N	156	-0-	-167	-0-	8	1	148	2	Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	8	1	163	2	Y	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	9	1	158	2	Y	-0-					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

11	266	N	266	-0-	-0-	-0-	13	1	253	2	Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	13	1	229	2	Y	-0-					-0-
01	DLQ G-10		178	-0-	178	178	9	1	169	2	Y	-0-					-0-
02	384	N	206	-0-	-178	-0-	10	1	196	2	Y	-0-					-0-
03	259	N	259	-0-	-0-	-0-	12	1	247	2	Y	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	13	1	242	2	Y	-0-					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

11	375	N	375	-0-	-0-	-0-	19	1	356	2	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					-0-
01	DLQ G-10		187	-0-	187	187	10	1	177	2	Y	-0-					-0-
02	332	N	145	-0-	-187	-0-	7	1	138	2	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	14	1	262	2	Y	-0-					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

11	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
01	DLQ G-10		59	-0-	59	59	3	1	56	3	Y	-0-					-0-
02	151	N	92	-0-	-59	-0-	4	1	87	3	Y	1					1
							1	9									
03	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-	1	1			-0-
*04	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1020	-0-	-0-	-0-	60	1	960	3	N	-0-					1
12	1131	N	1131	-0-	-0-	-0-	67	1	1063	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1159	-0-	1159	1159	70	1	1089	3	N	-0-					1
*02	1200	N	1057	-0-	-143	1016	65	1	992	3	N	-0-					1
*03	2127	N	1111	-0-	-1016	-0-	67	1	1043	3	N	1	2	1			-0-
							1	9									
*04	1070	N	1070	-0-	-0-	-0-	66	1	1003	3	N	1					1
							1	9									

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	155	N	138	-0-	-17	-0-	7	1	131	3	N	-0-	1	1			-0-
09	150	N	128	-0-	-22	-0-	6	1	122	3	N	-0-					-0-
10	155	N	31	-0-	-124	-0-	2	1	29	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
01	DLQ G-10		29	-0-	29	29	1	1	28	3	N	-0-					-0-
02	51	N	22	-0-	-29	-0-	1	1	21	3	N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	27	1	471	3	N	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	14	1	240	3	N	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	1	1	9	3	N	4					13
							4	9									
12	17	N	17	-0-	-0-	-0-	1	1	15	3	N	1					14
							1	9									
01	21	N	21	-0-	-0-	-0-	1	1	19	3	N	1	14	1			1
							1	9									
02	21	N	21	-0-	-0-	-0-	1	1	18	3	N	2					3
							2	9									
03	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					3
*04	17	N	17	-0-	-0-	-0-	1	1	14	3	N	2					5
							2	9									

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	155	N	141	-0-	-14	-0-	7	1	134	3	N	-0-	1	1			-0-
09	150	N	132	-0-	-18	-0-	6	1	126	3	N	-0-					-0-
10	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
01	DLQ G-10		146	-0-	146	146	7	1	139	3	N	-0-					-0-
02	280	N	134	-0-	-146	-0-	7	1	127	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	1	1	15	3	N	1					5
							1	9									
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					5
01	DLQ G-10		18	-0-	18	18	1	1	17	3	N	-0-	5	1			-0-
02	30	N	12	-0-	-18	-0-	1	1	10	3	N	1					1
							1	9									
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					1
*04	17	N	17	-0-	-0-	-0-	1	1	15	3	N	1					2
							1	9									

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	10	1	133	2	N	-0-					7
12	158	N	158	-0-	-0-	-0-	11	1	146	2	N	1					8
							1	9									
01	DLQ G-10		168	-0-	168	168	12	1	156	2	N	-0-					8
02	200	N	162	-0-	-38	130	12	1	150	2	N	-0-					8
03	299	N	169	-0-	-130	-0-	12	1	157	2	N	-0-					8
*04	161	N	161	-0-	-0-	-0-	12	1	149	2	N	-0-	6	1			2

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	136	N	136	-0-	-0-	-0-	15	1	121	3	N	-0-	2	1			-0-
09	129	N	129	-0-	-0-	-0-	15	1	113	3	N	1					1
							1	9									
10	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-	1	1			-0-
11	132	N	132	-0-	-0-	-0-	15	1	116	3	N	1	1	1			-0-
							1	9									
12	132	N	132	-0-	-0-	-0-	15	1	116	3	N	1					1
							1	9									
01	DLQ G-10		132	-0-	132	132	14	1	117	3	N	1					2
							1	9									
02	254	N	122	-0-	-132	-0-	12	1	110	3	N	-0-	1	1			1
03	132	N	132	-0-	-0-	-0-	14	1	117	3	N	1	1	1			1
							1	9									
*04	123	N	123	-0-	-0-	-0-	14	1	109	3	N	-0-					1

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

11	86	N	86	-0-	-0-	-0-	6	1	80	2	N	-0-					4
12	89	N	89	-0-	-0-	-0-	6	1	83	2	N	-0-					4
01	DLQ G-10		86	-0-	86	86	6	1	80	2	N	-0-					4
02	174	N	88	-0-	-86	-0-	6	1	82	2	N	-0-					4
03	93	N	93	-0-	-0-	-0-	7	1	86	2	N	-0-					4
*04	82	N	82	-0-	-0-	-0-	6	1	76	2	N	-0-	3	1			1

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

11	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
01	DLQ G-10		128	-0-	128	128	9	1	119	3	Y	-0-					-0-
02	248	N	120	-0-	-128	-0-	8	1	112	3	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	8	1	105	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	32	1	463	3	Y	1					1
							1	9									
*12	488	N	488	-0-	-0-	-0-	33	1	455	3	Y	-0-	1	1			-0-
01	DLQ G-10		565	-0-	565	565	38	1	526	3	Y	1					1
							1	9									
02	1161	N	596	-0-	-565	-0-	41	1	555	3	Y	-0-	1	1			-0-
03	648	N	648	-0-	-0-	-0-	44	1	604	3	Y	-0-					-0-
*04	636	N	636	-0-	-0-	-0-	45	1	591	3	Y	-0-					-0-

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	155	N	129	-0-	-26	-0-	6	1	123	3	N	-0-	1	1			-0-
09	150	N	125	-0-	-25	-0-	6	1	119	3	N	-0-					-0-
10	155	N	138	-0-	-17	-0-	7	1	131	3	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
01	DLQ G-10		142	-0-	142	142	7	1	135	3	N	-0-					-0-
02	279	N	137	-0-	-142	-0-	7	1	130	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	34	1	652	3	N	4					6
							4	9									
12	702	N	702	-0-	-0-	-0-	36	1	663	3	N	3					9
							3	9									
01	DLQ G-10		687	-0-	687	687	38	1	646	3	N	3	10	1			2
							3	9									
02	1200	N	666	-0-	-534	153	36	1	626	3	N	4					6
							4	9									
03	788	N	635	-0-	-153	-0-	32	1	600	3	N	3	8	1			1
							3	9									
*04	633	N	633	-0-	-0-	-0-	29	1	603	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	38	1	401	3	N	1					3
							1	9									
12	475	N	475	-0-	-0-	-0-	39	1	436	3	N	-0-					3
01	DLQ G-10		540	-0-	540	540	43	1	497	3	N	-0-					3
02	900	N	536	-0-	-364	176	41	1	494	3	N	1					4
							1	9									
03	636	N	460	-0-	-176	-0-	36	1	424	3	N	-0-					4
*04	438	N	438	-0-	-0-	-0-	40	1	396	3	N	2					6
							2	9									

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	23	1	65	3	N	1					1
							1	9									
12	67	N	67	-0-	-0-	-0-	17	1	50	3	N	-0-					1
01	DLQ G-10		61	-0-	61	61	13	1	48	3	N	-0-					1
*02	146	N	85	-0-	-61	-0-	9	1	76	3	N	-0-					1
03	69	N	69	-0-	-0-	-0-	12	1	57	3	N	-0-	1	1			-0-
*04	81	N	81	-0-	-0-	-0-	15	1	65	3	N	1					1
							1	9									

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	34	1	97	3	N	-0-					2
12	135	N	135	-0-	-0-	-0-	34	1	101	3	N	-0-					2
01	DLQ G-10		96	-0-	96	96	20	1	76	3	N	-0-					2
*02	254	N	158	-0-	-96	-0-	16	1	142	3	N	-0-					2
03	160	N	160	-0-	-0-	-0-	28	1	131	3	N	1	2	1			1
							1	9									
*04	112	N	112	-0-	-0-	-0-	21	1	91	3	N	-0-					1

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	62	1	176	3	N	-0-					1
12	241	N	241	-0-	-0-	-0-	61	1	180	3	N	-0-					1
01	DLQ G-10		235	-0-	235	235	50	1	185	3	N	-0-					1
*02	200	N	189	-0-	-11	224	20	1	169	3	N	-0-					1
*03	451	N	227	-0-	-224	-0-	40	1	186	3	N	1	1	1			1
							1	9									
*04	224	N	224	-0-	-0-	-0-	42	1	182	3	N	-0-					1

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	7	1	94	3	Y	1					1
							1	9									
12	345	N	345	-0-	-0-	-0-	26	1	319	3	Y	-0-					1
01	DLQ G-10		267	-0-	267	267	20	1	247	3	Y	-0-					1
02	504	N	237	-0-	-267	-0-	17	1	220	3	Y	-0-					1
03	256	N	256	-0-	-0-	-0-	19	1	237	3	Y	-0-	1	1			-0-
*04	241	N	241	-0-	-0-	-0-	19	1	222	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	44	1	553	3	Y	2	2	1			1
							2	9									
12	766	N	766	-0-	-0-	-0-	54	1	711	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		694	-0-	694	694	40	1	650	3	Y	4	2	1			3
							4	9									
02	1334	N	640	-0-	-694	-0-	44	1	594	3	Y	2	3	1			2
							2	9									
03	682	N	682	-0-	-0-	-0-	50	1	628	3	Y	4	2	1	1	8	3
							4	9									
*04	641	N	641	-0-	-0-	-0-	66	1	574	3	Y	1	4	1			-0-
							1	9									

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

11	1615	N	1615	-0-	-0-	-0-	105	1	1509	3	Y	1					2
							1	9									
12	1444	N	1444	-0-	-0-	-0-	98	1	1346	3	Y	-0-	1	1			1
01	DLQ G-10		1078	-0-	1078	1078	72	1	1005	3	Y	1					2
							1	9									
02	1600	N	998	-0-	-602	476	68	1	930	3	Y	-0-	1	1			1
03	1558	N	1082	-0-	-476	-0-	74	1	1007	3	Y	1	1	1			1
							1	9									
*04	1027	N	1027	-0-	-0-	-0-	72	1	955	3	Y	-0-	1	1			-0-

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

11	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
01	DLQ G-10		148	-0-	148	148	148	3			Y	-0-					-0-
02	292	N	144	-0-	-148	-0-	144	3			Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
*04	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

11	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
01	DLQ G-10		544	-0-	544	544	544	3			Y	-0-					-0-
02	1074	N	530	-0-	-544	-0-	530	3			Y	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
*04	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
01	DLQ G-10		428	-0-	428	428	428	3			Y	-0-					-0-
02	797	N	369	-0-	-428	-0-	369	3			Y	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

*08	230	N	230	-0-	-0-	-0-	25	1	205	3	N	-0-	3	1			1
09	223	N	223	-0-	-0-	-0-	25	1	196	3	N	2					3
							2	9									
10	227	N	227	-0-	-0-	-0-	24	1	203	3	N	-0-	2	1			1
11	235	N	235	-0-	-0-	-0-	26	1	206	3	N	3	3	1			1
							3	9									
12	463	N	463	-0-	-0-	-0-	52	1	410	3	N	1					2
							1	9									
01	DLQ G-10		364	-0-	364	364	38	1	323	3	N	3					5
							3	9									
02	697	N	333	-0-	-364	-0-	33	1	298	3	N	2	4	1			3
							2	9									
03	345	N	345	-0-	-0-	-0-	37	1	306	3	N	2	4	1			1
							2	9									
*04	299	N	299	-0-	-0-	-0-	33	1	264	3	N	2					3
							2	9									

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

*07	248	N	221	-0-	-27	-0-	19	1	202	3	N	-0-					-0-
*08	310	N	281	-0-	-29	-0-	30	1	250	3	N	1	1	1			-0-
							1	9									
09	330	N	230	-0-	-100	-0-	26	1	202	3	N	2					2
							2	9									
10	497	N	497	-0-	-0-	-0-	53	1	442	3	N	2	3	1			1
							2	9									
11	487	N	487	-0-	-0-	-0-	53	1	427	3	N	6	5	1			2
							7	9									
12	469	N	469	-0-	-0-	-0-	53	1	415	3	N	1					3
							1	9									
01	DLQ G-10		448	-0-	448	448	47	1	397	3	N	4					7
							4	9									
02	860	N	412	-0-	-448	-0-	41	1	369	3	N	2	5	1			4
							2	9									
03	445	N	445	-0-	-0-	-0-	48	1	394	3	N	3	5	1			2
							3	9									
*04	403	N	403	-0-	-0-	-0-	45	1	355	3	N	3					5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	617	N	617	-0-	-0-	-0-	37	1	580	3	N	-0-	1	1			-0-
10	618	N	618	-0-	-0-	-0-	36	1	581	3	N	1					1
							1	9									
11	623	N	623	-0-	-0-	-0-	37	1	586	3	N	-0-					1
12	544	N	544	-0-	-0-	-0-	32	1	512	3	N	-0-	1	1			-0-
01	DLQ G-10		668	-0-	668	668	40	1	627	3	N	1					1
							1	9									
02	1251	N	583	-0-	-668	-0-	36	1	547	3	N	-0-					1
03	723	N	723	-0-	-0-	-0-	44	1	679	3	N	-0-	1	1			-0-
*04	673	N	673	-0-	-0-	-0-	42	1	630	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

11	1611	N	1611	-0-	-0-	-0-	94	1	1516	3	N	1	1	1			1
							1	9									
12	558	N	558	-0-	-0-	-0-	33	1	524	3	N	1	1	1			1
							1	9									
*01	DLQ G-10		318	-0-	318	318	19	1	299	3	N	-0-	1	1			-0-
02	475	N	157	-0-	-318	-0-	10	1	147	3	N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	25	1	387	3	N	1	1	1			-0-
							1	9									
*04	1027	N	1027	-0-	-0-	-0-	64	1	962	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

11	1108	N	1108	-0-	-0-	-0-	65	1	1042	3	N	1	1	1			1
							1	9									
12	977	N	977	-0-	-0-	-0-	58	1	918	3	N	1	1	1			1
							1	9									
01	DLQ G-10		965	-0-	965	965	58	1	907	3	N	-0-					1
*02	900	N	886	-0-	-14	951	55	1	831	3	N	-0-					1
*03	1886	N	935	-0-	-951	-0-	56	1	878	3	N	1	2	1			-0-
							1	9									
*04	899	N	899	-0-	-0-	-0-	56	1	842	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

11	508	N	508	-0-	-0-	-0-	30	1	478	3	N	-0-					1
12	860	N	860	-0-	-0-	-0-	51	1	808	3	N	1	1	1			1
							1	9									
01	DLQ G-10		768	-0-	768	768	46	1	722	3	N	-0-					1
*02	600	N	692	-0-	92	860	43	1	649	3	N	-0-					1
*03	1541	N	681	-0-	-860	-0-	41	1	640	3	N	-0-	1	1			-0-
*04	624	N	624	-0-	-0-	-0-	39	1	584	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	30	1	430	3	Y	1					1
							1	9									
12	480	N	480	-0-	-0-	-0-	33	1	447	3	Y	-0-	1	1			-0-
01	DLQ G-10		489	-0-	489	489	33	1	455	3	Y	1					1
							1	9									
02	500	N	657	-0-	157	646	45	1	612	3	Y	-0-	1	1			-0-
03	1132	N	486	-0-	-646	-0-	33	1	453	3	Y	-0-					-0-
*04	479	N	479	-0-	-0-	-0-	34	1	444	3	Y	1	1	8			-0-
							1	9									

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0-	-0-	39	1	555	3	Y	1					1
							1	9									
12	598	N	598	-0-	-0-	-0-	40	1	557	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		654	-0-	654	654	44	1	610	3	Y	-0-					1
02	200	N	607	-0-	407	1061	41	1	565	3	Y	1	1	1			1
							1	9									
03	1706	N	645	-0-	-1061	-0-	44	1	601	3	Y	-0-	1	1			-0-
*04	450	N	450	-0-	-0-	-0-	32	1	418	3	Y	-0-					-0-

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1304	N	1304	-0-	-0-	-0-	85	1	1219	3	Y	-0-					1
12	1157	N	1157	-0-	-0-	-0-	78	1	1078	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		916	-0-	916	916	62	1	854	3	Y	-0-					1
02	1600	N	973	-0-	-627	289	66	1	906	3	Y	1	1	1			1
							1	9									
03	1273	N	984	-0-	-289	-0-	67	1	916	3	Y	1	1	1			1
							1	9									
*04	474	N	474	-0-	-0-	-0-	33	1	441	3	Y	-0-	1	1			-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	15	1	191	3	Y	1					1
							1	9									
12	199	N	199	-0-	-0-	-0-	15	1	184	3	Y	-0-					1
01	DLQ G-10		200	-0-	200	200	15	1	185	3	Y	-0-					1
02	385	N	185	-0-	-200	-0-	13	1	172	3	Y	-0-					1
03	197	N	197	-0-	-0-	-0-	14	1	183	3	Y	-0-	1	1			-0-
*04	190	N	190	-0-	-0-	-0-	15	1	175	3	Y	-0-					-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	992	N	697	-0-	-295	-0-	45	1	652	3	Y	-0-	1	1			3
08	806	N	739	-0-	-67	-0-	49	1	690	3	Y	-0-					3
09	750	N	650	-0-	-100	-0-	43	1	606	3	Y	1					4
							1	9									
10	665	N	665	-0-	-0-	-0-	42	1	623	3	Y	-0-	1	1			3
11	688	N	688	-0-	-0-	-0-	43	1	645	3	Y	-0-					3
12	698	N	698	-0-	-0-	-0-	45	1	652	3	Y	1					4
							1	9									
01	DLQ G-10		666	-0-	666	666	42	1	623	3	Y	1	1	1			4
							1	9									
02	1142	N	476	-0-	-666	-0-	32	1	444	3	Y	-0-					4
03	725	N	725	-0-	-0-	-0-	45	1	679	3	Y	1	1	1			4
							1	9									
*04	704	N	704	-0-	-0-	-0-	42	1	661	3	Y	1	4	1			1
							1	9									

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

*07	589	N	571	-0-	-18	-0-	37	1	534	3	Y	-0-	1	1			2
08	589	N	585	-0-	-4	-0-	39	1	546	3	Y	-0-					2
09	622	N	622	-0-	-0-	-0-	41	1	580	3	Y	1					3
							1	9									
10	645	N	645	-0-	-0-	-0-	41	1	604	3	Y	-0-	1	1			2
11	595	N	595	-0-	-0-	-0-	37	1	558	3	Y	-0-					2
12	599	N	599	-0-	-0-	-0-	38	1	560	3	Y	1					3
							1	9									
01	DLQ G-10		613	-0-	613	613	39	1	573	3	Y	1	1	1			3
							1	9									
02	1184	N	571	-0-	-613	-0-	38	1	532	3	Y	1					4
							1	9									
03	531	N	531	-0-	-0-	-0-	33	1	498	3	Y	-0-	1	1			3
*04	617	N	617	-0-	-0-	-0-	36	1	580	3	Y	1	3	1			1
							1	9									

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

11	243	N	243	-0-	-0-	-0-	15	1	228	3	Y	-0-					1
12	251	N	251	-0-	-0-	-0-	16	1	235	3	Y	-0-					1
01	DLQ G-10		252	-0-	252	252	16	1	236	3	Y	-0-					1
02	483	N	231	-0-	-252	-0-	15	1	216	3	Y	-0-					1
03	246	N	246	-0-	-0-	-0-	15	1	231	3	Y	-0-					1
*04	228	N	228	-0-	-0-	-0-	13	1	214	3	Y	1	1	1	1	8	-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	651	N	651	-0-	-0-	-0-	42	1	609	3	Y	-0-	1	1			4
08	622	N	622	-0-	-0-	-0-	41	1	581	3	Y	-0-					4
09	592	N	592	-0-	-0-	-0-	39	1	553	3	Y	-0-					4
10	629	N	629	-0-	-0-	-0-	40	1	589	3	Y	-0-	1	1			3
11	601	N	601	-0-	-0-	-0-	37	1	563	3	Y	1					4
							1	9									
12	598	N	598	-0-	-0-	-0-	38	1	560	3	Y	-0-					4
01	DLQ G-10		617	-0-	617	617	39	1	577	3	Y	1	1	1			4
							1	9									
02	1158	N	541	-0-	-617	-0-	36	1	504	3	Y	1					5
							1	9									
03	577	N	577	-0-	-0-	-0-	36	1	540	3	Y	1	1	1			5
							1	9									
*04	528	N	528	-0-	-0-	-0-	31	1	497	3	Y	-0-	4	1			1

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

11	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					11
12	32	N	32	-0-	-0-	-0-	2	1	29	3	Y	1	9	1			3
							1	9									
01	DLQ G-10		32	-0-	32	32	2	1	30	3	Y	-0-					3
02	62	N	30	-0-	-32	-0-	2	1	28	3	Y	-0-	2	1			1
03	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-	1	1			-0-
*04	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

11	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					-0-
01	DLQ G-10		86	-0-	86	86	6	1	80	3	Y	-0-					-0-
02	171	N	85	-0-	-86	-0-	6	1	79	3	Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

11	237	N	237	-0-	-0-	-0-	62	1	175	3	N	-0-					10
12	330	N	330	-0-	-0-	-0-	82	1	242	3	N	5					15
							6	9									
01	DLQ G-10		239	-0-	239	239	50	1	187	3	N	2					17
							2	9									
*02	476	N	237	-0-	-239	-0-	24	1	206	3	N	6					23
							7	9									
03	311	N	311	-0-	-0-	-0-	55	1	256	3	N	-0-	14	1			9
*04	237	N	237	-0-	-0-	-0-	45	1	192	3	N	-0-					9

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

11	281	N	281	-0-	-0-	-0-	24	1	256	3	N	1					2
							1	9									
12	311	N	311	-0-	-0-	-0-	26	1	285	3	N	-0-					2
01	DLQ G-10		314	-0-	314	314	25	1	289	3	N	-0-					2
02	618	N	304	-0-	-314	-0-	23	1	281	3	N	-0-					2
03	327	N	327	-0-	-0-	-0-	25	1	301	3	N	1					3
							1	9									
*04	264	N	264	-0-	-0-	-0-	24	1	240	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	75	1	234	3	Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	78	1	222	3	Y	-0-					-0-
01	DLQ G-10		279	-0-	279	279	78	1	201	3	Y	-0-					-0-
02	500	N	255	-0-	-245	34	73	1	182	3	Y	-0-					-0-
03	291	N	257	-0-	-34	-0-	78	1	179	3	Y	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	75	1	141	3	Y	-0-					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	93	1	18	3	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	96	1	16	3	Y	-0-					-0-
01	DLQ G-10		96	-0-	96	96	96	1			Y	-0-					-0-
02	186	N	90	-0-	-96	-0-	90	1			Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	96	1	8	3	Y	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	93	1	72	3	Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
*01	DLQ G-10		121	-0-	121	121	121	3			Y	-0-					-0-
*02	277	N	156	-0-	-121	-0-	156	3			Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	15	1	217	2	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	21	1	201	2	N	-0-					-0-
01	DLQ G-10		223	-0-	223	223	12	1	211	2	N	-0-					-0-
02	440	N	217	-0-	-223	-0-	13	1	204	2	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	16	1	216	2	N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	15	1	210	2	N	-0-					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
01	DLQ G-10		68	-0-	68	68	4	1	64	3	N	-0-					-0-
02	104	N	36	-0-	-68	-0-	2	1	34	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	921	N	921	-0-	-0-	-0-	189	1	722	3	N	9	9	1			4
							10	9									
12	897	N	897	-0-	-0-	-0-	192	1	704	3	N	1					5
							1	9									
01	DLQ G-10		582	-0-	582	582	153	1	425	3	N	4					9
							4	9									
02	1267	N	685	-0-	-582	-0-	155	1	527	3	N	3	7	1			5
							3	9									
03	439	N	439	-0-	-0-	-0-	139	1	298	3	N	2	5	1			2
							2	9									
*04	456	N	456	-0-	-0-	-0-	139	1	316	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

11	589	N	589	-0-	-0-	-0-	31	1	557	3	N	1					1
							1	9									
12	321	N	321	-0-	-0-	-0-	17	1	304	3	N	-0-					1
01	DLQ G-10		225	-0-	225	225	11	1	214	3	N	-0-	1	1			-0-
02	419	N	194	-0-	-225	-0-	10	1	184	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

11	244	N	244	-0-	-0-	-0-	13	1	231	3	N	-0-					1
12	294	N	294	-0-	-0-	-0-	15	1	279	3	N	-0-					1
01	DLQ G-10		309	-0-	309	309	15	1	294	3	N	-0-	1	1			-0-
02	605	N	296	-0-	-309	-0-	15	1	281	3	N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	18	1	322	3	N	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	23	1	399	3	N	-0-					-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

*08	775	N	742	-0-	-33	-0-	37	1	705	3	N	-0-	3	1			-0-
09	780	N	690	-0-	-90	-0-	32	1	657	3	N	1					1
							1	9									
10	806	N	573	-0-	-233	-0-	28	1	545	3	N	-0-					1
11	807	N	807	-0-	-0-	-0-	43	1	763	3	N	1					2
							1	9									
12	745	N	745	-0-	-0-	-0-	39	1	706	3	N	-0-					2
01	DLQ G-10		754	-0-	754	754	37	1	717	3	N	-0-	2	1			-0-
02	1444	N	690	-0-	-754	-0-	34	1	656	3	N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	38	1	668	3	N	-0-					-0-
*04	684	N	684	-0-	-0-	-0-	37	1	646	3	N	1					1
							1	9									

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

11	297	N	297	-0-	-0-	-0-	16	1	281	3	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-					-0-
01	DLQ G-10		312	-0-	312	312	15	1	297	3	N	-0-					-0-
02	607	N	295	-0-	-312	-0-	15	1	280	3	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	14	1	253	3	N	-0-					-0-
*04	266	N	266	-0-	-0-	-0-	14	1	252	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
01	DLQ G-10		111	-0-	111	111	5	1	106	3	N	-0-					-0-
02	155	N	44	-0-	-111	-0-	2	1	42	3	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	13	1	237	3	N	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	19	1	339	3	N	11					20
							12	9									
12	770	N	770	-0-	-0-	-0-	40	1	726	3	N	4					24
							4	9									
01	DLQ G-10		1076	-0-	1076	1076	52	1	1011	3	N	12	31	1			5
							13	9									
02	1200	N	870	-0-	-330	746	43	1	815	3	N	11					16
							12	9									
03	1960	N	1214	-0-	-746	-0-	64	1	1139	3	N	10					26
							11	9									
*04	1108	N	1108	-0-	-0-	-0-	60	1	1046	3	N	2					28
							2	9									

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	749	N	749	-0-	-0-	-0-	40	1	708	3	N	1					2
							1	9									
12	406	N	406	-0-	-0-	-0-	21	1	385	3	N	-0-					2
01	DLQ G-10		713	-0-	713	713	35	1	678	3	N	-0-	2	1			-0-
02	900	N	859	-0-	-41	672	43	1	816	3	N	-0-					-0-
03	1552	N	880	-0-	-672	-0-	47	1	833	3	N	-0-					-0-
*04	835	N	835	-0-	-0-	-0-	45	1	789	3	N	1					1
							1	9									

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	262	N	262	-0-	-0-	-0-	17	1	245	3	Y	-0-	1	1			1
11	259	N	259	-0-	-0-	-0-	16	1	243	3	Y	-0-					1
12	275	N	275	-0-	-0-	-0-	18	1	257	3	Y	-0-					1
01	DLQ G-10		289	-0-	289	289	18	1	270	3	Y	1	1	1			1
							1	9									
02	554	N	265	-0-	-289	-0-	18	1	246	3	Y	1					2
							1	9									
03	282	N	282	-0-	-0-	-0-	18	1	264	3	Y	-0-	2	1			-0-
*04	266	N	266	-0-	-0-	-0-	16	1	249	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	138	N	138	-0-	-0-	-0-	15	1	123	3	Y	-0-	2	1			-0-
09	135	N	135	-0-	-0-	-0-	15	1	119	3	Y	1					1
							1	9									
10	155	N	126	-0-	-29	-0-	13	1	113	3	Y	-0-	1	1			-0-
11	119	N	119	-0-	-0-	-0-	13	1	105	3	Y	1	1	1			-0-
							1	9									
12	124	N	124	-0-	-0-	-0-	14	1	109	3	Y	1					1
							1	9									
01	DLQ G-10		123	-0-	123	123	13	1	109	3	Y	1					2
							1	9									
02	249	N	126	-0-	-123	-0-	13	1	113	3	Y	-0-	1	1			1
03	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-	1	1			-0-
*04	251	N	251	-0-	-0-	-0-	28	1	220	3	Y	3					3
							3	9									

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	32	1	570	3	N	-0-					1
12	626	N	626	-0-	-0-	-0-	32	1	594	3	N	-0-					1
01	DLQ G-10		612	-0-	612	612	30	1	582	3	N	-0-	1	1			-0-
02	1218	N	606	-0-	-612	-0-	30	1	576	3	N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	33	1	581	3	N	-0-					-0-
*04	593	N	593	-0-	-0-	-0-	32	1	561	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0-	-0-	211	1	385	3	Y	1					1
							1	9									
12	436	N	436	-0-	-0-	-0-	28	1	408	3	Y	-0-					1
01	DLQ G-10		445	-0-	445	445	28	1	416	3	Y	1	1	1			1
							1	9									
02	869	N	424	-0-	-445	-0-	28	1	395	3	Y	1					2
							1	9									
03	429	N	429	-0-	-0-	-0-	27	1	402	3	Y	-0-	2	1			-0-
*04	412	N	412	-0-	-0-	-0-	24	1	387	3	Y	1					1
							1	9									

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	326	N	326	-0-	-0-	-0-	21	1	305	3	Y	-0-	2	1			1
11	319	N	319	-0-	-0-	-0-	20	1	299	3	Y	-0-					1
12	751	N	751	-0-	-0-	-0-	48	1	703	3	Y	-0-					1
01	DLQ G-10		522	-0-	522	522	33	1	488	3	Y	1	1	1			1
							1	9									
02	924	N	402	-0-	-522	-0-	27	1	374	3	Y	1					2
							1	9									
03	455	N	455	-0-	-0-	-0-	28	1	426	3	Y	1	2	1			1
							1	9									
*04	406	N	406	-0-	-0-	-0-	24	1	382	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					1
12	90	N	90	-0-	-0-	-0-	6	1	83	3	Y	1	2	1			-0-
							1	9									
01	DLQ G-10		96	-0-	96	96	6	1	86	3	Y	4					4
							4	9									
*02	182	N	86	-0-	-96	-0-	6	1	80	3	Y	-0-	3	1			1
03	94	N	94	-0-	-0-	-0-	6	1	84	3	Y	4	1	1			4
							4	9									
*04	87	N	87	-0-	-0-	-0-	6	1	80	3	Y	1	4	1			1
							1	9									

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	15	1	305	3	Y	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	10	1	228	3	Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	120	N	100	-0-	-20	-0-	4	1	96	3	Y	-0-	1	1			-0-
10	113	N	113	-0-	-0-	-0-	4	1	108	3	Y	1	1	1			-0-
							1	9									
11	96	N	96	-0-	-0-	-0-	4	1	92	3	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	4	1	94	3	Y	-0-					-0-
01	DLQ G-10		107	-0-	107	107	4	1	102	3	Y	1	1	1			-0-
							1	9									
02	231	N	124	-0-	-107	-0-	5	1	118	3	Y	1	1	1			-0-
							1	9									
03	127	N	127	-0-	-0-	-0-	5	1	121	3	Y	1	1	1			-0-
							1	9									
*04	123	N	123	-0-	-0-	-0-	5	1	117	3	Y	1	1	1			-0-
							1	9									

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	17	1	239	3	Y	-0-					-0-
12	264	N	264	-0-	-0-	-0-	18	1	246	3	Y	-0-					-0-
01	DLQ G-10		266	-0-	266	266	18	1	248	3	Y	-0-					-0-
02	519	N	253	-0-	-266	-0-	17	1	236	3	Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	19	1	257	3	Y	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	19	1	246	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0-	-0-	19	1	427	3	Y	97	117	1			68
							107	9									
12	351	N	351	-0-	-0-	-0-	8	1	175	3	Y	153	101	1			120
							168	9									
01	DLQ G-10		741	-0-	741	741	29	1	678	3	Y	31	119	1			32
							34	9									
02	700	N	680	-0-	-20	721	27	1	602	3	Y	46	52	1			26
							51	9									
03	1377	N	656	-0-	-721	-0-	25	1	568	3	Y	57	42	1			41
							63	9									
*04	576	N	576	-0-	-0-	-0-	23	1	502	3	Y	46	45	1			42
							51	9									

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	14	1	301	3	Y	1	1	1			1
							1	9									
12	322	N	322	-0-	-0-	-0-	14	1	307	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		312	-0-	312	312	13	1	297	3	Y	2	2	1			1
							2	9									
02	500	N	305	-0-	-195	117	13	1	291	3	Y	1	1	1			1
							1	9									
03	471	N	354	-0-	-117	-0-	15	1	338	3	Y	1	1	1			1
							1	9									
*04	258	N	258	-0-	-0-	-0-	11	1	246	3	Y	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	540	N	45	-0-	-495	-0-	3	1	42	3	N	-0-	1	1			-0-
10	799	N	799	-0-	-0-	-0-	47	1	752	3	N	-0-					-0-
11	687	N	687	-0-	-0-	-0-	40	1	646	3	N	1					1
							1	9									
*12	681	N	681	-0-	-0-	-0-	40	1	641	3	N	-0-	1	1			-0-
01	DLQ G-10		616	-0-	616	616	37	1	579	3	N	-0-					-0-
02	200	N	569	-0-	369	985	35	1	533	3	N	1					1
							1	9									
03	1418	N	433	-0-	-985	-0-	26	1	407	3	N	-0-	1	1			-0-
*04	506	N	506	-0-	-0-	-0-	31	1	475	3	N	-0-					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	38	1	612	3	N	-0-					1
12	684	N	684	-0-	-0-	-0-	40	1	644	3	N	-0-	1	1			-0-
01	DLQ G-10		711	-0-	711	711	43	1	667	3	N	1					1
							1	9									
*02	1359	N	648	-0-	-711	-0-	40	1	608	3	N	-0-					1
03	674	N	674	-0-	-0-	-0-	41	1	633	3	N	-0-	1	1			-0-
*04	652	N	652	-0-	-0-	-0-	40	1	611	3	N	1					1
							1	9									

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	9	1	172	2	Y	-0-					-0-
12	176	N	176	-0-	-0-	-0-	9	1	167	2	Y	-0-					-0-
01	DLQ G-10		171	-0-	171	171	9	1	162	2	Y	-0-					-0-
02	330	N	159	-0-	-171	-0-	8	1	151	2	Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	8	1	165	2	Y	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	9	1	158	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	7	1	132	2	Y	-0-					-0-
01	DLQ G-10		131	-0-	131	131	7	1	124	2	Y	-0-					-0-
02	256	N	125	-0-	-131	-0-	6	1	119	2	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	17	1	320	2	Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	19	1	343	2	Y	-0-					-0-
01	DLQ G-10		349	-0-	349	349	18	1	331	2	Y	-0-					-0-
02	657	N	308	-0-	-349	-0-	15	1	293	2	Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	16	1	328	2	Y	-0-					-0-
*04	321	N	321	-0-	-0-	-0-	16	1	305	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	14	1	207	3	Y	-0-					1
12	226	N	226	-0-	-0-	-0-	14	1	212	3	Y	-0-					1
01	DLQ G-10		232	-0-	232	232	15	1	217	3	Y	-0-					1
02	444	N	212	-0-	-232	-0-	14	1	198	3	Y	-0-					1
03	224	N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-					1
*04	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-	1	1			-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	30	1	460	3	Y	-0-					2
12	489	N	489	-0-	-0-	-0-	31	1	458	3	Y	-0-					2
01	DLQ G-10		503	-0-	503	503	32	1	470	3	Y	1	1	1			2
							1	9									
02	962	N	459	-0-	-503	-0-	30	1	428	3	Y	1					3
							1	9									
03	488	N	488	-0-	-0-	-0-	30	1	457	3	Y	1	1	1			3
							1	9									
*04	439	N	439	-0-	-0-	-0-	26	1	413	3	Y	-0-	2	1			1

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	9	1	160	3	Y	1					1
							1	9									
12	106	N	106	-0-	-0-	-0-	6	1	100	3	Y	-0-					1
01	DLQ G-10		19	-0-	19	19	1	1	18	3	Y	-0-					1
02	21	N	2	-0-	-19	-0-	2	3			Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	20	1	358	3	Y	2					3
							2	9									
12	364	N	364	-0-	-0-	-0-	20	1	344	3	Y	-0-					3
01	DLQ G-10		412	-0-	412	412	19	1	392	3	Y	1					4
							1	9									
02	756	N	344	-0-	-412	-0-	16	1	328	3	Y	-0-					4
03	323	N	323	-0-	-0-	-0-	15	1	307	3	Y	1	4	1			1
							1	9									
*04	295	N	295	-0-	-0-	-0-	13	1	282	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0-	-0-	31	1	593	2	Y	-0-					-0-
12	644	N	644	-0-	-0-	-0-	33	1	611	2	Y	-0-					-0-
01	DLQ G-10		632	-0-	632	632	33	1	599	2	Y	-0-					-0-
02	900	N	599	-0-	-301	331	29	1	570	2	Y	-0-					-0-
03	991	N	660	-0-	-331	-0-	31	1	629	2	Y	-0-					-0-
*04	634	N	634	-0-	-0-	-0-	32	1	602	2	Y	-0-					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1529	N	1529	-0-	-0-	-0-	77	1	1452	2	Y	-0-					1
12	1626	N	1626	-0-	-0-	-0-	84	1	1542	2	Y	-0-					1
01	DLQ G-10		1564	-0-	1564	1564	81	1	1483	2	Y	-0-					1
*02	600	N	1471	-0-	871	2435	72	1	1399	2	Y	-0-	1	1			-0-
03	3100	N	1606	-0-	-1494	941	76	1	1529	2	Y	1					1
							1	9									
*04	2484	N	1543	-0-	-941	-0-	79	1	1464	2	Y	-0-					1

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
*01	DLQ G-10		55	-0-	55	55	55	3			Y	-0-					-0-
*02	101	N	46	-0-	-55	-0-	46	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	81	1	229	3	N	-0-					2
12	364	N	364	-0-	-0-	-0-	92	1	272	3	N	-0-					2
01	DLQ G-10		362	-0-	362	362	77	1	285	3	N	-0-					2
*02	200	N	319	-0-	119	481	33	1	286	3	N	-0-					2
*03	843	N	362	-0-	-481	-0-	64	1	297	3	N	1	2	1			1
							1	9									
*04	395	N	395	-0-	-0-	-0-	74	1	320	3	N	1					2
							1	9									

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	6	1	18	3	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	5	1	15	3	N	-0-					-0-
01	DLQ G-10		16	-0-	16	16	3	1	13	3	N	-0-					-0-
*02	44	N	28	-0-	-16	-0-	3	1	25	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	3	1	16	3	N	-0-					-0-
*04	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	855	N	855	-0-	-0-	-0-	223	1	630	3	N	2					8
							2	9									
12	779	N	779	-0-	-0-	-0-	196	1	582	3	N	1					9
							1	9									
01	DLQ G-10		747	-0-	747	747	158	1	589	3	N	-0-					9
*02	1386	N	639	-0-	-747	-0-	66	1	571	3	N	2					11
							2	9									
03	707	N	707	-0-	-0-	-0-	125	1	578	3	N	4	9	1			6
							4	9									
*04	667	N	667	-0-	-0-	-0-	125	1	540	3	N	2					8
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	N	798	-0-	-0-	-0-	208	1	589	3	N	1					7
							1	9									
12	711	N	711	-0-	-0-	-0-	179	1	531	3	N	1					8
							1	9									
01	DLQ G-10		739	-0-	739	739	156	1	583	3	N	-0-					8
*02	1442	N	703	-0-	-739	-0-	73	1	628	3	N	2					10
							2	9									
03	868	N	868	-0-	-0-	-0-	154	1	710	3	N	4	8	1			6
							4	9									
*04	804	N	804	-0-	-0-	-0-	151	1	652	3	N	1					7
							1	9									

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	5	1	14	3	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	5	1	16	3	N	-0-					-0-
01	DLQ G-10		20	-0-	20	20	4	1	16	3	N	-0-					-0-
*02	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-
*04	21	N	21	-0-	-0-	-0-	4	1	17	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	8	1	160	2	Y	1					1
							1	9									
12	174	N	174	-0-	-0-	-0-	9	1	165	2	Y	-0-					1
01	DLQ G-10		169	-0-	169	169	9	1	159	2	Y	1					2
							1	9									
02	334	N	165	-0-	-169	-0-	8	1	157	2	Y	-0-	1	1			1
03	184	N	184	-0-	-0-	-0-	9	1	175	2	Y	-0-					1
*04	177	N	177	-0-	-0-	-0-	9	1	168	2	Y	-0-					1

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	22	1	408	2	Y	1					2
							1	9									
12	438	N	438	-0-	-0-	-0-	23	1	414	2	Y	1					3
							1	9									
01	DLQ G-10		418	-0-	418	418	22	1	395	2	Y	1					4
							1	9									
02	825	N	407	-0-	-418	-0-	20	1	386	2	Y	1	3	1			2
							1	9									
03	453	N	453	-0-	-0-	-0-	21	1	431	2	Y	1					3
							1	9									
*04	437	N	437	-0-	-0-	-0-	22	1	415	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	558	N	549	-0-	-9	-0-	59	1	490	3	N	-0-	6	1			2
09	540	N	540	-0-	-0-	-0-	61	1	473	3	N	5					7
							6	9									
10	586	N	586	-0-	-0-	-0-	62	1	523	3	N	1	6	1			2
							1	9									
11	604	N	604	-0-	-0-	-0-	66	1	531	3	N	6	6	1			2
							7	9									
12	638	N	638	-0-	-0-	-0-	72	1	564	3	N	2					4
							2	9									
01	DLQ G-10		639	-0-	639	639	67	1	566	3	N	5					9
							6	9									
02	1247	N	608	-0-	-639	-0-	61	1	544	3	N	3	7	1			5
							3	9									
03	651	N	651	-0-	-0-	-0-	70	1	575	3	N	5	7	1			3
							6	9									
*04	604	N	604	-0-	-0-	-0-	67	1	533	3	N	4					7
							4	9									

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

11	476	N	476	-0-	-0-	-0-	24	1	451	2	Y	1					2
							1	9									
12	493	N	493	-0-	-0-	-0-	26	1	466	2	Y	1					3
							1	9									
01	DLQ G-10		483	-0-	483	483	25	1	457	2	Y	1					4
							1	9									
02	941	N	458	-0-	-483	-0-	22	1	434	2	Y	2	4	1			2
							2	9									
03	498	N	498	-0-	-0-	-0-	24	1	473	2	Y	1					3
							1	9									
*04	481	N	481	-0-	-0-	-0-	25	1	455	2	Y	1					4
							1	9									

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

11	167	N	167	-0-	-0-	-0-	8	1	158	2	Y	1					1
							1	9									
12	173	N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-					1
01	DLQ G-10		173	-0-	173	173	9	1	163	2	Y	1					2
							1	9									
02	335	N	162	-0-	-173	-0-	8	1	154	2	Y	-0-	1	1			1
03	175	N	175	-0-	-0-	-0-	8	1	167	2	Y	-0-					1
*04	171	N	171	-0-	-0-	-0-	9	1	162	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	17	1	322	2	Y	1					2
							1	9									
12	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					2
01	DLQ G-10		339	-0-	339	339	17	1	321	2	Y	1					3
							1	9									
02	662	N	323	-0-	-339	-0-	16	1	306	2	Y	1	3	1			1
							1	9									
03	355	N	355	-0-	-0-	-0-	17	1	337	2	Y	1					2
							1	9									
*04	345	N	345	-0-	-0-	-0-	18	1	326	2	Y	1					3
							1	9									

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

11	1380	X	1366	-0-	-14	-0-	69	1	1297	2	Y	-0-					1
12	1395	X	1282	-0-	-113	-0-	67	1	1215	2	Y	-0-					1
01	DLQ G-10		1292	-0-	1292	1292	67	1	1225	2	Y	-0-					1
02	2547	X	1255	-0-	-1292	-0-	62	1	1193	2	Y	-0-	1	1			-0-
03	1518	X	1518	-0-	-0-	-0-	72	1	1446	2	Y	-0-					-0-
*04	1585	X	1585	-0-	-0-	-0-	81	1	1504	2	Y	-0-					-0-

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

11	959	N	959	-0-	-0-	-0-	48	1	911	2	Y	-0-					-0-
12	913	N	913	-0-	-0-	-0-	47	1	865	2	Y	1					1
							1	9									
01	DLQ G-10		895	-0-	895	895	46	1	849	2	Y	-0-					1
*02	300	N	845	-0-	545	1440	41	1	804	2	Y	-0-	1	1			-0-
03	2364	N	924	-0-	-1440	-0-	44	1	880	2	Y	-0-					-0-
*04	884	N	884	-0-	-0-	-0-	45	1	839	2	Y	-0-					-0-

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

11	243	N	243	-0-	-0-	-0-	21	1	222	3	N	-0-					1
12	280	N	280	-0-	-0-	-0-	23	1	256	3	N	1					2
							1	9									
01	294	N	294	-0-	-0-	-0-	23	1	271	3	N	-0-					2
02	287	N	287	-0-	-0-	-0-	22	1	265	3	N	-0-					2
03	306	N	306	-0-	-0-	-0-	24	1	282	3	N	-0-					2
*04	250	N	250	-0-	-0-	-0-	23	1	226	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	775	N	712	-0-	-63	-0-	46	1	666	3	Y	-0-	1	1			3
08	744	N	698	-0-	-46	-0-	46	1	652	3	Y	-0-					3
09	720	N	666	-0-	-54	-0-	44	1	622	3	Y	-0-					3
10	721	N	721	-0-	-0-	-0-	46	1	674	3	Y	1	1	1			3
							1	9									
11	686	N	686	-0-	-0-	-0-	43	1	643	3	Y	-0-					3
12	696	N	696	-0-	-0-	-0-	45	1	651	3	Y	-0-					3
01	DLQ G-10		728	-0-	728	728	46	1	680	3	Y	2	1	1			4
							2	9									
02	1373	N	645	-0-	-728	-0-	43	1	602	3	Y	-0-					4
03	689	N	689	-0-	-0-	-0-	43	1	645	3	Y	1	1	1			4
							1	9									
*04	643	N	643	-0-	-0-	-0-	38	1	605	3	Y	-0-	3	1			1

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

11	243	N	243	-0-	-0-	-0-	12	1	230	2	Y	1					2
							1	9									
12	252	N	252	-0-	-0-	-0-	13	1	239	2	Y	-0-					2
01	DLQ G-10		253	-0-	253	253	13	1	239	2	Y	1					3
							1	9									
02	490	N	237	-0-	-253	-0-	12	1	225	2	Y	-0-	2	1			1
03	262	N	262	-0-	-0-	-0-	12	1	249	2	Y	1					2
							1	9									
*04	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					2

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

11	70	N	70	-0-	-0-	-0-	4	1	62	3	N	4					11
							4	9									
12	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					11
01	DLQ G-10		78	-0-	78	78	4	1	73	3	N	1	11	1			1
							1	9									
02	154	N	76	-0-	-78	-0-	4	1	71	3	N	1					2
							1	9									
03	77	N	77	-0-	-0-	-0-	4	1	72	3	N	1					3
							1	9									
*04	77	N	77	-0-	-0-	-0-	4	1	72	3	N	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
01	DLQ G-10		206	-0-	206	206	10	1	196	3	N	-0-					-0-
02	373	N	167	-0-	-206	-0-	8	1	159	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
01	DLQ G-10		246	-0-	246	246	12	1	234	3	N	-0-					-0-
02	488	N	242	-0-	-246	-0-	12	1	230	3	N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	13	1	238	3	N	-0-					-0-
*04	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
01	DLQ G-10		103	-0-	103	103	5	1	98	3	N	-0-					-0-
02	204	N	101	-0-	-103	-0-	5	1	96	3	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	23	1	382	2	Y	2	2	1			3
							2	9									
12	412	N	412	-0-	-0-	-0-	24	1	387	2	Y	1	2	1			2
							1	9									
01	DLQ G-10		419	-0-	419	419	25	1	392	2	Y	2	2	1			2
							2	9									
02	813	N	394	-0-	-419	-0-	24	1	368	2	Y	2	2	1			2
							2	9									
03	414	N	414	-0-	-0-	-0-	26	1	387	2	Y	1	2	1			1
							1	9									
*04	427	N	427	-0-	-0-	-0-	27	1	398	2	Y	2					3
							2	9									

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	25	1	480	3	N	4					5
							4	9									
12	549	N	549	-0-	-0-	-0-	28	1	519	3	N	2					7
							2	9									
01	DLQ G-10		529	-0-	529	529	29	1	499	3	N	1	7	1			1
							1	9									
02	1023	N	494	-0-	-529	-0-	27	1	464	3	N	3					4
							3	9									
03	506	N	506	-0-	-0-	-0-	25	1	478	3	N	3	6	1			1
							3	9									
*04	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					1

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

11	655	N	655	-0-	-0-	-0-	48	1	605	3	Y	2					2
							2	9									
12	654	N	654	-0-	-0-	-0-	49	1	605	3	Y	-0-					2
01	DLQ G-10		538	-0-	538	538	40	1	497	3	Y	1					3
							1	9									
02	1013	N	475	-0-	-538	-0-	34	1	441	3	Y	-0-					3
03	699	N	699	-0-	-0-	-0-	51	1	647	3	Y	1	3	1			1
							1	9									
*04	781	N	781	-0-	-0-	-0-	60	1	721	3	Y	-0-					1

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

11	574	N	574	-0-	-0-	-0-	42	1	531	3	Y	1	3	1			-0-
							1	9									
12	821	N	821	-0-	-0-	-0-	57	1	761	3	Y	3	1	1			2
							3	9									
01	DLQ G-10		1248	-0-	1248	1248	72	1	1169	3	Y	6	3	1			5
							7	9									
02	900	N	1152	-0-	252	1500	80	1	1069	3	Y	3	5	1			3
							3	9									
03	2608	N	1108	-0-	-1500	-0-	81	1	1021	3	Y	5	4	1			4
							6	9									
*04	993	N	993	-0-	-0-	-0-	102	1	890	3	Y	1	5	1			-0-
							1	9									

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

11	717	N	717	-0-	-0-	-0-	52	1	663	3	Y	2	2	1			1
							2	9									
12	666	N	666	-0-	-0-	-0-	47	1	618	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		702	-0-	702	702	40	1	659	3	Y	3	2	1			2
							3	9									
02	500	N	546	-0-	46	748	38	1	506	3	Y	2	3	1			1
							2	9									
03	1226	N	478	-0-	-748	-0-	35	1	441	3	Y	2	1	1			2
							2	9									
*04	694	N	694	-0-	-0-	-0-	71	1	622	3	Y	1	3	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

11	451	N	451	-0-	-0-	-0-	33	1	418	3	Y	-0-	1	1			-0-
12	425	N	425	-0-	-0-	-0-	30	1	393	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		477	-0-	477	477	27	1	448	3	Y	2	1	1			2
							2	9									
02	200	N	453	-0-	253	730	31	1	421	3	Y	1	2	1			1
							1	9									
03	1182	N	452	-0-	-730	-0-	33	1	417	3	Y	2	1	1			2
							2	9									
*04	415	N	415	-0-	-0-	-0-	43	1	372	3	Y	-0-	2	1			-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

11	719	N	719	-0-	-0-	-0-	53	1	663	3	Y	3					3
							3	9									
12	640	N	640	-0-	-0-	-0-	48	1	592	3	Y	-0-					3
01	DLQ G-10		687	-0-	687	687	51	1	635	3	Y	1					4
							1	9									
02	1398	N	711	-0-	-687	-0-	50	1	661	3	Y	-0-					4
03	725	N	725	-0-	-0-	-0-	53	1	671	3	Y	1	4	1			1
							1	9									
*04	705	N	705	-0-	-0-	-0-	54	1	651	3	Y	-0-					1

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

11	823	N	823	-0-	-0-	-0-	51	1	654	3	Y	107	29	1			78
							118	9									
12	780	N	780	-0-	-0-	-0-	52	1	691	3	Y	34	101	1			11
							37	9									
01	DLQ G-10		590	-0-	590	590	34	1	556	3	Y	-0-	10	1			1
02	1047	N	457	-0-	-590	-0-	32	1	425	3	Y	-0-	1	1			-0-
03	488	N	488	-0-	-0-	-0-	35	1	439	3	Y	13					13
							14	9									
*04	794	N	794	-0-	-0-	-0-	71	1	617	3	Y	96	95	1			14
							106	9									

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		180	-0-	180	180	10	1	169	3	Y	1					1
							1	9									
02	570	N	390	-0-	-180	-0-	27	1	362	3	Y	1	1	1			1
							1	9									
03	312	N	312	-0-	-0-	-0-	23	1	288	3	Y	1	1	1			1
							1	9									
*04	297	N	297	-0-	-0-	-0-	31	1	266	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-	1	1			-0-
12	615	N	615	-0-	-0-	-0-	43	1	570	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		447	-0-	447	447	26	1	418	3	Y	3	2	1			2
							3	9									
02	1015	N	568	-0-	-447	-0-	39	1	527	3	Y	2	2	1			2
							2	9									
03	591	N	591	-0-	-0-	-0-	43	1	545	3	Y	3	2	1	1	8	2
							3	9									
*04	535	N	535	-0-	-0-	-0-	55	1	479	3	Y	1	3	1			-0-
							1	9									

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

11	608	N	608	-0-	-0-	-0-	34	1	560	3	Y	13					40
							14	9									
12	398	N	398	-0-	-0-	-0-	22	1	365	3	Y	10	32	1			18
							11	9									
01	DLQ G-10		206	-0-	206	206	11	1	176	3	Y	17					35
							19	9									
02	397	N	191	-0-	-206	-0-	11	1	173	3	Y	6					41
							7	9									
03	562	N	562	-0-	-0-	-0-	33	1	500	3	Y	26	30	1			37
							29	9									
*04	662	N	662	-0-	-0-	-0-	39	1	583	3	Y	36	56	1			17
							40	9									

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

11	185	N	185	-0-	-0-	-0-	11	1	174	3	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	10	1	162	3	Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	171	N	171	-0-	-0-	-0-	10	1	161	3	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	10	1	154	3	Y	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					-0-

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF. 47481 - 5746

11	319	N	319	-0-	-0-	-0-	18	1	301	3	Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	30	1	497	3	Y	-0-					-0-
01	DLQ G-10		666	-0-	666	666	39	1	627	3	Y	-0-					-0-
02	900	N	310	-0-	-590	76	19	1	291	3	Y	-0-					-0-
03	462	N	386	-0-	-76	-0-	24	1	362	3	Y	-0-					-0-
*04	342	N	342	-0-	-0-	-0-	22	1	320	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	10	1	172	3	Y	-0-					-0-
01	DLQ G-10		875	-0-	875	875	51	1	824	3	Y	-0-					-0-
02	700	N	616	-0-	-84	791	37	1	579	3	Y	-0-					-0-
03	1358	N	567	-0-	-791	-0-	35	1	532	3	Y	-0-					-0-
*04	494	N	494	-0-	-0-	-0-	31	1	463	3	Y	-0-					-0-

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

11	555	N	555	-0-	-0-	-0-	32	1	523	3	Y	-0-					-0-
12	686	N	686	-0-	-0-	-0-	38	1	648	3	Y	-0-					-0-
01	DLQ G-10		658	-0-	658	658	38	1	620	3	Y	-0-					-0-
02	500	N	656	-0-	156	814	40	1	616	3	Y	-0-					-0-
03	1246	N	432	-0-	-814	-0-	27	1	405	3	Y	-0-					-0-
*04	375	N	375	-0-	-0-	-0-	24	1	351	3	Y	-0-					-0-

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

11	43	N	43	-0-	-0-	-0-	2	1	39	3	Y	2					8
							2	9									
12	45	N	45	-0-	-0-	-0-	2	1	40	3	Y	3	7	1			4
							3	9									
01	DLQ G-10		44	-0-	44	44	2	1	39	3	Y	3					7
							3	9									
02	84	N	40	-0-	-44	-0-	2	1	35	3	Y	3					10
							3	9									
03	49	N	49	-0-	-0-	-0-	2	1	37	3	Y	9	10	1			9
							10	9									
*04	48	N	48	-0-	-0-	-0-	2	1	37	3	Y	8	13	1			4
							9	9									

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

11	685	N	685	-0-	-0-	-0-	127	1	558	3	N	-0-					1
12	696	N	696	-0-	-0-	-0-	129	1	566	3	N	1	1	1			1
							1	9									
01	614	N	614	-0-	-0-	-0-	126	1	488	3	N	-0-					1
02	460	N	460	-0-	-0-	-0-	112	1	348	3	N	-0-					1
03	273	N	273	-0-	-0-	-0-	107	1	166	3	N	-0-	1	1			-0-
*04	336	N	336	-0-	-0-	-0-	108	1	228	3	N	-0-					-0-

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
01	DLQ G-10		94	-0-	94	94	5	1	88	3	Y	1					1
							1	9									
02	187	N	93	-0-	-94	-0-	6	1	87	3	Y	-0-	1	1			-0-
03	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	6	1	52	3	Y	1	1	1			-0-
							1	9									

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	766	N	766	-0-	-0-	-0-	56	1	710	3	Y	-0-	1	1			-0-
12	664	N	664	-0-	-0-	-0-	46	1	616	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		603	-0-	603	603	35	1	567	3	Y	1	1	1			1
							1	9									
02	1146	N	543	-0-	-603	-0-	38	1	504	3	Y	1	1	1			1
							1	9									
03	761	N	761	-0-	-0-	-0-	56	1	703	3	Y	2	1	1			2
							2	9									
*04	602	N	602	-0-	-0-	-0-	62	1	540	3	Y	-0-	2	1			-0-

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	17	1	310	3	N	-0-					1
12	369	N	369	-0-	-0-	-0-	19	1	350	3	N	-0-					1
01	DLQ G-10		394	-0-	394	394	19	1	375	3	N	-0-	1	1			-0-
02	705	N	311	-0-	-394	-0-	15	1	296	3	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	17	1	301	3	N	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	17	1	290	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	16	1	290	3	N	-0-					1
12	312	N	312	-0-	-0-	-0-	16	1	296	3	N	-0-					1
01	DLQ G-10		318	-0-	318	318	15	1	303	3	N	-0-	1	1			-0-
02	619	N	301	-0-	-318	-0-	15	1	286	3	N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	19	1	334	3	N	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	18	1	318	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	18	1	301	2	Y	1	1	1			2
							1	9									
12	320	N	320	-0-	-0-	-0-	19	1	300	2	Y	1	2	1			1
							1	9									
01	DLQ G-10		322	-0-	322	322	19	1	302	2	Y	1	1	1			1
							1	9									
02	620	N	298	-0-	-322	-0-	18	1	279	2	Y	1	1	1			1
							1	9									
03	315	N	315	-0-	-0-	-0-	20	1	294	2	Y	1	1	1			1
							1	9									
*04	310	N	310	-0-	-0-	-0-	20	1	289	2	Y	1					2
							1	9									

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-					1
12	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					1
01	DLQ G-10		172	-0-	172	172	8	1	164	3	N	-0-	1	1			-0-
02	305	N	133	-0-	-172	-0-	7	1	126	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
*04	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	13	1	176	2	N	-0-					1
12	198	N	198	-0-	-0-	-0-	14	1	184	2	N	-0-					1
01	DLQ G-10		195	-0-	195	195	14	1	181	2	N	-0-					1
02	375	N	180	-0-	-195	-0-	13	1	167	2	N	-0-					1
03	192	N	192	-0-	-0-	-0-	14	1	178	2	N	-0-					1
*04	183	N	183	-0-	-0-	-0-	13	1	170	2	N	-0-	1	1			-0-

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	10	1	133	2	N	-0-					5
12	147	N	147	-0-	-0-	-0-	11	1	136	2	N	-0-					5
01	DLQ G-10		146	-0-	146	146	10	1	136	2	N	-0-					5
02	284	N	138	-0-	-146	-0-	10	1	128	2	N	-0-					5
03	150	N	150	-0-	-0-	-0-	11	1	138	2	N	1					6
							1	9									
*04	141	N	141	-0-	-0-	-0-	10	1	131	2	N	-0-	4	1			2

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1125	N	1125	-0-	-0-	-0-	78	1	1047	2	N	-0-					4
12	1201	N	1201	-0-	-0-	-0-	86	1	1115	2	N	-0-					4
01	DLQ G-10		1794	-0-	1794	1794	128	1	1666	2	N	-0-					4
02	1400	N	1230	-0-	-170	1624	90	1	1140	2	N	-0-					4
03	3100	N	1486	-0-	-1614	10	109	1	1376	2	N	1					5
							1	9									
*04	1176	N	1166	-0-	-10	-0-	85	1	1081	2	N	-0-	4	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	25	1	340	2	N	-0-					2
12	383	N	383	-0-	-0-	-0-	28	1	355	2	N	-0-					2
01	298	N	298	-0-	-0-	-0-	21	1	277	2	N	-0-					2
02	374	N	374	-0-	-0-	-0-	27	1	347	2	N	-0-					2
03	688	N	688	-0-	-0-	-0-	51	1	637	2	N	-0-					2
*04	644	N	644	-0-	-0-	-0-	47	1	596	2	N	1	2	1			1
							1	9									

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	4	1	12	3	N	-0-					2
12	107	N	107	-0-	-0-	-0-	27	1	80	3	N	-0-					2
01	DLQ G-10		89	-0-	89	89	19	1	70	3	N	-0-					2
*02	202	N	113	-0-	-89	-0-	12	1	101	3	N	-0-					2
03	148	N	148	-0-	-0-	-0-	26	1	121	3	N	1	2	1			1
							1	9									
*04	171	N	171	-0-	-0-	-0-	32	1	139	3	N	-0-					1

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	16	1	344	3	Y	2	2	1			1
							2	9									
12	368	N	368	-0-	-0-	-0-	16	1	349	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		417	-0-	417	417	17	1	397	3	Y	3	3	1			2
							3	9									
02	715	N	298	-0-	-417	-0-	13	1	283	3	Y	2	2	1			2
							2	9									
03	309	N	309	-0-	-0-	-0-	13	1	294	3	Y	2	2	1			2
							2	9									
*04	297	N	297	-0-	-0-	-0-	13	1	283	3	Y	1	2	1			1
							1	9									

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	32	1	434	2	N	-0-					1
12	513	N	513	-0-	-0-	-0-	37	1	475	2	N	1					2
							1	9									
01	DLQ G-10		542	-0-	542	542	39	1	503	2	N	-0-					2
02	600	N	514	-0-	-86	456	38	1	476	2	N	-0-					2
03	1001	N	545	-0-	-456	-0-	40	1	505	2	N	-0-					2
*04	520	N	520	-0-	-0-	-0-	38	1	482	2	N	-0-	1	1			1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	8	1	88	2	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	6	1	75	2	N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	6	1	70	2	N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	6	1	66	2	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	6	1	70	2	N	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	6	1	71	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1769	N	1769	-0-	-0-	-0-	139	1	1630	2	N	-0-					-0-
12	1899	N	1899	-0-	-0-	-0-	148	1	1751	2	N	-0-					-0-
01	1599	N	1599	-0-	-0-	-0-	126	1	1473	2	N	-0-					-0-
02	1552	N	1552	-0-	-0-	-0-	123	1	1429	2	N	-0-					-0-
03	1640	N	1640	-0-	-0-	-0-	133	1	1507	2	N	-0-					-0-
*04	1584	N	1584	-0-	-0-	-0-	132	1	1452	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
12	5	N	5	-0-		-0-	-0-	5	3			N	-0-					-0-
01	DLQ G-10		5	-0-		5	5	5	3			N	-0-					-0-
02	9	N	4	-0-		-5	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*04	6	N	6	-0-		-0-	-0-	6	3			N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
03	4	N	4	-0-		-0-	-0-	4	3			N	-0-					-0-
*04	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	671	N	671	-0-		-0-	-0-	72	1	599	3	Y	-0-					-0-
12	755	N	755	-0-		-0-	-0-	79	1	676	3	Y	-0-					-0-
01	DLQ G-10		604	-0-		604	604	67	1	537	3	Y	-0-					-0-
02	200	N	585	-0-		385	989	68	1	517	3	Y	-0-					-0-
03	1607	N	618	-0-		-989	-0-	75	1	543	3	Y	-0-					-0-
*04	600	N	600	-0-		-0-	-0-	73	1	527	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-		-0-	-0-	55	1	459	3	Y	-0-					-0-
12	528	N	528	-0-		-0-	-0-	55	1	473	3	Y	-0-					-0-
01	DLQ G-10		522	-0-		522	522	58	1	464	3	Y	-0-					-0-
02	757	N	235	-0-		-522	-0-	27	1	208	3	Y	-0-					-0-
03	289	N	289	-0-		-0-	-0-	35	1	254	3	Y	-0-					-0-
*04	559	N	559	-0-		-0-	-0-	68	1	491	3	Y	-0-					-0-

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-		-0-	-0-	10	1	28	3	N	-0-					-0-
12	43	N	43	-0-		-0-	-0-	11	1	32	3	N	-0-					-0-
01	DLQ G-10		33	-0-		33	33	7	1	26	3	N	-0-					-0-
*02	71	N	38	-0-		-33	-0-	4	1	34	3	N	-0-					-0-
03	30	N	30	-0-		-0-	-0-	5	1	25	3	N	-0-					-0-
*04	43	N	43	-0-		-0-	-0-	8	1	35	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-		-0-	-0-	61	1	172	3	N	1					2
								1	9									
12	227	N	227	-0-		-0-	-0-	57	1	170	3	N	-0-					2
01	DLQ G-10		224	-0-		224	224	47	1	177	3	N	-0-					2
*02	408	N	184	-0-		-224	-0-	19	1	164	3	N	1					3
								1	9									
03	217	N	217	-0-		-0-	-0-	39	1	178	3	N	-0-	2	1			1
*04	203	N	203	-0-		-0-	-0-	38	1	164	3	N	1					2
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	11	1	31	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	8	1	25	3	N	-0-					-0-
01	DLQ G-10		15	-0-	15	15	3	1	12	3	N	-0-					-0-
*02	63	N	48	-0-	-15	-0-	5	1	43	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	7	1	30	3	N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	10	1	27	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	16	1	48	3	N	-0-					-0-
01	DLQ G-10		33	-0-	33	33	7	1	26	3	N	-0-					-0-
*02	70	N	37	-0-	-33	-0-	4	1	33	3	N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	4	1	19	3	N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	9	1	37	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	158	N	158	-0-	-0-	-0-	31	1	127	3	N	-0-	1	1			-0-
11	199	N	199	-0-	-0-	-0-	52	1	147	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	40	1	118	3	N	-0-					-0-
01	DLQ G-10		98	-0-	98	98	21	1	77	3	N	-0-					-0-
*02	138	N	40	-0-	-98	-0-	4	1	36	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	13	1	60	3	N	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	25	1	109	3	N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	28	1	357	3	Y	-0-					-0-
12	616	N	616	-0-	-0-	-0-	43	1	571	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		417	-0-	417	417	24	1	391	3	Y	2	2	1			1
							2	9									
02	907	N	490	-0-	-417	-0-	34	1	455	3	Y	1	1	1			1
							1	9									
03	579	N	579	-0-	-0-	-0-	42	1	534	3	Y	3	2	1			2
							3	9									
*04	556	N	556	-0-	-0-	-0-	57	1	498	3	Y	1	3	1			-0-
							1	9									

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6	N	-0-	-0-	-6	-0-					N	-0-	1	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1024	N	1024	-0-	-0-	-0-	60	1	964	3	N	-0-					1
12	989	N	989	-0-	-0-	-0-	58	1	931	3	N	-0-	1	1			-0-
01	DLQ G-10		986	-0-	986	986	59	1	926	3	N	1					1
							1	9									
02	1200	N	900	-0-	-300	686	56	1	844	3	N	-0-					1
03	1625	N	939	-0-	-686	-0-	57	1	882	3	N	-0-	1	1			-0-
*04	902	N	902	-0-	-0-	-0-	56	1	845	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	890	N	890	-0-	-0-	-0-	52	1	838	3	N	-0-					1
12	969	N	969	-0-	-0-	-0-	57	1	911	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1030	-0-	1030	1030	62	1	968	3	N	-0-					1
*02	1000	N	1046	-0-	46	1076	65	1	981	3	N	-0-					1
*03	2204	N	1128	-0-	-1076	-0-	68	1	1059	3	N	1	2	1			-0-
							1	9									
*04	1076	N	1076	-0-	-0-	-0-	67	1	1008	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	510	N	458	-0-	-52	-0-	27	1	431	3	N	-0-	1	1			-0-
10	527	N	509	-0-	-18	-0-	30	1	479	3	N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	24	1	391	3	N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	28	1	447	3	N	-0-					-0-
01	DLQ G-10		518	-0-	518	518	31	1	487	3	N	-0-					-0-
02	700	N	440	-0-	-260	258	27	1	412	3	N	1					1
							1	9									
03	725	N	467	-0-	-258	-0-	28	1	439	3	N	-0-	1	1			-0-
*04	498	N	498	-0-	-0-	-0-	31	1	467	3	N	-0-					-0-

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	630	N	577	-0-	-53	-0-	34	1	543	3	N	-0-	1	1			-0-
10	651	N	581	-0-	-70	-0-	34	1	547	3	N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	30	1	479	3	N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	35	1	559	3	N	-0-					-0-
01	DLQ G-10		557	-0-	557	557	34	1	523	3	N	-0-					-0-
02	500	N	517	-0-	17	574	32	1	485	3	N	-0-					-0-
03	1067	N	493	-0-	-574	-0-	30	1	462	3	N	1	1	1			-0-
							1	9									
*04	568	N	568	-0-	-0-	-0-	35	1	533	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	660	N	518	-0-	-142	-0-	31	1	487	3	N	-0-		1	1		-0-
10	651	N	573	-0-	-78	-0-	34	1	539	3	N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	34	1	546	3	N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	37	1	591	3	N	-0-					-0-
01	DLQ G-10		608	-0-	608	608	37	1	571	3	N	-0-					-0-
*02	300	N	522	-0-	222	830	32	1	489	3	N	1					1
							1	9									
*03	1375	N	545	-0-	-830	-0-	33	1	512	3	N	-0-		1	1		-0-
*04	594	N	594	-0-	-0-	-0-	37	1	557	3	N	-0-					-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	450	N	420	-0-	-30	-0-	25	1	395	3	N	-0-		1	1		-0-
10	434	N	423	-0-	-11	-0-	25	1	398	3	N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	25	1	394	3	N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	24	1	384	3	N	-0-					-0-
01	DLQ G-10		400	-0-	400	400	24	1	376	3	N	-0-					-0-
02	769	N	369	-0-	-400	-0-	23	1	345	3	N	1					1
							1	9									
03	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-		1	1		-0-
*04	355	N	355	-0-	-0-	-0-	22	1	333	3	N	-0-					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	N	699	-0-	-0-	-0-	41	1	658	3	N	-0-					1
12	811	N	811	-0-	-0-	-0-	48	1	762	3	N	1		1	1		1
							1	9									
01	DLQ G-10		791	-0-	791	791	48	1	743	3	N	-0-					1
*02	1516	N	725	-0-	-791	-0-	45	1	680	3	N	-0-					1
03	771	N	771	-0-	-0-	-0-	47	1	723	3	N	1		2	1		-0-
							1	9									
*04	753	N	753	-0-	-0-	-0-	47	1	705	3	N	1					1
							1	9									

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	N	677	-0-	-0-	-0-	36	1	640	3	N	1		5	1		2
							1	9									
12	751	N	751	-0-	-0-	-0-	37	1	714	3	N	-0-					2
01	901	N	901	-0-	-0-	-0-	43	1	857	3	N	1					3
							1	9									
02	633	N	633	-0-	-0-	-0-	31	1	602	3	N	-0-					3
03	774	N	774	-0-	-0-	-0-	37	1	735	3	N	2					5
							2	9									
*04	750	N	750	-0-	-0-	-0-	37	1	711	3	N	2					7
							2	9									

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
*01	DLQ G-10		60	-0-	60	60	60	3			Y	-0-					-0-
*02	121	N	61	-0-	-60	-0-	61	3			Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
*01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
*02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1847	N	1847	-0-	-0-	-0-	96	1	1751	3	Y	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	93	1	1005	3	Y	-0-					-0-
12	951	N	951	-0-	-0-	-0-	96	1	855	3	Y	-0-					-0-
*01	DLQ G-10		732	-0-	732	732	96	1	636	3	Y	-0-					-0-
*02	1431	N	699	-0-	-732	-0-	90	1	609	3	Y	-0-					-0-
03	696	N	696	-0-	-0-	-0-	96	1	600	3	Y	-0-					-0-
*04	339	N	339	-0-	-0-	-0-	93	1	246	3	Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	57	1	335	3	N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	96	1	328	3	N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	96	1	321	3	N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	90	1	300	3	N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	96	1	316	3	N	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	93	1	305	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
*01	DLQ G-10		114	-0-	114	114	114	3			Y	-0-					-0-
*02	206	N	92	-0-	-114	-0-	92	3			Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

11	89	N	89	-0-	-0-	-0-	78	1	11	3	Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	145	1	7	3	Y	-0-					-0-
01	DLQ G-10		152	-0-	152	152	145	1	7	3	Y	-0-					-0-
02	629	N	477	-0-	-152	-0-	136	1	341	3	Y	-0-					-0-
03	444	N	444	-0-	-0-	-0-	145	1	299	3	Y	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	141	1	55	3	Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	97	1	392	3	Y	-0-					-0-
12	477	N	477	-0-	-0-	-0-	192	1	285	3	Y	-0-					-0-
01	DLQ G-10		677	-0-	677	677	192	1	485	3	Y	-0-					-0-
02	900	N	593	-0-	-307	370	179	1	414	3	Y	-0-					-0-
03	925	N	555	-0-	-370	-0-	192	1	363	3	Y	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	185	1	100	3	Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
01	DLQ G-10		56	-0-	56	56	56	3			Y	-0-					-0-
02	106	N	50	-0-	-56	-0-	50	3			Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*01	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
*02	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
01	DLQ G-10		80	-0-	80	80	80	3			Y	-0-					-0-
02	157	N	77	-0-	-80	-0-	77	3			Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
*10	430	N	430	-0-		-0-	-0-	423	3	7	9	Y	6					117
11	428	N	428	-0-		-0-	-0-	428	3			Y	-0-					117
12	400	N	400	-0-		-0-	-0-	400	3			Y	-0-					117
*01	DLQ G-10		424	-0-		424	424	402	3	22	9	Y	20					137
*02	747	N	323	-0-		-424	-0-	323	3			Y	-0-					137
03	351	N	351	-0-		-0-	-0-	351	3			Y	-0-					137
*04	284	N	284	-0-		-0-	-0-	284	3			Y	-0-					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
*07	486	N	486	-0-		-0-	-0-	31	1	455	3	Y	-0-	1	1			1
08	447	N	447	-0-		-0-	-0-	30	1	417	3	Y	-0-					1
09	425	N	425	-0-		-0-	-0-	28	1	396	3	Y	1					2
								1	9									
*10	458	N	458	-0-		-0-	-0-	29	1	429	3	Y	-0-	1	1			1
11	451	N	451	-0-		-0-	-0-	28	1	423	3	Y	-0-					1
12	436	N	436	-0-		-0-	-0-	28	1	407	3	Y	1					2
								1	9									
01	DLQ G-10		415	-0-		415	415	26	1	389	3	Y	-0-					2
02	761	N	346	-0-		-415	-0-	23	1	323	3	Y	-0-					2
03	366	N	366	-0-		-0-	-0-	23	1	343	3	Y	-0-					2
*04	322	N	322	-0-		-0-	-0-	19	1	303	3	Y	-0-	1	1			1

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-		-0-	-0-	9	1	166	3	N	-0-					-0-
12	166	N	166	-0-		-0-	-0-	9	1	157	3	N	-0-					-0-
01	DLQ G-10		168	-0-		168	168	8	1	160	3	N	-0-					-0-
02	334	N	166	-0-		-168	-0-	8	1	158	3	N	-0-					-0-
03	164	N	164	-0-		-0-	-0-	9	1	155	3	N	-0-					-0-
*04	160	N	160	-0-		-0-	-0-	9	1	151	3	N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-		-0-	-0-	22	1	485	3	N	3	2	1			2
								3	9									
12	504	N	504	-0-		-0-	-0-	21	1	481	3	N	2	2	1			2
								2	9									
01	492	N	492	-0-		-0-	-0-	20	1	469	3	N	3	3	1			2
								3	9									
02	461	N	461	-0-		-0-	-0-	20	1	439	3	N	2	2	1			2
								2	9									
03	465	N	465	-0-		-0-	-0-	20	1	443	3	N	2	2	1			2
								2	9									
*04	446	N	446	-0-		-0-	-0-	19	1	425	3	N	2	2	1			2
								2	9									

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	517	N	517	-0-		-0-	-0-	31	1	483	3	Y	3	2	1			2
								3	9									
12	523	N	523	-0-		-0-	-0-	31	1	490	3	Y	2	2	1			2
								2	9									
01	DLQ G-10		521	-0-		521	521	31	1	487	3	Y	3	3	1			2
								3	9									
02	1004	N	483	-0-		-521	-0-	30	1	451	3	Y	2	2	1			2
								2	9									
03	529	N	529	-0-		-0-	-0-	32	1	495	3	Y	2	2	1			2
								2	9									
*04	511	N	511	-0-		-0-	-0-	32	1	477	3	Y	2	2	1			2
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	60	1	212	3	N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	102	1	201	3	N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	102	1	227	3	N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	96	1	169	3	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	102	1	200	3	N	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	99	1	191	3	N	-0-					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	114	1	140	3	N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	232	1	137	3	N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	232	1	137	3	N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	217	1	118	3	N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	232	1	133	3	N	-0-					-0-
*04	350	N	350	-0-	-0-	-0-	224	1	126	3	N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	84	1	157	3	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	78	1	160	3	N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	78	1	158	3	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	73	1	146	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	78	1	151	3	N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	75	1	143	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					1
12	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					1
01	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					1
02	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					1
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					1
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
*01	DLQ G-10		43	-0-	43	43	43	3			Y	-0-					-0-
*02	84	N	41	-0-	-43	-0-	41	3			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	28	1	400	3	Y	1					1
							1	9									
*12	447	N	447	-0-	-0-	-0-	30	1	417	3	Y	-0-	1	1			-0-
01	DLQ G-10		457	-0-	457	457	31	1	425	3	Y	1					1
							1	9									
*02	881	N	424	-0-	-457	-0-	29	1	395	3	Y	-0-	1	1			-0-
03	457	N	457	-0-	-0-	-0-	31	1	426	3	Y	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	30	1	398	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	8	1	104	3	Y	-0-					-0-
01	DLQ G-10		544	-0-	544	544	37	1	507	3	Y	-0-					-0-
02	700	N	212	-0-	-488	56	14	1	198	3	Y	-0-					-0-
03	169	N	113	-0-	-56	-0-	8	1	105	3	Y	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-					-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

11	37	N	37	-0-	-0-	-0-	10	1	27	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	10	1	29	3	N	-0-					-0-
01	DLQ G-10		31	-0-	31	31	7	1	24	3	N	-0-					-0-
*02	70	N	39	-0-	-31	-0-	4	1	35	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	6	1	26	3	N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	8	1	33	3	N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

11	899	N	899	-0-	-0-	-0-	66	1	830	3	Y	3					4
							3	9									
12	910	N	910	-0-	-0-	-0-	68	1	842	3	Y	-0-					4
01	DLQ G-10		893	-0-	893	893	66	1	826	3	Y	1					5
							1	9									
02	200	N	796	-0-	596	1489	56	1	740	3	Y	-0-					5
03	2398	N	909	-0-	-1489	-0-	67	1	841	3	Y	1	5	1			1
							1	9									
*04	862	N	862	-0-	-0-	-0-	66	1	796	3	Y	-0-					1

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

11	609	N	609	-0-	-0-	-0-	45	1	562	3	Y	2					2
							2	9									
12	560	N	560	-0-	-0-	-0-	42	1	517	3	Y	1					3
							1	9									
01	DLQ G-10		541	-0-	541	541	40	1	501	3	Y	-0-					3
02	995	N	454	-0-	-541	-0-	32	1	422	3	Y	-0-					3
03	316	N	316	-0-	-0-	-0-	23	1	293	3	Y	-0-	3	1			-0-
*04	290	N	290	-0-	-0-	-0-	22	1	267	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	15	1	326	3	Y	1	1	1			1
							1	9									
12	325	N	325	-0-	-0-	-0-	14	1	310	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		346	-0-	346	346	14	1	330	3	Y	2	2	1			1
							2	9									
02	611	N	265	-0-	-346	-0-	12	1	252	3	Y	1	1	1			1
							1	9									
03	147	N	147	-0-	-0-	-0-	6	1	140	3	Y	1	1	1			1
							1	9									
*04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-	1	1			-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

11	43	N	43	-0-	-0-	-0-	11	1	32	3	N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	6	1	18	3	N	-0-					-0-
01	DLQ G-10		28	-0-	28	28	6	1	22	3	N	-0-					-0-
*02	55	N	27	-0-	-28	-0-	3	1	24	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	6	1	28	3	N	-0-					-0-
*04	21	N	21	-0-	-0-	-0-	4	1	17	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

11	279	N	279	-0-	-0-	-0-	73	1	206	3	N	-0-					4
12	439	N	439	-0-	-0-	-0-	111	1	328	3	N	-0-					4
01	DLQ G-10		317	-0-	317	317	67	1	250	3	N	-0-					4
*02	591	N	274	-0-	-317	-0-	28	1	244	3	N	2					6
							2	9									
03	472	N	472	-0-	-0-	-0-	84	1	387	3	N	1	4	1			3
							1	9									
*04	427	N	427	-0-	-0-	-0-	80	1	346	3	N	1					4
							1	9									

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

11	246	N	246	-0-	-0-	-0-	64	1	182	3	N	-0-					2
12	226	N	226	-0-	-0-	-0-	57	1	168	3	N	1					3
							1	9									
01	DLQ G-10		205	-0-	205	205	43	1	162	3	N	-0-					3
*02	420	N	215	-0-	-205	-0-	22	1	193	3	N	-0-					3
03	220	N	220	-0-	-0-	-0-	39	1	179	3	N	2	3	1			2
							2	9									
*04	254	N	254	-0-	-0-	-0-	48	1	206	3	N	-0-					2

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

11	734	N	734	-0-	-0-	-0-	48	1	686	3	Y	-0-					1
12	754	N	754	-0-	-0-	-0-	51	1	702	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		756	-0-	756	756	51	1	705	3	Y	-0-					1
02	1384	N	628	-0-	-756	-0-	43	1	584	3	Y	1	1	1			1
							1	9									
03	675	N	675	-0-	-0-	-0-	46	1	628	3	Y	1	1	1			1
							1	9									
*04	650	N	650	-0-	-0-	-0-	46	1	604	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	26	1	380	3	Y	1					1
							1	9									
*12	409	N	409	-0-	-0-	-0-	28	1	381	3	Y	-0-	1	1			-0-
01	DLQ G-10		429	-0-	429	429	29	1	400	3	Y	-0-					-0-
02	837	N	408	-0-	-429	-0-	28	1	380	3	Y	-0-					-0-
03	446	N	446	-0-	-0-	-0-	31	1	415	3	Y	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	31	1	416	3	Y	-0-					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

*10	70	N	70	-0-	-0-	-0-	70	1			N	-0-	1	1			-0-
11	68	N	68	-0-	-0-	-0-	68	1			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
01	DLQ G-10		70	-0-	70	70	70	1			N	-0-					-0-
02	136	N	66	-0-	-70	-0-	66	1			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

11	605	N	605	-0-	-0-	-0-	158	1	446	3	N	1					5
							1	9									
12	397	N	397	-0-	-0-	-0-	100	1	297	3	N	-0-					5
01	DLQ G-10		296	-0-	296	296	63	1	233	3	N	-0-					5
*02	571	N	275	-0-	-296	-0-	28	1	246	3	N	1					6
							1	9									
03	84	N	84	-0-	-0-	-0-	15	1	68	3	N	1	4	1			3
							1	9									
*04	20	N	20	-0-	-0-	-0-	4	1	16	3	N	-0-					3

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

11	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					1
12	28	N	28	-0-	-0-	-0-	7	1	21	3	N	-0-					1
01	46	N	46	-0-	-0-	-0-	10	1	36	3	N	-0-					1
*02	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					1
03	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-	1	1			-0-
*04	36	N	36	-0-	-0-	-0-	7	1	29	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

11	432	N	432	-0-	-0-	-0-	113	1	319	3	N	-0-					3
12	393	N	393	-0-	-0-	-0-	99	1	293	3	N	1					4
							1	9									
01	DLQ G-10		413	-0-	413	413	87	1	326	3	N	-0-					4
*02	816	N	403	-0-	-413	-0-	42	1	360	3	N	1					5
							1	9									
03	419	N	419	-0-	-0-	-0-	75	1	344	3	N	-0-	3	1			2
*04	423	N	423	-0-	-0-	-0-	79	1	343	3	N	1					3
							1	9									

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

11	72	N	72	-0-	-0-	-0-	19	1	53	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	13	1	40	3	N	-0-					-0-
01	DLQ G-10		94	-0-	94	94	20	1	74	3	N	-0-					-0-
*02	151	N	57	-0-	-94	-0-	6	1	51	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	12	1	54	3	N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	13	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	97	1	275	3	N	1					4
							1	9									
12	415	N	415	-0-	-0-	-0-	105	1	310	3	N	-0-					4
01	DLQ G-10		446	-0-	446	446	94	1	351	3	N	1					5
							1	9									
*02	500	N	392	-0-	-108	338	41	1	350	3	N	1					6
							1	9									
*03	820	N	482	-0-	-338	-0-	86	1	395	3	N	1	4	1			3
							1	9									
*04	404	N	404	-0-	-0-	-0-	76	1	328	3	N	-0-					3

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

11	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-					1
12	256	N	256	-0-	-0-	-0-	13	1	243	3	N	-0-					1
01	DLQ G-10		244	-0-	244	244	12	1	231	3	N	1	1	1			1
							1	9									
02	200	N	248	-0-	48	292	12	1	236	3	N	-0-					1
03	549	N	257	-0-	-292	-0-	13	1	244	3	N	-0-					1
*04	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-	1	1			-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

11	724	N	724	-0-	-0-	-0-	36	1	688	2	Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	13	1	240	2	Y	-0-					-0-
01	DLQ G-10		101	-0-	101	101	5	1	96	2	Y	-0-					-0-
02	278	N	177	-0-	-101	-0-	9	1	168	2	Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	8	1	166	2	Y	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

11	867	N	867	-0-	-0-	-0-	44	1	823	2	Y	-0-					-0-
12	902	N	902	-0-	-0-	-0-	47	1	854	2	Y	1					1
							1	9									
01	DLQ G-10		877	-0-	877	877	45	1	832	2	Y	-0-					1
*02	1600	N	777	-0-	-823	54	38	1	739	2	Y	-0-	1	1			-0-
03	953	N	899	-0-	-54	-0-	43	1	856	2	Y	-0-					-0-
*04	875	N	875	-0-	-0-	-0-	45	1	830	2	Y	-0-					-0-

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

11	153	N	153	-0-	-0-	-0-	8	1	144	2	Y	1					2
							1	9									
12	454	N	454	-0-	-0-	-0-	24	1	430	2	Y	-0-					2
01	DLQ G-10		655	-0-	655	655	34	1	620	2	Y	1					3
							1	9									
*02	1259	N	604	-0-	-655	-0-	30	1	573	2	Y	1	3	1			1
							1	9									
03	658	N	658	-0-	-0-	-0-	31	1	626	2	Y	1					2
							1	9									
*04	631	N	631	-0-	-0-	-0-	32	1	598	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	918	N	918	-0-	-0-	-0-	46	1	872	2	Y	-0-					-0-
12	957	N	957	-0-	-0-	-0-	50	1	906	2	Y	1					1
							1	9									
01	DLQ G-10		935	-0-	935	935	48	1	887	2	Y	-0-					1
*02	1600	N	883	-0-	-717	218	43	1	840	2	Y	-0-	1	1			-0-
03	1182	N	964	-0-	-218	-0-	46	1	918	2	Y	-0-					-0-
*04	923	N	923	-0-	-0-	-0-	47	1	876	2	Y	-0-					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0-	-0-	53	1	670	3	Y	-0-					-0-
12	772	N	772	-0-	-0-	-0-	58	1	714	3	Y	-0-					-0-
01	DLQ G-10		765	-0-	765	765	57	1	708	3	Y	-0-					-0-
02	1465	N	700	-0-	-765	-0-	53	1	647	3	Y	-0-					-0-
03	742	N	742	-0-	-0-	-0-	55	1	687	3	Y	-0-					-0-
*04	696	N	696	-0-	-0-	-0-	52	1	643	3	Y	1	1	8			-0-
							1	9									

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	15	1	194	3	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	17	1	213	3	Y	-0-					-0-
01	DLQ G-10		232	-0-	232	232	17	1	215	3	Y	-0-					-0-
02	443	N	211	-0-	-232	-0-	16	1	195	3	Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	17	1	209	3	Y	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	17	1	204	3	Y	-0-					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0-	-0-	37	1	469	3	Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	40	1	487	3	Y	-0-					-0-
01	DLQ G-10		536	-0-	536	536	40	1	496	3	Y	-0-					-0-
02	1046	N	510	-0-	-536	-0-	39	1	471	3	Y	-0-					-0-
03	536	N	536	-0-	-0-	-0-	40	1	496	3	Y	-0-					-0-
*04	512	N	512	-0-	-0-	-0-	39	1	473	3	Y	-0-					-0-

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	16	1	196	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
01	DLQ G-10		143	-0-	143	143	11	1	132	3	Y	-0-					-0-
02	245	N	102	-0-	-143	-0-	8	1	94	3	Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	8	1	104	3	Y	-0-					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	33	1	412	3	Y	-0-					2
12	160	N	160	-0-	-0-	-0-	12	1	148	3	Y	-0-					2
01	DLQ G-10		138	-0-	138	138	10	1	128	3	Y	-0-					2
02	256	N	118	-0-	-138	-0-	9	1	109	3	Y	-0-					2
03	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					2
*04	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	946	N	946	-0-	-0-	-0-	48	1	897	2	Y	1					2
								1 9									
12	458	N	458	-0-	-0-	-0-	24	1	433	2	Y	1					3
								1 9									
01	DLQ G-10		406	-0-	406	406	21	1	384	2	Y	1					4
								1 9									
02	768	N	362	-0-	-406	-0-	18	1	344	2	Y	-0-	3	1			1
03	419	N	419	-0-	-0-	-0-	20	1	398	2	Y	1					2
								1 9									
*04	385	N	385	-0-	-0-	-0-	20	1	364	2	Y	1					3
								1 9									

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	26	1	491	2	Y	2					3
								2 9									
12	532	N	532	-0-	-0-	-0-	28	1	503	2	Y	1					4
								1 9									
01	DLQ G-10		461	-0-	461	461	24	1	435	2	Y	2					6
								2 9									
02	747	N	286	-0-	-461	-0-	14	1	271	2	Y	1	5	1			2
								1 9									
03	29	N	29	-0-	-0-	-0-	1	1	26	2	Y	2					4
								2 9									
*04	292	N	292	-0-	-0-	-0-	15	1	276	2	Y	1					5
								1 9									

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	14	1	264	2	Y	6					7
								7 9									
12	347	N	347	-0-	-0-	-0-	18	1	328	2	Y	1					8
								1 9									
01	DLQ G-10		313	-0-	313	313	16	1	296	2	Y	1					9
								1 9									
02	500	N	296	-0-	-204	109	14	1	273	2	Y	8	12	1			5
								9 9									
03	419	N	310	-0-	-109	-0-	15	1	292	2	Y	3					8
								3 9									
*04	299	N	299	-0-	-0-	-0-	15	1	277	2	Y	6	1	8			13
								7 9									

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	28	1	532	2	Y	-0-					-0-
12	547	N	547	-0-	-0-	-0-	28	1	519	2	Y	-0-					-0-
01	DLQ G-10		524	-0-	524	524	27	1	497	2	Y	-0-					-0-
02	1032	N	508	-0-	-524	-0-	25	1	483	2	Y	-0-					-0-
03	529	N	529	-0-	-0-	-0-	25	1	504	2	Y	-0-					-0-
*04	512	N	512	-0-	-0-	-0-	26	1	486	2	Y	-0-					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0-	-0-	35	1	586	3	Y	-0-					1
12	467	N	467	-0-	-0-	-0-	25	1	442	3	Y	-0-					1
01	DLQ G-10		624	-0-	624	624	34	1	590	3	Y	-0-	1	1			-0-
02	1117	N	493	-0-	-624	-0-	26	1	467	3	Y	-0-					-0-
03	553	N	553	-0-	-0-	-0-	29	1	524	3	Y	-0-					-0-
*04	524	N	524	-0-	-0-	-0-	28	1	496	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	10	1	175	3	Y	-0-					4
12	153	N	153	-0-	-0-	-0-	8	1	145	3	Y	-0-					4
*01	DLQ G-10		162	-0-	162	162	9	1	153	3	Y	-0-	3	1			1
02	308	N	146	-0-	-162	-0-	8	1	138	3	Y	-0-	1	1			-0-
03	222	N	222	-0-	-0-	-0-	12	1	210	3	Y	-0-					-0-
*04	233	N	233	-0-	-0-	-0-	12	1	221	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	6	1	16	3	N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	4	1	13	3	N	-0-					-0-
01	DLQ G-10		10	-0-	10	10	2	1	8	3	N	-0-					-0-
*02	21	N	11	-0-	-10	-0-	1	1	10	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	3	1	12	3	N	-0-					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
12	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					-0-
01	DLQ G-10		1017	-0-	1017	1017	1017	3			Y	-0-					-0-
*02	1600	N	863	-0-	-737	280	863	3			Y	-0-					-0-
*03	1058	N	778	-0-	-280	-0-	778	3			Y	-0-					-0-
*04	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
01	DLQ G-10		29	-0-	29	29	29	3			Y	-0-					-0-
*02	70	N	41	-0-	-29	-0-	41	3			Y	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	264	N	264	-0-	-0-	-0-	135	1	129	3	N	-0-	2	1			-0-
09	300	N	242	-0-	-58	-0-	130	1	110	3	N	2					2
							2	9									
10	248	N	241	-0-	-7	-0-	133	1	108	3	N	-0-	1	1			1
11	234	N	234	-0-	-0-	-0-	129	1	103	3	N	2	2	1			1
							2	9									
12	228	N	228	-0-	-0-	-0-	132	1	96	3	N	-0-					1
01	DLQ G-10		235	-0-	235	235	132	1	102	3	N	1					2
							1	9									
02	456	N	221	-0-	-235	-0-	123	1	97	3	N	1	2	1			1
							1	9									
03	241	N	241	-0-	-0-	-0-	133	1	106	3	N	2	2	1			1
							2	9									
*04	219	N	219	-0-	-0-	-0-	127	1	91	3	N	1					2
							1	9									

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	521	N	521	-0-	-0-	-0-	142	1	379	3	N	-0-	5	1			1
09	501	N	501	-0-	-0-	-0-	139	1	358	3	N	4					5
							4	9									
10	531	N	531	-0-	-0-	-0-	142	1	388	3	N	1	4	1			2
							1	9									
11	546	N	546	-0-	-0-	-0-	142	1	398	3	N	5	5	1			2
							6	9									
12	561	N	561	-0-	-0-	-0-	148	1	412	3	N	1					3
							1	9									
01	DLQ G-10		537	-0-	537	537	142	1	391	3	N	4					7
							4	9									
02	1041	N	504	-0-	-537	-0-	131	1	371	3	N	2	5	1			4
							2	9									
03	552	N	552	-0-	-0-	-0-	145	1	404	3	N	3	5	1			2
							3	9									
*04	507	N	507	-0-	-0-	-0-	139	1	365	3	N	3					5
							3	9									

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	18	1	141	3	N	2	2	1			1
							2	9									
12	167	N	167	-0-	-0-	-0-	19	1	148	3	N	-0-					1
01	DLQ G-10		164	-0-	164	164	17	1	146	3	N	1					2
							1	9									
02	318	N	154	-0-	-164	-0-	15	1	138	3	N	1	2	1			1
							1	9									
03	166	N	166	-0-	-0-	-0-	18	1	146	3	N	2	2	1			1
							2	9									
*04	152	N	152	-0-	-0-	-0-	17	1	134	3	N	1					2
							1	9									

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	57	1	43	3	N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	61	1	59	3	N	-0-					-0-
01	DLQ G-10		119	-0-	119	119	61	1	58	3	N	-0-					-0-
02	214	N	95	-0-	-119	-0-	55	1	40	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	60	1	50	3	N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	57	1	42	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	14	1	41	3	N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	13	1	39	3	N	-0-					-0-
01	DLQ G-10		94	-0-	94	94	20	1	74	3	N	-0-					-0-
*02	142	N	48	-0-	-94	-0-	5	1	43	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	14	1	65	3	N	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	11	1	49	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

11	196	N	196	-0-	-0-	-0-	10	1	186	3	Y	-0-					21
12	204	N	204	-0-	-0-	-0-	10	1	194	3	Y	-0-					21
01	DLQ G-10		198	-0-	198	198	9	1	189	3	Y	-0-					21
02	386	N	188	-0-	-198	-0-	9	1	179	3	Y	-0-					21
03	202	N	202	-0-	-0-	-0-	11	1	191	3	Y	-0-					21
*04	211	N	211	-0-	-0-	-0-	11	1	199	3	Y	1	1	8			21
							1	9									

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
03	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
*04	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

11	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
12	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
01	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
03	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
*04	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

11	185	N	185	-0-	-0-	-0-	9	1	175	2	Y	1					1
							1	9									
12	181	N	181	-0-	-0-	-0-	9	1	172	2	Y	-0-					1
01	DLQ G-10		91	-0-	91	91	5	1	85	2	Y	1					2
							1	9									
02	159	N	68	-0-	-91	-0-	3	1	65	2	Y	-0-	1	1			1
03	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					1
*04	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0-	-0-	27	1	501	2	Y	-0-					-0-
12	542	N	542	-0-	-0-	-0-	28	1	514	2	Y	-0-					-0-
01	DLQ G-10		528	-0-	528	528	27	1	501	2	Y	-0-					-0-
02	1023	N	495	-0-	-528	-0-	24	1	471	2	Y	-0-					-0-
03	542	N	542	-0-	-0-	-0-	26	1	516	2	Y	-0-					-0-
*04	524	N	524	-0-	-0-	-0-	27	1	497	2	Y	-0-					-0-

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	21	1	390	2	Y	1					2
							1	9									
12	427	N	427	-0-	-0-	-0-	22	1	404	2	Y	1					3
							1	9									
01	DLQ G-10		419	-0-	419	419	22	1	396	2	Y	1					4
							1	9									
02	815	N	396	-0-	-419	-0-	19	1	377	2	Y	-0-	3	1			1
03	435	N	435	-0-	-0-	-0-	21	1	413	2	Y	1					2
							1	9									
*04	417	N	417	-0-	-0-	-0-	21	1	395	2	Y	1					3
							1	9									

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	4	1	11	3	N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	4	1	13	3	N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	19	1	376	3	N	1	1	1			1
							1	9									
12	398	N	398	-0-	-0-	-0-	20	1	377	3	N	1	1	1			1
							1	9									
01	DLQ G-10		407	-0-	407	407	19	1	387	3	N	1	1	1			1
							1	9									
02	792	N	385	-0-	-407	-0-	19	1	365	3	N	1	1	1			1
							1	9									
03	410	N	410	-0-	-0-	-0-	20	1	389	3	N	1	1	1			1
							1	9									
*04	394	N	394	-0-	-0-	-0-	20	1	374	3	N	-0-	1	1			-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	10	1	190	3	N	1	1	1			1
							1	9									
12	608	N	608	-0-	-0-	-0-	30	1	577	3	N	1	1	1			1
							1	9									
01	DLQ G-10		814	-0-	814	814	39	1	773	3	N	2	1	1			2
							2	9									
02	900	N	759	-0-	-141	673	37	1	721	3	N	1	1	1			2
							1	9									
03	1485	N	812	-0-	-673	-0-	40	1	771	3	N	1	1	1			2
							1	9									
*04	786	N	786	-0-	-0-	-0-	39	1	745	3	N	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	60	1	170	3	N	-0-					2
12	226	N	226	-0-	-0-	-0-	57	1	168	3	N	1					3
							1	9									
01	DLQ G-10		213	-0-	213	213	45	1	168	3	N	-0-					3
*02	388	N	175	-0-	-213	-0-	18	1	157	3	N	-0-					3
03	255	N	255	-0-	-0-	-0-	45	1	208	3	N	2	3	1			2
							2	9									
*04	241	N	241	-0-	-0-	-0-	45	1	196	3	N	-0-					2

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

11	960	X	779	-0-	-181	-0-	37	1	741	3	N	1	1	1			2
							1	9									
12	961	X	943	-0-	-18	-0-	46	1	895	3	N	2	2	1			2
							2	9									
01	DLQ G-10		913	-0-	913	913	44	1	867	3	N	2	2	1			2
							2	9									
02	1780	X	867	-0-	-913	-0-	42	1	824	3	N	1	1	1			2
							1	9									
03	956	X	956	-0-	-0-	-0-	47	1	907	3	N	2	2	1			2
							2	9									
*04	926	X	926	-0-	-0-	-0-	46	1	878	3	N	2	3	1			1
							2	9									

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

11	87	N	87	-0-	-0-	-0-	23	1	64	3	N	-0-					1
12	86	N	86	-0-	-0-	-0-	22	1	64	3	N	-0-					1
01	DLQ G-10		82	-0-	82	82	17	1	65	3	N	-0-					1
*02	156	N	74	-0-	-82	-0-	8	1	66	3	N	-0-					1
03	87	N	87	-0-	-0-	-0-	15	1	71	3	N	1	1	1			1
							1	9									
*04	80	N	80	-0-	-0-	-0-	15	1	65	3	N	-0-					1

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

11	533	N	533	-0-	-0-	-0-	26	1	506	3	N	1	1	1			2
							1	9									
12	607	N	607	-0-	-0-	-0-	30	1	577	3	N	-0-	1	1			1
01	DLQ G-10		590	-0-	590	590	28	1	561	3	N	1	1	1			1
							1	9									
02	1135	N	545	-0-	-590	-0-	27	1	517	3	N	1	1	1			1
							1	9									
03	554	N	554	-0-	-0-	-0-	27	1	526	3	N	1	1	1			1
							1	9									
*04	476	N	476	-0-	-0-	-0-	24	1	451	3	N	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	70	1	197	3	N	-0-					1
12	223	N	223	-0-	-0-	-0-	56	1	167	3	N	-0-					1
01	DLQ G-10		221	-0-	221	221	47	1	174	3	N	-0-					1
*02	551	N	330	-0-	-221	-0-	34	1	295	3	N	1					2
							1	9									
03	406	N	406	-0-	-0-	-0-	72	1	333	3	N	1	2	1			1
							1	9									
*04	376	N	376	-0-	-0-	-0-	71	1	304	3	N	1					2
							1	9									

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

11	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-					-0-
01	DLQ G-10		227	-0-	227	227	11	1	216	3	N	-0-					-0-
02	446	N	219	-0-	-227	-0-	11	1	208	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					-0-
*04	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

11	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	14	1	261	3	N	-0-					-0-
01	DLQ G-10		427	-0-	427	427	21	1	406	3	N	-0-					-0-
02	1127	N	700	-0-	-427	-0-	35	1	665	3	N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	34	1	611	3	N	-0-					-0-
*04	532	N	532	-0-	-0-	-0-	29	1	503	3	N	-0-					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

11	360	N	360	-0-	-0-	-0-	19	1	340	3	N	1					1
							1	9									
12	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-					1
01	DLQ G-10		268	-0-	268	268	13	1	255	3	N	-0-	1	1			-0-
02	441	N	173	-0-	-268	-0-	9	1	164	3	N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	19	1	330	3	N	-0-					-0-
*04	357	N	357	-0-	-0-	-0-	19	1	337	3	N	1					1
							1	9									

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

11	634	N	634	-0-	-0-	-0-	34	1	600	3	N	-0-					1
12	630	N	630	-0-	-0-	-0-	33	1	597	3	N	-0-					1
01	DLQ G-10		604	-0-	604	604	29	1	575	3	N	-0-	1	1			-0-
02	1190	N	586	-0-	-604	-0-	29	1	557	3	N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	33	1	580	3	N	-0-					-0-
*04	567	N	567	-0-	-0-	-0-	31	1	536	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-					-0-
01	DLQ G-10		179	-0-	179	179	9	1	170	3	N	-0-					-0-
02	349	N	170	-0-	-179	-0-	8	1	162	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
01	DLQ G-10		3	-0-	3	3	1	1	2	3	N	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	629	N	629	-0-	-0-	-0-	44	1	585	2	N	-0-					2
12	664	N	664	-0-	-0-	-0-	48	1	616	2	N	-0-					2
01	DLQ G-10		663	-0-	663	663	47	1	616	2	N	-0-					2
02	600	N	626	-0-	26	689	46	1	580	2	N	-0-					2
03	1347	N	658	-0-	-689	-0-	48	1	610	2	N	-0-					2
*04	626	N	626	-0-	-0-	-0-	46	1	580	2	N	-0-	1	1			1

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	27	N	24	-0-	-3	-0-	1	1	23	3	Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1					1

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
01	DLQ G-10		23	-0-	23	23	1	1	22	3	Y	-0-					-0-
02	46	N	23	-0-	-23	-0-	1	1	22	3	Y	-0-					-0-
03	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
*04	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	39	1	518	2	N	-0-					2
12	582	N	582	-0-	-0-	-0-	42	1	540	2	N	-0-					2
01	DLQ G-10		572	-0-	572	572	41	1	531	2	N	-0-					2
02	1105	N	533	-0-	-572	-0-	39	1	494	2	N	-0-					2
03	539	N	539	-0-	-0-	-0-	40	1	499	2	N	-0-					2
*04	303	N	303	-0-	-0-	-0-	22	1	281	2	N	-0-	1	1			1

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1093	N	1093	-0-	-0-	-0-	76	1	1017	2	N	-0-					3
12	1084	N	1084	-0-	-0-	-0-	78	1	1006	2	N	-0-					3
01	DLQ G-10		947	-0-	947	947	68	1	879	2	N	-0-					3
02	1416	N	469	-0-	-947	-0-	34	1	435	2	N	-0-					3
03	239	N	239	-0-	-0-	-0-	18	1	221	2	N	-0-					3
*04	585	N	585	-0-	-0-	-0-	43	1	542	2	N	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	39	1	460	2	N	-0-			-0-
12	462	N	462	-0-	-0-	-0-	36	1	426	2	N	-0-			-0-
01	DLQ G-10		447	-0-	447	447	35	1	412	2	N	-0-			-0-
02	864	N	417	-0-	-447	-0-	33	1	384	2	N	-0-			-0-
03	384	N	384	-0-	-0-	-0-	31	1	353	2	N	-0-			-0-
*04	335	N	335	-0-	-0-	-0-	28	1	307	2	N	-0-			-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	775	N	751	-0-	-24	-0-	36	1	715	2	Y	-0-	2	1	-0-
08	775	N	745	-0-	-30	-0-	36	1	709	2	Y	-0-			-0-
09	750	N	706	-0-	-44	-0-	34	1	672	2	Y	-0-			-0-
10	803	N	803	-0-	-0-	-0-	38	1	765	2	Y	-0-			-0-
11	689	N	689	-0-	-0-	-0-	35	1	654	2	Y	-0-			-0-
12	720	N	720	-0-	-0-	-0-	37	1	683	2	Y	-0-			-0-
01	DLQ G-10		702	-0-	702	702	36	1	665	2	Y	1			1
							1	9							
*02	1369	N	667	-0-	-702	-0-	33	1	634	2	Y	-0-	1	1	-0-
03	727	N	727	-0-	-0-	-0-	34	1	693	2	Y	-0-			-0-
*04	702	N	702	-0-	-0-	-0-	36	1	666	2	Y	-0-			-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	97	1	4	3	N	-0-			-0-
12	192	N	192	-0-	-0-	-0-	192	1			N	-0-			-0-
01	288	N	288	-0-	-0-	-0-	192	1	96	3	N	-0-			-0-
02	248	N	248	-0-	-0-	-0-	179	1	69	3	N	-0-			-0-
03	277	N	277	-0-	-0-	-0-	192	1	85	3	N	-0-			-0-
*04	266	N	266	-0-	-0-	-0-	185	1	81	3	N	-0-			-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-			-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-			-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-			-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-			-0-
*04	149	N	149	-0-	-0-	-0-	149	3			N	-0-			-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	37	1	500	2	N	-0-			2
12	564	N	564	-0-	-0-	-0-	41	1	523	2	N	-0-			2
01	DLQ G-10		555	-0-	555	555	40	1	515	2	N	-0-			2
02	1088	N	533	-0-	-555	-0-	39	1	494	2	N	-0-			2
03	562	N	562	-0-	-0-	-0-	41	1	521	2	N	-0-			2
*04	536	N	536	-0-	-0-	-0-	39	1	497	2	N	-0-	1	1	1

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	40	1	113	3	N	-0-			-0-
12	304	N	304	-0-	-0-	-0-	77	1	227	3	N	-0-			-0-
01	DLQ G-10		158	-0-	158	158	33	1	125	3	N	-0-			-0-
*02	382	N	224	-0-	-158	-0-	23	1	201	3	N	-0-			-0-
03	99	N	99	-0-	-0-	-0-	18	1	81	3	N	-0-			-0-
*04	204	N	204	-0-	-0-	-0-	38	1	166	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	31	1	490	3	Y	2	1	1			2
							2	9									
12	390	N	390	-0-	-0-	-0-	23	1	366	3	Y	1	2	1			1
							1	9									
01	DLQ G-10		343	-0-	343	343	20	1	321	3	Y	2	2	1			1
							2	9									
02	662	N	319	-0-	-343	-0-	20	1	298	3	Y	1	1	1			1
							1	9									
03	349	N	349	-0-	-0-	-0-	21	1	327	3	Y	1	1	1			1
							1	9									
*04	331	N	331	-0-	-0-	-0-	21	1	309	3	Y	1	1	1			1
							1	9									

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	13	1	205	3	Y	1	1	1			1
							1	9									
12	229	N	229	-0-	-0-	-0-	14	1	214	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		227	-0-	227	227	13	1	213	3	Y	1	1	1			1
							1	9									
02	438	N	211	-0-	-227	-0-	13	1	197	3	Y	1	1	1			1
							1	9									
03	136	N	136	-0-	-0-	-0-	8	1	127	3	Y	1	1	1			1
							1	9									
*04	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-	1	1			-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0-	-0-	41	1	778	2	Y	-0-					-0-
12	865	N	865	-0-	-0-	-0-	45	1	819	2	Y	1					1
							1	9									
01	DLQ G-10		856	-0-	856	856	44	1	812	2	Y	-0-					1
02	1600	N	821	-0-	-779	77	40	1	781	2	Y	-0-	1	1			-0-
03	986	N	909	-0-	-77	-0-	43	1	866	2	Y	-0-					-0-
*04	875	N	875	-0-	-0-	-0-	45	1	830	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					7
12	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					7
01	DLQ G-10		563	-0-	563	563	563	3			Y	-0-					7
02	1104	N	541	-0-	-563	-0-	541	3			Y	-0-					7
03	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					7
*04	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					7

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	DLQ G-10		544	-0-	544	544	115	1	429	3	N	-0-					1
*02	877	N	333	-0-	-544	-0-	35	1	298	3	N	-0-					1
03	311	N	311	-0-	-0-	-0-	55	1	255	3	N	1	1	1			1
							1	9									
*04	461	N	461	-0-	-0-	-0-	87	1	374	3	N	-0-					1

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

11	492	N	492	-0-	-0-	-0-	26	1	466	3	N	-0-	4	1			1
12	836	N	836	-0-	-0-	-0-	42	1	793	3	N	1					2
							1	9									
01	DLQ G-10		588	-0-	588	588	28	1	560	3	N	-0-					2
02	700	N	443	-0-	-257	331	21	1	422	3	N	-0-					2
03	671	N	340	-0-	-331	-0-	16	1	323	3	N	1					3
							1	9									
*04	269	N	269	-0-	-0-	-0-	13	1	255	3	N	1					4
							1	9									

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

11	1016	N	1016	-0-	-0-	-0-	71	1	945	2	N	-0-					3
12	1079	N	1079	-0-	-0-	-0-	78	1	1001	2	N	-0-					3
01	DLQ G-10		1041	-0-	1041	1041	74	1	967	2	N	-0-					3
02	500	N	959	-0-	459	1500	70	1	889	2	N	-0-					3
03	2506	N	1006	-0-	-1500	-0-	74	1	932	2	N	-0-					3
*04	931	N	931	-0-	-0-	-0-	68	1	863	2	N	-0-	2	1			1

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

11	962	N	962	-0-	-0-	-0-	67	1	895	2	N	-0-					3
12	1051	N	1051	-0-	-0-	-0-	76	1	975	2	N	-0-					3
01	DLQ G-10		1067	-0-	1067	1067	76	1	991	2	N	-0-					3
02	300	N	940	-0-	640	1707	69	1	871	2	N	-0-					3
03	2689	N	982	-0-	-1707	-0-	72	1	909	2	N	1					4
							1	9									
*04	916	N	916	-0-	-0-	-0-	67	1	849	2	N	-0-	3	1			1

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	N	674	-0-	-0-	-0-	49	1	622	3	Y	3					3
							3	9									
12	526	N	526	-0-	-0-	-0-	39	1	487	3	Y	-0-					3
01	DLQ G-10		649	-0-	649	649	48	1	601	3	Y	-0-					3
02	1165	N	516	-0-	-649	-0-	37	1	479	3	Y	-0-					3
03	567	N	567	-0-	-0-	-0-	42	1	524	3	Y	1	3	1			1
							1	9									
*04	612	N	612	-0-	-0-	-0-	47	1	565	3	Y	-0-					1

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	11	1	198	2	Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	11	1	202	2	Y	-0-					-0-
01	DLQ G-10		208	-0-	208	208	11	1	197	2	Y	-0-					-0-
02	404	N	196	-0-	-208	-0-	10	1	186	2	Y	-0-					-0-
03	209	N	209	-0-	-0-	-0-	10	1	199	2	Y	-0-					-0-
*04	176	N	176	-0-	-0-	-0-	9	1	167	2	Y	-0-					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	16	1	300	2	Y	1					2
							1	9									
12	372	N	372	-0-	-0-	-0-	19	1	352	2	Y	1					3
							1	9									
01	DLQ G-10		491	-0-	491	491	25	1	465	2	Y	1					4
							1	9									
02	974	N	483	-0-	-491	-0-	24	1	459	2	Y	-0-	3	1			1
03	273	N	273	-0-	-0-	-0-	13	1	258	2	Y	2					3
							2	9									
*04	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					3

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	23	1	297	3	Y	-0-	1	1			-0-
12	335	N	335	-0-	-0-	-0-	23	1	310	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		302	-0-	302	302	17	1	284	3	Y	1	1	1			1
							1	9									
02	596	N	294	-0-	-302	-0-	20	1	273	3	Y	1	1	1			1
							1	9									
03	312	N	312	-0-	-0-	-0-	23	1	288	3	Y	1	1	1			1
							1	9									
*04	340	N	340	-0-	-0-	-0-	35	1	304	3	Y	1	2	1			-0-
							1	9									

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	19	1	341	3	N	-0-					1
12	368	N	368	-0-	-0-	-0-	19	1	349	3	N	-0-					1
01	DLQ G-10		364	-0-	364	364	18	1	346	3	N	-0-	1	1			-0-
02	718	N	354	-0-	-364	-0-	18	1	336	3	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	18	1	313	3	N	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1103	N	1103	-0-	-0-	-0-	66	1	1037	3	Y	-0-					-0-
01	DLQ G-10		443	-0-	443	443	26	1	417	3	Y	-0-					-0-
02	664	N	221	-0-	-443	-0-	14	1	207	3	Y	-0-					-0-
03	321	N	321	-0-	-0-	-0-	20	1	301	3	Y	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	25	1	371	3	Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
01	DLQ G-10		76	-0-	76	76	5	1	71	3	Y	-0-					-0-
02	146	N	70	-0-	-76	-0-	4	1	66	3	Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	21	1	326	3	Y	2	1	1			1
							2	9									
12	371	N	371	-0-	-0-	-0-	22	1	348	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		392	-0-	392	392	23	1	368	3	Y	1	1	1			1
							1	9									
02	736	N	344	-0-	-392	-0-	21	1	322	3	Y	1	1	1			1
							1	9									
03	335	N	335	-0-	-0-	-0-	21	1	313	3	Y	1	1	1			1
							1	9									
*04	317	N	317	-0-	-0-	-0-	20	1	296	3	Y	1	1	1			1
							1	9									

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	214	N	214	-0-	-0-	-0-	13	1	201	3	Y	-0-					-0-
03	242	N	242	-0-	-0-	-0-	15	1	227	3	Y	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	13	1	188	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		790	-0-	790	790	83	1	699	3	N	7					7
							8	9									
02	500	N	745	-0-	245	1035	75	1	667	3	N	3	5	1			5
							3	9									
03	1749	N	714	-0-	-1035	-0-	77	1	631	3	N	5	7	1			3
							6	9									
*04	603	N	603	-0-	-0-	-0-	67	1	532	3	N	4					7
							4	9									

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	10	1	78	3	N	1	1	1			-0-
							1	9									
12	105	N	105	-0-	-0-	-0-	12	1	92	3	N	1					1
							1	9									
01	DLQ G-10		97	-0-	97	97	10	1	87	3	N	-0-					1
02	190	N	93	-0-	-97	-0-	9	1	83	3	N	1	1	1			1
							1	9									
03	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-	1	1			-0-
*04	94	N	94	-0-	-0-	-0-	10	1	83	3	N	1					1
							1	9									

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	11	1	200	2	Y	-0-					-0-
12	848	N	848	-0-	-0-	-0-	44	1	804	2	Y	-0-					-0-
01	DLQ G-10		690	-0-	690	690	36	1	653	2	Y	1					1
							1	9									
*02	1313	N	623	-0-	-690	-0-	31	1	592	2	Y	-0-	1	1			-0-
03	663	N	663	-0-	-0-	-0-	31	1	632	2	Y	-0-					-0-
*04	631	N	631	-0-	-0-	-0-	32	1	599	2	Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	14	1	260	2	Y	-0-					-0-
12	581	N	581	-0-	-0-	-0-	30	1	551	2	Y	-0-					-0-
01	DLQ G-10		567	-0-	567	567	29	1	538	2	Y	-0-					-0-
02	600	N	553	-0-	-47	520	27	1	526	2	Y	-0-					-0-
03	1121	N	601	-0-	-520	-0-	28	1	573	2	Y	-0-					-0-
*04	570	N	570	-0-	-0-	-0-	29	1	541	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1395	N	1326	-0-	-69	-0-	64	1	1262	2	Y	-0-	3	1			-0-
08	1364	N	1287	-0-	-77	-0-	61	1	1223	2	Y	3	3	8			-0-
							3	9									
09	1320	N	1225	-0-	-95	-0-	59	1	1166	2	Y	-0-					-0-
10	1244	N	1244	-0-	-0-	-0-	59	1	1185	2	Y	-0-					-0-
11	1182	N	1182	-0-	-0-	-0-	59	1	1122	2	Y	1					1
							1	9									
12	1155	N	1155	-0-	-0-	-0-	60	1	1095	2	Y	-0-					1
01	DLQ G-10		1187	-0-	1187	1187	61	1	1126	2	Y	-0-					1
02	1600	N	1130	-0-	-470	717	55	1	1075	2	Y	-0-	1	1			-0-
03	1953	N	1236	-0-	-717	-0-	59	1	1177	2	Y	-0-					-0-
*04	1189	N	1189	-0-	-0-	-0-	61	1	1128	2	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	245	N	245	-0-	-0-	-0-	26	1	219	3	N	-0-	3	1			1
09	240	N	239	-0-	-1	-0-	27	1	210	3	N	2					3
							2	9									
10	295	N	295	-0-	-0-	-0-	31	1	264	3	N	-0-	2	1			1
11	289	N	289	-0-	-0-	-0-	32	1	255	3	N	2	2	1			1
							2	9									
12	198	N	198	-0-	-0-	-0-	22	1	176	3	N	-0-					1
01	DLQ G-10		11	-0-	11	11	1	1	10	3	N	-0-					1
02	12	N	1	-0-	-11	-0-	1	3			N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	14	1	108	3	N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	16	1	246	3	Y	-0-					1
12	259	N	259	-0-	-0-	-0-	17	1	242	3	Y	-0-					1
01	DLQ G-10		281	-0-	281	281	18	1	263	3	Y	-0-					1
02	525	N	244	-0-	-281	-0-	16	1	228	3	Y	-0-					1
03	261	N	261	-0-	-0-	-0-	16	1	245	3	Y	-0-					1
*04	223	N	223	-0-	-0-	-0-	13	1	210	3	Y	-0-	1	1			-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1031	N	1031	-0-	-0-	-0-	64	1	967	3	Y	-0-					3
12	1044	N	1044	-0-	-0-	-0-	67	1	975	3	Y	2					5
							2	9									
01	DLQ G-10		1045	-0-	1045	1045	66	1	978	3	Y	1	1	1			5
							1	9									
02	1600	N	943	-0-	-657	388	63	1	879	3	Y	1					6
							1	9									
03	1380	N	992	-0-	-388	-0-	62	1	928	3	Y	2	2	1			6
							2	9									
*04	856	N	856	-0-	-0-	-0-	51	1	805	3	Y	-0-	4	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	9	1	168	2	Y	1					1
							1	9									
12	264	N	264	-0-	-0-	-0-	14	1	250	2	Y	-0-					1
01	DLQ G-10		260	-0-	260	260	13	1	246	2	Y	1					2
							1	9									
02	491	N	231	-0-	-260	-0-	11	1	219	2	Y	1	2	1			1
							1	9									
03	246	N	246	-0-	-0-	-0-	12	1	234	2	Y	-0-					1
*04	268	N	268	-0-	-0-	-0-	14	1	250	2	Y	4	1	8			4
							4	9									

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	9	1	162	2	Y	-0-					1
12	77	N	77	-0-	-0-	-0-	4	1	72	2	Y	1					2
							1	9									
01	DLQ G-10		45	-0-	45	45	2	1	42	2	Y	1					3
							1	9									
*02	347	N	302	-0-	-45	-0-	15	1	287	2	Y	-0-	2	1			1
03	306	N	306	-0-	-0-	-0-	14	1	291	2	Y	1					2
							1	9									
*04	298	N	298	-0-	-0-	-0-	15	1	282	2	Y	1					3
							1	9									

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	806	N	771	-0-	-35	-0-	37	1	734	2	Y	-0-	2	1			-0-
08	775	N	749	-0-	-26	-0-	36	1	713	2	Y	-0-					-0-
09	780	N	685	-0-	-95	-0-	33	1	652	2	Y	-0-					-0-
10	745	N	745	-0-	-0-	-0-	36	1	709	2	Y	-0-					-0-
11	710	N	710	-0-	-0-	-0-	36	1	674	2	Y	-0-					-0-
12	821	N	821	-0-	-0-	-0-	43	1	778	2	Y	-0-					-0-
01	DLQ G-10		748	-0-	748	748	39	1	709	2	Y	-0-					-0-
02	700	N	699	-0-	-1	747	34	1	665	2	Y	-0-					-0-
03	1513	N	766	-0-	-747	-0-	36	1	730	2	Y	-0-					-0-
*04	736	N	736	-0-	-0-	-0-	38	1	698	2	Y	-0-					-0-

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	16	1	301	2	Y	-0-					1
12	330	N	330	-0-	-0-	-0-	17	1	312	2	Y	1					2
							1	9									
01	DLQ G-10		324	-0-	324	324	17	1	306	2	Y	1					3
							1	9									
*02	500	N	305	-0-	-195	129	15	1	290	2	Y	-0-	2	1			1
03	465	N	336	-0-	-129	-0-	16	1	319	2	Y	1					2
							1	9									
*04	321	N	321	-0-	-0-	-0-	16	1	305	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1333	N	1293	-0-	-40	-0-	62	1	1231	2	Y	-0-	3	1			-0-
08	1426	N	1243	-0-	-183	-0-	59	1	1184	2	Y	-0-					-0-
09	1290	N	1199	-0-	-91	-0-	58	1	1141	2	Y	-0-					-0-
10	1212	N	1212	-0-	-0-	-0-	58	1	1154	2	Y	-0-					-0-
11	1165	N	1165	-0-	-0-	-0-	59	1	1105	2	Y	1					1
							1	9									
12	1202	N	1202	-0-	-0-	-0-	62	1	1140	2	Y	-0-					1
01	DLQ G-10		1002	-0-	1002	1002	52	1	950	2	Y	-0-					1
*02	200	N	1117	-0-	917	1919	55	1	1062	2	Y	-0-	1	1			-0-
03	3100	N	1209	-0-	-1891	28	57	1	1152	2	Y	-0-					-0-
*04	1187	N	1159	-0-	-28	-0-	59	1	1100	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1437	N	1437	-0-	-0-	-0-	93	1	1344	2	N	-0-					-0-
12	1554	N	1554	-0-	-0-	-0-	128	1	1227	2	N	-0-					-0-
							199	3									
01	DLQ G-10		1492	-0-	1492	1492	73	1	1281	2	N	-0-					-0-
							138	3									
02	1600	N	1258	-0-	-342	1150	74	1	1184	2	N	-0-					-0-
03	2502	N	1352	-0-	-1150	-0-	95	1	1257	2	N	-0-					-0-
*04	1415	N	1415	-0-	-0-	-0-	92	1	1323	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	47	1	678	2	N	-0-					-0-
12	796	N	796	-0-	-0-	-0-	65	1	629	2	N	-0-					-0-
							102	3									
01	DLQ G-10		510	-0-	510	510	25	1	438	2	N	-0-					-0-
							47	3									
02	1108	N	598	-0-	-510	-0-	35	1	563	2	N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	45	1	590	2	N	-0-					-0-
*04	611	N	611	-0-	-0-	-0-	40	1	571	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	8	1	119	2	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	11	1	110	2	N	-0-					-0-
							18	3									
01	DLQ G-10		134	-0-	134	134	7	1	115	2	N	-0-					-0-
							12	3									
02	252	N	118	-0-	-134	-0-	7	1	111	2	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	9	1	119	2	N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	8	1	120	2	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	11	1	139	3	Y	1	1	1			-0-
							1	9									
12	117	N	117	-0-	-0-	-0-	8	1	109	3	Y	-0-					-0-
01	DLQ G-10		89	-0-	89	89	5	1	84	3	Y	-0-					-0-
02	176	N	87	-0-	-89	-0-	6	1	81	3	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	9	1	108	3	Y	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	16	1	143	3	Y	1	1	1			-0-
							1	9									

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

11	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
01	DLQ G-10		104	-0-	104	104	6	1	98	3	Y	-0-					-0-
02	201	N	97	-0-	-104	-0-	7	1	90	3	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	9	1	83	3	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

11	210	N	210	-0-	-0-	-0-	12	1	197	2	Y	1	1	1			1
							1	9									
12	246	N	246	-0-	-0-	-0-	14	1	231	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		270	-0-	270	270	16	1	253	2	Y	1	1	1			1
							1	9									
02	475	N	205	-0-	-270	-0-	12	1	192	2	Y	1	1	1			1
							1	9									
03	183	N	183	-0-	-0-	-0-	12	1	170	2	Y	1	1	1			1
							1	9									
*04	174	N	174	-0-	-0-	-0-	11	1	163	2	Y	-0-					1

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

11	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
*04	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

11	192	N	192	-0-	-0-	-0-	12	1	180	2	N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	17	1	165	2	N	-0-					-0-
							27	3									
01	DLQ G-10		198	-0-	198	198	10	1	170	2	N	-0-					-0-
							18	3									
02	373	N	175	-0-	-198	-0-	10	1	165	2	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	13	1	175	2	N	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	12	1	176	2	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	369	N	369	-0-	-0-	-0-	40	1	329	3	Y	-0-	1	1			-0-
11	334	N	334	-0-	-0-	-0-	36	1	298	3	Y	-0-					-0-
12	358	N	358	-0-	-0-	-0-	38	1	320	3	Y	-0-					-0-
01	DLQ G-10		328	-0-	328	328	36	1	292	3	Y	-0-					-0-
02	628	N	300	-0-	-328	-0-	34	1	266	3	Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	37	1	280	3	Y	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	36	1	269	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

11	188	N	188	-0-	-0-	-0-	20	1	165	3	Y	3					3
							3	9									
12	282	N	282	-0-	-0-	-0-	29	1	249	3	Y	4	3	1	2	8	2
							4	9									
01	DLQ G-10		317	-0-	317	317	35	1	282	3	Y	-0-					2
02	416	N	99	-0-	-317	-0-	9	1	66	3	Y	22	1	8			23
							24	9									
03	217	N	217	-0-	-0-	-0-	25	1	180	3	Y	11	21	1			13
							12	9									
*04	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-	10	1			3

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

11	738	N	738	-0-	-0-	-0-	79	1	659	3	Y	-0-					-0-
12	392	N	392	-0-	-0-	-0-	41	1	351	3	Y	-0-					-0-
01	DLQ G-10		336	-0-	336	336	37	1	299	3	Y	-0-					-0-
02	600	N	395	-0-	-205	131	46	1	349	3	Y	-0-					-0-
03	492	N	361	-0-	-131	-0-	44	1	317	3	Y	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	41	1	296	3	Y	-0-					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

11	562	N	562	-0-	-0-	-0-	59	1	503	3	Y	-0-					1
12	602	N	602	-0-	-0-	-0-	59	1	543	3	Y	-0-					1
01	DLQ G-10		670	-0-	670	670	67	1	603	3	Y	-0-					1
*02	500	N	584	-0-	84	754	57	1	527	3	Y	-0-					1
*03	1472	N	718	-0-	-754	-0-	67	1	651	3	Y	-0-					1
*04	803	N	803	-0-	-0-	-0-	73	1	730	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1271	N	1271	-0-	-0-	-0-	73	1 4 9	1194	2	Y	4	3	1			4
12	1301	N	1301	-0-	-0-	-0-	76	1 3 9	1222	2	Y	3	4	1			3
01	DLQ G-10		696	-0-	696	696	41	1 2 9	653	2	Y	2	3	1			2
02	DLQ G-10		860	-0-	860	1556	52	1 3 9	805	2	Y	3	2	1			3
03	2500	N	1340	-0-	-1160	396	85	1 2 9	1253	2	Y	2	3	1			2
*04	832	N	436	-0-	-396	-0-	28	1 1 9	407	2	Y	1					3

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	964	N	964	-0-	-0-	-0-	55	1 6 9	903	2	Y	5	5	1			6
12	965	N	965	-0-	-0-	-0-	56	1 3 9	906	2	Y	3	5	1			4
01	DLQ G-10		967	-0-	967	967	57	1 6 9	904	2	Y	5	5	1			4
02	DLQ G-10		914	-0-	914	1881	55	1 6 9	853	2	Y	5	5	1			4
03	1600	N	964	-0-	-636	1245	61	1 4 9	899	2	Y	4	5	1			3
*04	2097	N	852	-0-	-1245	-0-	54	1 3 9	795	2	Y	3					6

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	22	1 2 9	355	2	Y	2	2	1			2
12	379	N	379	-0-	-0-	-0-	22	1 1 9	356	2	Y	1	2	1			1
01	DLQ G-10		383	-0-	383	383	23	1 3 9	357	2	Y	3	2	1			2
02	DLQ G-10		359	-0-	359	742	22	1 2 9	335	2	Y	2	2	1			2
03	1113	N	371	-0-	-742	-0-	24	1 1 9	346	2	Y	1	2	1			1
*04	365	N	365	-0-	-0-	-0-	23	1 1 9	341	2	Y	1					2

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	33	1 2 9	540	2	Y	2	2	1			3
12	592	N	592	-0-	-0-	-0-	35	1 2 9	555	2	Y	2	3	1			2
01	DLQ G-10		340	-0-	340	340	20	1 2 9	318	2	Y	2	2	1			2
02	DLQ G-10		538	-0-	538	878	33	1 2 9	503	2	Y	2	2	1			2
03	1417	N	539	-0-	-878	-0-	34	1 1 9	504	2	Y	1	2	1			1
*04	454	N	454	-0-	-0-	-0-	29	1 2 9	423	2	Y	2					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-		-0-	-0-	21	1 2 9	340	2	Y	2	2	1			2
12	365	N	365	-0-		-0-	-0-	21	1 1 9	343	2	Y	1	2	1			1
01	DLQ G-10		368	-0-		368	368	22	1 3 9	343	2	Y	3	2	1			2
*02	DLQ G-10		341	-0-		341	709	21	1 2 9	318	2	Y	2	2	1			2
03	1058	N	349	-0-		-709	-0-	22	1 1 9	326	2	Y	1	2	1			1
*04	347	N	347	-0-		-0-	-0-	22	1 1 9	324	2	Y	1					2

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-		-0-	-0-	20	1 2 9	324	2	Y	2	2	1			2
12	347	N	347	-0-		-0-	-0-	20	1 1 9	326	2	Y	1	2	1			1
01	DLQ G-10		352	-0-		352	352	21	1 3 9	328	2	Y	3	2	1			2
*02	DLQ G-10		326	-0-		326	678	20	1 2 9	304	2	Y	2	2	1			2
03	1027	N	349	-0-		-678	-0-	22	1 1 9	326	2	Y	1	2	1			1
*04	340	N	340	-0-		-0-	-0-	22	1 2 9	316	2	Y	2					3

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-		-0-	-0-	22	1 1 9	421	2	Y	1					2
12	456	N	456	-0-		-0-	-0-	24	1 1 9	431	2	Y	1					3
01	DLQ G-10		447	-0-		447	447	23	1 1 9	423	2	Y	1					4
02	DLQ G-10		350	-0-		350	797	17	1 1 9	332	2	Y	1	3	1			2
03	1046	N	249	-0-		-797	-0-	12	1 1 9	236	2	Y	1					3
*04	408	N	408	-0-		-0-	-0-	21	1	387	2	Y	-0-					3

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-		-0-	-0-	13	1 1 9	251	2	Y	1					1
12	238	N	238	-0-		-0-	-0-	12	1	226	2	Y	-0-					1
01	DLQ G-10		190	-0-		190	190	10	1 1 9	179	2	Y	1					2
02	DLQ G-10		176	-0-		176	366	9	1 1 9	166	2	Y	1	2	1			1
03	540	N	174	-0-		-366	-0-	8	1	166	2	Y	-0-					1
*04	172	N	172	-0-		-0-	-0-	9	1 1 9	162	2	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1223	N	1223	-0-	-0-	-0-	134	1	1075	3	Y	13	13	1			5
							14	9									
12	1141	N	1141	-0-	-0-	-0-	128	1	1011	3	Y	2					7
							2	9									
01	DLQ G-10		1075	-0-	1075	1075	113	1	952	3	Y	9					16
							10	9									
02	DLQ G-10		1034	-0-	1034	2109	103	1	925	3	Y	5	12	1			9
							6	9									
03	2500	N	688	-0-	-1812	297	75	1	609	3	Y	4	9	1	1	8	3
							4	9									
*04	1352	N	1055	-0-	-297	-0-	117	1	930	3	Y	7					10
							8	9									

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-	1	1			-0-
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	30	1	243	3	N	3	3	1			1
							3	9									
12	297	N	297	-0-	-0-	-0-	33	1	263	3	N	1					2
							1	9									
01	DLQ G-10		304	-0-	304	304	32	1	269	3	N	3					5
							3	9									
02	DLQ G-10		266	-0-	266	570	27	1	239	3	N	-0-	3	1			2
03	859	N	289	-0-	-570	-0-	31	1	256	3	N	2	3	1			1
							2	9									
*04	264	N	264	-0-	-0-	-0-	29	1	233	3	N	2					3
							2	9									

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	112	1	480	3	N	6	6	1			2
							7	9									
12	621	N	621	-0-	-0-	-0-	118	1	502	3	N	1					3
							1	9									
01	DLQ G-10		606	-0-	606	606	112	1	488	3	N	5					8
							6	9									
02	DLQ G-10		557	-0-	557	1163	101	1	454	3	N	2	6	1			4
							2	9									
03	1400	N	614	-0-	-786	377	114	1	494	3	N	5	6	1	1	8	2
							6	9									
*04	926	N	549	-0-	-377	-0-	107	1	436	3	N	5	1	8			6
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	100	N	100	-0-	-0-	-0-	11	1	89	3	Y	-0-	2	1			-0-
09	120	N	94	-0-	-26	-0-	11	1	82	3	Y	1					1
							1	9									
10	124	N	109	-0-	-15	-0-	12	1	97	3	Y	-0-	1	1			-0-
11	109	N	109	-0-	-0-	-0-	12	1	96	3	Y	1	1	1			-0-
							1	9									
12	113	N	113	-0-	-0-	-0-	13	1	99	3	Y	1					1
							1	9									
01	DLQ G-10		108	-0-	108	108	11	1	96	3	Y	1					2
							1	9									
02	DLQ G-10		99	-0-	99	207	10	1	89	3	Y	-0-	1	1			1
03	314	N	107	-0-	-207	-0-	12	1	95	3	Y	-0-	1	1			-0-
*04	98	N	98	-0-	-0-	-0-	11	1	86	3	Y	1					1
							1	9									

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

11	15	N	15	-0-	-0-	-0-	1	1	13	3	Y	1					2
							1	9									
12	14	N	14	-0-	-0-	-0-	1	1	12	3	Y	1	2	1			1
							1	9									
01	DLQ G-10		15	-0-	15	15	1	1	13	3	Y	1					2
							1	9									
02	DLQ G-10		7	-0-	7	22	7	3			Y	-0-					2
03	32	N	10	-0-	-22	-0-	7	3	3	9	Y	3	3	1			2
*04	14	N	14	-0-	-0-	-0-	1	1	11	3	Y	2	3	1			1
							2	9									

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

11	360	N	360	-0-	-0-	-0-	17	1	343	3	Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	16	1	315	3	Y	-0-					-0-
01	DLQ G-10		334	-0-	334	334	16	1	318	3	Y	-0-					-0-
02	DLQ G-10		328	-0-	328	662	16	1	312	3	Y	-0-					-0-
03	1009	N	347	-0-	-662	-0-	17	1	330	3	Y	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	17	1	315	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

*11	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-	2	1			1
12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					1
01	DLQ G-10		78	-0-	78	78	5	1	73	3	N	-0-					1
02	DLQ G-10		75	-0-	75	153	5	1	70	3	N	-0-					1
03	232	N	79	-0-	-153	-0-	5	1	74	3	N	-0-					1
*04	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					1

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	3			N	-0-					-0-
02	DLQ G-10		15	-0-	15	16	1	1	14	3	N	-0-					-0-
03	70	N	54	-0-	-16	-0-	4	1	50	3	N	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

11	14B2 EXT		40	-0-	40	40	40	3			N	-0-					-0-
12	14B2 EXT		224	-0-	224	264	224	3			N	-0-					-0-
01	14B2 EXT		173	-0-	173	437	173	3			N	-0-					-0-
02	14B2 EXT		126	-0-	126	563	126	3			N	-0-					-0-
03	14B2 EXT		105	-0-	105	668	105	3			N	-0-					-0-
04	14B2 EXT		93	-0-	93	761	93	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	11	1	208	2	Y	1					1
							1	9									
12	230	N	230	-0-	-0-	-0-	12	1	218	2	Y	-0-					1
01	DLQ G-10		225	-0-	225	225	12	1	212	2	Y	1					2
							1	9									
02	DLQ G-10		211	-0-	211	436	10	1	200	2	Y	1	2	1			1
							1	9									
03	668	N	232	-0-	-436	-0-	11	1	221	2	Y	-0-					1
*04	225	N	225	-0-	-0-	-0-	11	1	213	2	Y	1					2
							1	9									

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	23	1	434	2	Y	1					2
							1	9									
12	472	N	472	-0-	-0-	-0-	24	1	447	2	Y	1					3
							1	9									
01	DLQ G-10		462	-0-	462	462	24	1	437	2	Y	1					4
							1	9									
02	DLQ G-10		441	-0-	441	903	22	1	418	2	Y	1	3	1			2
							1	9									
03	1387	N	484	-0-	-903	-0-	23	1	460	2	Y	1					3
							1	9									
*04	469	N	469	-0-	-0-	-0-	24	1	439	2	Y	5	1	8			7
							6	9									

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	387	N	387	-0-	-0-	-0-	25	1	362	3	Y	-0-	1	1			1
08	589	N	246	-0-	-343	-0-	16	1	230	3	Y	-0-					1
09	465	N	465	-0-	-0-	-0-	30	1	434	3	Y	1					2
							1	9									
10	374	N	374	-0-	-0-	-0-	24	1	350	3	Y	-0-	1	1			1
11	354	N	354	-0-	-0-	-0-	22	1	332	3	Y	-0-					1
12	364	N	364	-0-	-0-	-0-	23	1	340	3	Y	1					2
							1	9									
01	DLQ G-10		365	-0-	365	365	23	1	342	3	Y	-0-					2
02	DLQ G-10		331	-0-	331	696	22	1	309	3	Y	-0-					2
03	1049	N	353	-0-	-696	-0-	22	1	330	3	Y	1	1	1			2
							1	9									
*04	326	N	326	-0-	-0-	-0-	19	1	306	3	Y	1	2	1			1
							1	9									

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1515	N	1515	-0-	-0-	-0-	105	1	1410	2	N	-0-					5
12	1533	N	1533	-0-	-0-	-0-	110	1	1423	2	N	-0-					5
01	1527	N	1527	-0-	-0-	-0-	109	1	1418	2	N	-0-					5
02	1422	N	1422	-0-	-0-	-0-	104	1	1318	2	N	-0-					5
03	1513	N	1513	-0-	-0-	-0-	111	1	1402	2	N	-0-					5
*04	1484	N	1484	-0-	-0-	-0-	108	1	1375	2	N	1	4	1			2
							1	9									

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1397	-0-	-73	-0-	90	1	1307	2	N	-0-					-0-
12	1488	X	1340	-0-	-148	-0-	126	1	1214	2	N	-0-					-0-
01	DLQ G-10		1361	-0-	1361	1361	73	1	1288	2	N	-0-					-0-
02	DLQ G-10		1271	-0-	1271	2632	75	1	1196	2	N	-0-					-0-
03	3919	X	1287	-0-	-2632	-0-	90	1	1197	2	N	-0-					-0-
*04	1185	X	1185	-0-	-0-	-0-	77	1	1108	2	N	-0-					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	16	1	304	2	Y	-0-					1
12	330	N	330	-0-	-0-	-0-	17	1	312	2	Y	1					2
							1	9									
01	DLQ G-10		315	-0-	315	315	16	1	298	2	Y	1					3
							1	9									
02	DLQ G-10		302	-0-	302	617	15	1	287	2	Y	-0-	2	1			1
03	954	N	337	-0-	-617	-0-	16	1	320	2	Y	1					2
							1	9									
*04	317	N	317	-0-	-0-	-0-	16	1	301	2	Y	-0-					2

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	19	1	353	2	Y	1					2
							1	9									
12	379	N	379	-0-	-0-	-0-	20	1	359	2	Y	-0-					2
01	DLQ G-10		372	-0-	372	372	19	1	352	2	Y	1					3
							1	9									
02	DLQ G-10		357	-0-	357	729	17	1	339	2	Y	1	3	1			1
							1	9									
03	1124	N	395	-0-	-729	-0-	19	1	375	2	Y	1					2
							1	9									
*04	385	N	385	-0-	-0-	-0-	20	1	364	2	Y	1					3
							1	9									

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
01	DLQ G-10		17	-0-	17	17	1	1	16	2	Y	-0-					-0-
02	DLQ G-10		27	-0-	27	44	1	1	26	2	Y	-0-					-0-
03	80	N	36	-0-	-44	-0-	2	1	34	2	Y	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
01	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
02	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
12	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
03	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*04	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	122	3	1	9	N	1	1	8			-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1146	N	1146	-0-	-0-	-0-	115	1	1031	2	Y	-0-					-0-
12	1191	N	1191	-0-	-0-	-0-	124	1	1067	2	Y	-0-					-0-
01	DLQ G-10		1197	-0-	1197	1197	125	1	1072	2	Y	-0-					-0-
02	DLQ G-10		1106	-0-	1106	2303	115	1	991	2	Y	-0-					-0-
03	2400	N	1168	-0-	-1232	1071	125	1	1043	2	Y	-0-					-0-
*04	2212	N	1141	-0-	-1071	-0-	127	1	1014	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	186	1	7	3	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	192	1	3	3	Y	-0-					-0-
01	DLQ G-10		193	-0-	193	193	192	1	1	3	Y	-0-					-0-
02	DLQ G-10		181	-0-	181	374	179	1	2	3	Y	-0-					-0-
03	571	N	197	-0-	-374	-0-	192	1	5	3	Y	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	186	1	6	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	33	1	299	2	Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	32	1	272	2	Y	-0-					-0-
01	DLQ G-10		624	-0-	624	624	65	1	559	2	Y	-0-					-0-
02	DLQ G-10		455	-0-	455	1079	47	1	408	2	Y	-0-					-0-
03	1606	N	527	-0-	-1079	-0-	56	1	471	2	Y	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	41	1	326	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0-	-0-	65	1	556	3	Y	-0-					-0-
12	473	N	473	-0-	-0-	-0-	46	1	427	3	Y	-0-					-0-
01	DLQ G-10		667	-0-	667	667	67	1	600	3	Y	-0-					-0-
*02	DLQ G-10		612	-0-	612	1279	60	1	552	3	Y	-0-					-0-
03	1900	N	636	-0-	-1264	15	59	1	577	3	Y	-0-					-0-
*04	617	N	602	-0-	-15	-0-	55	1	547	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

11	327	N	327	-0-	-0-	-0-	23	1	304	2	N	-0-					11
12	340	N	340	-0-	-0-	-0-	24	1	315	2	N	1					12
							1	9									
01	335	N	335	-0-	-0-	-0-	24	1	311	2	N	-0-					12
02	315	N	315	-0-	-0-	-0-	23	1	292	2	N	-0-					12
03	332	N	332	-0-	-0-	-0-	24	1	307	2	N	1					13
							1	9									
*04	317	N	317	-0-	-0-	-0-	23	1	294	2	N	-0-	9	1			4

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

11	640	N	640	-0-	-0-	-0-	67	1	573	3	Y	-0-					1
12	629	N	629	-0-	-0-	-0-	61	1	568	3	Y	-0-					1
01	DLQ G-10		628	-0-	628	628	63	1	565	3	Y	-0-					1
*02	DLQ G-10		610	-0-	610	1238	60	1	550	3	Y	-0-					1
03	1600	N	627	-0-	-973	265	58	1	569	3	Y	-0-					1
*04	850	N	585	-0-	-265	-0-	53	1	532	3	Y	-0-					1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

11	386	N	386	-0-	-0-	-0-	27	1	359	2	N	-0-					1
12	414	N	414	-0-	-0-	-0-	30	1	384	2	N	-0-					1
01	DLQ G-10		417	-0-	417	417	30	1	387	2	N	-0-					1
02	DLQ G-10		441	-0-	441	858	32	1	409	2	N	-0-					1
03	1465	N	607	-0-	-858	-0-	45	1	562	2	N	-0-					1
*04	488	N	488	-0-	-0-	-0-	36	1	452	2	N	-0-	1	1			-0-

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

11	360	N	360	-0-	-0-	-0-	21	1	337	2	Y	2	2	1			2
							2	9									
12	359	N	359	-0-	-0-	-0-	21	1	337	2	Y	1	2	1			1
							1	9									
01	DLQ G-10		366	-0-	366	366	22	1	341	2	Y	3	2	1			2
							3	9									
02	DLQ G-10		341	-0-	341	707	21	1	318	2	Y	2	2	1			2
							2	9									
03	1071	N	364	-0-	-707	-0-	23	1	340	2	Y	1	2	1			1
							1	9									
*04	382	N	382	-0-	-0-	-0-	24	1	357	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0-	-0-	27	1	442	2	Y	2	2	1			3
							2	9									
12	482	N	482	-0-	-0-	-0-	28	1	452	2	Y	2	3	1			2
							2	9									
01	DLQ G-10		482	-0-	482	482	28	1	451	2	Y	3	3	1			2
							3	9									
02	DLQ G-10		443	-0-	443	925	27	1	413	2	Y	3	3	1			2
							3	9									
03	1360	N	435	-0-	-925	-0-	28	1	406	2	Y	1	2	1			1
							1	9									
*04	469	N	469	-0-	-0-	-0-	30	1	437	2	Y	2					3
							2	9									

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

11	134	N	134	-0-	-0-	-0-	7	1	126	2	Y	1					1
							1	9									
12	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					1
01	DLQ G-10		8	-0-	8	8	8	2			Y	-0-					1
02	DLQ G-10		26	-0-	26	34	1	1	24	2	Y	1	1	1			1
							1	9									
03	270	N	236	-0-	-34	-0-	11	1	225	2	Y	-0-					1
*04	95	N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

11	214	N	214	-0-	-0-	-0-	13	1	201	3	N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
*01	DLQ G-10		178	-0-	178	178	13	1	165	3	N	-0-					-0-
*02	DLQ G-10		158	-0-	158	336	11	1	147	3	N	-0-					-0-
*03	526	N	190	-0-	-336	-0-	13	1	177	3	N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	15	1	202	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

11	192	N	192	-0-	-0-	-0-	12	1	179	3	N	1					1
							1	9									
12	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					1
*01	181	N	181	-0-	-0-	-0-	13	1	168	3	N	-0-	1	1			-0-
*02	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	12	1	156	3	N	1					1
							1	9									
*04	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	557	N	557	-0-	-0-	-0-	60	1	497	3	N	-0-	7	1			2
09	780	N	491	-0-	-289	-0-	56	1	431	3	N	4					6
							4	9									
10	651	N	498	-0-	-153	-0-	53	1	444	3	N	1	5	1			2
							1	9									
11	463	N	463	-0-	-0-	-0-	51	1	406	3	N	5	5	1			2
							6	9									
12	456	N	456	-0-	-0-	-0-	51	1	404	3	N	1					3
							1	9									
01	DLQ G-10		496	-0-	496	496	52	1	441	3	N	3					6
							3	9									
02	DLQ G-10		558	-0-	558	1054	56	1	499	3	N	3	5	1			4
							3	9									
03	1669	N	615	-0-	-1054	-0-	67	1	542	3	N	5	6	1	1	8	2
							6	9									
*04	405	N	405	-0-	-0-	-0-	45	1	357	3	N	3					5
							3	9									

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					1
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					1
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					1
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					1
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					1
*04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					1

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

11	324	N	324	-0-	-0-	-0-	16	1	308	2	Y	-0-					1
12	313	N	313	-0-	-0-	-0-	16	1	296	2	Y	1					2
							1	9									
01	DLQ G-10		304	-0-	304	304	16	1	287	2	Y	1					3
							1	9									
*02	DLQ G-10		291	-0-	291	595	14	1	277	2	Y	-0-	2	1			1
03	913	N	318	-0-	-595	-0-	15	1	302	2	Y	1					2
							1	9									
*04	310	N	310	-0-	-0-	-0-	16	1	294	2	Y	-0-					2

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

11	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					4
12	259	N	259	-0-	-0-	-0-	13	1	245	2	Y	1					5
							1	9									
01	DLQ G-10		252	-0-	252	252	13	1	238	2	Y	1					6
							1	9									
02	DLQ G-10		239	-0-	239	491	12	1	225	2	Y	2	5	1			3
							2	9									
03	755	N	264	-0-	-491	-0-	12	1	248	2	Y	4					7
							4	9									
*04	252	N	252	-0-	-0-	-0-	13	1	239	2	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	492	N	492	-0-	-0-	-0-	93	1	399	3	N	-0-	1	1			-0-
10	518	N	518	-0-	-0-	-0-	96	1	422	3	N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	93	1	410	3	N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	98	1	440	3	N	-0-					-0-
01	DLQ G-10		550	-0-	550	550	99	1	451	3	N	-0-					-0-
02	DLQ G-10		483	-0-	483	1033	91	1	391	3	N	1					1
							1	9									
03	1528	N	495	-0-	-1033	-0-	96	1	399	3	N	-0-	1	1			-0-
*04	456	N	456	-0-	-0-	-0-	92	1	364	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

11	787	N	787	-0-	-0-	-0-	46	1	741	3	N	-0-					1
12	849	N	849	-0-	-0-	-0-	50	1	798	3	N	1	1	1			1
							1	9									
01	DLQ G-10		859	-0-	859	859	52	1	807	3	N	-0-					1
*02	DLQ G-10		788	-0-	788	1647	49	1	739	3	N	-0-					1
03	1800	N	835	-0-	-965	682	50	1	785	3	N	-0-	1	1			-0-
*04	1475	N	793	-0-	-682	-0-	49	1	743	3	N	1					1
							1	9									

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

11	1024	N	1024	-0-	-0-	-0-	60	1	963	3	N	1	1	1			1
							1	9									
12	1171	N	1171	-0-	-0-	-0-	69	1	1101	3	N	1	1	1			1
							1	9									
01	1105	N	1105	-0-	-0-	-0-	67	1	1038	3	N	-0-					1
02	1134	N	1134	-0-	-0-	-0-	70	1	1064	3	N	-0-					1
03	1235	N	1235	-0-	-0-	-0-	75	1	1159	3	N	1	2	1			-0-
							1	9									
*04	1126	N	1126	-0-	-0-	-0-	70	1	1055	3	N	1					1
							1	9									

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

11	760	N	760	-0-	-0-	-0-	45	1	715	3	N	-0-					1
12	786	N	786	-0-	-0-	-0-	46	1	740	3	N	-0-	1	1			-0-
01	DLQ G-10		835	-0-	835	835	50	1	784	3	N	1					1
							1	9									
02	DLQ G-10		751	-0-	751	1586	46	1	705	3	N	-0-					1
03	2386	N	800	-0-	-1586	-0-	48	1	752	3	N	-0-	1	1			-0-
*04	776	N	776	-0-	-0-	-0-	48	1	727	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	510	N	409	-0-	-101	-0-	24	1	385	3	N	-0-	1	1			-0-
10	527	N	466	-0-	-61	-0-	27	1	439	3	N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	23	1	372	3	N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	27	1	434	3	N	-0-					-0-
01	DLQ G-10		510	-0-	510	510	31	1	479	3	N	-0-					-0-
02	DLQ G-10		516	-0-	516	1026	32	1	483	3	N	1					1
							1	9									
03	1548	N	522	-0-	-1026	-0-	32	1	490	3	N	-0-	1	1			-0-
*04	296	N	296	-0-	-0-	-0-	18	1	278	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	713	N	713	-0-	-0-	-0-	42	1	671	3	N	-0-	1	1			-0-
10	713	N	694	-0-	-19	-0-	41	1	652	3	N	1					1
							1	9									
11	689	N	689	-0-	-0-	-0-	40	1	649	3	N	-0-					1
12	688	N	688	-0-	-0-	-0-	41	1	647	3	N	-0-	1	1			-0-
01	DLQ G-10		665	-0-	665	665	40	1	625	3	N	-0-					-0-
*02	DLQ G-10		630	-0-	630	1295	39	1	590	3	N	1					1
							1	9									
*03	1912	N	617	-0-	-1295	-0-	37	1	579	3	N	1	2	1			-0-
							1	9									
*04	655	N	655	-0-	-0-	-0-	41	1	613	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2452	X	594	-0-	-1858	-0-	35	1	559	3	N	-0-	1	1			-0-
10	631	X	631	-0-	-0-	-0-	37	1	594	3	N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	33	1	533	3	N	-0-					-0-
12	664	N	664	-0-	-0-	-0-	39	1	625	3	N	-0-					-0-
01	672	N	672	-0-	-0-	-0-	41	1	631	3	N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	38	1	573	3	N	1					1
							1	9									
03	647	N	647	-0-	-0-	-0-	39	1	608	3	N	-0-	1	1			-0-
*04	629	N	629	-0-	-0-	-0-	39	1	590	3	N	-0-					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
01	DLQ G-10		264	-0-	264	264	16	1	246	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		214	-0-	214	478	13	1	200	3	Y	1	1	1			1
							1	9									
03	696	N	218	-0-	-478	-0-	13	1	204	3	Y	1	1	1			1
							1	9									
*04	180	N	180	-0-	-0-	-0-	11	1	168	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	N	517	-0-	-0-	-0-	30	1	487	3	N	-0-					1
*12	557	N	557	-0-	-0-	-0-	33	1	524	3	N	-0-	1	1			-0-
01	601	N	601	-0-	-0-	-0-	36	1	565	3	N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	35	1	526	3	N	1					1
							1	9									
03	562	N	562	-0-	-0-	-0-	34	1	528	3	N	-0-	1	1			-0-
*04	551	N	551	-0-	-0-	-0-	34	1	517	3	N	-0-					-0-

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

*09	450	N	421	-0-	-29	-0-	25	1	396	3	N	-0-	1	1			-0-
10	465	N	451	-0-	-14	-0-	27	1	424	3	N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	25	1	396	3	N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	27	1	432	3	N	-0-					-0-
01	DLQ G-10		434	-0-	434	434	26	1	408	3	N	-0-					-0-
02	DLQ G-10		368	-0-	368	802	23	1	345	3	N	-0-					-0-
03	1079	N	277	-0-	-802	-0-	17	1	259	3	N	1	1	1			-0-
							1	9									
*04	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

*09	780	N	693	-0-	-87	-0-	41	1	652	3	N	-0-	1	1			-0-
10	744	N	525	-0-	-219	-0-	31	1	494	3	N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	40	1	645	3	N	1					1
							1	9									
12	631	N	631	-0-	-0-	-0-	37	1	594	3	N	-0-	1	1			-0-
01	DLQ G-10		606	-0-	606	606	37	1	569	3	N	-0-					-0-
02	DLQ G-10		541	-0-	541	1147	33	1	507	3	N	1					1
							1	9									
03	1600	N	533	-0-	-1067	80	32	1	501	3	N	-0-	1	1			-0-
*04	587	N	507	-0-	-80	-0-	31	1	475	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

11	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
01	DLQ G-10		185	-0-	185	185	11	1	174	3	N	-0-					-0-
02	DLQ G-10		121	-0-	121	306	7	1	114	3	N	-0-					-0-
03	448	N	142	-0-	-306	-0-	9	1	133	3	N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

11	556	N	556	-0-	-0-	-0-	33	1	523	3	N	-0-					1
12	612	N	612	-0-	-0-	-0-	36	1	576	3	N	-0-	1	1			-0-
01	DLQ G-10		651	-0-	651	651	39	1	611	3	N	1					1
							1	9									
*02	DLQ G-10		594	-0-	594	1245	37	1	557	3	N	-0-					1
*03	1868	N	623	-0-	-1245	-0-	38	1	585	3	N	-0-	1	1			-0-
*04	633	N	633	-0-	-0-	-0-	39	1	593	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	N	886	-0-	-0-	-0-	52	1	834	3	N	-0-					1
12	856	N	856	-0-	-0-	-0-	50	1	806	3	N	-0-	1	1			-0-
01	911	N	911	-0-	-0-	-0-	55	1	855	3	N	1					1
							1	9									
02	852	N	852	-0-	-0-	-0-	53	1	799	3	N	-0-					1
03	891	N	891	-0-	-0-	-0-	54	1	837	3	N	-0-	1	1			-0-
*04	853	N	853	-0-	-0-	-0-	53	1	799	3	N	1					1
							1	9									

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		42	-0-	42	153	2	1	36	3	N	4					4
							4	9									
12	T. A.		43	-0-	43	196	3	1	40	3	N	-0-					4
01	T. A.		80	-0-	80	276	5	1	75	3	N	-0-					4
02	T. A.		51	-0-	51	327	3	1	48	3	N	-0-					4
03	T. A.		107	-0-	107	434	7	1	100	3	N	-0-					4
04	T. A.		122	-0-	122	556	7	1	97	3	N	16					20
							18	9									

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-	2	1			1
12	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					1
01	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					1
02	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					1
03	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					1
*04	107	N	107	-0-	-0-	-0-	7	1	99	3	N	1					2
							1	9									

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-	2	1			1
12	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					1
01	DLQ G-10		144	-0-	144	144	9	1	135	3	N	-0-					1
02	DLQ G-10		118	-0-	118	262	8	1	110	3	N	-0-					1
03	331	N	69	-0-	-262	-0-	5	1	64	3	N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
01	DLQ G-10		357	-0-	357	357	357	3			Y	-0-					-0-
02	DLQ G-10		423	-0-	423	780	423	3			Y	-0-					-0-
03	1163	N	383	-0-	-780	-0-	383	3			Y	-0-					-0-
*04	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0-	-0-	36	1 3 9	565	3	Y	3	2	1			2
12	641	N	641	-0-	-0-	-0-	38	1 2 9	601	3	Y	2	2	1			2
01	DLQ G-10		727	-0-	727	727	43	1 4 9	680	3	Y	4	4	1			2
02	DLQ G-10		584	-0-	584	1311	36	1 3 9	545	3	Y	3	3	1			2
03	1600	N	592	-0-	-1008	303	36	1 2 9	554	3	Y	2	2	1			2
*04	879	N	576	-0-	-303	-0-	36	1 2 9	538	3	Y	2	2	1			2

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	25	1 1 9	390	3	Y	1	1	1			1
12	410	N	410	-0-	-0-	-0-	24	1 3 9	383	3	Y	3	2	1			2
01	DLQ G-10		400	-0-	400	400	24	1 3 9	373	3	Y	3	3	1			2
02	DLQ G-10		372	-0-	372	772	23	1 2 9	347	3	Y	2	2	1			2
03	1160	N	388	-0-	-772	-0-	24	1 2 9	362	3	Y	2	2	1			2
*04	372	N	372	-0-	-0-	-0-	23	1 2 9	347	3	Y	2	2	1			2

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1205	N	1205	-0-	-0-	-0-	132	1 14 9	1059	3	Y	13	14	1			5
12	898	N	898	-0-	-0-	-0-	101	1 1 9	796	3	Y	1					6
01	DLQ G-10		813	-0-	813	813	85	1 8 9	720	3	Y	7					13
02	DLQ G-10		1320	-0-	1320	2133	132	1 6 9	1182	3	Y	5	9	1			9
03	2500	N	967	-0-	-1533	600	105	1 7 9	855	3	Y	6	11	1			4
*04	1831	N	1231	-0-	-600	-0-	136	1 12 9	1083	3	Y	11					15

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	-0-	51	1 6 9	407	3	N	5	5	1			2
12	477	N	477	-0-	-0-	-0-	54	1 1 9	422	3	N	1					3
01	DLQ G-10		476	-0-	476	476	50	1 4 9	422	3	N	4					7
02	DLQ G-10		443	-0-	443	919	44	1 2 9	397	3	N	2	5	1			4
03	1397	N	478	-0-	-919	-0-	52	1 4 9	422	3	N	4	5	1	1	8	2
*04	437	N	437	-0-	-0-	-0-	48	1 4 9	385	3	N	4	1	8			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
01	DLQ G-10		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
02	DLQ G-10		9	-0-	9	18	1	1	8	3	Y	-0-					-0-
03	27	N	9	-0-	-18	-0-	1	1	8	3	Y	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	10	1	140	3	Y	-0-					-0-
01	DLQ G-10		157	-0-	157	157	11	1	146	3	Y	-0-					-0-
02	DLQ G-10		150	-0-	150	307	10	1	140	3	Y	-0-					-0-
03	466	N	159	-0-	-307	-0-	11	1	148	3	Y	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1

WORKED OVER ANOTHER ZONE.. 02/23/2016 - W/O TO 7C-279819

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
01	DLQ G-10		351	-0-	351	351	351	3			Y	-0-					-0-
02	DLQ G-10		130	-0-	130	481	130	3			Y	-0-					-0-
03	585	N	104	-0-	-481	-0-	104	3			Y	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	16	1	45	3	N	1					1
							1	9									
12	64	N	64	-0-	-0-	-0-	16	1	47	3	N	1					2
							1	9									
01	DLQ G-10		58	-0-	58	58	12	1	46	3	N	-0-					2
*02	DLQ G-10		54	-0-	54	112	6	1	48	3	N	-0-					2
*03	177	N	65	-0-	-112	-0-	11	1	52	3	N	2	2	1			2
							2	9									
*04	57	N	57	-0-	-0-	-0-	11	1	46	3	N	-0-					2

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0-	-0-	163	1	462	3	N	1					4
							1	9									
12	687	N	687	-0-	-0-	-0-	173	1	513	3	N	1					5
							1	9									
01	DLQ G-10		730	-0-	730	730	154	1	576	3	N	-0-					5
*02	DLQ G-10		605	-0-	605	1335	63	1	541	3	N	1					6
							1	9									
*03	2041	N	706	-0-	-1335	-0-	126	1	579	3	N	1	4	1			3
							1	9									
*04	690	N	690	-0-	-0-	-0-	130	1	559	3	N	1					4
							1	9									

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					-0-
01	DLQ G-10		110	-0-	110	110	6	1	102	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		101	-0-	101	211	7	1	93	3	Y	1	1	1			1
							1	9									
03	319	N	108	-0-	-211	-0-	8	1	99	3	Y	1	1	1			1
							1	9									
*04	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	4	1	10	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	3	1	9	3	N	-0-					-0-
01	DLQ G-10		13	-0-	13	13	3	1	10	3	N	-0-					-0-
*02	DLQ G-10		11	-0-	11	24	1	1	10	3	N	-0-					-0-
*03	39	N	15	-0-	-24	-0-	3	1	12	3	N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	11	1	31	3	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	12	1	36	3	N	-0-					-0-
01	DLQ G-10		22	-0-	22	22	5	1	17	3	N	-0-					-0-
*02	DLQ G-10		46	-0-	46	68	5	1	41	3	N	-0-					-0-
*03	96	N	28	-0-	-68	-0-	5	1	23	3	N	-0-					-0-
*04	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	-0-	101	1	428	3	Y	2					2
							2	9									
12	595	N	595	-0-	-0-	-0-	155	1	440	3	Y	-0-					2
01	DLQ G-10		586	-0-	586	586	154	1	432	3	Y	-0-					2
02	DLQ G-10		537	-0-	537	1123	142	1	394	3	Y	1					3
							1	9									
03	1699	N	576	-0-	-1123	-0-	153	1	423	3	Y	-0-	3	1			-0-
*04	544	N	544	-0-	-0-	-0-	149	1	393	3	Y	2					2
							2	9									

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	13	1	36	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	17	1	52	3	N	-0-					-0-
01	DLQ G-10		43	-0-	43	43	9	1	34	3	N	-0-					-0-
*02	DLQ G-10		68	-0-	68	111	7	1	61	3	N	-0-					-0-
*03	166	N	55	-0-	-111	-0-	10	1	45	3	N	-0-					-0-
*04	57	N	57	-0-	-0-	-0-	11	1	46	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	3	1	9	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	3	1	9	3	N	-0-					-0-
01	DLQ G-10		6	-0-	6	6	1	1	5	3	N	-0-					-0-
*02	DLQ G-10		4	-0-	4	10	4	3			N	-0-					-0-
*03	17	N	7	-0-	-10	-0-	1	1	6	3	N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
01	DLQ G-10		158	-0-	158	158	158	3			Y	-0-					-0-
*02	DLQ G-10		148	-0-	148	306	148	3			Y	-0-					-0-
*03	491	N	185	-0-	-306	-0-	185	3			Y	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0-	-0-	59	1	745	3	Y	3					3
							3	9									
12	834	N	834	-0-	-0-	-0-	62	1	772	3	Y	-0-					3
01	DLQ G-10		846	-0-	846	846	63	1	782	3	Y	1					4
							1	9									
02	DLQ G-10		765	-0-	765	1611	54	1	711	3	Y	-0-					4
03	2440	N	829	-0-	-1611	-0-	61	1	767	3	Y	1	4	1			1
							1	9									
*04	757	N	757	-0-	-0-	-0-	58	1	699	3	Y	-0-					1

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	4	1	51	3	Y	3					15
							3	9									
12	59	N	59	-0-	-0-	-0-	4	1	52	3	Y	3	12	1			6
							3	9									
01	DLQ G-10		11	-0-	11	11	1	1	10	3	Y	-0-					6
02	DLQ G-10		165	-0-	165	176	11	1	152	3	Y	2	4	1			4
							2	9									
03	196	N	20	-0-	-176	-0-	1	1	19	3	Y	-0-	3	1			1
*04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	20	1	283	3	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	21	1	289	3	Y	-0-					-0-
01	DLQ G-10		315	-0-	315	315	21	1	294	3	Y	-0-					-0-
02	DLQ G-10		296	-0-	296	611	20	1	276	3	Y	-0-					-0-
03	931	N	320	-0-	-611	-0-	22	1	298	3	Y	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	22	1	290	3	Y	-0-					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	21	1	296	3	Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	14	1	194	3	Y	-0-					-0-
01	DLQ G-10		270	-0-	270	270	18	1	252	3	Y	-0-					-0-
02	DLQ G-10		209	-0-	209	479	14	1	195	3	Y	-0-					-0-
03	680	N	201	-0-	-479	-0-	14	1	187	3	Y	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	13	1	176	3	Y	-0-					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	834	N	834	-0-	-0-	-0-	54	1	780	3	Y	-0-					14
12	1075	N	1075	-0-	-0-	-0-	73	1	1002	3	Y	-0-					14
01	DLQ G-10		1221	-0-	1221	1221	82	1	1139	3	Y	-0-					14
02	DLQ G-10		760	-0-	760	1981	52	1	708	3	Y	-0-					14
03	2500	N	721	-0-	-1779	202	49	1	672	3	Y	-0-					14
*04	925	N	723	-0-	-202	-0-	51	1	672	3	Y	-0-					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	645	N	645	-0-	-0-	-0-	69	1	576	3	N	-0-	6	1			2
09	559	N	559	-0-	-0-	-0-	63	1	492	3	N	4					6
							4	9									
10	589	N	526	-0-	-63	-0-	56	1	469	3	N	1	5	1			2
							1	9									
11	442	N	442	-0-	-0-	-0-	48	1	388	3	N	5	5	1			2
							6	9									
12	379	N	379	-0-	-0-	-0-	43	1	336	3	N	-0-					2
01	DLQ G-10		421	-0-	421	421	44	1	373	3	N	4					6
							4	9									
02	DLQ G-10		459	-0-	459	880	46	1	412	3	N	1	4	1			3
							1	9									
03	1458	N	578	-0-	-880	-0-	63	1	512	3	N	3	4	1			2
							3	9									
*04	1020	N	1020	-0-	-0-	-0-	113	1	900	3	N	6					8
							7	9									

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

11	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					14
12	124	N	124	-0-	-0-	-0-	10	1	113	3	N	1					15
							1	9									
01	DLQ G-10		53	-0-	53	53	4	1	47	3	N	2					17
							2	9									
02	DLQ G-10		-0-	-0-	-0-	53					N	-0-					17
03	53	N	-0-	-0-	-53	-0-					N	2					19
04	0	N	-0-	-0-	-0-	-0-					N	5					24

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

11	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-					1
12	311	N	311	-0-	-0-	-0-	20	1	290	3	N	1					2
							1	9									
*01	DLQ G-10		298	-0-	298	298	21	1	277	3	N	-0-	2	1			-0-
*02	DLQ G-10		271	-0-	271	569	19	1	252	3	N	-0-					-0-
*03	920	N	351	-0-	-569	-0-	24	1	325	3	N	2					2
							2	9									
*04	313	N	313	-0-	-0-	-0-	21	1	292	3	N	-0-	2	1			-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

11	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
01	DLQ G-10		132	-0-	132	132	132	3			Y	-0-					-0-
*02	DLQ G-10		124	-0-	124	256	124	3			Y	-0-					-0-
*03	374	N	118	-0-	-256	-0-	118	3			Y	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	25	1	475	2	Y	-0-					-0-
12	520	N	520	-0-	-0-	-0-	27	1	493	2	Y	-0-					-0-
01	DLQ G-10		431	-0-	431	431	22	1	409	2	Y	-0-					-0-
02	DLQ G-10		390	-0-	390	821	19	1	371	2	Y	-0-					-0-
03	1200	N	379	-0-	-821	-0-	18	1	361	2	Y	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	22	1	410	2	Y	-0-					-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	7	1	101	3	N	1					1
							1	9									
12	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					1
*01	DLQ G-10		103	-0-	103	103	7	1	96	3	N	-0-	1	1			-0-
*02	DLQ G-10		99	-0-	99	202	7	1	92	3	N	-0-					-0-
*03	319	N	117	-0-	-202	-0-	8	1	108	3	N	1					1
							1	9									
*04	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-	1	1			-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0-	-0-	110	1	566	3	Y	9					27
							10	9									
12	651	N	651	-0-	-0-	-0-	110	1	534	3	Y	6	21	1			12
							7	9									
01	DLQ G-10		565	-0-	565	565	106	1	448	3	Y	10					22
							11	9									
02	DLQ G-10		533	-0-	533	1098	100	1	426	3	Y	6					28
							7	9									
03	1600	N	616	-0-	-984	114	109	1	471	3	Y	33	31	1			30
							36	9									
*04	648	N	534	-0-	-114	-0-	103	1	406	3	Y	23	41	1			12
							25	9									

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	28	1	401	3	Y	-0-					12
12	449	N	449	-0-	-0-	-0-	30	1	419	3	Y	-0-					12
01	DLQ G-10		459	-0-	459	459	31	1	428	3	Y	-0-					12
02	DLQ G-10		430	-0-	430	889	29	1	401	3	Y	-0-					12
03	1355	N	466	-0-	-889	-0-	32	1	434	3	Y	-0-					12
*04	466	N	466	-0-	-0-	-0-	33	1	433	3	Y	-0-					12

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	35	1	501	3	Y	-0-					13
12	565	N	565	-0-	-0-	-0-	38	1	527	3	Y	-0-					13
01	DLQ G-10		573	-0-	573	573	39	1	534	3	Y	-0-					13
02	DLQ G-10		539	-0-	539	1112	37	1	502	3	Y	-0-					13
03	1692	N	580	-0-	-1112	-0-	40	1	540	3	Y	-0-					13
*04	559	N	559	-0-	-0-	-0-	39	1	519	3	Y	1	1	8			13
							1	9									

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-	1	1			1
12	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					1
01	DLQ G-10		130	-0-	130	130	8	1	122	3	N	-0-					1
02	DLQ G-10		96	-0-	96	226	6	1	90	3	N	-0-					1
03	321	N	95	-0-	-226	-0-	6	1	89	3	N	-0-					1
*04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-	2	1			1
12	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					1
01	DLQ G-10		94	-0-	94	94	6	1	88	3	N	-0-					1
02	DLQ G-10		89	-0-	89	183	6	1	83	3	N	-0-					1
03	273	N	90	-0-	-183	-0-	6	1	84	3	N	-0-					1
*04	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					1

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

11	3291	X	3291	-0-	-0-	-0-	213	1	3078	3	N	-0-					46
12	3379	X	3258	-0-	-121	-0-	212	1	3046	3	N	-0-					46
01	DLQ G-10		3300	-0-	3300	3300	213	1	3087	3	N	-0-					46
*02	DLQ G-10		3113	-0-	3113	6413	204	1	2909	3	N	-0-					46
*03	9738	X	3325	-0-	-6413	-0-	222	1	3103	3	N	-0-					46
*04	3212	X	3212	-0-	-0-	-0-	213	1	2991	3	N	7	1	8			52
							8	9									

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

*10	102	N	102	-0-	-0-	-0-	20	1	82	3	N	-0-	1	1			-0-
11	77	N	77	-0-	-0-	-0-	20	1	57	3	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	23	1	68	3	N	-0-					-0-
01	DLQ G-10		67	-0-	67	67	14	1	53	3	N	-0-					-0-
*02	DLQ G-10		41	-0-	41	108	4	1	37	3	N	-0-					-0-
*03	193	N	85	-0-	-108	-0-	15	1	70	3	N	-0-					-0-
*04	81	N	81	-0-	-0-	-0-	15	1	66	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

11	241	N	241	-0-	-0-	-0-	12	1	228	2	Y	1					1
							1	9									
12	258	N	258	-0-	-0-	-0-	13	1	245	2	Y	-0-					1
01	DLQ G-10		297	-0-	297	297	15	1	281	2	Y	1					2
							1	9									
02	DLQ G-10		230	-0-	230	527	11	1	218	2	Y	1	2	1			1
							1	9									
03	737	N	210	-0-	-527	-0-	10	1	200	2	Y	-0-					1
*04	201	N	201	-0-	-0-	-0-	10	1	190	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1250	N	1250	-0-	-0-	-0-	63	1	1187	2	Y	-0-					1
12	1343	N	1343	-0-	-0-	-0-	70	1	1273	2	Y	-0-					1
01	DLQ G-10		1172	-0-	1172	1172	61	1	1111	2	Y	-0-					1
02	DLQ G-10		1332	-0-	1332	2504	65	1	1267	2	Y	-0-	1	1			-0-
03	2500	N	1365	-0-	-1135	1369	65	1	1300	2	Y	-0-					-0-
*04	2672	N	1303	-0-	-1369	-0-	67	1	1236	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	50	1	103	3	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	78	1	86	3	N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	78	1	75	3	N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	73	1	56	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	78	1	55	3	N	-0-					-0-
*04	139	N	139	-0-	-0-	-0-	75	1	64	3	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*04	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*04	725	N	725	-0-	-0-	-0-	724	3	1	9	N	1	1	8			-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	739	N	739	-0-	-0-	-0-	80	1	659	3	N	-0-	9	1			2
09	703	N	703	-0-	-0-	-0-	79	1	617	3	N	6					8
							7	9									
10	718	N	718	-0-	-0-	-0-	76	1	640	3	N	2	7	1			3
							2	9									
11	698	N	698	-0-	-0-	-0-	76	1	613	3	N	8	8	1			3
							9	9									
12	707	N	707	-0-	-0-	-0-	80	1	626	3	N	1					4
							1	9									
01	DLQ G-10		664	-0-	664	664	70	1	587	3	N	6					10
							7	9									
02	DLQ G-10		603	-0-	603	1267	60	1	541	3	N	2	7	1			5
							2	9									
03	1800	N	580	-0-	-1220	47	63	1	514	3	N	3	6	1			2
							3	9									
*04	562	N	515	-0-	-47	-0-	57	1	454	3	N	4					6
							4	9									

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

11	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					4
12	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					4
01	DLQ G-10		441	-0-	441	441	441	3			Y	-0-					4
02	DLQ G-10		424	-0-	424	865	424	3			Y	-0-					4
03	1362	N	497	-0-	-865	-0-	497	3			Y	-0-					4
*04	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

11	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
12	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
02	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
03	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
*04	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

11	382	N	382	-0-	-0-	-0-	25	1	357	2	N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	34	1	330	2	N	-0-					-0-
							53	3									
01	406	N	406	-0-	-0-	-0-	20	1	348	2	N	-0-					-0-
							38	3									
02	378	N	378	-0-	-0-	-0-	22	1	356	2	N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	28	1	369	2	N	-0-					-0-
*04	380	N	380	-0-	-0-	-0-	25	1	355	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

11	1405	N	1405	-0-	-0-	-0-	91	1	1314	2	N	-0-					-0-
12	1374	N	1374	-0-	-0-	-0-	113	1	1085	2	N	-0-					-0-
							176	3									
01	1234	N	1234	-0-	-0-	-0-	60	1	1060	2	N	-0-					-0-
							114	3									
02	1135	N	1135	-0-	-0-	-0-	67	1	1068	2	N	-0-					-0-
03	1042	N	1042	-0-	-0-	-0-	73	1	969	2	N	-0-					-0-
*04	1077	N	1077	-0-	-0-	-0-	70	1	1007	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	14	1	197	2	N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	19	1	183	2	N	-0-					-0-
							30	3									
01	224	N	224	-0-	-0-	-0-	11	1	192	2	N	-0-					-0-
							21	3									
02	200	N	200	-0-	-0-	-0-	12	1	188	2	N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	15	1	201	2	N	-0-					-0-
*04	209	N	209	-0-	-0-	-0-	14	1	195	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	-0-	30	1	439	2	N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	45	1	432	2	N	-0-					-0-
							70	3									
01	573	N	573	-0-	-0-	-0-	28	1	492	2	N	-0-					-0-
							53	3									
02	636	N	636	-0-	-0-	-0-	38	1	598	2	N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	40	1	525	2	N	-0-					-0-
*04	587	N	587	-0-	-0-	-0-	38	1	549	2	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					2
12	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					2
01	DLQ G-10		44	-0-	44	44	3	1	41	3	Y	-0-					2
02	DLQ G-10		42	-0-	42	86	3	1	39	3	Y	-0-					2
03	132	N	46	-0-	-86	-0-	3	1	43	3	Y	-0-					2
*04	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	29	1	425	2	N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	41	1	391	2	N	-0-					-0-
01	DLQ G-10		442	-0-	442	442	24	1	418	2	N	-0-					-0-
02	DLQ G-10		408	-0-	408	850	24	1	384	2	N	-0-					-0-
03	1275	N	425	-0-	-850	-0-	30	1	395	2	N	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	27	1	384	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	-0-	37	1	731	3	N	1	1	1			2
								1 9									
12	770	N	770	-0-	-0-	-0-	38	1	730	3	N	2	2	1			2
								2 9									
01 DLQ G-10			817	-0-	817	817	39	1	777	3	N	1	1	1			2
								1 9									
02 DLQ G-10			767	-0-	767	1584	38	1	728	3	N	1	1	1			2
								1 9									
03	2411	N	827	-0-	-1584	-0-	41	1	785	3	N	1	1	1			2
								1 9									
*04	801	N	801	-0-	-0-	-0-	40	1	759	3	N	2	3	1			1
								2 9									

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	30	1	591	3	N	1	1	1			2
								1 9									
12	629	N	629	-0-	-0-	-0-	31	1	598	3	N	-0-	1	1			1
01 DLQ G-10			640	-0-	640	640	31	1	608	3	N	1	1	1			1
								1 9									
02 DLQ G-10			600	-0-	600	1240	29	1	570	3	N	1	1	1			1
								1 9									
03	1880	N	640	-0-	-1240	-0-	32	1	606	3	N	2	1	1			2
								2 9									
*04	441	N	441	-0-	-0-	-0-	22	1	419	3	N	-0-	2	1			-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	27	1	535	3	N	1	1	1			2
								1 9									
12	561	N	561	-0-	-0-	-0-	28	1	533	3	N	-0-	1	1			1
01	579	N	579	-0-	-0-	-0-	28	1	550	3	N	1	1	1			1
								1 9									
02	536	N	536	-0-	-0-	-0-	26	1	509	3	N	1	1	1			1
								1 9									
03	563	N	563	-0-	-0-	-0-	28	1	533	3	N	2	1	1			2
								2 9									
*04	536	N	536	-0-	-0-	-0-	27	1	508	3	N	1	2	1	1	8	-0-
								1 9									

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	17	1	332	3	N	1	1	1			1
								1 9									
12	358	N	358	-0-	-0-	-0-	18	1	339	3	N	1	1	1			1
								1 9									
01 DLQ G-10			370	-0-	370	370	18	1	351	3	N	1	1	1			1
								1 9									
02 DLQ G-10			339	-0-	339	709	17	1	322	3	N	-0-					1
03	1076	N	367	-0-	-709	-0-	18	1	348	3	N	1	1	1			1
								1 9									
*04	360	N	360	-0-	-0-	-0-	18	1	342	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	25	1	492	3	N	1	1	1			1
							1	9									
12	533	N	533	-0-	-0-	-0-	26	1	506	3	N	1	1	1			1
							1	9									
01	548	N	548	-0-	-0-	-0-	26	1	521	3	N	1	1	1			1
							1	9									
*02	489	N	489	-0-	-0-	-0-	24	1	464	3	N	1	1	1			1
							1	9									
03	384	N	384	-0-	-0-	-0-	19	1	364	3	N	1	1	1			1
							1	9									
*04	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-	1	1			-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

11	T. A.		34	-0-	34	147	2	1	32	3	N	-0-					1
12	T. A.		12	-0-	12	159	8	3	4	9	N	4					5
01	T. A.		33	-0-	33	192	2	1	31	3	N	-0-	3	1			2
02	T. A.		32	-0-	32	224	2	1	30	3	N	-0-	1	1			1
03	T. A.		36	-0-	36	260	2	1	33	3	N	1	1	1			1
							1	9									
04	T. A.		39	-0-	39	299	2	1	34	3	N	3	4	1			-0-
							3	9									

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

11	247	N	247	-0-	-0-	-0-	16	1	231	3	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	18	1	243	3	Y	-0-					-0-
01	DLQ G-10		258	-0-	258	258	17	1	241	3	Y	-0-					-0-
02	DLQ G-10		243	-0-	243	501	17	1	226	3	Y	-0-					-0-
03	760	N	259	-0-	-501	-0-	18	1	241	3	Y	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	17	1	223	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

11	373	N	373	-0-	-0-	-0-	24	1	349	3	Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	23	1	318	3	Y	-0-					-0-
01	DLQ G-10		455	-0-	455	455	31	1	424	3	Y	-0-					-0-
02	DLQ G-10		402	-0-	402	857	27	1	375	3	Y	-0-					-0-
03	1322	N	465	-0-	-857	-0-	32	1	433	3	Y	-0-					-0-
*04	438	N	438	-0-	-0-	-0-	31	1	407	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1167	N	1167	-0-		-0-	-0-	67	1	1097	2	Y	3	2	1			3
								3	9									
12	1748	N	1748	-0-		-0-	-0-	102	1	1644	2	Y	2	3	1			2
								2	9									
01	1646	N	1646	-0-		-0-	-0-	98	1	1544	2	Y	4	3	1			3
								4	9									
02	1249	N	1249	-0-		-0-	-0-	76	1	1171	2	Y	2	3	1			2
								2	9									
03	1410	N	1410	-0-		-0-	-0-	90	1	1317	2	Y	3	3	1			2
								3	9									
*04	1111	N	1111	-0-		-0-	-0-	71	1	1038	2	Y	2					4
								2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	N	839	-0-		-0-	-0-	48	1	787	2	Y	4	4	1			5
								4	9									
12	837	N	837	-0-		-0-	-0-	49	1	785	2	Y	3	5	1			3
								3	9									
01	839	N	839	-0-		-0-	-0-	50	1	783	2	Y	5	4	1			4
								6	9									
02	793	N	793	-0-		-0-	-0-	48	1	741	2	Y	4	4	1			4
								4	9									
03	839	N	839	-0-		-0-	-0-	53	1	784	2	Y	2	4	1			2
								2	9									
*04	531	N	531	-0-		-0-	-0-	34	1	495	2	Y	2					4
								2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-		-0-	-0-	28	1	457	2	Y	3	3	1			3
								3	9									
12	493	N	493	-0-		-0-	-0-	29	1	462	2	Y	2	3	1			2
								2	9									
01	491	N	491	-0-		-0-	-0-	29	1	459	2	Y	3	3	1			2
								3	9									
02	462	N	462	-0-		-0-	-0-	28	1	431	2	Y	3	3	1			2
								3	9									
03	492	N	492	-0-		-0-	-0-	31	1	459	2	Y	2	3	1			1
								2	9									
*04	487	N	487	-0-		-0-	-0-	31	1	454	2	Y	2					3
								2	9									

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-		-0-	-0-	41	1	517	3	Y	1	2	1			-0-
								1	9									
12	562	N	562	-0-		-0-	-0-	39	1	521	3	Y	2	1	1			1
								2	9									
01	DLQ G-10		568	-0-		568	568	33	1	532	3	Y	3	2	1			2
								3	9									
02	DLQ G-10		520	-0-		520	1088	36	1	483	3	Y	1	2	1			1
								1	9									
03	1662	N	574	-0-		-1088	-0-	42	1	529	3	Y	3	2	1			2
								3	9									
*04	545	N	545	-0-		-0-	-0-	56	1	488	3	Y	1	3	1			-0-
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	41	1	587	2	N	-0-					-0-
12	742	N	742	-0-	-0-	-0-	61	1	586	2	N	-0-					-0-
							95	3									
01	686	N	686	-0-	-0-	-0-	34	1	588	2	N	-0-					-0-
							64	3									
02	598	N	598	-0-	-0-	-0-	35	1	563	2	N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	45	1	591	2	N	-0-					-0-
*04	613	N	613	-0-	-0-	-0-	40	1	573	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

11	568	N	568	-0-	-0-	-0-	37	1	531	2	N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	50	1	482	2	N	-0-					-0-
							78	3									
01	578	N	578	-0-	-0-	-0-	28	1	496	2	N	-0-					-0-
							54	3									
02	410	N	410	-0-	-0-	-0-	24	1	386	2	N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	35	1	464	2	N	-0-					-0-
*04	466	N	466	-0-	-0-	-0-	30	1	436	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

11	69	N	69	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	6	1	56	2	N	-0-					-0-
							9	3									
01	58	N	58	-0-	-0-	-0-	3	1	50	2	N	-0-					-0-
							5	3									
02	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	5	1	63	2	N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	3	1	49	2	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

11	205	N	205	-0-	-0-	-0-	13	1	192	2	N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	17	1	168	2	N	-0-					-0-
01	DLQ G-10		137	-0-	137	137	7	1	130	2	N	-0-					-0-
02	DLQ G-10		290	-0-	290	427	17	1	273	2	N	-0-					-0-
03	714	N	287	-0-	-427	-0-	20	1	267	2	N	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	18	1	260	2	N	-0-					-0-

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

11	458	N	458	-0-	-0-	-0-	34	1	422	3	Y	2					2
							2	9									
12	419	N	419	-0-	-0-	-0-	31	1	388	3	Y	-0-					2
01	DLQ G-10		421	-0-	421	421	31	1	390	3	Y	-0-					2
02	DLQ G-10		376	-0-	376	797	27	1	349	3	Y	-0-					2
03	1104	N	307	-0-	-797	-0-	23	1	284	3	Y	-0-	2	1			-0-
*04	559	N	559	-0-	-0-	-0-	43	1	515	3	Y	1					1
							1	9									

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

11	247	N	247	-0-	-0-	-0-	52	1	195	3	N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	54	1	182	3	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	54	1	170	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	50	1	152	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	54	1	148	3	N	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	52	1	145	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	91	1	90	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	96	1	76	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	96	1	63	3	N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	90	1	46	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	96	1	56	3	N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	93	1	62	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	1			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	1			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	1			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	1			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0-	-0-	176	1	310	3	N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	192	1	293	3	N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	192	1	291	3	N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	179	1	267	3	N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	192	1	278	3	N	-0-					-0-
*04	439	N	439	-0-	-0-	-0-	185	1	254	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

11	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-	1	1			-0-
12	85	N	85	-0-	-0-	-0-	10	1	75	3	N	-0-					-0-
01	DLQ G-10		48	-0-	48	48	5	1	42	3	N	1					1
							1	9									
02	DLQ G-10		-0-	-0-	-0-	48					N	-0-	1	1			-0-
03	48	N	-0-	-0-	-48	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

11	570	N	570	-0-	-0-	-0-	57	1	513	3	N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	96	1	429	3	N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	96	1	495	3	N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	90	1	436	3	N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	96	1	451	3	N	-0-					-0-
*04	514	N	514	-0-	-0-	-0-	93	1	421	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	496	N	426	-0-	-70	-0-	28	1	398	3	Y	-0-	1	1			2
08	496	N	361	-0-	-135	-0-	24	1	336	3	Y	1	1	8			2
							1	9									
09	480	N	331	-0-	-149	-0-	22	1	309	3	Y	-0-					2
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					2
11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	DLQ G-10		20	-0-	20	20	1	1	19	3	Y	-0-					2
02	DLQ G-10		156	-0-	156	176	10	1	146	3	Y	-0-					2
03	350	N	174	-0-	-176	-0-	11	1	163	3	Y	-0-					2
*04	164	N	164	-0-	-0-	-0-	10	1	154	3	Y	-0-	2	1			-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	745	N	745	-0-	-0-	-0-	99	1	645	3	Y	1					1
							1	9									
12	764	N	764	-0-	-0-	-0-	92	1	672	3	Y	-0-					1
01	DLQ G-10		699	-0-	699	699	40	1	658	3	Y	1					2
							1	9									
02	DLQ G-10		604	-0-	604	1303	35	1	569	3	Y	-0-	2	1			-0-
*03	1956	N	653	-0-	-1303	-0-	37	1	615	3	Y	1					1
							1	9									
*04	617	N	617	-0-	-0-	-0-	35	1	582	3	Y	-0-	1	1			-0-

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	77	1	498	3	Y	-0-					-0-
12	503	N	503	-0-	-0-	-0-	61	1	441	3	Y	1					1
							1	9									
01	DLQ G-10		551	-0-	551	551	32	1	519	3	Y	-0-					1
02	DLQ G-10		521	-0-	521	1072	30	1	491	3	Y	-0-	1	1			-0-
*03	1611	N	539	-0-	-1072	-0-	31	1	508	3	Y	-0-					-0-
*04	560	N	560	-0-	-0-	-0-	32	1	526	3	Y	2	1	1	1	8	-0-
							2	9									

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1391	N	1391	-0-	-0-	-0-	186	1	1205	3	Y	-0-					1
12	1239	N	1239	-0-	-0-	-0-	150	1	1088	3	Y	1					2
							1	9									
01	DLQ G-10		1435	-0-	1435	1435	83	1	1352	3	Y	-0-					2
02	DLQ G-10		1266	-0-	1266	2701	72	1	1193	3	Y	1	2	1			1
							1	9									
*03	1700	N	1243	-0-	-457	2244	71	1	1172	3	Y	-0-					1
*04	3000	N	1149	-0-	-1851	393	65	1	1083	3	Y	1	2	1			-0-
							1	9									

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	527	N	500	-0-	-27	-0-	32	1	468	3	Y	-0-	1	1			2
08	527	N	496	-0-	-31	-0-	33	1	463	3	Y	-0-					2
09	540	N	468	-0-	-72	-0-	31	1	437	3	Y	-0-					2
10	441	N	441	-0-	-0-	-0-	28	1	413	3	Y	-0-					2
11	313	N	313	-0-	-0-	-0-	19	1	294	3	Y	-0-					2
12	334	N	334	-0-	-0-	-0-	21	1	313	3	Y	-0-					2
01	DLQ G-10		494	-0-	494	494	31	1	462	3	Y	1					3
							1	9									
02	DLQ G-10		408	-0-	408	902	27	1	381	3	Y	-0-					3
03	1423	N	521	-0-	-902	-0-	32	1	488	3	Y	1	1	1			3
							1	9									
*04	435	N	435	-0-	-0-	-0-	26	1	409	3	Y	-0-	2	1			1

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	36	1	236	3	Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	32	1	235	3	Y	-0-					-0-
01	DLQ G-10		266	-0-	266	266	15	1	250	3	Y	1					1
							1	9									
*02	DLQ G-10		270	-0-	270	536	15	1	255	3	Y	-0-	1	1			-0-
*03	837	N	301	-0-	-536	-0-	17	1	284	3	Y	-0-					-0-
*04	295	N	295	-0-	-0-	-0-	17	1	278	3	Y	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	485	N	485	-0-	-0-	-0-	50	1	435	3	N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	78	1	414	3	N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	78	1	406	3	N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	73	1	372	3	N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	78	1	371	3	N	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	75	1	346	3	N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	26	1	393	3	Y	-0-					2
12	315	N	315	-0-	-0-	-0-	20	1	295	3	Y	-0-					2
01	DLQ G-10		191	-0-	191	191	12	1	179	3	Y	-0-					2
02	DLQ G-10		266	-0-	266	457	18	1	248	3	Y	-0-					2
03	765	N	308	-0-	-457	-0-	19	1	289	3	Y	-0-					2
*04	277	N	277	-0-	-0-	-0-	16	1	260	3	Y	1	2	1			1
							1	9									

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

*07	360	N	360	-0-	-0-	-0-	23	1	337	3	Y	-0-	1	1			1
08	527	N	361	-0-	-166	-0-	24	1	336	3	Y	1	1	8			1
							1	9									
09	344	N	344	-0-	-0-	-0-	23	1	321	3	Y	-0-					1
10	372	N	372	-0-	-0-	-0-	24	1	348	3	Y	-0-					1
11	355	N	355	-0-	-0-	-0-	22	1	333	3	Y	-0-					1
12	364	N	364	-0-	-0-	-0-	23	1	340	3	Y	1					2
							1	9									
01	DLQ G-10		371	-0-	371	371	24	1	347	3	Y	-0-					2
02	DLQ G-10		336	-0-	336	707	22	1	314	3	Y	-0-					2
03	1074	N	367	-0-	-707	-0-	23	1	343	3	Y	1	1	1			2
							1	9									
*04	300	N	300	-0-	-0-	-0-	18	1	282	3	Y	-0-	1	1			1

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

*07	353	N	353	-0-	-0-	-0-	23	1	330	3	Y	-0-	1	1			1
08	372	N	346	-0-	-26	-0-	23	1	323	3	Y	-0-					1
09	360	N	234	-0-	-126	-0-	15	1	218	3	Y	1					2
							1	9									
*10	336	N	336	-0-	-0-	-0-	21	1	315	3	Y	-0-	1	1			1
11	316	N	316	-0-	-0-	-0-	20	1	296	3	Y	-0-					1
12	283	N	283	-0-	-0-	-0-	18	1	264	3	Y	1					2
							1	9									
01	DLQ G-10		155	-0-	155	155	10	1	145	3	Y	-0-					2
02	DLQ G-10		118	-0-	118	273	8	1	110	3	Y	-0-					2
03	273	N	-0-	-0-	-273	-0-					Y	-0-					2
*04	286	N	286	-0-	-0-	-0-	17	1	269	3	Y	-0-	2	1			-0-

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

11	206	N	206	-0-	-0-	-0-	12	1	194	3	Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	9	1	165	3	Y	-0-					-0-
01	DLQ G-10		152	-0-	152	152	8	1	144	3	Y	-0-					-0-
02	DLQ G-10		65	-0-	65	217	3	1	62	3	Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

11	852	N	852	-0-	-0-	-0-	41	1	810	3	N	1	2	1			2
							1	9									
12	863	N	863	-0-	-0-	-0-	42	1	819	3	N	2	2	1			2
							2	9									
01	DLQ G-10		887	-0-	887	887	42	1	843	3	N	2	2	1			2
							2	9									
02	DLQ G-10		823	-0-	823	1710	40	1	782	3	N	1	1	1			2
							1	9									
03	2500	N	882	-0-	-1618	92	44	1	837	3	N	1	1	1			2
							1	9									
*04	950	N	858	-0-	-92	-0-	43	1	813	3	N	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	920	N	920	-0-	-0-	-0-	100	1	820	3	Y	-0-					-0-
12	982	N	982	-0-	-0-	-0-	104	1	878	3	Y	-0-					-0-
01	DLQ G-10		979	-0-	979	979	107	1	872	3	Y	-0-					-0-
02	DLQ G-10		871	-0-	871	1850	99	1	772	3	Y	-0-					-0-
03	1600	N	897	-0-	-703	1147	105	1	792	3	Y	-0-					-0-
*04	1924	N	777	-0-	-1147	-0-	91	1	686	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0-	-0-	52	1	434	3	Y	-0-					-0-
12	637	N	637	-0-	-0-	-0-	67	1	570	3	Y	-0-					-0-
01	DLQ G-10		598	-0-	598	598	66	1	532	3	Y	-0-					-0-
02	DLQ G-10		519	-0-	519	1117	60	1	459	3	Y	-0-					-0-
03	1563	N	446	-0-	-1117	-0-	54	1	392	3	Y	-0-					-0-
*04	364	N	364	-0-	-0-	-0-	44	1	320	3	Y	-0-					-0-

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
12	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
01	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
02	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
03	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
*04	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	905	N	905	-0-	-0-	-0-	54	1	848	3	Y	3	2	1			2
							3	9									
12	981	N	981	-0-	-0-	-0-	59	1	918	3	Y	4	3	1			3
							4	9									
01	DLQ G-10		953	-0-	953	953	57	1	893	3	Y	3	4	1			2
							3	9									
02	DLQ G-10		885	-0-	885	1838	54	1	827	3	Y	4	3	1			3
							4	9									
03	1800	N	930	-0-	-870	968	57	1	870	3	Y	3	3	1			3
							3	9									
*04	1289	N	321	-0-	-968	-0-	20	1	301	3	Y	-0-	2	1			1

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	34	1	453	2	N	-0-					1
12	508	N	508	-0-	-0-	-0-	36	1	471	2	N	1					2
							1	9									
01	499	N	499	-0-	-0-	-0-	36	1	463	2	N	-0-					2
02	455	N	455	-0-	-0-	-0-	33	1	422	2	N	-0-					2
03	476	N	476	-0-	-0-	-0-	35	1	441	2	N	-0-					2
*04	453	N	453	-0-	-0-	-0-	33	1	420	2	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	13	1 2 9	288	3	Y	2	1	1			1
12	289	N	289	-0-	-0-	-0-	12	1 1 9	276	3	Y	1	1	1			1
01	DLQ G-10		288	-0-	288	288	12	1 2 9	274	3	Y	2	2	1			1
02	DLQ G-10		203	-0-	203	491	9	1 1 9	193	3	Y	1	1	1			1
03	781	N	290	-0-	-491	-0-	12	1 1 9	277	3	Y	1	1	1			1
*04	299	N	299	-0-	-0-	-0-	13	1 1 9	285	3	Y	1	1	1			1

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	22	1 3 9	487	3	Y	3	2	1			2
12	504	N	504	-0-	-0-	-0-	21	1 2 9	481	3	Y	2	2	1			2
01	DLQ G-10		471	-0-	471	471	19	1 3 9	449	3	Y	3	3	1			2
02	DLQ G-10		389	-0-	389	860	17	1 2 9	370	3	Y	2	2	1			2
03	1226	N	366	-0-	-860	-0-	16	1 1 9	349	3	Y	1	2	1			1
*04	333	N	333	-0-	-0-	-0-	15	1 1 9	317	3	Y	1	1	1			1

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	48	1 3 9	394	3	Y	3					16
12	359	N	359	-0-	-0-	-0-	38	1	321	3	Y	-0-	11	1			5
01	DLQ G-10		585	-0-	585	585	64	1 1 9	520	3	Y	1					6
02	DLQ G-10		526	-0-	526	1111	60	1 1 9	465	3	Y	1					7
03	1637	N	526	-0-	-1111	-0-	61	1	465	3	Y	-0-	5	1			2
*04	500	N	500	-0-	-0-	-0-	59	1 1 9	440	3	Y	1	2	1			1

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	-0-	76	1	491	3	Y	1					1
								1 9									
12	564	N	564	-0-	-0-	-0-	68	1	496	3	Y	-0-					1
01	DLQ G-10		541	-0-	541	541	31	1	510	3	Y	-0-					1
02	DLQ G-10		508	-0-	508	1049	29	1	479	3	Y	-0-	1	1			-0-
*03	1584	N	535	-0-	-1049	-0-	30	1	504	3	Y	1					1
								1 9									
*04	514	N	514	-0-	-0-	-0-	29	1	485	3	Y	-0-	1	1			-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	55	1	694	3	Y	2	3	1			1
							2	9									
12	753	N	753	-0-	-0-	-0-	53	1	699	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		744	-0-	744	744	43	1	697	3	Y	4	2	1			3
							4	9									
02	DLQ G-10		694	-0-	694	1438	48	1	644	3	Y	2	3	1			2
							2	9									
03	1700	N	726	-0-	-974	464	53	1	670	3	Y	3	2	1			3
							3	9									
*04	1211	N	747	-0-	-464	-0-	77	1	669	3	Y	1	4	1			-0-
							1	9									

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
01	T. A.		291	-0-	291	293	17	1	274	3	Y	-0-					-0-
02	T. A.		404	-0-	404	697	28	1	376	3	Y	-0-					-0-
03	14B2 EXT		422	-0-	422	1119	31	1	391	3	Y	-0-					-0-
04	14B2 EXT		399	-0-	399	1518	41	1	358	3	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-	2	1			1
12	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					1
01	DLQ G-10		133	-0-	133	133	9	1	124	3	N	-0-					1
02	DLQ G-10		131	-0-	131	264	9	1	122	3	N	-0-					1
03	398	N	134	-0-	-264	-0-	9	1	125	3	N	-0-					1
*04	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					1

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	38	1	626	3	Y	-0-					-0-
12	691	N	691	-0-	-0-	-0-	39	1	652	3	Y	-0-					-0-
01	DLQ G-10		692	-0-	692	692	40	1	652	3	Y	-0-					-0-
02	DLQ G-10		640	-0-	640	1332	39	1	601	3	Y	-0-					-0-
03	1600	N	681	-0-	-919	413	43	1	638	3	Y	-0-					-0-
*04	1072	N	659	-0-	-413	-0-	42	1	617	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	-0-	35	1	536	3	Y	-0-					2
12	635	N	635	-0-	-0-	-0-	41	1	593	3	Y	1					3
							1	9									
01	DLQ G-10		621	-0-	621	621	39	1	582	3	Y	-0-	1	1			2
02	DLQ G-10		517	-0-	517	1138	34	1	482	3	Y	1					3
							1	9									
03	1777	N	639	-0-	-1138	-0-	40	1	598	3	Y	1	1	1			3
							1	9									
*04	593	N	593	-0-	-0-	-0-	35	1	557	3	Y	1	2	1	1	8	1
							1	9									

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

11	676	N	676	-0-	-0-	-0-	47	1	629	2	N	-0-					2
12	711	N	711	-0-	-0-	-0-	51	1	660	2	N	-0-					2
01	706	N	706	-0-	-0-	-0-	50	1	656	2	N	-0-					2
02	664	N	664	-0-	-0-	-0-	49	1	615	2	N	-0-					2
03	725	N	725	-0-	-0-	-0-	53	1	672	2	N	-0-					2
*04	717	N	717	-0-	-0-	-0-	52	1	664	2	N	1	2	1			1
							1	9									

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

11	339	N	339	-0-	-0-	-0-	17	1	321	2	Y	1					2
							1	9									
12	350	N	350	-0-	-0-	-0-	18	1	332	2	Y	-0-					2
01	DLQ G-10		345	-0-	345	345	18	1	326	2	Y	1					3
							1	9									
*02	DLQ G-10		325	-0-	325	670	16	1	308	2	Y	1	3	1			1
							1	9									
03	1013	N	343	-0-	-670	-0-	16	1	326	2	Y	1					2
							1	9									
*04	353	N	353	-0-	-0-	-0-	18	1	334	2	Y	1					3
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

11	816	N	816	-0-	-0-	-0-	39	1	775	3	N	2	2	1			3
							2	9									
12	831	N	831	-0-	-0-	-0-	41	1	789	3	N	1	2	1			2
							1	9									
01	DLQ G-10		814	-0-	814	814	39	1	773	3	N	2	2	1			2
							2	9									
02	DLQ G-10		781	-0-	781	1595	38	1	741	3	N	2	2	1			2
							2	9									
03	2448	N	853	-0-	-1595	-0-	42	1	809	3	N	2	2	1			2
							2	9									
*04	828	N	828	-0-	-0-	-0-	41	1	785	3	N	2	3	1			1
							2	9									

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

11	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
01	DLQ G-10		659	-0-	659	659	659	3			Y	-0-					-0-
02	DLQ G-10		559	-0-	559	1218	559	3			Y	-0-					-0-
03	1600	N	569	-0-	-1031	187	569	3			Y	-0-					-0-
*04	760	N	573	-0-	-187	-0-	573	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
01	DLQ G-10		484	-0-	484	484	484	3			Y	-0-					-0-
02	DLQ G-10		464	-0-	464	948	464	3			Y	-0-					-0-
03	1391	N	443	-0-	-948	-0-	443	3			Y	-0-					-0-
*04	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
01	DLQ G-10		503	-0-	503	503	503	3			Y	-0-					-0-
02	DLQ G-10		378	-0-	378	881	378	3			Y	-0-					-0-
03	1267	N	386	-0-	-881	-0-	386	3			Y	-0-					-0-
*04	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	345	N	345	-0-	-0-	-0-	16	1	329	2	Y	-0-					-0-
10	310	N	300	-0-	-10	-0-	14	1	286	2	Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	10	1	265	2	Y	-0-					-0-
*12	402	N	402	-0-	-0-	-0-	15	1	387	2	Y	-0-					-0-
01	DLQ G-10		380	-0-	380	380	18	1	362	2	Y	-0-					-0-
02	DLQ G-10		342	-0-	342	722	15	1	327	2	Y	-0-					-0-
03	1081	N	359	-0-	-722	-0-	16	1	343	2	Y	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	15	1	321	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0-	-0-	26	1	521	3	N	5	4	1			4
							6	9									
12	529	N	529	-0-	-0-	-0-	29	1	497	3	N	3	4	1			3
							3	9									
01	DLQ G-10		555	-0-	555	555	28	1	521	3	N	5	5	1			3
							6	9									
02	DLQ G-10		547	-0-	547	1102	28	1	512	3	N	6	6	1			3
							7	9									
03	1616	N	514	-0-	-1102	-0-	28	1	480	3	N	5	3	1			5
							6	9									
*04	399	N	399	-0-	-0-	-0-	21	1	375	3	N	3	5	1			3
							3	9									

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0-	-0-	43	1	613	3	Y	-0-					1
12	621	N	621	-0-	-0-	-0-	42	1	578	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		614	-0-	614	614	41	1	573	3	Y	-0-					1
02	DLQ G-10		576	-0-	576	1190	39	1	536	3	Y	1	1	1			1
							1	9									
03	1815	N	625	-0-	-1190	-0-	43	1	582	3	Y	-0-	1	1			-0-
*04	607	N	607	-0-	-0-	-0-	43	1	564	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	3	1	43	3	Y	13	2	1			11
							14	9									
01	DLQ G-10		46	-0-	46	46	3	1	43	3	Y	-0-					11
*02	DLQ G-10		45	-0-	45	91	3	1	42	3	Y	-0-	8	1			3
03	139	N	48	-0-	-91	-0-	3	1	45	3	Y	-0-	2	1			1
*04	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-	1	1			-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1117	N	1117	-0-	-0-	-0-	73	1	1043	3	Y	1					2
							1	9									
12	1171	N	1171	-0-	-0-	-0-	79	1	1092	3	Y	-0-	1	1			1
01	DLQ G-10		1100	-0-	1100	1100	74	1	1025	3	Y	1					2
							1	9									
02	DLQ G-10		1122	-0-	1122	2222	76	1	1046	3	Y	-0-	1	1			1
03	2500	N	1217	-0-	-1283	939	83	1	1133	3	Y	1	1	1			1
							1	9									
*04	2094	N	1155	-0-	-939	-0-	81	1	1074	3	Y	-0-	1	1			-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	28	1	402	3	Y	-0-					-0-
12	437	N	437	-0-	-0-	-0-	30	1	407	3	Y	-0-					-0-
01	DLQ G-10		450	-0-	450	450	30	1	420	3	Y	-0-					-0-
02	DLQ G-10		424	-0-	424	874	29	1	395	3	Y	-0-					-0-
03	1322	N	448	-0-	-874	-0-	31	1	417	3	Y	-0-					-0-
*04	404	N	404	-0-	-0-	-0-	28	1	376	3	Y	-0-					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	10	1	187	2	Y	1					1
							1	9									
12	200	N	200	-0-	-0-	-0-	10	1	190	2	Y	-0-					1
01	DLQ G-10		195	-0-	195	195	10	1	184	2	Y	1					2
							1	9									
02	DLQ G-10		183	-0-	183	378	9	1	173	2	Y	1	2	1			1
							1	9									
03	519	N	141	-0-	-378	-0-	7	1	134	2	Y	-0-					1
*04	206	N	206	-0-	-0-	-0-	10	1	195	2	Y	1					2
							1	9									

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
12	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
01	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
02	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
03	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
*04	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	772	N	772	-0-	-0-	-0-	78	1	694	3	N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	145	1	633	3	N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	145	1	670	3	N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	136	1	625	3	N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	145	1	646	3	N	-0-					-0-
*04	767	N	767	-0-	-0-	-0-	141	1	625	3	N	1	1	8			-0-
							1	9									

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

*09	360	N	281	-0-	-79	-0-	13	1	268	2	Y	-0-					-0-
10	872	N	872	-0-	-0-	-0-	40	1	832	2	Y	-0-					-0-
11	900	N	900	-0-	-0-	-0-	34	1	866	2	Y	-0-					-0-
*12	793	N	793	-0-	-0-	-0-	30	1	763	2	Y	-0-					-0-
01	DLQ G-10		715	-0-	715	715	34	1	681	2	Y	-0-					-0-
02	DLQ G-10		672	-0-	672	1387	29	1	643	2	Y	-0-					-0-
03	2113	N	726	-0-	-1387	-0-	32	1	694	2	Y	-0-					-0-
*04	642	N	642	-0-	-0-	-0-	29	1	613	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

*09	1754	N	1754	-0-	-0-	-0-	80	1	1674	2	Y	-0-					-0-
10	1813	N	1813	-0-	-0-	-0-	84	1	1729	2	Y	-0-					-0-
11	1658	N	1658	-0-	-0-	-0-	63	1	1595	2	Y	-0-					-0-
*12	1707	N	1707	-0-	-0-	-0-	64	1	1643	2	Y	-0-					-0-
01	DLQ G-10		1700	-0-	1700	1700	82	1	1618	2	Y	-0-					-0-
02	DLQ G-10		1575	-0-	1575	3275	68	1	1507	2	Y	-0-					-0-
03	1600	N	1687	-0-	87	3362	74	1	1613	2	Y	-0-					-0-
*04	3000	N	1594	-0-	-1406	1956	71	1	1523	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

*09	1303	N	1303	-0-	-0-	-0-	59	1	1244	2	Y	-0-					-0-
*10	1359	N	1359	-0-	-0-	-0-	63	1	1296	2	Y	-0-					-0-
11	1242	N	1242	-0-	-0-	-0-	47	1	1195	2	Y	-0-					-0-
*12	1277	N	1277	-0-	-0-	-0-	48	1	1229	2	Y	-0-					-0-
01	DLQ G-10		1290	-0-	1290	1290	62	1	1228	2	Y	-0-					-0-
02	DLQ G-10		1147	-0-	1147	2437	50	1	1097	2	Y	-0-					-0-
03	2500	N	1191	-0-	-1309	1128	52	1	1139	2	Y	-0-					-0-
*04	2258	N	1130	-0-	-1128	-0-	51	1	1079	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	510	N	229	-0-	-281	-0-	10	1	219	2	Y	-0-					-0-
*10	500	N	500	-0-	-0-	-0-	23	1	477	2	Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	21	1	527	2	Y	-0-					-0-
*12	619	N	619	-0-	-0-	-0-	23	1	596	2	Y	-0-					-0-
01	DLQ G-10		693	-0-	693	693	33	1	660	2	Y	-0-					-0-
02	DLQ G-10		476	-0-	476	1169	21	1	455	2	Y	-0-					-0-
03	1770	N	601	-0-	-1169	-0-	26	1	575	2	Y	-0-					-0-
*04	469	N	469	-0-	-0-	-0-	21	1	448	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	565	N	565	-0-	-0-	-0-	26	1	539	2	Y	-0-					-0-
10	527	N	385	-0-	-142	-0-	18	1	367	2	Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	16	1	394	2	Y	-0-					-0-
*12	483	N	483	-0-	-0-	-0-	18	1	465	2	Y	-0-					-0-
01	DLQ G-10		215	-0-	215	215	10	1	205	2	Y	-0-					-0-
02	DLQ G-10		668	-0-	668	883	29	1	639	2	Y	-0-					-0-
03	1466	N	583	-0-	-883	-0-	26	1	557	2	Y	-0-					-0-
*04	515	N	515	-0-	-0-	-0-	23	1	492	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	628	3			N	-0-					1
12	619	N	619	-0-	-0-	-0-	619	3			N	-0-					1
01	642	N	642	-0-	-0-	-0-	642	3			N	-0-					1
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					1
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					1
*04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					1

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-		-0-	-0-	23	1	361	3	N	2	1	1			3
								2	9									
12	385	N	385	-0-		-0-	-0-	23	1	361	3	N	1	2	1			2
								1	9									
01	362	N	362	-0-		-0-	-0-	22	1	339	3	N	1	1	1			2
								1	9									
02	308	N	308	-0-		-0-	-0-	19	1	288	3	N	1					3
								1	9									
03	287	N	287	-0-		-0-	-0-	17	1	268	3	N	2	4	1			1
								2	9									
*04	287	N	287	-0-		-0-	-0-	18	1	268	3	N	1					2
								1	9									

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	912	N	912	-0-		-0-	-0-	53	1	858	3	N	1	1	1			1
								1	9									
12	1345	N	1345	-0-		-0-	-0-	79	1	1265	3	N	1	1	1			1
								1	9									
01	1303	N	1303	-0-		-0-	-0-	79	1	1223	3	N	1	1	1			1
								1	9									
02	1123	N	1123	-0-		-0-	-0-	69	1	1053	3	N	1					2
								1	9									
03	1228	N	1228	-0-		-0-	-0-	74	1	1152	3	N	2	3	1			1
								2	9									
*04	920	N	920	-0-		-0-	-0-	57	1	863	3	N	-0-					1

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2081	X	2081	-0-		-0-	-0-	122	1	1958	3	N	1	1	1			1
								1	9									
12	2266	X	2266	-0-		-0-	-0-	134	1	2131	3	N	1	1	1			1
								1	9									
01	DLQ G-10		2476	-0-		2476	2476	149	1	2326	3	N	1	1	1			1
								1	9									
02	DLQ G-10		2017	-0-		2017	4493	124	1	1892	3	N	1					2
								1	9									
03	6820	X	2327	-0-		-4493	-0-	141	1	2185	3	N	1	3	1			-0-
								1	9									
*04	2205	X	2205	-0-		-0-	-0-	137	1	2067	3	N	1					1
								1	9									

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	843	N	843	-0-		-0-	-0-	50	1	793	3	N	-0-	1	1			-0-
10	747	N	747	-0-		-0-	-0-	44	1	702	3	N	1					1
								1	9									
11	741	N	741	-0-		-0-	-0-	43	1	698	3	N	-0-					1
12	544	N	544	-0-		-0-	-0-	32	1	512	3	N	-0-	1	1			-0-
01	658	N	658	-0-		-0-	-0-	40	1	618	3	N	-0-					-0-
*02	794	N	794	-0-		-0-	-0-	49	1	744	3	N	1					1
								1	9									
03	673	N	673	-0-		-0-	-0-	41	1	632	3	N	-0-	1	1			-0-
*04	640	N	640	-0-		-0-	-0-	40	1	599	3	N	1					1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1140	-0-	-0-	-0-	67	1	1072	3	N	1	1	1			1
							1	9									
12	905	N	905	-0-	-0-	-0-	53	1	851	3	N	1	1	1			1
							1	9									
01	829	N	829	-0-	-0-	-0-	50	1	779	3	N	-0-					1
02	758	N	758	-0-	-0-	-0-	47	1	711	3	N	-0-					1
03	1490	N	1490	-0-	-0-	-0-	90	1	1399	3	N	1	2	1			-0-
							1	9									
*04	408	N	408	-0-	-0-	-0-	25	1	382	3	N	1					1
							1	9									

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	465	N	406	-0-	-59	-0-	24	1	382	3	N	-0-	1	1			-0-
09	450	N	394	-0-	-56	-0-	23	1	371	3	N	-0-					-0-
10	465	N	404	-0-	-61	-0-	24	1	380	3	N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	24	1	367	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	22	1	332	3	N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-
*04	370	N	370	-0-	-0-	-0-	23	1	347	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1291	N	1291	-0-	-0-	-0-	76	1	1214	3	N	1	1	1			1
							1	9									
12	1340	N	1340	-0-	-0-	-0-	79	1	1260	3	N	1	1	1			1
							1	9									
01	1291	N	1291	-0-	-0-	-0-	78	1	1213	3	N	-0-					1
02	1243	N	1243	-0-	-0-	-0-	77	1	1166	3	N	-0-					1
03	1301	N	1301	-0-	-0-	-0-	79	1	1221	3	N	1	2	1			-0-
							1	9									
*04	1251	N	1251	-0-	-0-	-0-	78	1	1172	3	N	1					1
							1	9									

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1152	N	1152	-0-	-0-	-0-	68	1	1083	3	N	1	1	1			1
							1	9									
12	1185	N	1185	-0-	-0-	-0-	70	1	1114	3	N	1	1	1			1
							1	9									
01	1172	N	1172	-0-	-0-	-0-	71	1	1101	3	N	-0-					1
*02	1076	N	1076	-0-	-0-	-0-	66	1	1010	3	N	-0-					1
03	1145	N	1145	-0-	-0-	-0-	69	1	1075	3	N	1	2	1			-0-
							1	9									
*04	1041	N	1041	-0-	-0-	-0-	65	1	975	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	540	N	423	-0-	-117	-0-	25	1	398	3	N	-0-	1	1			-0-
10	589	N	433	-0-	-156	-0-	25	1	408	3	N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	24	1	386	3	N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	25	1	401	3	N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	25	1	394	3	N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	24	1	361	3	N	1					1
							1	9									
03	409	N	409	-0-	-0-	-0-	25	1	384	3	N	-0-	1	1			-0-
*04	396	N	396	-0-	-0-	-0-	25	1	371	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

11	1491	N	1491	-0-	-0-	-0-	87	1	1403	3	N	1	1	1			1
							1	9									
12	960	N	960	-0-	-0-	-0-	57	1	902	3	N	1	1	1			1
							1	9									
01	1313	N	1313	-0-	-0-	-0-	79	1	1234	3	N	-0-					1
02	1289	N	1289	-0-	-0-	-0-	80	1	1209	3	N	-0-					1
03	1560	N	1560	-0-	-0-	-0-	94	1	1465	3	N	1	2	1			-0-
							1	9									
*04	1421	N	1421	-0-	-0-	-0-	88	1	1332	3	N	1					1
							1	9									

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

11	949	N	949	-0-	-0-	-0-	56	1	893	3	N	-0-					1
12	1055	N	1055	-0-	-0-	-0-	62	1	992	3	N	1	1	1			1
							1	9									
01	1263	N	1263	-0-	-0-	-0-	76	1	1187	3	N	-0-					1
02	1122	N	1122	-0-	-0-	-0-	69	1	1053	3	N	-0-					1
03	1163	N	1163	-0-	-0-	-0-	70	1	1092	3	N	1	2	1			-0-
							1	9									
*04	1100	N	1100	-0-	-0-	-0-	68	1	1031	3	N	1					1
							1	9									

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

11	1174	N	1174	-0-	-0-	-0-	69	1	1104	3	N	1	1	1			1
							1	9									
12	1385	N	1385	-0-	-0-	-0-	82	1	1302	3	N	1	1	1			1
							1	9									
01	1182	N	1182	-0-	-0-	-0-	71	1	1110	3	N	1	1	1			1
							1	9									
02	1079	N	1079	-0-	-0-	-0-	67	1	1012	3	N	-0-					1
03	1410	N	1410	-0-	-0-	-0-	85	1	1324	3	N	1	2	1			-0-
							1	9									
*04	1356	N	1356	-0-	-0-	-0-	84	1	1271	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1234	N	1234	-0-	-0-	-0-	72	1	1161	3	N	1	1	1			1
							1	9									
12	1254	N	1254	-0-	-0-	-0-	74	1	1179	3	N	1	1	1			1
							1	9									
01	1303	N	1303	-0-	-0-	-0-	79	1	1223	3	N	1	1	1			1
							1	9									
*02	1168	N	1168	-0-	-0-	-0-	72	1	1095	3	N	1					2
							1	9									
03	1117	N	1117	-0-	-0-	-0-	67	1	1049	3	N	1	3	1			-0-
							1	9									
*04	1246	N	1246	-0-	-0-	-0-	77	1	1168	3	N	1					1
							1	9									

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1418	N	1418	-0-	-0-	-0-	83	1	1334	3	N	1	1	1			1
							1	9									
12	530	N	530	-0-	-0-	-0-	31	1	498	3	N	1	1	1			1
							1	9									
01	1344	N	1344	-0-	-0-	-0-	81	1	1263	3	N	-0-					1
*02	1699	N	1699	-0-	-0-	-0-	105	1	1593	3	N	1					2
							1	9									
03	2068	N	2068	-0-	-0-	-0-	125	1	1941	3	N	2	3	1			1
							2	9									
*04	1795	N	1795	-0-	-0-	-0-	111	1	1683	3	N	1					2
							1	9									

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	910	N	910	-0-	-0-	-0-	53	1	857	3	N	-0-					1
12	948	N	948	-0-	-0-	-0-	56	1	891	3	N	1	1	1			1
							1	9									
01	929	N	929	-0-	-0-	-0-	56	1	873	3	N	-0-					1
*02	870	N	870	-0-	-0-	-0-	54	1	816	3	N	-0-					1
03	965	N	965	-0-	-0-	-0-	58	1	906	3	N	1	2	1			-0-
							1	9									
*04	752	N	752	-0-	-0-	-0-	47	1	704	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	720	N	102	-0-	-618	-0-	6	1	96	3	N	-0-	1	1			-0-
10	558	N	292	-0-	-266	-0-	17	1	275	3	N	-0-					-0-
11	801	N	801	-0-	-0-	-0-	47	1	754	3	N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	43	1	692	3	N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	42	1	651	3	N	-0-					-0-
*02	619	N	619	-0-	-0-	-0-	38	1	580	3	N	1					1
							1	9									
03	635	N	635	-0-	-0-	-0-	38	1	597	3	N	-0-	1	1			-0-
*04	600	N	600	-0-	-0-	-0-	37	1	563	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1707	N	1707	-0-	-0-	-0-	100	1	1605	3	N	2	1	1			2
							2	9									
12	1740	N	1740	-0-	-0-	-0-	103	1	1637	3	N	-0-	1	1			1
01	1455	N	1455	-0-	-0-	-0-	88	1	1366	3	N	1	1	1			1
							1	9									
02	1698	N	1698	-0-	-0-	-0-	105	1	1592	3	N	1					2
							1	9									
03	1513	N	1513	-0-	-0-	-0-	91	1	1420	3	N	2	3	1			1
							2	9									
*04	1663	N	1663	-0-	-0-	-0-	103	1	1559	3	N	1					2
							1	9									

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

*08	459	N	459	-0-	-0-	-0-	28	1	431	3	N	-0-	1	1			-0-
09	321	N	321	-0-	-0-	-0-	19	1	302	3	N	-0-					-0-
10	465	N	305	-0-	-160	-0-	18	1	287	3	N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	23	1	368	3	N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	24	1	390	3	N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	25	1	382	3	N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	25	1	374	3	N	1					1
							1	9									
03	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-	1	1			-0-
*04	417	N	417	-0-	-0-	-0-	26	1	391	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

11	3210	X	2939	-0-	-271	-0-	172	1	2766	3	N	1	1	1			3
							1	9									
12	3317	X	3141	-0-	-176	-0-	185	1	2955	3	N	1	2	1			2
							1	9									
01	DLQ G-10		2815	-0-	2815	2815	170	1	2644	3	N	1	1	1			2
							1	9									
*02	DLQ G-10		2542	-0-	2542	5357	157	1	2384	3	N	1					3
							1	9									
*03	8548	X	3191	-0-	-5357	-0-	193	1	2994	3	N	4	5	1	1	8	1
							4	9									
*04	3205	X	3205	-0-	-0-	-0-	199	1	3004	3	N	2					3
							2	9									

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

*09	150	N	-0-	-0-	-150	-0-					N	-0-	1	1			-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	540	N	538	-0-	-2	-0-	32	1	506	3	N	-0-	1	1			-0-
10	563	N	563	-0-	-0-	-0-	33	1	530	3	N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	33	1	522	3	N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	39	1	601	3	N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	37	1	562	3	N	1					1
							1	9									
03	614	N	614	-0-	-0-	-0-	37	1	577	3	N	-0-	1	1			-0-
*04	585	N	585	-0-	-0-	-0-	36	1	548	3	N	1					1
							1	9									

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

11	89	N	89	-0-	-0-	-0-	52	1	37	3	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	54	1	37	3	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	54	1	40	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	50	1	36	3	N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	54	1	97	3	N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	52	1	62	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					1
12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					1
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					1
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					1
03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					1
*04	605	N	605	-0-	-0-	-0-	605	3			N	-0-					1

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

11	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					1
12	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					1
01	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					1
02	946	N	946	-0-	-0-	-0-	946	3			N	-0-					1
03	987	N	987	-0-	-0-	-0-	987	3			N	-0-					1
*04	929	N	929	-0-	-0-	-0-	929	3			N	-0-					1

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	36	1	540	3	N	3					4
							3	9									
12	577	N	577	-0-	-0-	-0-	37	1	539	3	N	1					5
							1	9									
*01	484	N	484	-0-	-0-	-0-	35	1	449	3	N	-0-	4	1			1
*02	442	N	442	-0-	-0-	-0-	31	1	411	3	N	-0-					1
03	584	N	584	-0-	-0-	-0-	40	1	541	3	N	3					4
							3	9									
*04	544	N	544	-0-	-0-	-0-	37	1	506	3	N	1	4	1			1
							1	9									

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

11	112	N	112	-0-	-0-	-0-	62	1	50	3	N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	102	1	52	3	N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	102	1	49	3	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	96	1	46	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	102	1	50	3	N	-0-					-0-
*04	141	N	141	-0-	-0-	-0-	99	1	42	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		11	-0-	11	11	11	3			N	-0-					-0-
03	14B2 EXT		6	-0-	6	17	6	3			N	-0-					-0-
04	14B2 EXT		46	-0-	46	63	46	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	450	N	445	-0-	-5	-0-	26	1	419	3	N	-0-			1	1	-0-
10	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-
*02	375	N	375	-0-	-0-	-0-	23	1	351	3	N	1					1
							1	9									
03	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-			1	1	-0-
*04	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	732	-0-	-0-	-0-	43	1	688	3	N	1			1	1	1
							1	9									
12	743	N	743	-0-	-0-	-0-	44	1	698	3	N	1			1	1	1
							1	9									
01	DLQ G-10		769	-0-	769	769	46	1	723	3	N	-0-					1
02	DLQ G-10		697	-0-	697	1466	43	1	654	3	N	-0-					1
03	1600	N	645	-0-	-955	511	39	1	605	3	N	1			2	1	-0-
							1	9									
*04	1240	N	729	-0-	-511	-0-	45	1	683	3	N	1					1
							1	9									

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1177	N	1177	-0-	-0-	-0-	57	1	1120	3	N	-0-					-0-
12	1205	N	1205	-0-	-0-	-0-	96	1	1109	3	N	-0-					-0-
01	1139	N	1139	-0-	-0-	-0-	96	1	1043	3	N	-0-					-0-
02	1108	N	1108	-0-	-0-	-0-	90	1	1018	3	N	-0-					-0-
03	1120	N	1120	-0-	-0-	-0-	96	1	1024	3	N	-0-					-0-
*04	1059	N	1059	-0-	-0-	-0-	93	1	966	3	N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	N	586	-0-	-0-	-0-	41	1	545	2	N	-0-					2
12	601	N	601	-0-	-0-	-0-	43	1	558	2	N	-0-					2
01	602	N	602	-0-	-0-	-0-	43	1	559	2	N	-0-					2
02	558	N	558	-0-	-0-	-0-	41	1	517	2	N	-0-					2
03	597	N	597	-0-	-0-	-0-	44	1	553	2	N	-0-					2
*04	565	N	565	-0-	-0-	-0-	41	1	524	2	N	-0-	1	1			1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1031	N	1031	-0-	-0-	-0-	72	1	959	2	N	-0-					2
12	1116	N	1116	-0-	-0-	-0-	80	1	1036	2	N	-0-					2
01	1247	N	1247	-0-	-0-	-0-	89	1	1158	2	N	-0-					2
02	1176	N	1176	-0-	-0-	-0-	86	1	1090	2	N	-0-					2
03	1290	N	1290	-0-	-0-	-0-	95	1	1194	2	N	1					3
							1	9									
*04	1231	N	1231	-0-	-0-	-0-	90	1	1141	2	N	-0-	2	1			1

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2156	N	2156	-0-	-0-	-0-	217	1	1939	2	Y	-0-					-0-
12	2202	N	2202	-0-	-0-	-0-	229	1	1973	2	Y	-0-					-0-
01	DLQ G-10		2186	-0-	2186	2186	229	1	1957	2	Y	-0-					-0-
02	DLQ G-10		1886	-0-	1886	4072	195	1	1691	2	Y	-0-					-0-
03	1800	N	1881	-0-	81	4153	201	1	1680	2	Y	-0-					-0-
*04	3000	N	1852	-0-	-1148	3005	206	1	1645	2	Y	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1239	N	1239	-0-	-0-	-0-	80	1	1153	3	N	5	3	1			9
							6	9									
12	1315	N	1315	-0-	-0-	-0-	86	1	1229	3	N	-0-	3	1			6
01	DLQ G-10		1345	-0-	1345	1345	86	1	1250	3	N	8	3	1	1	8	10
							9	9									
*02	DLQ G-10		1346	-0-	1346	2691	88	1	1250	3	N	7	8	1			9
							8	9									
03	1700	N	1427	-0-	-273	2418	95	1	1323	3	N	8	8	1	1	8	8
							9	9									
*04	3000	N	1373	-0-	-1627	791	91	1	1274	3	N	7	8	1	1	8	6
							8	9									

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

11	257	N	257	-0-	-0-	-0-	19	1	238	3	Y	-0-	1	1			-0-
12	272	N	272	-0-	-0-	-0-	19	1	252	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		545	-0-	545	545	31	1	511	3	Y	3	1	1			2
							3	9									
02	DLQ G-10		319	-0-	319	864	22	1	296	3	Y	1	2	1			1
							1	9									
03	1223	N	359	-0-	-864	-0-	26	1	332	3	Y	1	1	1			1
							1	9									
*04	255	N	255	-0-	-0-	-0-	26	1	228	3	Y	1	2	1			-0-
							1	9									

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

11	269	N	269	-0-	-0-	-0-	57	1	212	3	N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	96	1	202	3	N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	96	1	199	3	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	90	1	169	3	N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	96	1	201	3	N	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	93	1	189	3	N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

11	110	N	110	-0-	-0-	-0-	8	1	102	3	Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
01	DLQ G-10		139	-0-	139	139	10	1	129	3	Y	-0-					-0-
02	DLQ G-10		97	-0-	97	236	7	1	90	3	Y	-0-					-0-
03	313	N	77	-0-	-236	-0-	6	1	71	3	Y	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

11	215	N	215	-0-	-0-	-0-	16	1	199	3	Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	18	1	226	3	Y	-0-					-0-
01	DLQ G-10		112	-0-	112	112	8	1	104	3	Y	-0-					-0-
02	DLQ G-10		102	-0-	102	214	8	1	94	3	Y	-0-					-0-
03	329	N	115	-0-	-214	-0-	9	1	106	3	Y	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	8	1	103	3	Y	-0-					-0-

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

11	123	N	123	-0-	-0-	-0-	9	1	114	3	Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					-0-
01	DLQ G-10		126	-0-	126	126	9	1	117	3	Y	-0-					-0-
02	DLQ G-10		116	-0-	116	242	9	1	107	3	Y	-0-					-0-
03	369	N	127	-0-	-242	-0-	9	1	118	3	Y	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	9	1	114	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	32	1	403	3	Y	-0-					-0-
12	520	N	520	-0-	-0-	-0-	39	1	481	3	Y	-0-					-0-
01	DLQ G-10		519	-0-	519	519	39	1	480	3	Y	-0-					-0-
02	DLQ G-10		478	-0-	478	997	36	1	442	3	Y	-0-					-0-
03	1518	N	521	-0-	-997	-0-	39	1	482	3	Y	-0-					-0-
*04	505	N	505	-0-	-0-	-0-	38	1	467	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

11	3210	X	2752	-0-	-458	-0-	132	1	2614	3	N	5	5	1			8
							6	9									
12	3131	X	2749	-0-	-382	-0-	135	1	2610	3	N	4	5	1			7
							4	9									
01	DLQ G-10		2834	-0-	2834	2834	136	1	2694	3	N	4	5	1			6
							4	9									
02	DLQ G-10		2548	-0-	2548	5382	124	1	2418	3	N	5	5	1			6
							6	9									
03	8100	X	2718	-0-	-5382	-0-	135	1	2576	3	N	6	5	1			7
							7	9									
*04	2606	X	2606	-0-	-0-	-0-	130	1	2470	3	N	5	10	1			2
							6	9									

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

11	1137	N	1137	-0-	-0-	-0-	54	1	1072	3	N	10	7	1			8
							11	9									
12	1165	N	1165	-0-	-0-	-0-	64	1	1092	3	N	8	9	1			7
							9	9									
01	1096	N	1096	-0-	-0-	-0-	55	1	1029	3	N	11	11	1			7
							12	9									
02	988	N	988	-0-	-0-	-0-	50	1	926	3	N	11	11	1			7
							12	9									
03	1064	N	1064	-0-	-0-	-0-	57	1	996	3	N	10	7	1			10
							11	9									
*04	1006	N	1006	-0-	-0-	-0-	54	1	942	3	N	9	11	1			8
							10	9									

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

11	402	N	402	-0-	-0-	-0-	23	1	377	2	Y	2	2	1			2
							2	9									
12	323	N	323	-0-	-0-	-0-	19	1	303	2	Y	1	2	1			1
							1	9									
01	256	N	256	-0-	-0-	-0-	15	1	240	2	Y	1	1	1			1
							1	9									
02	303	N	303	-0-	-0-	-0-	18	1	284	2	Y	1	1	1			1
							1	9									
03	316	N	316	-0-	-0-	-0-	20	1	295	2	Y	1	1	1			1
							1	9									
*04	359	N	359	-0-	-0-	-0-	23	1	335	2	Y	1					2
							1	9									

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	-0-	256	1	586	3	Y	-0-					-0-
12	873	N	873	-0-	-0-	-0-	263	1	610	3	Y	-0-					-0-
01	DLQ G-10		838	-0-	838	838	263	1	575	3	Y	-0-					-0-
02	DLQ G-10		765	-0-	765	1603	247	1	518	3	Y	-0-					-0-
03	2415	N	812	-0-	-1603	-0-	267	1	545	3	Y	-0-					-0-
*04	789	N	789	-0-	-0-	-0-	259	1	530	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	775	N	619	-0-	-156	-0-	40	1	579	3	Y	-0-	1	1			3
08	682	N	621	-0-	-61	-0-	41	1	580	3	Y	-0-					3
09	766	N	766	-0-	-0-	-0-	50	1	716	3	Y	-0-					3
10	826	N	826	-0-	-0-	-0-	53	1	772	3	Y	1	1	1			3
							1	9									
11	784	N	784	-0-	-0-	-0-	49	1	735	3	Y	-0-					3
12	814	N	814	-0-	-0-	-0-	52	1	761	3	Y	1					4
							1	9									
01	DLQ G-10		841	-0-	841	841	53	1	787	3	Y	1	1	1			4
							1	9									
02	DLQ G-10		771	-0-	771	1612	51	1	720	3	Y	-0-					4
03	1800	N	857	-0-	-943	669	53	1	803	3	Y	1	1	1			4
							1	9									
*04	1467	N	798	-0-	-669	-0-	47	1	750	3	Y	1	3	1			2
							1	9									

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	495	N	495	-0-	-0-	-0-	32	1	463	3	Y	-0-	1	1			1
08	490	N	490	-0-	-0-	-0-	33	1	457	3	Y	-0-					1
09	445	N	445	-0-	-0-	-0-	29	1	415	3	Y	1					2
							1	9									
*10	467	N	467	-0-	-0-	-0-	30	1	437	3	Y	-0-	1	1			1
11	434	N	434	-0-	-0-	-0-	27	1	407	3	Y	-0-					1
12	458	N	458	-0-	-0-	-0-	29	1	428	3	Y	1					2
							1	9									
01	DLQ G-10		471	-0-	471	471	30	1	440	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		463	-0-	463	934	31	1	432	3	Y	-0-					2
03	1451	N	517	-0-	-934	-0-	32	1	484	3	Y	1	1	1			2
							1	9									
*04	479	N	479	-0-	-0-	-0-	28	1	450	3	Y	1	2	1			1
							1	9									

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
12	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
02	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
03	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	813	N	813	-0-	-0-	-0-	48	1	765	3	N	-0-					1
12	837	N	837	-0-	-0-	-0-	49	1	788	3	N	-0-	1	1			-0-
01	DLQ G-10		835	-0-	835	835	50	1	784	3	N	1					1
							1	9									
*02	DLQ G-10		774	-0-	774	1609	48	1	726	3	N	-0-					1
*03	2430	N	821	-0-	-1609	-0-	50	1	771	3	N	-0-	1	1			-0-
*04	791	N	791	-0-	-0-	-0-	49	1	741	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

11	359	N	359	-0-	-0-	-0-	17	1	341	3	N	1	1	1			1
							1	9									
12	380	N	380	-0-	-0-	-0-	19	1	360	3	N	1	1	1			1
							1	9									
01	DLQ G-10		391	-0-	391	391	19	1	371	3	N	1	1	1			1
							1	9									
02	DLQ G-10		365	-0-	365	756	18	1	346	3	N	1	1	1			1
							1	9									
03	1151	N	395	-0-	-756	-0-	20	1	374	3	N	1	1	1			1
							1	9									
*04	382	N	382	-0-	-0-	-0-	19	1	363	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	15	1	227	3	N	1					1
							1	9									
12	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					1
*01	DLQ G-10		241	-0-	241	241	17	1	224	3	N	-0-	1	1			-0-
*02	DLQ G-10		225	-0-	225	466	16	1	209	3	N	-0-					-0-
*03	750	N	284	-0-	-466	-0-	19	1	264	3	N	1					1
							1	9									
*04	273	N	273	-0-	-0-	-0-	19	1	254	3	N	-0-	1	1			-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	26	1	496	2	Y	-0-					-0-
12	545	N	545	-0-	-0-	-0-	28	1	517	2	Y	-0-					-0-
01	DLQ G-10		525	-0-	525	525	27	1	498	2	Y	-0-					-0-
02	DLQ G-10		478	-0-	478	1003	23	1	455	2	Y	-0-					-0-
03	1519	N	516	-0-	-1003	-0-	24	1	492	2	Y	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	26	1	475	2	Y	-0-					-0-

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	839	N	839	-0-	-0-	-0-	40	1	799	2	Y	-0-	2	1			-0-
08	837	N	791	-0-	-46	-0-	38	1	753	2	Y	-0-					-0-
09	832	N	832	-0-	-0-	-0-	40	1	792	2	Y	-0-					-0-
10	797	N	797	-0-	-0-	-0-	38	1	759	2	Y	-0-					-0-
11	749	N	749	-0-	-0-	-0-	38	1	711	2	Y	-0-					-0-
12	802	N	802	-0-	-0-	-0-	42	1	760	2	Y	-0-					-0-
01	DLQ G-10		770	-0-	770	770	40	1	729	2	Y	1					1
							1	9									
*02	DLQ G-10		728	-0-	728	1498	36	1	692	2	Y	-0-	1	1			-0-
03	1800	N	796	-0-	-1004	494	38	1	758	2	Y	-0-					-0-
*04	1253	N	759	-0-	-494	-0-	39	1	720	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0-	-0-	32	1	633	3	N	1	1	1			2
							1	9									
12	663	N	663	-0-	-0-	-0-	33	1	629	3	N	1	1	1			2
							1	9									
01	DLQ G-10		686	-0-	686	686	33	1	653	3	N	-0-	1	1			1
*02	DLQ G-10		636	-0-	636	1322	31	1	604	3	N	1	1	1			1
							1	9									
03	1700	N	655	-0-	-1045	277	32	1	621	3	N	2	1	1			2
							2	9									
*04	961	N	684	-0-	-277	-0-	34	1	650	3	N	-0-	2	1			-0-

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	16	1	298	2	Y	1					1
							1	9									
12	325	N	325	-0-	-0-	-0-	17	1	307	2	Y	1					2
							1	9									
01	DLQ G-10		316	-0-	316	316	16	1	300	2	Y	-0-					2
*02	DLQ G-10		302	-0-	302	618	15	1	286	2	Y	1	2	1			1
							1	9									
03	945	N	327	-0-	-618	-0-	15	1	311	2	Y	1					2
							1	9									
*04	313	N	313	-0-	-0-	-0-	16	1	297	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	20	1	293	3	N	-0-					1
12	313	N	313	-0-	-0-	-0-	20	1	292	3	N	1					2
							1	9									
*01	DLQ G-10		303	-0-	303	303	22	1	281	3	N	-0-	2	1			-0-
*02	DLQ G-10		281	-0-	281	584	20	1	261	3	N	-0-					-0-
*03	885	N	301	-0-	-584	-0-	21	1	278	3	N	2					2
							2	9									
*04	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-	2	1			-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	30	N	1	-0-	-29	-0-	1	3			N	-0-	1	1			-0-
10	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	21	1	343	3	N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	20	1	312	3	N	-0-					-0-
01	DLQ G-10		244	-0-	244	244	15	1	229	3	N	-0-					-0-
02	DLQ G-10		179	-0-	179	423	11	1	168	3	N	-0-					-0-
03	594	N	171	-0-	-423	-0-	10	1	161	3	N	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					1
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					1
01	DLQ G-10		60	-0-	60	60	60	3			Y	-0-					1
02	DLQ G-10		56	-0-	56	116	56	3			Y	-0-					1
03	179	N	63	-0-	-116	-0-	63	3			Y	-0-					1
*04	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					1
12	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					1
01	DLQ G-10		279	-0-	279	279	279	3			Y	-0-					1
02	DLQ G-10		135	-0-	135	414	135	3			Y	-0-					1
03	656	N	242	-0-	-414	-0-	242	3			Y	-0-					1
*04	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	292	N	292	-0-	-0-	-0-	155	1	137	3	Y	-0-	2	1			-0-
11	275	N	275	-0-	-0-	-0-	149	1	126	3	Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	9	1	133	3	Y	1					1
							1	9									
01	DLQ G-10		143	-0-	143	143	9	1	134	3	Y	-0-					1
02	DLQ G-10		130	-0-	130	273	9	1	121	3	Y	-0-					1
03	429	N	156	-0-	-273	-0-	10	1	146	3	Y	-0-	1	1			-0-
*04	146	N	146	-0-	-0-	-0-	9	1	136	3	Y	1					1
							1	9									

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-	2	1			-0-
09	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
10	123	N	123	-0-	-0-	-0-	8	1	115	3	Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	6	1	83	3	Y	18	3	1			15
							20	9									
01	DLQ G-10		90	-0-	90	90	6	1	84	3	Y	-0-					15
02	DLQ G-10		86	-0-	86	176	6	1	80	3	Y	-0-	10	1			5
03	270	N	94	-0-	-176	-0-	6	1	88	3	Y	-0-	3	1			2
*04	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-	2	1			-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					4
12	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					4
01	DLQ G-10		556	-0-	556	556	556	3			Y	-0-					4
02	DLQ G-10		484	-0-	484	1040	484	3			Y	-0-					4
03	1600	N	567	-0-	-1033	7	567	3			Y	-0-					4
*04	245	N	238	-0-	-7	-0-	238	3			Y	-0-					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	12	1	195	2	Y	-0-	1	1			1
12	176	N	176	-0-	-0-	-0-	10	1	165	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		231	-0-	231	231	14	1	216	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		202	-0-	202	433	12	1	189	2	Y	1	1	1			1
							1	9									
03	654	N	221	-0-	-433	-0-	14	1	206	2	Y	1	1	1			1
							1	9									
*04	145	N	145	-0-	-0-	-0-	9	1	136	2	Y	-0-					1

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					3
12	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					3
01	DLQ G-10		453	-0-	453	453	453	3			Y	-0-					3
02	DLQ G-10		416	-0-	416	869	416	3			Y	-0-					3
03	1273	N	404	-0-	-869	-0-	404	3			Y	-0-					3
*04	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					4
12	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					4
01	DLQ G-10		348	-0-	348	348	348	3			Y	-0-					4
02	DLQ G-10		310	-0-	310	658	310	3			Y	-0-					4
03	1044	N	386	-0-	-658	-0-	386	3			Y	-0-					4
*04	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	805	N	805	-0-	-0-	-0-	50	1	755	3	Y	-0-					1
12	732	N	732	-0-	-0-	-0-	47	1	685	3	Y	-0-					1
01	DLQ G-10		839	-0-	839	839	53	1	784	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		772	-0-	772	1611	51	1	720	3	Y	1					3
							1	9									
03	1700	N	821	-0-	-879	732	51	1	769	3	Y	1	3	1			1
							1	9									
*04	1538	N	806	-0-	-732	-0-	48	1	758	3	Y	-0-					1

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	856	N	856	-0-	-0-	-0-	72	1	775	3	N	8	7	1			13
							9	9									
12	839	N	839	-0-	-0-	-0-	68	1	771	3	N	-0-					13
01	DLQ G-10		867	-0-	867	867	72	1	786	3	N	8	7	1			14
							9	9									
02	DLQ G-10		832	-0-	832	1699	77	1	743	3	N	11	15	1			10
							12	9									
*03	2303	N	604	-0-	-1699	-0-	56	1	534	3	N	13	10	8			13
							14	9									
*04	969	N	969	-0-	-0-	-0-	93	1	872	3	N	4	7	1			10
							4	9									

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-	2	1			1
12	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					1
01	DLQ G-10		78	-0-	78	78	5	1	73	3	N	-0-					1
02	DLQ G-10		66	-0-	66	144	4	1	62	3	N	-0-					1
03	213	N	69	-0-	-144	-0-	5	1	64	3	N	-0-					1
*04	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					1

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-	2	1			1
12	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					1
01	DLQ G-10		132	-0-	132	132	9	1	123	3	N	-0-					1
02	DLQ G-10		121	-0-	121	253	8	1	113	3	N	-0-					1
03	383	N	130	-0-	-253	-0-	9	1	121	3	N	-0-					1
*04	131	N	131	-0-	-0-	-0-	9	1	121	3	N	1					2
							1	9									

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	39	1	415	3	N	4	3	1			6
							4	9									
12	454	N	454	-0-	-0-	-0-	37	1	417	3	N	-0-					6
01	DLQ G-10		452	-0-	452	452	38	1	411	3	N	3	3	1			6
							3	9									
02	DLQ G-10		429	-0-	429	881	40	1	382	3	N	6	7	1			5
							7	9									
*03	1325	N	444	-0-	-881	-0-	41	1	395	3	N	7	6	8			6
							8	9									
*04	448	N	448	-0-	-0-	-0-	43	1	403	3	N	2	3	1			5
							2	9									

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	928	N	928	-0-	-0-	-0-	60	1	865	3	N	3	2	1			7
							3	9									
12	949	N	949	-0-	-0-	-0-	62	1	887	3	N	-0-	3	1			4
01	DLQ G-10		952	-0-	952	952	61	1	884	3	N	6	3	1			7
							7	9									
02	DLQ G-10		881	-0-	881	1833	57	1	818	3	N	5	6	1			6
							6	9									
03	1700	N	929	-0-	-771	1062	62	1	861	3	N	5	6	1			5
							6	9									
*04	1972	N	910	-0-	-1062	-0-	60	1	846	3	N	4	5	1			4
							4	9									

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1188	N	1188	-0-	-0-	-0-	70	1	1117	3	N	1	1	1			1
							1	9									
12	1232	N	1232	-0-	-0-	-0-	73	1	1158	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1403	-0-	1403	1403	85	1	1317	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1240	-0-	1240	2643	76	1	1163	3	N	1					2
							1	9									
03	2500	N	1407	-0-	-1093	1550	85	1	1321	3	N	1	3	1			-0-
							1	9									
*04	2834	N	1284	-0-	-1550	-0-	80	1	1203	3	N	1					1
							1	9									

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	N	866	-0-	-0-	-0-	64	1	802	3	Y	-0-					7
12	930	N	930	-0-	-0-	-0-	70	1	860	3	Y	-0-					7
01	DLQ G-10		940	-0-	940	940	70	1	870	3	Y	-0-					7
02	DLQ G-10		861	-0-	861	1801	65	1	796	3	Y	-0-					7
03	1600	N	916	-0-	-684	1117	68	1	848	3	Y	-0-					7
*04	1983	N	866	-0-	-1117	-0-	65	1	801	3	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	14	1	259	2	Y	-0-					1
12	280	N	280	-0-	-0-	-0-	14	1	265	2	Y	1					2
							1	9									
01	DLQ G-10		279	-0-	279	279	14	1	265	2	Y	-0-					2
02	DLQ G-10		262	-0-	262	541	13	1	248	2	Y	1	2	1			1
							1	9									
03	832	N	291	-0-	-541	-0-	14	1	276	2	Y	1					2
							1	9									
*04	276	N	276	-0-	-0-	-0-	14	1	262	2	Y	-0-					2

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

11	235	N	235	-0-	-0-	-0-	12	1	222	2	Y	1					1
							1	9									
12	216	N	216	-0-	-0-	-0-	11	1	205	2	Y	-0-					1
01	DLQ G-10		213	-0-	213	213	11	1	201	2	Y	1					2
							1	9									
02	DLQ G-10		203	-0-	203	416	10	1	192	2	Y	1	2	1			1
							1	9									
03	635	N	219	-0-	-416	-0-	10	1	209	2	Y	-0-					1
*04	214	N	214	-0-	-0-	-0-	11	1	202	2	Y	1					2
							1	9									

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

11	917	N	917	-0-	-0-	-0-	46	1	871	2	Y	-0-					-0-
12	951	N	951	-0-	-0-	-0-	49	1	901	2	Y	1					1
							1	9									
01	DLQ G-10		927	-0-	927	927	48	1	879	2	Y	-0-					1
*02	DLQ G-10		884	-0-	884	1811	43	1	841	2	Y	-0-	1	1			-0-
03	1800	N	970	-0-	-830	981	46	1	924	2	Y	-0-					-0-
*04	1912	N	931	-0-	-981	-0-	48	1	883	2	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

11	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					13
12	439	N	439	-0-	-0-	-0-	29	1	410	3	N	-0-					13
01	DLQ G-10		501	-0-	501	501	32	1	469	3	N	-0-					13
02	DLQ G-10		475	-0-	475	976	31	1	444	3	N	-0-					13
03	1474	N	498	-0-	-976	-0-	33	1	465	3	N	-0-					13
*04	423	N	423	-0-	-0-	-0-	28	1	395	3	N	-0-					13

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

11	249	N	249	-0-	-0-	-0-	15	1	234	3	Y	-0-					1
12	178	N	178	-0-	-0-	-0-	11	1	167	3	Y	-0-					1
01	DLQ G-10		207	-0-	207	207	13	1	194	3	Y	-0-					1
02	DLQ G-10		219	-0-	219	426	15	1	204	3	Y	-0-					1
03	712	N	286	-0-	-426	-0-	18	1	268	3	Y	-0-					1
*04	287	N	287	-0-	-0-	-0-	17	1	270	3	Y	-0-	1	1			-0-

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

11	472	N	472	-0-	-0-	-0-	134	1	338	2	Y	-0-					-0-
12	494	N	494	-0-	-0-	-0-	139	1	355	2	Y	-0-					-0-
01	DLQ G-10		491	-0-	491	491	139	1	352	2	Y	-0-					-0-
02	DLQ G-10		467	-0-	467	958	129	1	338	2	Y	-0-					-0-
03	1469	N	511	-0-	-958	-0-	138	1	373	2	Y	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	136	1	365	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	113	1	378	2	Y	-0-					-0-
12	497	N	497	-0-	-0-	-0-	117	1	380	2	Y	-0-					-0-
01	DLQ G-10		491	-0-	491	491	116	1	375	2	Y	-0-					-0-
02	DLQ G-10		467	-0-	467	958	108	1	359	2	Y	-0-					-0-
03	1467	N	509	-0-	-958	-0-	115	1	394	2	Y	-0-					-0-
*04	494	N	494	-0-	-0-	-0-	113	1	381	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

11	1074	N	1074	-0-	-0-	-0-	67	1	1004	3	N	3					5
							3	9									
12	989	N	989	-0-	-0-	-0-	64	1	925	3	N	-0-					5
*01	1110	N	1110	-0-	-0-	-0-	80	1	1029	3	N	1	5	1			1
							1	9									
*02	777	N	777	-0-	-0-	-0-	55	1	722	3	N	-0-					1
03	1098	N	1098	-0-	-0-	-0-	75	1	1020	3	N	3					4
							3	9									
*04	1268	N	1268	-0-	-0-	-0-	86	1	1180	3	N	2	5	1			1
							2	9									

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

11	604	N	604	-0-	-0-	-0-	39	1	565	2	N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	54	1	522	2	N	-0-					-0-
							85	3									
01	632	N	632	-0-	-0-	-0-	31	1	542	2	N	-0-					-0-
							59	3									
02	560	N	560	-0-	-0-	-0-	33	1	527	2	N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	42	1	562	2	N	-0-					-0-
*04	587	N	587	-0-	-0-	-0-	38	1	549	2	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

11	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					2
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
01	DLQ G-10		31	-0-	31	31	2	1	29	3	Y	-0-					2
02	DLQ G-10		78	-0-	78	109	5	1	73	3	Y	-0-					2
03	188	N	79	-0-	-109	-0-	5	1	74	3	Y	-0-					2
*04	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

11	536	N	536	-0-	-0-	-0-	35	1	501	2	N	-0-					-0-
12	650	N	650	-0-	-0-	-0-	53	1	514	2	N	-0-					-0-
							83	3									
01	561	N	561	-0-	-0-	-0-	27	1	482	2	N	-0-					-0-
							52	3									
02	484	N	484	-0-	-0-	-0-	29	1	455	2	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	38	1	500	2	N	-0-					-0-
*04	499	N	499	-0-	-0-	-0-	33	1	466	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	9	1	138	3	N	1					1
							1	9									
12	149	N	149	-0-	-0-	-0-	10	1	139	3	N	-0-					1
*01	DLQ G-10		142	-0-	142	142	10	1	132	3	N	-0-	1	1			-0-
*02	DLQ G-10		131	-0-	131	273	9	1	122	3	N	-0-					-0-
*03	411	N	138	-0-	-273	-0-	9	1	128	3	N	1					1
							1	9									
*04	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-	1	1			-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

11	1070	N	1070	-0-	-0-	-0-	69	1	1001	2	N	-0-					-0-
12	958	N	958	-0-	-0-	-0-	90	1	868	2	N	-0-					-0-
01	DLQ G-10		982	-0-	982	982	53	1	929	2	N	-0-					-0-
02	DLQ G-10		949	-0-	949	1931	56	1	893	2	N	-0-					-0-
03	2500	N	929	-0-	-1571	360	65	1	864	2	N	-0-					-0-
*04	1400	N	1040	-0-	-360	-0-	68	1	972	2	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

11	554	N	554	-0-	-0-	-0-	36	1	518	2	N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	50	1	482	2	N	-0-					-0-
01	DLQ G-10		543	-0-	543	543	29	1	514	2	N	-0-					-0-
02	DLQ G-10		519	-0-	519	1062	31	1	488	2	N	-0-					-0-
03	1600	N	553	-0-	-1047	15	39	1	514	2	N	-0-					-0-
*04	545	N	530	-0-	-15	-0-	35	1	495	2	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

11	595	N	595	-0-	-0-	-0-	79	1	515	3	Y	1					1
							1	9									
12	569	N	569	-0-	-0-	-0-	69	1	500	3	Y	-0-					1
01	DLQ G-10		427	-0-	427	427	25	1	402	3	Y	-0-					1
02	DLQ G-10		594	-0-	594	1021	34	1	560	3	Y	-0-	1	1			-0-
*03	1602	N	581	-0-	-1021	-0-	33	1	547	3	Y	1					1
							1	9									
*04	540	N	540	-0-	-0-	-0-	31	1	509	3	Y	-0-	1	1			-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

11	218	N	218	-0-	-0-	-0-	29	1	189	3	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	28	1	201	3	Y	1					1
							1	9									
01	DLQ G-10		220	-0-	220	220	13	1	207	3	Y	-0-					1
02	DLQ G-10		205	-0-	205	425	12	1	193	3	Y	-0-	1	1			-0-
*03	641	N	216	-0-	-425	-0-	12	1	204	3	Y	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	12	1	197	3	Y	1	1	1			-0-
							1	9									

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

11	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					6
12	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					6
01	DLQ G-10		53	-0-	53	53	4	1	49	3	Y	-0-					6
02	DLQ G-10		50	-0-	50	103	3	1	47	3	Y	-0-					6
03	167	N	64	-0-	-103	-0-	4	1	60	3	Y	-0-					6
*04	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	831	N	831	-0-	-0-	-0-	52	1	777	3	N	2					3
							2	9									
12	758	N	758	-0-	-0-	-0-	49	1	708	3	N	1					4
							1	9									
*01	DLQ G-10		798	-0-	798	798	57	1	741	3	N	-0-	4	1			-0-
*02	DLQ G-10		744	-0-	744	1542	53	1	690	3	N	1					1
							1	9									
03	1700	N	830	-0-	-870	672	57	1	771	3	N	2					3
							2	9									
*04	1404	N	732	-0-	-672	-0-	50	1	680	3	N	2	4	1			1
							2	9									

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

11	321	N	321	-0-	-0-	-0-	20	1	300	3	N	1					1
							1	9									
12	322	N	322	-0-	-0-	-0-	21	1	301	3	N	-0-					1
*01	341	N	341	-0-	-0-	-0-	24	1	317	3	N	-0-	1	1			-0-
*02	290	N	290	-0-	-0-	-0-	21	1	269	3	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	24	1	325	3	N	1					1
							1	9									
*04	340	N	340	-0-	-0-	-0-	23	1	317	3	N	-0-	1	1			-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

11	91	N	91	-0-	-0-	-0-	6	1	85	2	N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	9	1	84	2	N	-0-					-0-
							14	3									
01	121	N	121	-0-	-0-	-0-	6	1	104	2	N	-0-					-0-
							11	3									
02	101	N	101	-0-	-0-	-0-	6	1	95	2	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	8	1	99	2	N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

11	658	N	658	-0-	-0-	-0-	88	1	570	3	Y	-0-					-0-
12	684	N	684	-0-	-0-	-0-	83	1	600	3	Y	1					1
							1	9									
01	DLQ G-10		657	-0-	657	657	38	1	619	3	Y	-0-					1
02	DLQ G-10		627	-0-	627	1284	36	1	591	3	Y	-0-	1	1			-0-
*03	1600	N	670	-0-	-930	354	38	1	631	3	Y	1					1
							1	9									
*04	1260	N	906	-0-	-354	-0-	51	1	855	3	Y	-0-	1	1			-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

11	316	N	316	-0-	-0-	-0-	42	1	274	3	Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	37	1	271	3	Y	1					1
							1	9									
01	DLQ G-10		292	-0-	292	292	17	1	275	3	Y	-0-					1
02	DLQ G-10		274	-0-	274	566	16	1	258	3	Y	-0-	1	1			-0-
*03	856	N	290	-0-	-566	-0-	16	1	273	3	Y	1					1
							1	9									
*04	279	N	279	-0-	-0-	-0-	16	1	263	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	617	N	617	-0-	-0-	-0-	39	1	577	3	Y	1	2	1	1	8	1
								1 9									
11	597	N	597	-0-	-0-	-0-	37	1	560	3	Y	-0-					1
12	631	N	631	-0-	-0-	-0-	40	1	590	3	Y	1					2
							1	9									
01	DLQ G-10		626	-0-	626	626	40	1	585	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		579	-0-	579	1205	38	1	540	3	Y	1					3
							1	9									
03	1833	N	628	-0-	-1205	-0-	39	1	588	3	Y	1	3	1			1
							1	9									
*04	236	N	236	-0-	-0-	-0-	14	1	222	3	Y	-0-					1

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

11	530	N	530	-0-	-0-	-0-	34	1	496	2	N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	48	1	460	2	N	-0-					-0-
							75	3									
01	556	N	556	-0-	-0-	-0-	27	1	477	2	N	-0-					-0-
							52	3									
02	696	N	696	-0-	-0-	-0-	41	1	655	2	N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	52	1	693	2	N	-0-					-0-
*04	741	N	741	-0-	-0-	-0-	48	1	693	2	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

11	868	N	868	-0-	-0-	-0-	56	1	809	3	N	3	2	1			5
							3	9									
12	794	N	794	-0-	-0-	-0-	52	1	742	3	N	-0-	2	1			3
01	DLQ G-10		673	-0-	673	673	43	1	626	3	N	4	2	1			5
							4	9									
02	DLQ G-10		688	-0-	688	1361	45	1	639	3	N	4	4	1			5
							4	9									
03	1800	N	732	-0-	-1068	293	49	1	680	3	N	3	4	1			4
							3	9									
*04	1031	N	738	-0-	-293	-0-	49	1	685	3	N	4	4	1	1	8	3
							4	9									

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

11	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					1
12	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					1
01	DLQ G-10		196	-0-	196	196	9	1	187	3	N	-0-					1
*02	DLQ G-10		180	-0-	180	376	9	1	171	3	N	-0-	1	1			-0-
03	572	N	196	-0-	-376	-0-	10	1	185	3	N	1					1
							1	9									
*04	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0-	-0-	71	1	459	3	Y	-0-					-0-
12	549	N	549	-0-	-0-	-0-	66	1	482	3	Y	1					1
							1	9									
01	DLQ G-10		506	-0-	506	506	29	1	477	3	Y	-0-					1
02	DLQ G-10		483	-0-	483	989	28	1	455	3	Y	-0-	1	1			-0-
*03	1482	N	493	-0-	-989	-0-	28	1	465	3	Y	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	26	1	441	3	Y	-0-					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	28	1	237	3	Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	35	1	320	3	Y	-0-					-0-
01	DLQ G-10		320	-0-	320	320	32	1	288	3	Y	-0-					-0-
*02	DLQ G-10		303	-0-	303	623	30	1	273	3	Y	-0-					-0-
*03	868	N	245	-0-	-623	-0-	23	1	222	3	Y	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	20	1	195	3	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	21	1	181	3	Y	-0-					-0-
12	318	N	318	-0-	-0-	-0-	31	1	287	3	Y	-0-					-0-
01	DLQ G-10		152	-0-	152	152	15	1	137	3	Y	-0-					-0-
*02	DLQ G-10		180	-0-	180	332	18	1	162	3	Y	-0-					-0-
*03	494	N	162	-0-	-332	-0-	15	1	147	3	Y	-0-					-0-
*04	256	N	256	-0-	-0-	-0-	23	1	233	3	Y	-0-					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	59	1	498	3	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	39	1	363	3	Y	-0-					-0-
01	DLQ G-10		261	-0-	261	261	26	1	235	3	Y	-0-					-0-
*02	DLQ G-10		651	-0-	651	912	64	1	587	3	Y	-0-					-0-
*03	1446	N	534	-0-	-912	-0-	50	1	484	3	Y	-0-					-0-
*04	459	N	459	-0-	-0-	-0-	42	1	417	3	Y	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0-	-0-	53	1	855	3	N	-0-					1
12	902	N	902	-0-	-0-	-0-	53	1	849	3	N	-0-	1	1			-0-
01	DLQ G-10		894	-0-	894	894	54	1	839	3	N	1					1
							1	9									
02	DLQ G-10		817	-0-	817	1711	50	1	767	3	N	-0-					1
03	1700	N	873	-0-	-827	884	53	1	820	3	N	-0-	1	1			-0-
*04	1719	N	835	-0-	-884	-0-	52	1	782	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

11	714	N	714	-0-	-0-	-0-	42	1	672	3	N	-0-					1
12	734	N	734	-0-	-0-	-0-	43	1	690	3	N	1	1	1			1
							1	9									
01	779	N	779	-0-	-0-	-0-	47	1	732	3	N	-0-					1
02	659	N	659	-0-	-0-	-0-	41	1	618	3	N	-0-					1
03	675	N	675	-0-	-0-	-0-	41	1	634	3	N	-0-	1	1			-0-
*04	636	N	636	-0-	-0-	-0-	39	1	596	3	N	1					1
							1	9									

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					1
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					1
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					1
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					1
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					1
*04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					1

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

11	14B2 EXT	404	-0-	404	478	404	3			N	-0-					-0-
12	14B2 EXT	169	-0-	169	647	169	3			N	-0-					-0-
01	14B2 EXT	26	-0-	26	673	26	3			N	-0-					-0-
02	14B2 EXT	2	-0-	2	675	2	3			N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

11	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					1
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					1
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					1
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					1
03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					1
*04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					1

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	73	1	475	3	Y	2					3
							2	9									
12	552	N	552	-0-	-0-	-0-	67	1	485	3	Y	-0-					3
01	DLQ G-10		550	-0-	550	550	32	1	516	3	Y	2					5
							2	9									
*02	DLQ G-10		509	-0-	509	1059	29	1	480	3	Y	-0-	5	1			-0-
*03	1611	N	552	-0-	-1059	-0-	31	1	511	3	Y	9					9
							10	9									
*04	513	N	513	-0-	-0-	-0-	29	1	484	3	Y	-0-	8	1			1

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

11	260	N	260	-0-	-0-	-0-	16	1	244	3	Y	-0-					1
12	365	N	365	-0-	-0-	-0-	23	1	342	3	Y	-0-					1
01	DLQ G-10		349	-0-	349	349	22	1	327	3	Y	-0-					1
02	DLQ G-10		298	-0-	298	647	20	1	278	3	Y	-0-					1
03	950	N	303	-0-	-647	-0-	19	1	284	3	Y	-0-					1
*04	205	N	205	-0-	-0-	-0-	12	1	192	3	Y	1	1	1			1
							1	9									

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

11	319	N	319	-0-	-0-	-0-	15	1	303	3	N	1	1	1			1
							1	9									
12	297	N	297	-0-	-0-	-0-	15	1	281	3	N	1	1	1			1
							1	9									
01	DLQ G-10		670	-0-	670	670	32	1	637	3	N	1	1	1			1
							1	9									
*02	DLQ G-10		599	-0-	599	1269	29	1	569	3	N	1	1	1			1
							1	9									
03	1876	N	607	-0-	-1269	-0-	30	1	575	3	N	2	1	1			2
							2	9									
*04	560	N	560	-0-	-0-	-0-	28	1	532	3	N	-0-	2	1			-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1335	N	1335	-0-	-0-	-0-	86	1	1248	3	Y	1	2	1	1	8	5
								1 9									
08	1286	N	1286	-0-	-0-	-0-	85	1	1200	3	Y	1	1	8			5
								1 9									
09	1410	N	1343	-0-	-67	-0-	88	1	1253	3	Y	2	1	8			6
								2 9									
10	1410	N	1410	-0-	-0-	-0-	90	1	1319	3	Y	1	2	1			5
								1 9									
11	1339	N	1339	-0-	-0-	-0-	83	1	1256	3	Y	-0-					5
12	1324	N	1324	-0-	-0-	-0-	85	1	1237	3	Y	2					7
								2 9									
01	DLQ G-10		1282	-0-	1282	1282	81	1	1199	3	Y	2	2	1			7
								2 9									
02	DLQ G-10		1229	-0-	1229	2511	82	1	1146	3	Y	1					8
								1 9									
03	2500	N	1355	-0-	-1145	1366	84	1	1269	3	Y	2	2	1			8
								2 9									
*04	2628	N	1262	-0-	-1366	-0-	75	1	1186	3	Y	1	6	1			3
								1 9									

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

*07	93	N	45	-0-	-48	-0-	3	1	42	3	Y	-0-	1	1			-0-
08	93	N	80	-0-	-13	-0-	5	1	75	3	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	5	1	71	3	Y	-0-					-0-
10	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
01	DLQ G-10		68	-0-	68	68	4	1	64	3	Y	-0-					-0-
02	DLQ G-10		12	-0-	12	80	1	1	11	3	Y	-0-					-0-
03	80	N	-0-	-0-	-80	-0-					Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

11	623	N	623	-0-	-0-	-0-	30	1	592	3	N	1	1	1			2
								1 9									
12	499	N	499	-0-	-0-	-0-	25	1	474	3	N	-0-	1	1			1
01	DLQ G-10		498	-0-	498	498	24	1	473	3	N	1	1	1			1
								1 9									
02	DLQ G-10		423	-0-	423	921	21	1	401	3	N	1	1	1			1
								1 9									
03	1244	N	323	-0-	-921	-0-	16	1	306	3	N	1	1	1			1
								1 9									
*04	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-	1	1			-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

11	716	N	716	-0-	-0-	-0-	34	1	681	3	N	1	1	1			1
								1 9									
12	653	N	653	-0-	-0-	-0-	32	1	620	3	N	1	1	1			1
								1 9									
01	DLQ G-10		641	-0-	641	641	31	1	609	3	N	1	1	1			1
								1 9									
02	DLQ G-10		560	-0-	560	1201	27	1	533	3	N	-0-					1
03	1782	N	581	-0-	-1201	-0-	29	1	552	3	N	-0-					1
*04	555	N	555	-0-	-0-	-0-	28	1	526	3	N	1	1	1	1	8	-0-
								1 9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	97	1	168	3	N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	192	1	178	3	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	192	1	163	3	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	179	1	146	3	N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	192	1	179	3	N	-0-					-0-
*04	345	N	345	-0-	-0-	-0-	185	1	160	3	N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0-	-0-	31	1	620	3	N	1	1	1			2
							1	9									
12	664	N	664	-0-	-0-	-0-	33	1	630	3	N	1	1	1			2
							1	9									
01	DLQ G-10		680	-0-	680	680	33	1	647	3	N	-0-	1	1			1
02	DLQ G-10		597	-0-	597	1277	29	1	567	3	N	1	1	1			1
							1	9									
03	1600	N	637	-0-	-963	314	32	1	603	3	N	2	1	1			2
							2	9									
*04	928	N	614	-0-	-314	-0-	31	1	583	3	N	-0-	2	1			-0-

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	26	1	515	3	N	1	1	1			2
							1	9									
12	474	N	474	-0-	-0-	-0-	23	1	451	3	N	-0-	1	1			1
01	DLQ G-10		561	-0-	561	561	27	1	533	3	N	1	1	1			1
							1	9									
02	DLQ G-10		503	-0-	503	1064	25	1	477	3	N	1	1	1			1
							1	9									
03	1593	N	529	-0-	-1064	-0-	26	1	502	3	N	1	1	1			1
							1	9									
*04	478	N	478	-0-	-0-	-0-	24	1	453	3	N	1	2	1			-0-
							1	9									

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1000	N	1000	-0-	-0-	-0-	48	1	950	3	N	2	2	1			3
							2	9									
12	1202	N	1202	-0-	-0-	-0-	59	1	1141	3	N	2	2	1			3
							2	9									
01	1171	N	1171	-0-	-0-	-0-	56	1	1113	3	N	2	2	1			3
							2	9									
02	1015	N	1015	-0-	-0-	-0-	50	1	963	3	N	2	2	1			3
							2	9									
03	1196	N	1196	-0-	-0-	-0-	59	1	1135	3	N	2	2	1			3
							2	9									
*04	1106	N	1106	-0-	-0-	-0-	55	1	1049	3	N	2	4	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1039	N	1039	-0-		-0-	-0-	67	1	969	3	N	3	3	1			7
								3	9									
12	1001	N	1001	-0-		-0-	-0-	65	1	935	3	N	1	3	1			5
								1	9									
01	DLQ G-10		957	-0-		957	957	61	1	889	3	N	6	3	1			8
								7	9									
02	DLQ G-10		884	-0-		884	1841	58	1	822	3	N	4	6	1			6
								4	9									
03	2500	N	877	-0-		-1623	218	58	1	813	3	N	5	6	1			5
								6	9									
*04	696	N	478	-0-		-218	-0-	32	1	445	3	N	1	4	1			2
								1	9									

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	889	N	889	-0-		-0-	-0-	43	1	845	3	N	1	2	1			3
								1	9									
12	731	N	731	-0-		-0-	-0-	36	1	694	3	N	1	2	1			2
								1	9									
01	DLQ G-10		773	-0-		773	773	37	1	734	3	N	2	2	1			2
								2	9									
02	DLQ G-10		762	-0-		762	1535	37	1	724	3	N	1	1	1			2
								1	9									
03	1800	N	772	-0-		-1028	507	38	1	733	3	N	1	1	1			2
								1	9									
*04	710	N	203	-0-		-507	-0-	10	1	193	3	N	-0-	2	1			-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-		-0-	-0-	95	3			N	-0-					-0-
12	97	N	97	-0-		-0-	-0-	97	3			N	-0-					-0-
01	97	N	97	-0-		-0-	-0-	97	3			N	-0-					-0-
02	90	N	90	-0-		-0-	-0-	90	3			N	-0-					-0-
03	94	N	94	-0-		-0-	-0-	94	3			N	-0-					-0-
*04	90	N	90	-0-		-0-	-0-	90	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-		-0-	-0-	35	1	562	3	N	-0-					1
*12	430	N	430	-0-		-0-	-0-	25	1	405	3	N	-0-	1	1			-0-
01	DLQ G-10		1444	-0-		1444	1444	87	1	1356	3	N	1					1
								1	9									
02	DLQ G-10		649	-0-		649	2093	40	1	609	3	N	-0-					1
03	1700	N	1034	-0-		-666	1427	62	1	972	3	N	-0-	1	1			-0-
*04	2960	N	1533	-0-		-1427	-0-	95	1	1437	3	N	1					1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	830	N	830	-0-	-0-	-0-	49	1	781	3	N	-0-					1
12	971	N	971	-0-	-0-	-0-	57	1	913	3	N	1	1	1			1
							1	9									
01	926	N	926	-0-	-0-	-0-	56	1	870	3	N	-0-					1
02	861	N	861	-0-	-0-	-0-	53	1	808	3	N	-0-					1
03	688	N	688	-0-	-0-	-0-	42	1	646	3	N	-0-	1	1			-0-
*04	579	N	579	-0-	-0-	-0-	36	1	542	3	N	1					1
							1	9									

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	995	N	995	-0-	-0-	-0-	273	1	722	3	Y	-0-					-0-
12	949	N	949	-0-	-0-	-0-	272	1	677	3	Y	-0-					-0-
01	DLQ G-10		946	-0-	946	946	274	1	672	3	Y	-0-					-0-
02	DLQ G-10		973	-0-	973	1919	269	1	704	3	Y	-0-					-0-
03	2500	N	1034	-0-	-1466	453	290	1	744	3	Y	-0-					-0-
*04	1443	N	990	-0-	-453	-0-	280	1	710	3	Y	-0-					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	15	1	230	3	Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	15	1	224	3	Y	-0-					-0-
01	DLQ G-10		237	-0-	237	237	15	1	222	3	Y	-0-					-0-
02	DLQ G-10		231	-0-	231	468	15	1	216	3	Y	-0-					-0-
03	679	N	211	-0-	-468	-0-	13	1	198	3	Y	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	12	1	186	3	Y	-0-					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	66	1	207	3	N	-0-					75
12	209	N	209	-0-	-0-	-0-	13	1	196	3	N	-0-					75
01	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					75
02	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					75
03	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					75
*04	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					75

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	17	1	249	3	N	1	1	1			2
							1	9									
12	339	N	339	-0-	-0-	-0-	22	1	317	3	N	-0-	1	1			1
01	DLQ G-10		335	-0-	335	335	22	1	311	3	N	2	1	1			2
							2	9									
02	DLQ G-10		308	-0-	308	643	20	1	286	3	N	2	2	1			2
							2	9									
03	966	N	323	-0-	-643	-0-	21	1	300	3	N	2	2	1			2
							2	9									
*04	310	N	310	-0-	-0-	-0-	21	1	288	3	N	1	2	1			1
							1	9									

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1141	N	1141	-0-	-0-	-0-	65	1	1076	3	Y	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	70	1	1182	3	Y	-0-					-0-
01	DLQ G-10		1126	-0-	1126	1126	66	1	1060	3	Y	-0-					-0-
02	DLQ G-10		975	-0-	975	2101	59	1	916	3	Y	-0-					-0-
03	2500	N	1098	-0-	-1402	699	69	1	1029	3	Y	-0-					-0-
*04	1605	N	906	-0-	-699	-0-	57	1	849	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-	-0-	-0-	90	1	735	3	Y	-0-					-0-
12	874	N	874	-0-	-0-	-0-	93	1	781	3	Y	-0-					-0-
01	DLQ G-10		883	-0-	883	883	97	1	786	3	Y	-0-					-0-
02	DLQ G-10		822	-0-	822	1705	93	1	729	3	Y	-0-					-0-
03	1800	N	869	-0-	-931	774	102	1	767	3	Y	-0-					-0-
*04	1591	N	817	-0-	-774	-0-	96	1	721	3	Y	-0-					-0-

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	17	1	218	3	Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	20	1	240	3	Y	-0-					-0-
01	DLQ G-10		290	-0-	290	290	22	1	268	3	Y	-0-					-0-
02	DLQ G-10		293	-0-	293	583	22	1	271	3	Y	-0-					-0-
03	916	N	333	-0-	-583	-0-	25	1	308	3	Y	-0-					-0-
*04	309	N	309	-0-	-0-	-0-	23	1	286	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		127	-0-	127	353	8	1	119	3	Y	-0-					1
*12	T. A.		152	-0-	152	505	10	1	142	3	Y	-0-	1	1			-0-
01	T. A.		143	-0-	143	648	9	1	134	3	Y	-0-					-0-
02	T. A.		139	-0-	139	787	9	1	130	3	Y	-0-					-0-
03	T. A.		125	-0-	125	912	8	1	117	3	Y	-0-					-0-
04	T. A.		115	-0-	115	1027	7	1	108	3	Y	-0-					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1187	N	1187	-0-	-0-	-0-	87	1	1100	3	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	25	1	302	3	Y	-0-					-0-
01	DLQ G-10		712	-0-	712	712	53	1	659	3	Y	-0-					-0-
02	DLQ G-10		727	-0-	727	1439	55	1	672	3	Y	-0-					-0-
03	1600	N	733	-0-	-867	572	55	1	678	3	Y	-0-					-0-
*04	1257	N	685	-0-	-572	-0-	52	1	633	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1031	N	1031	-0-	-0-	-0-	112	1	919	3	Y	-0-					-0-
12	990	N	990	-0-	-0-	-0-	105	1	885	3	Y	-0-					-0-
01	DLQ G-10		795	-0-	795	795	87	1	708	3	Y	-0-					-0-
02	DLQ G-10		619	-0-	619	1414	70	1	549	3	Y	-0-					-0-
03	2072	N	658	-0-	-1414	-0-	77	1	581	3	Y	-0-					-0-
*04	647	N	647	-0-	-0-	-0-	76	1	571	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 62 RRCID -> 241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	57	1	95	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	96	1	81	3	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	96	1	76	3	N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	90	1	85	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	96	1	72	3	N	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	93	1	81	3	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

11	474	N	474	-0-	-0-	-0-	23	1 9	450	3	N	1	1	1			1
12	462	N	462	-0-	-0-	-0-	23	1 9	438	3	N	1	1	1			1
01	DLQ G-10		465	-0-	465	465	22	1 9	442	3	N	1	1	1			1
*02	DLQ G-10		447	-0-	447	912	22	1 9	424	3	N	1	1	1			1
03	1389	N	477	-0-	-912	-0-	24	1 9	452	3	N	1	1	1			1
*04	461	N	461	-0-	-0-	-0-	23	1 2	436	3	N	2	2	1	1	8	-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

11	343	N	343	-0-	-0-	-0-	24	1	319	2	N	-0-					1
12	358	N	358	-0-	-0-	-0-	26	1	332	2	N	-0-					1
01	DLQ G-10		354	-0-	354	354	25	1	329	2	N	-0-					1
02	DLQ G-10		333	-0-	333	687	24	1	309	2	N	-0-					1
03	1038	N	351	-0-	-687	-0-	26	1	325	2	N	-0-					1
*04	329	N	329	-0-	-0-	-0-	24	1	305	2	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	390	N	390	-0-	-0-	-0-	19	1	371	3	N	-0-	1	1			-0-
09	409	N	409	-0-	-0-	-0-	20	1	389	3	N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	20	1	389	3	N	1					1
							1	9									
11	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-					1
*12	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-	1	1			-0-
01	DLQ G-10		349	-0-	349	349	17	1	332	3	N	-0-					-0-
*02	DLQ G-10		450	-0-	450	799	22	1	428	3	N	-0-					-0-
03	1208	N	409	-0-	-799	-0-	20	1	389	3	N	-0-					-0-
*04	384	N	384	-0-	-0-	-0-	19	1	364	3	N	1	1	1			-0-
							1	9									

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	611	N	611	-0-	-0-	-0-	128	1	483	3	N	-0-	6	1			2
09	591	N	591	-0-	-0-	-0-	127	1	460	3	N	4					6
							4	9									
10	628	N	628	-0-	-0-	-0-	129	1	498	3	N	1	5	1			2
							1	9									
11	638	N	638	-0-	-0-	-0-	130	1	501	3	N	6	6	1			2
							7	9									
12	656	N	656	-0-	-0-	-0-	136	1	519	3	N	1					3
							1	9									
01	DLQ G-10		638	-0-	638	638	130	1	502	3	N	5					8
							6	9									
02	DLQ G-10		593	-0-	593	1231	118	1	473	3	N	2	6	1			4
							2	9									
03	1841	N	610	-0-	-1231	-0-	129	1	478	3	N	3	5	1			2
							3	9									
*04	581	N	581	-0-	-0-	-0-	125	1	452	3	N	4	1	8			5
							4	9									

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	17	1	281	3	Y	-0-					-0-
12	305	N	305	-0-	-0-	-0-	17	1	288	3	Y	-0-					-0-
01	DLQ G-10		303	-0-	303	303	18	1	285	3	Y	-0-					-0-
02	DLQ G-10		289	-0-	289	592	18	1	271	3	Y	-0-					-0-
03	868	N	276	-0-	-592	-0-	17	1	259	3	Y	-0-					-0-
*04	252	N	252	-0-	-0-	-0-	16	1	236	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-					1
12	211	N	211	-0-	-0-	-0-	14	1	197	3	Y	-0-					1
01	DLQ G-10		190	-0-	190	190	12	1	178	3	Y	-0-					1
02	DLQ G-10		217	-0-	217	407	14	1	203	3	Y	-0-					1
03	719	N	312	-0-	-407	-0-	19	1	293	3	Y	-0-					1
*04	293	N	293	-0-	-0-	-0-	17	1	276	3	Y	-0-	1	1			-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	29	1	424	3	N	1	1	1			3
								1 9									
12	460	N	460	-0-	-0-	-0-	30	1	430	3	N	-0-	1	1			2
01	DLQ G-10		468	-0-	468	468	30	1	435	3	N	3	1	1			4
								3 9									
02	DLQ G-10		225	-0-	225	693	15	1	209	3	N	1	3	1			2
								1 9									
03	847	N	154	-0-	-693	-0-	10	1	143	3	N	1	2	1			1
								1 9									
*04	357	N	357	-0-	-0-	-0-	24	1	330	3	N	3	2	1	1	8	1
								3 9									

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	36	1	520	3	N	1	1	1			4
								1 9									
12	562	N	562	-0-	-0-	-0-	37	1	524	3	N	1	2	1			3
								1 9									
01	DLQ G-10		570	-0-	570	570	37	1	530	3	N	3	2	1			4
								3 9									
02	DLQ G-10		531	-0-	531	1101	35	1	493	3	N	3	3	1			4
								3 9									
03	1600	N	554	-0-	-1046	55	37	1	515	3	N	2	3	1			3
								2 9									
*04	567	N	512	-0-	-55	-0-	34	1	476	3	N	2	3	1			2
								2 9									

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		279	-0-	279	279	19	1	260	3	Y	-0-					-0-
02	DLQ G-10		206	-0-	206	485	14	1	192	3	Y	-0-					-0-
03	630	N	145	-0-	-485	-0-	10	1	135	3	Y	-0-					-0-
*04	119	N	119	-0-	-0-	-0-	8	1	111	3	Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1498	N	1498	-0-	-0-	-0-	72	1	1423	3	N	3	3	1			4
								3 9									
12	1476	N	1476	-0-	-0-	-0-	73	1	1400	3	N	3	3	1			4
								3 9									
01	DLQ G-10		1490	-0-	1490	1490	71	1	1417	3	N	2	3	1			3
								2 9									
*02	DLQ G-10		1388	-0-	1388	2878	68	1	1317	3	N	3	3	1			3
								3 9									
03	2500	N	1466	-0-	-1034	1844	73	1	1389	3	N	4	3	1			4
								4 9									
*04	3000	N	1416	-0-	-1584	260	71	1	1343	3	N	2	5	1			1
								2 9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1998	N	1998	-0-	-0-	-0-	129	1	1861	3	N	7	5	1			15
							8	9									
12	1280	N	1280	-0-	-0-	-0-	83	1	1197	3	N	-0-	6	1			9
01	DLQ G-10		948	-0-	948	948	61	1	881	3	N	5	4	1			10
							6	9									
*02	DLQ G-10		841	-0-	841	1789	55	1	782	3	N	4	7	1			7
							4	9									
03	1800	N	1248	-0-	-552	1237	83	1	1158	3	N	6	6	1			7
							7	9									
*04	3000	N	2675	-0-	-325	912	177	1	2483	3	N	14	12	1			9
							15	9									

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

11	392	N	392	-0-	-0-	-0-	29	1	361	3	Y	2					2
							2	9									
12	340	N	340	-0-	-0-	-0-	25	1	315	3	Y	-0-					2
01	DLQ G-10		436	-0-	436	436	32	1	404	3	Y	-0-					2
02	DLQ G-10		353	-0-	353	789	25	1	328	3	Y	-0-					2
03	1184	N	395	-0-	-789	-0-	29	1	366	3	Y	-0-	2	1			-0-
*04	386	N	386	-0-	-0-	-0-	30	1	355	3	Y	1					1
							1	9									

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
02	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*04	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

11	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
01	DLQ G-10		592	-0-	592	592	592	3			Y	-0-					-0-
02	DLQ G-10		513	-0-	513	1105	513	3			Y	-0-					-0-
03	1658	N	553	-0-	-1105	-0-	553	3			Y	-0-					-0-
*04	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

11	360	N	360	-0-	-0-	-0-	22	1	338	3	Y	-0-					162
12	351	N	351	-0-	-0-	-0-	22	1	329	3	Y	-0-					162
01	DLQ G-10		350	-0-	350	350	22	1	328	3	Y	-0-					162
02	DLQ G-10		329	-0-	329	679	22	1	307	3	Y	-0-					162
03	1067	N	388	-0-	-679	-0-	24	1	364	3	Y	-0-					162
*04	368	N	368	-0-	-0-	-0-	22	1	346	3	Y	-0-					162

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	N	586	-0-	-0-	-0-	41	1	545	2	N	-0-					2
12	647	N	647	-0-	-0-	-0-	47	1	600	2	N	-0-					2
01	DLQ G-10		649	-0-	649	649	46	1	603	2	N	-0-					2
02	DLQ G-10		606	-0-	606	1255	44	1	562	2	N	-0-					2
03	1894	N	639	-0-	-1255	-0-	47	1	592	2	N	-0-					2
*04	615	N	615	-0-	-0-	-0-	45	1	569	2	N	1	2	1			1
							1	9									

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

11	201	N	201	-0-	-0-	-0-	13	1	188	2	N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	18	1	176	2	N	-0-					-0-
							29	3									
01	212	N	212	-0-	-0-	-0-	10	1	182	2	N	-0-					-0-
							20	3									
02	185	N	185	-0-	-0-	-0-	11	1	174	2	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	14	1	185	2	N	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	13	1	181	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

11	728	N	728	-0-	-0-	-0-	47	1	681	2	N	-0-					-0-
12	797	N	797	-0-	-0-	-0-	65	1	630	2	N	-0-					-0-
							102	3									
01	776	N	776	-0-	-0-	-0-	38	1	666	2	N	-0-					-0-
							72	3									
02	671	N	671	-0-	-0-	-0-	40	1	631	2	N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	50	1	667	2	N	-0-					-0-
*04	700	N	700	-0-	-0-	-0-	46	1	654	2	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*04	610	N	610	-0-	-0-	-0-	609	3	1	9	N	1	1	8			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

11	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					1
*12	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-	1	1			-0-
01	DLQ G-10		83	-0-	83	83	4	1	79	3	N	-0-					-0-
02	DLQ G-10		65	-0-	65	148	3	1	62	3	N	-0-					-0-
03	199	N	51	-0-	-148	-0-	3	1	48	3	N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

11	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
01	DLQ G-10		33	-0-	33	33	2	1	31	3	Y	-0-					-0-
02	DLQ G-10		23	-0-	23	56	1	1	22	3	Y	-0-					-0-
03	81	N	25	-0-	-56	-0-	1	1	24	3	Y	-0-					-0-
*04	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	15	1	250	3	Y	-0-					2
12	315	N	315	-0-	-0-	-0-	17	1	295	3	Y	3					5
							3	9									
01	DLQ G-10		288	-0-	288	288	15	1	271	3	Y	2	3	1			4
							2	9									
02	DLQ G-10		237	-0-	237	525	12	1	223	3	Y	2	5	1			1
							2	9									
03	778	N	253	-0-	-525	-0-	13	1	239	3	Y	1					2
							1	9									
*04	242	N	242	-0-	-0-	-0-	13	1	229	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

11	357	N	357	-0-	-0-	-0-	23	1	334	2	N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	32	1	307	2	N	-0-					-0-
							50	3									
01	382	N	382	-0-	-0-	-0-	19	1	328	2	N	-0-					-0-
							35	3									
02	345	N	345	-0-	-0-	-0-	20	1	325	2	N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	27	1	356	2	N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	24	1	348	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

11	705	N	705	-0-	-0-	-0-	46	1	659	2	N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	62	1	595	2	N	-0-					-0-
							96	3									
01	737	N	737	-0-	-0-	-0-	36	1	633	2	N	-0-					-0-
							68	3									
02	650	N	650	-0-	-0-	-0-	38	1	612	2	N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	48	1	640	2	N	-0-					-0-
*04	684	N	684	-0-	-0-	-0-	45	1	639	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

11	1224	N	1224	-0-	-0-	-0-	79	1	1145	2	N	-0-					-0-
12	1493	N	1493	-0-	-0-	-0-	123	1	1179	2	N	-0-					-0-
							191	3									
01	1328	N	1328	-0-	-0-	-0-	65	1	1140	2	N	-0-					-0-
							123	3									
02	1105	N	1105	-0-	-0-	-0-	65	1	1040	2	N	-0-					-0-
03	1185	N	1185	-0-	-0-	-0-	83	1	1102	2	N	-0-					-0-
*04	1130	N	1130	-0-	-0-	-0-	74	1	1055	2	N	1	1	8			-0-
							1	9									

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

11	227	N	227	-0-	-0-	-0-	15	1	212	2	N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	19	1	183	2	N	-0-					-0-
							30	3									
01	245	N	245	-0-	-0-	-0-	12	1	210	2	N	-0-					-0-
							23	3									
02	200	N	200	-0-	-0-	-0-	12	1	188	2	N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	15	1	198	2	N	-0-					-0-
*04	219	N	219	-0-	-0-	-0-	14	1	205	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	6	1	88	3	Y	3					3
							3	9									
01	DLQ G-10		96	-0-	96	96	6	1	90	3	Y	-0-	3	1			-0-
02	DLQ G-10		91	-0-	91	187	6	1	84	3	Y	1					1
							1	9									
03	284	N	97	-0-	-187	-0-	6	1	90	3	Y	1	1	1			1
							1	9									
*04	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					1

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	16	1	224	2	N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	32	1	267	2	N	-0-					-0-
							43	3									
01	338	N	338	-0-	-0-	-0-	17	1	290	2	N	-0-					-0-
							31	3									
02	297	N	297	-0-	-0-	-0-	19	1	278	2	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	23	1	303	2	N	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	25	1	291	2	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1739	N	1739	-0-	-0-	-0-	113	1	1626	2	N	-0-					-0-
12	1714	N	1714	-0-	-0-	-0-	161	1	1553	2	N	-0-					-0-
01	DLQ G-10		1692	-0-	1692	1692	91	1	1601	2	N	-0-					-0-
02	DLQ G-10		1664	-0-	1664	3356	98	1	1566	2	N	-0-					-0-
03	2500	N	1750	-0-	-750	2606	123	1	1627	2	N	-0-					-0-
*04	3000	N	1677	-0-	-1323	1283	110	1	1567	2	N	-0-					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0-	-0-	24	1	393	3	Y	29					44
							32	9									
12	448	N	448	-0-	-0-	-0-	24	1	416	3	Y	7					51
							8	9									
01	DLQ G-10		458	-0-	458	458	24	1	424	3	Y	9	33	1			27
							10	9									
02	DLQ G-10		387	-0-	387	845	20	1	357	3	Y	9	28	1			8
							10	9									
03	1253	N	408	-0-	-845	-0-	21	1	378	3	Y	8					16
							9	9									
*04	429	N	429	-0-	-0-	-0-	22	1	382	3	Y	23					39
							25	9									

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	23	1	327	2	N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	32	1	306	2	N	-0-					-0-
01	DLQ G-10		344	-0-	344	344	19	1	325	2	N	-0-					-0-
02	DLQ G-10		331	-0-	331	675	20	1	311	2	N	-0-					-0-
03	1029	N	354	-0-	-675	-0-	25	1	329	2	N	-0-					-0-
*04	342	N	342	-0-	-0-	-0-	22	1	320	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	-0-	27	1	584	3	Y	3	2	1			2
							3	9									
12	706	N	706	-0-	-0-	-0-	30	1	673	3	Y	3	3	1			2
							3	9									
01	DLQ G-10		675	-0-	675	675	28	1	643	3	Y	4	4	1			2
							4	9									
02	DLQ G-10		532	-0-	532	1207	23	1	505	3	Y	4	3	1			3
							4	9									
03	1700	N	640	-0-	-1060	147	27	1	611	3	Y	2	3	1			2
							2	9									
*04	813	N	666	-0-	-147	-0-	29	1	634	3	Y	3	3	1			2
							3	9									

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-	-0-	-0-	27	1	588	3	Y	3	2	1			2
							3	9									
12	620	N	620	-0-	-0-	-0-	26	1	592	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		595	-0-	595	595	25	1	567	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		545	-0-	545	1140	24	1	519	3	Y	2	2	1			2
							2	9									
03	1708	N	568	-0-	-1140	-0-	24	1	542	3	Y	2	2	1			2
							2	9									
*04	545	N	545	-0-	-0-	-0-	24	1	519	3	Y	2	2	1			2
							2	9									

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0-	-0-	34	1	668	3	N	1	2	1			2
							1	9									
12	693	N	693	-0-	-0-	-0-	34	1	657	3	N	2	2	1			2
							2	9									
01	DLQ G-10		724	-0-	724	724	35	1	687	3	N	2	2	1			2
							2	9									
02	DLQ G-10		674	-0-	674	1398	33	1	640	3	N	1	1	1			2
							1	9									
03	1600	N	721	-0-	-879	519	36	1	684	3	N	1	1	1			2
							1	9									
*04	1220	N	701	-0-	-519	-0-	35	1	664	3	N	2	3	1			1
							2	9									

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	19	1	272	2	N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	26	1	251	2	N	-0-					-0-
01	DLQ G-10		278	-0-	278	278	15	1	263	2	N	-0-					-0-
02	DLQ G-10		311	-0-	311	589	18	1	293	2	N	-0-					-0-
03	915	N	326	-0-	-589	-0-	23	1	303	2	N	-0-					-0-
*04	339	N	339	-0-	-0-	-0-	22	1	317	2	N	-0-					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
01	DLQ G-10		47	-0-	47	47	3	1	44	3	Y	-0-					-0-
02	DLQ G-10		34	-0-	34	81	2	1	32	3	Y	-0-					-0-
03	120	N	39	-0-	-81	-0-	2	1	37	3	Y	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	13	1	180	3	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	12	1	165	3	Y	-0-					-0-
01	DLQ G-10		175	-0-	175	175	12	1	163	3	Y	-0-					-0-
*02	DLQ G-10		165	-0-	165	340	11	1	154	3	Y	-0-					-0-
03	518	N	178	-0-	-340	-0-	12	1	166	3	Y	-0-					-0-
*04	179	N	179	-0-	-0-	-0-	12	1	163	3	Y	4	4	8			-0-
							4	9									

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

11	469	N	469	-0-	-0-	-0-	30	1	439	2	N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	42	1	405	2	N	-0-					-0-
							66	3									
01	496	N	496	-0-	-0-	-0-	24	1	426	2	N	-0-					-0-
							46	3									
02	433	N	433	-0-	-0-	-0-	26	1	407	2	N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	33	1	431	2	N	-0-					-0-
*04	450	N	450	-0-	-0-	-0-	29	1	421	2	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

11	301	N	301	-0-	-0-	-0-	21	1	280	2	N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	22	1	284	2	N	1					1
							1	9									
01	DLQ G-10		239	-0-	239	239	17	1	222	2	N	-0-					1
02	DLQ G-10		265	-0-	265	504	19	1	246	2	N	-0-					1
03	750	N	246	-0-	-504	-0-	18	1	228	2	N	-0-					1
*04	194	N	194	-0-	-0-	-0-	14	1	180	2	N	-0-	1	1			-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

11	862	N	862	-0-	-0-	-0-	49	1	813	3	Y	-0-					2
12	914	N	914	-0-	-0-	-0-	50	1	864	3	Y	-0-					2
01	DLQ G-10		878	-0-	878	878	47	1	831	3	Y	-0-	1	1			1
02	DLQ G-10		693	-0-	693	1571	36	1	657	3	Y	-0-	1	1			-0-
03	1600	N	810	-0-	-790	781	43	1	767	3	Y	-0-					-0-
*04	1633	N	852	-0-	-781	-0-	45	1	807	3	Y	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

11	438	N	438	-0-	-0-	-0-	28	1	410	2	N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	39	1	370	2	N	-0-					-0-
01	DLQ G-10		431	-0-	431	431	23	1	408	2	N	-0-					-0-
02	DLQ G-10		443	-0-	443	874	26	1	417	2	N	-0-					-0-
03	1338	N	464	-0-	-874	-0-	33	1	431	2	N	-0-					-0-
*04	440	N	440	-0-	-0-	-0-	29	1	411	2	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

11	437	N	437	-0-	-0-	-0-	28	1	409	2	N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	46	1	445	2	N	-0-					-0-
01	DLQ G-10		480	-0-	480	480	26	1	454	2	N	-0-					-0-
02	DLQ G-10		466	-0-	466	946	28	1	438	2	N	-0-					-0-
03	1431	N	485	-0-	-946	-0-	34	1	451	2	N	-0-					-0-
*04	492	N	492	-0-	-0-	-0-	32	1	460	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
01	DLQ G-10		645	-0-	645	645	645	3			Y	-0-					-0-
02	DLQ G-10		591	-0-	591	1236	591	3			Y	-0-					-0-
03	1800	N	628	-0-	-1172	64	628	3			Y	-0-					-0-
*04	669	N	605	-0-	-64	-0-	605	3			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	46	1	496	3	N	3	4	1			7
							3	9									
12	611	N	611	-0-	-0-	-0-	49	1	562	3	N	-0-					7
01	DLQ G-10		657	-0-	657	657	55	1	598	3	N	4	4	1			7
							4	9									
02	DLQ G-10		636	-0-	636	1293	59	1	568	3	N	8	9	1			6
							9	9									
*03	1700	N	649	-0-	-1051	242	61	1	585	3	N	3					9
							3	9									
*04	889	N	647	-0-	-242	-0-	62	1	582	3	N	3	5	1			7
							3	9									

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	831	N	831	-0-	-0-	-0-	49	1	782	3	N	-0-					1
12	767	N	767	-0-	-0-	-0-	45	1	722	3	N	-0-	1	1			-0-
01	919	N	919	-0-	-0-	-0-	55	1	863	3	N	1					1
							1	9									
02	775	N	775	-0-	-0-	-0-	48	1	727	3	N	-0-					1
03	826	N	826	-0-	-0-	-0-	50	1	776	3	N	-0-	1	1			-0-
*04	783	N	783	-0-	-0-	-0-	49	1	733	3	N	1					1
							1	9									

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	N	586	-0-	-0-	-0-	35	1	548	3	Y	3	2	1			2
							3	9									
12	549	N	549	-0-	-0-	-0-	33	1	514	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		552	-0-	552	552	33	1	515	3	Y	4	4	1			2
							4	9									
02	DLQ G-10		513	-0-	513	1065	31	1	479	3	Y	3	3	1			2
							3	9									
03	1600	N	556	-0-	-1044	21	34	1	520	3	Y	2	2	1			2
							2	9									
*04	559	N	538	-0-	-21	-0-	34	1	502	3	Y	2	2	1			2
							2	9									

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0-	-0-	50	1	725	2	N	-0-					-0-
12	764	N	764	-0-	-0-	-0-	72	1	692	2	N	-0-					-0-
01	DLQ G-10		795	-0-	795	795	43	1	752	2	N	-0-					-0-
02	DLQ G-10		721	-0-	721	1516	43	1	678	2	N	-0-					-0-
03	2282	N	766	-0-	-1516	-0-	54	1	712	2	N	-0-					-0-
*04	731	N	731	-0-	-0-	-0-	48	1	682	2	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0-	-0-	38	1	596	3	Y	1	1	1			1
							1	9									
12	145	N	145	-0-	-0-	-0-	9	1	135	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		725	-0-	725	725	43	1	678	3	Y	4	3	1			2
							4	9									
02	DLQ G-10		618	-0-	618	1343	38	1	576	3	Y	4	3	1			3
							4	9									
03	1868	N	525	-0-	-1343	-0-	32	1	491	3	Y	2	3	1			2
							2	9									
*04	482	N	482	-0-	-0-	-0-	30	1	450	3	Y	2	2	1			2
							2	9									

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					-0-
01	DLQ G-10		98	-0-	98	98	5	1	93	3	Y	-0-					-0-
02	DLQ G-10		78	-0-	78	176	4	1	74	3	Y	-0-					-0-
03	265	N	89	-0-	-176	-0-	5	1	84	3	Y	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	6	1	106	3	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-					-0-
01	DLQ G-10		125	-0-	125	125	7	1	118	3	Y	-0-					-0-
02	DLQ G-10		109	-0-	109	234	6	1	103	3	Y	-0-					-0-
03	354	N	120	-0-	-234	-0-	6	1	114	3	Y	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	6	1	110	3	Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	N	674	-0-	-0-	-0-	38	1	636	3	Y	-0-					2
12	708	N	708	-0-	-0-	-0-	38	1	670	3	Y	-0-					2
01	DLQ G-10		726	-0-	726	726	39	1	687	3	Y	-0-	1	1			1
*02	DLQ G-10		586	-0-	586	1312	31	1	555	3	Y	-0-	1	1			-0-
03	1943	N	631	-0-	-1312	-0-	33	1	598	3	Y	-0-					-0-
*04	624	N	624	-0-	-0-	-0-	33	1	591	3	Y	-0-					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0-	-0-	42	1	652	3	Y	3	2	1			2
							3	9									
12	706	N	706	-0-	-0-	-0-	42	1	662	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		716	-0-	716	716	42	1	670	3	Y	4	4	1			2
							4	9									
02	DLQ G-10		669	-0-	669	1385	41	1	624	3	Y	4	3	1			3
							4	9									
03	1600	N	704	-0-	-896	489	43	1	658	3	Y	3	3	1			3
							3	9									
*04	1138	N	649	-0-	-489	-0-	41	1	606	3	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	N	683	-0-	-0-	-0-	41	1	638	3	Y	4	3	1			2
							4	9									
12	687	N	687	-0-	-0-	-0-	41	1	642	3	Y	4	3	1			3
							4	9									
01	DLQ G-10		706	-0-	706	706	42	1	661	3	Y	3	4	1			2
							3	9									
02	DLQ G-10		671	-0-	671	1377	41	1	626	3	Y	4	3	1			3
							4	9									
03	2068	N	691	-0-	-1377	-0-	42	1	646	3	Y	3	3	1			3
							3	9									
*04	604	N	604	-0-	-0-	-0-	38	1	564	3	Y	2	3	1			2
							2	9									

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0-	-0-	51	1	743	2	N	-0-					-0-
12	845	N	845	-0-	-0-	-0-	78	1	660	2	N	-0-					-0-
							107	3									
01	823	N	823	-0-	-0-	-0-	41	1	706	2	N	-0-					-0-
							76	3									
02	723	N	723	-0-	-0-	-0-	46	1	677	2	N	-0-					-0-
03	761	N	761	-0-	-0-	-0-	53	1	708	2	N	-0-					-0-
*04	725	N	725	-0-	-0-	-0-	57	1	668	2	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	31	1	687	3	Y	3	3	1			2
							3	9									
12	449	N	449	-0-	-0-	-0-	19	1	428	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		376	-0-	376	376	16	1	359	3	Y	1	2	1			1
							1	9									
02	DLQ G-10		370	-0-	370	746	16	1	351	3	Y	3	2	1			2
							3	9									
03	1109	N	363	-0-	-746	-0-	16	1	346	3	Y	1	2	1			1
							1	9									
*04	341	N	341	-0-	-0-	-0-	15	1	325	3	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					14
12	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					14
01	DLQ G-10		178	-0-	178	178	178	3			Y	-0-					14
02	DLQ G-10		142	-0-	142	320	142	3			Y	-0-					14
03	466	N	146	-0-	-320	-0-	146	3			Y	-0-					14
*04	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0-	-0-	38	1	544	2	N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	52	1	499	2	N	-0-					-0-
							81	3									
01	614	N	614	-0-	-0-	-0-	30	1	527	2	N	-0-					-0-
							57	3									
02	537	N	537	-0-	-0-	-0-	32	1	505	2	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	11	1	150	2	N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	24	1	348	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

11	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
01	DLQ G-10		368	-0-	368	368	368	3			Y	-0-					-0-
02	DLQ G-10		330	-0-	330	698	330	3			Y	-0-					-0-
03	1029	N	331	-0-	-698	-0-	331	3			Y	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

11	662	N	662	-0-	-0-	-0-	67	1	595	3	Y	-0-					-0-
12	671	N	671	-0-	-0-	-0-	68	1	603	3	Y	-0-					-0-
01	DLQ G-10		660	-0-	660	660	71	1	589	3	Y	-0-					-0-
02	DLQ G-10		613	-0-	613	1273	62	1	551	3	Y	-0-					-0-
03	1932	N	659	-0-	-1273	-0-	67	1	592	3	Y	-0-					-0-
*04	615	N	615	-0-	-0-	-0-	65	1	550	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

11	524	N	524	-0-	-0-	-0-	242	1	281	3	N	1					1
							1	9									
*12	472	N	472	-0-	-0-	-0-	246	1	226	3	N	-0-	1	1			-0-
01	DLQ G-10		473	-0-	473	473	246	1	227	3	N	-0-					-0-
02	DLQ G-10		593	-0-	593	1066	240	1	352	3	N	1					1
							1	9									
03	1489	N	423	-0-	-1066	-0-	243	1	180	3	N	-0-	1	1			-0-
*04	311	N	311	-0-	-0-	-0-	230	1	81	3	N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

11	648	N	648	-0-	-0-	-0-	38	1	610	3	N	-0-					1
12	659	N	659	-0-	-0-	-0-	39	1	620	3	N	-0-	1	1			-0-
01	DLQ G-10		659	-0-	659	659	40	1	618	3	N	1					1
							1	9									
02	DLQ G-10		551	-0-	551	1210	34	1	517	3	N	-0-					1
03	1296	N	86	-0-	-1210	-0-	5	1	81	3	N	-0-	1	1			-0-
*04	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

11	471	N	471	-0-	-0-	-0-	12	1	459	3	Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	12	1	477	3	Y	-0-					-0-
01	DLQ G-10		480	-0-	480	480	11	1	469	3	Y	-0-					-0-
02	DLQ G-10		442	-0-	442	922	10	1	432	3	Y	-0-					-0-
03	1393	N	471	-0-	-922	-0-	11	1	460	3	Y	-0-					-0-
*04	420	N	420	-0-	-0-	-0-	10	1	410	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	390	N	346	-0-	-44	-0-	21	1	325	3	N	-0-	1	1			-0-
10	403	N	170	-0-	-233	-0-	10	1	160	3	N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	20	1	326	3	N	-0-					-0-
01	DLQ G-10		332	-0-	332	332	20	1	312	3	N	-0-					-0-
02	DLQ G-10		249	-0-	249	581	15	1	234	3	N	-0-					-0-
03	684	N	103	-0-	-581	-0-	6	1	97	3	N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	33	1	474	2	N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	45	1	429	2	N	-0-					-0-
							69	3									
01	530	N	530	-0-	-0-	-0-	26	1	455	2	N	-0-					-0-
							49	3									
02	460	N	460	-0-	-0-	-0-	27	1	433	2	N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	35	1	461	2	N	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	32	1	455	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2405	N	2405	-0-	-0-	-0-	156	1	2249	2	N	-0-					-0-
12	2630	N	2630	-0-	-0-	-0-	216	1	2077	2	N	-0-					-0-
							337	3									
01	2572	N	2572	-0-	-0-	-0-	126	1	2208	2	N	-0-					-0-
							238	3									
02	2204	N	2204	-0-	-0-	-0-	130	1	2074	2	N	-0-					-0-
03	2277	N	2277	-0-	-0-	-0-	160	1	2117	2	N	-0-					-0-
*04	2198	N	2198	-0-	-0-	-0-	144	1	2054	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1233	N	1233	-0-	-0-	-0-	1233	3			Y	-0-					-0-
12	1274	N	1274	-0-	-0-	-0-	1274	3			Y	-0-					-0-
01	DLQ G-10		1256	-0-	1256	1256	1256	3			Y	-0-					-0-
02	DLQ G-10		1114	-0-	1114	2370	1114	3			Y	-0-					-0-
03	1700	N	1168	-0-	-532	1838	1168	3			Y	-0-					-0-
*04	3000	N	1184	-0-	-1816	22	1184	3			Y	-0-					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					5
12	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					5
01	DLQ G-10		471	-0-	471	471	471	3			Y	-0-					5
02	DLQ G-10		407	-0-	407	878	407	3			Y	-0-					5
03	1328	N	450	-0-	-878	-0-	450	3			Y	-0-					5
*04	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

11	200	N	200	-0-	-0-	-0-	13	1	187	2	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	18	1	175	2	N	-0-					-0-
							28	3									
01	198	N	198	-0-	-0-	-0-	10	1	170	2	N	-0-					-0-
							18	3									
02	169	N	169	-0-	-0-	-0-	10	1	159	2	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	14	1	181	2	N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	13	1	180	2	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

11	421	N	421	-0-	-0-	-0-	25	1	395	3	Y	1	1	1			1
							1	9									
12	435	N	435	-0-	-0-	-0-	26	1	407	3	Y	2	1	1			2
							2	9									
01	DLQ G-10		443	-0-	443	443	26	1	415	3	Y	2	3	1			1
							2	9									
02	DLQ G-10		418	-0-	418	861	26	1	389	3	Y	3	2	1			2
							3	9									
03	1289	N	428	-0-	-861	-0-	26	1	400	3	Y	2	2	1			2
							2	9									
*04	412	N	412	-0-	-0-	-0-	26	1	385	3	Y	1	2	1			1
							1	9									

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

11	371	N	371	-0-	-0-	-0-	22	1	348	3	Y	1	1	1			1
							1	9									
12	381	N	381	-0-	-0-	-0-	23	1	357	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		384	-0-	384	384	23	1	359	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		360	-0-	360	744	22	1	337	3	Y	1	1	1			1
							1	9									
03	1118	N	374	-0-	-744	-0-	23	1	350	3	Y	1	1	1			1
							1	9									
*04	363	N	363	-0-	-0-	-0-	23	1	339	3	Y	1	1	1			1
							1	9									

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

11	826	N	826	-0-	-0-	-0-	65	1	761	2	N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	72	1	852	2	N	-0-					-0-
01	DLQ G-10		877	-0-	877	877	69	1	808	2	N	-0-					-0-
02	DLQ G-10		685	-0-	685	1562	54	1	631	2	N	-0-					-0-
03	2495	N	933	-0-	-1562	-0-	76	1	857	2	N	-0-					-0-
*04	881	N	881	-0-	-0-	-0-	73	1	808	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	-0-	30	1	434	3	N	-0-					7
12	453	N	453	-0-	-0-	-0-	30	1	423	3	N	-0-					7
01	DLQ G-10		455	-0-	455	455	29	1	426	3	N	-0-					7
02	DLQ G-10		440	-0-	440	895	29	1	411	3	N	-0-					7
03	1363	N	468	-0-	-895	-0-	31	1	437	3	N	-0-					7
*04	451	N	451	-0-	-0-	-0-	30	1	419	3	N	2	1	8			8
							2	9									

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0-	-0-	38	1	541	3	N	3	2	1			5
							3	9									
12	404	N	404	-0-	-0-	-0-	26	1	378	3	N	-0-	2	1			3
01	DLQ G-10		393	-0-	393	393	25	1	366	3	N	2	1	1			4
							2	9									
*02	DLQ G-10		377	-0-	377	770	25	1	350	3	N	2	3	1			3
							2	9									
*03	1146	N	376	-0-	-770	-0-	25	1	349	3	N	2	3	1			2
							2	9									
*04	337	N	337	-0-	-0-	-0-	22	1	314	3	N	1	2	1			1
							1	9									

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	591	N	591	-0-	-0-	-0-	35	1	556	3	N	-0-					1
12	1048	N	1048	-0-	-0-	-0-	62	1	985	3	N	1	1	1			1
							1	9									
*01	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-	1	1			-0-
02	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	26	1	409	3	N	1	1	1			-0-
							1	9									
*04	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	45	1	318	3	Y	-0-					-0-
12	410	N	410	-0-	-0-	-0-	51	1	359	3	Y	-0-					-0-
01	DLQ G-10		386	-0-	386	386	47	1	339	3	Y	-0-					-0-
02	DLQ G-10		365	-0-	365	751	44	1	321	3	Y	-0-					-0-
03	1139	N	388	-0-	-751	-0-	47	1	341	3	Y	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	46	1	328	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0-	-0-	39	1	569	2	N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	53	1	508	2	N	-0-					-0-
							82	3									
01	607	N	607	-0-	-0-	-0-	30	1	521	2	N	-0-					-0-
							56	3									
02	540	N	540	-0-	-0-	-0-	32	1	508	2	N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	40	1	524	2	N	-0-					-0-
*04	549	N	549	-0-	-0-	-0-	36	1	513	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	34	1	491	2	N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	47	1	450	2	N	-0-					-0-
							73	3									
01	559	N	559	-0-	-0-	-0-	27	1	480	2	N	-0-					-0-
							52	3									
02	486	N	486	-0-	-0-	-0-	29	1	457	2	N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	35	1	463	2	N	-0-					-0-
*04	517	N	517	-0-	-0-	-0-	34	1	483	2	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

*09	570	N	495	-0-	-75	-0-	29	1	466	3	N	-0-	1	1			-0-
10	654	N	654	-0-	-0-	-0-	38	1	616	3	N	-0-					-0-
11	537	N	537	-0-	-0-	-0-	31	1	505	3	N	1					1
							1	9									
*12	525	N	525	-0-	-0-	-0-	31	1	494	3	N	-0-	1	1			-0-
01	618	N	618	-0-	-0-	-0-	37	1	581	3	N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	37	1	556	3	N	1					1
							1	9									
03	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-	1	1			-0-
*04	627	N	627	-0-	-0-	-0-	39	1	587	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

*09	450	N	394	-0-	-56	-0-	23	1	371	3	N	-0-	1	1			-0-
10	466	N	466	-0-	-0-	-0-	27	1	439	3	N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	28	1	444	3	N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	30	1	471	3	N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	28	1	428	3	N	1					1
							1	9									
03	489	N	489	-0-	-0-	-0-	30	1	459	3	N	-0-	1	1			-0-
*04	464	N	464	-0-	-0-	-0-	29	1	435	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

11	398	N	398	-0-	-0-	-0-	23	1	373	2	Y	2	2	1			2
							2	9									
12	398	N	398	-0-	-0-	-0-	23	1	374	2	Y	1	2	1			1
							1	9									
01	DLQ G-10		404	-0-	404	404	24	1	377	2	Y	3	2	1			2
							3	9									
*02	DLQ G-10		351	-0-	351	755	21	1	328	2	Y	2	2	1			2
							2	9									
03	1152	N	397	-0-	-755	-0-	25	1	371	2	Y	1	2	1			1
							1	9									
*04	367	N	367	-0-	-0-	-0-	23	1	343	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	-0-	19	1 2 9	307	2	Y	2	2	1			2
12	318	N	318	-0-	-0-	-0-	19	1 1 9	298	2	Y	1	2	1			1
01	DLQ G-10		326	-0-	326	326	19	1 2 9	305	2	Y	2	2	1			1
02	DLQ G-10		288	-0-	288	614	17	1 1 9	270	2	Y	1	1	1			1
03	913	N	299	-0-	-614	-0-	19	1 1 9	279	2	Y	1	1	1			1
*04	292	N	292	-0-	-0-	-0-	19	1 1 9	272	2	Y	1					2

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

11	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					-0-
01	DLQ G-10		102	-0-	102	102	11	1	91	3	Y	-0-					-0-
02	DLQ G-10		100	-0-	100	202	10	1	90	3	Y	-0-					-0-
03	309	N	107	-0-	-202	-0-	11	1	96	3	Y	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	11	1	90	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

11	324	N	324	-0-	-0-	-0-	21	1 1 9	302	3	N	1	1	1			3
12	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-	1	1			2
01	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-	1	1			1
02	61	N	61	-0-	-0-	-0-	4	1 1 9	56	3	N	1	1	1			1
03	370	N	370	-0-	-0-	-0-	25	1 1 9	344	3	N	1	1	1			1
*04	503	N	503	-0-	-0-	-0-	33	1 4 9	466	3	N	4	2	1	1	8	2

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

*09	512	N	512	-0-	-0-	-0-	30	1	482	3	N	-0-	1	1			-0-
10	558	N	522	-0-	-36	-0-	31	1	491	3	N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	32	1	508	3	N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	29	1	465	3	N	-0-					-0-
01	DLQ G-10		453	-0-	453	453	27	1	426	3	N	-0-					-0-
02	DLQ G-10		425	-0-	425	878	26	1	399	3	N	-0-					-0-
03	1220	N	342	-0-	-878	-0-	21	1 1 9	320	3	N	1	1	1			-0-
*04	309	N	309	-0-	-0-	-0-	19	1	290	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
01	DLQ G-10		63	-0-	63	63	4	1	59	3	N	-0-					-0-
02	DLQ G-10		59	-0-	59	122	4	1	55	3	N	-0-					-0-
03	183	N	61	-0-	-122	-0-	4	1	57	3	N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	-0-	24	1	303	3	Y	1					1
							1	9									
12	344	N	344	-0-	-0-	-0-	26	1	318	3	Y	-0-					1
01	DLQ G-10		432	-0-	432	432	32	1	399	3	Y	1					2
							1	9									
02	DLQ G-10		588	-0-	588	1020	42	1	546	3	Y	-0-					2
03	1454	N	434	-0-	-1020	-0-	32	1	402	3	Y	-0-	2	1			-0-
*04	596	N	596	-0-	-0-	-0-	46	1	549	3	Y	1					1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1046	N	1046	-0-	-0-	-0-	60	1	980	2	Y	5	4	1			6
							6	9									
12	883	N	883	-0-	-0-	-0-	52	1	828	2	Y	3	5	1			4
							3	9									
01	DLQ G-10		1124	-0-	1124	1124	66	1	1051	2	Y	6	5	1			5
							7	9									
02	DLQ G-10		1047	-0-	1047	2171	63	1	978	2	Y	5	5	1			5
							6	9									
03	1600	N	1009	-0-	-591	1580	64	1	942	2	Y	3	5	1			3
							3	9									
*04	2524	N	944	-0-	-1580	-0-	60	1	880	2	Y	4					7
							4	9									

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1109	N	1109	-0-	-0-	-0-	53	1	1054	3	N	2	2	1			3
							2	9									
12	1139	N	1139	-0-	-0-	-0-	56	1	1081	3	N	2	2	1			3
							2	9									
01	DLQ G-10		1167	-0-	1167	1167	56	1	1110	3	N	1	2	1			2
							1	9									
*02	DLQ G-10		1099	-0-	1099	2266	54	1	1043	3	N	2	2	1			2
							2	9									
03	2500	N	1179	-0-	-1321	945	58	1	1118	3	N	3	2	1			3
							3	9									
*04	2089	N	1144	-0-	-945	-0-	57	1	1085	3	N	2	4	1			1
							2	9									

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
01	DLQ G-10		14	-0-	14	14	1	1	13	3	N	-0-					-0-
02	DLQ G-10		13	-0-	13	27	1	1	12	3	N	-0-					-0-
03	42	N	15	-0-	-27	-0-	1	1	14	3	N	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

*09	553	N	553	-0-	-0-	-0-	33	1	520	3	N	-0-	1	1			-0-
10	527	N	442	-0-	-85	-0-	26	1	416	3	N	-0-					-0-
11	564	N	564	-0-	-0-	-0-	33	1	531	3	N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-					-0-
01	DLQ G-10		497	-0-	497	497	30	1	467	3	N	-0-					-0-
02	DLQ G-10		386	-0-	386	883	24	1	362	3	N	-0-					-0-
03	1348	N	465	-0-	-883	-0-	28	1	436	3	N	1	1	1			-0-
							1	9									
*04	336	N	336	-0-	-0-	-0-	21	1	315	3	N	-0-					-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

11	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					4
12	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					4
01	DLQ G-10		614	-0-	614	614	614	3			Y	-0-					4
02	DLQ G-10		390	-0-	390	1004	390	3			Y	-0-					4
03	1515	N	511	-0-	-1004	-0-	511	3			Y	-0-					4
*04	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		5	-0-	5	5	5	2			Y	-0-					-0-
02	DLQ G-10		13	-0-	13	18	1	1	12	2	Y	-0-					-0-
03	163	N	145	-0-	-18	-0-	6	1	139	2	Y	-0-					-0-
*04	149	N	149	-0-	-0-	-0-	7	1	142	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

*09	1028	N	1028	-0-	-0-	-0-	47	1	981	2	Y	-0-					-0-
*10	1070	N	1070	-0-	-0-	-0-	50	1	1020	2	Y	-0-					-0-
11	954	N	954	-0-	-0-	-0-	36	1	918	2	Y	-0-					-0-
*12	954	N	954	-0-	-0-	-0-	36	1	918	2	Y	-0-					-0-
01	DLQ G-10		962	-0-	962	962	46	1	916	2	Y	-0-					-0-
02	DLQ G-10		904	-0-	904	1866	39	1	865	2	Y	-0-					-0-
03	1600	N	960	-0-	-640	1226	42	1	918	2	Y	-0-					-0-
*04	2151	N	925	-0-	-1226	-0-	41	1	884	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

11	1856	N	1856	-0-	-0-	-0-	109	1	1746	3	N	1					1
							1	9									
12	1560	N	1560	-0-	-0-	-0-	92	1	1467	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1437	-0-	1437	1437	87	1	1350	3	N	-0-					1
02	DLQ G-10		1267	-0-	1267	2704	78	1	1189	3	N	-0-					1
03	2500	N	1301	-0-	-1199	1505	79	1	1221	3	N	1	2	1			-0-
							1	9									
*04	2713	N	1208	-0-	-1505	-0-	75	1	1132	3	N	1					1
							1	9									

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

11	359	N	359	-0-	-0-	-0-	21	1	336	2	Y	2	2	1			2
							2	9									
12	361	N	361	-0-	-0-	-0-	21	1	338	2	Y	2	2	1			2
							2	9									
01	DLQ G-10		366	-0-	366	366	22	1	342	2	Y	2	2	1			2
							2	9									
02	DLQ G-10		344	-0-	344	710	21	1	321	2	Y	2	2	1			2
							2	9									
03	1007	N	297	-0-	-710	-0-	19	1	277	2	Y	1	2	1			1
							1	9									
*04	362	N	362	-0-	-0-	-0-	23	1	337	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

11	361	N	361	-0-	-0-	-0-	23	1	337	3	N	1	2	1			4
							1	9									
*12	467	N	467	-0-	-0-	-0-	30	1	437	3	N	-0-	2	1			2
01	DLQ G-10		541	-0-	541	541	35	1	504	3	N	2	1	1			3
							2	9									
02	DLQ G-10		530	-0-	530	1071	35	1	493	3	N	2	2	1			3
							2	9									
03	1709	N	638	-0-	-1071	-0-	42	1	593	3	N	3	3	1			3
							3	9									
*04	587	N	587	-0-	-0-	-0-	39	1	544	3	N	4	4	1			3
							4	9									

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

11	296	N	296	-0-	-0-	-0-	23	1	273	2	N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	20	1	239	2	N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	19	1	227	2	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	18	1	210	2	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	20	1	227	2	N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	20	1	223	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					1
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					1
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					1
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					1
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					1
*04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					1

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

11	819	N	819	-0-	-0-	-0-	48	1	771	3	N	-0-					1
12	826	N	826	-0-	-0-	-0-	49	1	777	3	N	-0-	1	1			-0-
01	DLQ G-10		807	-0-	807	807	49	1	757	3	N	1					1
							1	9									
*02	DLQ G-10		720	-0-	720	1527	44	1	676	3	N	-0-					1
03	1700	N	640	-0-	-1060	467	39	1	601	3	N	-0-	1	1			-0-
*04	1266	N	799	-0-	-467	-0-	50	1	748	3	N	1					1
							1	9									

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

11	437 N	437	-0-	-0-	-0-	21	1	416	3	Y	-0-					-0-
12	429 N	429	-0-	-0-	-0-	21	1	408	3	Y	-0-					-0-
01	DLQ G-10	450	-0-	450	450	22	1	428	3	Y	-0-					-0-
02	DLQ G-10	388	-0-	388	838	19	1	369	3	Y	-0-					-0-
03	1228 N	390	-0-	-838	-0-	19	1	371	3	Y	-0-					-0-
*04	336 N	336	-0-	-0-	-0-	17	1	319	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

11	420 N	420	-0-	-0-	-0-	24	1	394	2	Y	2	2	1			3
						2	9									
12	413 N	413	-0-	-0-	-0-	24	1	388	2	Y	1	2	1			2
						1	9									
01	DLQ G-10	418	-0-	418	418	25	1	391	2	Y	2	2	1			2
						2	9									
02	DLQ G-10	378	-0-	378	796	23	1	353	2	Y	2	2	1			2
						2	9									
03	1195 N	399	-0-	-796	-0-	25	1	373	2	Y	1	2	1			1
						1	9									
*04	420 N	420	-0-	-0-	-0-	27	1	391	2	Y	2					3
						2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

11	279 N	279	-0-	-0-	-0-	16	1	262	2	Y	1	1	1			2
						1	9									
12	193 N	193	-0-	-0-	-0-	11	1	182	2	Y	-0-	1	1			1
01	DLQ G-10	290	-0-	290	290	17	1	272	2	Y	1	1	1			1
						1	9									
02	DLQ G-10	314	-0-	314	604	19	1	293	2	Y	2	1	1			2
						2	9									
03	1003 N	399	-0-	-604	-0-	25	1	373	2	Y	1	2	1			1
						1	9									
*04	627 N	627	-0-	-0-	-0-	40	1	584	2	Y	3					4
						3	9									

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

11	754 N	754	-0-	-0-	-0-	37	1	714	3	N	3					5
						3	9									
12	843 N	843	-0-	-0-	-0-	40	1	801	3	N	2	4	1			3
						2	9									
01	DLQ G-10	848	-0-	848	848	39	1	807	3	N	2	2	1			3
						2	9									
02	DLQ G-10	792	-0-	792	1640	39	1	751	3	N	2	2	1			3
						2	9									
03	2463 N	823	-0-	-1640	-0-	43	1	778	3	N	2	2	1			3
						2	9									
*04	788 N	788	-0-	-0-	-0-	41	1	745	3	N	2	2	1			3
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	937	N	937	-0-	-0-	-0-	41	1	892	3	Y	4	3	1			3
							4	9									
12	937	N	937	-0-	-0-	-0-	40	1	894	3	Y	3	3	1			3
							3	9									
01	DLQ G-10		919	-0-	919	919	38	1	874	3	Y	6	6	1			3
							7	9									
02	DLQ G-10		868	-0-	868	1787	38	1	824	3	Y	5	4	1			4
							6	9									
03	1800	N	891	-0-	-909	878	38	1	849	3	Y	4	4	1	1	8	3
							4	9									
*04	1742	N	864	-0-	-878	-0-	38	1	822	3	Y	4	4	1			3
							4	9									

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0-	-0-	44	1	731	3	Y	-0-					2
12	937	N	937	-0-	-0-	-0-	51	1	886	3	Y	-0-					2
01	DLQ G-10		893	-0-	893	893	48	1	845	3	Y	-0-	1	1			1
02	DLQ G-10		642	-0-	642	1535	34	1	608	3	Y	-0-	1	1			-0-
03	1700	N	681	-0-	-1019	516	36	1	645	3	Y	-0-					-0-
*04	1308	N	792	-0-	-516	-0-	42	1	750	3	Y	-0-					-0-

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	22	1	482	3	Y	3	2	1			2
							3	9									
12	494	N	494	-0-	-0-	-0-	21	1	471	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		495	-0-	495	495	20	1	472	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		480	-0-	480	975	21	1	457	3	Y	2	2	1			2
							2	9									
03	1442	N	467	-0-	-975	-0-	20	1	445	3	Y	2	2	1			2
							2	9									
*04	451	N	451	-0-	-0-	-0-	20	1	429	3	Y	2	2	1			2
							2	9									

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0-	-0-	15	1	249	2	Y	2	2	1			2
							2	9									
12	266	N	266	-0-	-0-	-0-	16	1	249	2	Y	1	2	1			1
							1	9									
01	DLQ G-10		356	-0-	356	356	21	1	332	2	Y	3	2	1			2
							3	9									
02	DLQ G-10		270	-0-	270	626	16	1	252	2	Y	2	2	1			2
							2	9									
03	900	N	274	-0-	-626	-0-	17	1	256	2	Y	1	2	1			1
							1	9									
*04	261	N	261	-0-	-0-	-0-	17	1	243	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	960	N	404	-0-	-556	-0-	24	1	380	3	N	-0-	1	1			-0-
10	868	N	417	-0-	-451	-0-	25	1	392	3	N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	36	1	579	3	N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	27	1	432	3	N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	38	1	599	3	N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	36	1	545	3	N	1					1
							1	9									
03	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-	1	1			-0-
*04	444	N	444	-0-	-0-	-0-	28	1	416	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	202	N	202	-0-	-0-	-0-	9	1	193	2	Y	-0-					-0-
*10	652	N	652	-0-	-0-	-0-	30	1	622	2	Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	16	1	407	2	Y	-0-					-0-
*12	634	N	634	-0-	-0-	-0-	24	1	610	2	Y	-0-					-0-
01	DLQ G-10		696	-0-	696	696	33	1	663	2	Y	-0-					-0-
02	DLQ G-10		604	-0-	604	1300	26	1	578	2	Y	-0-					-0-
03	1930	N	630	-0-	-1300	-0-	28	1	602	2	Y	-0-					-0-
*04	591	N	591	-0-	-0-	-0-	26	1	565	2	Y	-0-					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	60	1	139	3	N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	102	1	132	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	102	1	132	3	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	96	1	110	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	102	1	120	3	N	-0-					-0-
*04	227	N	227	-0-	-0-	-0-	99	1	128	3	N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1006	N	1006	-0-	-0-	-0-	60	1	942	3	Y	4	3	1			3
							4	9									
12	737	N	737	-0-	-0-	-0-	44	1	690	3	Y	3	3	1			3
							3	9									
01	DLQ G-10		773	-0-	773	773	46	1	723	3	Y	4	5	1			2
							4	9									
02	DLQ G-10		610	-0-	610	1383	37	1	569	3	Y	4	3	1			3
							4	9									
03	1994	N	611	-0-	-1383	-0-	37	1	572	3	Y	2	3	1			2
							2	9									
*04	530	N	530	-0-	-0-	-0-	33	1	495	3	Y	2	2	1			2
							2	9									

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	-0-	46	1	669	3	N	3	2	1			5
							3	9									
12	777	N	777	-0-	-0-	-0-	51	1	726	3	N	-0-	2	1			3
01	DLQ G-10		569	-0-	569	569	37	1	529	3	N	3	2	1			4
							3	9									
02	DLQ G-10		922	-0-	922	1491	60	1	856	3	N	5	4	1			5
							6	9									
03	1800	N	1022	-0-	-778	713	68	1	948	3	N	5	5	1			5
							6	9									
*04	1656	N	943	-0-	-713	-0-	63	1	876	3	N	4	5	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	532	N	532	-0-	-0-	-0-	24	1	508	2	Y	-0-					-0-
10	722	N	722	-0-	-0-	-0-	33	1	689	2	Y	-0-					-0-
11	896	N	896	-0-	-0-	-0-	34	1	862	2	Y	-0-					-0-
*12	818	N	818	-0-	-0-	-0-	30	1	788	2	Y	-0-					-0-
01 DLQ G-10			773	-0-	773	773	37	1	736	2	Y	-0-					-0-
02 DLQ G-10			682	-0-	682	1455	30	1	652	2	Y	-0-					-0-
03	1700	N	614	-0-	-1086	369	27	1	587	2	Y	-0-					-0-
*04	932	N	563	-0-	-369	-0-	25	1	538	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	674	N	674	-0-	-0-	-0-	39	1	635	3	Y	-0-	1	1			-0-
11	464	N	464	-0-	-0-	-0-	27	1	437	3	Y	-0-					-0-
12	704	N	704	-0-	-0-	-0-	39	1	665	3	Y	-0-					-0-
01 DLQ G-10			543	-0-	543	543	32	1	511	3	Y	-0-					-0-
02 DLQ G-10			529	-0-	529	1072	32	1	497	3	Y	-0-					-0-
03	1590	N	518	-0-	-1072	-0-	32	1	486	3	Y	-0-					-0-
*04	444	N	444	-0-	-0-	-0-	28	1	416	3	Y	-0-					-0-

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	40	1	622	3	Y	3	2	1			2
							3	9									
12	673	N	673	-0-	-0-	-0-	40	1	631	3	Y	2	2	1			2
							2	9									
01 DLQ G-10			675	-0-	675	675	40	1	631	3	Y	4	4	1			2
							4	9									
02 DLQ G-10			637	-0-	637	1312	39	1	594	3	Y	4	3	1			3
							4	9									
03	1600	N	674	-0-	-926	386	41	1	631	3	Y	2	3	1			2
							2	9									
*04	1039	N	653	-0-	-386	-0-	41	1	609	3	Y	3	3	1			2
							3	9									

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	943	N	943	-0-	-0-	-0-	45	1	896	3	N	2	2	1			3
							2	9									
12	1001	N	1001	-0-	-0-	-0-	49	1	951	3	N	1	2	1			2
							1	9									
01 DLQ G-10			1012	-0-	1012	1012	48	1	962	3	N	2	2	1			2
							2	9									
02 DLQ G-10			811	-0-	811	1823	40	1	769	3	N	2	2	1			2
							2	9									
03	2500	N	812	-0-	-1688	135	40	1	771	3	N	1	1	1			2
							1	9									
*04	1084	N	949	-0-	-135	-0-	47	1	900	3	N	2	3	1			1
							2	9									

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0-	-0-	47	1	782	3	Y	-0-					2
12	942	N	942	-0-	-0-	-0-	51	1	891	3	Y	-0-					2
01 DLQ G-10			942	-0-	942	942	51	1	891	3	Y	-0-	1	1			1
02 DLQ G-10			819	-0-	819	1761	43	1	776	3	Y	-0-	1	1			-0-
03	2500	N	870	-0-	-1630	131	46	1	824	3	Y	-0-					-0-
*04	996	N	865	-0-	-131	-0-	46	1	819	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*04	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	66	1	543	3	Y	-0-					-0-
12	578	N	578	-0-	-0-	-0-	61	1	517	3	Y	-0-					-0-
01	DLQ G-10		584	-0-	584	584	64	1	520	3	Y	-0-					-0-
02	DLQ G-10		553	-0-	553	1137	63	1	490	3	Y	-0-					-0-
03	1760	N	623	-0-	-1137	-0-	73	1	550	3	Y	-0-					-0-
*04	561	N	561	-0-	-0-	-0-	66	1	495	3	Y	-0-					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	155	N	155	-0-	-0-	-0-	99	1	56	3	Y	-0-	1	1			-0-
09	218	N	218	-0-	-0-	-0-	99	1	119	3	Y	-0-					-0-
10	307	N	307	-0-	-0-	-0-	108	1	199	3	Y	-0-					-0-
11	298	N	298	-0-	-0-	-0-	104	1	194	3	Y	-0-					-0-
12	599	N	599	-0-	-0-	-0-	122	1	448	3	Y	26	6	1	13	8	7
							29	9									
01	DLQ G-10		469	-0-	469	469	118	1	351	3	Y	-0-					7
02	DLQ G-10		163	-0-	163	632	94	1	69	3	Y	-0-					7
03	1040	N	408	-0-	-632	-0-	115	1	293	3	Y	-0-	5	1			2
*04	383	N	383	-0-	-0-	-0-	111	1	272	3	Y	-0-	2	1			-0-

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0-	-0-	40	1	655	3	Y	-0-					-0-
12	739	N	739	-0-	-0-	-0-	41	1	698	3	Y	-0-					-0-
01	DLQ G-10		760	-0-	760	760	44	1	716	3	Y	-0-					-0-
02	DLQ G-10		705	-0-	705	1465	43	1	662	3	Y	-0-					-0-
03	2133	N	668	-0-	-1465	-0-	42	1	626	3	Y	-0-					-0-
*04	543	N	543	-0-	-0-	-0-	34	1	508	3	Y	1	1	8			-0-
							1	9									

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	13	1	219	2	Y	1	1	1			2
							1	9									
12	232	N	232	-0-	-0-	-0-	14	1	218	2	Y	-0-	1	1			1
01	DLQ G-10		235	-0-	235	235	14	1	220	2	Y	1	1	1			1
							1	9									
*02	DLQ G-10		218	-0-	218	453	13	1	204	2	Y	1	1	1			1
							1	9									
03	684	N	231	-0-	-453	-0-	15	1	215	2	Y	1	1	1			1
							1	9									
*04	223	N	223	-0-	-0-	-0-	14	1	208	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1520	N	1520	-0-	-0-	-0-	163	1	1357	3	Y	-0-	2	1			-0-
11	1419	N	1419	-0-	-0-	-0-	154	1	1265	3	Y	-0-					-0-
12	1459	N	1459	-0-	-0-	-0-	155	1	1304	3	Y	-0-					-0-
01	DLQ G-10		1125	-0-	1125	1125	123	1	1002	3	Y	-0-					-0-
02	DLQ G-10		1320	-0-	1320	2445	150	1	1170	3	Y	-0-					-0-
03	2500	N	1341	-0-	-1159	1286	157	1	1184	3	Y	-0-					-0-
*04	2554	N	1268	-0-	-1286	-0-	149	1	1119	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	16	1	241	3	Y	-0-					1
12	263	N	263	-0-	-0-	-0-	17	1	246	3	Y	-0-					1
01	DLQ G-10		259	-0-	259	259	16	1	243	3	Y	-0-					1
02	DLQ G-10		233	-0-	233	492	15	1	217	3	Y	1					2
							1	9									
03	736	N	244	-0-	-492	-0-	15	1	229	3	Y	-0-	1	1			1
*04	233	N	233	-0-	-0-	-0-	14	1	219	3	Y	-0-	1	1			-0-

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
01	DLQ G-10		39	-0-	39	39	3	1	36	3	N	-0-					-0-
02	DLQ G-10		39	-0-	39	78	4	1	35	3	N	-0-					-0-
*03	111	N	33	-0-	-78	-0-	3	1	30	3	N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	42	1	449	3	N	3	3	1			5
							3	9									
12	485	N	485	-0-	-0-	-0-	39	1	446	3	N	-0-					5
01	DLQ G-10		516	-0-	516	516	43	1	470	3	N	3	3	1			5
							3	9									
02	DLQ G-10		448	-0-	448	964	42	1	399	3	N	6	6	1			5
							7	9									
*03	1470	N	506	-0-	-964	-0-	48	1	457	3	N	1					6
							1	9									
*04	509	N	509	-0-	-0-	-0-	49	1	458	3	N	2	3	1			5
							2	9									

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	34	1	456	2	N	-0-					2
12	517	N	517	-0-	-0-	-0-	37	1	480	2	N	-0-					2
01	513	N	513	-0-	-0-	-0-	37	1	476	2	N	-0-					2
02	479	N	479	-0-	-0-	-0-	35	1	444	2	N	-0-					2
03	505	N	505	-0-	-0-	-0-	37	1	468	2	N	-0-					2
*04	491	N	491	-0-	-0-	-0-	36	1	455	2	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0-	-0-	55	1	790	2	N	-0-					-0-
12	895	N	895	-0-	-0-	-0-	73	1	707	2	N	-0-					-0-
							115	3									
01	877	N	877	-0-	-0-	-0-	43	1	753	2	N	-0-					-0-
							81	3									
02	753	N	753	-0-	-0-	-0-	45	1	708	2	N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	46	1	610	2	N	-0-					-0-
*04	752	N	752	-0-	-0-	-0-	49	1	703	2	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	31	1	503	2	Y	4	3	1			4
							4	9									
12	647	N	647	-0-	-0-	-0-	38	1	606	2	Y	3	4	1			3
							3	9									
01	DLQ G-10		607	-0-	607	607	36	1	568	2	Y	3	3	1			3
							3	9									
02	DLQ G-10		568	-0-	568	1175	34	1	531	2	Y	3	3	1			3
							3	9									
03	1769	N	594	-0-	-1175	-0-	38	1	554	2	Y	2	3	1			2
							2	9									
*04	582	N	582	-0-	-0-	-0-	37	1	543	2	Y	2					4
							2	9									

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	68	1	358	3	N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	96	1	350	3	N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	96	1	252	3	N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	90	1	366	3	N	-0-					-0-
*03	519	N	519	-0-	-0-	-0-	96	1	423	3	N	-0-					-0-
*04	512	N	512	-0-	-0-	-0-	93	1	419	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	270	N	83	-0-	-187	-0-	4	1	79	2	Y	-0-					-0-
10	481	N	481	-0-	-0-	-0-	22	1	459	2	Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	10	1	261	2	Y	-0-					-0-
*12	556	N	556	-0-	-0-	-0-	21	1	535	2	Y	-0-					-0-
01	DLQ G-10		407	-0-	407	407	20	1	387	2	Y	-0-					-0-
02	DLQ G-10		323	-0-	323	730	14	1	309	2	Y	-0-					-0-
03	1094	N	364	-0-	-730	-0-	16	1	348	2	Y	-0-					-0-
*04	342	N	342	-0-	-0-	-0-	15	1	327	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	21	1	407	3	N	1					2
							1	9									
12	372	N	372	-0-	-0-	-0-	17	1	354	3	N	1	2	1			1
							1	9									
01	DLQ G-10		358	-0-	358	358	16	1	341	3	N	1	1	1			1
							1	9									
02	DLQ G-10		319	-0-	319	677	16	1	302	3	N	1	1	1			1
							1	9									
03	954	N	277	-0-	-677	-0-	14	1	262	3	N	1	1	1			1
							1	9									
*04	307	N	307	-0-	-0-	-0-	16	1	290	3	N	1	1	1			1
							1	9									

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

11	636	N	636	-0-	-0-	-0-	130	1	506	3	Y	-0-					-0-
12	551	N	551	-0-	-0-	-0-	127	1	424	3	Y	-0-					-0-
01	DLQ G-10		605	-0-	605	605	132	1	473	3	Y	-0-					-0-
02	DLQ G-10		483	-0-	483	1088	119	1	364	3	Y	-0-					-0-
03	1601	N	513	-0-	-1088	-0-	128	1	385	3	Y	-0-					-0-
*04	512	N	512	-0-	-0-	-0-	125	1	387	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

*09	271	N	271	-0-	-0-	-0-	12	1	259	2	Y	-0-					-0-
10	248	N	200	-0-	-48	-0-	9	1	191	2	Y	-0-					-0-
11	496	N	496	-0-	-0-	-0-	19	1	477	2	Y	-0-					-0-
*12	393	N	393	-0-	-0-	-0-	15	1	378	2	Y	-0-					-0-
01	DLQ G-10		439	-0-	439	439	21	1	418	2	Y	-0-					-0-
02	DLQ G-10		399	-0-	399	838	17	1	382	2	Y	-0-					-0-
03	1157	N	319	-0-	-838	-0-	14	1	305	2	Y	-0-					-0-
*04	361	N	361	-0-	-0-	-0-	16	1	345	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

11	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					3
12	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					3
01	DLQ G-10		200	-0-	200	200	200	3			Y	-0-					3
02	DLQ G-10		165	-0-	165	365	165	3			Y	-0-					3
03	580	N	215	-0-	-365	-0-	215	3			Y	-0-					3
*04	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

11	1863	X	1863	-0-	-0-	-0-	1863	3			Y	-0-					-0-
12	1798	X	1705	-0-	-93	-0-	1705	3			Y	-0-					-0-
01	DLQ G-10		1695	-0-	1695	1695	1695	3			Y	-0-					-0-
*02	DLQ G-10		1493	-0-	1493	3188	1493	3			Y	-0-					-0-
*03	4782	X	1594	-0-	-3188	-0-	1594	3			Y	-0-					-0-
*04	1612	X	1612	-0-	-0-	-0-	1612	3			Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

11	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

11	301	N	301	-0-	-0-	-0-	17	1	282	2	Y	2	2	1			2
							2	9									
12	309	N	309	-0-	-0-	-0-	18	1	290	2	Y	1	2	1			1
							1	9									
01	DLQ G-10		317	-0-	317	317	19	1	296	2	Y	2	2	1			1
							2	9									
02	DLQ G-10		300	-0-	300	617	18	1	280	2	Y	2	2	1			1
							2	9									
03	935	N	318	-0-	-617	-0-	20	1	296	2	Y	2	2	1			1
							2	9									
*04	332	N	332	-0-	-0-	-0-	21	1	310	2	Y	1					2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

11	574	N	574	-0-	-0-	-0-	33	1	538	2	Y	3	3	1			4
							3	9									
12	572	N	572	-0-	-0-	-0-	33	1	538	2	Y	1	3	1			2
							1	9									
01	DLQ G-10		578	-0-	578	578	34	1	540	2	Y	4	3	1			3
							4	9									
02	DLQ G-10		540	-0-	540	1118	33	1	504	2	Y	3	3	1			3
							3	9									
03	1686	N	568	-0-	-1118	-0-	36	1	530	2	Y	2	3	1			2
							2	9									
*04	547	N	547	-0-	-0-	-0-	35	1	510	2	Y	2					4
							2	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

11	762	N	762	-0-	-0-	-0-	49	1	711	3	N	2	2	1			5
							2	9									
12	801	N	801	-0-	-0-	-0-	52	1	748	3	N	1	2	1			4
							1	9									
01	DLQ G-10		825	-0-	825	825	53	1	768	3	N	4	2	1			6
							4	9									
02	DLQ G-10		783	-0-	783	1608	51	1	728	3	N	4	5	1			5
							4	9									
03	1800	N	831	-0-	-969	639	55	1	770	3	N	5	5	1			5
							6	9									
*04	1393	N	754	-0-	-639	-0-	50	1	701	3	N	3	5	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-
12	1159	N	1159	-0-	-0-	-0-	1159	3			Y	-0-					-0-
01	DLQ G-10		1156	-0-	1156	1156	1156	3			Y	-0-					-0-
*02	DLQ G-10		982	-0-	982	2138	982	3			Y	-0-					-0-
*03	1700	N	794	-0-	-906	1232	794	3			Y	-0-					-0-
*04	1698	N	466	-0-	-1232	-0-	466	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

11	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

11	1354	N	1354	-0-	-0-	-0-	84	1	1267	3	N	3					5
							3	9									
12	1345	N	1345	-0-	-0-	-0-	87	1	1256	3	N	2					7
							2	9									
*01	1282	N	1282	-0-	-0-	-0-	92	1	1190	3	N	-0-	6	1			1
*02	1172	N	1172	-0-	-0-	-0-	83	1	1088	3	N	1					2
							1	9									
03	1305	N	1305	-0-	-0-	-0-	90	1	1211	3	N	4					6
							4	9									
*04	1255	N	1255	-0-	-0-	-0-	85	1	1168	3	N	2	7	1			1
							2	9									

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	21	1 1 9	336	2	Y	1	1	1			1
12	361	N	361	-0-	-0-	-0-	21	1 1 9	339	2	Y	1	1	1			1
01	DLQ G-10		372	-0-	372	372	22	1 1 9	349	2	Y	1	1	1			1
02	DLQ G-10		364	-0-	364	736	22	1 1 9	341	2	Y	1	1	1			1
03	1120	N	384	-0-	-736	-0-	24	1 1 9	359	2	Y	1	1	1			1
*04	366	N	366	-0-	-0-	-0-	23	1	343	2	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	20	1 1 9	320	2	Y	1	1	1			2
12	342	N	342	-0-	-0-	-0-	20	1 1 9	321	2	Y	1	2	1			1
01	DLQ G-10		344	-0-	344	344	20	1 1 9	323	2	Y	1	1	1			1
02	DLQ G-10		195	-0-	195	539	12	1 1 9	182	2	Y	1	1	1			1
03	778	N	239	-0-	-539	-0-	15	1 1 9	223	2	Y	1	1	1			1
*04	330	N	330	-0-	-0-	-0-	21	1 1 9	308	2	Y	1					2

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	898	N	898	-0-	-0-	-0-	53	1	845	3	N	-0-	1	1			-0-
10	889	N	889	-0-	-0-	-0-	52	1	837	3	N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	29	1	465	3	N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-
01	DLQ G-10		21	-0-	21	21	1	1	20	3	N	-0-					-0-
02	DLQ G-10		3	-0-	3	24	3	3			N	-0-					-0-
03	24	N	-0-	-0-	-24	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		9	-0-	9	9	1	1	8	3	N	-0-					-0-
02	DLQ G-10		4	-0-	4	13	4	3			N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	T. A.		99	-0-	99	204	99	1			N	-0-	2	1			1
10	T. A.		230	-0-	230	434	107	1	73	3	N	45	1	1	14	8	31
							50	9									
11	T. A.		524	-0-	524	958	115	1	248	3	N	146	36	1			141
							161	9									
12	T. A.		571	-0-	571	1529	121	1	298	3	N	138	145	1			134
							152	9									
01	T. A.		558	-0-	558	2087	124	1	332	3	N	93	78	1			149
							102	9									
02	T. A.		355	-0-	355	2442	112	1	243	3	N	-0-					149
03	T. A.		302	-0-	302	2744	114	1	188	3	N	-0-	127	1			22
04	T. A.		240	-0-	240	2984	108	1	132	3	N	-0-					22

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

11	1181	N	1181	-0-	-0-	-0-	1181	3			Y	-0-					10
12	1369	N	1369	-0-	-0-	-0-	1369	3			Y	-0-					10
01	DLQ G-10		1295	-0-	1295	1295	1295	3			Y	-0-					10
02	DLQ G-10		1043	-0-	1043	2338	1043	3			Y	-0-					10
03	1800	N	1127	-0-	-673	1665	1127	3			Y	-0-					10
*04	2870	N	1205	-0-	-1665	-0-	1205	3			Y	-0-					10

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

11	404	N	404	-0-	-0-	-0-	25	1	378	3	N	1					2
							1	9									
12	283	N	283	-0-	-0-	-0-	18	1	265	3	N	-0-					2
*01	DLQ G-10		257	-0-	257	257	18	1	239	3	N	-0-	2	1			-0-
*02	DLQ G-10		282	-0-	282	539	20	1	262	3	N	-0-					-0-
*03	1127	N	588	-0-	-539	-0-	40	1	546	3	N	2					2
							2	9									
*04	570	N	570	-0-	-0-	-0-	39	1	530	3	N	1	3	1			-0-
							1	9									

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

11	460	N	460	-0-	-0-	-0-	29	1	429	3	N	2					3
							2	9									
12	333	N	333	-0-	-0-	-0-	22	1	311	3	N	-0-					3
*01	DLQ G-10		398	-0-	398	398	29	1	369	3	N	-0-	3	1			-0-
*02	DLQ G-10		533	-0-	533	931	38	1	494	3	N	1					1
							1	9									
*03	1555	N	624	-0-	-931	-0-	43	1	578	3	N	3					4
							3	9									
*04	576	N	576	-0-	-0-	-0-	39	1	536	3	N	1	4	1			1
							1	9									

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

11	606	N	606	-0-	-0-	-0-	36	1	570	3	N	-0-					1
12	703	N	703	-0-	-0-	-0-	41	1	662	3	N	-0-	1	1			-0-
01	681	N	681	-0-	-0-	-0-	41	1	639	3	N	1					1
							1	9									
*02	639	N	639	-0-	-0-	-0-	39	1	600	3	N	-0-					1
03	682	N	682	-0-	-0-	-0-	41	1	641	3	N	-0-	1	1			-0-
*04	669	N	669	-0-	-0-	-0-	41	1	627	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	25	1	372	3	N	1					1
							1	9									
12	398	N	398	-0-	-0-	-0-	26	1	372	3	N	-0-					1
*01	DLQ G-10		388	-0-	388	388	28	1	360	3	N	-0-	1	1			-0-
*02	DLQ G-10		370	-0-	370	758	26	1	344	3	N	-0-					-0-
*03	1177	N	419	-0-	-758	-0-	29	1	389	3	N	1					1
							1	9									
*04	401	N	401	-0-	-0-	-0-	27	1	374	3	N	-0-	1	1			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	577	N	577	-0-	-0-	-0-	34	1	543	3	N	-0-	1	1			-0-
10	593	N	593	-0-	-0-	-0-	35	1	558	3	N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	32	1	520	3	N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	34	1	542	3	N	-0-					-0-
01	DLQ G-10		553	-0-	553	553	33	1	520	3	N	-0-					-0-
02	DLQ G-10		466	-0-	466	1019	29	1	436	3	N	1					1
							1	9									
03	1517	N	498	-0-	-1019	-0-	30	1	468	3	N	-0-	1	1			-0-
*04	433	N	433	-0-	-0-	-0-	27	1	406	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	7	1	104	3	N	2					2
							2	9									
12	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					2
*01	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-	2	1			-0-
*02	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	5	1	71	3	N	1	1	1			-0-
							1	9									

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	39	1	518	2	N	-0-					2
12	887	N	887	-0-	-0-	-0-	64	1	823	2	N	-0-					2
01	667	N	667	-0-	-0-	-0-	48	1	619	2	N	-0-					2
02	818	N	818	-0-	-0-	-0-	60	1	758	2	N	-0-					2
03	610	N	610	-0-	-0-	-0-	45	1	564	2	N	1					3
							1	9									
*04	791	N	791	-0-	-0-	-0-	58	1	733	2	N	-0-	2	1			1

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	8	1	137	3	Y	-0-					1
12	198	N	198	-0-	-0-	-0-	11	1	187	3	Y	-0-					1
*01	DLQ G-10		207	-0-	207	207	11	1	196	3	Y	-0-	1	1			-0-
02	DLQ G-10		175	-0-	175	382	9	1	166	3	Y	-0-					-0-
03	532	N	150	-0-	-382	-0-	8	1	142	3	Y	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	9	1	158	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

*09	432	N	432	-0-	-0-	-0-	26	1	406	3	N	-0-	1	1			-0-
10	448	N	448	-0-	-0-	-0-	26	1	422	3	N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	23	1	373	3	N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	26	1	409	3	N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	30	1	450	3	N	1					1
							1	9									
03	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-	1	1			-0-
*04	466	N	466	-0-	-0-	-0-	29	1	437	3	N	-0-					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

*09	660	N	660	-0-	-0-	-0-	39	1	621	3	N	-0-	1	1			-0-
10	651	N	647	-0-	-4	-0-	38	1	609	3	N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	28	1	444	3	N	-0-					-0-
12	667	N	667	-0-	-0-	-0-	39	1	628	3	N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	43	1	663	3	N	-0-					-0-
02	622	N	622	-0-	-0-	-0-	38	1	583	3	N	1					1
							1	9									
03	651	N	651	-0-	-0-	-0-	39	1	612	3	N	-0-	1	1			-0-
*04	634	N	634	-0-	-0-	-0-	39	1	595	3	N	-0-					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*04	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	44	1	712	3	N	2	1	1			2
							2	9									
12	883	N	883	-0-	-0-	-0-	52	1	831	3	N	-0-	1	1			1
01	893	N	893	-0-	-0-	-0-	54	1	838	3	N	1	1	1			1
							1	9									
*02	798	N	798	-0-	-0-	-0-	49	1	748	3	N	1					2
							1	9									
03	554	N	554	-0-	-0-	-0-	33	1	520	3	N	1	3	1			-0-
							1	9									
*04	589	N	589	-0-	-0-	-0-	37	1	551	3	N	1					1
							1	9									

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2346	N	2346	-0-	-0-	-0-	138	1	2206	3	N	2	2	1			3
							2	9									
12	2400	N	2400	-0-	-0-	-0-	141	1	2257	3	N	2	3	1			2
							2	9									
01	2381	N	2381	-0-	-0-	-0-	144	1	2236	3	N	1	1	1			2
							1	9									
*02	2319	N	2319	-0-	-0-	-0-	143	1	2174	3	N	2					4
							2	9									
03	2456	N	2456	-0-	-0-	-0-	148	1	2304	3	N	4	6	1	1	8	1
							4	9									
*04	2365	N	2365	-0-	-0-	-0-	147	1	2216	3	N	2					3
							2	9									

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-	-0-	-0-	49	1	783	3	N	-0-					1
12	789	N	789	-0-	-0-	-0-	47	1	742	3	N	-0-	1	1			-0-
01	757	N	757	-0-	-0-	-0-	46	1	710	3	N	1					1
							1	9									
02	668	N	668	-0-	-0-	-0-	41	1	627	3	N	-0-					1
03	684	N	684	-0-	-0-	-0-	41	1	643	3	N	-0-	1	1			-0-
*04	863	N	863	-0-	-0-	-0-	54	1	808	3	N	1					1
							1	9									

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	18	1	264	2	N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	37	1	356	2	N	-0-					-0-
							58	3									
01	453	N	453	-0-	-0-	-0-	22	1	389	2	N	-0-					-0-
							42	3									
02	374	N	374	-0-	-0-	-0-	22	1	352	2	N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	20	1	258	2	N	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	17	1	244	2	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	20	1	252	3	Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	22	1	269	3	Y	-0-					-0-
01	DLQ G-10		293	-0-	293	293	22	1	271	3	Y	-0-					-0-
02	DLQ G-10		268	-0-	268	561	20	1	248	3	Y	-0-					-0-
03	850	N	289	-0-	-561	-0-	22	1	267	3	Y	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	21	1	259	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	786	-0-	-0-	-0-	51	1	735	3	Y	-0-					1
12	766	N	766	-0-	-0-	-0-	52	1	713	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		831	-0-	831	831	56	1	775	3	Y	-0-					1
02	DLQ G-10		793	-0-	793	1624	54	1	738	3	Y	1	1	1			1
							1	9									
03	1700	N	816	-0-	-884	740	56	1	759	3	Y	1	1	1			1
							1	9									
*04	1618	N	878	-0-	-740	-0-	62	1	816	3	Y	-0-	1	1			-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

11	590	N	590	-0-	-0-	-0-	41	1	549	2	N	-0-					2
12	615	N	615	-0-	-0-	-0-	44	1	571	2	N	-0-					2
01	DLQ G-10		573	-0-	573	573	41	1	532	2	N	-0-					2
02	DLQ G-10		351	-0-	351	924	26	1	325	2	N	-0-					2
03	1209	N	285	-0-	-924	-0-	21	1	264	2	N	-0-					2
*04	294	N	294	-0-	-0-	-0-	21	1	273	2	N	-0-	1	1			1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

11	92	N	92	-0-	-0-	-0-	6	1	86	2	N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	6	1	78	2	N	-0-					-0-
01	DLQ G-10		75	-0-	75	75	5	1	70	2	N	-0-					-0-
02	DLQ G-10		63	-0-	63	138	5	1	58	2	N	-0-					-0-
03	193	N	55	-0-	-138	-0-	4	1	51	2	N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	3	1	38	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

11	910	N	910	-0-	-0-	-0-	59	1	851	2	N	-0-					-0-
12	991	N	991	-0-	-0-	-0-	81	1	783	2	N	-0-					-0-
							127	3									
01	961	N	961	-0-	-0-	-0-	47	1	825	2	N	-0-					-0-
							89	3									
02	811	N	811	-0-	-0-	-0-	48	1	763	2	N	-0-					-0-
03	828	N	828	-0-	-0-	-0-	58	1	770	2	N	-0-					-0-
*04	870	N	870	-0-	-0-	-0-	57	1	813	2	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

11	318	N	318	-0-	-0-	-0-	14	1	303	3	Y	1	1	1			1
							1	9									
12	334	N	334	-0-	-0-	-0-	14	1	319	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		332	-0-	332	332	14	1	316	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		254	-0-	254	586	11	1	242	3	Y	1	1	1			1
							1	9									
03	1133	N	547	-0-	-586	-0-	23	1	523	3	Y	1	1	1			1
							1	9									
*04	466	N	466	-0-	-0-	-0-	20	1	445	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1454	N	1454	-0-	-0-	-0-	94	1	1360	2	N	-0-					-0-
12	1544	N	1544	-0-	-0-	-0-	127	1	1219	2	N	-0-					-0-
							198	3									
01	1377	N	1377	-0-	-0-	-0-	67	1	1182	2	N	-0-					-0-
							128	3									
02	1200	N	1200	-0-	-0-	-0-	71	1	1129	2	N	-0-					-0-
03	1114	N	1114	-0-	-0-	-0-	78	1	1036	2	N	-0-					-0-
*04	1255	N	1255	-0-	-0-	-0-	82	1	1173	2	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	-0-	33	1	436	2	N	-0-					1
12	371	N	371	-0-	-0-	-0-	27	1	344	2	N	-0-					1
01	DLQ G-10		348	-0-	348	348	25	1	323	2	N	-0-					1
02	DLQ G-10		330	-0-	330	678	24	1	306	2	N	-0-					1
03	1031	N	353	-0-	-678	-0-	26	1	327	2	N	-0-					1
*04	333	N	333	-0-	-0-	-0-	24	1	309	2	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	511	N	511	-0-	-0-	-0-	30	1	481	3	N	-0-	1	1			-0-
10	692	N	692	-0-	-0-	-0-	41	1	650	3	N	1					1
							1	9									
11	480	N	480	-0-	-0-	-0-	28	1	452	3	N	-0-					1
*12	496	N	496	-0-	-0-	-0-	29	1	467	3	N	-0-	1	1			-0-
01	483	N	483	-0-	-0-	-0-	29	1	454	3	N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	28	1	424	3	N	1					1
							1	9									
03	470	N	470	-0-	-0-	-0-	28	1	442	3	N	-0-	1	1			-0-
*04	571	N	571	-0-	-0-	-0-	35	1	535	3	N	1					1
							1	9									

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	30	1	432	3	Y	1					1
							1	9									
*12	494	N	494	-0-	-0-	-0-	33	1	461	3	Y	-0-	1	1			-0-
01	DLQ G-10		493	-0-	493	493	33	1	459	3	Y	1					1
							1	9									
02	DLQ G-10		478	-0-	478	971	33	1	445	3	Y	-0-	1	1			-0-
03	1439	N	468	-0-	-971	-0-	32	1	436	3	Y	-0-					-0-
*04	514	N	514	-0-	-0-	-0-	36	1	477	3	Y	1	1	8			-0-
							1	9									

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	510	N	492	-0-	-18	-0-	29	1	463	3	N	-0-	1	1			-0-
10	527	N	524	-0-	-3	-0-	31	1	493	3	N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	27	1	435	3	N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	30	1	478	3	N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	30	1	464	3	N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	28	1	426	3	N	1					1
							1	9									
03	468	N	468	-0-	-0-	-0-	28	1	440	3	N	-0-	1	1			-0-
*04	370	N	370	-0-	-0-	-0-	23	1	347	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			Y	-0-			1
12	77	N	77	-0-	-0-	-0-	77	3			Y	-0-			1
01	DLQ G-10		72	-0-	72	72	72	3			Y	-0-			1
02	DLQ G-10		65	-0-	65	137	65	3			Y	-0-			1
03	209	N	72	-0-	-137	-0-	72	3			Y	-0-			1
*04	72	N	72	-0-	-0-	-0-	72	3			Y	-0-			1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	84	1	14	3	N	-0-			-0-
12	612	N	612	-0-	-0-	-0-	96	1	516	3	N	-0-			-0-
01	639	N	639	-0-	-0-	-0-	96	1	543	3	N	-0-			-0-
02	544	N	544	-0-	-0-	-0-	90	1	454	3	N	-0-			-0-
03	568	N	568	-0-	-0-	-0-	96	1	472	3	N	-0-			-0-
*04	512	N	512	-0-	-0-	-0-	93	1	419	3	N	-0-			-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	727	N	727	-0-	-0-	-0-	79	1	648	3	Y	-0-			-0-
12	753	N	753	-0-	-0-	-0-	80	1	673	3	Y	-0-			-0-
01	DLQ G-10		683	-0-	683	683	75	1	608	3	Y	-0-			-0-
02	DLQ G-10		679	-0-	679	1362	77	1	602	3	Y	-0-			-0-
03	2104	N	742	-0-	-1362	-0-	87	1	655	3	Y	-0-			-0-
*04	697	N	697	-0-	-0-	-0-	82	1	615	3	Y	-0-			-0-

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	210	1	199	3	Y	-0-			-0-
12	416	N	416	-0-	-0-	-0-	215	1	201	3	Y	-0-			-0-
01	DLQ G-10		354	-0-	354	354	209	1	145	3	Y	-0-			-0-
02	DLQ G-10		335	-0-	335	689	197	1	138	3	Y	-0-			-0-
03	1070	N	381	-0-	-689	-0-	214	1	167	3	Y	-0-			-0-
*04	346	N	346	-0-	-0-	-0-	204	1	142	3	Y	-0-			-0-

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	8	1	137	3	Y	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	14	1	199	2	N	-0-			-0-
12	244	N	244	-0-	-0-	-0-	20	1	193	2	N	-0-			-0-
							31	3							
01	239	N	239	-0-	-0-	-0-	12	1	205	2	N	-0-			-0-
							22	3							
02	210	N	210	-0-	-0-	-0-	12	1	198	2	N	-0-			-0-
03	228	N	228	-0-	-0-	-0-	16	1	212	2	N	-0-			-0-
*04	225	N	225	-0-	-0-	-0-	15	1	210	2	N	-0-			-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	5	1	107	3	N	1	1	1	2
							1	9							
12	86	N	86	-0-	-0-	-0-	4	1	81	3	N	1	1	1	2
							1	9							
01	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-	1	1	1
02	99	N	99	-0-	-0-	-0-	5	1	93	3	N	1	1	1	1
							1	9							
03	105	N	105	-0-	-0-	-0-	5	1	98	3	N	2	1	1	2
							2	9							
*04	101	N	101	-0-	-0-	-0-	5	1	94	3	N	2	3	1	1
							2	9							

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	13	1	191	2	N	-0-			-0-
12	203	N	203	-0-	-0-	-0-	17	1	160	2	N	-0-			-0-
							26	3							
01	203	N	203	-0-	-0-	-0-	10	1	174	2	N	-0-			-0-
							19	3							
02	185	N	185	-0-	-0-	-0-	11	1	174	2	N	-0-			-0-
03	209	N	209	-0-	-0-	-0-	15	1	194	2	N	-0-			-0-
*04	204	N	204	-0-	-0-	-0-	13	1	191	2	N	-0-			-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	673	N	673	-0-	-0-	-0-	71	1	602	3	Y	-0-			1
12	657	N	657	-0-	-0-	-0-	64	1	593	3	Y	-0-			1
01	DLQ G-10		637	-0-	637	637	64	1	573	3	Y	-0-			1
*02	DLQ G-10		620	-0-	620	1257	61	1	559	3	Y	-0-			1
*03	1727	N	470	-0-	-1257	-0-	44	1	426	3	Y	-0-			1
*04	370	N	370	-0-	-0-	-0-	34	1	336	3	Y	-0-			1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	566	N	566	-0-	-0-	-0-	60	1	506	3	Y	-0-			-0-
12	575	N	575	-0-	-0-	-0-	56	1	519	3	Y	-0-			-0-
01	DLQ G-10		576	-0-	576	576	58	1	518	3	Y	-0-			-0-
*02	DLQ G-10		421	-0-	421	997	41	1	380	3	Y	-0-			-0-
*03	1420	N	423	-0-	-997	-0-	39	1	384	3	Y	-0-			-0-
*04	334	N	334	-0-	-0-	-0-	30	1	304	3	Y	-0-			-0-

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-			-0-
12	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-			-0-
01	DLQ G-10		95	-0-	95	95	6	1	89	3	Y	-0-			-0-
02	DLQ G-10		85	-0-	85	180	6	1	79	3	Y	-0-			-0-
03	267	N	87	-0-	-180	-0-	6	1	81	3	Y	-0-			-0-
*04	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0-	-0-	42	1	603	2	N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	64	1	620	2	N	-0-					-0-
							100	3									
01	646	N	646	-0-	-0-	-0-	32	1	554	2	N	-0-					-0-
							60	3									
02	623	N	623	-0-	-0-	-0-	37	1	586	2	N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	38	1	503	2	N	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	26	1	367	2	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

11	368	N	368	-0-	-0-	-0-	50	1	318	3	N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	78	1	324	3	N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	78	1	302	3	N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	73	1	278	3	N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	78	1	283	3	N	-0-					-0-
*04	334	N	334	-0-	-0-	-0-	75	1	259	3	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

11	443	N	443	-0-	-0-	-0-	31	1	412	2	N	-0-					1
12	451	N	451	-0-	-0-	-0-	32	1	419	2	N	-0-					1
01	DLQ G-10		437	-0-	437	437	31	1	406	2	N	-0-					1
02	DLQ G-10		411	-0-	411	848	30	1	381	2	N	-0-					1
03	1286	N	438	-0-	-848	-0-	32	1	406	2	N	-0-					1
*04	422	N	422	-0-	-0-	-0-	31	1	391	2	N	-0-	1	1			-0-

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

11	271	N	271	-0-	-0-	-0-	19	1	252	2	N	-0-					1
12	282	N	282	-0-	-0-	-0-	20	1	262	2	N	-0-					1
01	DLQ G-10		275	-0-	275	275	20	1	255	2	N	-0-					1
02	DLQ G-10		260	-0-	260	535	19	1	241	2	N	-0-					1
03	813	N	278	-0-	-535	-0-	20	1	258	2	N	-0-					1
*04	270	N	270	-0-	-0-	-0-	20	1	250	2	N	-0-	1	1			-0-

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

11	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					1
12	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					1
01	DLQ G-10		1125	-0-	1125	1125	1125	3			Y	-0-					1
02	DLQ G-10		1278	-0-	1278	2403	1278	3			Y	-0-					1
03	2500	N	972	-0-	-1528	875	972	3			Y	-0-					1
*04	1000	N	125	-0-	-875	-0-	125	3			Y	-0-					1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

11	375	N	375	-0-	-0-	-0-	21	1	354	3	Y	-0-					1
12	401	N	401	-0-	-0-	-0-	22	1	379	3	Y	-0-					1
01	DLQ G-10		411	-0-	411	411	22	1	389	3	Y	-0-	1	1			-0-
02	DLQ G-10		350	-0-	350	761	18	1	332	3	Y	-0-					-0-
03	1139	N	378	-0-	-761	-0-	20	1	358	3	Y	-0-					-0-
*04	388	N	388	-0-	-0-	-0-	21	1	367	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	678	-0-	-72	-0-	38	1	640	3	Y	-0-					2
12	806	X	786	-0-	-20	-0-	43	1	743	3	Y	-0-					2
01	DLQ G-10		774	-0-	774	774	42	1	732	3	Y	-0-	1	1			1
02	DLQ G-10		669	-0-	669	1443	35	1	634	3	Y	-0-	1	1			-0-
03	2171	X	728	-0-	-1443	-0-	38	1	690	3	Y	-0-					-0-
*04	720	X	720	-0-	-0-	-0-	38	1	682	3	Y	-0-					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	24	1	395	3	Y	-0-					1
12	442	N	442	-0-	-0-	-0-	24	1	418	3	Y	-0-					1
01	DLQ G-10		476	-0-	476	476	26	1	450	3	Y	-0-	1	1			-0-
02	DLQ G-10		368	-0-	368	844	19	1	349	3	Y	-0-					-0-
03	1250	N	406	-0-	-844	-0-	21	1	385	3	Y	-0-					-0-
*04	504	N	504	-0-	-0-	-0-	27	1	477	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	496	-0-	-0-	-0-	53	1	443	3	Y	-0-	1	1			-0-
11	331	N	331	-0-	-0-	-0-	36	1	295	3	Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
01	DLQ G-10		7	-0-	7	7	1	1	6	3	Y	-0-					-0-
02	DLQ G-10		7	-0-	7	14	1	1	6	3	Y	-0-					-0-
03	183	N	169	-0-	-14	-0-	20	1	149	3	Y	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	48	1	363	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	280	N	280	-0-	-0-	-0-	13	1	267	2	Y	-0-					-0-
10	288	N	288	-0-	-0-	-0-	13	1	275	2	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	8	1	205	2	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	9	1	231	2	Y	-0-					-0-
01	DLQ G-10		179	-0-	179	179	9	1	170	2	Y	-0-					-0-
02	DLQ G-10		166	-0-	166	345	7	1	159	2	Y	-0-					-0-
03	527	N	182	-0-	-345	-0-	8	1	174	2	Y	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	8	1	169	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	520	N	520	-0-	-0-	-0-	141	1	379	3	N	-0-	1	1			-0-
11	492	N	492	-0-	-0-	-0-	136	1	356	3	N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	140	1	374	3	N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	143	1	383	3	N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	135	1	357	3	N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	146	1	378	3	N	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	141	1	360	3	N	-0-					-0-

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	390	N	390	-0-	-0-	-0-	22	1	368	3	Y	-0-	1	1			-0-
11	381	N	381	-0-	-0-	-0-	22	1	359	3	Y	-0-					-0-
12	394	N	394	-0-	-0-	-0-	22	1	372	3	Y	-0-					-0-
01	DLQ G-10		309	-0-	309	309	18	1	291	3	Y	-0-					-0-
02	DLQ G-10		406	-0-	406	715	25	1	381	3	Y	-0-					-0-
03	1120	N	405	-0-	-715	-0-	25	1	380	3	Y	-0-					-0-
*04	389	N	389	-0-	-0-	-0-	25	1	364	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	737	N	737	-0-	-0-	-0-	51	1	686	2	N	-0-					1
12	600	N	600	-0-	-0-	-0-	43	1	557	2	N	-0-					1
01	DLQ G-10		564	-0-	564	564	40	1	524	2	N	-0-					1
02	DLQ G-10		508	-0-	508	1072	37	1	471	2	N	-0-					1
03	1600	N	528	-0-	-1072	-0-	39	1	489	2	N	-0-					1
*04	493	N	493	-0-	-0-	-0-	36	1	457	2	N	-0-	1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	-0-	21	1	336	2	Y	2	2	1			2
							2	9									
12	368	N	368	-0-	-0-	-0-	21	1	345	2	Y	2	2	1			2
							2	9									
01	DLQ G-10		356	-0-	356	356	21	1	333	2	Y	2	2	1			2
							2	9									
02	DLQ G-10		335	-0-	335	691	20	1	313	2	Y	2	2	1			2
							2	9									
03	1049	N	358	-0-	-691	-0-	23	1	334	2	Y	1	2	1			1
							1	9									
*04	504	N	504	-0-	-0-	-0-	32	1	470	2	Y	2					3
							2	9									

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	38	1	625	3	Y	-0-					-0-
12	739	N	739	-0-	-0-	-0-	41	1	698	3	Y	-0-					-0-
01	DLQ G-10		313	-0-	313	313	18	1	295	3	Y	-0-					-0-
02	DLQ G-10		119	-0-	119	432	7	1	112	3	Y	-0-					-0-
03	473	N	41	-0-	-432	-0-	3	1	38	3	Y	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	28	1	413	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1169	N	1169	-0-	-0-	-0-	76	1	1093	2	N	-0-					-0-
12	1251	N	1251	-0-	-0-	-0-	103	1	988	2	N	-0-					-0-
							160	3									
01	1206	N	1206	-0-	-0-	-0-	59	1	1035	2	N	-0-					-0-
							112	3									
02	1052	N	1052	-0-	-0-	-0-	62	1	990	2	N	-0-					-0-
03	1124	N	1124	-0-	-0-	-0-	79	1	1045	2	N	-0-					-0-
*04	1090	N	1090	-0-	-0-	-0-	71	1	1019	2	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0-	-0-	168	1	565	3	Y	-0-					-0-
12	783	N	783	-0-	-0-	-0-	174	1	609	3	Y	-0-					-0-
01	DLQ G-10		657	-0-	657	657	163	1	494	3	Y	-0-					-0-
02	DLQ G-10		489	-0-	489	1146	140	1	349	3	Y	-0-					-0-
03	1445	N	299	-0-	-1146	-0-	125	1	174	3	Y	-0-					-0-
*04	268	N	268	-0-	-0-	-0-	119	1	149	3	Y	-0-					-0-

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	-0-	37	1	494	2	N	-0-					2
12	586	N	586	-0-	-0-	-0-	42	1	544	2	N	-0-					2
01	DLQ G-10		660	-0-	660	660	47	1	613	2	N	-0-					2
02	DLQ G-10		643	-0-	643	1303	47	1	596	2	N	-0-					2
03	1972	N	669	-0-	-1303	-0-	49	1	620	2	N	-0-					2
*04	605	N	605	-0-	-0-	-0-	44	1	561	2	N	-0-	1	1			1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

11	485	N	485	-0-	-0-	-0-	34	1	451	2	N	-0-					1
12	519	N	519	-0-	-0-	-0-	37	1	482	2	N	-0-					1
01	DLQ G-10		518	-0-	518	518	37	1	481	2	N	-0-					1
02	DLQ G-10		498	-0-	498	1016	36	1	462	2	N	-0-					1
03	1535	N	519	-0-	-1016	-0-	38	1	480	2	N	1					2
							1	9									
*04	506	N	506	-0-	-0-	-0-	37	1	469	2	N	-0-	2	1			-0-

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

11	1051	N	1051	-0-	-0-	-0-	77	1	974	3	Y	-0-					1
12	1167	N	1167	-0-	-0-	-0-	88	1	1079	3	Y	-0-					1
01	DLQ G-10		1126	-0-	1126	1126	84	1	1042	3	Y	-0-					1
02	DLQ G-10		1037	-0-	1037	2163	78	1	959	3	Y	-0-					1
03	1800	N	1085	-0-	-715	1448	81	1	1004	3	Y	-0-					1
*04	2509	N	1061	-0-	-1448	-0-	80	1	981	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	29	1	419	3	Y	-0-					-0-
12	396	N	396	-0-	-0-	-0-	27	1	369	3	Y	-0-					-0-
01	DLQ G-10		385	-0-	385	385	26	1	359	3	Y	-0-					-0-
02	DLQ G-10		355	-0-	355	740	24	1	331	3	Y	-0-					-0-
03	1120	N	380	-0-	-740	-0-	26	1	354	3	Y	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	26	1	341	3	Y	-0-					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					4
12	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					4
01	DLQ G-10		324	-0-	324	324	324	3			Y	-0-					4
02	DLQ G-10		273	-0-	273	597	273	3			Y	-0-					4
03	859	N	262	-0-	-597	-0-	262	3			Y	-0-					4
*04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	4	1	55	2	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	5	1	49	2	N	-0-					-0-
							8	3									
01	61	N	61	-0-	-0-	-0-	3	1	52	2	N	-0-					-0-
							6	3									
02	53	N	53	-0-	-0-	-0-	3	1	50	2	N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	4	1	52	2	N	-0-					-0-
*04	57	N	57	-0-	-0-	-0-	4	1	53	2	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1385	N	1385	-0-	-0-	-0-	81	1	1303	3	N	1	1	1			1
							1	9									
12	1388	N	1388	-0-	-0-	-0-	82	1	1305	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1298	-0-	1298	1298	78	1	1220	3	N	-0-					1
*02	DLQ G-10		1261	-0-	1261	2559	78	1	1183	3	N	-0-					1
03	1600	N	1104	-0-	-496	2063	67	1	1036	3	N	1	2	1			-0-
							1	9									
*04	3000	N	1237	-0-	-1763	300	77	1	1159	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	37	1	572	3	Y	3	2	1			2
							3	9									
12	751	N	751	-0-	-0-	-0-	45	1	704	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		773	-0-	773	773	46	1	723	3	Y	4	4	1			2
							4	9									
02	DLQ G-10		644	-0-	644	1417	39	1	601	3	Y	4	3	1			3
							4	9									
03	1987	N	570	-0-	-1417	-0-	35	1	533	3	Y	2	3	1			2
							2	9									
*04	546	N	546	-0-	-0-	-0-	34	1	510	3	Y	2	2	1			2
							2	9									

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

11	504	N	504	-0-	-0-	-0-	33	1	471	2	N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	44	1	426	2	N	-0-					-0-
							69	3									
01	515	N	515	-0-	-0-	-0-	25	1	442	2	N	-0-					-0-
							48	3									
02	461	N	461	-0-	-0-	-0-	27	1	434	2	N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	36	1	477	2	N	-0-					-0-
*04	523	N	523	-0-	-0-	-0-	34	1	489	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

11	424	N	424	-0-	-0-	-0-	27	1	397	2	N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	40	1	385	2	N	-0-					-0-
							62	3									
01	412	N	412	-0-	-0-	-0-	20	1	354	2	N	-0-					-0-
							38	3									
02	359	N	359	-0-	-0-	-0-	21	1	338	2	N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	29	1	384	2	N	-0-					-0-
*04	415	N	415	-0-	-0-	-0-	27	1	387	2	N	1	1	8			-0-
							1	9									

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

11	538	N	538	-0-	-0-	-0-	32	1	504	3	Y	2	2	1			1
							2	9									
12	450	N	450	-0-	-0-	-0-	27	1	420	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		468	-0-	468	468	28	1	438	3	Y	2	3	1			1
							2	9									
02	DLQ G-10		448	-0-	448	916	27	1	418	3	Y	3	2	1			2
							3	9									
03	1415	N	499	-0-	-916	-0-	31	1	466	3	Y	2	2	1			2
							2	9									
*04	492	N	492	-0-	-0-	-0-	31	1	459	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	13	1	211	2	Y	1	1	1			2
								1 9									
12	227	N	227	-0-	-0-	-0-	13	1	214	2	Y	-0-	1	1			1
01	DLQ G-10		231	-0-	231	231	14	1	216	2	Y	1	1	1			1
								1 9									
*02	DLQ G-10		226	-0-	226	457	14	1	211	2	Y	1	1	1			1
								1 9									
03	700	N	243	-0-	-457	-0-	15	1	227	2	Y	1	1	1			1
								1 9									
*04	237	N	237	-0-	-0-	-0-	15	1	221	2	Y	1					2
								1 9									

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	766	N	766	-0-	-0-	-0-	37	1	728	3	N	1	1	1			2
								1 9									
12	520	N	520	-0-	-0-	-0-	26	1	494	3	N	-0-	1	1			1
01	DLQ G-10		622	-0-	622	622	30	1	591	3	N	1	1	1			1
								1 9									
02	DLQ G-10		395	-0-	395	1017	19	1	375	3	N	1	1	1			1
								1 9									
03	1459	N	442	-0-	-1017	-0-	22	1	419	3	N	1	1	1			1
								1 9									
*04	709	N	709	-0-	-0-	-0-	35	1	672	3	N	2	2	1			1
								2 9									

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	14	1	263	2	Y	1					2
								1 9									
12	316	N	316	-0-	-0-	-0-	16	1	299	2	Y	1					3
								1 9									
01	DLQ G-10		264	-0-	264	264	14	1	249	2	Y	1					4
								1 9									
02	DLQ G-10		279	-0-	279	543	14	1	265	2	Y	-0-	3	1			1
03	802	N	259	-0-	-543	-0-	12	1	246	2	Y	1					2
								1 9									
*04	263	N	263	-0-	-0-	-0-	13	1	249	2	Y	1					3
								1 9									

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	10	1	186	2	Y	-0-					-0-
12	490	N	490	-0-	-0-	-0-	25	1	465	2	Y	-0-					-0-
01	DLQ G-10		530	-0-	530	530	27	1	503	2	Y	-0-					-0-
02	DLQ G-10		508	-0-	508	1038	25	1	483	2	Y	-0-					-0-
03	1600	N	566	-0-	-1034	4	27	1	539	2	Y	-0-					-0-
*04	485	N	481	-0-	-4	-0-	25	1	456	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1798	X	1701	-0-	-97	-0-	36	1	1665	3	Y	-0-	1	1			31
08	1736	X	1542	-0-	-194	-0-	39	1	1503	3	Y	-0-					31
09	1650	X	1455	-0-	-195	-0-	34	1	1417	3	Y	4					35
							4	9									
10	1674	X	1467	-0-	-207	-0-	43	1	1418	3	Y	5					40
							6	9									
11	1620	X	1352	-0-	-268	-0-	22	1	1323	3	Y	6					46
							7	9									
12	1705	X	1440	-0-	-265	-0-	36	1	1403	3	Y	1	14	1			33
							1	9									
*01	DLQ G-10		1429	-0-	1429	1429	38	1	1370	3	Y	19	1	8			51
							21	9									
*02	DLQ G-10		1330	-0-	1330	2759	40	1	1290	3	Y	-0-					51
*03	4186	X	1427	-0-	-2759	-0-	38	1	1389	3	Y	-0-	21	1			31
*04	1417	X	1417	-0-	-0-	-0-	32	1	1375	3	Y	9					40
							10	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

11	216	N	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	36	1	660	3	N	-0-					-0-
01	DLQ G-10		709	-0-	709	709	34	1	675	3	N	-0-					-0-
02	DLQ G-10		159	-0-	159	868	8	1	151	3	N	-0-					-0-
03	872	N	4	-0-	-868	-0-	4	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

11	471	N	471	-0-	-0-	-0-	23	1	447	3	N	1	1	1			1
							1	9									
12	480	N	480	-0-	-0-	-0-	24	1	455	3	N	1	1	1			1
							1	9									
01	488	N	488	-0-	-0-	-0-	23	1	464	3	N	1	1	1			1
							1	9									
*02	454	N	454	-0-	-0-	-0-	22	1	431	3	N	1	1	1			1
							1	9									
03	489	N	489	-0-	-0-	-0-	24	1	464	3	N	1	1	1			1
							1	9									
*04	469	N	469	-0-	-0-	-0-	23	1	445	3	N	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-					1
12	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					1
*01	DLQ G-10		243	-0-	243	243	12	1	231	3	N	-0-	1	1			-0-
02	DLQ G-10		248	-0-	248	491	12	1	236	3	N	-0-					-0-
03	710	N	219	-0-	-491	-0-	11	1	207	3	N	1					1
							1	9									
*04	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-	1	1			-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

11	663	N	663	-0-	-0-	-0-	43	1	620	2	N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	60	1	575	2	N	-0-					-0-
							93	3									
01	729	N	729	-0-	-0-	-0-	36	1	625	2	N	-0-					-0-
							68	3									
02	641	N	641	-0-	-0-	-0-	38	1	603	2	N	-0-					-0-
03	681	N	681	-0-	-0-	-0-	48	1	633	2	N	-0-					-0-
*04	710	N	710	-0-	-0-	-0-	46	1	664	2	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

11	591	N	591	-0-	-0-	-0-	38	1	553	2	N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	54	1	518	2	N	-0-					-0-
							84	3									
01	410	N	410	-0-	-0-	-0-	20	1	352	2	N	-0-					-0-
							38	3									
02	425	N	425	-0-	-0-	-0-	25	1	400	2	N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	40	1	531	2	N	-0-					-0-
*04	553	N	553	-0-	-0-	-0-	36	1	517	2	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

11	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					3
12	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					3
01	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					3
02	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					3
03	166	N	166	-0-	-0-	-0-	11	1	155	3	N	-0-					3
*04	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					3

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

11	537	N	537	-0-	-0-	-0-	32	1	503	3	Y	2	2	1			1
							2	9									
12	553	N	553	-0-	-0-	-0-	33	1	517	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		567	-0-	567	567	34	1	530	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		527	-0-	527	1094	32	1	493	3	Y	2	2	1			2
							2	9									
03	1658	N	564	-0-	-1094	-0-	35	1	527	3	Y	2	2	1			2
							2	9									
*04	547	N	547	-0-	-0-	-0-	34	1	511	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	15	1	272	3	N	-0-					-0-
01	DLQ G-10		297	-0-	297	297	14	1	283	3	N	-0-					-0-
02	DLQ G-10		245	-0-	245	542	12	1	233	3	N	-0-					-0-
03	773	N	231	-0-	-542	-0-	12	1	219	3	N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	954	N	954	-0-	-0-	-0-	46	1	904	3	N	4	6	1			4
							4	9									
12	988	N	988	-0-	-0-	-0-	52	1	933	3	N	3	3	1			4
							3	9									
01	DLQ G-10		963	-0-	963	963	51	1	908	3	N	4	5	1			3
							4	9									
02	DLQ G-10		907	-0-	907	1870	50	1	853	3	N	4	3	1			4
							4	9									
03	1600	N	956	-0-	-644	1226	54	1	898	3	N	4	3	1			5
							4	9									
*04	2138	N	912	-0-	-1226	-0-	49	1	859	3	N	4	3	1			6
							4	9									

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	516	N	516	-0-	-0-	-0-	25	1	488	3	N	3	2	1			2
							3	9									
12	538	N	538	-0-	-0-	-0-	29	1	508	3	N	1	1	1			2
							1	9									
01	DLQ G-10		549	-0-	549	549	29	1	517	3	N	3	3	1			2
							3	9									
02	DLQ G-10		518	-0-	518	1067	28	1	488	3	N	2	2	1			2
							2	9									
03	1612	N	545	-0-	-1067	-0-	31	1	512	3	N	2	1	1			3
							2	9									
*04	491	N	491	-0-	-0-	-0-	26	1	464	3	N	1	1	1			3
							1	9									

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0-	-0-	50	1	988	3	N	3	6	1			4
							3	9									
12	1179	N	1179	-0-	-0-	-0-	62	1	1113	3	N	4	3	1			5
							4	9									
01	DLQ G-10		1187	-0-	1187	1187	63	1	1118	3	N	5	6	1			4
							6	9									
02	DLQ G-10		1177	-0-	1177	2364	65	1	1108	3	N	4	3	1			5
							4	9									
03	2500	N	1275	-0-	-1225	1139	72	1	1199	3	N	4	3	1			6
							4	9									
*04	2320	N	1181	-0-	-1139	-0-	63	1	1114	3	N	4	3	1			7
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	17	1	325	3	N	1	2	1			1
							1	9									
12	356	N	356	-0-	-0-	-0-	19	1	335	3	N	2	1	1			2
							2	9									
01	DLQ G-10		351	-0-	351	351	19	1	331	3	N	1	2	1			1
							1	9									
02	DLQ G-10		316	-0-	316	667	17	1	297	3	N	2	1	1			2
							2	9									
03	967	N	300	-0-	-667	-0-	17	1	282	3	N	1	1	1			2
							1	9									
*04	276	N	276	-0-	-0-	-0-	15	1	260	3	N	1	1	1			2
							1	9									

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

11	688	N	688	-0-	-0-	-0-	33	1	652	3	N	3	4	1			3
							3	9									
12	737	N	737	-0-	-0-	-0-	39	1	696	3	N	2	2	1			3
							2	9									
01	DLQ G-10		733	-0-	733	733	39	1	691	3	N	3	4	1			2
							3	9									
02	DLQ G-10		677	-0-	677	1410	37	1	637	3	N	3	2	1			3
							3	9									
03	1700	N	733	-0-	-967	443	42	1	688	3	N	3	2	1			4
							3	9									
*04	1156	N	713	-0-	-443	-0-	38	1	673	3	N	2	2	1			4
							2	9									

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

11	313	N	313	-0-	-0-	-0-	20	1	293	3	Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
02	DLQ G-10		3	-0-	3	5	3	3			Y	-0-					-0-
03	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

11	292	N	292	-0-	-0-	-0-	19	1	273	3	Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	16	1	220	3	Y	-0-					-0-
01	DLQ G-10		226	-0-	226	226	15	1	211	3	Y	-0-					-0-
02	DLQ G-10		216	-0-	216	442	15	1	201	3	Y	-0-					-0-
03	672	N	230	-0-	-442	-0-	16	1	214	3	Y	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	16	1	208	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	10	1	137	2	N	-0-					3
12	144	N	144	-0-	-0-	-0-	10	1	134	2	N	-0-					3
01	148	N	148	-0-	-0-	-0-	11	1	137	2	N	-0-					3
02	137	N	137	-0-	-0-	-0-	10	1	127	2	N	-0-					3
03	137	N	137	-0-	-0-	-0-	10	1	126	2	N	1					4
							1	9									
*04	68	N	68	-0-	-0-	-0-	5	1	63	2	N	-0-	3	1			1

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	12	1	234	3	N	2	1	1			2
							2	9									
12	242	N	242	-0-	-0-	-0-	13	1	228	3	N	1	2	1			1
							1	9									
01	DLQ G-10		252	-0-	252	252	13	1	236	3	N	3	2	1			2
							3	9									
02	DLQ G-10		235	-0-	235	487	12	1	222	3	N	1	2	1			1
							1	9									
03	735	N	248	-0-	-487	-0-	13	1	232	3	N	3	2	1			2
							3	9									
*04	220	N	220	-0-	-0-	-0-	12	1	206	3	N	2	2	1			2
							2	9									

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	628	N	628	-0-	-0-	-0-	36	1	592	3	Y	-0-	1	1			-0-
11	499	N	499	-0-	-0-	-0-	29	1	470	3	Y	-0-					-0-
12	594	N	594	-0-	-0-	-0-	33	1	561	3	Y	-0-					-0-
01	DLQ G-10		482	-0-	482	482	28	1	454	3	Y	-0-					-0-
02	DLQ G-10		271	-0-	271	753	16	1	255	3	Y	-0-					-0-
03	1118	N	365	-0-	-753	-0-	23	1	342	3	Y	-0-					-0-
*04	686	N	686	-0-	-0-	-0-	43	1	643	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					1
*12	166	N	166	-0-	-0-	-0-	11	1	155	3	N	-0-	1	1			-0-
01	DLQ G-10		168	-0-	168	168	11	1	156	3	N	1					1
							1	9									
02	DLQ G-10		163	-0-	163	331	11	1	151	3	N	1	1	1			1
							1	9									
03	505	N	174	-0-	-331	-0-	12	1	161	3	N	1	1	1			1
							1	9									
*04	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	13	1	203	3	Y	-0-					1
12	303	N	303	-0-	-0-	-0-	19	1	284	3	Y	-0-					1
01	DLQ G-10		270	-0-	270	270	17	1	252	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		236	-0-	236	506	16	1	219	3	Y	1					2
							1	9									
03	757	N	251	-0-	-506	-0-	16	1	234	3	Y	1	1	1			2
							1	9									
*04	225	N	225	-0-	-0-	-0-	13	1	212	3	Y	-0-	1	1			1

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	558	N	383	-0-	-175	-0-	25	1	358	3	Y	-0-	1	1			2
08	558	N	276	-0-	-282	-0-	18	1	258	3	Y	-0-					2
09	540	N	61	-0-	-479	-0-	4	1	57	3	Y	-0-					2
10	435	N	435	-0-	-0-	-0-	28	1	407	3	Y	-0-					2
11	386	N	386	-0-	-0-	-0-	24	1	362	3	Y	-0-					2
12	348	N	348	-0-	-0-	-0-	22	1	326	3	Y	-0-					2
01	DLQ G-10		333	-0-	333	333	21	1	312	3	Y	-0-					2
02	DLQ G-10		287	-0-	287	620	19	1	267	3	Y	1					3
							1	9									
03	908	N	288	-0-	-620	-0-	18	1	270	3	Y	-0-					3
*04	252	N	252	-0-	-0-	-0-	15	1	237	3	Y	-0-	2	1			1

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

11	574	N	574	-0-	-0-	-0-	150	1	423	3	N	1					5
							1	9									
12	596	N	596	-0-	-0-	-0-	150	1	445	3	N	1					6
							1	9									
01	DLQ G-10		603	-0-	603	603	128	1	475	3	N	-0-					6
*02	DLQ G-10		521	-0-	521	1124	54	1	466	3	N	1					7
							1	9									
03	1600	N	601	-0-	-999	125	107	1	492	3	N	2	5	1			4
							2	9									
*04	712	N	587	-0-	-125	-0-	110	1	476	3	N	1					5
							1	9									

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

11	857	N	857	-0-	-0-	-0-	41	1	813	3	N	3	5	1			3
							3	9									
12	918	N	918	-0-	-0-	-0-	49	1	865	3	N	4	3	1			4
							4	9									
01	DLQ G-10		901	-0-	901	901	48	1	849	3	N	4	5	1			3
							4	9									
02	DLQ G-10		850	-0-	850	1751	47	1	800	3	N	3	2	1			4
							3	9									
03	2500	N	900	-0-	-1600	151	51	1	846	3	N	3	2	1			5
							3	9									
*04	1014	N	863	-0-	-151	-0-	46	1	815	3	N	2	2	1			5
							2	9									

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	372	N	357	-0-	-15	-0-	21	1	336	3	N	-0-	1	1			-0-
09	360	N	342	-0-	-18	-0-	20	1	322	3	N	-0-					-0-
10	372	N	345	-0-	-27	-0-	20	1	325	3	N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	27	1	435	3	N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	25	1	398	3	N	-0-					-0-
01	DLQ G-10		343	-0-	343	343	21	1	322	3	N	-0-					-0-
02	DLQ G-10		347	-0-	347	690	21	1	326	3	N	-0-					-0-
03	1338	N	648	-0-	-690	-0-	39	1	608	3	N	1	1	1			-0-
							1	9									
*04	535	N	535	-0-	-0-	-0-	33	1	502	3	N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	510	N	507	-0-	-3	-0-	30	1	477	3	N	-0-	1	1			-0-
10	527	N	516	-0-	-11	-0-	30	1	486	3	N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	28	1	456	3	N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-
01	DLQ G-10		497	-0-	497	497	30	1	467	3	N	-0-					-0-
02	DLQ G-10		440	-0-	440	937	27	1	412	3	N	1					1
							1	9									
03	1422	N	485	-0-	-937	-0-	29	1	456	3	N	-0-	1	1			-0-
*04	405	N	405	-0-	-0-	-0-	25	1	380	3	N	-0-					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	355	N	355	-0-	-0-	-0-	19	1	336	3	N	-0-	1	1			-0-
12	370	N	370	-0-	-0-	-0-	19	1	351	3	N	-0-					-0-
01	DLQ G-10		366	-0-	366	366	18	1	348	3	N	-0-					-0-
02	DLQ G-10		366	-0-	366	732	18	1	348	3	N	-0-					-0-
03	1129	N	397	-0-	-732	-0-	21	1	376	3	N	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	22	1	379	3	N	-0-					-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	18	1	230	3	Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	20	1	240	3	Y	-0-					-0-
01	DLQ G-10		258	-0-	258	258	19	1	239	3	Y	-0-					-0-
02	DLQ G-10		238	-0-	238	496	18	1	220	3	Y	-0-					-0-
03	691	N	195	-0-	-496	-0-	15	1	180	3	Y	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	18	1	253	2	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	24	1	230	2	N	-0-					-0-
							37	3									
01	225	N	225	-0-	-0-	-0-	11	1	193	2	N	-0-					-0-
							21	3									
02	185	N	185	-0-	-0-	-0-	11	1	174	2	N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	18	1	241	2	N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	16	1	235	2	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	93	1	234	3	Y	-0-					3
12	330	N	330	-0-	-0-	-0-	96	1	234	3	Y	-0-					3
01	DLQ G-10		315	-0-	315	315	96	1	219	3	Y	-0-					3
02	DLQ G-10		280	-0-	280	595	90	1	190	3	Y	-0-					3
03	897	N	302	-0-	-595	-0-	96	1	206	3	Y	-0-					3
*04	310	N	310	-0-	-0-	-0-	93	1	217	3	Y	-0-					3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	18	1	357	3	N	1	1	1			1
							1	9									
12	369	N	369	-0-	-0-	-0-	18	1	350	3	N	1	1	1			1
							1	9									
01	DLQ G-10		226	-0-	226	226	11	1	214	3	N	1	1	1			1
							1	9									
02	DLQ G-10		335	-0-	335	561	16	1	319	3	N	-0-					1
03	1139	N	578	-0-	-561	-0-	29	1	548	3	N	1	1	1			1
							1	9									
*04	560	N	560	-0-	-0-	-0-	28	1	531	3	N	1	2	1			-0-
							1	9									

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1085	N	1085	-0-	-0-	-0-	75	1	1010	2	N	-0-					3
12	1145	N	1145	-0-	-0-	-0-	82	1	1063	2	N	-0-					3
01	DLQ G-10		1095	-0-	1095	1095	78	1	1017	2	N	-0-					3
02	DLQ G-10		1029	-0-	1029	2124	75	1	954	2	N	-0-					3
03	2500	N	1030	-0-	-1470	654	76	1	953	2	N	1					4
							1	9									
*04	1610	N	956	-0-	-654	-0-	70	1	886	2	N	-0-	3	1			1

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1018	N	1018	-0-	-0-	-0-	66	1	952	2	N	-0-					-0-
12	1047	N	1047	-0-	-0-	-0-	86	1	827	2	N	-0-					-0-
							134	3									
01	1057	N	1057	-0-	-0-	-0-	52	1	907	2	N	-0-					-0-
							98	3									
02	954	N	954	-0-	-0-	-0-	56	1	898	2	N	-0-					-0-
03	1012	N	1012	-0-	-0-	-0-	71	1	941	2	N	-0-					-0-
*04	978	N	978	-0-	-0-	-0-	64	1	914	2	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					1
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					1
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					1
02	829	N	829	-0-	-0-	-0-	829	3			N	-0-					1
03	969	N	969	-0-	-0-	-0-	969	3			N	-0-					1
*04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

11	297	N	297	-0-	-0-	-0-	19	1	278	2	N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	26	1	251	2	N	-0-					-0-
							41	3									
01	299	N	299	-0-	-0-	-0-	15	1	256	2	N	-0-					-0-
							28	3									
02	272	N	272	-0-	-0-	-0-	16	1	256	2	N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	21	1	279	2	N	-0-					-0-
*04	298	N	298	-0-	-0-	-0-	19	1	279	2	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

*09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-	1	1			-0-
10	15	N	11	-0-	-4	-0-	1	1	10	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

11	184	N	184	-0-	-0-	-0-	11	1	172	3	N	1					1
							1	9									
12	179	N	179	-0-	-0-	-0-	12	1	167	3	N	-0-					1
*01	DLQ G-10		167	-0-	167	167	12	1	155	3	N	-0-	1	1			-0-
*02	DLQ G-10		156	-0-	156	323	11	1	145	3	N	-0-					-0-
*03	496	N	173	-0-	-323	-0-	12	1	160	3	N	1					1
							1	9									
*04	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	180	N	162	-0-	-18	-0-	7	1	155	2	Y	-0-					-0-
10	197	N	197	-0-	-0-	-0-	9	1	188	2	Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	9	1	237	2	Y	-0-					-0-
*12	250	N	250	-0-	-0-	-0-	9	1	241	2	Y	-0-					-0-
01	DLQ G-10		265	-0-	265	265	13	1	252	2	Y	-0-					-0-
02	DLQ G-10		181	-0-	181	446	8	1	173	2	Y	-0-					-0-
03	665	N	219	-0-	-446	-0-	10	1	209	2	Y	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

11	985	N	985	-0-	-0-	-0-	47	1	929	3	N	8	5	1			7
							9	9									
12	1098	N	1098	-0-	-0-	-0-	60	1	1029	3	N	8	8	1			7
							9	9									
01	DLQ G-10		1091	-0-	1091	1091	55	1	1024	3	N	11	11	1			7
							12	9									
02	DLQ G-10		1034	-0-	1034	2125	53	1	969	3	N	11	11	1			7
							12	9									
03	2500	N	1096	-0-	-1404	721	59	1	1026	3	N	10	7	1			10
							11	9									
*04	1759	N	1038	-0-	-721	-0-	55	1	973	3	N	9	11	1			8
							10	9									

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

11	249	N	249	-0-	-0-	-0-	77	1	172	3	Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	114	1	158	3	Y	-0-					-0-
01	DLQ G-10		190	-0-	190	190	106	1	84	3	Y	-0-					-0-
02	DLQ G-10		226	-0-	226	416	103	1	123	3	Y	-0-					-0-
03	681	N	265	-0-	-416	-0-	113	1	152	3	Y	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	110	1	148	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

11	449	N	449	-0-	-0-	-0-	28	1	420	3	N	1					2
							1	9									
12	450	N	450	-0-	-0-	-0-	29	1	420	3	N	1					3
							1	9									
*01	DLQ G-10		433	-0-	433	433	31	1	402	3	N	-0-	3	1			-0-
*02	DLQ G-10		412	-0-	412	845	29	1	382	3	N	1					1
							1	9									
*03	1308	N	463	-0-	-845	-0-	32	1	430	3	N	1					2
							1	9									
*04	450	N	450	-0-	-0-	-0-	31	1	418	3	N	1	3	1			-0-
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

11	807	N	807	-0-	-0-	-0-	39	1	767	3	N	1	2	1			2
							1	9									
12	807	N	807	-0-	-0-	-0-	40	1	765	3	N	2	2	1			2
							2	9									
01	DLQ G-10		814	-0-	814	814	39	1	773	3	N	2	2	1			2
							2	9									
02	DLQ G-10		712	-0-	712	1526	35	1	676	3	N	1	1	1			2
							1	9									
03	2328	N	802	-0-	-1526	-0-	40	1	761	3	N	1	1	1			2
							1	9									
*04	778	N	778	-0-	-0-	-0-	39	1	737	3	N	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	27	1	409	3	N	1					2
							1	9									
12	441	N	441	-0-	-0-	-0-	29	1	412	3	N	-0-					2
*01	DLQ G-10		423	-0-	423	423	30	1	393	3	N	-0-	2	1			-0-
*02	DLQ G-10		400	-0-	400	823	28	1	372	3	N	-0-					-0-
*03	1275	N	452	-0-	-823	-0-	31	1	419	3	N	2					2
							2	9									
*04	436	N	436	-0-	-0-	-0-	30	1	406	3	N	-0-	2	1			-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	35	1	689	3	N	1	1	1			2
							1	9									
12	729	N	729	-0-	-0-	-0-	36	1	692	3	N	1	1	1			2
							1	9									
01	DLQ G-10		718	-0-	718	718	34	1	683	3	N	1	1	1			2
							1	9									
02	DLQ G-10		641	-0-	641	1359	31	1	609	3	N	1	1	1			2
							1	9									
03	2054	N	695	-0-	-1359	-0-	34	1	660	3	N	1	1	1			2
							1	9									
*04	668	N	668	-0-	-0-	-0-	33	1	633	3	N	2	3	1	1	8	-0-
							2	9									

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	12	1	225	3	N	1	1	1			-0-
							1	9									

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	57	1	41	3	N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	96	1	46	3	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	96	1	35	3	N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	90	1	33	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	96	1	32	3	N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	93	1	30	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	19	1	295	3	N	-0-					1
12	300	N	300	-0-	-0-	-0-	19	1	281	3	N	-0-					1
01	299	N	299	-0-	-0-	-0-	19	1	279	3	N	1					2
							1	9									
02	273	N	273	-0-	-0-	-0-	18	1	255	3	N	-0-					2
03	293	N	293	-0-	-0-	-0-	18	1	274	3	N	1	1	1			2
							1	9									
*04	271	N	271	-0-	-0-	-0-	16	1	254	3	N	1	1	1	1	8	1
							1	9									

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	DLQ G-10		3	-0-	3	7	3	3			Y	-0-					-0-
03	12	N	5	-0-	-7	-0-	5	3			Y	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	120	N	93	-0-	-27	-0-	4	1	89	2	Y	-0-					-0-
10	124	N	68	-0-	-56	-0-	3	1	65	2	Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	3	1	77	2	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-					-0-
01	DLQ G-10		111	-0-	111	111	5	1	106	2	Y	-0-					-0-
02	DLQ G-10		156	-0-	156	267	7	1	149	2	Y	-0-					-0-
03	408	N	141	-0-	-267	-0-	6	1	135	2	Y	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	2	1	53	2	Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	10	1	144	2	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	14	1	130	2	N	-0-					-0-
01	DLQ G-10		146	-0-	146	146	8	1	138	2	N	-0-					-0-
02	DLQ G-10		139	-0-	139	285	8	1	131	2	N	-0-					-0-
03	431	N	146	-0-	-285	-0-	10	1	136	2	N	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	9	1	133	2	N	-0-					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	896	N	896	-0-	-0-	-0-	45	1	851	2	Y	-0-					-0-
12	960	N	960	-0-	-0-	-0-	50	1	909	2	Y	1					1
							1	9									
01	DLQ G-10		969	-0-	969	969	50	1	919	2	Y	-0-					1
*02	DLQ G-10		909	-0-	909	1878	45	1	864	2	Y	-0-	1	1			-0-
03	2500	N	952	-0-	-1548	330	45	1	907	2	Y	-0-					-0-
*04	1061	N	731	-0-	-330	-0-	37	1	694	2	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	9	1	140	3	Y	-0-					1
12	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-					1
01	DLQ G-10		161	-0-	161	161	10	1	151	3	Y	-0-					1
02	DLQ G-10		149	-0-	149	310	10	1	139	3	Y	-0-					1
03	469	N	159	-0-	-310	-0-	10	1	149	3	Y	-0-					1
*04	149	N	149	-0-	-0-	-0-	9	1	140	3	Y	-0-	1	1			-0-

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1410	N	1410	-0-	-0-	-0-	64	1	1346	2	Y	-0-					-0-
10	1241	N	1241	-0-	-0-	-0-	57	1	1184	2	Y	-0-					-0-
11	1176	N	1176	-0-	-0-	-0-	45	1	1131	2	Y	-0-					-0-
*12	1283	N	1283	-0-	-0-	-0-	48	1	1235	2	Y	-0-					-0-
01	DLQ G-10		1268	-0-	1268	1268	61	1	1207	2	Y	-0-					-0-
02	DLQ G-10		1087	-0-	1087	2355	47	1	1040	2	Y	-0-					-0-
03	2500	N	954	-0-	-1546	809	42	1	912	2	Y	-0-					-0-
*04	1947	N	1138	-0-	-809	-0-	51	1	1087	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	11	1	158	2	N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	16	1	150	2	N	-0-					-0-
01	DLQ G-10		166	-0-	166	166	9	1	157	2	N	-0-					-0-
02	DLQ G-10		164	-0-	164	330	10	1	154	2	N	-0-					-0-
03	502	N	172	-0-	-330	-0-	12	1	160	2	N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	11	1	157	2	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	-0-	40	1	577	2	N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	55	1	532	2	N	-0-					-0-
01	DLQ G-10		582	-0-	582	582	31	1	551	2	N	-0-					-0-
02	DLQ G-10		546	-0-	546	1128	32	1	514	2	N	-0-					-0-
03	1700	N	595	-0-	-1105	23	42	1	553	2	N	-0-					-0-
*04	555	N	532	-0-	-23	-0-	35	1	497	2	N	-0-					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					1
12	185	N	185	-0-	-0-	-0-	12	1	173	3	Y	-0-					1
01	DLQ G-10		185	-0-	185	185	12	1	173	3	Y	-0-					1
02	DLQ G-10		168	-0-	168	353	11	1	157	3	Y	-0-					1
03	530	N	177	-0-	-353	-0-	11	1	166	3	Y	-0-					1
*04	167	N	167	-0-	-0-	-0-	10	1	157	3	Y	-0-	1	1			-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1176	N	1176	-0-	-0-	-0-	67	1	1102	2	Y	6	5	1			7
							7	9									
12	1203	N	1203	-0-	-0-	-0-	70	1	1129	2	Y	4	6	1			5
							4	9									
01	DLQ G-10		1063	-0-	1063	1063	63	1	994	2	Y	5	6	1			4
							6	9									
02	DLQ G-10		1130	-0-	1130	2193	68	1	1055	2	Y	6	5	1			5
							7	9									
03	1600	N	1185	-0-	-415	1778	75	1	1106	2	Y	4	6	1			3
							4	9									
*04	2863	N	1085	-0-	-1778	-0-	69	1	1009	2	Y	6	1	8			8
							7	9									

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0-	-0-	24	1	478	3	N	1	1	1			2
							1	9									
12	508	N	508	-0-	-0-	-0-	25	1	483	3	N	-0-	1	1			1
01	516	N	516	-0-	-0-	-0-	25	1	490	3	N	1	1	1			1
							1	9									
02	485	N	485	-0-	-0-	-0-	24	1	460	3	N	1	1	1			1
							1	9									
03	527	N	527	-0-	-0-	-0-	26	1	500	3	N	1	1	1			1
							1	9									
*04	528	N	528	-0-	-0-	-0-	26	1	501	3	N	1	2	1			-0-
							1	9									

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	-0-	30	1	439	2	N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	43	1	416	2	N	-0-					-0-
01	DLQ G-10		437	-0-	437	437	24	1	413	2	N	-0-					-0-
02	DLQ G-10		416	-0-	416	853	25	1	391	2	N	-0-					-0-
03	1289	N	436	-0-	-853	-0-	31	1	405	2	N	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	28	1	394	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1388	N	1388	-0-	-0-	-0-		79	1	1301	2	Y	7	6	1			8
								8	9									
12	1399	N	1399	-0-	-0-	-0-		82	1	1313	2	Y	4	7	1			5
								4	9									
01	DLQ G-10		1215	-0-	1215	1215		72	1	1135	2	Y	7	6	1			6
								8	9									
02	DLQ G-10		1148	-0-	1148	2363		69	1	1072	2	Y	6	6	1			6
								7	9									
03	2500	N	1215	-0-	-1285	1078		77	1	1134	2	Y	4	6	1			4
								4	9									
*04	2239	N	1161	-0-	-1078	-0-		74	1	1081	2	Y	5					9
								6	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

11	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-						Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-						Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
*04	12	N	12	-0-	-0-	-0-		1	1	11	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

11	899	N	899	-0-	-0-	-0-		58	1	841	2	N	-0-					1
12	753	N	753	-0-	-0-	-0-		71	1	682	2	N	-0-					1
01	DLQ G-10		748	-0-	748	748		40	1	708	2	N	-0-					1
02	DLQ G-10		777	-0-	777	1525		46	1	731	2	N	-0-					1
03	1700	N	818	-0-	-882	643		57	1	761	2	N	-0-					1
*04	1399	N	756	-0-	-643	-0-		49	1	707	2	N	-0-					1

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

11	708	N	708	-0-	-0-	-0-		41	1	663	2	Y	4	4	1			5
								4	9									
12	714	N	714	-0-	-0-	-0-		42	1	669	2	Y	3	5	1			3
								3	9									
01	DLQ G-10		725	-0-	725	725		43	1	676	2	Y	5	4	1			4
								6	9									
02	DLQ G-10		683	-0-	683	1408		41	1	638	2	Y	4	4	1			4
								4	9									
03	2128	N	720	-0-	-1408	-0-		46	1	672	2	Y	2	4	1			2
								2	9									
*04	710	N	710	-0-	-0-	-0-		45	1	661	2	Y	4					6
								4	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

*09	420	N	407	-0-	-13	-0-		19	1	388	2	Y	-0-					-0-
10	505	N	505	-0-	-0-	-0-		23	1	482	2	Y	-0-					-0-
11	414	N	414	-0-	-0-	-0-		16	1	398	2	Y	-0-					-0-
*12	426	N	426	-0-	-0-	-0-		16	1	410	2	Y	-0-					-0-
01	DLQ G-10		425	-0-	425	425		20	1	405	2	Y	-0-					-0-
02	DLQ G-10		379	-0-	379	804		16	1	363	2	Y	-0-					-0-
03	1166	N	362	-0-	-804	-0-		16	1	346	2	Y	-0-					-0-
*04	359	N	359	-0-	-0-	-0-		16	1	343	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2347	-0-	-203	-0-	118	1	2229	2	Y	-0-					1
12	2604	X	2399	-0-	-205	-0-	125	1	2274	2	Y	-0-					1
01	DLQ G-10		2416	-0-	2416	2416	125	1	2291	2	Y	-0-					1
02	DLQ G-10		2268	-0-	2268	4684	111	1	2157	2	Y	-0-	1	1			-0-
03	7175	X	2491	-0-	-4684	-0-	118	1	2372	2	Y	1					1
							1	9									
*04	2370	X	2370	-0-	-0-	-0-	121	1	2249	2	Y	-0-					1

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1331	N	1331	-0-	-0-	-0-	152	1	1076	3	Y	94	94	8			-0-
							103	9									
12	1002	N	1002	-0-	-0-	-0-	124	1	878	3	Y	-0-					-0-
01	DLQ G-10		922	-0-	922	922	113	1	809	3	Y	-0-					-0-
02	DLQ G-10		1022	-0-	1022	1944	118	1	864	3	Y	36	36	8			-0-
							40	9									
03	2500	N	1007	-0-	-1493	451	123	1	884	3	Y	-0-					-0-
*04	1402	N	951	-0-	-451	-0-	113	1	804	3	Y	31	31	8			-0-
							34	9									

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					1
12	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					1
01	902	N	902	-0-	-0-	-0-	902	3			N	-0-					1
02	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					1
03	953	N	953	-0-	-0-	-0-	953	3			N	-0-					1
*04	957	N	957	-0-	-0-	-0-	957	3			N	-0-					1

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	14	1	272	2	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	16	1	294	2	Y	-0-					-0-
01	DLQ G-10		325	-0-	325	325	17	1	308	2	Y	-0-					-0-
02	DLQ G-10		254	-0-	254	579	12	1	242	2	Y	-0-					-0-
03	848	N	269	-0-	-579	-0-	13	1	256	2	Y	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	16	1	294	2	Y	-0-					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
*04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
01	DLQ G-10		38	-0-	38	38	2	1	36	3	N	-0-					-0-
02	DLQ G-10		24	-0-	24	62	1	1	23	3	N	-0-					-0-
03	102	N	40	-0-	-62	-0-	2	1	38	3	N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

11	334	N	334	-0-	-0-	-0-	22	1	312	2	N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	30	1	290	2	N	-0-					-0-
01	DLQ G-10		317	-0-	317	317	17	1	300	2	N	-0-					-0-
02	DLQ G-10		312	-0-	312	629	18	1	294	2	N	-0-					-0-
03	966	N	337	-0-	-629	-0-	24	1	313	2	N	-0-					-0-
*04	331	N	331	-0-	-0-	-0-	22	1	309	2	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

11	507	N	507	-0-	-0-	-0-	33	1	474	2	N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	46	1	444	2	N	-0-					-0-
01	DLQ G-10		466	-0-	466	466	25	1	441	2	N	-0-					-0-
02	DLQ G-10		521	-0-	521	987	31	1	490	2	N	-0-					-0-
03	1531	N	544	-0-	-987	-0-	38	1	506	2	N	-0-					-0-
*04	529	N	529	-0-	-0-	-0-	35	1	494	2	N	-0-					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

11	858	N	858	-0-	-0-	-0-	60	1	798	2	N	-0-					3
12	837	N	837	-0-	-0-	-0-	60	1	777	2	N	-0-					3
01	DLQ G-10		764	-0-	764	764	55	1	709	2	N	-0-					3
02	DLQ G-10		708	-0-	708	1472	52	1	656	2	N	-0-					3
03	2255	N	783	-0-	-1472	-0-	58	1	725	2	N	-0-					3
*04	741	N	741	-0-	-0-	-0-	54	1	687	2	N	-0-	2	1			1

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

11	1564	N	1564	-0-	-0-	-0-	75	1	1474	3	N	14	9	1			11
							15	9									
12	1807	N	1807	-0-	-0-	-0-	99	1	1695	3	N	12	13	1			10
							13	9									
01	DLQ G-10		1664	-0-	1664	1664	83	1	1562	3	N	17	17	1			10
							19	9									
02	DLQ G-10		1511	-0-	1511	3175	77	1	1415	3	N	17	17	1			10
							19	9									
03	2500	N	1592	-0-	-908	2267	86	1	1489	3	N	15	10	1			15
							17	9									
*04	3000	N	1518	-0-	-1482	785	81	1	1423	3	N	13	16	1			12
							14	9									

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

11	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
12	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
01	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*04	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	15	-0-	15	15	15	3			N	-0-					-0-
03	14B2	EXT	85	-0-	85	100	85	3			N	-0-					-0-
04	14B2	EXT	81	-0-	81	181	81	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

11	573	N	573	-0-	-0-	-0-	27	1	540	3	N	5	4	1			4
							6	9									
12	598	N	598	-0-	-0-	-0-	33	1	559	3	N	5	5	1			4
							6	9									
01	DLQ G-10		564	-0-	564	564	28	1	529	3	N	6	6	1			4
							7	9									
*02	DLQ G-10		646	-0-	646	1210	33	1	605	3	N	7	7	1			4
							8	9									
03	1778	N	568	-0-	-1210	-0-	31	1	531	3	N	5	4	1			5
							6	9									
*04	643	N	643	-0-	-0-	-0-	34	1	602	3	N	6	6	1			5
							7	9									

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

11	366	N	366	-0-	-0-	-0-	127	1	239	3	Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	131	1	249	3	Y	-0-					-0-
01	DLQ G-10		380	-0-	380	380	131	1	249	3	Y	-0-					-0-
02	DLQ G-10		362	-0-	362	742	122	1	240	3	Y	-0-					-0-
03	1130	N	388	-0-	-742	-0-	131	1	257	3	Y	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	127	1	245	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	10	1	162	2	Y	1	1	1			1
							1	9									
12	173	N	173	-0-	-0-	-0-	10	1	162	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		174	-0-	174	174	10	1	163	2	Y	1	1	1			1
							1	9									
*02	DLQ G-10		166	-0-	166	340	10	1	155	2	Y	1	1	1			1
							1	9									
03	517	N	177	-0-	-340	-0-	11	1	165	2	Y	1	1	1			1
							1	9									
*04	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					1

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

*08	155	N	134	-0-	-21	-0-	7	1	127	3	N	-0-	1	1			-0-
09	150	N	124	-0-	-26	-0-	6	1	118	3	N	-0-					-0-
10	155	N	132	-0-	-23	-0-	7	1	125	3	N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					-0-
01	DLQ G-10		133	-0-	133	133	6	1	127	3	N	-0-					-0-
02	DLQ G-10		134	-0-	134	267	7	1	127	3	N	-0-					-0-
03	367	N	100	-0-	-267	-0-	5	1	95	3	N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

11	404	N	404	-0-	-0-	-0-	26	1	378	2	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	23	1	225	2	N	-0-					-0-
01	DLQ G-10		197	-0-	197	197	11	1	186	2	N	-0-					-0-
02	DLQ G-10		239	-0-	239	436	14	1	225	2	N	-0-					-0-
03	964	N	528	-0-	-436	-0-	37	1	491	2	N	-0-					-0-
*04	492	N	492	-0-	-0-	-0-	32	1	460	2	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

11	454	N	454	-0-	-0-	-0-	113	1	341	3	Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	113	1	295	3	Y	-0-					-0-
01	DLQ G-10		374	-0-	374	374	112	1	262	3	Y	-0-					-0-
02	DLQ G-10		444	-0-	444	818	111	1	333	3	Y	-0-					-0-
03	1373	N	555	-0-	-818	-0-	124	1	431	3	Y	-0-					-0-
*04	521	N	521	-0-	-0-	-0-	120	1	401	3	Y	-0-					-0-

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

11	360	N	360	-0-	-0-	-0-	19	1	339	3	Y	2	2	1			2
							2	9									
12	384	N	384	-0-	-0-	-0-	20	1	363	3	Y	1	2	1			1
							1	9									
01	DLQ G-10		350	-0-	350	350	18	1	330	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		320	-0-	320	670	17	1	302	3	Y	1	2	1			1
							1	9									
03	1037	N	367	-0-	-670	-0-	19	1	346	3	Y	2	2	1			1
							2	9									
*04	344	N	344	-0-	-0-	-0-	18	1	324	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	39	1	563	2	N	-0-			-0-
12	852	N	852	-0-	-0-	-0-	70	1	673	2	N	-0-			-0-
							109	3							
01	699	N	699	-0-	-0-	-0-	34	1	600	2	N	-0-			-0-
							65	3							
02	706	N	706	-0-	-0-	-0-	42	1	664	2	N	-0-			-0-
03	718	N	718	-0-	-0-	-0-	50	1	668	2	N	-0-			-0-
*04	741	N	741	-0-	-0-	-0-	48	1	693	2	N	-0-			-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1276	N	1276	-0-	-0-	-0-	62	1	1208	3	N	5	8	1	5
							6	9							
12	1494	N	1494	-0-	-0-	-0-	79	1	1409	3	N	5	4	1	6
							6	9							
01	DLQ G-10		1485	-0-	1485	1485	79	1	1399	3	N	6	8	1	4
							7	9							
02	DLQ G-10		1368	-0-	1368	2853	75	1	1285	3	N	7	4	1	7
							8	9							
03	2500	N	1190	-0-	-1310	1543	67	1	1119	3	N	4	4	1	7
							4	9							
*04	2783	N	1240	-0-	-1543	-0-	66	1	1168	3	N	5	4	1	8
							6	9							

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	2	1	78	3	Y	-0-			-0-
12	81	N	81	-0-	-0-	-0-	2	1	79	3	Y	-0-			-0-
01	DLQ G-10		79	-0-	79	79	2	1	77	3	Y	-0-			-0-
02	DLQ G-10		71	-0-	71	150	2	1	69	3	Y	-0-			-0-
03	227	N	77	-0-	-150	-0-	2	1	75	3	Y	-0-			-0-
*04	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-			-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	88	1	326	3	N	-0-			-0-
12	426	N	426	-0-	-0-	-0-	96	1	330	3	N	-0-			-0-
01	428	N	428	-0-	-0-	-0-	96	1	332	3	N	-0-			-0-
02	386	N	386	-0-	-0-	-0-	90	1	296	3	N	-0-			-0-
03	391	N	391	-0-	-0-	-0-	96	1	295	3	N	-0-			-0-
*04	401	N	401	-0-	-0-	-0-	93	1	308	3	N	-0-			-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	133	1	280	3	Y	-0-			-0-
12	432	N	432	-0-	-0-	-0-	137	1	295	3	Y	-0-			-0-
01	DLQ G-10		430	-0-	430	430	138	1	292	3	Y	-0-			-0-
02	DLQ G-10		394	-0-	394	824	130	1	264	3	Y	-0-			-0-
03	1252	N	428	-0-	-824	-0-	140	1	288	3	Y	-0-			-0-
*04	416	N	416	-0-	-0-	-0-	136	1	280	3	Y	-0-			-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		24	-0-	24	24	1	1	23	3	Y	-0-			-0-
02	DLQ G-10		248	-0-	248	272	14	1	234	3	Y	-0-			-0-
*03	589	N	317	-0-	-272	-0-	18	1	299	3	Y	-0-			-0-
*04	212	N	212	-0-	-0-	-0-	12	1	200	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	14	1	203	3	N	1					1
							1	9									
12	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					1
*01	DLQ G-10		223	-0-	223	223	16	1	207	3	N	-0-	1	1			-0-
*02	DLQ G-10		209	-0-	209	432	15	1	194	3	N	-0-					-0-
*03	666	N	234	-0-	-432	-0-	16	1	217	3	N	1					1
							1	9									
*04	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-	1	1			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

11	211	N	211	-0-	-0-	-0-	14	1	197	2	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	19	1	187	2	N	-0-					-0-
01	DLQ G-10		209	-0-	209	209	11	1	198	2	N	-0-					-0-
02	DLQ G-10		200	-0-	200	409	12	1	188	2	N	-0-					-0-
03	614	N	205	-0-	-409	-0-	14	1	191	2	N	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	13	1	188	2	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

11	506	N	506	-0-	-0-	-0-	25	1	481	2	Y	-0-					-0-
12	490	N	490	-0-	-0-	-0-	25	1	465	2	Y	-0-					-0-
01	DLQ G-10		476	-0-	476	476	25	1	451	2	Y	-0-					-0-
02	DLQ G-10		446	-0-	446	922	22	1	424	2	Y	-0-					-0-
03	1410	N	488	-0-	-922	-0-	23	1	465	2	Y	-0-					-0-
*04	471	N	471	-0-	-0-	-0-	24	1	447	2	Y	-0-					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

*08	492	N	492	-0-	-0-	-0-	28	1	464	3	Y	-0-	2	1			-0-
09	534	N	534	-0-	-0-	-0-	29	1	504	3	Y	1					1
							1	9									
*10	432	N	432	-0-	-0-	-0-	25	1	407	3	Y	-0-	1	1			-0-
11	354	N	354	-0-	-0-	-0-	20	1	334	3	Y	-0-					-0-
12	536	N	536	-0-	-0-	-0-	30	1	506	3	Y	-0-					-0-
01	DLQ G-10		435	-0-	435	435	25	1	410	3	Y	-0-					-0-
02	DLQ G-10		386	-0-	386	821	23	1	363	3	Y	-0-					-0-
03	1140	N	319	-0-	-821	-0-	20	1	299	3	Y	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	21	1	316	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

11	723	N	723	-0-	-0-	-0-	42	1	681	3	N	-0-					1
12	758	N	758	-0-	-0-	-0-	45	1	713	3	N	-0-	1	1			-0-
01	DLQ G-10		745	-0-	745	745	45	1	699	3	N	1					1
							1	9									
*02	DLQ G-10		686	-0-	686	1431	42	1	644	3	N	-0-					1
*03	2096	N	665	-0-	-1431	-0-	40	1	625	3	N	-0-	1	1			-0-
*04	709	N	709	-0-	-0-	-0-	44	1	664	3	N	1					1
							1	9									

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

11	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					1
12	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					1
01	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					1
02	984	N	984	-0-	-0-	-0-	984	3			N	-0-					1
03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					1
*04	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	24	1	153	3	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	21	1	156	3	Y	-0-					-0-
01	DLQ G-10		180	-0-	180	180	10	1	168	3	Y	2					2
							2	9									
02	DLQ G-10		165	-0-	165	345	9	1	156	3	Y	-0-	2	1			-0-
*03	526	N	181	-0-	-345	-0-	10	1	168	3	Y	3					3
							3	9									
*04	94	N	94	-0-	-0-	-0-	5	1	78	3	Y	10	12	1			1
							11	9									

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

11	179	N	179	-0-	-0-	-0-	24	1	155	3	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	21	1	156	3	Y	-0-					-0-
01	DLQ G-10		176	-0-	176	176	10	1	166	3	Y	-0-					-0-
02	DLQ G-10		163	-0-	163	339	9	1	154	3	Y	-0-					-0-
*03	514	N	175	-0-	-339	-0-	10	1	165	3	Y	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	10	1	161	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

11	379	N	379	-0-	-0-	-0-	50	1	328	3	Y	1					1
							1	9									
12	452	N	452	-0-	-0-	-0-	55	1	397	3	Y	-0-					1
01	DLQ G-10		311	-0-	311	311	18	1	293	3	Y	-0-					1
02	DLQ G-10		420	-0-	420	731	24	1	396	3	Y	-0-	1	1			-0-
*03	1175	N	444	-0-	-731	-0-	25	1	418	3	Y	1					1
							1	9									
*04	423	N	423	-0-	-0-	-0-	24	1	399	3	Y	-0-	1	1			-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

11	403	N	403	-0-	-0-	-0-	94	1	309	3	N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	102	1	307	3	N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	102	1	302	3	N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	96	1	262	3	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	102	1	283	3	N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	99	1	295	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	14	1	90	3	Y	4					7
							4	9									
12	108	N	108	-0-	-0-	-0-	13	1	92	3	Y	3					10
							3	9									
01	DLQ G-10		109	-0-	109	109	6	1	99	3	Y	4					14
							4	9									
02	DLQ G-10		100	-0-	100	209	6	1	92	3	Y	2	12	1			4
							2	9									
*03	315	N	106	-0-	-209	-0-	6	1	94	3	Y	5					9
							6	9									
*04	104	N	104	-0-	-0-	-0-	6	1	92	3	Y	5	12	1			2
							6	9									

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	684	N	684	-0-	-0-	-0-	58	1	619	3	N	6	5	1			9
							7	9									
12	822	N	822	-0-	-0-	-0-	66	1	756	3	N	-0-					9
01	DLQ G-10		845	-0-	845	845	70	1	766	3	N	8	6	1			11
							9	9									
02	DLQ G-10		787	-0-	787	1632	73	1	704	3	N	9	12	1			8
							10	9									
*03	1600	N	792	-0-	-808	824	73	1	702	3	N	15	11	8			12
							17	9									
*04	1351	N	527	-0-	-824	-0-	51	1	474	3	N	2	6	1			8
							2	9									

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	17	1	340	3	N	1	2	1			1
							1	9									
12	450	N	450	-0-	-0-	-0-	24	1	424	3	N	2	1	1			2
							2	9									
01	DLQ G-10		477	-0-	477	477	26	1	450	3	N	1	2	1			1
							1	9									
02	DLQ G-10		431	-0-	431	908	24	1	405	3	N	2	1	1			2
							2	9									
03	1349	N	441	-0-	-908	-0-	25	1	415	3	N	1	1	1			2
							1	9									
*04	412	N	412	-0-	-0-	-0-	22	1	389	3	N	1	1	1			2
							1	9									

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
12	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*04	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					4
12	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					4
01	DLQ G-10		557	-0-	557	557	557	3			Y	-0-					4
02	DLQ G-10		483	-0-	483	1040	483	3			Y	-0-					4
03	1568	N	528	-0-	-1040	-0-	528	3			Y	-0-					4
*04	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

11	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

11	448	N	448	-0-	-0-	-0-	31	1	417	2	N	-0-					1
12	463	N	463	-0-	-0-	-0-	33	1	430	2	N	-0-					1
01	DLQ G-10		451	-0-	451	451	32	1	419	2	N	-0-					1
02	DLQ G-10		420	-0-	420	871	31	1	389	2	N	-0-					1
03	1309	N	438	-0-	-871	-0-	32	1	405	2	N	1					2
							1	9									
*04	412	N	412	-0-	-0-	-0-	30	1	382	2	N	-0-	2	1			-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

11	285	N	285	-0-	-0-	-0-	38	1	247	3	Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	35	1	252	3	Y	1					1
							1	9									
01	DLQ G-10		289	-0-	289	289	17	1	272	3	Y	-0-					1
02	DLQ G-10		275	-0-	275	564	16	1	259	3	Y	-0-	1	1			-0-
*03	867	N	303	-0-	-564	-0-	17	1	286	3	Y	-0-					-0-
*04	295	N	295	-0-	-0-	-0-	17	1	277	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1642	N	1642	-0-	-0-	-0-	42	1	1600	3	Y	-0-					-0-
12	1566	N	1566	-0-	-0-	-0-	37	1	1529	3	Y	-0-					-0-
01	DLQ G-10		1648	-0-	1648	1648	39	1	1609	3	Y	-0-					-0-
02	DLQ G-10		1557	-0-	1557	3205	37	1	1520	3	Y	-0-					-0-
03	2500	N	1632	-0-	-868	2337	38	1	1594	3	Y	-0-					-0-
*04	3000	N	1537	-0-	-1463	874	35	1	1502	3	Y	-0-					-0-

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

11	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
01	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
02	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
*04	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

11	1076	N	1076	-0-	-0-	-0-	67	1	1007	3	N	2					4
							2	9									
12	1104	N	1104	-0-	-0-	-0-	72	1	1031	3	N	1					5
							1	9									
*01	DLQ G-10		1068	-0-	1068	1068	77	1	990	3	N	1	5	1			1
							1	9									
*02	DLQ G-10		1010	-0-	1010	2078	72	1	938	3	N	-0-					1
03	1600	N	1121	-0-	-479	1599	77	1	1040	3	N	4					5
							4	9									
*04	2649	N	1050	-0-	-1599	-0-	71	1	977	3	N	2	6	1			1
							2	9									

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	49	1	321	3	Y	-0-					-0-
12	378	N	378	-0-	-0-	-0-	46	1	331	3	Y	1					1
							1	9									
01	DLQ G-10		367	-0-	367	367	21	1	346	3	Y	-0-					1
02	DLQ G-10		345	-0-	345	712	20	1	325	3	Y	-0-	1	1			-0-
*03	1078	N	366	-0-	-712	-0-	21	1	345	3	Y	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	20	1	334	3	Y	1	1	1			-0-
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	35	1	521	3	N	1					2
							1	9									
12	536	N	536	-0-	-0-	-0-	35	1	501	3	N	-0-					2
*01	DLQ G-10		651	-0-	651	651	182	1	469	3	N	-0-	2	1			-0-
*02	DLQ G-10		461	-0-	461	1112	159	1	301	3	N	1					1
							1	9									
*03	1667	N	555	-0-	-1112	-0-	38	1	514	3	N	3					4
							3	9									
*04	489	N	489	-0-	-0-	-0-	33	1	456	3	N	-0-	4	1			-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	713	N	674	-0-	-39	-0-	40	1	634	3	Y	-0-	1	1			1
08	713	N	639	-0-	-74	-0-	39	1	599	3	Y	1					2
							1	9									
09	690	N	620	-0-	-70	-0-	35	1	585	3	Y	-0-					2
10	684	N	684	-0-	-0-	-0-	74	1	610	3	Y	-0-	2	1			-0-
11	653	N	653	-0-	-0-	-0-	87	1	565	3	Y	1					1
							1	9									
12	650	N	650	-0-	-0-	-0-	79	1	571	3	Y	-0-					1
01	DLQ G-10		636	-0-	636	636	37	1	599	3	Y	-0-					1
02	DLQ G-10		612	-0-	612	1248	35	1	577	3	Y	-0-	1	1			-0-
*03	1800	N	698	-0-	-1102	146	40	1	657	3	Y	1					1
							1	9									
*04	852	N	706	-0-	-146	-0-	40	1	664	3	Y	2	2	1	1	8	-0-
							2	9									

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	31	1	618	3	N	1	1	1			2
							1	9									
12	648	N	648	-0-	-0-	-0-	32	1	615	3	N	1	1	1			2
							1	9									
01	DLQ G-10		562	-0-	562	562	27	1	535	3	N	-0-	1	1			1
02	DLQ G-10		504	-0-	504	1066	25	1	478	3	N	1	1	1			1
							1	9									
03	1622	N	556	-0-	-1066	-0-	28	1	527	3	N	1	1	1			1
							1	9									
*04	536	N	536	-0-	-0-	-0-	27	1	508	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

*09	660	N	303	-0-	-357	-0-	105	1	198	3	N	-0-	1	1			-0-
10	840	N	840	-0-	-0-	-0-	139	1	700	3	N	1	1	8			-0-
							1	9									
11	692	N	692	-0-	-0-	-0-	128	1	563	3	N	1					1
							1	9									
*12	664	N	664	-0-	-0-	-0-	129	1	535	3	N	-0-	1	1			-0-
01	DLQ G-10		674	-0-	674	674	131	1	543	3	N	-0-					-0-
02	DLQ G-10		285	-0-	285	959	102	1	183	3	N	-0-					-0-
03	1191	N	232	-0-	-959	-0-	104	1	127	3	N	1	1	1			-0-
							1	9									
*04	723	N	723	-0-	-0-	-0-	132	1	591	3	N	-0-					-0-

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

11	930	N	930	-0-	-0-	-0-	55	1	875	3	N	-0-					1
12	984	N	984	-0-	-0-	-0-	58	1	926	3	N	-0-	1	1			-0-
01	979	N	979	-0-	-0-	-0-	59	1	920	3	N	-0-					-0-
*02	895	N	895	-0-	-0-	-0-	55	1	839	3	N	1					1
							1	9									
03	944	N	944	-0-	-0-	-0-	57	1	887	3	N	-0-	1	1			-0-
*04	889	N	889	-0-	-0-	-0-	55	1	833	3	N	1					1
							1	9									

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

11	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
12	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
03	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
*04	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1462	N	1462	-0-	-0-	-0-	195	1	1266	3	Y	1					2
							1	9									
12	1538	N	1538	-0-	-0-	-0-	186	1	1352	3	Y	-0-					2
01	DLQ G-10		1553	-0-	1553	1553	89	1	1463	3	Y	1					3
							1	9									
02	DLQ G-10		1501	-0-	1501	3054	86	1	1414	3	Y	1	3	1			1
							1	9									
*03	1600	N	1478	-0-	-122	2932	84	1	1393	3	Y	1					2
							1	9									
*04	3000	N	1613	-0-	-1387	1545	91	1	1522	3	Y	-0-	2	1			-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	11	1	171	3	N	1					1
							1	9									
12	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					1
*01	DLQ G-10		165	-0-	165	165	12	1	153	3	N	-0-	1	1			-0-
*02	DLQ G-10		158	-0-	158	323	11	1	147	3	N	-0-					-0-
*03	502	N	179	-0-	-323	-0-	12	1	166	3	N	1					1
							1	9									
*04	175	N	175	-0-	-0-	-0-	12	1	163	3	N	-0-	1	1			-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0-	-0-	56	1	393	3	Y	-0-					-0-
12	476	N	476	-0-	-0-	-0-	59	1	417	3	Y	-0-					-0-
01	DLQ G-10		454	-0-	454	454	56	1	398	3	Y	-0-					-0-
02	DLQ G-10		458	-0-	458	912	51	1	373	3	Y	31	31	8			-0-
							34	9									
03	1473	N	561	-0-	-912	-0-	68	1	493	3	Y	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	34	1	240	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	19	1	287	3	N	1					1
							1	9									
12	247	N	247	-0-	-0-	-0-	16	1	230	3	N	1					2
							1	9									
*01	242	N	242	-0-	-0-	-0-	17	1	225	3	N	-0-	2	1			-0-
*02	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	18	1	249	3	N	1					1
							1	9									
*04	204	N	204	-0-	-0-	-0-	14	1	190	3	N	-0-	1	1			-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	36	1	513	2	N	-0-					-0-
12	544	N	544	-0-	-0-	-0-	51	1	493	2	N	-0-					-0-
01	DLQ G-10		557	-0-	557	557	30	1	527	2	N	-0-					-0-
02	DLQ G-10		547	-0-	547	1104	32	1	515	2	N	-0-					-0-
03	1692	N	588	-0-	-1104	-0-	41	1	547	2	N	-0-					-0-
*04	569	N	569	-0-	-0-	-0-	37	1	532	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	900	N	696	-0-	-204	-0-	41	1	655	3	N	-0-	1	1			-0-
10	1085	N	711	-0-	-374	-0-	42	1	667	3	N	2	1	8			1
							2	9									
11	569	N	569	-0-	-0-	-0-	33	1	536	3	N	-0-					1
12	319	N	319	-0-	-0-	-0-	19	1	300	3	N	-0-	1	1			-0-
01	DLQ G-10		438	-0-	438	438	26	1	412	3	N	-0-					-0-
02	DLQ G-10		666	-0-	666	1104	41	1	624	3	N	1					1
							1	9									
03	1833	N	729	-0-	-1104	-0-	44	1	685	3	N	-0-	1	1			-0-
*04	660	N	660	-0-	-0-	-0-	41	1	618	3	N	1					1
							1	9									

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

11	312	N	312	-0-	-0-	-0-	19	1	292	3	N	1					1
							1	9									
12	1136	N	1136	-0-	-0-	-0-	74	1	1062	3	N	-0-					1
*01	DLQ G-10		2349	-0-	2349	2349	169	1	2180	3	N	-0-	1	1			-0-
*02	DLQ G-10		1754	-0-	1754	4103	125	1	1628	3	N	1					1
							1	9									
03	1600	N	292	-0-	-1308	2795	20	1	270	3	N	2					3
							2	9									
*04	3000	N	369	-0-	-2631	164	25	1	344	3	N	-0-	3	1			-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

11	407	N	407	-0-	-0-	-0-	53	1	344	3	Y	9					15
							10	9									
12	373	N	373	-0-	-0-	-0-	43	1	312	3	Y	16					31
							18	9									
01	DLQ G-10		321	-0-	321	321	17	1	285	3	Y	17					48
							19	9									
02	DLQ G-10		240	-0-	240	561	13	1	216	3	Y	10	44	1			14
							11	9									
*03	969	N	408	-0-	-561	-0-	22	1	371	3	Y	14					28
							15	9									
*04	350	N	350	-0-	-0-	-0-	19	1	320	3	Y	10	33	1	1	8	4
							11	9									

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

11	344	N	344	-0-	-0-	-0-	20	1	324	3	Y	-0-					-0-
12	354	N	354	-0-	-0-	-0-	20	1	334	3	Y	-0-					-0-
01	DLQ G-10		344	-0-	344	344	20	1	324	3	Y	-0-					-0-
02	DLQ G-10		301	-0-	301	645	18	1	283	3	Y	-0-					-0-
03	890	N	245	-0-	-645	-0-	15	1	230	3	Y	-0-					-0-
*04	298	N	298	-0-	-0-	-0-	19	1	279	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

11	1299	N	1299	-0-	-0-	-0-	173	1	1125	3	Y	1					1
							1	9									
12	652	N	652	-0-	-0-	-0-	79	1	573	3	Y	-0-					1
01	DLQ G-10		596	-0-	596	596	34	1	562	3	Y	-0-					1
02	DLQ G-10		553	-0-	553	1149	32	1	521	3	Y	-0-	1	1			-0-
*03	1733	N	584	-0-	-1149	-0-	33	1	551	3	Y	-0-					-0-
*04	553	N	553	-0-	-0-	-0-	31	1	521	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	21	1	311	2	N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	30	1	286	2	N	-0-					-0-
01	DLQ G-10		313	-0-	313	313	17	1	296	2	N	-0-					-0-
02	DLQ G-10		314	-0-	314	627	19	1	295	2	N	-0-					-0-
03	966	N	339	-0-	-627	-0-	24	1	315	2	N	-0-					-0-
*04	294	N	294	-0-	-0-	-0-	19	1	275	2	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

11	170	N	170	-0-	-0-	-0-	11	1	159	2	N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	20	1	191	2	N	-0-					-0-
01	DLQ G-10		181	-0-	181	181	10	1	171	2	N	-0-					-0-
02	DLQ G-10		174	-0-	174	355	10	1	164	2	N	-0-					-0-
03	536	N	181	-0-	-355	-0-	13	1	168	2	N	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	12	1	165	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

11	319	N	319	-0-	-0-	-0-	20	1	298	3	N	1					2
							1	9									
12	325	N	325	-0-	-0-	-0-	21	1	304	3	N	-0-					2
*01	317	N	317	-0-	-0-	-0-	23	1	294	3	N	-0-	2	1			-0-
*02	284	N	284	-0-	-0-	-0-	20	1	264	3	N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	23	1	313	3	N	2					2
							2	9									
*04	406	N	406	-0-	-0-	-0-	28	1	378	3	N	-0-	2	1			-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

11	821	N	821	-0-	-0-	-0-	48	1	773	3	N	-0-					1
12	829	N	829	-0-	-0-	-0-	49	1	780	3	N	-0-	1	1			-0-
01	826	N	826	-0-	-0-	-0-	50	1	775	3	N	1					1
							1	9									
02	725	N	725	-0-	-0-	-0-	45	1	680	3	N	-0-					1
03	800	N	800	-0-	-0-	-0-	48	1	752	3	N	-0-	1	1			-0-
*04	765	N	765	-0-	-0-	-0-	47	1	717	3	N	1					1
							1	9									

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

11	477	N	477	-0-	-0-	-0-	31	1	446	2	N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	47	1	451	2	N	-0-					-0-
01	DLQ G-10		494	-0-	494	494	27	1	467	2	N	-0-					-0-
02	DLQ G-10		615	-0-	615	1109	36	1	579	2	N	-0-					-0-
03	1600	N	731	-0-	-869	240	51	1	680	2	N	-0-					-0-
*04	945	N	705	-0-	-240	-0-	46	1	659	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	45	1	399	2	Y	-0-					-0-
12	471	N	471	-0-	-0-	-0-	49	1	422	2	Y	-0-					-0-
01	DLQ G-10		484	-0-	484	484	51	1	433	2	Y	-0-					-0-
02	DLQ G-10		441	-0-	441	925	46	1	395	2	Y	-0-					-0-
03	1371	N	446	-0-	-925	-0-	48	1	398	2	Y	-0-					-0-
*04	440	N	440	-0-	-0-	-0-	49	1	391	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	45	1	403	2	Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	33	1	283	2	Y	-0-					-0-
01	DLQ G-10		368	-0-	368	368	39	1	329	2	Y	-0-					-0-
02	DLQ G-10		375	-0-	375	743	39	1	336	2	Y	-0-					-0-
03	1112	N	369	-0-	-743	-0-	39	1	330	2	Y	-0-					-0-
*04	350	N	350	-0-	-0-	-0-	39	1	311	2	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1828	N	1828	-0-	-0-	-0-	107	1	1719	3	N	2	1	1			2
							2	9									
12	1951	N	1951	-0-	-0-	-0-	115	1	1836	3	N	-0-	1	1			1
01	1645	N	1645	-0-	-0-	-0-	99	1	1545	3	N	1	1	1			1
							1	9									
*02	1976	N	1976	-0-	-0-	-0-	122	1	1853	3	N	1					2
							1	9									
03	1901	N	1901	-0-	-0-	-0-	115	1	1784	3	N	2	3	1			1
							2	9									
*04	1611	N	1611	-0-	-0-	-0-	100	1	1511	3	N	-0-					1

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1369	N	1369	-0-	-0-	-0-	80	1	1289	3	N	-0-					1
12	1642	N	1642	-0-	-0-	-0-	97	1	1544	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1930	-0-	1930	1930	116	1	1813	3	N	1	1	1			1
							1	9									
*02	DLQ G-10		1453	-0-	1453	3383	90	1	1362	3	N	1					2
							1	9									
03	1800	N	620	-0-	-1180	2203	37	1	583	3	N	-0-	2	1			-0-
*04	2929	N	726	-0-	-2203	-0-	45	1	680	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	422	N	422	-0-	-0-	-0-	25	1	397	3	N	-0-	1	1			-0-
09	435	N	435	-0-	-0-	-0-	26	1	409	3	N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	22	1	352	3	N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	23	1	375	3	N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	27	1	437	3	N	-0-					-0-
01	DLQ G-10		453	-0-	453	453	27	1	426	3	N	-0-					-0-
02	DLQ G-10		346	-0-	346	799	21	1	325	3	N	-0-					-0-
03	1187	N	388	-0-	-799	-0-	23	1	364	3	N	1	1	1			-0-
							1	9									
*04	348	N	348	-0-	-0-	-0-	22	1	326	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1238	N	1238	-0-	-0-	-0-	73	1	1164	3	N	1	1	1			1
							1	9									
12	1280	N	1280	-0-	-0-	-0-	75	1	1204	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1286	-0-	1286	1286	78	1	1208	3	N	-0-					1
*02	DLQ G-10		1162	-0-	1162	2448	72	1	1090	3	N	-0-					1
03	2500	N	1061	-0-	-1439	1009	64	1	996	3	N	1	2	1			-0-
							1	9									
*04	2220	N	1211	-0-	-1009	-0-	75	1	1135	3	N	1					1
							1	9									

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

11	186	N	186	-0-	-0-	-0-	19	1	167	2	Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	23	1	196	2	Y	-0-					-0-
01	DLQ G-10		201	-0-	201	201	21	1	180	2	Y	-0-					-0-
02	DLQ G-10		194	-0-	194	395	20	1	174	2	Y	-0-					-0-
03	601	N	206	-0-	-395	-0-	22	1	184	2	Y	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	23	1	182	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

11	900	N	900	-0-	-0-	-0-	120	1	779	3	Y	1					1
							1	9									
12	887	N	887	-0-	-0-	-0-	107	1	780	3	Y	-0-					1
01	DLQ G-10		836	-0-	836	836	48	1	787	3	Y	1					2
							1	9									
02	DLQ G-10		682	-0-	682	1518	39	1	643	3	Y	-0-	2	1			-0-
*03	1894	N	376	-0-	-1518	-0-	21	1	354	3	Y	1					1
							1	9									
*04	428	N	428	-0-	-0-	-0-	24	1	404	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	775	N	653	-0-	-122	-0-	38	1	615	3	Y	-0-	1	1			1
08	713	N	588	-0-	-125	-0-	36	1	552	3	Y	-0-					1
09	690	N	609	-0-	-81	-0-	35	1	574	3	Y	-0-					1
10	667	N	667	-0-	-0-	-0-	72	1	595	3	Y	-0-	1	1			-0-
11	665	N	665	-0-	-0-	-0-	89	1	576	3	Y	-0-					-0-
12	673	N	673	-0-	-0-	-0-	81	1	591	3	Y	1					1
							1	9									
01	DLQ G-10		673	-0-	673	673	39	1	634	3	Y	-0-					1
02	DLQ G-10		622	-0-	622	1295	36	1	586	3	Y	-0-	1	1			-0-
*03	1957	N	662	-0-	-1295	-0-	38	1	624	3	Y	-0-					-0-
*04	634	N	634	-0-	-0-	-0-	36	1	597	3	Y	1	1	1			-0-
							1	9									

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

11	715	N	715	-0-	-0-	-0-	95	1	619	3	Y	1					1
							1	9									
12	538	N	538	-0-	-0-	-0-	65	1	473	3	Y	-0-					1
01	DLQ G-10		865	-0-	865	865	50	1	815	3	Y	-0-					1
02	DLQ G-10		414	-0-	414	1279	24	1	390	3	Y	-0-	1	1			-0-
*03	1703	N	424	-0-	-1279	-0-	24	1	399	3	Y	1					1
							1	9									
*04	568	N	568	-0-	-0-	-0-	32	1	536	3	Y	-0-	1	1			-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

*07	657	N	657	-0-	-0-	-0-	39	1	618	3	N	-0-	1	1			1
08	651	N	614	-0-	-37	-0-	37	1	577	3	N	-0-					1
09	660	N	623	-0-	-37	-0-	35	1	584	3	N	4	4	8			1
							4	9									
10	675	N	675	-0-	-0-	-0-	73	1	602	3	N	-0-	1	1			-0-
11	532	N	532	-0-	-0-	-0-	71	1	461	3	N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	64	1	466	3	N	1					1
							1	9									
01	456	N	456	-0-	-0-	-0-	26	1	430	3	N	-0-					1
02	500	N	500	-0-	-0-	-0-	29	1	471	3	N	-0-	1	1			-0-
*03	628	N	628	-0-	-0-	-0-	36	1	592	3	N	-0-					-0-
*04	640	N	640	-0-	-0-	-0-	36	1	603	3	N	1	1	1			-0-
							1	9									

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

11	329	N	329	-0-	-0-	-0-	44	1	285	3	N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	44	1	320	3	N	1					1
							1	9									
01	344	N	344	-0-	-0-	-0-	20	1	324	3	N	-0-					1
02	285	N	285	-0-	-0-	-0-	16	1	269	3	N	-0-	1	1			-0-
*03	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					-0-
*04	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

11	309	N	309	-0-	-0-	-0-	20	1	289	2	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	26	1	254	2	N	-0-					-0-
01	DLQ G-10		283	-0-	283	283	15	1	268	2	N	-0-					-0-
02	DLQ G-10		280	-0-	280	563	17	1	263	2	N	-0-					-0-
03	850	N	287	-0-	-563	-0-	20	1	267	2	N	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	18	1	259	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	25	1	359	2	N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	36	1	342	2	N	-0-					-0-
01	DLQ G-10		399	-0-	399	399	22	1	377	2	N	-0-					-0-
02	DLQ G-10		408	-0-	408	807	24	1	384	2	N	-0-					-0-
03	1239	N	432	-0-	-807	-0-	30	1	402	2	N	-0-					-0-
*04	425	N	425	-0-	-0-	-0-	28	1	397	2	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	79	1	512	3	Y	1					1
							1	9									
12	608	N	608	-0-	-0-	-0-	74	1	534	3	Y	-0-					1
01	DLQ G-10		582	-0-	582	582	33	1	548	3	Y	1					2
							1	9									
02	DLQ G-10		421	-0-	421	1003	24	1	397	3	Y	-0-	2	1			-0-
*03	1484	N	481	-0-	-1003	-0-	27	1	453	3	Y	1					1
							1	9									
*04	580	N	580	-0-	-0-	-0-	33	1	547	3	Y	-0-	1	1			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	3017	-0-	-73	-0-	188	1	2821	3	N	7					11
							8	9									
12	3069	X	3018	-0-	-51	-0-	196	1	2820	3	N	2					13
							2	9									
*01	DLQ G-10		2889	-0-	2889	2889	207	1	2681	3	N	1	12	1			2
							1	9									
*02	DLQ G-10		2720	-0-	2720	5609	193	1	2526	3	N	1					3
							1	9									
*03	8642	X	3033	-0-	-5609	-0-	208	1	2815	3	N	9					12
							10	9									
*04	2912	X	2912	-0-	-0-	-0-	198	1	2710	3	N	4	14	1			2
							4	9									

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0-	-0-	45	1	729	3	N	-0-					1
12	802	N	802	-0-	-0-	-0-	47	1	754	3	N	1	1	1			1
							1	9									
01	802	N	802	-0-	-0-	-0-	48	1	754	3	N	-0-					1
02	636	N	636	-0-	-0-	-0-	39	1	597	3	N	-0-					1
03	726	N	726	-0-	-0-	-0-	44	1	682	3	N	-0-	1	1			-0-
*04	743	N	743	-0-	-0-	-0-	46	1	696	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1018	N	1018	-0-	-0-	-0-	60	1	957	3	N	1	1	1			1
							1	9									
12	1907	N	1907	-0-	-0-	-0-	112	1	1794	3	N	1	1	1			1
							1	9									
01	DLQ G-10		303	-0-	303	303	18	1	284	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1085	-0-	1085	1388	67	1	1018	3	N	-0-					1
03	2500	N	1610	-0-	-890	498	97	1	1512	3	N	1	2	1			-0-
							1	9									
*04	2078	N	1580	-0-	-498	-0-	98	1	1481	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

*09	690	N	626	-0-	-64	-0-	37	1	589	3	N	-0-	1	1			-0-
10	682	N	650	-0-	-32	-0-	38	1	612	3	N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	36	1	574	3	N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	38	1	610	3	N	-0-					-0-
01	DLQ G-10		687	-0-	687	687	41	1	646	3	N	-0-					-0-
*02	DLQ G-10		623	-0-	623	1310	38	1	584	3	N	1					1
							1	9									
03	1800	N	660	-0-	-1140	170	40	1	620	3	N	-0-	1	1			-0-
*04	814	N	644	-0-	-170	-0-	40	1	604	3	N	-0-					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

11	768	N	768	-0-	-0-	-0-	77	1	691	2	Y	-0-					-0-
12	901	N	901	-0-	-0-	-0-	94	1	807	2	Y	-0-					-0-
01	DLQ G-10		914	-0-	914	914	96	1	818	2	Y	-0-					-0-
02	DLQ G-10		844	-0-	844	1758	87	1	757	2	Y	-0-					-0-
03	1700	N	921	-0-	-779	979	98	1	823	2	Y	-0-					-0-
*04	1790	N	811	-0-	-979	-0-	90	1	721	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

11	935	N	935	-0-	-0-	-0-	45	1	886	3	N	4	6	1			4
							4	9									
12	955	N	955	-0-	-0-	-0-	51	1	901	3	N	3	3	1			4
							3	9									
01	DLQ G-10		911	-0-	911	911	49	1	858	3	N	4	5	1			3
							4	9									
02	DLQ G-10		963	-0-	963	1874	53	1	906	3	N	4	3	1			4
							4	9									
03	2500	N	990	-0-	-1510	364	56	1	930	3	N	4	3	1			5
							4	9									
*04	1301	N	937	-0-	-364	-0-	50	1	883	3	N	4	3	1			6
							4	9									

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

11	410	N	410	-0-	-0-	-0-	20	1	388	3	N	2	3	1			2
							2	9									
12	401	N	401	-0-	-0-	-0-	21	1	379	3	N	1	1	1			2
							1	9									
01	DLQ G-10		419	-0-	419	419	22	1	395	3	N	2	3	1			1
							2	9									
02	DLQ G-10		353	-0-	353	772	19	1	332	3	N	2	1	1			2
							2	9									
03	1140	N	368	-0-	-772	-0-	21	1	346	3	N	1	1	1			2
							1	9									
*04	352	N	352	-0-	-0-	-0-	19	1	332	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	17	1	244	2	N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	23	1	224	2	N	-0-					-0-
01	DLQ G-10		255	-0-	255	255	14	1	241	2	N	-0-					-0-
02	DLQ G-10		239	-0-	239	494	14	1	225	2	N	-0-					-0-
03	765	N	271	-0-	-494	-0-	19	1	252	2	N	-0-					-0-
*04	256	N	256	-0-	-0-	-0-	17	1	239	2	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

11	958	N	958	-0-	-0-	-0-	60	1	896	3	N	2					4
							2	9									
12	987	N	987	-0-	-0-	-0-	64	1	922	3	N	1					5
							1	9									
*01	DLQ G-10		935	-0-	935	935	67	1	868	3	N	-0-	4	1			1
*02	DLQ G-10		874	-0-	874	1809	62	1	812	3	N	-0-					1
03	2500	N	978	-0-	-1522	287	67	1	908	3	N	3					4
							3	9									
*04	1214	N	927	-0-	-287	-0-	63	1	862	3	N	2	5	1			1
							2	9									

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

11	742	N	742	-0-	-0-	-0-	46	1	694	3	N	2					3
							2	9									
12	740	N	740	-0-	-0-	-0-	48	1	691	3	N	1					4
							1	9									
*01	709	N	709	-0-	-0-	-0-	51	1	658	3	N	-0-	3	1			1
*02	661	N	661	-0-	-0-	-0-	47	1	614	3	N	-0-					1
03	747	N	747	-0-	-0-	-0-	51	1	693	3	N	3					4
							3	9									
*04	708	N	708	-0-	-0-	-0-	48	1	659	3	N	1	4	1			1
							1	9									

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

11	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-
01	DLQ G-10		181	-0-	181	181	9	1	172	3	N	-0-					-0-
02	DLQ G-10		187	-0-	187	368	9	1	178	3	N	-0-					-0-
03	556	N	188	-0-	-368	-0-	10	1	178	3	N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

11	323	N	323	-0-	-0-	-0-	16	1	306	3	N	1	2	1			1
							1	9									
12	333	N	333	-0-	-0-	-0-	18	1	313	3	N	2	1	1			2
							2	9									
01	DLQ G-10		304	-0-	304	304	16	1	287	3	N	1	2	1			1
							1	9									
02	DLQ G-10		316	-0-	316	620	17	1	297	3	N	2	1	1			2
							2	9									
03	962	N	342	-0-	-620	-0-	19	1	322	3	N	1	1	1			2
							1	9									
*04	323	N	323	-0-	-0-	-0-	17	1	305	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	14	1	215	3	N	1					1
							1	9									
12	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					1
*01	366	N	366	-0-	-0-	-0-	161	1	205	3	N	-0-	1	1			-0-
*02	322	N	322	-0-	-0-	-0-	149	1	173	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	14	1	195	3	N	1					1
							1	9									
*04	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-	1	1			-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	837	N	744	-0-	-93	-0-	37	1	707	3	N	-0-	3	1			-0-
09	810	N	677	-0-	-133	-0-	32	1	644	3	N	1					1
							1	9									
10	837	N	724	-0-	-113	-0-	36	1	688	3	N	-0-					1
11	596	N	596	-0-	-0-	-0-	32	1	563	3	N	1					2
							1	9									
12	603	N	603	-0-	-0-	-0-	31	1	572	3	N	-0-					2
01	DLQ G-10		681	-0-	681	681	33	1	648	3	N	-0-	2	1			-0-
02	DLQ G-10		403	-0-	403	1084	20	1	383	3	N	-0-					-0-
03	1410	N	326	-0-	-1084	-0-	17	1	309	3	N	-0-					-0-
*04	521	N	521	-0-	-0-	-0-	28	1	493	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-	3	1			-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
01	DLQ G-10		17	-0-	17	17	1	1	16	3	Y	-0-					-0-
02	DLQ G-10		15	-0-	15	32	1	1	14	3	Y	-0-					-0-
03	47	N	15	-0-	-32	-0-	1	1	14	3	Y	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	48	1	313	3	Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	56	1	406	3	Y	1					1
							1	9									
01	DLQ G-10		466	-0-	466	466	27	1	439	3	Y	-0-					1
02	DLQ G-10		425	-0-	425	891	24	1	401	3	Y	-0-	1	1			-0-
*03	1348	N	457	-0-	-891	-0-	26	1	431	3	Y	-0-					-0-
*04	448	N	448	-0-	-0-	-0-	25	1	422	3	Y	1	1	1			-0-
							1	9									

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0-	-0-	28	1	558	3	N	2	3	1			2
							2	9									
12	591	N	591	-0-	-0-	-0-	31	1	557	3	N	3	2	1			3
							3	9									
01	DLQ G-10		579	-0-	579	579	31	1	546	3	N	2	3	1			2
							2	9									
02	DLQ G-10		546	-0-	546	1125	30	1	513	3	N	3	2	1			3
							3	9									
03	1708	N	583	-0-	-1125	-0-	33	1	548	3	N	2	2	1			3
							2	9									
*04	533	N	533	-0-	-0-	-0-	28	1	502	3	N	3	2	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	960	-0-	-0-	-0-	60	1 2 9	898	3	N	2					4
12	943	N	943	-0-	-0-	-0-	61	1 1 9	881	3	N	1					5
*01	DLQ G-10		879	-0-	879	879	63	1	816	3	N	-0-	4	1			1
*02	DLQ G-10		836	-0-	836	1715	59	1	777	3	N	-0-					1
03	1800	N	944	-0-	-856	859	65	1 3 9	876	3	N	3					4
*04	1797	N	938	-0-	-859	-0-	64	1 2 9	872	3	N	2	5	1			1

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	854	N	854	-0-	-0-	-0-	50	1	804	3	N	-0-					1
12	888	N	888	-0-	-0-	-0-	52	1 1 9	835	3	N	1	1	1			1
01	DLQ G-10		891	-0-	891	891	54	1	837	3	N	-0-					1
*02	DLQ G-10		820	-0-	820	1711	51	1	769	3	N	-0-					1
03	1700	N	874	-0-	-826	885	53	1	821	3	N	-0-	1	1			-0-
*04	1725	N	840	-0-	-885	-0-	52	1 1 9	787	3	N	1					1

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	612	N	612	-0-	-0-	-0-	36	1	576	3	N	-0-	1	1			-0-
10	620	N	618	-0-	-2	-0-	36	1	582	3	N	-0-					-0-
11	598	N	598	-0-	-0-	-0-	35	1	563	3	N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	36	1	578	3	N	-0-					-0-
01	DLQ G-10		611	-0-	611	611	37	1	574	3	N	-0-					-0-
02	DLQ G-10		568	-0-	568	1179	35	1 1 9	532	3	N	1					1
03	1780	N	601	-0-	-1179	-0-	36	1	565	3	N	-0-	1	1			-0-
*04	589	N	589	-0-	-0-	-0-	37	1	552	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1132	N	1132	-0-	-0-	-0-	66	1 1 9	1065	3	N	1	1	1			1
12	1050	N	1050	-0-	-0-	-0-	62	1 1 9	987	3	N	1	1	1			1
01	DLQ G-10		1085	-0-	1085	1085	65	1	1020	3	N	-0-					1
*02	DLQ G-10		965	-0-	965	2050	60	1	905	3	N	-0-					1
03	1600	N	1057	-0-	-543	1507	64	1 1 9	992	3	N	1	2	1			-0-
*04	2541	N	1034	-0-	-1507	-0-	64	1 1 9	969	3	N	1					1

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	25	1	368	3	N	-0-					6
12	342	N	342	-0-	-0-	-0-	22	1	320	3	N	-0-					6
01	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					6
02	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-					6
03	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					6
*04	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	584	N	584	-0-	-0-	-0-	35	1	549	3	N	-0-	1	1			-0-
10	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	33	1	524	3	N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	34	1	546	3	N	-0-					-0-
01	DLQ G-10		610	-0-	610	610	37	1	573	3	N	-0-					-0-
02	DLQ G-10		554	-0-	554	1164	34	1	519	3	N	1					1
							1	9									
03	1726	N	562	-0-	-1164	-0-	34	1	528	3	N	-0-	1	1			-0-
*04	569	N	569	-0-	-0-	-0-	35	1	534	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					1
12	138	N	138	-0-	-0-	-0-	9	1	128	3	N	1					2
							1	9									
*01	DLQ G-10		30	-0-	30	30	2	1	28	3	N	-0-	2	1			-0-
*02	DLQ G-10		25	-0-	25	55	2	1	23	3	N	-0-					-0-
*03	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	19	1	269	2	N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	29	1	274	2	N	-0-					-0-
01	DLQ G-10		289	-0-	289	289	16	1	273	2	N	-0-					-0-
02	DLQ G-10		285	-0-	285	574	17	1	268	2	N	-0-					-0-
03	869	N	295	-0-	-574	-0-	21	1	274	2	N	-0-					-0-
*04	288	N	288	-0-	-0-	-0-	19	1	269	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	883	N	883	-0-	-0-	-0-	43	1	836	3	N	4	5	1			4
							4	9									
12	899	N	899	-0-	-0-	-0-	48	1	848	3	N	3	3	1			4
							3	9									
01	DLQ G-10		890	-0-	890	890	48	1	838	3	N	4	5	1			3
							4	9									
02	DLQ G-10		827	-0-	827	1717	45	1	778	3	N	4	3	1			4
							4	9									
03	1700	N	845	-0-	-855	862	48	1	794	3	N	3	2	1			5
							3	9									
*04	1706	N	844	-0-	-862	-0-	45	1	797	3	N	2	2	1			5
							2	9									

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	N	738	-0-	-0-	-0-	43	1	695	3	N	-0-					1
12	734	N	734	-0-	-0-	-0-	43	1	691	3	N	-0-	1	1			-0-
01	DLQ G-10		759	-0-	759	759	46	1	712	3	N	1					1
							1	9									
02	DLQ G-10		699	-0-	699	1458	43	1	656	3	N	-0-					1
03	2181	N	723	-0-	-1458	-0-	44	1	679	3	N	-0-	1	1			-0-
*04	657	N	657	-0-	-0-	-0-	41	1	615	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	539	N	539	-0-	-0-	-0-	102	1	437	3	Y	-0-					1
12	1032	N	1032	-0-	-0-	-0-	131	1	901	3	Y	-0-	1	1			-0-
01	DLQ G-10		588	-0-	588	588	108	1	480	3	Y	-0-					-0-
02	DLQ G-10		734	-0-	734	1322	113	1	621	3	Y	-0-					-0-
03	1600	N	688	-0-	-912	410	116	1	572	3	Y	-0-					-0-
*04	1006	N	596	-0-	-410	-0-	108	1	488	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

11	272	N	272	-0-	-0-	-0-	36	1	236	3	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	30	1	220	3	Y	1					1
							1	9									
01	DLQ G-10		243	-0-	243	243	14	1	229	3	Y	-0-					1
02	DLQ G-10		224	-0-	224	467	13	1	211	3	Y	-0-	1	1			-0-
*03	717	N	250	-0-	-467	-0-	14	1	236	3	Y	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	14	1	228	3	Y	1	1	1			-0-
							1	9									

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

11	793	N	793	-0-	-0-	-0-	47	1	746	3	N	-0-					1
12	810	N	810	-0-	-0-	-0-	48	1	761	3	N	1	1	1			1
							1	9									
01	DLQ G-10		801	-0-	801	801	48	1	753	3	N	-0-					1
02	DLQ G-10		748	-0-	748	1549	46	1	702	3	N	-0-					1
03	2178	N	629	-0-	-1549	-0-	38	1	591	3	N	-0-	1	1			-0-
*04	554	N	554	-0-	-0-	-0-	34	1	519	3	N	1					1
							1	9									

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

11	1500	N	1500	-0-	-0-	-0-	151	1	1349	2	Y	-0-					-0-
12	1441	N	1441	-0-	-0-	-0-	150	1	1291	2	Y	-0-					-0-
01	DLQ G-10		1454	-0-	1454	1454	152	1	1302	2	Y	-0-					-0-
02	DLQ G-10		1332	-0-	1332	2786	138	1	1194	2	Y	-0-					-0-
03	1800	N	1432	-0-	-368	2418	153	1	1279	2	Y	-0-					-0-
*04	3000	N	1355	-0-	-1645	773	151	1	1204	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

*07	961	N	677	-0-	-284	-0-	40	1	637	3	Y	-0-	1	1			1
08	871	N	871	-0-	-0-	-0-	53	1	817	3	Y	1					2
							1	9									
09	919	N	919	-0-	-0-	-0-	52	1	863	3	Y	4	4	8			2
							4	9									
10	932	N	932	-0-	-0-	-0-	101	1	831	3	Y	-0-	2	1			-0-
11	873	N	873	-0-	-0-	-0-	116	1	756	3	Y	1					1
							1	9									
12	871	N	871	-0-	-0-	-0-	105	1	766	3	Y	-0-					1
01	DLQ G-10		791	-0-	791	791	46	1	745	3	Y	-0-					1
02	DLQ G-10		728	-0-	728	1519	42	1	686	3	Y	-0-	1	1			-0-
*03	1700	N	702	-0-	-998	521	40	1	662	3	Y	-0-					-0-
*04	1178	N	657	-0-	-521	-0-	37	1	619	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	193	1	126	3	Y	20					76
							22	9									
12	342	N	342	-0-	-0-	-0-	199	1	134	3	Y	8	58	1			26
							9	9									
01	DLQ G-10		417	-0-	417	417	204	1	199	3	Y	13					39
							14	9									
02	DLQ G-10		399	-0-	399	816	192	1	207	3	Y	-0-					39
03	1135	N	319	-0-	-816	-0-	199	1	111	3	Y	8	29	1			18
							9	9									
*04	464	N	464	-0-	-0-	-0-	203	1	261	3	Y	-0-	14	1			4

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	527	N	322	-0-	-205	-0-	19	1	303	3	N	-0-	1	1			-0-
09	510	N	309	-0-	-201	-0-	18	1	291	3	N	-0-					-0-
10	496	N	477	-0-	-19	-0-	28	1	449	3	N	-0-					-0-
11	999	N	999	-0-	-0-	-0-	59	1	940	3	N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	49	1	782	3	N	-0-					-0-
01	DLQ G-10		763	-0-	763	763	46	1	717	3	N	-0-					-0-
02	DLQ G-10		688	-0-	688	1451	42	1	645	3	N	1					1
							1	9									
03	1600	N	859	-0-	-741	710	52	1	807	3	N	-0-	1	1			-0-
*04	1574	N	864	-0-	-710	-0-	54	1	810	3	N	-0-					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	7	1	110	3	Y	5					16
							6	9									
12	131	N	131	-0-	-0-	-0-	7	1	120	3	Y	4	13	1			7
							4	9									
01	DLQ G-10		125	-0-	125	125	7	1	110	3	Y	7					14
							8	9									
02	DLQ G-10		105	-0-	105	230	6	1	92	3	Y	6					20
							7	9									
03	366	N	136	-0-	-230	-0-	7	1	109	3	Y	18	20	1			18
							20	9									
*04	122	N	122	-0-	-0-	-0-	7	1	98	3	Y	15	25	1			8
							17	9									

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1223	N	1223	-0-	-0-	-0-	79	1	1144	2	N	-0-					1
12	1183	N	1183	-0-	-0-	-0-	111	1	1072	2	N	-0-					1
01	DLQ G-10		1198	-0-	1198	1198	65	1	1133	2	N	-0-					1
02	DLQ G-10		1168	-0-	1168	2366	69	1	1099	2	N	-0-					1
03	2500	N	886	-0-	-1614	752	62	1	824	2	N	-0-					1
*04	1940	N	1188	-0-	-752	-0-	78	1	1110	2	N	-0-					1

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	20	1	326	3	Y	-0-					-0-
12	377	N	377	-0-	-0-	-0-	21	1	356	3	Y	-0-					-0-
01	DLQ G-10		363	-0-	363	363	21	1	342	3	Y	-0-					-0-
02	DLQ G-10		353	-0-	353	716	21	1	332	3	Y	-0-					-0-
03	1061	N	345	-0-	-716	-0-	22	1	323	3	Y	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	18	1	272	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1099	N	1099	-0-	-0-	-0-	53	1	1040	3	N	5	7	1			5
							6	9									
12	1137	N	1137	-0-	-0-	-0-	60	1	1074	3	N	3	3	1			5
							3	9									
01	DLQ G-10		1007	-0-	1007	1007	54	1	949	3	N	4	6	1			3
							4	9									
02	DLQ G-10		1032	-0-	1032	2039	57	1	969	3	N	5	3	1			5
							6	9									
03	1700	N	1106	-0-	-594	1445	63	1	1039	3	N	4	3	1			6
							4	9									
*04	2501	N	1056	-0-	-1445	-0-	56	1	996	3	N	4	3	1			7
							4	9									

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0-	-0-	26	1	502	3	N	2	3	1			2
							2	9									
12	558	N	558	-0-	-0-	-0-	30	1	527	3	N	1	1	1			2
							1	9									
01	DLQ G-10		537	-0-	537	537	29	1	506	3	N	2	3	1			1
							2	9									
02	DLQ G-10		508	-0-	508	1045	28	1	478	3	N	2	1	1			2
							2	9									
03	1595	N	550	-0-	-1045	-0-	31	1	518	3	N	1	1	1			2
							1	9									
*04	528	N	528	-0-	-0-	-0-	28	1	498	3	N	2	1	1			3
							2	9									

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	33	1	213	3	Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	30	1	215	3	Y	1					1
							1	9									
01	DLQ G-10		235	-0-	235	235	14	1	221	3	Y	-0-					1
*02	DLQ G-10		222	-0-	222	457	13	1	209	3	Y	-0-	1	1			-0-
*03	723	N	266	-0-	-457	-0-	15	1	251	3	Y	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	11	1	188	3	Y	1	1	1			-0-
							1	9									

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	70	1	457	3	Y	-0-					-0-
12	537	N	537	-0-	-0-	-0-	65	1	471	3	Y	1					1
							1	9									
01	DLQ G-10		520	-0-	520	520	30	1	490	3	Y	-0-					1
02	DLQ G-10		492	-0-	492	1012	28	1	464	3	Y	-0-	1	1			-0-
*03	1531	N	519	-0-	-1012	-0-	29	1	489	3	Y	1					1
							1	9									
*04	508	N	508	-0-	-0-	-0-	29	1	479	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0-	-0-	87	1	567	3	Y	1					1
							1	9									
12	668	N	668	-0-	-0-	-0-	81	1	587	3	Y	-0-					1
01	DLQ G-10		651	-0-	651	651	37	1	614	3	Y	-0-					1
02	DLQ G-10		624	-0-	624	1275	36	1	588	3	Y	-0-	1	1			-0-
*03	1607	N	332	-0-	-1275	-0-	19	1	312	3	Y	1					1
							1	9									
*04	461	N	461	-0-	-0-	-0-	26	1	435	3	Y	-0-	1	1			-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1484	N	1484	-0-	-0-	-0-	93	1	1391	3	N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	49	1	710	3	N	-0-					-0-
*01	DLQ G-10		358	-0-	358	358	203	1	155	3	N	-0-					-0-
*02	DLQ G-10		328	-0-	328	686	190	1	138	3	N	-0-					-0-
*03	1688	N	1002	-0-	-686	-0-	69	1	933	3	N	-0-					-0-
*04	1454	N	1454	-0-	-0-	-0-	99	1	1355	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	14	1	196	2	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	18	1	169	2	N	-0-					-0-
01	DLQ G-10		230	-0-	230	230	12	1	218	2	N	-0-					-0-
02	DLQ G-10		240	-0-	240	470	14	1	226	2	N	-0-					-0-
03	682	N	212	-0-	-470	-0-	15	1	197	2	N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	16	1	231	2	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	23	1	329	2	N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	31	1	299	2	N	-0-					-0-
01	DLQ G-10		337	-0-	337	337	18	1	319	2	N	-0-					-0-
02	DLQ G-10		309	-0-	309	646	18	1	291	2	N	-0-					-0-
03	965	N	319	-0-	-646	-0-	22	1	297	2	N	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	19	1	277	2	N	-0-					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-	1	1			1
12	237	N	237	-0-	-0-	-0-	13	1	223	3	N	1	1	1			1
							1	9									
01	DLQ G-10		233	-0-	233	233	12	1	220	3	N	1	1	1			1
							1	9									
02	DLQ G-10		214	-0-	214	447	12	1	201	3	N	1	1	1			1
							1	9									
03	673	N	226	-0-	-447	-0-	13	1	212	3	N	1	1	1			1
							1	9									
*04	212	N	212	-0-	-0-	-0-	11	1	200	3	N	1	1	1			1
							1	9									

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	57	1	506	3	Y	-0-					6
12	602	N	602	-0-	-0-	-0-	96	1	506	3	Y	-0-					6
01	DLQ G-10		571	-0-	571	571	96	1	475	3	Y	-0-					6
02	DLQ G-10		507	-0-	507	1078	90	1	417	3	Y	-0-					6
03	1588	N	510	-0-	-1078	-0-	96	1	414	3	Y	-0-					6
*04	612	N	612	-0-	-0-	-0-	93	1	519	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					1
12	720	N	720	-0-	-0-	-0-	47	1	673	3	N	-0-					1
*01 DLQ G-10			599	-0-	599	599	43	1	556	3	N	-0-	1	1			-0-
*02 DLQ G-10			505	-0-	505	1104	36	1	469	3	N	-0-					-0-
*03	1619	N	515	-0-	-1104	-0-	35	1	478	3	N	2					2
							2	9									
*04	453	N	453	-0-	-0-	-0-	31	1	422	3	N	-0-	2	1			-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

11	649	N	649	-0-	-0-	-0-	31	1	615	3	N	3	4	1			3
							3	9									
12	723	N	723	-0-	-0-	-0-	38	1	683	3	N	2	2	1			3
							2	9									
01 DLQ G-10			699	-0-	699	699	37	1	659	3	N	3	4	1			2
							3	9									
02 DLQ G-10			648	-0-	648	1347	36	1	609	3	N	3	2	1			3
							3	9									
03	1800	N	483	-0-	-1317	30	27	1	454	3	N	2	2	1			3
							2	9									
*04	675	N	645	-0-	-30	-0-	34	1	608	3	N	3	2	1			4
							3	9									

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

11	833	N	833	-0-	-0-	-0-	41	1	788	3	N	4					6
							4	9									
12	867	N	867	-0-	-0-	-0-	45	1	818	3	N	4					10
							4	9									
01 DLQ G-10			819	-0-	819	819	45	1	772	3	N	2	10	1			2
							2	9									
02 DLQ G-10			776	-0-	776	1595	42	1	730	3	N	4					6
							4	9									
03	1700	N	802	-0-	-898	697	40	1	758	3	N	4	8	1	1	8	1
							4	9									
*04	1486	N	789	-0-	-697	-0-	36	1	751	3	N	2					3
							2	9									

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

11	1586	N	1586	-0-	-0-	-0-	103	1	1483	2	N	-0-					1
12	1550	N	1550	-0-	-0-	-0-	146	1	1404	2	N	-0-					1
01 DLQ G-10			1557	-0-	1557	1557	84	1	1473	2	N	-0-					1
02 DLQ G-10			1502	-0-	1502	3059	89	1	1413	2	N	-0-					1
03	2500	N	1597	-0-	-903	2156	112	1	1485	2	N	-0-					1
*04	3000	N	1546	-0-	-1454	702	101	1	1445	2	N	-0-					1

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	27	1	361	2	N	-0-					1
12	464	N	464	-0-	-0-	-0-	33	1	431	2	N	-0-					1
01	DLQ G-10		490	-0-	490	490	35	1	455	2	N	-0-					1
02	DLQ G-10		488	-0-	488	978	36	1	452	2	N	-0-					1
03	1523	N	545	-0-	-978	-0-	40	1	505	2	N	-0-					1
*04	431	N	431	-0-	-0-	-0-	31	1	400	2	N	-0-	1	1			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	35	1	524	3	N	1					2
							1	9									
12	546	N	546	-0-	-0-	-0-	35	1	510	3	N	1					3
							1	9									
*01	DLQ G-10		528	-0-	528	528	38	1	490	3	N	-0-	3	1			-0-
*02	DLQ G-10		500	-0-	500	1028	35	1	464	3	N	1					1
							1	9									
*03	1584	N	556	-0-	-1028	-0-	38	1	516	3	N	2					3
							2	9									
*04	530	N	530	-0-	-0-	-0-	36	1	494	3	N	-0-	3	1			-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	21	1	134	3	Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	19	1	137	3	Y	-0-					-0-
01	DLQ G-10		154	-0-	154	154	9	1	145	3	Y	-0-					-0-
02	DLQ G-10		144	-0-	144	298	8	1	136	3	Y	-0-					-0-
*03	449	N	151	-0-	-298	-0-	9	1	142	3	Y	-0-					-0-
*04	146	N	146	-0-	-0-	-0-	8	1	138	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	885	N	885	-0-	-0-	-0-	118	1	766	3	Y	1					1
							1	9									
12	911	N	911	-0-	-0-	-0-	110	1	801	3	Y	-0-					1
01	DLQ G-10		876	-0-	876	876	50	1	825	3	Y	1					2
							1	9									
02	DLQ G-10		818	-0-	818	1694	47	1	771	3	Y	-0-	2	1			-0-
*03	1800	N	874	-0-	-926	768	50	1	823	3	Y	1					1
							1	9									
*04	1614	N	846	-0-	-768	-0-	48	1	798	3	Y	-0-	1	1			-0-

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0-	-0-	42	1	681	3	N	-0-					1
12	889	N	889	-0-	-0-	-0-	52	1	836	3	N	1	1	1			1
							1	9									
01	DLQ G-10		838	-0-	838	838	51	1	787	3	N	-0-					1
02	DLQ G-10		635	-0-	635	1473	39	1	596	3	N	-0-					1
03	1700	N	575	-0-	-1125	348	35	1	540	3	N	-0-	1	1			-0-
*04	879	N	531	-0-	-348	-0-	33	1	498	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-	1	1			-0-
12	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
01	DLQ G-10		197	-0-	197	197	9	1	188	3	N	-0-					-0-
02	DLQ G-10		187	-0-	187	384	9	1	177	3	N	1					1
							1	9									
03	590	N	206	-0-	-384	-0-	10	1	196	3	N	-0-					1
*04	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					1

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	124	1	512	3	Y	-0-					-0-
12	739	N	739	-0-	-0-	-0-	132	1	607	3	Y	-0-					-0-
01	DLQ G-10		695	-0-	695	695	131	1	564	3	Y	-0-					-0-
02	DLQ G-10		653	-0-	653	1348	124	1	529	3	Y	-0-					-0-
03	2040	N	692	-0-	-1348	-0-	133	1	559	3	Y	-0-					-0-
*04	662	N	662	-0-	-0-	-0-	129	1	533	3	Y	-0-					-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	16	1	286	3	N	-0-					1
12	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-					1
01	DLQ G-10		294	-0-	294	294	14	1	280	3	N	-0-	1	1			-0-
02	DLQ G-10		284	-0-	284	578	14	1	270	3	N	-0-					-0-
03	882	N	304	-0-	-578	-0-	16	1	288	3	N	-0-					-0-
*04	294	N	294	-0-	-0-	-0-	16	1	278	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	927	N	927	-0-	-0-	-0-	45	1	879	3	N	3	5	1			4
							3	9									
12	974	N	974	-0-	-0-	-0-	52	1	919	3	N	3	3	1			4
							3	9									
01	DLQ G-10		959	-0-	959	959	51	1	904	3	N	4	5	1			3
							4	9									
02	DLQ G-10		889	-0-	889	1848	49	1	836	3	N	4	3	1			4
							4	9									
03	1800	N	930	-0-	-870	978	53	1	874	3	N	3	2	1			5
							3	9									
*04	1864	N	886	-0-	-978	-0-	47	1	836	3	N	3	3	1			5
							3	9									

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	775	N	579	-0-	-196	-0-	34	1	545	3	Y	-0-	1	1			1
08	909	N	909	-0-	-0-	-0-	55	1	852	3	Y	2	2	8			1
							2	9									
09	1100	N	1100	-0-	-0-	-0-	63	1	1036	3	Y	1					2
							1	9									
10	1146	N	1146	-0-	-0-	-0-	124	1	1022	3	Y	-0-	2	1			-0-
11	1056	N	1056	-0-	-0-	-0-	141	1	914	3	Y	1					1
							1	9									
12	1059	N	1059	-0-	-0-	-0-	128	1	931	3	Y	-0-					1
01	DLQ G-10		1045	-0-	1045	1045	60	1	985	3	Y	-0-					1
02	DLQ G-10		982	-0-	982	2027	56	1	926	3	Y	-0-	1	1			-0-
*03	1700	N	1080	-0-	-620	1407	61	1	1018	3	Y	1					1
							1	9									
*04	2427	N	1020	-0-	-1407	-0-	58	1	962	3	Y	-0-	1	1			-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

11	202	N	202	-0-	-0-	-0-	13	1	188	3	N	1					1
							1	9									
12	427	N	427	-0-	-0-	-0-	28	1	399	3	N	-0-					1
*01	312	N	312	-0-	-0-	-0-	22	1	290	3	N	-0-	1	1			-0-
*02	248	N	248	-0-	-0-	-0-	18	1	230	3	N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	18	1	238	3	N	1					1
							1	9									
*04	229	N	229	-0-	-0-	-0-	16	1	213	3	N	-0-	1	1			-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

11	82	N	82	-0-	-0-	-0-	5	1	75	3	N	2	1	1			2
							2	9									
12	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-	1	1			1
01	86	N	86	-0-	-0-	-0-	5	1	80	3	N	1	1	1			1
							1	9									
02	81	N	81	-0-	-0-	-0-	5	1	75	3	N	1					2
							1	9									
03	91	N	91	-0-	-0-	-0-	5	1	85	3	N	1	3	1			-0-
							1	9									
*04	87	N	87	-0-	-0-	-0-	5	1	81	3	N	1					1
							1	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

11	307	N	307	-0-	-0-	-0-	20	1	287	2	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	28	1	268	2	N	-0-					-0-
01	DLQ G-10		130	-0-	130	130	7	1	123	2	N	-0-					-0-
02	DLQ G-10		43	-0-	43	173	3	1	40	2	N	-0-					-0-
03	246	N	73	-0-	-173	-0-	5	1	68	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

11	683	N	683	-0-	-0-	-0-	36	1	647	3	N	-0-					2
12	687	N	687	-0-	-0-	-0-	36	1	651	3	N	-0-					2
01	DLQ G-10		649	-0-	649	649	31	1	618	3	N	-0-	2	1			-0-
02	DLQ G-10		426	-0-	426	1075	21	1	405	3	N	-0-					-0-
03	1398	N	323	-0-	-1075	-0-	17	1	306	3	N	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	834	N	834	-0-	-0-	-0-	54	1	780	2	N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	75	1	724	2	N	-0-					-0-
01	DLQ G-10		812	-0-	812	812	44	1	768	2	N	-0-					-0-
02	DLQ G-10		790	-0-	790	1602	47	1	743	2	N	-0-					-0-
03	2450	N	848	-0-	-1602	-0-	60	1	788	2	N	-0-					-0-
*04	829	N	829	-0-	-0-	-0-	54	1	775	2	N	-0-					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-	-0-	-0-	34	1	673	3	N	3	5	1			3
							3	9									
12	749	N	749	-0-	-0-	-0-	40	1	707	3	N	2	2	1			3
							2	9									
01	DLQ G-10		705	-0-	705	705	38	1	664	3	N	3	4	1			2
							3	9									
02	DLQ G-10		686	-0-	686	1391	38	1	645	3	N	3	2	1			3
							3	9									
03	2092	N	701	-0-	-1391	-0-	40	1	657	3	N	4	2	1	1	8	4
							4	9									
*04	640	N	640	-0-	-0-	-0-	34	1	604	3	N	2	2	1			4
							2	9									

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	874	N	874	-0-	-0-	-0-	57	1	817	2	N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	77	1	738	2	N	-0-					-0-
01	DLQ G-10		812	-0-	812	812	44	1	768	2	N	-0-					-0-
02	DLQ G-10		794	-0-	794	1606	47	1	747	2	N	-0-					-0-
03	1700	N	837	-0-	-863	743	59	1	778	2	N	-0-					-0-
*04	1554	N	811	-0-	-743	-0-	53	1	758	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	11	1	157	2	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	15	1	141	2	N	-0-					-0-
01	DLQ G-10		148	-0-	148	148	8	1	140	2	N	-0-					-0-
02	DLQ G-10		148	-0-	148	296	9	1	139	2	N	-0-					-0-
03	448	N	152	-0-	-296	-0-	11	1	141	2	N	-0-					-0-
*04	148	N	148	-0-	-0-	-0-	10	1	138	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0-	-0-	29	1	420	2	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	41	1	394	2	N	-0-					-0-
01	DLQ G-10		439	-0-	439	439	24	1	415	2	N	-0-					-0-
02	DLQ G-10		423	-0-	423	862	25	1	398	2	N	-0-					-0-
03	1320	N	458	-0-	-862	-0-	32	1	426	2	N	-0-					-0-
*04	440	N	440	-0-	-0-	-0-	29	1	411	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	404	N	404	-0-	-0-	-0-	24	1	380	3	N	-0-	1	1			-0-
10	414	N	414	-0-	-0-	-0-	24	1	390	3	N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	23	1	371	3	N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	24	1	383	3	N	-0-					-0-
01	DLQ G-10		411	-0-	411	411	25	1	386	3	N	-0-					-0-
02	DLQ G-10		381	-0-	381	792	23	1	357	3	N	1					1
							1	9									
03	1195	N	403	-0-	-792	-0-	24	1	379	3	N	-0-	1	1			-0-
*04	390	N	390	-0-	-0-	-0-	24	1	366	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

11	785	N	785	-0-	-0-	-0-	51	1	731	3	N	3	2	1			6
							3	9									
12	804	N	804	-0-	-0-	-0-	52	1	752	3	N	-0-	2	1			4
01	822	N	822	-0-	-0-	-0-	53	1	765	3	N	4	2	1			6
							4	9									
02	761	N	761	-0-	-0-	-0-	50	1	707	3	N	4	5	1			5
							4	9									
03	840	N	840	-0-	-0-	-0-	56	1	780	3	N	4	5	1			4
							4	9									
*04	899	N	899	-0-	-0-	-0-	59	1	834	3	N	5	5	1			4
							6	9									

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

11	202	N	202	-0-	-0-	-0-	27	1	175	3	Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	25	1	179	3	Y	-0-					-0-
01	DLQ G-10		202	-0-	202	202	12	1	190	3	Y	-0-					-0-
02	DLQ G-10		190	-0-	190	392	11	1	179	3	Y	-0-					-0-
*03	596	N	204	-0-	-392	-0-	12	1	192	3	Y	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	11	1	188	3	Y	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

11	91	N	91	-0-	-0-	-0-	4	1	61	3	N	24	16	1			46
							26	9									
12	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-	17	1			29
01	72	N	72	-0-	-0-	-0-	4	1	56	3	N	11	14	1			26
							12	9									
02	69	N	69	-0-	-0-	-0-	3	1	45	3	N	19	21	1			24
							21	9									
03	139	N	139	-0-	-0-	-0-	8	1	105	3	N	24	24	1	1	8	23
							26	9									
*04	70	N	70	-0-	-0-	-0-	3	1	46	3	N	19	23	1			19
							21	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

11	574	N	574	-0-	-0-	-0-	37	1	537	2	N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	64	1	618	2	N	-0-					-0-
01	DLQ G-10		694	-0-	694	694	37	1	657	2	N	-0-					-0-
02	DLQ G-10		671	-0-	671	1365	40	1	631	2	N	-0-					-0-
03	1800	N	734	-0-	-1066	299	52	1	682	2	N	-0-					-0-
*04	739	N	440	-0-	-299	-0-	29	1	411	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	28	1	402	3	N	1	1	1			3
							1	9									
12	417	N	417	-0-	-0-	-0-	27	1	390	3	N	-0-	1	1			2
01	DLQ G-10		414	-0-	414	414	27	1	385	3	N	2	1	1			3
							2	9									
02	DLQ G-10		374	-0-	374	788	24	1	348	3	N	2	2	1			3
							2	9									
03	1179	N	391	-0-	-788	-0-	26	1	363	3	N	2	3	1			2
							2	9									
*04	398	N	398	-0-	-0-	-0-	26	1	370	3	N	2	2	1			2
							2	9									

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	16	1	326	3	N	1	1	1			1
							1	9									
12	344	N	344	-0-	-0-	-0-	17	1	326	3	N	1	1	1			1
							1	9									
01	DLQ G-10		360	-0-	360	360	17	1	342	3	N	1	1	1			1
							1	9									
02	DLQ G-10		337	-0-	337	697	16	1	320	3	N	1	1	1			1
							1	9									
03	1043	N	346	-0-	-697	-0-	17	1	328	3	N	1	1	1			1
							1	9									
*04	377	N	377	-0-	-0-	-0-	19	1	358	3	N	-0-	1	1			-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	30	1	588	3	N	2	3	1			2
							2	9									
12	592	N	592	-0-	-0-	-0-	31	1	559	3	N	2	2	1			2
							2	9									
01	DLQ G-10		538	-0-	538	538	29	1	506	3	N	3	3	1			2
							3	9									
02	DLQ G-10		582	-0-	582	1120	32	1	547	3	N	3	2	1			3
							3	9									
03	1600	N	581	-0-	-1019	101	33	1	546	3	N	2	2	1			3
							2	9									
*04	658	N	557	-0-	-101	-0-	30	1	525	3	N	2	2	1			3
							2	9									

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					1
12	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					1
01	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					1
02	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					1
03	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					1
*04	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	30	1	267	2	Y	-0-					-0-
12	306	N	306	-0-	-0-	-0-	32	1	274	2	Y	-0-					-0-
01	DLQ G-10		285	-0-	285	285	30	1	255	2	Y	-0-					-0-
02	DLQ G-10		260	-0-	260	545	27	1	233	2	Y	-0-					-0-
03	822	N	277	-0-	-545	-0-	30	1	247	2	Y	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	30	1	241	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	12	1	183	3	N	1					1
							1	9									
12	200	N	200	-0-	-0-	-0-	13	1	187	3	N	-0-					1
*01	DLQ G-10		198	-0-	198	198	14	1	184	3	N	-0-	1	1			-0-
*02	DLQ G-10		179	-0-	179	377	13	1	166	3	N	-0-					-0-
*03	576	N	199	-0-	-377	-0-	14	1	184	3	N	1					1
							1	9									
*04	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

*09	870	N	-0-	-0-	-870	-0-					N	-0-	3	1			1
10	62	N	-0-	-0-	-62	-0-					N	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
01	DLQ G-10		42	-0-	42	42	2	1	40	3	N	-0-					-0-
02	DLQ G-10		39	-0-	39	81	2	1	37	3	N	-0-					-0-
03	121	N	40	-0-	-81	-0-	2	1	38	3	N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

11	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					1
12	226	N	226	-0-	-0-	-0-	11	1	214	3	N	1	1	1			1
							1	9									
01	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					1
02	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					1
03	216	N	216	-0-	-0-	-0-	11	1	204	3	N	1	1	1			1
							1	9									
*04	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					1

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

11	1326	N	1326	-0-	-0-	-0-	64	1	1256	3	N	5	8	1			5
							6	9									
12	1429	N	1429	-0-	-0-	-0-	76	1	1347	3	N	5	4	1			6
							6	9									
01	DLQ G-10		1322	-0-	1322	1322	71	1	1245	3	N	5	7	1			4
							6	9									
02	DLQ G-10		1300	-0-	1300	2622	71	1	1222	3	N	6	4	1			6
							7	9									
03	1600	N	1290	-0-	-310	2312	73	1	1211	3	N	5	4	1			7
							6	9									
*04	3000	N	1325	-0-	-1675	637	71	1	1248	3	N	5	4	1			8
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	120	N	78	-0-	-42	-0-	4	1	74	3	N	-0-	1	1			-0-
10	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	12	1	235	3	N	1					1
							1	9									
12	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-	1	1			-0-
01	DLQ G-10		225	-0-	225	225	10	1	215	3	N	-0-					-0-
*02	DLQ G-10		209	-0-	209	434	10	1	199	3	N	-0-					-0-
03	655	N	221	-0-	-434	-0-	11	1	209	3	N	1					1
							1	9									
*04	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					1

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

11	1461	N	1461	-0-	-0-	-0-	95	1	1366	2	N	-0-					1
12	1420	N	1420	-0-	-0-	-0-	134	1	1286	2	N	-0-					1
01	DLQ G-10		1489	-0-	1489	1489	80	1	1409	2	N	-0-					1
02	DLQ G-10		1333	-0-	1333	2822	79	1	1254	2	N	-0-					1
03	2500	N	1494	-0-	-1006	1816	105	1	1389	2	N	-0-					1
*04	3000	N	1347	-0-	-1653	163	88	1	1259	2	N	-0-					1

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

11	461	N	461	-0-	-0-	-0-	22	1	438	3	N	1	3	1			2
							1	9									
12	451	N	451	-0-	-0-	-0-	24	1	425	3	N	2	2	1			2
							2	9									
01	DLQ G-10		471	-0-	471	471	25	1	443	3	N	3	3	1			2
							3	9									
02	DLQ G-10		436	-0-	436	907	24	1	411	3	N	1	1	1			2
							1	9									
03	1366	N	459	-0-	-907	-0-	26	1	431	3	N	2	1	1			3
							2	9									
*04	417	N	417	-0-	-0-	-0-	22	1	394	3	N	1	1	1			3
							1	9									

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

11	485	N	485	-0-	-0-	-0-	23	1	460	3	N	2	3	1			2
							2	9									
12	514	N	514	-0-	-0-	-0-	27	1	486	3	N	1	1	1			2
							1	9									
01	DLQ G-10		507	-0-	507	507	27	1	478	3	N	2	3	1			1
							2	9									
02	DLQ G-10		484	-0-	484	991	27	1	455	3	N	2	1	1			2
							2	9									
03	1498	N	507	-0-	-991	-0-	29	1	477	3	N	1	1	1			2
							1	9									
*04	485	N	485	-0-	-0-	-0-	26	1	457	3	N	2	1	1			3
							2	9									

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

11	646	N	646	-0-	-0-	-0-	42	1	604	2	N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	59	1	563	2	N	-0-					-0-
01	DLQ G-10		626	-0-	626	626	34	1	592	2	N	-0-					-0-
02	DLQ G-10		609	-0-	609	1235	36	1	573	2	N	-0-					-0-
03	1886	N	651	-0-	-1235	-0-	46	1	605	2	N	-0-					-0-
*04	632	N	632	-0-	-0-	-0-	41	1	591	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1702	N	1702	-0-	-0-	-0-	100	1 1 9	1601	3	N	1	1	1			2
12	1779	N	1779	-0-	-0-	-0-	105	1 1 9	1673	3	N	1	2	1			1
01	DLQ G-10		1765	-0-	1765	1765	106	1 1 9	1658	3	N	1	1	1			1
*02	DLQ G-10		1628	-0-	1628	3393	100	1 1 9	1527	3	N	1					2
03	1600	N	1677	-0-	77	3470	101	1 2 9	1574	3	N	2	3	1			1
*04	3000	N	1646	-0-	-1354	2116	102	1 1 9	1543	3	N	1					2

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	18	1 2 9	345	3	N	2	3	1			2
12	576	N	576	-0-	-0-	-0-	31	1 1 9	544	3	N	1	1	1			2
01	DLQ G-10		512	-0-	512	512	27	1 3 9	482	3	N	3	3	1			2
02	DLQ G-10		454	-0-	454	966	25	1 1 9	428	3	N	1	1	1			2
03	1396	N	430	-0-	-966	-0-	24	1 1 9	405	3	N	1	1	1			2
*04	393	N	393	-0-	-0-	-0-	21	1 2 9	370	3	N	2	1	1			3

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	12	1 1 9	241	3	N	1	2	1			1
12	291	N	291	-0-	-0-	-0-	15	1 1 9	275	3	N	1	1	1			1
01	DLQ G-10		293	-0-	293	293	16	1 2 9	275	3	N	2	2	1			1
02	DLQ G-10		270	-0-	270	563	15	1 1 9	254	3	N	1	1	1			1
03	849	N	286	-0-	-563	-0-	16	1 1 9	269	3	N	1	1	1			1
*04	263	N	263	-0-	-0-	-0-	14	1 2 9	247	3	N	2	1	1			2

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722	N	722	-0-	-0-	-0-	60	1	662	3	N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	102	1	670	3	N	-0-					-0-
01	736	N	736	-0-	-0-	-0-	102	1	634	3	N	-0-					-0-
02	720	N	720	-0-	-0-	-0-	95	1	625	3	N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	102	1	669	3	N	-0-					-0-
*04	742	N	742	-0-	-0-	-0-	98	1	644	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0-	-0-	32	1	626	3	N	3	4	1			3
							3	9									
12	694	N	694	-0-	-0-	-0-	37	1	655	3	N	2	2	1			3
							2	9									
01	DLQ G-10		666	-0-	666	666	36	1	627	3	N	3	4	1			2
							3	9									
02	DLQ G-10		585	-0-	585	1251	32	1	550	3	N	3	2	1			3
							3	9									
03	1800	N	670	-0-	-1130	121	38	1	630	3	N	2	2	1			3
							2	9									
*04	681	N	560	-0-	-121	-0-	30	1	528	3	N	2	2	1			3
							2	9									

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	611	N	611	-0-	-0-	-0-	36	1	575	3	N	-0-	1	1			-0-
10	651	N	524	-0-	-127	-0-	31	1	493	3	N	-0-					-0-
11	748	N	748	-0-	-0-	-0-	44	1	703	3	N	1					1
							1	9									
*12	714	N	714	-0-	-0-	-0-	42	1	672	3	N	-0-	1	1			-0-
01	DLQ G-10		697	-0-	697	697	42	1	655	3	N	-0-					-0-
*02	DLQ G-10		645	-0-	645	1342	40	1	604	3	N	1					1
							1	9									
03	1700	N	685	-0-	-1015	327	41	1	644	3	N	-0-	1	1			-0-
*04	1016	N	689	-0-	-327	-0-	43	1	645	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1481	N	1481	-0-	-0-	-0-	87	1	1393	3	N	1	1	1			1
							1	9									
12	1598	N	1598	-0-	-0-	-0-	94	1	1503	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1536	-0-	1536	1536	93	1	1442	3	N	1	1	1			1
							1	9									
*02	DLQ G-10		1431	-0-	1431	2967	88	1	1342	3	N	1					2
							1	9									
03	2500	N	1528	-0-	-972	1995	92	1	1435	3	N	1	3	1			-0-
							1	9									
*04	3000	N	1248	-0-	-1752	243	77	1	1170	3	N	1					1
							1	9									

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	21	1	316	3	N	-0-					1
12	359	N	359	-0-	-0-	-0-	23	1	335	3	N	1					2
							1	9									
*01	DLQ G-10		338	-0-	338	338	24	1	314	3	N	-0-	2	1			-0-
*02	DLQ G-10		321	-0-	321	659	23	1	298	3	N	-0-					-0-
*03	1015	N	356	-0-	-659	-0-	24	1	330	3	N	2					2
							2	9									
*04	355	N	355	-0-	-0-	-0-	24	1	331	3	N	-0-	2	1			-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	688	N	688	-0-	-0-	-0-	33	1	653	3	N	2	4	1			3
							2	9									
12	722	N	722	-0-	-0-	-0-	38	1	682	3	N	2	2	1			3
							2	9									
01	DLQ G-10		707	-0-	707	707	38	1	666	3	N	3	4	1			2
							3	9									
02	DLQ G-10		676	-0-	676	1383	37	1	636	3	N	3	2	1			3
							3	9									
03	2107	N	724	-0-	-1383	-0-	41	1	680	3	N	3	2	1			4
							3	9									
*04	695	N	695	-0-	-0-	-0-	37	1	656	3	N	2	2	1			4
							2	9									

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

11	541	N	541	-0-	-0-	-0-	34	1	506	3	N	1					2
							1	9									
12	523	N	523	-0-	-0-	-0-	34	1	489	3	N	-0-					2
*01	514	N	514	-0-	-0-	-0-	37	1	477	3	N	-0-	2	1			-0-
*02	506	N	506	-0-	-0-	-0-	36	1	469	3	N	1					1
							1	9									
03	540	N	540	-0-	-0-	-0-	37	1	502	3	N	1					2
							1	9									
*04	374	N	374	-0-	-0-	-0-	25	1	348	3	N	1	3	1			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

11	1087	N	1087	-0-	-0-	-0-	53	1	1030	3	N	4					7
							4	9									
12	1203	N	1203	-0-	-0-	-0-	57	1	1143	3	N	3	6	1			4
							3	9									
01	DLQ G-10		1218	-0-	1218	1218	56	1	1159	3	N	3	3	1			4
							3	9									
02	DLQ G-10		1126	-0-	1126	2344	56	1	1067	3	N	3	3	1			4
							3	9									
03	1800	N	1176	-0-	-624	1720	61	1	1112	3	N	3	3	1			4
							3	9									
*04	2831	N	1111	-0-	-1720	-0-	58	1	1050	3	N	3	3	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1398	N	1398	-0-	-0-	-0-	87	1 2 9	1309	3	N	2					4
12	1249	N	1249	-0-	-0-	-0-	81	1 2 9	1166	3	N	2					6
*01	DLQ G-10		1051	-0-	1051	1051	75	1	976	3	N	-0-	5	1			1
*02	DLQ G-10		1052	-0-	1052	2103	75	1	977	3	N	-0-					1
03	1700	N	1128	-0-	-572	1531	77	1 4 9	1047	3	N	4					5
*04	2569	N	1038	-0-	-1531	-0-	71	1 2 9	965	3	N	2	6	1			1

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	4	1 2 9	82	3	N	2	1	1			1
12	94	N	94	-0-	-0-	-0-	5	1 1 9	88	3	N	1	1	1			1
01	DLQ G-10		100	-0-	100	100	5	1 1 9	94	3	N	1	1	1			1
02	DLQ G-10		95	-0-	95	195	5	1 1 9	89	3	N	1	1	1			1
03	277	N	82	-0-	-195	-0-	4	1 1 9	77	3	N	1	1	1			1
*04	79	N	79	-0-	-0-	-0-	4	1 1 9	74	3	N	1	1	1			1

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	23	1 2 9	457	3	N	2	3	1			2
12	520	N	520	-0-	-0-	-0-	28	1 1 9	491	3	N	1	1	1			2
01	DLQ G-10		504	-0-	504	504	27	1 3 9	474	3	N	3	3	1			2
02	DLQ G-10		501	-0-	501	1005	28	1 1 9	472	3	N	1	1	1			2
03	1282	N	277	-0-	-1005	-0-	16	1 1 9	260	3	N	1	1	1			2
*04	589	N	589	-0-	-0-	-0-	31	1 2 9	556	3	N	2	1	1			3

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0-	-0-	39	1 2 9	557	3	N	2	2	1			4
12	608	N	608	-0-	-0-	-0-	40	1 1 9	567	3	N	1	2	1			3
01	DLQ G-10		611	-0-	611	611	39	1 3 9	569	3	N	3	2	1			4
02	DLQ G-10		562	-0-	562	1173	37	1 3 9	522	3	N	3	3	1			4
03	1753	N	580	-0-	-1173	-0-	39	1 2 9	539	3	N	2	3	1			3
*04	554	N	554	-0-	-0-	-0-	37	1 2 9	515	3	N	2	3	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	13	1 1 9	191	3	N	1	1	1			2
12	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-	1	1			1
01 DLQ G-10			127	-0-	127	127	8	1 1 9	118	3	N	1	1	1			1
*02 DLQ G-10			180	-0-	180	307	12	1 1 9	167	3	N	1	1	1			1
03	501	N	194	-0-	-307	-0-	13	1 1 9	180	3	N	1	1	1			1
*04	135	N	135	-0-	-0-	-0-	9	1 2 9	124	3	N	2	1	1	1	8	1

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	23	1 2 9	459	3	N	2	3	1			2
12	514	N	514	-0-	-0-	-0-	27	1 2 9	485	3	N	2	2	1			2
01 DLQ G-10			504	-0-	504	504	27	1 3 9	474	3	N	3	3	1			2
02 DLQ G-10			474	-0-	474	978	26	1 2 9	446	3	N	2	2	1			2
03	1484	N	506	-0-	-978	-0-	29	1 2 9	475	3	N	2	1	1			3
*04	484	N	484	-0-	-0-	-0-	26	1 2 9	456	3	N	2	2	1			3

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	-0-	42	1 4 9	825	3	N	4	5	1			4
12	889	N	889	-0-	-0-	-0-	47	1 3 9	839	3	N	3	3	1			4
01 DLQ G-10			861	-0-	861	861	46	1 4 9	811	3	N	4	5	1			3
02 DLQ G-10			807	-0-	807	1668	44	1 3 9	760	3	N	3	2	1			4
03	1700	N	917	-0-	-783	885	52	1 3 9	862	3	N	3	2	1			5
*04	1747	N	862	-0-	-885	-0-	46	1 2 9	814	3	N	2	2	1			5

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	25	1 1 9	364	3	N	1	1	1			3
12	394	N	394	-0-	-0-	-0-	26	1	368	3	N	-0-	1	1			2
01 DLQ G-10			406	-0-	406	406	26	1 2 9	378	3	N	2	1	1			3
02 DLQ G-10			384	-0-	384	790	25	1 2 9	357	3	N	2	2	1			3
03	1203	N	413	-0-	-790	-0-	28	1 1 9	384	3	N	1	2	1			2
*04	412	N	412	-0-	-0-	-0-	27	1 2 9	383	3	N	2	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	47	1	305	3	Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	43	1	313	3	Y	1					1
							1	9									
01	DLQ G-10		284	-0-	284	284	16	1	268	3	Y	-0-					1
02	DLQ G-10		316	-0-	316	600	18	1	298	3	Y	-0-	1	1			-0-
*03	941	N	341	-0-	-600	-0-	19	1	322	3	Y	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	19	1	313	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	209	1	210	2	Y	-0-					-0-
12	558	N	558	-0-	-0-	-0-	230	1	328	2	Y	-0-					-0-
01	DLQ G-10		277	-0-	277	277	200	1	77	2	Y	-0-					-0-
02	DLQ G-10		264	-0-	264	541	188	1	76	2	Y	-0-					-0-
03	827	N	286	-0-	-541	-0-	202	1	84	2	Y	-0-					-0-
*04	273	N	273	-0-	-0-	-0-	195	1	78	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-	-0-	-0-	40	1	782	3	N	3	5	1			4
							3	9									
12	908	N	908	-0-	-0-	-0-	48	1	857	3	N	3	3	1			4
							3	9									
01	DLQ G-10		866	-0-	866	866	46	1	816	3	N	4	5	1			3
							4	9									
02	DLQ G-10		794	-0-	794	1660	44	1	746	3	N	4	3	1			4
							4	9									
03	2489	N	829	-0-	-1660	-0-	47	1	779	3	N	3	2	1			5
							3	9									
*04	808	N	808	-0-	-0-	-0-	43	1	763	3	N	2	2	1			5
							2	9									

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	20	1	394	3	N	2	3	1			2
							2	9									
12	394	N	394	-0-	-0-	-0-	21	1	372	3	N	1	1	1			2
							1	9									
01	DLQ G-10		513	-0-	513	513	27	1	483	3	N	3	3	1			2
							3	9									
02	DLQ G-10		507	-0-	507	1020	28	1	478	3	N	1	1	1			2
							1	9									
03	1579	N	559	-0-	-1020	-0-	32	1	525	3	N	2	1	1			3
							2	9									
*04	549	N	549	-0-	-0-	-0-	29	1	518	3	N	2	2	1			3
							2	9									

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
01	DLQ G-10		30	-0-	30	30	2	1	28	3	Y	-0-					-0-
02	DLQ G-10		26	-0-	26	56	2	1	24	3	Y	-0-					-0-
03	111	N	55	-0-	-56	-0-	4	1	51	3	Y	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

11	204	N	204	-0-	-0-	-0-	10	1	193	3	N	1	2	1			1
							1	9									
12	359	N	359	-0-	-0-	-0-	19	1	339	3	N	1	1	1			1
							1	9									
01	DLQ G-10		314	-0-	314	314	17	1	295	3	N	2	2	1			1
							2	9									
02	DLQ G-10		332	-0-	332	646	18	1	312	3	N	2	1	1			2
							2	9									
03	1028	N	382	-0-	-646	-0-	22	1	359	3	N	1	1	1			2
							1	9									
*04	335	N	335	-0-	-0-	-0-	18	1	316	3	N	1	1	1			2
							1	9									

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

11	749	N	749	-0-	-0-	-0-	36	1	710	3	N	3	5	1			3
							3	9									
12	948	N	948	-0-	-0-	-0-	50	1	895	3	N	3	2	1			4
							3	9									
01	DLQ G-10		845	-0-	845	845	45	1	796	3	N	4	5	1			3
							4	9									
02	DLQ G-10		935	-0-	935	1780	51	1	881	3	N	3	2	1			4
							3	9									
03	1600	N	966	-0-	-634	1146	55	1	908	3	N	3	2	1			5
							3	9									
*04	2056	N	910	-0-	-1146	-0-	49	1	859	3	N	2	2	1			5
							2	9									

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

*09	630	N	624	-0-	-6	-0-	37	1	587	3	N	-0-	1	1			-0-
10	651	N	635	-0-	-16	-0-	37	1	598	3	N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	35	1	566	3	N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	38	1	608	3	N	-0-					-0-
01	DLQ G-10		660	-0-	660	660	40	1	620	3	N	-0-					-0-
02	DLQ G-10		548	-0-	548	1208	34	1	513	3	N	1					1
							1	9									
03	1820	N	612	-0-	-1208	-0-	37	1	575	3	N	-0-	1	1			-0-
*04	576	N	576	-0-	-0-	-0-	36	1	540	3	N	-0-					-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

11	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	23	1	335	2	N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	39	1	371	2	N	-0-					-0-
01	DLQ G-10		431	-0-	431	431	23	1	408	2	N	-0-					-0-
02	DLQ G-10		417	-0-	417	848	25	1	392	2	N	-0-					-0-
03	1291	N	443	-0-	-848	-0-	31	1	412	2	N	-0-					-0-
*04	431	N	431	-0-	-0-	-0-	28	1	403	2	N	-0-					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

11	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					1
12	194	N	194	-0-	-0-	-0-	9	1	184	3	N	1	1	1			1
							1	9									
01	DLQ G-10		196	-0-	196	196	9	1	187	3	N	-0-					1
02	DLQ G-10		183	-0-	183	379	9	1	174	3	N	-0-					1
03	562	N	183	-0-	-379	-0-	10	1	173	3	N	-0-					1
*04	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					1

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

11	397	N	397	-0-	-0-	-0-	10	1	387	3	Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	12	1	515	3	Y	-0-					-0-
01	DLQ G-10		490	-0-	490	490	12	1	478	3	Y	-0-					-0-
02	DLQ G-10		423	-0-	423	913	10	1	413	3	Y	-0-					-0-
03	1336	N	423	-0-	-913	-0-	10	1	413	3	Y	-0-					-0-
*04	389	N	389	-0-	-0-	-0-	9	1	380	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

11	793	N	793	-0-	-0-	-0-	38	1	752	3	N	3	5	1			4
							3	9									
12	860	N	860	-0-	-0-	-0-	46	1	811	3	N	3	3	1			4
							3	9									
01	DLQ G-10		816	-0-	816	816	44	1	768	3	N	4	5	1			3
							4	9									
02	DLQ G-10		755	-0-	755	1571	41	1	710	3	N	4	3	1			4
							4	9									
03	2377	N	806	-0-	-1571	-0-	46	1	757	3	N	3	2	1			5
							3	9									
*04	761	N	761	-0-	-0-	-0-	41	1	718	3	N	2	2	1			5
							2	9									

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

11	631	N	631	-0-	-0-	-0-	41	1	590	2	N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	57	1	552	2	N	-0-					-0-
01	DLQ G-10		614	-0-	614	614	33	1	581	2	N	-0-					-0-
02	DLQ G-10		597	-0-	597	1211	35	1	562	2	N	-0-					-0-
03	1600	N	637	-0-	-963	248	45	1	592	2	N	-0-					-0-
*04	861	N	613	-0-	-248	-0-	40	1	573	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0-	-0-	26	1	501	3	N	1	3	1			2
							1	9									
12	680	N	680	-0-	-0-	-0-	36	1	641	3	N	3	2	1			3
							3	9									
01	DLQ G-10		737	-0-	737	737	39	1	695	3	N	3	4	1			2
							3	9									
02	DLQ G-10		648	-0-	648	1385	36	1	609	3	N	3	2	1			3
							3	9									
03	2050	N	665	-0-	-1385	-0-	38	1	625	3	N	2	2	1			3
							2	9									
*04	637	N	637	-0-	-0-	-0-	34	1	600	3	N	3	2	1			4
							3	9									

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	30	1	579	3	N	3	5	1			3
							3	9									
12	825	N	825	-0-	-0-	-0-	44	1	779	3	N	2	2	1			3
							2	9									
01	DLQ G-10		791	-0-	791	791	42	1	746	3	N	3	4	1			2
							3	9									
02	DLQ G-10		744	-0-	744	1535	41	1	699	3	N	4	2	1			4
							4	9									
03	2314	N	779	-0-	-1535	-0-	44	1	733	3	N	2	2	1			4
							2	9									
*04	760	N	760	-0-	-0-	-0-	41	1	716	3	N	3	2	1			5
							3	9									

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	11	1	163	3	N	1					1
							1	9									
12	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					1
*01	DLQ G-10		167	-0-	167	167	12	1	155	3	N	-0-	1	1			-0-
*02	DLQ G-10		157	-0-	157	324	11	1	146	3	N	-0-					-0-
*03	501	N	177	-0-	-324	-0-	12	1	164	3	N	1					1
							1	9									
*04	170	N	170	-0-	-0-	-0-	12	1	158	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					1
12	544	N	544	-0-	-0-	-0-	544	3			N	-0-					1
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					1
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					1
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					1
*04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					1

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-		-0-	-0-	18	1	351	3	N	1	2	1			1
								1	9									
12	370	N	370	-0-		-0-	-0-	20	1	349	3	N	1	1	1			1
								1	9									
01	DLQ G-10		364	-0-		364	364	19	1	343	3	N	2	2	1			1
								2	9									
02	DLQ G-10		336	-0-		336	700	18	1	317	3	N	1	1	1			1
								1	9									
03	1062	N	362	-0-		-700	-0-	20	1	340	3	N	2	1	1			2
								2	9									
*04	347	N	347	-0-		-0-	-0-	19	1	327	3	N	1	1	1			2
								1	9									

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	749	N	749	-0-		-0-	-0-	36	1	711	3	N	2	5	1			3
								2	9									
12	910	N	910	-0-		-0-	-0-	48	1	858	3	N	4	3	1			4
								4	9									
01	DLQ G-10		888	-0-		888	888	47	1	837	3	N	4	5	1			3
								4	9									
02	DLQ G-10		844	-0-		844	1732	46	1	794	3	N	4	3	1			4
								4	9									
03	2500	N	891	-0-		-1609	123	51	1	837	3	N	3	2	1			5
								3	9									
*04	986	N	863	-0-		-123	-0-	46	1	813	3	N	4	3	1			6
								4	9									

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-		-0-	-0-	47	1	677	2	N	-0-					-0-
12	715	N	715	-0-		-0-	-0-	67	1	648	2	N	-0-					-0-
01	713	N	713	-0-		-0-	-0-	38	1	675	2	N	-0-					-0-
02	717	N	717	-0-		-0-	-0-	42	1	675	2	N	-0-					-0-
03	760	N	760	-0-		-0-	-0-	53	1	707	2	N	-0-					-0-
*04	739	N	739	-0-		-0-	-0-	48	1	691	2	N	-0-					-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-		-0-	-0-	23	1	451	3	N	2	3	1			2
								2	9									
12	526	N	526	-0-		-0-	-0-	28	1	497	3	N	1	1	1			2
								1	9									
01	DLQ G-10		514	-0-		514	514	27	1	485	3	N	2	3	1			1
								2	9									
02	DLQ G-10		481	-0-		481	995	26	1	453	3	N	2	1	1			2
								2	9									
03	1512	N	517	-0-		-995	-0-	29	1	487	3	N	1	1	1			2
								1	9									
*04	496	N	496	-0-		-0-	-0-	26	1	468	3	N	2	1	1			3
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	986	N	986	-0-	-0-	-0-	48	1	934	3	N	4	6	1			4
							4	9									
12	1043	N	1043	-0-	-0-	-0-	55	1	985	3	N	3	3	1			4
							3	9									
01	DLQ G-10		1029	-0-	1029	1029	55	1	968	3	N	5	6	1			3
							6	9									
02	DLQ G-10		966	-0-	966	1995	53	1	907	3	N	5	3	1			5
							6	9									
03	2500	N	1019	-0-	-1481	514	58	1	958	3	N	3	3	1			5
							3	9									
*04	1516	N	1002	-0-	-514	-0-	54	1	944	3	N	4	3	1			6
							4	9									

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1479	N	1479	-0-	-0-	-0-	71	1	1401	3	N	6	6	1			5
							7	9									
12	1345	N	1345	-0-	-0-	-0-	71	1	1270	3	N	4	4	1			5
							4	9									
01	DLQ G-10		1295	-0-	1295	1295	69	1	1219	3	N	6	7	1			4
							7	9									
02	DLQ G-10		1164	-0-	1164	2459	64	1	1094	3	N	5	4	1			5
							6	9									
03	2500	N	1258	-0-	-1242	1217	71	1	1183	3	N	4	3	1			6
							4	9									
*04	2417	N	1200	-0-	-1217	-0-	64	1	1132	3	N	4	3	1			7
							4	9									

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	24	1	345	2	N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	33	1	314	2	N	-0-					-0-
01	DLQ G-10		351	-0-	351	351	19	1	332	2	N	-0-					-0-
02	DLQ G-10		359	-0-	359	710	21	1	338	2	N	-0-					-0-
03	1092	N	382	-0-	-710	-0-	27	1	355	2	N	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	24	1	338	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0-	-0-	39	1	775	3	N	3	6	1			4
							3	9									
12	1212	N	1212	-0-	-0-	-0-	64	1	1144	3	N	4	3	1			5
							4	9									
01	DLQ G-10		1045	-0-	1045	1045	56	1	985	3	N	4	6	1			3
							4	9									
02	DLQ G-10		925	-0-	925	1970	51	1	868	3	N	5	3	1			5
							6	9									
03	1700	N	1018	-0-	-682	1288	58	1	957	3	N	3	3	1			5
							3	9									
*04	2277	N	989	-0-	-1288	-0-	53	1	932	3	N	4	3	1			6
							4	9									

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

11	164	N	164	-0-	-0-	-0-	17	1	147	2	Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	17	1	149	2	Y	-0-					-0-
01	DLQ G-10		171	-0-	171	171	18	1	153	2	Y	-0-					-0-
02	DLQ G-10		157	-0-	157	328	16	1	141	2	Y	-0-					-0-
03	496	N	168	-0-	-328	-0-	18	1	150	2	Y	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	18	1	146	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

11	60	N	60	-0-	-0-	-0-	3	1	56	3	N	1	1	1			1
							1	9									
12	63	N	63	-0-	-0-	-0-	4	1	58	3	N	1	1	1			1
							1	9									
01	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					1
02	56	N	56	-0-	-0-	-0-	3	1	52	3	N	1					2
							1	9									
03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-	2	1			-0-
*04	52	N	52	-0-	-0-	-0-	3	1	48	3	N	1					1
							1	9									

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

11	573	N	573	-0-	-0-	-0-	28	1	543	3	N	2	3	1			2
							2	9									
12	714	N	714	-0-	-0-	-0-	38	1	674	3	N	2	2	1			2
							2	9									
01	DLQ G-10		553	-0-	553	553	30	1	520	3	N	3	3	1			2
							3	9									
02	DLQ G-10		503	-0-	503	1056	28	1	474	3	N	1	1	1			2
							1	9									
03	1580	N	524	-0-	-1056	-0-	30	1	492	3	N	2	1	1			3
							2	9									
*04	503	N	503	-0-	-0-	-0-	27	1	475	3	N	1	1	1			3
							1	9									

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	32	1	624	3	N	5	4	1			4
							6	9									
12	702	N	702	-0-	-0-	-0-	39	1	657	3	N	5	5	1			4
							6	9									
01	DLQ G-10		691	-0-	691	691	35	1	648	3	N	7	7	1			4
							8	9									
02	DLQ G-10		632	-0-	632	1323	32	1	592	3	N	7	7	1			4
							8	9									
03	2006	N	683	-0-	-1323	-0-	37	1	639	3	N	6	4	1			6
							7	9									
*04	655	N	655	-0-	-0-	-0-	35	1	613	3	N	6	7	1			5
							7	9									

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1217	N	1217	-0-	-0-	-0-	60	1	1154	3	N	3					7
							3	9									
12	1157	N	1157	-0-	-0-	-0-	54	1	1100	3	N	3	6	1			4
							3	9									
01	DLQ G-10		1096	-0-	1096	1096	50	1	1043	3	N	3	3	1			4
							3	9									
02	DLQ G-10		1049	-0-	1049	2145	52	1	994	3	N	3	3	1			4
							3	9									
03	2500	N	1117	-0-	-1383	762	58	1	1056	3	N	3	3	1			4
							3	9									
*04	1846	N	1084	-0-	-762	-0-	56	1	1025	3	N	3	3	1			4
							3	9									

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	35	1	505	2	N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	48	1	458	2	N	-0-					-0-
01	DLQ G-10		518	-0-	518	518	28	1	490	2	N	-0-					-0-
02	DLQ G-10		514	-0-	514	1032	30	1	484	2	N	-0-					-0-
03	1797	N	765	-0-	-1032	-0-	54	1	711	2	N	-0-					-0-
*04	701	N	701	-0-	-0-	-0-	46	1	655	2	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	103	1	129	3	Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	107	1	137	3	Y	-0-					-0-
01	DLQ G-10		235	-0-	235	235	106	1	129	3	Y	-0-					-0-
02	DLQ G-10		212	-0-	212	447	99	1	113	3	Y	-0-					-0-
03	686	N	239	-0-	-447	-0-	106	1	133	3	Y	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	103	1	128	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0-	-0-	49	1	739	3	N	1					3
							1	9									
12	1102	N	1102	-0-	-0-	-0-	72	1	1029	3	N	1					4
							1	9									
*01	DLQ G-10		971	-0-	971	971	70	1	901	3	N	-0-	3	1			1
*02	DLQ G-10		898	-0-	898	1869	64	1	834	3	N	-0-					1
03	2500	N	1002	-0-	-1498	371	69	1	929	3	N	4					5
							4	9									
*04	1332	N	961	-0-	-371	-0-	65	1	894	3	N	2	6	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	12	1	181	3	N	1					1
							1	9									
12	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					1
*01	DLQ G-10		182	-0-	182	182	13	1	169	3	N	-0-	1	1			-0-
*02	DLQ G-10		217	-0-	217	399	15	1	202	3	N	-0-					-0-
*03	911	N	512	-0-	-399	-0-	35	1	475	3	N	2					2
							2	9									
*04	501	N	501	-0-	-0-	-0-	34	1	467	3	N	-0-	2	1			-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0-	-0-	28	1	557	3	N	2	4	1			2
							2	9									
12	679	N	679	-0-	-0-	-0-	36	1	640	3	N	3	2	1			3
							3	9									
01	DLQ G-10		666	-0-	666	666	36	1	627	3	N	3	4	1			2
							3	9									
02	DLQ G-10		621	-0-	621	1287	34	1	584	3	N	3	2	1			3
							3	9									
03	1927	N	640	-0-	-1287	-0-	36	1	602	3	N	2	2	1			3
							2	9									
*04	641	N	641	-0-	-0-	-0-	34	1	604	3	N	3	2	1			4
							3	9									

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	21	1	415	3	N	2	3	1			2
							2	9									
12	462	N	462	-0-	-0-	-0-	25	1	436	3	N	1	1	1			2
							1	9									
01	DLQ G-10		476	-0-	476	476	25	1	449	3	N	2	3	1			1
							2	9									
02	DLQ G-10		405	-0-	405	881	22	1	381	3	N	2	1	1			2
							2	9									
03	1293	N	412	-0-	-881	-0-	23	1	388	3	N	1	1	1			2
							1	9									
*04	396	N	396	-0-	-0-	-0-	21	1	373	3	N	2	1	1			3
							2	9									

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	18	1	352	3	N	2	2	1			2
							2	9									
12	402	N	402	-0-	-0-	-0-	21	1	380	3	N	1	1	1			2
							1	9									
01	DLQ G-10		396	-0-	396	396	21	1	374	3	N	1	2	1			1
							1	9									
02	DLQ G-10		250	-0-	250	646	14	1	235	3	N	1	1	1			1
							1	9									
03	1022	N	376	-0-	-646	-0-	21	1	353	3	N	2	1	1			2
							2	9									
*04	388	N	388	-0-	-0-	-0-	21	1	366	3	N	1	1	1			2
							1	9									

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1254	N	1254	-0-	-0-	-0-	126	1	1128	2	Y	-0-					-0-
12	1281	N	1281	-0-	-0-	-0-	133	1	1148	2	Y	-0-					-0-
01	DLQ G-10		1268	-0-	1268	1268	133	1	1135	2	Y	-0-					-0-
02	DLQ G-10		1194	-0-	1194	2462	124	1	1070	2	Y	-0-					-0-
03	1700	N	1267	-0-	-433	2029	135	1	1132	2	Y	-0-					-0-
*04	3000	N	1065	-0-	-1935	94	118	1	947	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0-	-0-	68	1	607	2	Y	-0-					-0-
12	535	N	535	-0-	-0-	-0-	56	1	479	2	Y	-0-					-0-
01	DLQ G-10		593	-0-	593	593	62	1	531	2	Y	-0-					-0-
02	DLQ G-10		627	-0-	627	1220	65	1	562	2	Y	-0-					-0-
03	1920	N	700	-0-	-1220	-0-	75	1	625	2	Y	-0-					-0-
*04	571	N	571	-0-	-0-	-0-	63	1	507	2	Y	1	1	8			-0-
							1	9									

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	16	1	604	3	Y	-0-					1
12	656	N	656	-0-	-0-	-0-	16	1	640	3	Y	-0-					1
01	DLQ G-10		667	-0-	667	667	16	1	651	3	Y	-0-					1
02	DLQ G-10		564	-0-	564	1231	13	1	551	3	Y	-0-					1
03	1600	N	648	-0-	-952	279	15	1	633	3	Y	-0-					1
*04	884	N	605	-0-	-279	-0-	14	1	591	3	Y	-0-					1

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	12	1	104	2	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	10	1	83	2	Y	-0-					-0-
01	DLQ G-10		89	-0-	89	89	9	1	80	2	Y	-0-					-0-
02	DLQ G-10		83	-0-	83	172	9	1	74	2	Y	-0-					-0-
03	258	N	86	-0-	-172	-0-	9	1	77	2	Y	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	9	1	75	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	6	1	115	3	N	1					1
							1	9									
12	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-	1	1			-0-
01	DLQ G-10		125	-0-	125	125	6	1	119	3	N	-0-					-0-
02	DLQ G-10		127	-0-	127	252	6	1	120	3	N	1					1
							1	9									
03	376	N	124	-0-	-252	-0-	6	1	118	3	N	-0-					1
*04	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					1

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	57	1	29	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	96	1	25	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	96	1	23	3	N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	90	1	19	3	N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	96	1	21	3	N	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	93	1	24	3	N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	516	N	516	-0-	-0-	-0-	32	1	483	3	N	1					2
							1	9									
12	481	N	481	-0-	-0-	-0-	31	1	450	3	N	-0-					2
*01	DLQ G-10		446	-0-	446	446	32	1	414	3	N	-0-	2	1			-0-
*02	DLQ G-10		400	-0-	400	846	28	1	372	3	N	-0-					-0-
*03	1285	N	439	-0-	-846	-0-	30	1	407	3	N	2					2
							2	9									
*04	408	N	408	-0-	-0-	-0-	28	1	380	3	N	-0-	2	1			-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

11	846	N	846	-0-	-0-	-0-	846	3			N	-0-					1
12	875	N	875	-0-	-0-	-0-	875	3			N	-0-					1
01	835	N	835	-0-	-0-	-0-	835	3			N	-0-					1
02	797	N	797	-0-	-0-	-0-	797	3			N	-0-					1
03	864	N	864	-0-	-0-	-0-	864	3			N	-0-					1
*04	829	N	829	-0-	-0-	-0-	829	3			N	-0-					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

11	532	N	532	-0-	-0-	-0-	34	1	498	2	N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	44	1	423	2	N	-0-					-0-
							69	3									
01	495	N	495	-0-	-0-	-0-	24	1	425	2	N	-0-					-0-
							46	3									
02	418	N	418	-0-	-0-	-0-	25	1	393	2	N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	30	1	392	2	N	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	26	1	372	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

11	491	N	491	-0-	-0-	-0-	31	1	459	3	N	1					1
							1	9									
12	492	N	492	-0-	-0-	-0-	32	1	460	3	N	-0-					1
*01	DLQ G-10		471	-0-	471	471	34	1	437	3	N	-0-	1	1			-0-
*02	DLQ G-10		453	-0-	453	924	32	1	421	3	N	-0-					-0-
*03	1431	N	507	-0-	-924	-0-	35	1	471	3	N	1					1
							1	9									
*04	481	N	481	-0-	-0-	-0-	33	1	448	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

11	114	N	114	-0-	-0-	-0-	3	1	111	3	Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	3	1	113	3	Y	-0-					-0-
01	DLQ G-10		113	-0-	113	113	3	1	110	3	Y	-0-					-0-
02	DLQ G-10		103	-0-	103	216	2	1	101	3	Y	-0-					-0-
03	327	N	111	-0-	-216	-0-	3	1	108	3	Y	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	2	1	105	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					1
12	140	N	140	-0-	-0-	-0-	7	1	132	3	N	1	1	1			1
							1	9									
01	DLQ G-10		151	-0-	151	151	7	1	143	3	N	1	1	1			1
							1	9									
02	DLQ G-10		129	-0-	129	280	6	1	122	3	N	1	1	1			1
							1	9									
03	422	N	142	-0-	-280	-0-	7	1	134	3	N	1	1	1			1
							1	9									
*04	146	N	146	-0-	-0-	-0-	8	1	137	3	N	1	1	1			1
							1	9									

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	83	1	538	3	Y	1					1
							1	9									
12	618	N	618	-0-	-0-	-0-	75	1	543	3	Y	-0-					1
01	DLQ G-10		303	-0-	303	303	17	1	286	3	Y	-0-					1
02	DLQ G-10		612	-0-	612	915	35	1	577	3	Y	-0-	1	1			-0-
*03	2327	N	1412	-0-	-915	-0-	80	1	1331	3	Y	1					1
							1	9									
*04	579	N	579	-0-	-0-	-0-	33	1	546	3	Y	-0-	1	1			-0-

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	13	1	113	2	Y	-0-					-0-
12	185	N	185	-0-	-0-	-0-	19	1	166	2	Y	-0-					-0-
01	DLQ G-10		198	-0-	198	198	21	1	177	2	Y	-0-					-0-
02	DLQ G-10		157	-0-	157	355	16	1	141	2	Y	-0-					-0-
03	524	N	169	-0-	-355	-0-	18	1	151	2	Y	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	16	1	127	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	74	1	210	3	N	-0-					2
12	261	N	261	-0-	-0-	-0-	66	1	195	3	N	-0-					2
01	DLQ G-10		218	-0-	218	218	46	1	172	3	N	-0-					2
*02	DLQ G-10		264	-0-	264	482	27	1	236	3	N	1					3
							1	9									
*03	797	N	315	-0-	-482	-0-	56	1	257	3	N	2	3	1			2
							2	9									
*04	328	N	328	-0-	-0-	-0-	62	1	266	3	N	-0-					2

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	25	1	478	3	N	2					3
							2	9									
12	551	N	551	-0-	-0-	-0-	26	1	525	3	N	-0-	2	1			1
01	553	N	553	-0-	-0-	-0-	25	1	526	3	N	2	1	1			2
							2	9									
*02	521	N	521	-0-	-0-	-0-	26	1	494	3	N	1	1	1			2
							1	9									
03	544	N	544	-0-	-0-	-0-	28	1	515	3	N	1	1	1			2
							1	9									
*04	527	N	527	-0-	-0-	-0-	27	1	498	3	N	2	1	1	1	8	2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	22	1	419	3	N	2					3
							2	9									
12	452	N	452	-0-	-0-	-0-	21	1	430	3	N	1	2	1			2
							1	9									
01	DLQ G-10		437	-0-	437	437	20	1	416	3	N	1	1	1			2
							1	9									
02	DLQ G-10		401	-0-	401	838	20	1	380	3	N	1	1	1			2
							1	9									
03	1268	N	430	-0-	-838	-0-	22	1	407	3	N	1	1	1			2
							1	9									
*04	409	N	409	-0-	-0-	-0-	21	1	386	3	N	2	1	1	1	8	2
							2	9									

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	DLQ G-10		35	-0-	35	35	2	1	33	3	N	-0-					-0-
02	DLQ G-10		37	-0-	37	72	2	1	35	3	N	-0-					-0-
03	100	N	28	-0-	-72	-0-	1	1	27	3	N	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

11	419	N	419	-0-	-0-	-0-	178	1	241	3	N	-0-					3
12	443	N	443	-0-	-0-	-0-	183	1	259	3	N	1					4
							1	9									
01	DLQ G-10		447	-0-	447	447	170	1	277	3	N	-0-					4
*02	DLQ G-10		402	-0-	402	849	122	1	279	3	N	1					5
							1	9									
*03	1307	N	458	-0-	-849	-0-	160	1	296	3	N	2	4	1			3
							2	9									
*04	444	N	444	-0-	-0-	-0-	159	1	285	3	N	-0-					3

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

11	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
01	DLQ G-10		26	-0-	26	26	1	1	25	3	N	-0-					-0-
02	DLQ G-10		28	-0-	28	54	1	1	27	3	N	-0-					-0-
03	74	N	20	-0-	-54	-0-	1	1	19	3	N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

11	469	N	469	-0-	-0-	-0-	41	1	428	3	N	-0-					2
12	508	N	508	-0-	-0-	-0-	42	1	466	3	N	-0-					2
01	DLQ G-10		536	-0-	536	536	42	1	494	3	N	-0-					2
02	DLQ G-10		521	-0-	521	1057	40	1	480	3	N	1					3
							1	9									
03	1616	N	559	-0-	-1057	-0-	43	1	516	3	N	-0-					3
*04	456	N	456	-0-	-0-	-0-	42	1	413	3	N	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	N	773	-0-	-0-	-0-	275	1	497	3	N	1					7
							1	9									
12	844	N	844	-0-	-0-	-0-	289	1	554	3	N	1					8
							1	9									
01	DLQ G-10		877	-0-	877	877	266	1	611	3	N	-0-					8
*02	DLQ G-10		753	-0-	753	1630	164	1	587	3	N	2					10
							2	9									
03	1700	N	851	-0-	-849	781	235	1	613	3	N	3	8	1			5
							3	9									
*04	1845	N	1064	-0-	-781	-0-	280	1	782	3	N	2					7
							2	9									

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

11	114	N	114	-0-	-0-	-0-	6	1	107	3	N	1					1
							1	9									
12	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-	1	1			-0-
01	DLQ G-10		129	-0-	129	129	6	1	123	3	N	-0-					-0-
02	DLQ G-10		121	-0-	121	250	6	1	115	3	N	-0-					-0-
03	382	N	132	-0-	-250	-0-	7	1	124	3	N	1					1
							1	9									
*04	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					1

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

11	518	N	518	-0-	-0-	-0-	25	1	492	3	N	1					3
							1	9									
12	548	N	548	-0-	-0-	-0-	26	1	520	3	N	2	3	1			2
							2	9									
01	DLQ G-10		593	-0-	593	593	27	1	565	3	N	1	1	1			2
							1	9									
02	DLQ G-10		559	-0-	559	1152	28	1	530	3	N	1	1	1			2
							1	9									
03	1600	N	590	-0-	-1010	142	31	1	557	3	N	2	2	1			2
							2	9									
*04	705	N	563	-0-	-142	-0-	29	1	533	3	N	1	1	1			2
							1	9									

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

11	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
01	DLQ G-10		109	-0-	109	109	7	1	102	3	N	-0-					-0-
02	DLQ G-10		100	-0-	100	209	7	1	93	3	N	-0-					-0-
03	320	N	111	-0-	-209	-0-	7	1	104	3	N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	7	1	94	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

11	3300	X	3224	-0-	-76	-0-	189	1	3033	3	N	2	2	1			3
							2	9									
12	3410	X	3312	-0-	-98	-0-	195	1	3115	3	N	2	3	1			2
							2	9									
01	DLQ G-10		3063	-0-	3063	3063	185	1	2877	3	N	1	1	1			2
							1	9									
*02	DLQ G-10		2991	-0-	2991	6054	184	1	2805	3	N	2					4
							2	9									
*03	9321	X	3267	-0-	-6054	-0-	197	1	3067	3	N	3	6	1			1
							3	9									
*04	3164	X	3164	-0-	-0-	-0-	196	1	2966	3	N	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	-0-	17	1 9	341	3	N	1	2	1			1
12	291	N	291	-0-	-0-	-0-	15	1 9	275	3	N	1	1	1			1
01	DLQ G-10		282	-0-	282	282	15	1 9	265	3	N	2	2	1			1
02	DLQ G-10		248	-0-	248	530	14	1 9	233	3	N	1	1	1			1
03	791	N	261	-0-	-530	-0-	15	1 9	245	3	N	1	1	1			1
*04	246	N	246	-0-	-0-	-0-	13	1 9	231	3	N	2	1	1			2

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	21	1 9	411	3	N	2	3	1			2
12	441	N	441	-0-	-0-	-0-	23	1 9	417	3	N	1	1	1			2
01	DLQ G-10		433	-0-	433	433	23	1 9	409	3	N	1	2	1			1
02	DLQ G-10		409	-0-	409	842	22	1 9	385	3	N	2	1	1			2
03	1275	N	433	-0-	-842	-0-	25	1 9	407	3	N	1	1	1			2
*04	411	N	411	-0-	-0-	-0-	22	1 9	387	3	N	2	1	1			3

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					6
12	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					6
01	DLQ G-10		786	-0-	786	786	786	3			Y	-0-					6
02	DLQ G-10		638	-0-	638	1424	638	3			Y	-0-					6
03	2156	N	732	-0-	-1424	-0-	732	3			Y	-0-					6
*04	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	26	1 9	510	3	N	1	3	1			2
12	621	N	621	-0-	-0-	-0-	33	1 9	586	3	N	2	2	1			2
01	DLQ G-10		555	-0-	555	555	30	1 9	522	3	N	3	3	1			2
02	DLQ G-10		532	-0-	532	1087	29	1 9	500	3	N	3	2	1			3
03	1600	N	557	-0-	-1043	44	32	1 9	524	3	N	1	1	1			3
*04	604	N	560	-0-	-44	-0-	30	1 9	528	3	N	2	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	-0-	30	1	581	3	N	3	4	1			3
							3	9									
12	639	N	639	-0-	-0-	-0-	34	1	603	3	N	2	2	1			3
							2	9									
01	DLQ G-10		632	-0-	632	632	34	1	595	3	N	3	4	1			2
							3	9									
02	DLQ G-10		591	-0-	591	1223	32	1	556	3	N	3	2	1			3
							3	9									
03	1848	N	625	-0-	-1223	-0-	35	1	588	3	N	2	2	1			3
							2	9									
*04	602	N	602	-0-	-0-	-0-	32	1	567	3	N	3	2	1			4
							3	9									

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	570	N	503	-0-	-67	-0-	30	1	473	3	N	-0-	1	1			-0-
10	637	N	637	-0-	-0-	-0-	37	1	599	3	N	1					1
							1	9									
*11	478	N	478	-0-	-0-	-0-	28	1	450	3	N	-0-	1	1			-0-
12	499	N	499	-0-	-0-	-0-	29	1	470	3	N	-0-					-0-
01	DLQ G-10		639	-0-	639	639	39	1	600	3	N	-0-					-0-
02	DLQ G-10		535	-0-	535	1174	33	1	501	3	N	1					1
							1	9									
03	1734	N	560	-0-	-1174	-0-	34	1	526	3	N	-0-	1	1			-0-
*04	546	N	546	-0-	-0-	-0-	34	1	512	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	21	1	313	3	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	20	1	282	3	N	-0-					-0-
*01	DLQ G-10		266	-0-	266	266	19	1	247	3	N	-0-					-0-
*02	DLQ G-10		236	-0-	236	502	17	1	219	3	N	-0-					-0-
*03	753	N	251	-0-	-502	-0-	17	1	234	3	N	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	16	1	216	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	X	728	-0-	-0-	-0-	45	1	682	3	N	1					2
							1	9									
12	744	X	720	-0-	-24	-0-	47	1	672	3	N	1					3
							1	9									
*01	DLQ G-10		691	-0-	691	691	50	1	641	3	N	-0-	3	1			-0-
*02	DLQ G-10		653	-0-	653	1344	46	1	606	3	N	1					1
							1	9									
*03	2080	X	736	-0-	-1344	-0-	51	1	683	3	N	2					3
							2	9									
*04	711	X	711	-0-	-0-	-0-	48	1	663	3	N	-0-	3	1			-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
01	DLQ G-10		63	-0-	63	63	3	1	60	3	N	-0-					-0-
02	DLQ G-10		71	-0-	71	134	4	1	67	3	N	-0-					-0-
03	215	N	81	-0-	-134	-0-	4	1	77	3	N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	15	1	133	2	Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	15	1	126	2	Y	-0-					-0-
01	DLQ G-10		154	-0-	154	154	16	1	138	2	Y	-0-					-0-
02	DLQ G-10		137	-0-	137	291	14	1	123	2	Y	-0-					-0-
03	435	N	144	-0-	-291	-0-	15	1	129	2	Y	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	15	1	118	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	421	N	421	-0-	-0-	-0-	25	1	396	3	N	-0-	1	1			-0-
10	428	N	428	-0-	-0-	-0-	25	1	403	3	N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	24	1	382	3	N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	25	1	394	3	N	-0-					-0-
01	DLQ G-10		416	-0-	416	416	25	1	391	3	N	-0-					-0-
02	DLQ G-10		384	-0-	384	800	24	1	359	3	N	1					1
							1	9									
03	1196	N	396	-0-	-800	-0-	24	1	372	3	N	-0-	1	1			-0-
*04	346	N	346	-0-	-0-	-0-	21	1	325	3	N	-0-					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1370	N	1370	-0-	-0-	-0-	183	1	1187	3	Y	-0-					1
12	1295	N	1295	-0-	-0-	-0-	156	1	1138	3	Y	1					2
							1	9									
01	DLQ G-10		1211	-0-	1211	1211	70	1	1140	3	Y	1					3
							1	9									
02	DLQ G-10		1101	-0-	1101	2312	63	1	1038	3	Y	-0-	2	1			1
*03	1800	N	1156	-0-	-644	1668	66	1	1090	3	Y	-0-					1
*04	2660	N	992	-0-	-1668	-0-	56	1	935	3	Y	1	2	1			-0-
							1	9									

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1408	N	1408	-0-	-0-	-0-	142	1	1266	2	Y	-0-					-0-
12	1527	N	1527	-0-	-0-	-0-	159	1	1368	2	Y	-0-					-0-
01	DLQ G-10		1522	-0-	1522	1522	159	1	1363	2	Y	-0-					-0-
02	DLQ G-10		1397	-0-	1397	2919	145	1	1252	2	Y	-0-					-0-
03	1700	N	1462	-0-	-238	2681	156	1	1306	2	Y	-0-					-0-
*04	3000	N	1432	-0-	-1568	1113	159	1	1273	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	25	1	473	3	N	2					3
							2	9									
12	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-	2	1			1
01	DLQ G-10		463	-0-	463	463	21	1	440	3	N	2	1	1			2
							2	9									
02	DLQ G-10		428	-0-	428	891	21	1	406	3	N	1	1	1			2
							1	9									
03	1341	N	450	-0-	-891	-0-	23	1	426	3	N	1	1	1			2
							1	9									
*04	451	N	451	-0-	-0-	-0-	23	1	426	3	N	2	1	1	1	8	2
							2	9									

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

11	346	N	346	-0-	-0-	-0-	24	1	322	2	N	-0-					8
12	363	N	363	-0-	-0-	-0-	26	1	337	2	N	-0-					8
01	DLQ G-10		350	-0-	350	350	25	1	325	2	N	-0-					8
02	DLQ G-10		323	-0-	323	673	24	1	299	2	N	-0-					8
03	1013	N	340	-0-	-673	-0-	25	1	314	2	N	1					9
							1	9									
*04	317	N	317	-0-	-0-	-0-	23	1	294	2	N	-0-	6	1			3

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

11	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
01	DLQ G-10		22	-0-	22	22	1	1	21	3	N	-0-					-0-
02	DLQ G-10		31	-0-	31	53	2	1	29	3	N	-0-					-0-
03	87	N	34	-0-	-53	-0-	2	1	32	3	N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

11	825	N	825	-0-	-0-	-0-	69	1	747	3	N	8	6	1			12
							9	9									
12	826	N	826	-0-	-0-	-0-	67	1	759	3	N	-0-					12
01	DLQ G-10		821	-0-	821	821	68	1	745	3	N	7	7	1			12
							8	9									
02	DLQ G-10		784	-0-	784	1605	73	1	700	3	N	10	13	1			9
							11	9									
*03	2409	N	804	-0-	-1605	-0-	75	1	714	3	N	14	11	8			12
							15	9									
*04	795	N	795	-0-	-0-	-0-	76	1	716	3	N	3	6	1			9
							3	9									

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

11	884	N	884	-0-	-0-	-0-	74	1	800	3	N	9	7	1			12
							10	9									
12	1017	N	1017	-0-	-0-	-0-	82	1	935	3	N	-0-					12
01	1071	N	1071	-0-	-0-	-0-	89	1	972	3	N	9	7	1			14
							10	9									
02	1095	N	1095	-0-	-0-	-0-	102	1	978	3	N	14	16	1			12
							15	9									
*03	964	N	964	-0-	-0-	-0-	89	1	855	3	N	18	14	8			16
							20	9									
*04	781	N	781	-0-	-0-	-0-	75	1	703	3	N	3	8	1			11
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	32	1	469	2	N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	50	1	484	2	N	-0-					-0-
01	DLQ G-10		540	-0-	540	540	29	1	511	2	N	-0-					-0-
02	DLQ G-10		557	-0-	557	1097	33	1	524	2	N	-0-					-0-
03	1664	N	567	-0-	-1097	-0-	40	1	527	2	N	-0-					-0-
*04	538	N	538	-0-	-0-	-0-	35	1	503	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	27	1	394	2	N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	38	1	367	2	N	-0-					-0-
01	DLQ G-10		405	-0-	405	405	22	1	383	2	N	-0-					-0-
02	DLQ G-10		388	-0-	388	793	23	1	365	2	N	-0-					-0-
03	1208	N	415	-0-	-793	-0-	29	1	386	2	N	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	26	1	376	2	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	703	N	703	-0-	-0-	-0-	41	1	662	3	Y	-0-	1	1			1
08	682	N	592	-0-	-90	-0-	36	1	555	3	Y	1					2
							1	9									
09	660	N	581	-0-	-79	-0-	33	1	544	3	Y	4	4	8			2
							4	9									
10	434	N	434	-0-	-0-	-0-	47	1	387	3	Y	-0-	2	1			-0-
11	238	N	238	-0-	-0-	-0-	32	1	206	3	Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	40	1	294	3	Y	1					1
							1	9									
01	DLQ G-10		576	-0-	576	576	33	1	543	3	Y	-0-					1
02	DLQ G-10		593	-0-	593	1169	34	1	559	3	Y	-0-	1	1			-0-
*03	1765	N	596	-0-	-1169	-0-	34	1	561	3	Y	1					1
							1	9									
*04	643	N	643	-0-	-0-	-0-	36	1	607	3	Y	-0-	1	1			-0-

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1144	N	1144	-0-	-0-	-0-	55	1	1085	3	N	4	7	1			5
							4	9									
12	1182	N	1182	-0-	-0-	-0-	63	1	1115	3	N	4	4	1			5
							4	9									
01	DLQ G-10		1094	-0-	1094	1094	58	1	1029	3	N	6	7	1			4
							7	9									
02	DLQ G-10		1061	-0-	1061	2155	58	1	999	3	N	4	3	1			5
							4	9									
03	1600	N	1212	-0-	-388	1767	69	1	1139	3	N	4	3	1			6
							4	9									
*04	2903	N	1136	-0-	-1767	-0-	61	1	1071	3	N	4	3	1			7
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	4	1	79	3	N	1					1
							1	9									
12	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-	1	1			-0-
01	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	7	1	121	3	N	1					1
							1	9									

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	671	N	671	-0-	-0-	-0-	32	1	637	3	N	2	4	1			3
							2	9									
12	698	N	698	-0-	-0-	-0-	37	1	659	3	N	2	2	1			3
							2	9									
01	DLQ G-10		694	-0-	694	694	37	1	654	3	N	3	4	1			2
							3	9									
02	DLQ G-10		650	-0-	650	1344	36	1	611	3	N	3	2	1			3
							3	9									
03	2029	N	685	-0-	-1344	-0-	39	1	643	3	N	3	2	1			4
							3	9									
*04	649	N	649	-0-	-0-	-0-	35	1	612	3	N	2	2	1			4
							2	9									

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	772	N	772	-0-	-0-	-0-	65	1	704	3	N	3	7	1			12
							3	9									
12	1237	N	1237	-0-	-0-	-0-	100	1	1137	3	N	-0-					12
01	DLQ G-10		1002	-0-	1002	1002	84	1	918	3	N	-0-	4	1			8
02	DLQ G-10		1165	-0-	1165	2167	108	1	1040	3	N	15	13	1			10
							17	9									
*03	2500	N	967	-0-	-1533	634	91	1	873	3	N	3					13
							3	9									
*04	1910	N	1276	-0-	-634	-0-	122	1	1148	3	N	5	7	1			11
							6	9									

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	14	1	274	3	N	1	2	1			1
							1	9									
12	288	N	288	-0-	-0-	-0-	15	1	272	3	N	1	1	1			1
							1	9									
01	DLQ G-10		274	-0-	274	274	15	1	258	3	N	1	1	1			1
							1	9									
02	DLQ G-10		175	-0-	175	449	10	1	164	3	N	1	1	1			1
							1	9									
03	744	N	295	-0-	-449	-0-	17	1	277	3	N	1	1	1			1
							1	9									
*04	302	N	302	-0-	-0-	-0-	16	1	284	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	67	1	598	2	Y	-0-					-0-
12	659	N	659	-0-	-0-	-0-	68	1	591	2	Y	-0-					-0-
01	DLQ G-10		628	-0-	628	628	66	1	562	2	Y	-0-					-0-
02	DLQ G-10		606	-0-	606	1234	63	1	543	2	Y	-0-					-0-
03	1700	N	1062	-0-	-638	596	113	1	949	2	Y	-0-					-0-
*04	1445	N	849	-0-	-596	-0-	94	1	754	2	Y	1	1	8			-0-
							1	9									

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					1
12	233	N	233	-0-	-0-	-0-	11	1	221	3	N	1	1	1			1
							1	9									
01	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					1
02	221	N	221	-0-	-0-	-0-	11	1	209	3	N	1	1	1			1
							1	9									
03	209	N	209	-0-	-0-	-0-	11	1	197	3	N	1	1	1			1
							1	9									
*04	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					1

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	51	1	546	3	N	4	4	1			7
							4	9									
12	623	N	623	-0-	-0-	-0-	50	1	573	3	N	-0-					7
01	621	N	621	-0-	-0-	-0-	52	1	565	3	N	4	4	1			7
							4	9									
02	608	N	608	-0-	-0-	-0-	56	1	543	3	N	8	9	1			6
							9	9									
*03	618	N	618	-0-	-0-	-0-	58	1	557	3	N	3					9
							3	9									
*04	634	N	634	-0-	-0-	-0-	61	1	570	3	N	3	5	1			7
							3	9									

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	3	1	50	3	N	1					1
							1	9									
12	743	N	743	-0-	-0-	-0-	40	1	703	3	N	-0-					1
01	1139	N	1139	-0-	-0-	-0-	51	1	1085	3	N	3					4
							3	9									
02	968	N	968	-0-	-0-	-0-	44	1	923	3	N	1					5
							1	9									
03	949	N	949	-0-	-0-	-0-	44	1	904	3	N	1	5	1			1
							1	9									
*04	976	N	976	-0-	-0-	-0-	43	1	931	3	N	2					3
							2	9									

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0-	-0-	35	1	686	3	N	2	4	1			3
							2	9									
12	775	N	775	-0-	-0-	-0-	41	1	732	3	N	2	2	1			3
							2	9									
01	DLQ G-10		768	-0-	768	768	41	1	724	3	N	3	4	1			2
							3	9									
02	DLQ G-10		715	-0-	715	1483	39	1	673	3	N	3	2	1			3
							3	9									
03	2122	N	639	-0-	-1483	-0-	36	1	600	3	N	3	2	1			4
							3	9									
*04	748	N	748	-0-	-0-	-0-	40	1	706	3	N	2	2	1			4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	21	1	190	2	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	17	1	145	2	Y	-0-					-0-
01	DLQ G-10		200	-0-	200	200	21	1	179	2	Y	-0-					-0-
02	DLQ G-10		187	-0-	187	387	19	1	168	2	Y	-0-					-0-
03	574	N	187	-0-	-387	-0-	20	1	167	2	Y	-0-					-0-
*04	176	N	176	-0-	-0-	-0-	20	1	156	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1692	N	1692	-0-	-0-	-0-	105	1	1583	3	N	4					7
							4	9									
12	1425	N	1425	-0-	-0-	-0-	92	1	1331	3	N	2					9
							2	9									
*01	1441	N	1441	-0-	-0-	-0-	103	1	1338	3	N	-0-	8	1			1
*02	1380	N	1380	-0-	-0-	-0-	98	1	1281	3	N	1					2
							1	9									
03	1569	N	1569	-0-	-0-	-0-	107	1	1454	3	N	7					9
							8	9									
*04	1522	N	1522	-0-	-0-	-0-	104	1	1416	3	N	2	10	1			1
							2	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	5	1	104	3	N	1					1
							1	9									
12	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-	1	1			-0-
01	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
*04	119	N	119	-0-	-0-	-0-	6	1	112	3	N	1					1
							1	9									

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					1
12	282	N	282	-0-	-0-	-0-	13	1	268	3	N	1	1	1			1
							1	9									
01	269	N	269	-0-	-0-	-0-	12	1	256	3	N	1	1	1			1
							1	9									
02	238	N	238	-0-	-0-	-0-	12	1	225	3	N	1	1	1			1
							1	9									
03	250	N	250	-0-	-0-	-0-	13	1	236	3	N	1	1	1			1
							1	9									
*04	247	N	247	-0-	-0-	-0-	13	1	233	3	N	1	1	1			1
							1	9									

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0-	-0-	22	1	438	3	N	2	3	1			2
							2	9									
12	489	N	489	-0-	-0-	-0-	26	1	462	3	N	1	1	1			2
							1	9									
01	DLQ G-10		502	-0-	502	502	27	1	472	3	N	3	3	1			2
							3	9									
02	DLQ G-10		479	-0-	479	981	26	1	451	3	N	2	2	1			2
							2	9									
03	1464	N	483	-0-	-981	-0-	27	1	454	3	N	2	1	1			3
							2	9									
*04	418	N	418	-0-	-0-	-0-	22	1	395	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	13	1	253	3	N	1					2
							1	9									
12	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-	1	1			1
01	251	N	251	-0-	-0-	-0-	12	1	238	3	N	1	1	1			1
							1	9									
*02	201	N	201	-0-	-0-	-0-	10	1	190	3	N	1	1	1			1
							1	9									
03	239	N	239	-0-	-0-	-0-	12	1	226	3	N	1	1	1			1
							1	9									
*04	208	N	208	-0-	-0-	-0-	11	1	196	3	N	1	1	1			1
							1	9									

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	2			Y	-0-					-0-
02	DLQ G-10		4	-0-	4	7	4	2			Y	-0-					-0-
03	9	N	2	-0-	-7	-0-	2	2			Y	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1155	N	1155	-0-	-0-	-0-	60	1	1088	3	N	6					8
							7	9									
12	1064	N	1064	-0-	-0-	-0-	57	1	1007	3	N	-0-					8
01	1087	N	1087	-0-	-0-	-0-	49	1	1036	3	N	2					10
							2	9									
02	993	N	993	-0-	-0-	-0-	45	1	947	3	N	1					11
							1	9									
03	1148	N	1148	-0-	-0-	-0-	53	1	1093	3	N	2	11	1			2
							2	9									
*04	1102	N	1102	-0-	-0-	-0-	48	1	1053	3	N	1					3
							1	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1215	N	1215	-0-	-0-	-0-	60	1	1151	3	N	4					8
							4	9									
12	1227	N	1227	-0-	-0-	-0-	58	1	1166	3	N	3	7	1			4
							3	9									
01	1197	N	1197	-0-	-0-	-0-	55	1	1139	3	N	3	3	1			4
							3	9									
02	1154	N	1154	-0-	-0-	-0-	58	1	1093	3	N	3	3	1			4
							3	9									
03	1198	N	1198	-0-	-0-	-0-	62	1	1132	3	N	4	3	1			5
							4	9									
*04	1129	N	1129	-0-	-0-	-0-	58	1	1065	3	N	5	3	1	2	8	5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	8	1	152	3	N	21	5	1			16
							23	9									
01	159	N	159	-0-	-0-	-0-	7	1	145	3	N	6	11	1			11
							7	9									
02	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-	5	1			6
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-	3	1			3
*04	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-	1	1			2

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

11	393	N	393	-0-	-0-	-0-	19	1	373	3	N	1					2
							1	9									
12	393	N	393	-0-	-0-	-0-	18	1	374	3	N	1	2	1			1
							1	9									
01	394	N	394	-0-	-0-	-0-	18	1	375	3	N	1	1	1			1
							1	9									
02	369	N	369	-0-	-0-	-0-	18	1	350	3	N	1	1	1			1
							1	9									
03	385	N	385	-0-	-0-	-0-	20	1	364	3	N	1	1	1			1
							1	9									
*04	364	N	364	-0-	-0-	-0-	19	1	344	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

*09	540	N	484	-0-	-56	-0-	29	1	455	3	N	-0-	1	1			-0-
10	749	N	749	-0-	-0-	-0-	44	1	704	3	N	1					1
							1	9									
11	716	N	716	-0-	-0-	-0-	42	1	674	3	N	-0-					1
12	735	N	735	-0-	-0-	-0-	43	1	692	3	N	-0-	1	1			-0-
01	644	N	644	-0-	-0-	-0-	39	1	605	3	N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	19	1	287	3	N	1					1
							1	9									
03	458	N	458	-0-	-0-	-0-	28	1	430	3	N	-0-	1	1			-0-
*04	454	N	454	-0-	-0-	-0-	28	1	426	3	N	-0-					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	205	3	N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3	N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3	N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

11	642	N	642	-0-	-0-	-0-	31	1	609	3	N	2	3	1		3
							2	9								
12	660	N	660	-0-	-0-	-0-	35	1	623	3	N	2	2	1		3
							2	9								
01	DLQ G-10		633	-0-	633	633	34	1	596	3	N	3	4	1		2
							3	9								
02	DLQ G-10		595	-0-	595	1228	33	1	559	3	N	3	2	1		3
							3	9								
03	1863	N	635	-0-	-1228	-0-	36	1	597	3	N	2	2	1		3
							2	9								
*04	611	N	611	-0-	-0-	-0-	33	1	575	3	N	3	2	1		4
							3	9								

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

11	1101	N	1101	-0-	-0-	-0-	65	1	1035	3	N	1	1	1		1
							1	9								
12	1099	N	1099	-0-	-0-	-0-	65	1	1033	3	N	1	1	1		1
							1	9								
01	DLQ G-10		1145	-0-	1145	1145	69	1	1076	3	N	-0-				1
02	DLQ G-10		840	-0-	840	1985	52	1	788	3	N	-0-				1
03	1600	N	1261	-0-	-339	1646	76	1	1184	3	N	1	2	1		-0-
							1	9								
*04	2922	N	1276	-0-	-1646	-0-	79	1	1196	3	N	1				1
							1	9								

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

11	264	N	264	-0-	-0-	-0-	264	3			N	-0-				-0-
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-				-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-				-0-
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-				-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-				-0-
*04	652	N	652	-0-	-0-	-0-	652	3			N	-0-				-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

11	791	N	791	-0-	-0-	-0-	38	1	750	3	N	3	5	1		3
							3	9								
12	834	N	834	-0-	-0-	-0-	44	1	788	3	N	2	2	1		3
							2	9								
01	DLQ G-10		803	-0-	803	803	43	1	757	3	N	3	4	1		2
							3	9								
02	DLQ G-10		764	-0-	764	1567	42	1	718	3	N	4	2	1		4
							4	9								
03	2413	N	846	-0-	-1567	-0-	48	1	796	3	N	2	2	1		4
							2	9								
*04	700	N	700	-0-	-0-	-0-	37	1	660	3	N	3	2	1		5
							3	9								

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-	1	1			-0-
10	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

11	442	N	442	-0-	-0-	-0-	39	1	403	3	N	-0-					2
12	502	N	502	-0-	-0-	-0-	41	1	461	3	N	-0-					2
01	DLQ G-10		552	-0-	552	552	44	1	508	3	N	-0-					2
02	DLQ G-10		499	-0-	499	1051	38	1	460	3	N	1					3
							1	9									
03	1575	N	524	-0-	-1051	-0-	41	1	483	3	N	-0-					3
*04	414	N	414	-0-	-0-	-0-	38	1	375	3	N	1					4
							1	9									

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

11	227	N	227	-0-	-0-	-0-	11	1	216	2	Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	12	1	223	2	Y	-0-					-0-
01	DLQ G-10		230	-0-	230	230	12	1	218	2	Y	-0-					-0-
02	DLQ G-10		217	-0-	217	447	11	1	206	2	Y	-0-					-0-
03	683	N	236	-0-	-447	-0-	11	1	225	2	Y	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	12	1	216	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

11	495	N	495	-0-	-0-	-0-	24	1	469	3	N	2					3
							2	9									
12	554	N	554	-0-	-0-	-0-	26	1	527	3	N	1	2	1			2
							1	9									
01	563	N	563	-0-	-0-	-0-	26	1	536	3	N	1	1	1			2
							1	9									
02	527	N	527	-0-	-0-	-0-	26	1	500	3	N	1	1	1			2
							1	9									
03	553	N	553	-0-	-0-	-0-	29	1	523	3	N	1	1	1			2
							1	9									
*04	494	N	494	-0-	-0-	-0-	26	1	466	3	N	2	1	1	1	8	2
							2	9									

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

11	602	N	602	-0-	-0-	-0-	29	1	572	3	N	1	3	1			2
							1	9									
12	360	N	360	-0-	-0-	-0-	19	1	340	3	N	1	1	1			2
							1	9									
01	DLQ G-10		344	-0-	344	344	18	1	325	3	N	1	2	1			1
							1	9									
02	DLQ G-10		490	-0-	490	834	27	1	461	3	N	2	1	1			2
							2	9									
03	1552	N	718	-0-	-834	-0-	41	1	674	3	N	3	2	1			3
							3	9									
*04	687	N	687	-0-	-0-	-0-	37	1	647	3	N	3	2	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	15	1	296	3	N	1					3
							1	9									
12	469	N	469	-0-	-0-	-0-	22	1	446	3	N	1	2	1			2
							1	9									
01	608	N	608	-0-	-0-	-0-	28	1	579	3	N	1	1	1			2
							1	9									
02	573	N	573	-0-	-0-	-0-	29	1	543	3	N	1	1	1			2
							1	9									
03	604	N	604	-0-	-0-	-0-	31	1	571	3	N	2	2	1			2
							2	9									
*04	572	N	572	-0-	-0-	-0-	30	1	541	3	N	1	1	1			2
							1	9									

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

11	745	N	745	-0-	-0-	-0-	38	1	707	2	Y	-0-					1
12	945	N	945	-0-	-0-	-0-	49	1	896	2	Y	-0-					1
01	DLQ G-10		1308	-0-	1308	1308	68	1	1240	2	Y	-0-					1
02	DLQ G-10		1411	-0-	1411	2719	69	1	1342	2	Y	-0-	1	1			-0-
03	2500	N	1361	-0-	-1139	1580	64	1	1297	2	Y	-0-					-0-
*04	2827	N	1247	-0-	-1580	-0-	64	1	1183	2	Y	-0-					-0-

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

11	1319	N	1319	-0-	-0-	-0-	66	1	1253	2	Y	-0-					1
12	1364	N	1364	-0-	-0-	-0-	71	1	1293	2	Y	-0-					1
01	DLQ G-10		1274	-0-	1274	1274	66	1	1208	2	Y	-0-					1
02	DLQ G-10		1215	-0-	1215	2489	60	1	1155	2	Y	-0-	1	1			-0-
03	2500	N	1331	-0-	-1169	1320	63	1	1268	2	Y	-0-					-0-
*04	2641	N	1321	-0-	-1320	-0-	68	1	1253	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

11	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
02	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	16	1	297	2	Y	-0-					1
12	320	N	320	-0-	-0-	-0-	17	1	302	2	Y	1					2
							1	9									
01	DLQ G-10		310	-0-	310	310	16	1	293	2	Y	1					3
							1	9									
02	DLQ G-10		294	-0-	294	604	14	1	280	2	Y	-0-	2	1			1
03	924	N	320	-0-	-604	-0-	15	1	304	2	Y	1					2
							1	9									
*04	308	N	308	-0-	-0-	-0-	16	1	292	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	147	1	184	3	N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	232	1	186	3	N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	232	1	186	3	N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	217	1	154	3	N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	232	1	170	3	N	-0-					-0-
*04	384	N	384	-0-	-0-	-0-	224	1	160	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	873	N	873	-0-	-0-	-0-	43	1	827	3	N	3					6
							3	9									
12	961	N	961	-0-	-0-	-0-	45	1	914	3	N	2	5	1			3
							2	9									
01	1003	N	1003	-0-	-0-	-0-	46	1	953	3	N	4	3	1			4
							4	9									
*02	933	N	933	-0-	-0-	-0-	46	1	884	3	N	3	3	1			4
							3	9									
03	990	N	990	-0-	-0-	-0-	51	1	936	3	N	3	3	1			4
							3	9									
*04	911	N	911	-0-	-0-	-0-	47	1	860	3	N	4	3	1	1	8	4
							4	9									

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	7	1	109	3	N	1					1
							1	9									
12	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					1
*01	DLQ G-10		73	-0-	73	73	5	1	68	3	N	-0-	1	1			-0-
*02	DLQ G-10		69	-0-	69	142	5	1	64	3	N	-0-					-0-
*03	226	N	84	-0-	-142	-0-	6	1	77	3	N	1					1
							1	9									
*04	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

11	1091	N	1091	-0-	-0-	-0-	54	1	1034	3	N	3					7
							3	9									
12	1192	N	1192	-0-	-0-	-0-	56	1	1133	3	N	3	6	1			4
							3	9									
01	1204	N	1204	-0-	-0-	-0-	55	1	1146	3	N	3	3	1			4
							3	9									
02	1122	N	1122	-0-	-0-	-0-	56	1	1063	3	N	3	3	1			4
							3	9									
03	1166	N	1166	-0-	-0-	-0-	60	1	1103	3	N	3	3	1			4
							3	9									
*04	1036	N	1036	-0-	-0-	-0-	54	1	978	3	N	4	3	1	1	8	4
							4	9									

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

11	104	N	104	-0-	-0-	-0-	3	1	101	3	Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	3	1	105	3	Y	-0-					-0-
01	DLQ G-10		104	-0-	104	104	2	1	102	3	Y	-0-					-0-
02	DLQ G-10		97	-0-	97	201	2	1	95	3	Y	-0-					-0-
03	306	N	105	-0-	-201	-0-	2	1	103	3	Y	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	2	1	98	3	Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

11	601	N	601	-0-	-0-	-0-	31	1	567	3	Y	3					4
							3	9									
12	664	N	664	-0-	-0-	-0-	36	1	627	3	Y	1					5
							1	9									
01	DLQ G-10		718	-0-	718	718	32	1	685	3	Y	1					6
							1	9									
02	DLQ G-10		579	-0-	579	1297	26	1	553	3	Y	-0-					6
03	1600	N	574	-0-	-1026	271	26	1	547	3	Y	1	6	1			1
							1	9									
*04	802	N	531	-0-	-271	-0-	23	1	507	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	15	1	133	2	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	10	1	88	2	Y	-0-					-0-
01	DLQ G-10		164	-0-	164	164	17	1	147	2	Y	-0-					-0-
02	DLQ G-10		191	-0-	191	355	20	1	171	2	Y	-0-					-0-
03	457	N	102	-0-	-355	-0-	11	1	91	2	Y	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	11	1	86	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

11	1230	N	1230	-0-	-0-	-0-	64	1	1159	3	Y	6					8
							7	9									
12	1407	N	1407	-0-	-0-	-0-	76	1	1331	3	Y	-0-					8
01	DLQ G-10		1536	-0-	1536	1536	69	1	1465	3	Y	2					10
							2	9									
02	DLQ G-10		1239	-0-	1239	2775	56	1	1182	3	Y	1					11
							1	9									
03	2500	N	1390	-0-	-1110	1665	64	1	1324	3	Y	2	11	1			2
							2	9									
*04	3000	N	1357	-0-	-1643	22	59	1	1296	3	Y	2					4
							2	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

11	306	N	306	-0-	-0-	-0-	8	1	298	3	Y	-0-					-0-
12	313	N	313	-0-	-0-	-0-	7	1	306	3	Y	-0-					-0-
01	DLQ G-10		305	-0-	305	305	7	1	298	3	Y	-0-					-0-
02	DLQ G-10		285	-0-	285	590	7	1	278	3	Y	-0-					-0-
03	892	N	302	-0-	-590	-0-	7	1	295	3	Y	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	7	1	283	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

11	617	N	617	-0-	-0-	-0-	31	1	586	2	Y	-0-					-0-
12	653	N	653	-0-	-0-	-0-	34	1	619	2	Y	-0-					-0-
01	DLQ G-10		600	-0-	600	600	31	1	569	2	Y	-0-					-0-
02	DLQ G-10		586	-0-	586	1186	29	1	557	2	Y	-0-					-0-
03	1700	N	647	-0-	-1053	133	31	1	616	2	Y	-0-					-0-
*04	755	N	622	-0-	-133	-0-	32	1	590	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	-0-	56	1	812	3	N	3	2	1			7
							3	9									
12	887	N	887	-0-	-0-	-0-	58	1	829	3	N	-0-	3	1			4
01	910	N	910	-0-	-0-	-0-	58	1	845	3	N	6	3	1			7
							7	9									
02	847	N	847	-0-	-0-	-0-	55	1	786	3	N	5	6	1			6
							6	9									
03	890	N	890	-0-	-0-	-0-	59	1	825	3	N	5	6	1			5
							6	9									
*04	848	N	848	-0-	-0-	-0-	56	1	788	3	N	4	5	1			4
							4	9									

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0-	-0-	9	1	345	3	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	10	1	392	3	Y	-0-					-0-
01	DLQ G-10		390	-0-	390	390	9	1	381	3	Y	-0-					-0-
02	DLQ G-10		360	-0-	360	750	9	1	351	3	Y	-0-					-0-
03	1032	N	282	-0-	-750	-0-	7	1	275	3	Y	-0-					-0-
*04	386	N	386	-0-	-0-	-0-	9	1	377	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	N	677	-0-	-0-	-0-	42	1	633	3	N	2					3
							2	9									
12	979	N	979	-0-	-0-	-0-	63	1	914	3	N	2					5
							2	9									
*01	1036	N	1036	-0-	-0-	-0-	74	1	961	3	N	1	5	1			1
							1	9									
*02	423	N	423	-0-	-0-	-0-	30	1	393	3	N	-0-					1
03	482	N	482	-0-	-0-	-0-	33	1	447	3	N	2					3
							2	9									
*04	453	N	453	-0-	-0-	-0-	31	1	422	3	N	-0-	3	1			-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	DLQ G-10		125	-0-	125	125	10	1	115	3	N	-0-					-0-
02	DLQ G-10		155	-0-	155	280	12	1	143	3	N	-0-					-0-
03	378	N	98	-0-	-280	-0-	8	1	90	3	N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2570	-0-	-820	-0-	241	1	2329	3	Y	-0-					-0-
12	3379	X	2627	-0-	-752	-0-	215	1	2412	3	Y	-0-					-0-
01	DLQ G-10		2758	-0-	2758	2758	233	1	2525	3	Y	-0-					-0-
02	DLQ G-10		2661	-0-	2661	5419	253	1	2408	3	Y	-0-					-0-
03	8457	X	3038	-0-	-5419	-0-	272	1	2766	3	Y	-0-					-0-
*04	3000	X	3000	-0-	-0-	-0-	271	1	2729	3	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	21	1	383	3	Y	2					3
							2	9									
12	508	N	508	-0-	-0-	-0-	27	1	481	3	Y	-0-					3
01	DLQ G-10		555	-0-	555	555	25	1	529	3	Y	1					4
							1	9									
*02	DLQ G-10		466	-0-	466	1021	21	1	444	3	Y	1					5
							1	9									
*03	1222	N	201	-0-	-1021	-0-	9	1	191	3	Y	1	5	1			1
							1	9									
*04	219	N	219	-0-	-0-	-0-	10	1	209	3	Y	-0-					1

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			N	-0-					-0-
02	DLQ G-10		4	-0-	4	7	4	3			N	-0-					-0-
03	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	N	760	-0-	-0-	-0-	37	1	721	3	N	2					4
							2	9									
12	813	N	813	-0-	-0-	-0-	38	1	773	3	N	2	4	1			2
							2	9									
01	828	N	828	-0-	-0-	-0-	38	1	787	3	N	3	2	1			3
							3	9									
02	762	N	762	-0-	-0-	-0-	38	1	722	3	N	2	2	1			3
							2	9									
03	795	N	795	-0-	-0-	-0-	41	1	752	3	N	2	2	1			3
							2	9									
*04	773	N	773	-0-	-0-	-0-	40	1	731	3	N	2	2	1			3
							2	9									

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	7	1	126	3	N	1					1
							1	9									
12	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-	1	1			-0-
01	160	N	160	-0-	-0-	-0-	7	1	152	3	N	1					1
							1	9									
02	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					1
03	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					1
*04	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					1

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	18	1	189	3	N	-0-					1
12	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					1
01	DLQ G-10		127	-0-	127	127	10	1	116	3	N	1					2
							1	9									
02	DLQ G-10		141	-0-	141	268	11	1	130	3	N	-0-					2
03	428	N	160	-0-	-268	-0-	12	1	148	3	N	-0-					2
*04	203	N	203	-0-	-0-	-0-	19	1	183	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	8 2	1 9	134	3	Y	2	3	1			2
12	309	N	309	-0-	-0-	-0-	16 7	1 9	286	3	Y	6	4	1			4
01	DLQ G-10		302	-0-	302	302	16 7	1 9	279	3	Y	6	6	1			4
*02	DLQ G-10		286	-0-	286	588	15 6	1 9	265	3	Y	5	5	1			4
03	874	N	286	-0-	-588	-0-	14 7	1 9	265	3	Y	6	7	1			3
*04	286	N	286	-0-	-0-	-0-	15 6	1 9	265	3	Y	5	5	1			3

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	120	N	102	-0-	-18	-0-	5	1	97	3	N	-0-	1	1			-0-
10	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0-	-0-	41 3	1 9	797	3	N	3	4	1			3
12	866	N	866	-0-	-0-	-0-	46 3	1 9	817	3	N	3	2	1			4
01	DLQ G-10		848	-0-	848	848	45 4	1 9	799	3	N	4	5	1			3
02	DLQ G-10		795	-0-	795	1643	44 3	1 9	748	3	N	3	2	1			4
03	2342	N	699	-0-	-1643	-0-	40 2	1 9	657	3	N	2	2	1			4
*04	544	N	544	-0-	-0-	-0-	29 2	1 9	513	3	N	2	2	1			4

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	27	1	475	3	N	-0-					1
12	276	N	276	-0-	-0-	-0-	14	1	262	3	N	-0-					1
01	DLQ G-10		174	-0-	174	174	8	1	166	3	N	-0-	1	1			-0-
02	DLQ G-10		28	-0-	28	202	1	1	27	3	N	-0-					-0-
03	208	N	6	-0-	-202	-0-	6	3			N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1146	N	1146	-0-	-0-	-0-	83	1	1061	3	Y	2	4	1			1
							2	9									
12	1149	N	1149	-0-	-0-	-0-	80	1	1066	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		1122	-0-	1122	1122	64	1	1052	3	Y	5	3	1			4
							6	9									
02	DLQ G-10		1050	-0-	1050	2172	73	1	973	3	Y	4	5	1			3
							4	9									
03	1700	N	1153	-0-	-547	1625	85	1	1062	3	Y	5	4	1			4
							6	9									
*04	2741	N	1116	-0-	-1625	-0-	115	1	999	3	Y	2	6	1			-0-
							2	9									

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
01	DLQ G-10		9	-0-	9	9	9	3			Y	-0-					-0-
02	DLQ G-10		6	-0-	6	15	6	3			Y	-0-					-0-
03	21	N	6	-0-	-15	-0-	6	3			Y	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

*07	1289	N	1289	-0-	-0-	-0-	62	1	1227	2	Y	-0-	3	1			-0-
08	1268	N	1268	-0-	-0-	-0-	61	1	1207	2	Y	-0-					-0-
09	1200	N	1146	-0-	-54	-0-	55	1	1091	2	Y	-0-					-0-
10	1126	N	1126	-0-	-0-	-0-	54	1	1072	2	Y	-0-					-0-
11	771	N	771	-0-	-0-	-0-	39	1	732	2	Y	-0-					-0-
12	1269	N	1269	-0-	-0-	-0-	66	1	1202	2	Y	1					1
							1	9									
01	DLQ G-10		1126	-0-	1126	1126	58	1	1068	2	Y	-0-					1
*02	DLQ G-10		1017	-0-	1017	2143	50	1	967	2	Y	-0-	1	1			-0-
03	1600	N	1090	-0-	-510	1633	52	1	1038	2	Y	-0-					-0-
*04	2616	N	983	-0-	-1633	-0-	50	1	933	2	Y	-0-					-0-

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

11	535	N	535	-0-	-0-	-0-	39	1	495	3	Y	1	2	1			-0-
							1	9									
12	499	N	499	-0-	-0-	-0-	35	1	462	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		658	-0-	658	658	38	1	617	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		586	-0-	586	1244	41	1	542	3	Y	3	3	1			2
							3	9									
03	1791	N	547	-0-	-1244	-0-	40	1	505	3	Y	2	2	1			2
							2	9									
*04	491	N	491	-0-	-0-	-0-	50	1	440	3	Y	1	3	1			-0-
							1	9									

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

11	1474	N	1474	-0-	-0-	-0-	138	1	1336	3	Y	-0-					-0-
12	1428	N	1428	-0-	-0-	-0-	117	1	1311	3	Y	-0-					-0-
01	DLQ G-10		1381	-0-	1381	1381	117	1	1264	3	Y	-0-					-0-
02	DLQ G-10		1309	-0-	1309	2690	124	1	1185	3	Y	-0-					-0-
03	2500	N	1376	-0-	-1124	1566	123	1	1253	3	Y	-0-					-0-
*04	2902	N	1336	-0-	-1566	-0-	121	1	1215	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	972	N	972	-0-	-0-	-0-	46	1	916	3	N	9	6	1			7
							10	9									
12	950	N	950	-0-	-0-	-0-	52	1	890	3	N	7	8	1			6
							8	9									
01	DLQ G-10		900	-0-	900	900	45	1	845	3	N	9	9	1			6
							10	9									
02	DLQ G-10		862	-0-	862	1762	44	1	808	3	N	9	9	1			6
							10	9									
03	1800	N	967	-0-	-833	929	52	1	904	3	N	10	6	1	1	8	9
							11	9									
*04	1819	N	890	-0-	-929	-0-	47	1	834	3	N	8	10	1			7
							9	9									

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

11	267	N	267	-0-	-0-	-0-	17	1	250	2	N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	12	1	118	2	N	-0-					-0-
01	DLQ G-10		62	-0-	62	62	3	1	59	2	N	-0-					-0-
02	DLQ G-10		17	-0-	17	79	1	1	16	2	N	-0-					-0-
03	101	N	22	-0-	-79	-0-	2	1	20	2	N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

11	2250	X	2051	-0-	-199	-0-	90	1	1961	2	Y	-0-					-0-
12	2325	X	2120	-0-	-205	-0-	91	1	2029	2	Y	-0-					-0-
01	DLQ G-10		2098	-0-	2098	2098	91	1	2007	2	Y	-0-					-0-
02	DLQ G-10		1992	-0-	1992	4090	87	1	1905	2	Y	-0-					-0-
03	6209	X	2119	-0-	-4090	-0-	96	1	2023	2	Y	-0-					-0-
*04	2045	X	2045	-0-	-0-	-0-	94	1	1951	2	Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

11	1471	N	1471	-0-	-0-	-0-	65	1	1406	2	Y	-0-					-0-
12	1526	N	1526	-0-	-0-	-0-	65	1	1461	2	Y	-0-					-0-
01	DLQ G-10		1535	-0-	1535	1535	67	1	1468	2	Y	-0-					-0-
02	DLQ G-10		1455	-0-	1455	2990	64	1	1391	2	Y	-0-					-0-
03	1600	N	1491	-0-	-109	2881	67	1	1424	2	Y	-0-					-0-
*04	3000	N	1430	-0-	-1570	1311	66	1	1364	2	Y	-0-					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

11	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
01	DLQ G-10		71	-0-	71	71	5	1	66	3	Y	-0-					-0-
02	DLQ G-10		67	-0-	67	138	5	1	62	3	Y	-0-					-0-
03	209	N	71	-0-	-138	-0-	5	1	66	3	Y	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					1
12	197	N	197	-0-	-0-	-0-	9	1	187	3	N	1	1	1			1
							1	9									
01	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					1
02	186	N	186	-0-	-0-	-0-	9	1	176	3	N	1	1	1			1
							1	9									
03	196	N	196	-0-	-0-	-0-	10	1	185	3	N	1	1	1			1
							1	9									
*04	188	N	188	-0-	-0-	-0-	10	1	177	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

11	210	N	210	-0-	-0-	-0-	10	1	199	3	N	1					1
							1	9									
12	236	N	236	-0-	-0-	-0-	11	1	224	3	N	1	1	1			1
							1	9									
01	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-					1
02	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					1
03	241	N	241	-0-	-0-	-0-	13	1	228	3	N	-0-					1
*04	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

11	647	N	647	-0-	-0-	-0-	31	1	612	3	N	4	3	1			3
							4	9									
12	722	N	722	-0-	-0-	-0-	40	1	678	3	N	4	4	1			3
							4	9									
01	883	N	883	-0-	-0-	-0-	44	1	831	3	N	7	6	1			4
							8	9									
02	738	N	738	-0-	-0-	-0-	38	1	693	3	N	6	6	1			4
							7	9									
03	739	N	739	-0-	-0-	-0-	40	1	693	3	N	5	4	1			5
							6	9									
*04	682	N	682	-0-	-0-	-0-	36	1	640	3	N	5	6	1			4
							6	9									

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

11	515	N	515	-0-	-0-	-0-	69	1	446	3	N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	62	1	450	3	N	1					1
							1	9									
01	498	N	498	-0-	-0-	-0-	29	1	469	3	N	-0-					1
02	471	N	471	-0-	-0-	-0-	27	1	444	3	N	-0-	1	1			-0-
*03	490	N	490	-0-	-0-	-0-	28	1	462	3	N	-0-					-0-
*04	473	N	473	-0-	-0-	-0-	27	1	445	3	N	1	1	1			-0-
							1	9									

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

11	683	N	683	-0-	-0-	-0-	50	1	631	3	Y	2	3	1			1
							2	9									
12	663	N	663	-0-	-0-	-0-	46	1	616	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		646	-0-	646	646	37	1	606	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		570	-0-	570	1216	39	1	528	3	Y	3	3	1			2
							3	9									
03	1812	N	596	-0-	-1216	-0-	44	1	550	3	Y	2	2	1			2
							2	9									
*04	542	N	542	-0-	-0-	-0-	56	1	485	3	Y	1	3	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0-	-0-	42	1	825	3	N	7	5	1			6
							8	9									
12	948	N	948	-0-	-0-	-0-	52	1	889	3	N	6	7	1			5
							7	9									
01	911	N	911	-0-	-0-	-0-	46	1	854	3	N	10	9	1			6
							11	9									
*02	823	N	823	-0-	-0-	-0-	42	1	772	3	N	8	9	1			5
							9	9									
03	887	N	887	-0-	-0-	-0-	48	1	828	3	N	10	6	1	1	8	8
							11	9									
*04	851	N	851	-0-	-0-	-0-	45	1	798	3	N	7	9	1			6
							8	9									

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	19	1	382	3	N	4	3	1			3
							4	9									
12	434	N	434	-0-	-0-	-0-	24	1	407	3	N	3	3	1			3
							3	9									
01	411	N	411	-0-	-0-	-0-	21	1	386	3	N	4	4	1			3
							4	9									
02	364	N	364	-0-	-0-	-0-	19	1	341	3	N	4	4	1			3
							4	9									
03	389	N	389	-0-	-0-	-0-	21	1	364	3	N	4	3	1			4
							4	9									
*04	371	N	371	-0-	-0-	-0-	20	1	348	3	N	3	4	1			3
							3	9									

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	29	1	422	2	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	41	1	390	2	N	-0-					-0-
01	DLQ G-10		437	-0-	437	437	24	1	413	2	N	-0-					-0-
02	DLQ G-10		423	-0-	423	860	25	1	398	2	N	-0-					-0-
03	1313	N	453	-0-	-860	-0-	32	1	421	2	N	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	29	1	412	2	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	25	1	451	3	N	-0-	3	1			1
12	487	N	487	-0-	-0-	-0-	24	1	463	3	N	-0-					1
01	487	N	487	-0-	-0-	-0-	23	1	463	3	N	1					2
							1	9									
02	447	N	447	-0-	-0-	-0-	22	1	425	3	N	-0-					2
03	475	N	475	-0-	-0-	-0-	23	1	451	3	N	1					3
							1	9									
*04	456	N	456	-0-	-0-	-0-	22	1	432	3	N	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	N	517	-0-	-0-	-0-	31	1	484	3	Y	2	2	1			1
							2	9									
12	498	N	498	-0-	-0-	-0-	30	1	465	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		474	-0-	474	474	28	1	444	3	Y	2	3	1			1
							2	9									
02	DLQ G-10		409	-0-	409	883	25	1	381	3	Y	3	2	1			2
							3	9									
03	1296	N	413	-0-	-883	-0-	25	1	387	3	Y	1	2	1			1
							1	9									
*04	383	N	383	-0-	-0-	-0-	24	1	357	3	Y	2	2	1			1
							2	9									

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1552	N	1552	-0-	-0-	-0-	78	1	1474	2	Y	-0-					1
12	1708	N	1708	-0-	-0-	-0-	89	1	1619	2	Y	-0-					1
01	DLQ G-10		1637	-0-	1637	1637	85	1	1552	2	Y	-0-					1
02	DLQ G-10		1533	-0-	1533	3170	75	1	1458	2	Y	-0-	1	1			-0-
03	1600	N	1678	-0-	78	3248	79	1	1598	2	Y	1					1
							1	9									
*04	3000	N	1604	-0-	-1396	1852	82	1	1522	2	Y	-0-					1

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	DLQ G-10		3	-0-	3	7	3	3			Y	-0-					-0-
03	12	N	5	-0-	-7	-0-	5	3			Y	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	434	N	242	-0-	-192	-0-	12	1	230	3	N	-0-	1	1			-0-
09	420	N	260	-0-	-160	-0-	13	1	247	3	N	-0-					-0-
10	465	N	412	-0-	-53	-0-	20	1	391	3	N	1					1
							1	9									
11	1230	N	1230	-0-	-0-	-0-	59	1	1169	3	N	2	1	1			2
							2	9									
12	1210	N	1210	-0-	-0-	-0-	60	1	1149	3	N	1	1	1			2
							1	9									
01	DLQ G-10		1141	-0-	1141	1141	55	1	1084	3	N	2	2	1			2
							2	9									
02	DLQ G-10		889	-0-	889	2030	43	1	845	3	N	1	1	1			2
							1	9									
03	1700	N	848	-0-	-852	1178	42	1	805	3	N	1	1	1			2
							1	9									
*04	1949	N	771	-0-	-1178	-0-	38	1	731	3	N	2	3	1	1	8	-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	18	1	264	3	N	2	1	1			3
							2	9									
12	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-	1	1			2
01	331	N	331	-0-	-0-	-0-	21	1	308	3	N	2	1	1			3
							2	9									
02	305	N	305	-0-	-0-	-0-	20	1	284	3	N	1	2	1			2
							1	9									
03	325	N	325	-0-	-0-	-0-	22	1	301	3	N	2	2	1			2
							2	9									
*04	308	N	308	-0-	-0-	-0-	20	1	287	3	N	1	2	1			1
							1	9									

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

*09	203	N	203	-0-	-0-	-0-	12	1	191	3	N	-0-	3	1			2
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-	1	1			1
11	273	N	273	-0-	-0-	-0-	16	1	256	3	N	1	1	1			1
							1	9									
*12	555	N	555	-0-	-0-	-0-	33	1	522	3	N	-0-	1	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					-0-
*04	466	N	466	-0-	-0-	-0-	29	1	437	3	N	-0-					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

*09	6	N	5	-0-	-1	-0-	5	3			N	-0-	1	1			-0-
10	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	3	1	51	3	N	5	2	1			3
							6	9									
01	723	N	723	-0-	-0-	-0-	44	1	679	3	N	-0-	2	1			1
02	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-					1
03	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-	1	1			-0-
*04	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

*08	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-	1	1			-0-
09	370	N	370	-0-	-0-	-0-	22	1	348	3	N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	22	1	356	3	N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	21	1	336	3	N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	22	1	349	3	N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	22	1	339	3	N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	36	1	550	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	27	1	426	3	N	1	1	1			-0-
							1	9									
*04	390	N	390	-0-	-0-	-0-	24	1	366	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	248	N	111	-0-	-137	-0-	34	1	77	3	Y	-0-	1	1			-0-
09	210	N	64	-0-	-146	-0-	3	1	61	3	Y	-0-					-0-
10	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-					-0-
01	DLQ G-10		94	-0-	94	94	4	1	89	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		88	-0-	88	182	4	1	82	3	Y	2	1	1			1
							2	9									
03	272	N	90	-0-	-182	-0-	4	1	86	3	Y	-0-	1	1			-0-
*04	116	N	116	-0-	-0-	-0-	5	1	111	3	Y	-0-					-0-

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	22	1	286	3	Y	-0-	1	1			-0-
12	314	N	314	-0-	-0-	-0-	22	1	290	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		302	-0-	302	302	17	1	284	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		277	-0-	277	579	19	1	257	3	Y	1	1	1			1
							1	9									
03	870	N	291	-0-	-579	-0-	21	1	269	3	Y	1	1	1			1
							1	9									
*04	275	N	275	-0-	-0-	-0-	28	1	246	3	Y	1	2	1			-0-
							1	9									

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	3	1	75	3	Y	-0-					-0-
01	DLQ G-10		133	-0-	133	133	5	1	127	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		149	-0-	149	282	6	1	141	3	Y	2	1	1			1
							2	9									
03	439	N	157	-0-	-282	-0-	7	1	149	3	Y	1	1	1			1
							1	9									
*04	150	N	150	-0-	-0-	-0-	7	1	142	3	Y	1	1	1			1
							1	9									

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	8	1	129	3	Y	1	1	1			-0-
							1	9									
12	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					-0-
01	DLQ G-10		102	-0-	102	102	6	1	95	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		81	-0-	81	183	5	1	76	3	Y	-0-					-0-
03	260	N	77	-0-	-183	-0-	5	1	72	3	Y	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
01	DLQ G-10		62	-0-	62	62	3	1	59	3	N	-0-					-0-
02	DLQ G-10		53	-0-	53	115	3	1	50	3	N	-0-					-0-
03	195	N	80	-0-	-115	-0-	4	1	76	3	N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1009	N	1009	-0-	-0-	-0-	59	1	950	3	N	-0-					1
12	1072	N	1072	-0-	-0-	-0-	63	1	1008	3	N	1	1	1			1
							1	9									
01	1074	N	1074	-0-	-0-	-0-	65	1	1009	3	N	-0-					1
02	1006	N	1006	-0-	-0-	-0-	62	1	944	3	N	-0-					1
03	1021	N	1021	-0-	-0-	-0-	62	1	958	3	N	1	2	1			-0-
							1	9									
*04	1037	N	1037	-0-	-0-	-0-	64	1	972	3	N	1					1
							1	9									

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	889	N	889	-0-	-0-	-0-	52	1	837	3	N	-0-					1
12	1119	N	1119	-0-	-0-	-0-	66	1	1052	3	N	1	1	1			1
							1	9									
01	1256	N	1256	-0-	-0-	-0-	76	1	1180	3	N	-0-					1
*02	1479	N	1479	-0-	-0-	-0-	91	1	1387	3	N	1					2
							1	9									
03	1493	N	1493	-0-	-0-	-0-	90	1	1402	3	N	1	3	1			-0-
							1	9									
*04	1382	N	1382	-0-	-0-	-0-	86	1	1295	3	N	1					1
							1	9									

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0-	-0-	39	1	850	3	Y	4	3	1			3
							4	9									
12	914	N	914	-0-	-0-	-0-	39	1	872	3	Y	3	3	1			3
							3	9									
01	DLQ G-10		905	-0-	905	905	37	1	862	3	Y	5	5	1			3
							6	9									
02	DLQ G-10		860	-0-	860	1765	37	1	817	3	Y	5	4	1			4
							6	9									
03	2500	N	914	-0-	-1586	179	39	1	872	3	Y	3	4	1			3
							3	9									
*04	692	N	513	-0-	-179	-0-	22	1	489	3	Y	2	3	1			2
							2	9									

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	1297	-0-	-83	-0-	56	1	1234	3	Y	6	4	1			4
							7	9									
12	1426	X	1351	-0-	-75	-0-	57	1	1288	3	Y	5	4	1			5
							6	9									
01	DLQ G-10		1333	-0-	1333	1333	55	1	1270	3	Y	7	8	1			4
							8	9									
02	DLQ G-10		1244	-0-	1244	2577	54	1	1182	3	Y	7	6	1			5
							8	9									
03	3933	X	1356	-0-	-2577	-0-	58	1	1291	3	Y	6	5	1	1	8	5
							7	9									
*04	1298	X	1298	-0-	-0-	-0-	57	1	1235	3	Y	5	5	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	-0-	53	1	662	3	Y	3					3
							3	9									
12	738	N	738	-0-	-0-	-0-	55	1	683	3	Y	-0-					3
01	DLQ G-10		728	-0-	728	728	54	1	673	3	Y	1					4
							1	9									
02	DLQ G-10		644	-0-	644	1372	46	1	598	3	Y	-0-					4
03	2102	N	730	-0-	-1372	-0-	54	1	675	3	Y	1	4	1			1
							1	9									
*04	694	N	694	-0-	-0-	-0-	53	1	641	3	Y	-0-					1

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	13	1	170	2	N	-0-					1
12	183	N	183	-0-	-0-	-0-	13	1	170	2	N	-0-					1
01	DLQ G-10		182	-0-	182	182	13	1	169	2	N	-0-					1
02	DLQ G-10		167	-0-	167	349	12	1	155	2	N	-0-					1
03	509	N	160	-0-	-349	-0-	12	1	148	2	N	-0-					1
*04	140	N	140	-0-	-0-	-0-	10	1	130	2	N	-0-	1	1			-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	24	1	340	3	Y	-0-					-0-
12	529	N	529	-0-	-0-	-0-	36	1	492	3	Y	1					1
							1	9									
01	DLQ G-10		342	-0-	342	342	23	1	319	3	Y	-0-					1
02	DLQ G-10		177	-0-	177	519	12	1	165	3	Y	-0-	1	1			-0-
03	663	N	144	-0-	-519	-0-	10	1	134	3	Y	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	24	1	345	2	N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	34	1	323	2	N	-0-					-0-
01	DLQ G-10		365	-0-	365	365	20	1	345	2	N	-0-					-0-
02	DLQ G-10		359	-0-	359	724	21	1	338	2	N	-0-					-0-
03	1107	N	383	-0-	-724	-0-	27	1	356	2	N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	24	1	348	2	N	-0-					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	981	N	981	-0-	-0-	-0-	43	1	938	2	Y	-0-					-0-
12	962	N	962	-0-	-0-	-0-	41	1	921	2	Y	-0-					-0-
01	DLQ G-10		1063	-0-	1063	1063	46	1	1017	2	Y	-0-					-0-
02	DLQ G-10		980	-0-	980	2043	43	1	937	2	Y	-0-					-0-
03	2500	N	1012	-0-	-1488	555	46	1	966	2	Y	-0-					-0-
*04	1248	N	693	-0-	-555	-0-	32	1	661	2	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		28	-0-	28	28	2	1	26	3	Y	-0-					-0-
02	DLQ G-10		7	-0-	7	35	7	3			Y	-0-					-0-
03	35	N	-0-	-0-	-35	-0-					Y	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	8	1	149	3	N	1	1	1			1
							1	9									
12	139	N	139	-0-	-0-	-0-	8	1	130	3	N	1	1	1			1
							1	9									
01	304	N	304	-0-	-0-	-0-	15	1	286	3	N	3	2	1			2
							3	9									
02	498	N	498	-0-	-0-	-0-	25	1	467	3	N	5	4	1			3
							6	9									
03	747	N	747	-0-	-0-	-0-	40	1	699	3	N	7	4	1			6
							8	9									
*04	502	N	502	-0-	-0-	-0-	27	1	472	3	N	3	6	1			3
							3	9									

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

11	124	N	124	-0-	-0-	-0-	13	1	111	3	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	13	1	119	3	Y	-0-					-0-
01	DLQ G-10		131	-0-	131	131	14	1	117	3	Y	-0-					-0-
02	DLQ G-10		127	-0-	127	258	13	1	114	3	Y	-0-					-0-
03	376	N	118	-0-	-258	-0-	12	1	106	3	Y	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	12	1	99	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

11	1040	N	1040	-0-	-0-	-0-	67	1	969	3	N	4	3	1			8
							4	9									
12	1030	N	1030	-0-	-0-	-0-	67	1	963	3	N	-0-	3	1			5
01	1017	N	1017	-0-	-0-	-0-	65	1	945	3	N	6	3	1			8
							7	9									
02	987	N	987	-0-	-0-	-0-	64	1	917	3	N	5	6	1			7
							6	9									
03	941	N	941	-0-	-0-	-0-	63	1	872	3	N	5	6	1			6
							6	9									
*04	874	N	874	-0-	-0-	-0-	58	1	813	3	N	3	5	1			4
							3	9									

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

11	189	N	189	-0-	-0-	-0-	9	1	179	3	N	1					1
							1	9									
12	207	N	207	-0-	-0-	-0-	10	1	196	3	N	1	1	1			1
							1	9									
01	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					1
02	185	N	185	-0-	-0-	-0-	9	1	175	3	N	1	1	1			1
							1	9									
03	186	N	186	-0-	-0-	-0-	10	1	175	3	N	1	1	1			1
							1	9									
*04	177	N	177	-0-	-0-	-0-	9	1	167	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	48	1	642	2	N	-0-					2
12	711	N	711	-0-	-0-	-0-	51	1	660	2	N	-0-					2
01	DLQ G-10		705	-0-	705	705	50	1	655	2	N	-0-					2
02	DLQ G-10		672	-0-	672	1377	49	1	623	2	N	-0-					2
03	2085	N	708	-0-	-1377	-0-	52	1	656	2	N	-0-					2
*04	1351	N	1351	-0-	-0-	-0-	98	1	1252	2	N	1	2	1			1
							1	9									

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1209	N	1144	-0-	-65	-0-	55	1	1089	2	Y	-0-	3	1			-0-
08	1209	N	1033	-0-	-176	-0-	49	1	984	2	Y	-0-					-0-
09	1140	N	986	-0-	-154	-0-	48	1	938	2	Y	-0-					-0-
10	990	N	990	-0-	-0-	-0-	47	1	943	2	Y	-0-					-0-
11	951	N	951	-0-	-0-	-0-	48	1	903	2	Y	-0-					-0-
12	992	N	992	-0-	-0-	-0-	51	1	940	2	Y	1					1
							1	9									
01	DLQ G-10		911	-0-	911	911	47	1	864	2	Y	-0-					1
*02	DLQ G-10		878	-0-	878	1789	43	1	835	2	Y	-0-	1	1			-0-
03	1800	N	969	-0-	-831	958	46	1	923	2	Y	-0-					-0-
*04	1685	N	727	-0-	-958	-0-	37	1	690	2	Y	-0-					-0-

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	15	1	195	2	N	-0-					1
12	222	N	222	-0-	-0-	-0-	16	1	206	2	N	-0-					1
01	DLQ G-10		215	-0-	215	215	15	1	200	2	N	-0-					1
02	DLQ G-10		206	-0-	206	421	15	1	191	2	N	-0-					1
03	638	N	217	-0-	-421	-0-	16	1	201	2	N	-0-					1
*04	206	N	206	-0-	-0-	-0-	15	1	191	2	N	-0-	1	1			-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1198	N	1198	-0-	-0-	-0-	53	1	1145	2	Y	-0-					-0-
12	1247	N	1247	-0-	-0-	-0-	53	1	1194	2	Y	-0-					-0-
01	DLQ G-10		1242	-0-	1242	1242	54	1	1188	2	Y	-0-					-0-
02	DLQ G-10		1173	-0-	1173	2415	51	1	1122	2	Y	-0-					-0-
03	2500	N	1212	-0-	-1288	1127	55	1	1157	2	Y	-0-					-0-
*04	2297	N	1170	-0-	-1127	-0-	54	1	1116	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	13	1	183	3	N	1	1	1			2
							1	9									
12	233	N	233	-0-	-0-	-0-	15	1	218	3	N	-0-	1	1			1
01	260	N	260	-0-	-0-	-0-	17	1	241	3	N	2	1	1			2
							2	9									
02	252	N	252	-0-	-0-	-0-	16	1	234	3	N	2	2	1			2
							2	9									
03	264	N	264	-0-	-0-	-0-	18	1	244	3	N	2	2	1			2
							2	9									
*04	253	N	253	-0-	-0-	-0-	17	1	234	3	N	2	2	1	1	8	1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0-	-0-	37	1	537	3	N	2	2	1			4
							2	9									
12	582	N	582	-0-	-0-	-0-	38	1	543	3	N	1	2	1			3
							1	9									
01	553	N	553	-0-	-0-	-0-	36	1	514	3	N	3	2	1			4
							3	9									
*02	481	N	481	-0-	-0-	-0-	31	1	447	3	N	3	3	1			4
							3	9									
03	511	N	511	-0-	-0-	-0-	34	1	475	3	N	2	3	1			3
							2	9									
*04	499	N	499	-0-	-0-	-0-	33	1	464	3	N	2	3	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	5	1	101	3	N	1					2
							1	9									
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
*01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	527	N	527	-0-	-0-	-0-	26	1	499	3	N	2	1	1			1
							2	9									
03	418	N	418	-0-	-0-	-0-	22	1	395	3	N	1	1	1			1
							1	9									
*04	399	N	399	-0-	-0-	-0-	21	1	376	3	N	2	1	1			2
							2	9									

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	30	1	427	3	N	1	1	1			3
							1	9									
12	427	N	427	-0-	-0-	-0-	28	1	399	3	N	-0-	1	1			2
01	446	N	446	-0-	-0-	-0-	29	1	415	3	N	2	1	1			3
							2	9									
02	416	N	416	-0-	-0-	-0-	27	1	386	3	N	3	3	1			3
							3	9									
03	554	N	554	-0-	-0-	-0-	37	1	514	3	N	3	3	1			3
							3	9									
*04	667	N	667	-0-	-0-	-0-	44	1	620	3	N	3	3	1			3
							3	9									

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0-	-0-	22	1	471	2	Y	-0-					-0-
12	507	N	507	-0-	-0-	-0-	22	1	485	2	Y	-0-					-0-
01	DLQ G-10		508	-0-	508	508	22	1	486	2	Y	-0-					-0-
02	DLQ G-10		464	-0-	464	972	20	1	444	2	Y	-0-					-0-
03	1487	N	515	-0-	-972	-0-	23	1	492	2	Y	-0-					-0-
*04	500	N	500	-0-	-0-	-0-	23	1	477	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	2259	-0-	-81	-0-	301	1 9	1957	3	Y	1					2
12	2430	X	2430	-0-	-0-	-0-	294	1 9	2135	3	Y	1					3
01	DLQ G-10		2376	-0-	2376	2376	137	1 9	2238	3	Y	1					4
02	DLQ G-10		2143	-0-	2143	4519	123	1 9	2019	3	Y	1	4	1			1
*03	6823	X	2304	-0-	-4519	-0-	131	1 9	2172	3	Y	1					2
*04	2283	X	2283	-0-	-0-	-0-	129	1 9	2152	3	Y	2	3	1	1	8	-0-
							2	9									

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

11	969	N	969	-0-	-0-	-0-	129	1 9	839	3	Y	1					1
12	979	N	979	-0-	-0-	-0-	118	1	861	3	Y	-0-					1
01	DLQ G-10		1001	-0-	1001	1001	58	1 9	942	3	Y	1					2
*02	DLQ G-10		964	-0-	964	1965	55	1	909	3	Y	-0-	2	1			-0-
*03	2500	N	994	-0-	-1506	459	56	1 9	937	3	Y	1					1
*04	1445	N	986	-0-	-459	-0-	56	1	930	3	Y	-0-	1	1			-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

11	252	N	252	-0-	-0-	-0-	34	1	218	3	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	30	1 9	216	3	Y	1					1
01	DLQ G-10		224	-0-	224	224	13	1	211	3	Y	-0-					1
02	DLQ G-10		214	-0-	214	438	12	1	202	3	Y	-0-	1	1			-0-
*03	655	N	217	-0-	-438	-0-	12	1	205	3	Y	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	12	1 9	202	3	Y	1	1	1			-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

11	403	N	403	-0-	-0-	-0-	26	1 9	376	3	N	1	1	1			3
12	425	N	425	-0-	-0-	-0-	28	1	397	3	N	-0-	1	1			2
01	448	N	448	-0-	-0-	-0-	29	1 9	417	3	N	2	1	1			3
02	430	N	430	-0-	-0-	-0-	28	1 9	399	3	N	3	3	1			3
03	455	N	455	-0-	-0-	-0-	30	1 9	422	3	N	3	3	1			3
*04	439	N	439	-0-	-0-	-0-	29	1 9	408	3	N	2	3	1			2

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

11	538	N	538	-0-	-0-	-0-	29	1	509	3	N	-0-					1
12	428	N	428	-0-	-0-	-0-	22	1	406	3	N	-0-					1
01	DLQ G-10		799	-0-	799	799	39	1	760	3	N	-0-	1	1			-0-
02	DLQ G-10		695	-0-	695	1494	34	1	661	3	N	-0-					-0-
03	2002	N	508	-0-	-1494	-0-	27	1	481	3	N	-0-					-0-
*04	419	N	419	-0-	-0-	-0-	23	1	396	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4033	X	4033	-0-	-0-	-0-	193	1	3804	3	N	33	21	1			26
							36	9									
12	3162	X	3003	-0-	-159	-0-	165	1	2814	3	N	22	27	1	1	8	20
							24	9									
01	DLQ G-10		2954	-0-	2954	2954	148	1	2772	3	N	31	31	1	2	8	18
							34	9									
02	DLQ G-10		2645	-0-	2645	5599	135	1	2477	3	N	30	30	1	1	8	17
							33	9									
03	8383	X	2784	-0-	-5599	-0-	150	1	2603	3	N	28	18	1	2	8	25
							31	9									
*04	2652	X	2652	-0-	-0-	-0-	141	1	2485	3	N	24	28	1	1	8	20
							26	9									

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

11	14B2 EXT		33	-0-	33	66	33	3			N	-0-					-0-
12	14B2 EXT		34	-0-	34	100	34	3			N	-0-					-0-
01	14B2 EXT		32	-0-	32	132	32	3			N	-0-					-0-
02	14B2 EXT		29	-0-	29	161	29	3			N	-0-					-0-
03	14B2 EXT		30	-0-	30	191	30	3			N	-0-					-0-
04	14B2 EXT		29	-0-	29	220	29	3			N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

11	1506	N	1506	-0-	-0-	-0-	278	1	1228	2	Y	-0-					-0-
12	1624	N	1624	-0-	-0-	-0-	299	1	1325	2	Y	-0-					-0-
01	DLQ G-10		1643	-0-	1643	1643	302	1	1341	2	Y	-0-					-0-
02	DLQ G-10		1465	-0-	1465	3108	274	1	1191	2	Y	-0-					-0-
03	2500	N	640	-0-	-1860	1248	198	1	442	2	Y	-0-					-0-
*04	2204	N	956	-0-	-1248	-0-	231	1	723	2	Y	2	2	8			-0-
							2	9									

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

11	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
01	DLQ G-10		14	-0-	14	14	1	1	13	3	Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					-0-
03	16	N	2	-0-	-14	-0-	2	3			Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

11	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-
01	DLQ G-10		820	-0-	820	820	40	1	780	3	N	-0-					-0-
02	DLQ G-10		853	-0-	853	1673	42	1	811	3	N	-0-					-0-
03	1800	N	1003	-0-	-797	876	54	1	949	3	N	-0-					-0-
*04	1674	N	798	-0-	-876	-0-	43	1	754	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	736	N	736	-0-	-0-	-0-	44	1	691	3	Y	1	1	1			1
							1	9									
12	896	N	896	-0-	-0-	-0-	54	1	839	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		931	-0-	931	931	55	1	873	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		658	-0-	658	1589	40	1	616	3	Y	2	2	1			2
							2	9									
03	1700	N	685	-0-	-1015	574	42	1	641	3	Y	2	2	1			2
							2	9									
*04	1227	N	653	-0-	-574	-0-	41	1	611	3	Y	1	2	1			1
							1	9									

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-					-0-
01	DLQ G-10		117	-0-	117	117	5	1	111	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		59	-0-	59	176	3	1	56	3	Y	-0-					-0-
03	176	N	-0-	-0-	-176	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	-0-	39	1	501	3	Y	1	2	1			-0-
							1	9									
12	499	N	499	-0-	-0-	-0-	35	1	462	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		873	-0-	873	873	50	1	820	3	Y	3	1	1			3
							3	9									
02	DLQ G-10		774	-0-	774	1647	54	1	717	3	Y	3	4	1			2
							3	9									
03	1600	N	773	-0-	-827	820	57	1	712	3	Y	4	3	1			3
							4	9									
*04	1543	N	723	-0-	-820	-0-	74	1	648	3	Y	1	4	1			-0-
							1	9									

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1016	N	1016	-0-	-0-	-0-	44	1	969	3	Y	3	3	1			2
							3	9									
12	991	N	991	-0-	-0-	-0-	42	1	945	3	Y	4	3	1			3
							4	9									
01	DLQ G-10		991	-0-	991	991	41	1	944	3	Y	5	5	1			3
							6	9									
02	DLQ G-10		902	-0-	902	1893	39	1	860	3	Y	3	3	1			3
							3	9									
03	2500	N	944	-0-	-1556	337	40	1	901	3	Y	3	3	1			3
							3	9									
*04	1248	N	911	-0-	-337	-0-	40	1	868	3	Y	3	3	1			3
							3	9									

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					4
12	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					4
01	DLQ G-10		64	-0-	64	64	4	1	60	3	Y	-0-					4
02	DLQ G-10		78	-0-	78	142	5	1	73	3	Y	-0-					4
03	231	N	89	-0-	-142	-0-	6	1	83	3	Y	-0-					4
*04	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	17	1	109	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	16	1	114	3	Y	-0-					-0-
01	DLQ G-10		122	-0-	122	122	7	1	115	3	Y	-0-					-0-
02	DLQ G-10		126	-0-	126	248	7	1	119	3	Y	-0-					-0-
*03	378	N	130	-0-	-248	-0-	7	1	123	3	Y	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	8	1	129	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	408	N	408	-0-	-0-	-0-	44	1	364	3	Y	-0-	1	1			-0-
11	403	N	403	-0-	-0-	-0-	44	1	359	3	Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	45	1	380	3	Y	-0-					-0-
01	DLQ G-10		437	-0-	437	437	48	1	389	3	Y	-0-					-0-
02	DLQ G-10		407	-0-	407	844	46	1	361	3	Y	-0-					-0-
03	1284	N	440	-0-	-844	-0-	51	1	389	3	Y	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	52	1	389	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-	1	1			-0-
10	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	978	N	978	-0-	-0-	-0-	42	1	932	3	Y	4	3	1			3
							4	9									
12	1255	N	1255	-0-	-0-	-0-	53	1	1198	3	Y	4	3	1			4
							4	9									
01	DLQ G-10		949	-0-	949	949	39	1	906	3	Y	4	6	1			2
							4	9									
02	DLQ G-10		483	-0-	483	1432	21	1	459	3	Y	3	2	1			3
							3	9									
03	2234	N	802	-0-	-1432	-0-	34	1	764	3	Y	4	3	1	1	8	3
							4	9									
*04	772	N	772	-0-	-0-	-0-	34	1	735	3	Y	3	3	1			3
							3	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	32	1	502	3	Y	3	2	1			2
							3	9									
12	560	N	560	-0-	-0-	-0-	34	1	524	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		551	-0-	551	551	33	1	515	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		476	-0-	476	1027	29	1	445	3	Y	2	2	1			2
							2	9									
03	1600	N	596	-0-	-1004	23	37	1	557	3	Y	2	2	1			2
							2	9									
*04	549	N	526	-0-	-23	-0-	33	1	491	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	112	1	217	3	Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	109	1	114	3	Y	-0-					-0-
01	DLQ G-10		175	-0-	175	175	107	1	68	3	Y	-0-					-0-
02	DLQ G-10		156	-0-	156	331	99	1	57	3	Y	-0-					-0-
03	495	N	164	-0-	-331	-0-	106	1	58	3	Y	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	103	1	62	3	Y	-0-					-0-

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	27	1	507	2	Y	-0-					-0-
12	551	N	551	-0-	-0-	-0-	29	1	522	2	Y	-0-					-0-
01	DLQ G-10		545	-0-	545	545	28	1	517	2	Y	-0-					-0-
02	DLQ G-10		624	-0-	624	1169	31	1	593	2	Y	-0-					-0-
03	1815	N	646	-0-	-1169	-0-	31	1	615	2	Y	-0-					-0-
*04	589	N	589	-0-	-0-	-0-	30	1	559	2	Y	-0-					-0-

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	22	1	482	3	Y	3	2	1			2
							3	9									
12	549	N	549	-0-	-0-	-0-	23	1	524	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		556	-0-	556	556	23	1	530	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		524	-0-	524	1080	23	1	499	3	Y	2	2	1			2
							2	9									
03	1643	N	563	-0-	-1080	-0-	24	1	537	3	Y	2	2	1			2
							2	9									
*04	489	N	489	-0-	-0-	-0-	21	1	466	3	Y	2	2	1			2
							2	9									

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0-	-0-	33	1	645	3	N	2					4
							2	9									
12	350	N	350	-0-	-0-	-0-	16	1	333	3	N	1	3	1			2
							1	9									
01	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-	1	1			1
02	318	N	318	-0-	-0-	-0-	16	1	301	3	N	1	1	1			1
							1	9									
03	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1	1	1			1
							1	9									
*04	306	N	306	-0-	-0-	-0-	16	1	289	3	N	1	1	1			1
							1	9									

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1410	-0-	-0-	-0-	81	1	1319	2	Y	9	8	1			10
							10	9									
12	1025	N	1025	-0-	-0-	-0-	60	1	962	2	Y	3	8	1			5
							3	9									
01	DLQ G-10		767	-0-	767	767	45	1	716	2	Y	5	6	1			4
							6	9									
02	DLQ G-10		614	-0-	614	1381	37	1	574	2	Y	3	4	1			3
							3	9									
03	1700	N	597	-0-	-1103	278	38	1	557	2	Y	2	3	1			2
							2	9									
*04	772	N	494	-0-	-278	-0-	31	1	461	2	Y	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	760	N	760	-0-	-0-	-0-	45	1	715	3	Y	-0-	1	1			1
08	744	N	708	-0-	-36	-0-	43	1	664	3	Y	1					2
							1	9									
09	750	N	713	-0-	-37	-0-	41	1	672	3	Y	-0-					2
10	793	N	793	-0-	-0-	-0-	86	1	707	3	Y	-0-	2	1			-0-
11	785	N	785	-0-	-0-	-0-	105	1	679	3	Y	1					1
							1	9									
12	753	N	753	-0-	-0-	-0-	91	1	662	3	Y	-0-					1
01	DLQ G-10		589	-0-	589	589	34	1	554	3	Y	1					2
							1	9									
*02	DLQ G-10		468	-0-	468	1057	27	1	441	3	Y	-0-	2	1			-0-
*03	1459	N	402	-0-	-1057	-0-	23	1	378	3	Y	1					1
							1	9									
*04	407	N	407	-0-	-0-	-0-	23	1	384	3	Y	-0-	1	1			-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

11	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
12	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
01	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
02	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
03	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
*04	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

*07	707	N	707	-0-	-0-	-0-	42	1	665	3	Y	-0-	1	1			1
08	651	N	650	-0-	-1	-0-	39	1	610	3	Y	1					2
							1	9									
09	870	N	628	-0-	-242	-0-	36	1	592	3	Y	-0-					2
10	866	N	866	-0-	-0-	-0-	94	1	772	3	Y	-0-	2	1			-0-
11	802	N	802	-0-	-0-	-0-	107	1	694	3	Y	1					1
							1	9									
12	821	N	821	-0-	-0-	-0-	99	1	722	3	Y	-0-					1
01	DLQ G-10		812	-0-	812	812	47	1	765	3	Y	-0-					1
02	DLQ G-10		765	-0-	765	1577	44	1	721	3	Y	-0-	1	1			-0-
*03	1600	N	824	-0-	-776	801	47	1	776	3	Y	1					1
							1	9									
*04	1606	N	805	-0-	-801	-0-	46	1	759	3	Y	-0-	1	1			-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

11	653	N	653	-0-	-0-	-0-	42	1	608	3	N	3	2	1			5
							3	9									
12	770	N	770	-0-	-0-	-0-	50	1	720	3	N	-0-	2	1			3
01	641	N	641	-0-	-0-	-0-	41	1	596	3	N	4	2	1			5
							4	9									
02	541	N	541	-0-	-0-	-0-	35	1	503	3	N	3	4	1			4
							3	9									
03	544	N	544	-0-	-0-	-0-	36	1	505	3	N	3	4	1			3
							3	9									
*04	506	N	506	-0-	-0-	-0-	34	1	470	3	N	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	414	N	414	-0-	-0-	-0-	25	1	389	3	N	-0-	1	1			-0-
09	420	N	391	-0-	-29	-0-	23	1	368	3	N	-0-					-0-
10	434	N	395	-0-	-39	-0-	23	1	372	3	N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	22	1	353	3	N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	22	1	356	3	N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	22	1	347	3	N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	19	1	301	3	N	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

11	579	N	579	-0-	-0-	-0-	33	1	546	3	N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	44	1	743	3	N	-0-					-0-
01	831	N	831	-0-	-0-	-0-	48	1	783	3	N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	39	1	598	3	N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	39	1	590	3	N	-0-					-0-
*04	778	N	778	-0-	-0-	-0-	49	1	729	3	N	-0-					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

11	468	N	468	-0-	-0-	-0-	34	1	432	3	Y	2					2
							2	9									
12	458	N	458	-0-	-0-	-0-	34	1	424	3	Y	-0-					2
01	DLQ G-10		434	-0-	434	434	32	1	402	3	Y	-0-					2
02	DLQ G-10		383	-0-	383	817	27	1	356	3	Y	-0-					2
03	1220	N	403	-0-	-817	-0-	30	1	373	3	Y	-0-	2	1			-0-
*04	377	N	377	-0-	-0-	-0-	29	1	347	3	Y	1					1
							1	9									

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

11	516	N	516	-0-	-0-	-0-	38	1	476	3	Y	2					2
							2	9									
12	520	N	520	-0-	-0-	-0-	39	1	481	3	Y	-0-					2
01	DLQ G-10		501	-0-	501	501	37	1	463	3	Y	1					3
							1	9									
02	DLQ G-10		447	-0-	447	948	32	1	415	3	Y	-0-					3
03	1424	N	476	-0-	-948	-0-	35	1	441	3	Y	-0-	3	1			-0-
*04	450	N	450	-0-	-0-	-0-	35	1	414	3	Y	1					1
							1	9									

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

11	408	N	408	-0-	-0-	-0-	30	1	377	3	Y	1					1
							1	9									
12	456	N	456	-0-	-0-	-0-	34	1	422	3	Y	-0-					1
01	DLQ G-10		469	-0-	469	469	35	1	433	3	Y	1					2
							1	9									
02	DLQ G-10		406	-0-	406	875	29	1	377	3	Y	-0-					2
03	1275	N	400	-0-	-875	-0-	29	1	371	3	Y	-0-	2	1			-0-
*04	349	N	349	-0-	-0-	-0-	27	1	321	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
01		DLQ G-10	276	-0-	276	276	16	1	260	3	Y	-0-					-0-
02		DLQ G-10	255	-0-	255	531	16	1	239	3	Y	-0-					-0-
03	809	N	278	-0-	-531	-0-	17	1	261	3	Y	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	16	1	241	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

11	344	N	344	-0-	-0-	-0-	18	1	324	3	Y	2					3
							2	9									
12	370	N	370	-0-	-0-	-0-	20	1	350	3	Y	-0-					3
01		DLQ G-10	390	-0-	390	390	18	1	372	3	Y	-0-					3
02		DLQ G-10	355	-0-	355	745	16	1	338	3	Y	1					4
							1	9									
03	1109	N	364	-0-	-745	-0-	17	1	346	3	Y	1	4	1			1
							1	9									
*04	333	N	333	-0-	-0-	-0-	15	1	318	3	Y	-0-					1

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

11	452	N	452	-0-	-0-	-0-	31	1	421	2	N	-0-					1
12	489	N	489	-0-	-0-	-0-	35	1	453	2	N	1					2
							1	9									
01		DLQ G-10	484	-0-	484	484	35	1	449	2	N	-0-					2
02		DLQ G-10	447	-0-	447	931	33	1	414	2	N	-0-					2
03	1397	N	466	-0-	-931	-0-	34	1	432	2	N	-0-					2
*04	465	N	465	-0-	-0-	-0-	34	1	431	2	N	-0-	2	1			-0-

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

11	1124	N	1124	-0-	-0-	-0-	332	1	791	3	N	1					9
							1	9									
12	1172	N	1172	-0-	-0-	-0-	335	1	836	3	N	1					10
							1	9									
01		DLQ G-10	1179	-0-	1179	1179	292	1	887	3	N	-0-					10
*02		DLQ G-10	995	-0-	995	2174	148	1	845	3	N	2					12
							2	9									
03	2500	N	1134	-0-	-1366	808	246	1	886	3	N	2	8	1			6
							2	9									
*04	2089	N	1281	-0-	-808	-0-	283	1	996	3	N	2					8
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	20	1	248	3	Y	-0-	1	1			-0-
12	264	N	264	-0-	-0-	-0-	18	1	245	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		248	-0-	248	248	14	1	232	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		217	-0-	217	465	15	1	201	3	Y	1	1	1			1
							1	9									
03	685	N	220	-0-	-465	-0-	16	1	203	3	Y	1	1	1			1
							1	9									
*04	214	N	214	-0-	-0-	-0-	22	1	192	3	Y	-0-	1	1			-0-

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	26	1	327	3	Y	-0-	1	1			-0-
12	302	N	302	-0-	-0-	-0-	21	1	280	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		229	-0-	229	229	13	1	214	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		237	-0-	237	466	16	1	220	3	Y	1	1	1			1
							1	9									
03	733	N	267	-0-	-466	-0-	20	1	246	3	Y	1	1	1			1
							1	9									
*04	327	N	327	-0-	-0-	-0-	34	1	293	3	Y	-0-	1	1			-0-

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	6	1	128	3	Y	1	1	1			-0-
							1	9									
12	129	N	129	-0-	-0-	-0-	5	1	122	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		132	-0-	132	132	5	1	126	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		128	-0-	128	260	6	1	121	3	Y	1	1	1			1
							1	9									
03	395	N	135	-0-	-260	-0-	6	1	128	3	Y	1	1	1			1
							1	9									
*04	133	N	133	-0-	-0-	-0-	6	1	126	3	Y	1	1	1			1
							1	9									

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0-	-0-	36	1	788	2	Y	-0-					-0-
12	885	N	885	-0-	-0-	-0-	38	1	847	2	Y	-0-					-0-
01	DLQ G-10		899	-0-	899	899	39	1	860	2	Y	-0-					-0-
02	DLQ G-10		891	-0-	891	1790	39	1	852	2	Y	-0-					-0-
03	2500	N	953	-0-	-1547	243	43	1	910	2	Y	-0-					-0-
*04	1161	N	918	-0-	-243	-0-	42	1	876	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					1
12	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					1
01	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					1
02	214	N	214	-0-	-0-	-0-	14	1	199	3	N	1	1	1			1
							1	9									
03	141	N	141	-0-	-0-	-0-	9	1	131	3	N	1	1	1			1
							1	9									
*04	199	N	199	-0-	-0-	-0-	13	1	185	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-		6	1	99	3	Y	7					20
								8	9									
12	114	N	114	-0-	-0-	-0-		6	1	102	3	Y	5	16	1			9
								6	9									
01	DLQ G-10		115	-0-	115	115		6	1	100	3	Y	8					17
								9	9									
02	DLQ G-10		108	-0-	108	223		6	1	94	3	Y	7					24
								8	9									
03	354	N	131	-0-	-223	-0-		7	1	98	3	Y	24	25	1			23
								26	9									
*04	98	N	98	-0-	-0-	-0-		6	1	92	3	Y	-0-	18	1			5

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0-	-0-		49	1	617	3	Y	4					4
								4	9									
12	656	N	656	-0-	-0-	-0-		49	1	604	3	Y	3					7
								3	9									
01	DLQ G-10		638	-0-	638	638		47	1	590	3	Y	1					8
								1	9									
02	DLQ G-10		562	-0-	562	1200		40	1	521	3	Y	1					9
								1	9									
03	1800	N	600	-0-	-1200	-0-		44	1	555	3	Y	1	9	1			1
								1	9									
*04	564	N	564	-0-	-0-	-0-		43	1	520	3	Y	1					2
								1	9									

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-		289	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-		229	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-		305	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-		295	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-		314	3			N	-0-					-0-
*04	135	N	135	-0-	-0-	-0-		135	3			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-		18	1	331	3	Y	2					3
								2	9									
12	369	N	369	-0-	-0-	-0-		20	1	349	3	Y	-0-					3
01	DLQ G-10		390	-0-	390	390		18	1	372	3	Y	-0-					3
02	DLQ G-10		362	-0-	362	752		16	1	345	3	Y	1					4
								1	9									
03	1135	N	383	-0-	-752	-0-		18	1	364	3	Y	1	4	1			1
								1	9									
*04	371	N	371	-0-	-0-	-0-		16	1	355	3	Y	-0-					1

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0-	-0-		39	1	613	3	Y	3	2	1			2
								3	9									
12	688	N	688	-0-	-0-	-0-		41	1	645	3	Y	2	2	1			2
								2	9									
01	DLQ G-10		730	-0-	730	730		43	1	683	3	Y	4	4	1			2
								4	9									
02	DLQ G-10		704	-0-	704	1434		43	1	657	3	Y	4	3	1			3
								4	9									
03	1700	N	741	-0-	-959	475		45	1	692	3	Y	4	3	1	1	8	3
								4	9									
*04	1197	N	722	-0-	-475	-0-		45	1	674	3	Y	3	3	1			3
								3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	19	1 9	300	3	Y	1	1	1			1
12	491	N	491	-0-	-0-	-0-	29	1 9	461	3	Y	1	1	1			1
01	DLQ G-10		405	-0-	405	405	24	1 9	379	3	Y	2	2	1			1
02	DLQ G-10		434	-0-	434	839	27	1 9	405	3	Y	2	2	1			1
03	1278	N	439	-0-	-839	-0-	27	1 9	410	3	Y	2	2	1			1
*04	421	N	421	-0-	-0-	-0-	26	1 9	394	3	Y	1	1	1			1

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	17	1	212	3	Y	-0-	1	1			-0-
12	233	N	233	-0-	-0-	-0-	16	1	217	3	Y	-0-					-0-
01	DLQ G-10		231	-0-	231	231	13	1 2 9	216	3	Y	2	1	1			1
02	DLQ G-10		217	-0-	217	448	15	1 1 9	201	3	Y	1	1	1			1
03	681	N	233	-0-	-448	-0-	17	1 1 9	215	3	Y	1	1	1			1
*04	226	N	226	-0-	-0-	-0-	23	1	203	3	Y	-0-	1	1			-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	744	N	744	-0-	-0-	-0-	54	1 3 9	687	3	Y	3					3
12	709	N	709	-0-	-0-	-0-	53	1	656	3	Y	-0-					3
01	DLQ G-10		958	-0-	958	958	71	1	887	3	Y	-0-					3
02	DLQ G-10		974	-0-	974	1932	69	1 1 9	904	3	Y	1					4
03	2500	N	808	-0-	-1692	240	59	1 1 9	748	3	Y	1	4	1			1
*04	896	N	656	-0-	-240	-0-	51	1	605	3	Y	-0-					1

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	33	1	292	2	Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	33	1	282	2	Y	-0-					-0-
01	DLQ G-10		317	-0-	317	317	33	1	284	2	Y	-0-					-0-
02	DLQ G-10		296	-0-	296	613	31	1	265	2	Y	-0-					-0-
03	924	N	311	-0-	-613	-0-	33	1	278	2	Y	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	34	1	272	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	11	1 2 9	247	3	Y	2	1	1			1
12	246	N	246	-0-	-0-	-0-	10	1 1 9	235	3	Y	1	1	1			1
01	DLQ G-10		228	-0-	228	228	9	1 2 9	217	3	Y	2	2	1			1
02	DLQ G-10		216	-0-	216	444	9	1 1 9	206	3	Y	1	1	1			1
03	651	N	207	-0-	-444	-0-	9	1 1 9	197	3	Y	1	1	1			1
*04	196	N	196	-0-	-0-	-0-	9	1 1 9	186	3	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					4
12	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					4
01	DLQ G-10		494	-0-	494	494	494	3			Y	-0-					4
02	DLQ G-10		434	-0-	434	928	434	3			Y	-0-					4
03	1427	N	499	-0-	-928	-0-	499	3			Y	-0-					4
*04	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					4

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	18	1	228	3	Y	-0-	1	1			-0-
12	251	N	251	-0-	-0-	-0-	18	1	233	3	Y	-0-					-0-
01	DLQ G-10		250	-0-	250	250	14	1	234	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		233	-0-	233	483	16	1	216	3	Y	1	1	1			1
							1	9									
03	731	N	248	-0-	-483	-0-	18	1	229	3	Y	1	1	1			1
							1	9									
*04	237	N	237	-0-	-0-	-0-	24	1	213	3	Y	-0-	1	1			-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	27	1	421	3	Y	2	2	1			1
							2	9									
12	449	N	449	-0-	-0-	-0-	27	1	419	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		453	-0-	453	453	27	1	423	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		417	-0-	417	870	26	1	389	3	Y	2	2	1			2
							2	9									
03	1304	N	434	-0-	-870	-0-	27	1	405	3	Y	2	2	1			2
							2	9									
*04	412	N	412	-0-	-0-	-0-	26	1	384	3	Y	2	2	1			2
							2	9									

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0-	-0-	185	1	732	3	Y	-0-					-0-
12	1107	N	1107	-0-	-0-	-0-	199	1	908	3	Y	-0-					-0-
01	DLQ G-10		1037	-0-	1037	1037	197	1	840	3	Y	-0-					-0-
02	DLQ G-10		823	-0-	823	1860	178	1	645	3	Y	-0-					-0-
03	2500	N	832	-0-	-1668	192	188	1	644	3	Y	-0-					-0-
*04	1138	N	946	-0-	-192	-0-	192	1	754	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0-	-0-	180	1	649	3	Y	-0-					-0-
12	754	N	754	-0-	-0-	-0-	180	1	574	3	Y	-0-					-0-
01	DLQ G-10		974	-0-	974	974	194	1	780	3	Y	-0-					-0-
02	DLQ G-10		927	-0-	927	1901	184	1	743	3	Y	-0-					-0-
03	2500	N	1019	-0-	-1481	420	200	1	819	3	Y	-0-					-0-
*04	1366	N	946	-0-	-420	-0-	192	1	754	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	962	N	962	-0-	-0-	-0-	77	1	882	2	Y	3					4
							3	9									
12	1040	N	1040	-0-	-0-	-0-	83	1	953	2	Y	4					8
							4	9									
01	DLQ G-10		1114	-0-	1114	1114	86	1	1026	2	Y	2	9	1			1
							2	9									
02	DLQ G-10		914	-0-	914	2028	71	1	841	2	Y	2					3
							2	9									
03	1800	N	929	-0-	-871	1157	72	1	850	2	Y	6					9
							7	9									
*04	2045	N	888	-0-	-1157	-0-	70	1	815	2	Y	3	8	1			4
							3	9									

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	47	1	454	3	Y	-0-					-0-
12	801	N	801	-0-	-0-	-0-	66	1	735	3	Y	-0-					-0-
01	DLQ G-10		545	-0-	545	545	46	1	499	3	Y	-0-					-0-
02	DLQ G-10		227	-0-	227	772	22	1	205	3	Y	-0-					-0-
03	868	N	96	-0-	-772	-0-	9	1	87	3	Y	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1277	N	1277	-0-	-0-	-0-	73	1	1196	2	Y	7	6	1			8
							8	9									
12	1263	N	1263	-0-	-0-	-0-	74	1	1185	2	Y	4	7	1			5
							4	9									
01	DLQ G-10		1393	-0-	1393	1393	82	1	1302	2	Y	8	7	1			6
							9	9									
02	DLQ G-10		1443	-0-	1443	2836	87	1	1347	2	Y	8	7	1			7
							9	9									
03	2500	N	1410	-0-	-1090	1746	89	1	1314	2	Y	6	8	1			5
							7	9									
*04	3000	N	1635	-0-	-1365	381	104	1	1524	2	Y	6					11
							7	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0-	-0-	24	1	529	2	Y	-0-					-0-
12	570	N	570	-0-	-0-	-0-	24	1	546	2	Y	-0-					-0-
01	DLQ G-10		570	-0-	570	570	25	1	545	2	Y	-0-					-0-
02	DLQ G-10		511	-0-	511	1081	22	1	489	2	Y	-0-					-0-
03	1600	N	590	-0-	-1010	71	27	1	563	2	Y	-0-					-0-
*04	640	N	569	-0-	-71	-0-	26	1	543	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1578	N	1578	-0-	-0-	-0-	102	1 6 9	1470	3	N	5	4	1			12
12	1600	N	1600	-0-	-0-	-0-	104	1 1 9	1495	3	N	1	5	1			8
01	1650	N	1650	-0-	-0-	-0-	106	1 12 9	1532	3	N	11	5	1	1	8	13
*02	1513	N	1513	-0-	-0-	-0-	99	1 9 9	1405	3	N	8	10	1			11
03	1544	N	1544	-0-	-0-	-0-	103	1 9 9	1432	3	N	8	10	1			9
*04	1496	N	1496	-0-	-0-	-0-	99	1 9 9	1388	3	N	8	9	1	1	8	7

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	45	1	292	3	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	41	1 1 9	300	3	Y	1					1
01	DLQ G-10		313	-0-	313	313	18	1	295	3	Y	-0-					1
02	DLQ G-10		283	-0-	283	596	16	1	267	3	Y	-0-	1	1			-0-
*03	892	N	296	-0-	-596	-0-	17	1	279	3	Y	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	16	1 1 9	267	3	Y	1	1	1			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	24	1	342	3	N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	24	1 1 9	350	3	N	1					1
*02	348	N	348	-0-	-0-	-0-	23	1	325	3	N	-0-	1	1			-0-
03	369	N	369	-0-	-0-	-0-	25	1 2 9	342	3	N	2	1	1			1
*04	355	N	355	-0-	-0-	-0-	24	1	331	3	N	-0-	1	1			-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	858	N	858	-0-	-0-	-0-	43	1	815	2	Y	-0-					-0-
12	868	N	868	-0-	-0-	-0-	45	1 1 9	822	2	Y	1					1
01	DLQ G-10		828	-0-	828	828	43	1	785	2	Y	-0-					1
*02	DLQ G-10		832	-0-	832	1660	41	1	791	2	Y	-0-	1	1			-0-
03	2500	N	909	-0-	-1591	69	43	1	866	2	Y	-0-					-0-
*04	928	N	859	-0-	-69	-0-	44	1	815	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	27	1 1 9	388	3	N	1	1	1			3
12	353	N	353	-0-	-0-	-0-	23	1	330	3	N	-0-	1	1			2
01	302	N	302	-0-	-0-	-0-	19	1 2 9	281	3	N	2	1	1			3
02	287	N	287	-0-	-0-	-0-	19	1 1 9	267	3	N	1	2	1			2
03	296	N	296	-0-	-0-	-0-	20	1 2 9	274	3	N	2	2	1			2
*04	270	N	270	-0-	-0-	-0-	18	1 2 9	250	3	N	2	2	1	1	8	1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					16
12	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-	13	1			3
01	DLQ G-10		25	-0-	25	25	2	1	23	3	Y	-0-					3
02	DLQ G-10		24	-0-	24	49	2	1	22	3	Y	-0-	2	1			1
03	74	N	25	-0-	-49	-0-	2	1	23	3	Y	-0-	1	1			-0-
*04	27	N	27	-0-	-0-	-0-	2	1	22	3	Y	3	2	1			1
							3	9									

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	10	1	140	3	Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	10	1	142	3	Y	-0-					-0-
01	DLQ G-10		152	-0-	152	152	10	1	142	3	Y	-0-					-0-
02	DLQ G-10		145	-0-	145	297	10	1	135	3	Y	-0-					-0-
03	452	N	155	-0-	-297	-0-	11	1	144	3	Y	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	56	1	158	3	N	1					2
							1	9									
12	229	N	229	-0-	-0-	-0-	58	1	171	3	N	-0-					2
01	DLQ G-10		189	-0-	189	189	40	1	149	3	N	-0-					2
*02	DLQ G-10		174	-0-	174	363	18	1	156	3	N	-0-					2
*03	601	N	238	-0-	-363	-0-	42	1	195	3	N	1	2	1			1
							1	9									
*04	218	N	218	-0-	-0-	-0-	41	1	176	3	N	1					2
							1	9									

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	224	N	224	-0-	-0-	-0-	161	1	63	3	N	-0-	1	1			-0-
11	168	N	168	-0-	-0-	-0-	148	1	20	3	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	165	1	57	3	N	-0-					-0-
01	DLQ G-10		215	-0-	215	215	160	1	55	3	N	-0-					-0-
*02	DLQ G-10		226	-0-	226	441	145	1	81	3	N	-0-					-0-
*03	685	N	244	-0-	-441	-0-	163	1	81	3	N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	156	1	64	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	11	1	205	3	N	1					2
							1	9									
12	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-	1	1			1
01	165	N	165	-0-	-0-	-0-	8	1	156	3	N	1	1	1			1
							1	9									
02	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					1
03	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					1
*04	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					1

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					63
12	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					63
01	DLQ G-10		41	-0-	41	41	41	3			Y	-0-					63
02	DLQ G-10		37	-0-	37	78	37	3			Y	-0-					63
03	116	N	38	-0-	-78	-0-	38	3			Y	-0-					63
*04	44	N	44	-0-	-0-	-0-	43	3	1	9	Y	1	1	8			63

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0-	-0-	45	1	648	3	N	2	2	1			5
							2	9									
12	722	N	722	-0-	-0-	-0-	47	1	675	3	N	-0-	2	1			3
01	DLQ G-10		720	-0-	720	720	46	1	668	3	N	5	2	1			6
							6	9									
02	DLQ G-10		670	-0-	670	1390	44	1	623	3	N	3	4	1			5
							3	9									
03	2095	N	705	-0-	-1390	-0-	47	1	655	3	N	3	4	1			4
							3	9									
*04	676	N	676	-0-	-0-	-0-	45	1	627	3	N	4	4	1	1	8	3
							4	9									

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	27	1	384	3	N	1	1	1			3
							1	9									
12	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-	1	1			2
01	492	N	492	-0-	-0-	-0-	32	1	458	3	N	2	1	1			3
							2	9									
02	412	N	412	-0-	-0-	-0-	27	1	383	3	N	2	2	1			3
							2	9									
03	391	N	391	-0-	-0-	-0-	26	1	364	3	N	1	2	1			2
							1	9									
*04	318	N	318	-0-	-0-	-0-	21	1	295	3	N	2	2	1			2
							2	9									

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	39	1	742	2	Y	-0-					-0-
12	803	N	803	-0-	-0-	-0-	42	1	761	2	Y	-0-					-0-
01	DLQ G-10		774	-0-	774	774	40	1	733	2	Y	1					1
							1	9									
*02	DLQ G-10		734	-0-	734	1508	36	1	698	2	Y	-0-	1	1			-0-
03	1800	N	811	-0-	-989	519	38	1	773	2	Y	-0-					-0-
*04	1313	N	794	-0-	-519	-0-	41	1	753	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0-	-0-	40	1	754	2	N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	36	1	659	2	N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	37	1	686	2	N	-0-					-0-
02	733	N	733	-0-	-0-	-0-	36	1	697	2	N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	37	1	744	2	N	-0-					-0-
*04	729	N	729	-0-	-0-	-0-	37	1	692	2	N	-0-					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

11	411	N	411	-0-	-0-	-0-	20	1	390	3	N	1					3
							1	9									
12	481	N	481	-0-	-0-	-0-	23	1	456	3	N	2	3	1			2
							2	9									
01	480	N	480	-0-	-0-	-0-	22	1	457	3	N	1	1	1			2
							1	9									
02	534	N	534	-0-	-0-	-0-	27	1	505	3	N	2	2	1			2
							2	9									
03	504	N	504	-0-	-0-	-0-	26	1	475	3	N	3	2	1			3
							3	9									
*04	556	N	556	-0-	-0-	-0-	29	1	524	3	N	3	2	1	1	8	3
							3	9									

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

11	1090	N	1090	-0-	-0-	-0-	52	1	1029	3	N	8	6	1			7
							9	9									
12	1101	N	1101	-0-	-0-	-0-	60	1	1031	3	N	9	9	1			7
							10	9									
01	1139	N	1139	-0-	-0-	-0-	57	1	1069	3	N	12	11	1	1	8	7
							13	9									
02	1017	N	1017	-0-	-0-	-0-	52	1	953	3	N	11	11	1			7
							12	9									
03	1133	N	1133	-0-	-0-	-0-	61	1	1061	3	N	10	7	1			10
							11	9									
*04	1082	N	1082	-0-	-0-	-0-	58	1	1014	3	N	9	11	1			8
							10	9									

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

11	171	N	171	-0-	-0-	-0-	8	1	162	3	N	1					1
							1	9									
12	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-	1	1			-0-
01	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	9	1	167	3	N	1					1
							1	9									
03	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					1
*04	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					1

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

11	781	N	781	-0-	-0-	-0-	38	1	741	3	N	2	4	1			3
							2	9									
12	805	N	805	-0-	-0-	-0-	43	1	760	3	N	2	2	1			3
							2	9									
01	DLQ G-10		778	-0-	778	778	42	1	733	3	N	3	4	1			2
							3	9									
02	DLQ G-10		685	-0-	685	1463	38	1	644	3	N	3	2	1			3
							3	9									
03	1700	N	720	-0-	-980	483	41	1	676	3	N	3	2	1			4
							3	9									
*04	1155	N	672	-0-	-483	-0-	36	1	634	3	N	2	2	1			4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2261	N	2261	-0-	-0-	-0-	130	1	2131	3	N	-0-					1
12	2455	N	2455	-0-	-0-	-0-	138	1	2317	3	N	-0-	1	1			-0-
01	2454	N	2454	-0-	-0-	-0-	143	1	2311	3	N	-0-					-0-
02	2288	N	2288	-0-	-0-	-0-	139	1	2149	3	N	-0-					-0-
03	2437	N	2437	-0-	-0-	-0-	152	1	2285	3	N	-0-					-0-
*04	2259	N	2259	-0-	-0-	-0-	143	1	2116	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	25	1	498	3	N	-0-	1	1			1
12	534	N	534	-0-	-0-	-0-	26	1	507	3	N	1	1	1			1
							1	9									
01	DLQ G-10		549	-0-	549	549	26	1	522	3	N	1	1	1			1
							1	9									
02	DLQ G-10		513	-0-	513	1062	25	1	487	3	N	1	1	1			1
							1	9									
03	1615	N	553	-0-	-1062	-0-	27	1	525	3	N	1	1	1			1
							1	9									
*04	494	N	494	-0-	-0-	-0-	25	1	468	3	N	1	2	1			-0-
							1	9									

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	16	1	284	3	N	1					2
							1	9									
12	299	N	299	-0-	-0-	-0-	16	1	283	3	N	-0-					2
01	309	N	309	-0-	-0-	-0-	14	1	294	3	N	1					3
							1	9									
02	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					3
03	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-	3	1			-0-
*04	289	N	289	-0-	-0-	-0-	13	1	275	3	N	1					1
							1	9									

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	25	1	446	3	Y	3					4
							3	9									
12	446	N	446	-0-	-0-	-0-	24	1	422	3	Y	-0-					4
01	DLQ G-10		380	-0-	380	380	17	1	363	3	Y	-0-					4
02	DLQ G-10		310	-0-	310	690	14	1	295	3	Y	1					5
							1	9									
03	988	N	298	-0-	-690	-0-	14	1	283	3	Y	1	5	1			1
							1	9									
*04	191	N	191	-0-	-0-	-0-	8	1	183	3	Y	-0-					1

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	15	1	254	3	Y	1	2	1			1
							1	9									
12	277	N	277	-0-	-0-	-0-	14	1	261	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		271	-0-	271	271	14	1	256	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		240	-0-	240	511	13	1	226	3	Y	1	1	1			1
							1	9									
03	774	N	263	-0-	-511	-0-	14	1	247	3	Y	2	2	1			1
							2	9									
*04	250	N	250	-0-	-0-	-0-	13	1	235	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
02	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
03	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
*04	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0-	-0-	64	1	727	2	Y	3					3
							3	9									
12	786	N	786	-0-	-0-	-0-	62	1	721	2	Y	3					6
							3	9									
01	DLQ G-10		823	-0-	823	823	64	1	758	2	Y	1	6	1			1
							1	9									
02	DLQ G-10		762	-0-	762	1585	59	1	701	2	Y	2					3
							2	9									
03	2402	N	817	-0-	-1585	-0-	63	1	750	2	Y	4					7
							4	9									
*04	784	N	784	-0-	-0-	-0-	62	1	719	2	Y	3	7	1			3
							3	9									

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2162	N	2162	-0-	-0-	-0-	127	1	2034	3	N	1	1	1			1
							1	9									
12	2525	N	2525	-0-	-0-	-0-	149	1	2375	3	N	1	1	1			1
							1	9									
01	1743	N	1743	-0-	-0-	-0-	105	1	1637	3	N	1	1	1			1
							1	9									
02	1476	N	1476	-0-	-0-	-0-	91	1	1384	3	N	1					2
							1	9									
03	1562	N	1562	-0-	-0-	-0-	94	1	1467	3	N	1	3	1			-0-
							1	9									
*04	1493	N	1493	-0-	-0-	-0-	93	1	1399	3	N	1					1
							1	9									

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	36	1	451	3	Y	1	2	1			-0-
							1	9									
12	465	N	465	-0-	-0-	-0-	32	1	431	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		455	-0-	455	455	26	1	427	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		426	-0-	426	881	30	1	395	3	Y	1	2	1			1
							1	9									
03	1332	N	451	-0-	-881	-0-	33	1	416	3	Y	2	1	1			2
							2	9									
*04	427	N	427	-0-	-0-	-0-	44	1	383	3	Y	-0-	2	1			-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	-0-	27	1	592	2	Y	-0-					-0-
12	735	N	735	-0-	-0-	-0-	31	1	704	2	Y	-0-					-0-
01	DLQ G-10		651	-0-	651	651	28	1	623	2	Y	-0-					-0-
02	DLQ G-10		642	-0-	642	1293	28	1	614	2	Y	-0-					-0-
03	1700	N	1125	-0-	-575	718	51	1	1074	2	Y	-0-					-0-
*04	1788	N	1070	-0-	-718	-0-	49	1	1021	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	280	1	395	3	N	1					5
							1	9									
12	744	N	744	-0-	-0-	-0-	296	1	447	3	N	1					6
							1	9									
01	DLQ G-10		691	-0-	691	691	261	1	430	3	N	-0-					6
*02	DLQ G-10		777	-0-	777	1468	202	1	572	3	N	3					9
							3	9									
*03	2293	N	825	-0-	-1468	-0-	266	1	556	3	N	3	7	1			5
							3	9									
*04	920	N	920	-0-	-0-	-0-	287	1	632	3	N	1					6
							1	9									

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					1
12	81	N	81	-0-	-0-	-0-	4	1	76	3	Y	1					2
							1	9									
01	DLQ G-10		76	-0-	76	76	4	1	72	3	Y	-0-	1	1			1
02	DLQ G-10		40	-0-	40	116	2	1	38	3	Y	-0-	1	1			-0-
03	176	N	60	-0-	-116	-0-	3	1	56	3	Y	1					1
							1	9									
*04	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					1

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	17	1	296	3	Y	5	5	1			5
							6	9									
12	376	N	376	-0-	-0-	-0-	19	1	349	3	Y	7	7	1			5
							8	9									
01	DLQ G-10		388	-0-	388	388	20	1	360	3	Y	7	7	1			5
							8	9									
02	DLQ G-10		306	-0-	306	694	16	1	283	3	Y	6	6	1			5
							7	9									
03	1031	N	337	-0-	-694	-0-	17	1	313	3	Y	6	8	1			3
							7	9									
*04	318	N	318	-0-	-0-	-0-	16	1	294	3	Y	7	6	1			4
							8	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	16	1	285	3	Y	6	6	1			6
							7	9									
12	313	N	313	-0-	-0-	-0-	16	1	289	3	Y	7	8	1			5
							8	9									
01	DLQ G-10		306	-0-	306	306	16	1	283	3	Y	6	7	1			4
							7	9									
02	DLQ G-10		271	-0-	271	577	14	1	250	3	Y	6	6	1			4
							7	9									
03	874	N	297	-0-	-577	-0-	15	1	273	3	Y	8	8	1	1	8	3
							9	9									
*04	277	N	277	-0-	-0-	-0-	14	1	255	3	Y	7	6	1			4
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	112	1	317	3	N	-0-					4
12	395	N	395	-0-	-0-	-0-	99	1	295	3	N	1					5
							1	9									
01	DLQ G-10		176	-0-	176	176	37	1	139	3	N	-0-					5
*02	DLQ G-10		117	-0-	117	293	12	1	105	3	N	-0-					5
*03	404	N	111	-0-	-293	-0-	20	1	91	3	N	-0-	3	1			2
*04	164	N	164	-0-	-0-	-0-	31	1	133	3	N	-0-					2

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

11	63	N	63	-0-	-0-	-0-	3	1	58	3	N	2	1	1			1
							2	9									
12	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-	1	1			-0-
01	71	N	71	-0-	-0-	-0-	3	1	66	3	N	2	1	1			1
							2	9									
02	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-	1	1			-0-
03	51	N	51	-0-	-0-	-0-	3	1	47	3	N	1					1
							1	9									
*04	53	N	53	-0-	-0-	-0-	3	1	49	3	N	1	1	1			1
							1	9									

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

11	349	N	349	-0-	-0-	-0-	21	1	327	3	Y	1	1	1			1
							1	9									
12	339	N	339	-0-	-0-	-0-	20	1	318	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		355	-0-	355	355	21	1	332	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		326	-0-	326	681	20	1	305	3	Y	1	1	1			1
							1	9									
03	974	N	293	-0-	-681	-0-	18	1	274	3	Y	1	1	1			1
							1	9									
*04	282	N	282	-0-	-0-	-0-	18	1	263	3	Y	1	1	1			1
							1	9									

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

11	554	N	554	-0-	-0-	-0-	36	1	517	3	Y	1					1
							1	9									
*12	540	N	540	-0-	-0-	-0-	37	1	503	3	Y	-0-	1	1			-0-
01	DLQ G-10		545	-0-	545	545	37	1	507	3	Y	1					1
							1	9									
02	DLQ G-10		518	-0-	518	1063	35	1	483	3	Y	-0-	1	1			-0-
03	1614	N	551	-0-	-1063	-0-	38	1	513	3	Y	-0-					-0-
*04	538	N	538	-0-	-0-	-0-	38	1	500	3	Y	-0-					-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

11	666	N	666	-0-	-0-	-0-	38	1	628	3	N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	35	1	585	3	N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	40	1	650	3	N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	39	1	598	3	N	-0-					-0-
03	673	N	673	-0-	-0-	-0-	42	1	631	3	N	-0-					-0-
*04	645	N	645	-0-	-0-	-0-	41	1	604	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	8	1	170	3	Y	1					1
							1	9									
12	174	N	174	-0-	-0-	-0-	7	1	166	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		160	-0-	160	160	7	1	152	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		144	-0-	144	304	6	1	137	3	Y	1	1	1			1
							1	9									
03	443	N	139	-0-	-304	-0-	6	1	132	3	Y	1	1	1			1
							1	9									
*04	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-	1	1			-0-

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0-	-0-	45	1	373	3	N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	58	1	493	3	N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	70	1	564	3	N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	69	1	527	3	N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	74	1	538	3	N	-0-					-0-
*04	605	N	605	-0-	-0-	-0-	74	1	531	3	N	-0-					-0-

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	10	1	185	3	Y	1					1
							1	9									
12	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-					1
01	DLQ G-10		226	-0-	226	226	10	1	215	3	Y	1					2
							1	9									
02	DLQ G-10		208	-0-	208	434	9	1	199	3	Y	-0-					2
03	983	N	549	-0-	-434	-0-	25	1	523	3	Y	1	2	1			1
							1	9									
*04	1103	N	1103	-0-	-0-	-0-	48	1	1054	3	Y	1					2
							1	9									

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1294	N	1294	-0-	-0-	-0-	141	1	1153	3	Y	-0-					-0-
12	1388	N	1388	-0-	-0-	-0-	147	1	1241	3	Y	-0-					-0-
01	DLQ G-10		1377	-0-	1377	1377	151	1	1226	3	Y	-0-					-0-
02	DLQ G-10		1275	-0-	1275	2652	145	1	1130	3	Y	-0-					-0-
03	2500	N	621	-0-	-1879	773	73	1	548	3	Y	-0-					-0-
*04	1518	N	745	-0-	-773	-0-	88	1	657	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0-	-0-	51	1	581	2	Y	3					3
							3	9									
12	508	N	508	-0-	-0-	-0-	40	1	464	2	Y	4	2	8			5
							4	9									
01	DLQ G-10		646	-0-	646	646	50	1	595	2	Y	1	5	1			1
							1	9									
02	DLQ G-10		639	-0-	639	1285	49	1	589	2	Y	1					2
							1	9									
03	1800	N	684	-0-	-1116	169	53	1	627	2	Y	4					6
							4	9									
*04	818	N	649	-0-	-169	-0-	51	1	595	2	Y	3	6	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	390	N	379	-0-	-11	-0-	23	1	356	3	N	-0-	1	1			-0-
10	403	N	396	-0-	-7	-0-	23	1	373	3	N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	21	1	337	3	N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	32	1	515	3	N	-0-					-0-
01	DLQ G-10		588	-0-	588	588	35	1	552	3	N	1					1
							1	9									
02	DLQ G-10		558	-0-	558	1146	34	1	524	3	N	-0-					1
03	1682	N	536	-0-	-1146	-0-	32	1	504	3	N	-0-	1	1			-0-
*04	516	N	516	-0-	-0-	-0-	32	1	483	3	N	1					1
							1	9									

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

11	1008	N	1008	-0-	-0-	-0-	59	1	949	3	N	-0-					1
12	1094	N	1094	-0-	-0-	-0-	64	1	1029	3	N	1	1	1			1
							1	9									
01	1049	N	1049	-0-	-0-	-0-	63	1	986	3	N	-0-					1
02	822	N	822	-0-	-0-	-0-	51	1	771	3	N	-0-					1
03	927	N	927	-0-	-0-	-0-	56	1	870	3	N	1	2	1			-0-
							1	9									
*04	990	N	990	-0-	-0-	-0-	61	1	928	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

*09	612	N	612	-0-	-0-	-0-	36	1	576	3	N	-0-	1	1			-0-
10	608	N	608	-0-	-0-	-0-	36	1	572	3	N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	31	1	491	3	N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	31	1	496	3	N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	31	1	480	3	N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	25	1	394	3	N	1	1	1			-0-
							1	9									
*04	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

11	486	N	486	-0-	-0-	-0-	24	1	460	3	N	2					3
							2	9									
12	704	N	704	-0-	-0-	-0-	33	1	670	3	N	1	2	1			2
							1	9									
01	890	N	890	-0-	-0-	-0-	41	1	848	3	N	1	1	1			2
							1	9									
02	772	N	772	-0-	-0-	-0-	38	1	732	3	N	2	2	1			2
							2	9									
03	691	N	691	-0-	-0-	-0-	36	1	652	3	N	3	2	1			3
							3	9									
*04	563	N	563	-0-	-0-	-0-	29	1	533	3	N	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	651	N	506	-0-	-145	-0-	30	1	476	3	Y	-0-	1	1			1
08	620	N	592	-0-	-28	-0-	36	1	556	3	Y	-0-					1
09	810	N	333	-0-	-477	-0-	19	1	314	3	Y	-0-					1
10	1500	N	1500	-0-	-0-	-0-	162	1	1337	3	Y	1	1	1			1
							1	9									
11	1767	N	1767	-0-	-0-	-0-	236	1	1531	3	Y	-0-					1
12	1471	N	1471	-0-	-0-	-0-	178	1	1292	3	Y	1					2
							1	9									
01	DLQ G-10		1331	-0-	1331	1331	77	1	1254	3	Y	-0-					2
02	DLQ G-10		1192	-0-	1192	2523	68	1	1123	3	Y	1	2	1			1
							1	9									
*03	2500	N	1227	-0-	-1273	1250	70	1	1157	3	Y	-0-					1
*04	2412	N	1162	-0-	-1250	-0-	66	1	1095	3	Y	1	2	1			-0-
							1	9									

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-					-0-
01	DLQ G-10		123	-0-	123	123	8	1	115	3	Y	-0-					-0-
02	DLQ G-10		118	-0-	118	241	8	1	110	3	Y	-0-					-0-
03	370	N	129	-0-	-241	-0-	9	1	120	3	Y	-0-					-0-
*04	141	N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1241	N	1241	-0-	-0-	-0-	86	1	1155	2	N	-0-					3
12	1039	N	1039	-0-	-0-	-0-	75	1	964	2	N	-0-					3
01	DLQ G-10		975	-0-	975	975	70	1	905	2	N	-0-					3
02	DLQ G-10		910	-0-	910	1885	67	1	843	2	N	-0-					3
03	2500	N	962	-0-	-1538	347	71	1	891	2	N	-0-					3
*04	1275	N	928	-0-	-347	-0-	68	1	860	2	N	-0-	2	1			1

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	46	1	735	3	N	-0-					1
12	793	N	793	-0-	-0-	-0-	47	1	745	3	N	1	1	1			1
							1	9									
01	DLQ G-10		789	-0-	789	789	48	1	741	3	N	-0-					1
02	DLQ G-10		724	-0-	724	1513	45	1	679	3	N	-0-					1
03	2274	N	761	-0-	-1513	-0-	46	1	715	3	N	-0-	1	1			-0-
*04	731	N	731	-0-	-0-	-0-	45	1	685	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	39	1	566	3	Y	-0-					1
12	618	N	618	-0-	-0-	-0-	42	1	575	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		640	-0-	640	640	43	1	597	3	Y	-0-					1
02	DLQ G-10		589	-0-	589	1229	40	1	548	3	Y	1	1	1			1
							1	9									
03	1800	N	633	-0-	-1167	62	43	1	590	3	Y	-0-	1	1			-0-
*04	640	N	578	-0-	-62	-0-	41	1	537	3	Y	-0-					-0-

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

11	497	N	497	-0-	-0-	-0-	25	1	472	2	Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	26	1	482	2	Y	-0-					-0-
01	DLQ G-10		496	-0-	496	496	26	1	470	2	Y	-0-					-0-
02	DLQ G-10		464	-0-	464	960	23	1	441	2	Y	-0-					-0-
03	1457	N	497	-0-	-960	-0-	24	1	473	2	Y	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	14	1	260	2	Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

11	319	N	319	-0-	-0-	-0-	16	1	303	3	N	-0-					1
12	357	N	357	-0-	-0-	-0-	17	1	339	3	N	1	1	1			1
							1	9									
01	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					1
02	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					1
03	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					1
*04	319	N	319	-0-	-0-	-0-	17	1	301	3	N	1	1	8			1
							1	9									

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

*07	744	N	744	-0-	-0-	-0-	36	1	708	2	Y	-0-	2	1			-0-
08	713	N	709	-0-	-4	-0-	34	1	675	2	Y	-0-					-0-
09	690	N	672	-0-	-18	-0-	32	1	640	2	Y	-0-					-0-
10	678	N	678	-0-	-0-	-0-	32	1	646	2	Y	-0-					-0-
11	651	N	651	-0-	-0-	-0-	33	1	618	2	Y	-0-					-0-
12	669	N	669	-0-	-0-	-0-	35	1	634	2	Y	-0-					-0-
01	DLQ G-10		653	-0-	653	653	34	1	618	2	Y	1					1
							1	9									
*02	DLQ G-10		616	-0-	616	1269	30	1	586	2	Y	-0-	1	1			-0-
03	1943	N	674	-0-	-1269	-0-	32	1	642	2	Y	-0-					-0-
*04	642	N	642	-0-	-0-	-0-	33	1	609	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

11	314	N	314	-0-	-0-	-0-	15	1	298	3	N	1	1	1			1
							1	9									
12	312	N	312	-0-	-0-	-0-	15	1	296	3	N	1	1	1			1
							1	9									
01	DLQ G-10		321	-0-	321	321	15	1	305	3	N	1	1	1			1
							1	9									
02	DLQ G-10		310	-0-	310	631	15	1	295	3	N	-0-					1
03	961	N	330	-0-	-631	-0-	16	1	313	3	N	1	1	1			1
							1	9									
*04	315	N	315	-0-	-0-	-0-	16	1	299	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	36	1	454	3	Y	1	2	1			-0-
							1	9									
12	463	N	463	-0-	-0-	-0-	32	1	429	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		382	-0-	382	382	22	1	359	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		374	-0-	374	756	26	1	347	3	Y	1	1	1			1
							1	9									
03	1147	N	391	-0-	-756	-0-	29	1	361	3	Y	1	1	1			1
							1	9									
*04	362	N	362	-0-	-0-	-0-	37	1	324	3	Y	1	2	1			-0-
							1	9									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

11	437	N	437	-0-	-0-	-0-	41	1	396	3	Y	-0-					-0-
12	473	N	473	-0-	-0-	-0-	39	1	434	3	Y	-0-					-0-
01	DLQ G-10		552	-0-	552	552	47	1	505	3	Y	-0-					-0-
02	DLQ G-10		483	-0-	483	1035	46	1	437	3	Y	-0-					-0-
03	1427	N	392	-0-	-1035	-0-	35	1	357	3	Y	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	22	1	216	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

11	315	N	315	-0-	-0-	-0-	14	1	300	3	Y	1	1	1			1
							1	9									
12	313	N	313	-0-	-0-	-0-	13	1	299	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		186	-0-	186	186	8	1	177	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		318	-0-	318	504	14	1	303	3	Y	1	1	1			1
							1	9									
03	844	N	340	-0-	-504	-0-	15	1	324	3	Y	1	1	1			1
							1	9									
*04	330	N	330	-0-	-0-	-0-	14	1	315	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	20	1	306	3	Y	1	1	1			1
							1	9									
12	327	N	327	-0-	-0-	-0-	20	1	306	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		318	-0-	318	318	19	1	297	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		290	-0-	290	608	18	1	271	3	Y	1	1	1			1
							1	9									
03	912	N	304	-0-	-608	-0-	19	1	284	3	Y	1	1	1			1
							1	9									
*04	283	N	283	-0-	-0-	-0-	18	1	264	3	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

11	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
03	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

11	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
12	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
01	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
02	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
*04	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

11	1225	N	1225	-0-	-0-	-0-	85	1	1140	2	N	-0-					3
12	1037	N	1037	-0-	-0-	-0-	75	1	962	2	N	-0-					3
01	DLQ G-10		977	-0-	977	977	70	1	907	2	N	-0-					3
02	DLQ G-10		915	-0-	915	1892	67	1	848	2	N	-0-					3
03	2500	N	971	-0-	-1529	363	71	1	900	2	N	-0-					3
*04	1314	N	951	-0-	-363	-0-	69	1	882	2	N	-0-	2	1			1

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

11	678	N	678	-0-	-0-	-0-	30	1	648	2	Y	-0-					-0-
12	960	N	960	-0-	-0-	-0-	41	1	919	2	Y	-0-					-0-
01	DLQ G-10		982	-0-	982	982	43	1	939	2	Y	-0-					-0-
02	DLQ G-10		912	-0-	912	1894	40	1	872	2	Y	-0-					-0-
03	1600	N	907	-0-	-693	1201	41	1	866	2	Y	-0-					-0-
*04	2053	N	852	-0-	-1201	-0-	39	1	813	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	540	N	352	-0-	-188	-0-	21	1	331	3	N	-0-	1	1			-0-
10	434	N	324	-0-	-110	-0-	19	1	305	3	N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-
01	DLQ G-10		308	-0-	308	308	19	1	289	3	N	-0-					-0-
*02	DLQ G-10		251	-0-	251	559	15	1	236	3	N	-0-					-0-
*03	805	N	246	-0-	-559	-0-	15	1	230	3	N	1	1	1			-0-
							1	9									
*04	903	N	903	-0-	-0-	-0-	56	1	846	3	N	1					1
							1	9									

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

11	914	N	914	-0-	-0-	-0-	40	1	874	2	Y	-0-					-0-
12	956	N	956	-0-	-0-	-0-	41	1	915	2	Y	-0-					-0-
01	DLQ G-10		964	-0-	964	964	42	1	922	2	Y	-0-					-0-
02	DLQ G-10		894	-0-	894	1858	39	1	855	2	Y	-0-					-0-
03	2500	N	922	-0-	-1578	280	42	1	880	2	Y	-0-					-0-
*04	1170	N	890	-0-	-280	-0-	41	1	849	2	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

11	618	N	618	-0-	-0-	-0-	37	1	578	3	Y	3	2	1			2
							3	9									
12	629	N	629	-0-	-0-	-0-	38	1	589	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		640	-0-	640	640	38	1	598	3	Y	4	4	1			2
							4	9									
02	DLQ G-10		599	-0-	599	1239	37	1	559	3	Y	3	3	1			2
							3	9									
03	1800	N	626	-0-	-1174	65	38	1	586	3	Y	2	2	1			2
							2	9									
*04	676	N	611	-0-	-65	-0-	38	1	571	3	Y	2	2	1			2
							2	9									

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

*07	222	N	222	-0-	-0-	-0-	13	1	209	3	Y	-0-	1	1			-0-
08	217	N	210	-0-	-7	-0-	13	1	197	3	Y	-0-					-0-
09	240	N	209	-0-	-31	-0-	12	1	197	3	Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	24	1	199	3	Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	11	1	73	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

11	986	N	986	-0-	-0-	-0-	47	1	929	3	N	9	7	1			8
							10	9									
12	1257	N	1257	-0-	-0-	-0-	69	1	1179	3	N	8	9	1			7
							9	9									
01	DLQ G-10		1631	-0-	1631	1631	82	1	1530	3	N	17	14	1			10
							19	9									
02	DLQ G-10		1339	-0-	1339	2970	68	1	1256	3	N	14	15	1			9
							15	9									
03	2500	N	1439	-0-	-1061	1909	78	1	1347	3	N	13	9	1			13
							14	9									
*04	3000	N	1390	-0-	-1610	299	74	1	1302	3	N	13	15	1			11
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

11	402	N	402	-0-	-0-	-0-	19 4	1 9	379	3	N	4	3	1			3
12	315	N	315	-0-	-0-	-0-	17 2	1 9	296	3	N	2	3	1			2
01	DLQ G-10		313	-0-	313	313	16 3	1 9	294	3	N	3	3	1			2
02	DLQ G-10		294	-0-	294	607	15 3	1 9	276	3	N	3	3	1			2
03	860	N	253	-0-	-607	-0-	14 3	1 9	236	3	N	3	2	1			3
*04	287	N	287	-0-	-0-	-0-	15 2	1 9	270	3	N	2	3	1			2

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

11	477	N	477	-0-	-0-	-0-	50	1	427	3	N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	78	1	250	3	N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	78	1	307	3	N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	73	1	348	3	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	78	1	250	3	N	-0-					-0-
*04	491	N	491	-0-	-0-	-0-	75	1	416	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

11	2586	N	2586	-0-	-0-	-0-	387	1	2199	2	Y	-0-					-0-
12	2521	N	2521	-0-	-0-	-0-	392	1	2129	2	Y	-0-					-0-
01	DLQ G-10		2327	-0-	2327	2327	374	1	1953	2	Y	-0-					-0-
02	DLQ G-10		2005	-0-	2005	4332	330	1	1675	2	Y	-0-					-0-
03	2500	N	1861	-0-	-639	3693	329	1	1532	2	Y	-0-					-0-
*04	3000	N	1665	-0-	-1335	2358	310	1	1355	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
02	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

11	543	N	543	-0-	-0-	-0-	57	1	486	3	Y	-0-					1
12	417	N	417	-0-	-0-	-0-	41	1	376	3	Y	-0-					1
01	DLQ G-10		861	-0-	861	861	86	1	775	3	Y	-0-					1
*02	DLQ G-10		610	-0-	610	1471	60	1	550	3	Y	-0-					1
03	1800	N	845	-0-	-955	516	79	1	766	3	Y	-0-					1
*04	557	N	41	-0-	-516	-0-	4	1	37	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	31	1	612	3	N	6	4	1			5
							7	9									
12	671	N	671	-0-	-0-	-0-	37	1	630	3	N	4	5	1			4
							4	9									
01	DLQ G-10		665	-0-	665	665	33	1	624	3	N	7	7	1			4
							8	9									
02	DLQ G-10		641	-0-	641	1306	33	1	600	3	N	7	7	1			4
							8	9									
03	1700	N	694	-0-	-1006	300	37	1	650	3	N	6	4	1			6
							7	9									
*04	993	N	693	-0-	-300	-0-	37	1	649	3	N	6	7	1			5
							7	9									

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	7	1	105	3	Y	3	1	1			2
							3	9									
12	157	N	157	-0-	-0-	-0-	9	1	147	3	Y	1	2	1			1
							1	9									
01	DLQ G-10		207	-0-	207	207	12	1	194	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		259	-0-	259	466	16	1	242	3	Y	1	1	1			1
							1	9									
03	776	N	310	-0-	-466	-0-	19	1	290	3	Y	1	1	1			1
							1	9									
*04	322	N	322	-0-	-0-	-0-	20	1	301	3	Y	1	1	1			1
							1	9									

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	44	1	392	2	Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	46	1	393	2	Y	-0-					-0-
01	DLQ G-10		449	-0-	449	449	47	1	402	2	Y	-0-					-0-
02	DLQ G-10		402	-0-	402	851	42	1	360	2	Y	-0-					-0-
03	1281	N	430	-0-	-851	-0-	46	1	384	2	Y	-0-					-0-
*04	424	N	424	-0-	-0-	-0-	47	1	377	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	649	N	649	-0-	-0-	-0-	209	1	440	2	Y	-0-					-0-
12	678	N	678	-0-	-0-	-0-	217	1	461	2	Y	-0-					-0-
01	DLQ G-10		664	-0-	664	664	216	1	448	2	Y	-0-					-0-
02	DLQ G-10		631	-0-	631	1295	201	1	430	2	Y	-0-					-0-
03	1976	N	681	-0-	-1295	-0-	215	1	466	2	Y	-0-					-0-
*04	661	N	661	-0-	-0-	-0-	210	1	451	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0-	-0-	28	1	546	3	N	5	4	1			4
							6	9									
12	497	N	497	-0-	-0-	-0-	27	1	467	3	N	3	4	1			3
							3	9									
01	DLQ G-10		739	-0-	739	739	37	1	694	3	N	7	6	1			4
							8	9									
02	DLQ G-10		638	-0-	638	1377	33	1	597	3	N	7	7	1			4
							8	9									
03	1871	N	494	-0-	-1377	-0-	27	1	461	3	N	5	4	1			5
							6	9									
*04	335	N	335	-0-	-0-	-0-	18	1	315	3	N	2	4	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					1
12	162	N	162	-0-	-0-	-0-	8	1	153	3	N	1	1	1			1
							1	9									
01	DLQ G-10		159	-0-	159	159	7	1	152	3	N	-0-					1
02	DLQ G-10		152	-0-	152	311	8	1	144	3	N	-0-					1
03	471	N	160	-0-	-311	-0-	8	1	151	3	N	1	1	1			1
							1	9									
*04	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					1

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	37	1	575	3	Y	3	2	1			2
							3	9									
12	655	N	655	-0-	-0-	-0-	39	1	614	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		643	-0-	643	643	38	1	601	3	Y	4	4	1			2
							4	9									
02	DLQ G-10		513	-0-	513	1156	31	1	479	3	Y	3	3	1			2
							3	9									
03	1700	N	574	-0-	-1126	30	35	1	535	3	Y	4	3	1			3
							4	9									
*04	423	N	393	-0-	-30	-0-	25	1	366	3	Y	2	3	1			2
							2	9									

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1187	N	1187	-0-	-0-	-0-	97	1	1090	3	N	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	192	1	1034	3	N	-0-					-0-
01	1164	N	1164	-0-	-0-	-0-	192	1	972	3	N	-0-					-0-
02	1200	N	1200	-0-	-0-	-0-	179	1	1021	3	N	-0-					-0-
03	1273	N	1273	-0-	-0-	-0-	192	1	1081	3	N	-0-					-0-
*04	1198	N	1198	-0-	-0-	-0-	185	1	1013	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	23	1	241	3	N	1					2
							1	9									
12	294	N	294	-0-	-0-	-0-	24	1	270	3	N	-0-					2
01	DLQ G-10		302	-0-	302	302	24	1	278	3	N	-0-					2
02	DLQ G-10		290	-0-	290	592	22	1	268	3	N	-0-					2
03	901	N	309	-0-	-592	-0-	24	1	284	3	N	1					3
							1	9									
*04	246	N	246	-0-	-0-	-0-	23	1	223	3	N	-0-					3

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
01	DLQ G-10		54	-0-	54	54	54	3			Y	-0-					-0-
02	DLQ G-10		43	-0-	43	97	43	3			Y	-0-					-0-
03	151	N	54	-0-	-97	-0-	54	3			Y	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	962	N	962	-0-	-0-	-0-	48	1	914	2	Y	-0-					-0-
12	925	N	925	-0-	-0-	-0-	48	1	877	2	Y	-0-					-0-
01	DLQ G-10		891	-0-	891	891	46	1	845	2	Y	-0-					-0-
02	DLQ G-10		826	-0-	826	1717	40	1	786	2	Y	-0-					-0-
03	2500	N	900	-0-	-1600	117	43	1	857	2	Y	-0-					-0-
*04	993	N	876	-0-	-117	-0-	45	1	831	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	910	N	910	-0-	-0-	-0-	40	1	870	2	Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	21	1	468	2	Y	-0-					-0-
01	DLQ G-10		898	-0-	898	898	39	1	859	2	Y	-0-					-0-
02	DLQ G-10		571	-0-	571	1469	25	1	546	2	Y	-0-					-0-
03	1700	N	647	-0-	-1053	416	29	1	618	2	Y	-0-					-0-
*04	1359	N	943	-0-	-416	-0-	43	1	900	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	N	625	-0-	-0-	-0-	28	1	597	2	Y	-0-					-0-
12	646	N	646	-0-	-0-	-0-	28	1	618	2	Y	-0-					-0-
01	DLQ G-10		620	-0-	620	620	27	1	593	2	Y	-0-					-0-
02	DLQ G-10		602	-0-	602	1222	26	1	576	2	Y	-0-					-0-
03	1825	N	603	-0-	-1222	-0-	27	1	576	2	Y	-0-					-0-
*04	579	N	579	-0-	-0-	-0-	27	1	552	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	32	1	497	3	Y	3	2	1			2
							3	9									
12	616	N	616	-0-	-0-	-0-	37	1	577	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		608	-0-	608	608	36	1	568	3	Y	4	4	1			2
							4	9									
02	DLQ G-10		569	-0-	569	1177	35	1	531	3	Y	3	3	1			2
							3	9									
03	1600	N	600	-0-	-1000	177	37	1	561	3	Y	2	2	1			2
							2	9									
*04	755	N	578	-0-	-177	-0-	36	1	540	3	Y	2	2	1			2
							2	9									

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	2	1	6	3	N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
01	DLQ G-10		6	-0-	6	6	1	1	5	3	N	-0-					-0-
02	DLQ G-10		2	-0-	2	8	2	3			N	-0-					-0-
03	28	N	20	-0-	-8	-0-	4	1	16	3	N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-			-0-
12	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-			-0-
01	DLQ G-10		32	-0-	32	32	1	1	31	3	Y	-0-			-0-
02	DLQ G-10		29	-0-	29	61	1	1	28	3	Y	-0-			-0-
03	77	N	16	-0-	-61	-0-	16	3			Y	-0-			-0-
*04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

11	446	N	446	-0-	-0-	-0-	22	1	424	2	Y	-0-			-0-
12	445	N	445	-0-	-0-	-0-	23	1	422	2	Y	-0-			-0-
01	DLQ G-10		399	-0-	399	399	21	1	378	2	Y	-0-			-0-
02	DLQ G-10		386	-0-	386	785	19	1	367	2	Y	-0-			-0-
03	1196	N	411	-0-	-785	-0-	19	1	392	2	Y	-0-			-0-
*04	388	N	388	-0-	-0-	-0-	20	1	368	2	Y	-0-			-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

11	538	N	538	-0-	-0-	-0-	538	3			N	-0-			-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-			-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-			-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-			-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-			-0-
*04	249	N	249	-0-	-0-	-0-	249	3			N	-0-			-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

11	794	N	794	-0-	-0-	-0-	50	1	744	3	N	-0-			-0-
12	816	N	816	-0-	-0-	-0-	78	1	738	3	N	-0-			-0-
01	600	N	600	-0-	-0-	-0-	78	1	522	3	N	-0-			-0-
02	618	N	618	-0-	-0-	-0-	73	1	545	3	N	-0-			-0-
03	758	N	758	-0-	-0-	-0-	78	1	680	3	N	-0-			-0-
*04	642	N	642	-0-	-0-	-0-	75	1	567	3	N	-0-			-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-			-0-
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-			-0-
02	DLQ G-10		9	-0-	9	15	9	3			Y	-0-			-0-
03	26	N	11	-0-	-15	-0-	11	3			Y	-0-			-0-
*04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-			-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

11	265	N	265	-0-	-0-	-0-	265	3			Y	-0-			-0-
12	252	N	252	-0-	-0-	-0-	252	3			Y	-0-			-0-
01	DLQ G-10		139	-0-	139	139	139	3			Y	-0-			-0-
02	DLQ G-10		117	-0-	117	256	117	3			Y	-0-			-0-
03	399	N	143	-0-	-256	-0-	143	3			Y	-0-			-0-
*04	133	N	133	-0-	-0-	-0-	133	3			Y	-0-			-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-			-0-
12	403	N	403	-0-	-0-	-0-	403	3			Y	-0-			-0-
01	DLQ G-10		98	-0-	98	98	98	3			Y	-0-			-0-
02	DLQ G-10		216	-0-	216	314	216	3			Y	-0-			-0-
03	510	N	196	-0-	-314	-0-	196	3			Y	-0-			-0-
*04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

11	718	N	718	-0-	-0-	-0-	18	1	700	3	Y	-0-					-0-
12	720	N	720	-0-	-0-	-0-	17	1	703	3	Y	-0-					-0-
01	DLQ G-10		691	-0-	691	691	16	1	675	3	Y	-0-					-0-
02	DLQ G-10		656	-0-	656	1347	16	1	640	3	Y	-0-					-0-
03	2153	N	806	-0-	-1347	-0-	19	1	787	3	Y	-0-					-0-
*04	773	N	773	-0-	-0-	-0-	18	1	755	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

11	3930	X	3380	-0-	-550	-0-	341	1	3039	2	Y	-0-					-0-
12	3616	X	3616	-0-	-0-	-0-	376	1	3240	2	Y	-0-					-0-
01	DLQ G-10		3423	-0-	3423	3423	358	1	3065	2	Y	-0-					-0-
02	DLQ G-10		3212	-0-	3212	6635	333	1	2879	2	Y	-0-					-0-
03	10043	X	3408	-0-	-6635	-0-	364	1	3044	2	Y	-0-					-0-
*04	3272	X	3272	-0-	-0-	-0-	364	1	2908	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	202	N	202	-0-	-0-	-0-	13	1	189	3	Y	-0-	1	1			2
09	194	N	194	-0-	-0-	-0-	13	1	181	3	Y	-0-					2
*10	191	N	191	-0-	-0-	-0-	12	1	179	3	Y	-0-	2	1			-0-
11	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	13	1	185	3	Y	1					1
							1	9									
01	DLQ G-10		201	-0-	201	201	13	1	188	3	Y	-0-					1
02	DLQ G-10		187	-0-	187	388	12	1	175	3	Y	-0-					1
03	596	N	208	-0-	-388	-0-	13	1	195	3	Y	-0-	1	1			-0-
*04	202	N	202	-0-	-0-	-0-	12	1	190	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

11	498	N	498	-0-	-0-	-0-	66	1	431	3	Y	1					1
							1	9									
12	507	N	507	-0-	-0-	-0-	61	1	446	3	Y	-0-					1
01	DLQ G-10		328	-0-	328	328	19	1	309	3	Y	-0-					1
02	DLQ G-10		457	-0-	457	785	26	1	431	3	Y	-0-	1	1			-0-
*03	1187	N	402	-0-	-785	-0-	23	1	379	3	Y	-0-					-0-
*04	208	N	208	-0-	-0-	-0-	12	1	195	3	Y	1	1	1			-0-
							1	9									

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

11	977	N	977	-0-	-0-	-0-	71	1	904	3	Y	2	4	1			1
							2	9									
12	959	N	959	-0-	-0-	-0-	67	1	889	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		859	-0-	859	859	49	1	806	3	Y	4	3	1			3
							4	9									
02	DLQ G-10		817	-0-	817	1676	57	1	758	3	Y	2	3	1			2
							2	9									
03	1800	N	887	-0-	-913	763	65	1	818	3	Y	4	3	1			3
							4	9									
*04	1665	N	902	-0-	-763	-0-	93	1	807	3	Y	2	5	1			-0-
							2	9									

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

11	946	N	946	-0-	-0-	-0-	95	1	851	2	Y	-0-					-0-
12	1120	N	1120	-0-	-0-	-0-	116	1	1004	2	Y	-0-					-0-
01	DLQ G-10		1136	-0-	1136	1136	119	1	1017	2	Y	-0-					-0-
02	DLQ G-10		1042	-0-	1042	2178	108	1	934	2	Y	-0-					-0-
03	1700	N	1126	-0-	-574	1604	120	1	1006	2	Y	-0-					-0-
*04	2653	N	1049	-0-	-1604	-0-	117	1	932	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

11	868	N	868	-0-	-0-	-0-	63	1	803	3	Y	2	2	1			1
							2	9									
12	855	N	855	-0-	-0-	-0-	60	1	794	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		809	-0-	809	809	46	1	759	3	Y	4	2	1			3
							4	9									
02	DLQ G-10		758	-0-	758	1567	53	1	703	3	Y	2	3	1			2
							2	9									
03	2500	N	948	-0-	-1552	15	70	1	874	3	Y	4	3	1			3
							4	9									
*04	821	N	806	-0-	-15	-0-	83	1	721	3	Y	2	5	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
01	DLQ G-10		21	-0-	21	21	1	1	19	3	Y	1					1
							1	9									
02	DLQ G-10		18	-0-	18	39	1	1	17	3	Y	-0-	1	1			-0-
03	52	N	13	-0-	-39	-0-	1	1	11	3	Y	1					1
							1	9									
*04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-	1	1			-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-					3
12	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					3
01	DLQ G-10		223	-0-	223	223	14	1	209	3	N	-0-					3
02	DLQ G-10		208	-0-	208	431	14	1	194	3	N	-0-					3
03	651	N	220	-0-	-431	-0-	15	1	205	3	N	-0-					3
*04	211	N	211	-0-	-0-	-0-	14	1	197	3	N	-0-					3

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1028	N	1028	-0-	-0-	-0-	75	1	950	3	Y	3	5	1			1
							3	9									
12	915	N	915	-0-	-0-	-0-	64	1	848	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		995	-0-	995	995	57	1	932	3	Y	5	3	1			4
							6	9									
02	DLQ G-10		986	-0-	986	1981	68	1	915	3	Y	3	4	1			3
							3	9									
03	1800	N	888	-0-	-912	1069	65	1	820	3	Y	3	3	1			3
							3	9									
*04	1829	N	760	-0-	-1069	-0-	78	1	681	3	Y	1	4	1			-0-
							1	9									

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	40	1	509	3	Y	1	2	1			1
							1	9									
12	602	N	602	-0-	-0-	-0-	42	1	559	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		535	-0-	535	535	31	1	501	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		537	-0-	537	1072	37	1	499	3	Y	1	2	1			1
							1	9									
03	1656	N	584	-0-	-1072	-0-	43	1	538	3	Y	3	2	1			2
							3	9									
*04	607	N	607	-0-	-0-	-0-	62	1	544	3	Y	1	3	1			-0-
							1	9									

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	-0-	311	1	772	2	Y	-0-					-0-
12	1064	N	1064	-0-	-0-	-0-	318	1	746	2	Y	-0-					-0-
01	DLQ G-10		1060	-0-	1060	1060	318	1	742	2	Y	-0-					-0-
02	DLQ G-10		984	-0-	984	2044	296	1	688	2	Y	-0-					-0-
03	2500	N	1046	-0-	-1454	590	319	1	727	2	Y	-0-					-0-
*04	1505	N	915	-0-	-590	-0-	301	1	614	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

11	232	N	232	-0-	-0-	-0-	17 1	214	3	Y	1	1	1			-0-
							1 9									
12	412	N	412	-0-	-0-	-0-	29 1	381	3	Y	2	1	1			1
							2 9									
01	DLQ G-10		223	-0-	223	223	13 1	209	3	Y	1	1	1			1
							1 9									
02	DLQ G-10		268	-0-	268	491	19 1	248	3	Y	1	1	1			1
							1 9									
03	781	N	290	-0-	-491	-0-	21 1	268	3	Y	1	1	1			1
							1 9									
*04	192	N	192	-0-	-0-	-0-	20 1	171	3	Y	1	2	1			-0-
							1 9									

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

11	807	N	807	-0-	-0-	-0-	59 1	746	3	Y	2	3	1			1
							2 9									
12	837	N	837	-0-	-0-	-0-	58 1	777	3	Y	2	2	1			1
							2 9									
01	DLQ G-10		772	-0-	772	772	44 1	724	3	Y	4	2	1			3
							4 9									
02	DLQ G-10		725	-0-	725	1497	50 1	673	3	Y	2	3	1			2
							2 9									
03	1700	N	781	-0-	-919	578	57 1	721	3	Y	3	2	1			3
							3 9									
*04	1375	N	797	-0-	-578	-0-	82 1	714	3	Y	1	4	1			-0-
							1 9									

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

11	1183	N	1183	-0-	-0-	-0-	69 1	1113	3	N	1	1	1			1
							1 9									
12	1139	N	1139	-0-	-0-	-0-	67 1	1071	3	N	1	1	1			1
							1 9									
01	DLQ G-10		1248	-0-	1248	1248	75 1	1173	3	N	-0-					1
02	DLQ G-10		1197	-0-	1197	2445	74 1	1123	3	N	-0-					1
03	2500	N	1138	-0-	-1362	1083	69 1	1068	3	N	1	2	1			-0-
							1 9									
*04	2699	N	1616	-0-	-1083	-0-	100 1	1515	3	N	1					1
							1 9									

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

11	1320	X	1139	-0-	-181	-0-	1139	3			N	-0-					-0-
12	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
01	DLQ G-10		1111	-0-	1111	1111	1111	3			N	-0-					-0-
02	DLQ G-10		1112	-0-	1112	2223	1112	3			N	-0-					-0-
03	3292	X	1069	-0-	-2223	-0-	1069	3			N	-0-					-0-
*04	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	10	1	184	3	Y	1					1
							1	9									
12	207	N	207	-0-	-0-	-0-	11	1	196	3	Y	-0-					1
01	DLQ G-10		200	-0-	200	200	9	1	190	3	Y	1					2
							1	9									
02	DLQ G-10		174	-0-	174	374	8	1	166	3	Y	-0-					2
03	545	N	171	-0-	-374	-0-	8	1	163	3	Y	-0-	2	1			-0-
*04	147	N	147	-0-	-0-	-0-	6	1	141	3	Y	-0-					-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*04	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

11	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					128
12	10	N	10	-0-	-0-	-0-	9	3	1	9	Y	1					129
01	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					129
02	DLQ G-10		4	-0-	4	9	4	3			Y	-0-					129
03	12	N	3	-0-	-9	-0-	3	3			Y	-0-					129
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					129

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

11	203	N	203	-0-	-0-	-0-	15	1	188	3	Y	-0-	1	1			-0-
12	508	N	508	-0-	-0-	-0-	35	1	471	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		594	-0-	594	594	34	1	557	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		553	-0-	553	1147	38	1	513	3	Y	2	2	1			2
							2	9									
03	1734	N	587	-0-	-1147	-0-	43	1	541	3	Y	3	2	1	1	8	2
							3	9									
*04	570	N	570	-0-	-0-	-0-	59	1	510	3	Y	1	3	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	19	1	382	3	N	1	1	1			1
							1	9									
12	402	N	402	-0-	-0-	-0-	20	1	381	3	N	1	1	1			1
							1	9									
01	DLQ G-10		424	-0-	424	424	20	1	403	3	N	1	1	1			1
							1	9									
02	DLQ G-10		298	-0-	298	722	15	1	282	3	N	1	1	1			1
							1	9									
03	1008	N	286	-0-	-722	-0-	14	1	271	3	N	1	1	1			1
							1	9									
*04	300	N	300	-0-	-0-	-0-	15	1	285	3	N	-0-	1	1			-0-

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	767	N	767	-0-	-0-	-0-	45	1	722	3	N	-0-					1
12	808	N	808	-0-	-0-	-0-	48	1	760	3	N	-0-	1	1			-0-
01	DLQ G-10		800	-0-	800	800	48	1	751	3	N	1					1
							1	9									
*02	DLQ G-10		746	-0-	746	1546	46	1	700	3	N	-0-					1
*03	2330	N	784	-0-	-1546	-0-	47	1	737	3	N	-0-	1	1			-0-
*04	758	N	758	-0-	-0-	-0-	47	1	710	3	N	1					1
							1	9									

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	DLQ G-10		124	-0-	124	124	7	1	116	3	Y	1					1
							1	9									
02	DLQ G-10		177	-0-	177	301	12	1	165	3	Y	-0-	1	1			-0-
03	588	N	287	-0-	-301	-0-	21	1	265	3	Y	1					1
							1	9									
*04	269	N	269	-0-	-0-	-0-	28	1	241	3	Y	-0-	1	1			-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0-	-0-	51	1	647	3	Y	2	2	1			1
							2	9									
12	604	N	604	-0-	-0-	-0-	42	1	561	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		592	-0-	592	592	34	1	555	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		559	-0-	559	1151	39	1	518	3	Y	2	2	1			2
							2	9									
03	1764	N	613	-0-	-1151	-0-	45	1	565	3	Y	3	2	1	1	8	2
							3	9									
*04	561	N	561	-0-	-0-	-0-	58	1	502	3	Y	1	3	1			-0-
							1	9									

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	21	1	371	3	N	-0-	2	1			1
12	389	N	389	-0-	-0-	-0-	19	1	370	3	N	-0-					1
01	395	N	395	-0-	-0-	-0-	19	1	376	3	N	-0-					1
02	365	N	365	-0-	-0-	-0-	18	1	346	3	N	1					2
							1	9									
03	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					2
*04	370	N	370	-0-	-0-	-0-	18	1	351	3	N	1					3
							1	9									

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	9	1	145	3	Y	2	1	1			1
							2	9									
12	153	N	153	-0-	-0-	-0-	9	1	143	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		155	-0-	155	155	9	1	145	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		144	-0-	144	299	9	1	134	3	Y	1	1	1			1
							1	9									
03	449	N	150	-0-	-299	-0-	9	1	140	3	Y	1	1	1			1
							1	9									
*04	147	N	147	-0-	-0-	-0-	9	1	137	3	Y	1	1	1			1
							1	9									

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	427	-0-	-100	-0-	34	1	393	2	Y	-0-	6	1			-0-
11	452	N	452	-0-	-0-	-0-	36	1	413	2	Y	3					3
							3	9									
12	432	N	432	-0-	-0-	-0-	34	1	395	2	Y	3	2	8			4
							3	9									
01	DLQ G-10		444	-0-	444	444	34	1	409	2	Y	1	5	1			-0-
							1	9									
02	DLQ G-10		432	-0-	432	876	33	1	397	2	Y	2					2
							2	9									
03	1330	N	454	-0-	-876	-0-	35	1	416	2	Y	3					5
							3	9									
*04	390	N	390	-0-	-0-	-0-	31	1	358	2	Y	1	4	1			2
							1	9									

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	30	1	268	2	Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	21	1	182	2	Y	-0-					-0-
01	DLQ G-10		184	-0-	184	184	19	1	165	2	Y	-0-					-0-
02	DLQ G-10		172	-0-	172	356	18	1	154	2	Y	-0-					-0-
03	530	N	174	-0-	-356	-0-	19	1	155	2	Y	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	19	1	155	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	19	1	239	3	Y	-0-	1	1			-0-
12	253	N	253	-0-	-0-	-0-	18	1	235	3	Y	-0-					-0-
01	DLQ G-10		242	-0-	242	242	14	1	226	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		218	-0-	218	460	15	1	202	3	Y	1	1	1			1
							1	9									
03	694	N	234	-0-	-460	-0-	17	1	216	3	Y	1	1	1			1
							1	9									
*04	215	N	215	-0-	-0-	-0-	22	1	193	3	Y	-0-	1	1			-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	N	866	-0-	-0-	-0-	63	1	801	3	Y	2	3	1			1
							2	9									
12	895	N	895	-0-	-0-	-0-	63	1	830	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		895	-0-	895	895	51	1	838	3	Y	5	3	1			3
							6	9									
02	DLQ G-10		833	-0-	833	1728	58	1	772	3	Y	3	4	1			2
							3	9									
03	2500	N	864	-0-	-1636	92	63	1	797	3	Y	4	3	1			3
							4	9									
*04	926	N	834	-0-	-92	-0-	86	1	746	3	Y	2	5	1			-0-
							2	9									

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
12	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
01	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
02	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	312	3	1	9	N	1	1	8			-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	36	1	452	3	Y	-0-					-0-
12	519	N	519	-0-	-0-	-0-	39	1	480	3	Y	-0-					-0-
01	DLQ G-10		317	-0-	317	317	24	1	293	3	Y	-0-					-0-
02	DLQ G-10		219	-0-	219	536	17	1	202	3	Y	-0-					-0-
03	555	N	19	-0-	-536	-0-	1	1	18	3	Y	-0-					-0-
*04	817	N	817	-0-	-0-	-0-	62	1	755	3	Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0-	-0-	32	1	637	3	N	1	1	1			2
							1	9									
12	685	N	685	-0-	-0-	-0-	34	1	650	3	N	1	1	1			2
							1	9									
01	DLQ G-10		702	-0-	702	702	34	1	667	3	N	1	1	1			2
							1	9									
02	DLQ G-10		655	-0-	655	1357	32	1	623	3	N	-0-	1	1			1
03	1700	N	703	-0-	-997	360	35	1	666	3	N	2	1	1			2
							2	9									
*04	1033	N	673	-0-	-360	-0-	34	1	639	3	N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1547	N	1547	-0-	-0-	-0-	206	1	1341	3	Y	-0-					1
12	1584	N	1584	-0-	-0-	-0-	191	1	1392	3	Y	1					2
							1	9									
01	DLQ G-10		1525	-0-	1525	1525	88	1	1436	3	Y	1					3
							1	9									
02	DLQ G-10		1408	-0-	1408	2933	81	1	1327	3	Y	-0-	2	1			1
*03	2500	N	1508	-0-	-992	1941	86	1	1421	3	Y	1					2
							1	9									
*04	3000	N	1469	-0-	-1531	410	83	1	1385	3	Y	1	2	1	1	8	-0-
							1	9									

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0-	-0-	39	1	736	2	Y	-0-					-0-
12	803	N	803	-0-	-0-	-0-	42	1	761	2	Y	-0-					-0-
01	DLQ G-10		781	-0-	781	781	40	1	741	2	Y	-0-					-0-
02	DLQ G-10		676	-0-	676	1457	33	1	643	2	Y	-0-					-0-
03	1600	N	723	-0-	-877	580	34	1	689	2	Y	-0-					-0-
*04	1377	N	797	-0-	-580	-0-	41	1	756	2	Y	-0-					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	19	1	360	2	Y	-0-					-0-
12	368	N	368	-0-	-0-	-0-	19	1	349	2	Y	-0-					-0-
01	DLQ G-10		355	-0-	355	355	18	1	337	2	Y	-0-					-0-
02	DLQ G-10		333	-0-	333	688	16	1	317	2	Y	-0-					-0-
03	1048	N	360	-0-	-688	-0-	17	1	343	2	Y	-0-					-0-
*04	351	N	351	-0-	-0-	-0-	18	1	333	2	Y	-0-					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	589	N	579	-0-	-10	-0-	39	1	540	3	Y	-0-	5	1			-0-
08	589	N	578	-0-	-11	-0-	40	1	538	3	Y	-0-					-0-
09	617	N	617	-0-	-0-	-0-	45	1	572	3	Y	-0-					-0-
10	705	N	705	-0-	-0-	-0-	53	1	652	3	Y	-0-					-0-
11	618	N	618	-0-	-0-	-0-	45	1	573	3	Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	49	1	602	3	Y	-0-					-0-
01	DLQ G-10		667	-0-	667	667	50	1	617	3	Y	-0-					-0-
02	DLQ G-10		593	-0-	593	1260	45	1	548	3	Y	-0-					-0-
03	1898	N	638	-0-	-1260	-0-	48	1	590	3	Y	-0-					-0-
*04	613	N	613	-0-	-0-	-0-	46	1	566	3	Y	1	1	8			-0-
							1	9									

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	34	1	431	3	Y	-0-					-0-
12	488	N	488	-0-	-0-	-0-	37	1	451	3	Y	-0-					-0-
01	DLQ G-10		504	-0-	504	504	38	1	466	3	Y	-0-					-0-
02	DLQ G-10		464	-0-	464	968	35	1	429	3	Y	-0-					-0-
03	1468	N	500	-0-	-968	-0-	37	1	463	3	Y	-0-					-0-
*04	479	N	479	-0-	-0-	-0-	36	1	443	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	607	N	607	-0-	-0-	-0-	41	1	566	3	Y	-0-	5	1			-0-
08	620	N	189	-0-	-431	-0-	13	1	176	3	Y	-0-					-0-
09	600	N	195	-0-	-405	-0-	14	1	181	3	Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	17	1	209	3	Y	-0-					-0-
11	139	N	139	-0-	-0-	-0-	10	1	129	3	Y	-0-					-0-
12	359	N	359	-0-	-0-	-0-	27	1	332	3	Y	-0-					-0-
01	DLQ G-10		435	-0-	435	435	33	1	402	3	Y	-0-					-0-
02	DLQ G-10		431	-0-	431	866	33	1	398	3	Y	-0-					-0-
03	1351	N	485	-0-	-866	-0-	36	1	449	3	Y	-0-					-0-
*04	489	N	489	-0-	-0-	-0-	37	1	452	3	Y	-0-					-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
01	DLQ G-10		39	-0-	39	39	3	1	36	3	Y	-0-					-0-
02	DLQ G-10		37	-0-	37	76	3	1	34	3	Y	-0-					-0-
03	121	N	45	-0-	-76	-0-	3	1	42	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	936	N	936	-0-	-0-	-0-	55	1	881	3	N	-0-					1
12	976	N	976	-0-	-0-	-0-	57	1	918	3	N	1	1	1			1
							1	9									
01	DLQ G-10		978	-0-	978	978	59	1	919	3	N	-0-					1
02	DLQ G-10		888	-0-	888	1866	55	1	833	3	N	-0-					1
03	1600	N	960	-0-	-640	1226	58	1	901	3	N	1	2	1			-0-
							1	9									
*04	2139	N	913	-0-	-1226	-0-	57	1	855	3	N	1					1
							1	9									

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	806	X	735	-0-	-71	-0-	43	1	692	3	Y	-0-	1	1			1
08	806	X	606	-0-	-200	-0-	37	1	566	3	Y	3	2	8			2
							3	9									
09	780	X	671	-0-	-109	-0-	38	1	632	3	Y	1	1	8			2
							1	9									
10	775	X	722	-0-	-53	-0-	78	1	644	3	Y	-0-	2	1			-0-
11	750	X	692	-0-	-58	-0-	92	1	599	3	Y	1					1
							1	9									
12	744	X	706	-0-	-38	-0-	85	1	621	3	Y	-0-					1
01	DLQ G-10		707	-0-	707	707	41	1	665	3	Y	1					2
							1	9									
*02	DLQ G-10		662	-0-	662	1369	38	1	624	3	Y	-0-	2	1			-0-
*03	2084	X	715	-0-	-1369	-0-	41	1	673	3	Y	1					1
							1	9									
*04	696	X	696	-0-	-0-	-0-	39	1	657	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	35	1 3 9	539	3	Y	3	2	1			2
12	612	N	612	-0-	-0-	-0-	37	1 2 9	573	3	Y	2	2	1			2
01	DLQ G-10		569	-0-	569	569	34	1 3 9	532	3	Y	3	3	1			2
02	DLQ G-10		543	-0-	543	1112	33	1 2 9	508	3	Y	2	2	1			2
03	1694	N	582	-0-	-1112	-0-	36	1 2 9	544	3	Y	2	2	1			2
*04	563	N	563	-0-	-0-	-0-	35	1 2 9	526	3	Y	2	2	1			2

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-	1	1			-0-
12	579	N	579	-0-	-0-	-0-	35	1 3 9	541	3	Y	3	1	1			2
01	DLQ G-10		570	-0-	570	570	34	1 3 9	533	3	Y	3	3	1			2
02	DLQ G-10		532	-0-	532	1102	33	1 2 9	497	3	Y	2	2	1			2
03	1671	N	569	-0-	-1102	-0-	35	1 2 9	532	3	Y	2	2	1			2
*04	558	N	558	-0-	-0-	-0-	35	1 2 9	521	3	Y	2	2	1			2

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1004	N	1004	-0-	-0-	-0-	60	1 6 9	938	3	Y	5	4	1			3
12	1037	N	1037	-0-	-0-	-0-	62	1 6 9	969	3	Y	5	4	1			4
01	DLQ G-10		961	-0-	961	961	57	1 6 9	898	3	Y	5	6	1			3
02	DLQ G-10		859	-0-	859	1820	53	1 6 9	800	3	Y	5	4	1			4
03	1700	N	898	-0-	-802	1018	55	1 3 9	840	3	Y	3	4	1			3
*04	1869	N	851	-0-	-1018	-0-	53	1 4 9	794	3	Y	4	4	1			3

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	N	659	-0-	-0-	-0-	40	1 3 9	616	3	Y	3	2	1			2
12	682	N	682	-0-	-0-	-0-	41	1 2 9	639	3	Y	2	2	1			2
01	DLQ G-10		661	-0-	661	661	39	1 4 9	618	3	Y	4	4	1			2
02	DLQ G-10		618	-0-	618	1279	38	1 4 9	576	3	Y	4	3	1			3
03	1962	N	683	-0-	-1279	-0-	42	1 3 9	638	3	Y	3	3	1	1	8	2
*04	641	N	641	-0-	-0-	-0-	40	1 3 9	598	3	Y	3	3	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					1
12	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					1
01	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					1
02	982	N	982	-0-	-0-	-0-	982	3			N	-0-					1
03	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					1
*04	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					2
12	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					2
01	DLQ G-10		104	-0-	104	104	7	1	97	3	N	-0-					2
02	DLQ G-10		95	-0-	95	199	6	1	89	3	N	-0-					2
03	297	N	98	-0-	-199	-0-	7	1	91	3	N	-0-					2
*04	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					2

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	18	1	296	2	Y	1	1	1			2
							1	9									
12	352	N	352	-0-	-0-	-0-	21	1	331	2	Y	-0-	1	1			1
01	DLQ G-10		407	-0-	407	407	24	1	381	2	Y	2	2	1			1
							2	9									
02	DLQ G-10		335	-0-	335	742	20	1	313	2	Y	2	2	1			1
							2	9									
03	1155	N	413	-0-	-742	-0-	26	1	385	2	Y	2	2	1			1
							2	9									
*04	357	N	357	-0-	-0-	-0-	23	1	333	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	9	1	139	2	Y	1	2	1			1
							1	9									
12	191	N	191	-0-	-0-	-0-	11	1	179	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		193	-0-	193	193	11	1	181	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		300	-0-	300	493	18	1	280	2	Y	2	1	1			2
							2	9									
03	790	N	297	-0-	-493	-0-	19	1	277	2	Y	1	2	1			1
							1	9									
*04	329	N	329	-0-	-0-	-0-	21	1	307	2	Y	1					2
							1	9									

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
03	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
*04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

11	1140	N	1140	-0-	-0-	-0-	115	1	1025	2	Y	-0-					-0-
12	1014	N	1014	-0-	-0-	-0-	105	1	909	2	Y	-0-					-0-
01	DLQ G-10		972	-0-	972	972	102	1	870	2	Y	-0-					-0-
02	DLQ G-10		919	-0-	919	1891	95	1	824	2	Y	-0-					-0-
03	2500	N	886	-0-	-1614	277	95	1	791	2	Y	-0-					-0-
*04	1380	N	1103	-0-	-277	-0-	123	1	980	2	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

11	572	N	572	-0-	-0-	-0-	33	1	535	2	Y	4	3	1			5
							4	9									
12	537	N	537	-0-	-0-	-0-	31	1	504	2	Y	2	4	1			3
							2	9									
01	DLQ G-10		527	-0-	527	527	31	1	493	2	Y	3	3	1			3
							3	9									
02	DLQ G-10		444	-0-	444	971	27	1	415	2	Y	2	3	1			2
							2	9									
03	1436	N	465	-0-	-971	-0-	29	1	434	2	Y	2	3	1			1
							2	9									
*04	413	N	413	-0-	-0-	-0-	26	1	385	2	Y	2					3
							2	9									

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

11	242	N	242	-0-	-0-	-0-	18	1	224	3	Y	-0-	1	1			-0-
12	242	N	242	-0-	-0-	-0-	17	1	225	3	Y	-0-					-0-
01	DLQ G-10		232	-0-	232	232	13	1	217	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		214	-0-	214	446	15	1	198	3	Y	1	1	1			1
							1	9									
03	672	N	226	-0-	-446	-0-	17	1	208	3	Y	1	1	1			1
							1	9									
*04	210	N	210	-0-	-0-	-0-	22	1	188	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	6	1	233	3	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	6	1	255	3	Y	-0-					-0-
01	DLQ G-10		258	-0-	258	258	6	1	252	3	Y	-0-					-0-
02	DLQ G-10		240	-0-	240	498	6	1	234	3	Y	-0-					-0-
03	712	N	214	-0-	-498	-0-	5	1	209	3	Y	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	4	1	190	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

11	89	N	89	-0-	-0-	-0-	5	1	74	3	Y	9					22
							10	9									
12	66	N	66	-0-	-0-	-0-	4	1	56	3	Y	5	18	1			9
							6	9									
01	DLQ G-10		58	-0-	58	58	3	1	45	3	Y	9					18
							10	9									
02	DLQ G-10		78	-0-	78	136	4	1	56	3	Y	16	16	1	1	8	17
							18	9									
03	202	N	66	-0-	-136	-0-	2	1	33	3	Y	28	25	1	2	8	18
							31	9									
*04	102	N	102	-0-	-0-	-0-	5	1	65	3	Y	29	33	1	1	8	13
							32	9									

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

11	790	N	790	-0-	-0-	-0-	51	1	739	2	N	-0-					-0-
12	963	N	963	-0-	-0-	-0-	79	1	761	2	N	-0-					-0-
							123	3									
01	1124	N	1124	-0-	-0-	-0-	55	1	965	2	N	-0-					-0-
							104	3									
02	914	N	914	-0-	-0-	-0-	54	1	860	2	N	-0-					-0-
03	839	N	839	-0-	-0-	-0-	59	1	780	2	N	-0-					-0-
*04	776	N	776	-0-	-0-	-0-	51	1	725	2	N	-0-					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

11	1080	N	1080	-0-	-0-	-0-	47	1	1027	3	Y	5	4	1			3
							6	9									
12	1116	N	1116	-0-	-0-	-0-	47	1	1063	3	Y	5	4	1			4
							6	9									
01	DLQ G-10		1186	-0-	1186	1186	49	1	1129	3	Y	7	7	1			4
							8	9									
02	DLQ G-10		1059	-0-	1059	2245	46	1	1007	3	Y	5	5	1			4
							6	9									
03	1700	N	1251	-0-	-449	1796	53	1	1192	3	Y	5	5	1			4
							6	9									
*04	2993	N	1197	-0-	-1796	-0-	52	1	1139	3	Y	5	5	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0-	-0-	35	1	777	3	Y	4	3	1			3
							4	9									
12	811	N	811	-0-	-0-	-0-	34	1	774	3	Y	3	3	1			3
							3	9									
01	DLQ G-10		384	-0-	384	384	16	1	366	3	Y	2	4	1			1
							2	9									
02	DLQ G-10		1	-0-	1	385	1	3			Y	-0-	1	1			-0-
03	390	N	5	-0-	-385	-0-	5	3			Y	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	11	1	201	3	N	1	2	1			1
							1	9									
12	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					1
01	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					1
02	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					1
03	208	N	208	-0-	-0-	-0-	10	1	197	3	N	1					2
							1	9									
*04	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					2

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	786	-0-	-0-	-0-	51	1	735	2	N	-0-					-0-
12	950	N	950	-0-	-0-	-0-	89	1	861	2	N	-0-					-0-
01	DLQ G-10		986	-0-	986	986	53	1	933	2	N	-0-					-0-
02	DLQ G-10		967	-0-	967	1953	57	1	910	2	N	-0-					-0-
03	2500	N	1006	-0-	-1494	459	71	1	935	2	N	-0-					-0-
*04	1445	N	986	-0-	-459	-0-	64	1	922	2	N	-0-					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1000	N	1000	-0-	-0-	-0-	44	1	956	2	Y	-0-					-0-
12	1121	N	1121	-0-	-0-	-0-	48	1	1073	2	Y	-0-					-0-
01	DLQ G-10		1111	-0-	1111	1111	48	1	1063	2	Y	-0-					-0-
02	DLQ G-10		967	-0-	967	2078	42	1	925	2	Y	-0-					-0-
03	1700	N	1107	-0-	-593	1485	50	1	1057	2	Y	-0-					-0-
*04	2525	N	1040	-0-	-1485	-0-	48	1	992	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1406	N	1406	-0-	-0-	-0-	62	1	1344	2	Y	-0-					-0-
12	1471	N	1471	-0-	-0-	-0-	63	1	1408	2	Y	-0-					-0-
01	DLQ G-10		1456	-0-	1456	1456	63	1	1393	2	Y	-0-					-0-
02	DLQ G-10		1224	-0-	1224	2680	53	1	1171	2	Y	-0-					-0-
03	2500	N	1055	-0-	-1445	1235	48	1	1007	2	Y	-0-					-0-
*04	2295	N	1060	-0-	-1235	-0-	49	1	1011	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1180	N	1180	-0-	-0-	-0-	52	1	1128	2	Y	-0-					-0-
12	1235	N	1235	-0-	-0-	-0-	53	1	1182	2	Y	-0-					-0-
01	DLQ G-10		1229	-0-	1229	1229	53	1	1176	2	Y	-0-					-0-
02	DLQ G-10		1153	-0-	1153	2382	50	1	1103	2	Y	-0-					-0-
03	1600	N	1176	-0-	-424	1958	53	1	1123	2	Y	-0-					-0-
*04	3000	N	1159	-0-	-1841	117	53	1	1106	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	826	N	826	-0-	-0-	-0-	36	1	790	2	Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	15	1	342	2	Y	-0-					-0-
01	DLQ G-10		1432	-0-	1432	1432	62	1	1370	2	Y	-0-					-0-
02	DLQ G-10		1400	-0-	1400	2832	61	1	1339	2	Y	-0-					-0-
03	2500	N	1488	-0-	-1012	1820	67	1	1421	2	Y	-0-					-0-
*04	3000	N	1343	-0-	-1657	163	62	1	1281	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	706	N	706	-0-	-0-	-0-	32	1	674	2	Y	-0-					-0-
*10	770	N	770	-0-	-0-	-0-	36	1	734	2	Y	-0-					-0-
11	729	N	729	-0-	-0-	-0-	28	1	701	2	Y	-0-					-0-
*12	774	N	774	-0-	-0-	-0-	29	1	745	2	Y	-0-					-0-
01	DLQ G-10		786	-0-	786	786	38	1	748	2	Y	-0-					-0-
02	DLQ G-10		724	-0-	724	1510	31	1	693	2	Y	-0-					-0-
03	2457	N	947	-0-	-1510	-0-	42	1	905	2	Y	-0-					-0-
*04	796	N	796	-0-	-0-	-0-	36	1	760	2	Y	-0-					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0-	-0-	45	1	641	3	Y	-0-					1
12	401	N	401	-0-	-0-	-0-	27	1	374	3	Y	-0-	1	1			-0-
01	DLQ G-10		621	-0-	621	621	42	1	578	3	Y	1					1
							1	9									
*02	DLQ G-10		577	-0-	577	1198	39	1	538	3	Y	-0-	1	1			-0-
03	1800	N	624	-0-	-1176	22	43	1	581	3	Y	-0-					-0-
*04	619	N	597	-0-	-22	-0-	42	1	555	3	Y	-0-					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	17	1	303	3	Y	1					2
							1	9									
12	339	N	339	-0-	-0-	-0-	18	1	321	3	Y	-0-					2
01	DLQ G-10		362	-0-	362	362	16	1	345	3	Y	1					3
							1	9									
02	DLQ G-10		339	-0-	339	701	15	1	324	3	Y	-0-					3
03	1070	N	369	-0-	-701	-0-	17	1	350	3	Y	2	4	1			1
							2	9									
*04	354	N	354	-0-	-0-	-0-	16	1	338	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	-0-	36	1	704	3	N	7	5	1			5
							8	9									
12	762	N	762	-0-	-0-	-0-	42	1	713	3	N	6	6	1			5
							7	9									
01	786	N	786	-0-	-0-	-0-	39	1	738	3	N	8	8	1			5
							9	9									
02	714	N	714	-0-	-0-	-0-	36	1	669	3	N	8	8	1			5
							9	9									
03	766	N	766	-0-	-0-	-0-	41	1	717	3	N	7	5	1			7
							8	9									
*04	736	N	736	-0-	-0-	-0-	39	1	689	3	N	7	8	1			6
							8	9									

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1100	N	1100	-0-	-0-	-0-	111	1	989	2	Y	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	105	1	908	2	Y	-0-					-0-
01	DLQ G-10		1054	-0-	1054	1054	110	1	944	2	Y	-0-					-0-
02	DLQ G-10		982	-0-	982	2036	102	1	880	2	Y	-0-					-0-
03	2500	N	1032	-0-	-1468	568	110	1	922	2	Y	-0-					-0-
*04	1566	N	998	-0-	-568	-0-	111	1	887	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	19	1	345	3	Y	1					2
							1	9									
12	389	N	389	-0-	-0-	-0-	21	1	368	3	Y	-0-					2
01	DLQ G-10		414	-0-	414	414	19	1	394	3	Y	1					3
							1	9									
02	DLQ G-10		383	-0-	383	797	17	1	366	3	Y	-0-					3
03	1218	N	421	-0-	-797	-0-	19	1	401	3	Y	1	3	1			1
							1	9									
*04	401	N	401	-0-	-0-	-0-	18	1	383	3	Y	-0-					1

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	8	1	106	3	Y	1	1	1			-0-
							1	9									
12	114	N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-					-0-
01	DLQ G-10		116	-0-	116	116	7	1	107	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		111	-0-	111	227	8	1	102	3	Y	1	1	1			1
							1	9									
03	343	N	116	-0-	-227	-0-	8	1	107	3	Y	1	1	1			1
							1	9									
*04	116	N	116	-0-	-0-	-0-	12	1	104	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0-	-0-	53	1	855	3	N	-0-					1
12	819	N	819	-0-	-0-	-0-	48	1	770	3	N	1	1	1			1
							1	9									
01	846	N	846	-0-	-0-	-0-	51	1	795	3	N	-0-					1
02	745	N	745	-0-	-0-	-0-	46	1	699	3	N	-0-					1
03	841	N	841	-0-	-0-	-0-	51	1	790	3	N	-0-	1	1			-0-
*04	774	N	774	-0-	-0-	-0-	48	1	725	3	N	1					1
							1	9									

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	20	1	332	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-	-0-	-0-	27	1	588	3	N	3	2	1			2
							3	9									
12	613	N	613	-0-	-0-	-0-	26	1	585	3	N	2	2	1			2
							2	9									
01	598	N	598	-0-	-0-	-0-	25	1	569	3	N	4	4	1			2
							4	9									
02	584	N	584	-0-	-0-	-0-	25	1	556	3	N	3	3	1			2
							3	9									
03	631	N	631	-0-	-0-	-0-	27	1	601	3	N	3	3	1			2
							3	9									
*04	618	N	618	-0-	-0-	-0-	27	1	589	3	N	2	2	1			2
							2	9									

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1156	N	1156	-0-	-0-	-0-	85	1	1068	3	Y	3					4
							3	9									
12	1345	N	1345	-0-	-0-	-0-	100	1	1244	3	Y	1					5
							1	9									
01	DLQ G-10		1117	-0-	1117	1117	83	1	1034	3	Y	-0-					5
02	DLQ G-10		1186	-0-	1186	2303	84	1	1101	3	Y	1					6
							1	9									
03	2500	N	1058	-0-	-1442	861	78	1	979	3	Y	1	6	1			1
							1	9									
*04	1799	N	938	-0-	-861	-0-	72	1	866	3	Y	-0-					1

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	900	-0-	-0-	-0-	51	1	849	3	Y	-0-					2
12	971	N	971	-0-	-0-	-0-	53	1	918	3	Y	-0-					2
01	DLQ G-10		970	-0-	970	970	52	1	918	3	Y	-0-	1	1			1
02	DLQ G-10		797	-0-	797	1767	42	1	755	3	Y	-0-	1	1			-0-
03	1800	N	755	-0-	-1045	722	40	1	715	3	Y	-0-					-0-
*04	1481	N	759	-0-	-722	-0-	40	1	719	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	90	N	62	-0-	-28	-0-	4	1	58	3	N	-0-	2	1			1
10	93	N	50	-0-	-43	-0-	3	1	45	3	N	2	1	1			2
							2	9									
11	63	N	63	-0-	-0-	-0-	4	1	58	3	N	1	1	1			2
							1	9									
12	58	N	58	-0-	-0-	-0-	3	1	54	3	N	1	2	1			1
							1	9									
01	97	N	97	-0-	-0-	-0-	6	1	89	3	N	2	1	1			2
							2	9									
02	57	N	57	-0-	-0-	-0-	3	1	53	3	N	1					3
							1	9									
03	86	N	86	-0-	-0-	-0-	5	1	80	3	N	1	3	1			1
							1	9									
*04	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					1

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0-	-0-	42	1	736	3	N	-0-					3
12	1275	N	1275	-0-	-0-	-0-	66	1	1209	3	N	-0-					3
01	DLQ G-10		1276	-0-	1276	1276	62	1	1214	3	N	-0-	3	1			-0-
02	DLQ G-10		899	-0-	899	2175	45	1	854	3	N	-0-					-0-
03	1700	N	1055	-0-	-645	1530	56	1	999	3	N	-0-					-0-
*04	2518	N	988	-0-	-1530	-0-	54	1	933	3	N	1					1
							1	9									

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0-	-0-	28	1	500	3	N	-0-					1
12	531	N	531	-0-	-0-	-0-	27	1	504	3	N	-0-					1
01	DLQ G-10		509	-0-	509	509	25	1	484	3	N	-0-	1	1			-0-
02	DLQ G-10		470	-0-	470	979	23	1	447	3	N	-0-					-0-
03	1468	N	489	-0-	-979	-0-	26	1	463	3	N	-0-					-0-
*04	457	N	457	-0-	-0-	-0-	25	1	432	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	7	1	141	3	N	2	1	1			1
							2	9									
12	147	N	147	-0-	-0-	-0-	8	1	138	3	N	1	1	1			1
							1	9									
01	146	N	146	-0-	-0-	-0-	7	1	137	3	N	2	2	1			1
							2	9									
02	142	N	142	-0-	-0-	-0-	7	1	133	3	N	2	2	1			1
							2	9									
03	153	N	153	-0-	-0-	-0-	8	1	143	3	N	2	1	1			2
							2	9									
*04	147	N	147	-0-	-0-	-0-	8	1	138	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
01	DLQ G-10		53	-0-	53	53	4	1	49	3	Y	-0-					-0-
02	DLQ G-10		50	-0-	50	103	3	1	46	3	Y	1					1
							1	9									
03	157	N	54	-0-	-103	-0-	4	1	50	3	Y	-0-	1	1			-0-
*04	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

*10	1163	N	1163	-0-	-0-	-0-	93	1	1070	2	Y	-0-	11	1			1
11	1123	N	1123	-0-	-0-	-0-	90	1	1029	2	Y	4					5
							4	9									
12	1090	N	1090	-0-	-0-	-0-	86	1	996	2	Y	7	3	8			9
							8	9									
01	DLQ G-10		1104	-0-	1104	1104	85	1	1018	2	Y	1	9	1			1
							1	9									
02	DLQ G-10		1034	-0-	1034	2138	80	1	951	2	Y	3					4
							3	9									
03	2500	N	1092	-0-	-1408	730	85	1	1001	2	Y	5					9
							6	9									
*04	1767	N	1037	-0-	-730	-0-	82	1	951	2	Y	4	9	1			4
							4	9									

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

11	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
01	DLQ G-10		36	-0-	36	36	2	1	34	3	Y	-0-					-0-
02	DLQ G-10		32	-0-	32	68	2	1	30	3	Y	-0-					-0-
03	101	N	33	-0-	-68	-0-	2	1	31	3	Y	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

11	578	N	578	-0-	-0-	-0-	40	1	538	2	N	-0-					2
12	450	N	450	-0-	-0-	-0-	32	1	418	2	N	-0-					2
01	DLQ G-10		518	-0-	518	518	37	1	481	2	N	-0-					2
02	DLQ G-10		534	-0-	534	1052	39	1	495	2	N	-0-					2
03	1471	N	419	-0-	-1052	-0-	31	1	388	2	N	-0-					2
*04	427	N	427	-0-	-0-	-0-	31	1	395	2	N	1	2	1			1
							1	9									

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2171	N	2171	-0-	-0-	-0-	115	1	2006	3	Y	45	43	1	1	8	43
							50	9									
12	2211	N	2211	-0-	-0-	-0-	112	1	2044	3	Y	50	57	1	1	8	35
							55	9									
01	DLQ G-10		2184	-0-	2184	2184	112	1	2016	3	Y	51	51	1	3	8	32
							56	9									
*02	DLQ G-10		1834	-0-	1834	4018	95	1	1687	3	Y	47	45	1	2	8	32
							52	9									
03	1700	N	1863	-0-	163	4181	94	1	1713	3	Y	51	58	1	4	8	21
							56	9									
*04	3000	N	2115	-0-	-885	3296	108	1	1949	3	Y	53	43	1	1	8	30
							58	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

*09	711	N	711	-0-	-0-	-0-	167	1	544	2	Y	-0-					-0-
10	780	N	780	-0-	-0-	-0-	175	1	605	2	Y	-0-					-0-
11	639	N	639	-0-	-0-	-0-	160	1	479	2	Y	-0-					-0-
*12	837	N	837	-0-	-0-	-0-	171	1	666	2	Y	-0-					-0-
01	DLQ G-10		821	-0-	821	821	178	1	643	2	Y	-0-					-0-
02	DLQ G-10		738	-0-	738	1559	162	1	576	2	Y	-0-					-0-
03	2319	N	760	-0-	-1559	-0-	172	1	588	2	Y	-0-					-0-
*04	713	N	713	-0-	-0-	-0-	166	1	547	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

11	716	N	716	-0-	-0-	-0-	34	1	681	3	N	1	1	1			2
							1	9									
12	717	N	717	-0-	-0-	-0-	35	1	681	3	N	1	1	1			2
							1	9									
01	DLQ G-10		652	-0-	652	652	31	1	621	3	N	-0-	1	1			1
*02	DLQ G-10		488	-0-	488	1140	24	1	463	3	N	1	1	1			1
							1	9									
03	1600	N	827	-0-	-773	367	41	1	784	3	N	2	1	1			2
							2	9									
*04	1299	N	932	-0-	-367	-0-	46	1	884	3	N	2	3	1			1
							2	9									

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

11	687	N	687	-0-	-0-	-0-	33	1	653	3	N	1	1	1			2
							1	9									
12	696	N	696	-0-	-0-	-0-	34	1	661	3	N	1	1	1			2
							1	9									
01	DLQ G-10		717	-0-	717	717	34	1	682	3	N	1	1	1			2
							1	9									
02	DLQ G-10		668	-0-	668	1385	33	1	634	3	N	1	1	1			2
							1	9									
03	2098	N	713	-0-	-1385	-0-	35	1	677	3	N	1	1	1			2
							1	9									
*04	695	N	695	-0-	-0-	-0-	35	1	658	3	N	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-		-0-	-0-	25	1 2 9	397	3	Y	2	1	1			1
12	421	N	421	-0-		-0-	-0-	25	1 1 9	395	3	Y	1	1	1			1
01	DLQ G-10		416	-0-		416	416	25	1 1 9	390	3	Y	1	1	1			1
02	DLQ G-10		706	-0-		706	1122	43	1 2 9	661	3	Y	2	2	1			1
03	1597	N	475	-0-		-1122	-0-	29	1 1 9	445	3	Y	1	1	1			1
*04	538	N	538	-0-		-0-	-0-	34	1 1 9	503	3	Y	1	1	1			1

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-		-0-	-0-	7	1 1 9	137	3	N	1	1	1			1
12	150	N	150	-0-		-0-	-0-	8	1 1 9	141	3	N	1	1	1			1
01	149	N	149	-0-		-0-	-0-	7	1 2 9	140	3	N	2	2	1			1
02	138	N	138	-0-		-0-	-0-	7	1 2 9	129	3	N	2	2	1			1
03	147	N	147	-0-		-0-	-0-	8	1 2 9	137	3	N	2	1	1			2
*04	145	N	145	-0-		-0-	-0-	8	1 1 9	136	3	N	1	2	1			1

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-		-0-	-0-	23	1 2 9	351	3	Y	2	1	1			1
12	231	N	231	-0-		-0-	-0-	14	1 1 9	216	3	Y	1	1	1			1
01	DLQ G-10		189	-0-		189	189	11	1	178	3	Y	-0-	1	1			-0-
02	DLQ G-10		129	-0-		129	318	8	1	121	3	Y	-0-					-0-
03	461	N	143	-0-		-318	-0-	9	1	134	3	Y	-0-					-0-
*04	147	N	147	-0-		-0-	-0-	9	1	138	3	Y	-0-					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-		-0-	-0-	9	1	107	3	Y	-0-					-0-
12	114	N	114	-0-		-0-	-0-	9	1	105	3	Y	-0-					-0-
01	DLQ G-10		108	-0-		108	108	8	1	100	3	Y	-0-					-0-
02	DLQ G-10		103	-0-		103	211	8	1	95	3	Y	-0-					-0-
03	269	N	58	-0-		-211	-0-	4	1	54	3	Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-		-0-	-0-	19	1	416	2	Y	-0-					-0-
12	454	N	454	-0-		-0-	-0-	19	1	435	2	Y	-0-					-0-
01	DLQ G-10		431	-0-		431	431	19	1	412	2	Y	-0-					-0-
02	DLQ G-10		285	-0-		285	716	12	1	273	2	Y	-0-					-0-
03	737	N	21	-0-		-716	-0-	1	1	20	2	Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1086	N	1086	-0-	-0-	-0-	126	1	957	3	Y	3					4
							3	9									
12	1139	N	1139	-0-	-0-	-0-	157	1	982	3	Y	-0-					4
01	DLQ G-10		1152	-0-	1152	1152	158	1	993	3	Y	1					5
							1	9									
02	DLQ G-10		1107	-0-	1107	2259	146	1	961	3	Y	-0-					5
03	1600	N	1156	-0-	-444	1815	157	1	998	3	Y	1	5	1			1
							1	9									
*04	2912	N	1097	-0-	-1815	-0-	154	1	942	3	Y	1					2
							1	9									

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	N	798	-0-	-0-	-0-	58	1	738	3	Y	2	3	1			1
							2	9									
12	815	N	815	-0-	-0-	-0-	57	1	757	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		820	-0-	820	820	47	1	769	3	Y	4	2	1			3
							4	9									
02	DLQ G-10		746	-0-	746	1566	52	1	692	3	Y	2	3	1			2
							2	9									
03	2356	N	790	-0-	-1566	-0-	58	1	728	3	Y	4	2	1	1	8	3
							4	9									
*04	759	N	759	-0-	-0-	-0-	78	1	680	3	Y	1	4	1			-0-
							1	9									

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-	1	1			-0-
12	209	N	209	-0-	-0-	-0-	15	1	194	3	Y	-0-					-0-
01	DLQ G-10		205	-0-	205	205	12	1	191	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		188	-0-	188	393	13	1	174	3	Y	1	1	1			1
							1	9									
03	595	N	202	-0-	-393	-0-	15	1	186	3	Y	1	1	1			1
							1	9									
*04	191	N	191	-0-	-0-	-0-	20	1	171	3	Y	-0-	1	1			-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0-	-0-	46	1	995	2	Y	-0-					-0-
12	1126	N	1126	-0-	-0-	-0-	48	1	1078	2	Y	-0-					-0-
01	DLQ G-10		1058	-0-	1058	1058	46	1	1012	2	Y	-0-					-0-
02	DLQ G-10		1091	-0-	1091	2149	48	1	1043	2	Y	-0-					-0-
03	1800	N	1097	-0-	-703	1446	50	1	1047	2	Y	-0-					-0-
*04	2478	N	1032	-0-	-1446	-0-	47	1	985	2	Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	70	1	453	3	Y	-0-					-0-
12	477	N	477	-0-	-0-	-0-	58	1	418	3	Y	1					1
							1	9									
01	DLQ G-10		525	-0-	525	525	30	1	495	3	Y	-0-					1
02	DLQ G-10		496	-0-	496	1021	28	1	468	3	Y	-0-	1	1			-0-
*03	1550	N	529	-0-	-1021	-0-	30	1	499	3	Y	-0-					-0-
*04	506	N	506	-0-	-0-	-0-	29	1	476	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

11	837	N	837	-0-	-0-	-0-	54	1	783	2	N	-0-					-0-
12	808	N	808	-0-	-0-	-0-	76	1	732	2	N	-0-					-0-
01	DLQ G-10		801	-0-	801	801	43	1	758	2	N	-0-					-0-
02	DLQ G-10		796	-0-	796	1597	47	1	749	2	N	-0-					-0-
03	2329	N	732	-0-	-1597	-0-	51	1	681	2	N	-0-					-0-
*04	688	N	688	-0-	-0-	-0-	45	1	643	2	N	-0-					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

*10	673	N	673	-0-	-0-	-0-	54	1	619	2	Y	-0-	8	1			-0-
11	651	N	651	-0-	-0-	-0-	52	1	596	2	Y	3					3
							3	9									
12	644	N	644	-0-	-0-	-0-	51	1	587	2	Y	5	2	8			6
							6	9									
01	DLQ G-10		655	-0-	655	655	51	1	603	2	Y	1	6	1			1
							1	9									
02	DLQ G-10		612	-0-	612	1267	47	1	563	2	Y	2					3
							2	9									
03	1600	N	653	-0-	-947	320	51	1	598	2	Y	4					7
							4	9									
*04	902	N	582	-0-	-320	-0-	46	1	535	2	Y	1	6	1			2
							1	9									

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

11	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-	1	1			-0-
12	124	N	124	-0-	-0-	-0-	6	1	117	3	N	1					1
							1	9									
01	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					1
02	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					1
03	103	N	103	-0-	-0-	-0-	5	1	97	3	N	1					2
							1	9									
*04	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					2

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

11	1565	N	1565	-0-	-0-	-0-	82	1	1481	3	N	2	10	1			3
							2	9									
12	1592	N	1592	-0-	-0-	-0-	79	1	1512	3	N	1					4
							1	9									
01	1571	N	1571	-0-	-0-	-0-	75	1	1495	3	N	1					5
							1	9									
02	1463	N	1463	-0-	-0-	-0-	71	1	1390	3	N	2					7
							2	9									
03	1564	N	1564	-0-	-0-	-0-	74	1	1487	3	N	3	1	8			9
							3	9									
*04	1496	N	1496	-0-	-0-	-0-	73	1	1419	3	N	4					13
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	907	N	907	-0-	-0-	-0-	51	1	856	3	Y	-0-					2
12	866	N	866	-0-	-0-	-0-	47	1	819	3	Y	-0-					2
01	DLQ G-10		909	-0-	909	909	49	1	859	3	Y	1	2	1			1
							1	9									
02	DLQ G-10		738	-0-	738	1647	39	1	699	3	Y	-0-	1	1			-0-
03	2401	N	754	-0-	-1647	-0-	40	1	714	3	Y	-0-					-0-
*04	793	N	793	-0-	-0-	-0-	42	1	751	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1040	N	1040	-0-	-0-	-0-	27	1	1013	3	Y	-0-					1
12	1093	N	1093	-0-	-0-	-0-	26	1	1067	3	Y	-0-					1
01	DLQ G-10		1093	-0-	1093	1093	26	1	1067	3	Y	-0-					1
02	DLQ G-10		976	-0-	976	2069	23	1	953	3	Y	-0-					1
03	1800	N	1086	-0-	-714	1355	25	1	1061	3	Y	-0-					1
*04	2364	N	1009	-0-	-1355	-0-	23	1	986	3	Y	-0-					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	857	N	857	-0-	-0-	-0-	90	1	767	3	Y	-0-					1
12	824	N	824	-0-	-0-	-0-	80	1	744	3	Y	-0-					1
01	DLQ G-10		676	-0-	676	676	68	1	608	3	Y	-0-					1
*02	DLQ G-10		611	-0-	611	1287	60	1	551	3	Y	-0-					1
*03	1602	N	315	-0-	-1287	-0-	29	1	286	3	Y	-0-					1
*04	343	N	343	-0-	-0-	-0-	31	1	312	3	Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	19	1	415	3	Y	2	2	1			1
							2	9									
12	387	N	387	-0-	-0-	-0-	16	1	369	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		343	-0-	343	343	14	1	327	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		370	-0-	370	713	16	1	351	3	Y	3	2	1			2
							3	9									
03	1079	N	366	-0-	-713	-0-	16	1	349	3	Y	1	2	1			1
							1	9									
*04	395	N	395	-0-	-0-	-0-	17	1	376	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	N	668	-0-	-0-	-0-	36	1	628	3	Y	4	4	1			4
							4	9									
12	692	N	692	-0-	-0-	-0-	36	1	654	3	Y	2	4	1			2
							2	9									
01	DLQ G-10		669	-0-	669	669	35	1	632	3	Y	2	1	1			3
							2	9									
02	DLQ G-10		588	-0-	588	1257	31	1	555	3	Y	2	3	1			2
							2	9									
03	1600	N	673	-0-	-927	330	35	1	632	3	Y	5	4	1			3
							6	9									
*04	968	N	638	-0-	-330	-0-	33	1	602	3	Y	3	4	1			2
							3	9									

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1424	N	1424	-0-	-0-	-0-	99	1	1325	2	N	-0-					5
12	1854	N	1854	-0-	-0-	-0-	133	1	1721	2	N	-0-					5
01	DLQ G-10		1643	-0-	1643	1643	117	1	1526	2	N	-0-					5
02	DLQ G-10		1890	-0-	1890	3533	138	1	1752	2	N	-0-					5
03	2500	N	1727	-0-	-773	2760	127	1	1600	2	N	-0-					5
*04	3000	N	1653	-0-	-1347	1413	120	1	1532	2	N	1	4	1			2
							1	9									

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	7	1	94	2	N	-0-					1
12	106	N	106	-0-	-0-	-0-	8	1	98	2	N	-0-					1
01	DLQ G-10		123	-0-	123	123	9	1	114	2	N	-0-					1
02	DLQ G-10		127	-0-	127	250	9	1	118	2	N	-0-					1
03	389	N	139	-0-	-250	-0-	10	1	129	2	N	-0-					1
*04	145	N	145	-0-	-0-	-0-	11	1	134	2	N	-0-	1	1			-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	938	N	938	-0-	-0-	-0-	68	1	867	3	Y	3	4	1			1
							3	9									
12	607	N	607	-0-	-0-	-0-	42	1	564	3	Y	1	2	1			-0-
							1	9									
01	DLQ G-10		622	-0-	622	622	36	1	583	3	Y	3	1	1			2
							3	9									
02	DLQ G-10		593	-0-	593	1215	41	1	550	3	Y	2	2	1			2
							2	9									
03	1800	N	650	-0-	-1150	65	48	1	600	3	Y	2	2	1			2
							2	9									
*04	570	N	505	-0-	-65	-0-	52	1	452	3	Y	1	3	1			-0-
							1	9									

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	30	1	660	3	N	3	2	1			2
							3	9									
12	686	N	686	-0-	-0-	-0-	29	1	654	3	N	3	3	1			2
							3	9									
01	660	N	660	-0-	-0-	-0-	27	1	629	3	N	4	4	1			2
							4	9									
02	622	N	622	-0-	-0-	-0-	27	1	591	3	N	4	3	1			3
							4	9									
03	637	N	637	-0-	-0-	-0-	27	1	608	3	N	2	3	1			2
							2	9									
*04	614	N	614	-0-	-0-	-0-	27	1	584	3	N	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	899	N	899	-0-	-0-	-0-	39	1	856	3	N	4	3	1			3
							4	9									
12	862	N	862	-0-	-0-	-0-	37	1	822	3	N	3	3	1			3
							3	9									
01	818	N	818	-0-	-0-	-0-	34	1	778	3	N	5	5	1			3
							6	9									
02	734	N	734	-0-	-0-	-0-	32	1	699	3	N	3	3	1			3
							3	9									
03	763	N	763	-0-	-0-	-0-	33	1	727	3	N	3	3	1			3
							3	9									
*04	723	N	723	-0-	-0-	-0-	32	1	688	3	N	3	3	1			3
							3	9									

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

11	609	N	609	-0-	-0-	-0-	35	1	571	2	Y	3	3	1			3
							3	9									
12	549	N	549	-0-	-0-	-0-	32	1	515	2	Y	2	3	1			2
							2	9									
01	DLQ G-10		615	-0-	615	615	36	1	577	2	Y	2	2	1			2
							2	9									
02	DLQ G-10		544	-0-	544	1159	33	1	509	2	Y	2	2	1			2
							2	9									
03	1580	N	421	-0-	-1159	-0-	27	1	393	2	Y	1	2	1			1
							1	9									
*04	611	N	611	-0-	-0-	-0-	39	1	569	2	Y	3	1	8			3
							3	9									

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

11	847	N	847	-0-	-0-	-0-	51	1	792	3	N	4	3	1			3
							4	9									
12	843	N	843	-0-	-0-	-0-	50	1	790	3	N	3	3	1			3
							3	9									
01	842	N	842	-0-	-0-	-0-	50	1	786	3	N	5	5	1			3
							6	9									
02	849	N	849	-0-	-0-	-0-	52	1	793	3	N	4	4	1			3
							4	9									
03	814	N	814	-0-	-0-	-0-	50	1	761	3	N	3	3	1			3
							3	9									
*04	776	N	776	-0-	-0-	-0-	49	1	724	3	N	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	26	1	463	3	Y	3					4
							3	9									
12	622	N	622	-0-	-0-	-0-	34	1	588	3	Y	-0-					4
01	DLQ G-10		633	-0-	633	633	29	1	603	3	Y	1					5
							1	9									
02	DLQ G-10		488	-0-	488	1121	22	1	466	3	Y	-0-					5
03	1704	N	583	-0-	-1121	-0-	27	1	554	3	Y	2	6	1			1
							2	9									
*04	563	N	563	-0-	-0-	-0-	25	1	537	3	Y	1					2
							1	9									

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

11	4260	X	2975	-0-	-1285	-0-	131	1	2844	2	N	-0-					-0-
12	4402	X	3187	-0-	-1215	-0-	136	1	3051	2	N	-0-					-0-
01	DLQ G-10		3200	-0-	3200	3200	139	1	3061	2	N	-0-					-0-
02	DLQ G-10		3000	-0-	3000	6200	131	1	2869	2	N	-0-					-0-
03	9390	X	3190	-0-	-6200	-0-	144	1	3046	2	N	-0-					-0-
*04	3090	X	3090	-0-	-0-	-0-	142	1	2948	2	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

11	361	N	361	-0-	-0-	-0-	19	1	341	3	N	1	2	1			1
							1	9									
12	357	N	357	-0-	-0-	-0-	18	1	339	3	N	-0-					1
01	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					1
02	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					1
03	370	N	370	-0-	-0-	-0-	18	1	351	3	N	1					2
							1	9									
*04	350	N	350	-0-	-0-	-0-	17	1	332	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	27	1	483	3	N	-0-					1
12	506	N	506	-0-	-0-	-0-	26	1	480	3	N	-0-					1
01	DLQ G-10		502	-0-	502	502	24	1	478	3	N	-0-	1	1			-0-
02	DLQ G-10		482	-0-	482	984	24	1	458	3	N	-0-					-0-
03	1475	N	491	-0-	-984	-0-	26	1	465	3	N	-0-					-0-
*04	513	N	513	-0-	-0-	-0-	28	1	484	3	N	1					1
							1	9									

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

*09	300	N	137	-0-	-163	-0-	5	1	132	3	Y	-0-	1	1			-0-
10	142	N	142	-0-	-0-	-0-	6	1	135	3	Y	1	1	1			-0-
							1	9									
11	130	N	130	-0-	-0-	-0-	6	1	124	3	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	5	1	120	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		106	-0-	106	106	4	1	102	3	Y	-0-	1	1			-0-
02	DLQ G-10		96	-0-	96	202	4	1	90	3	Y	2	1	1			1
							2	9									
03	306	N	104	-0-	-202	-0-	4	1	99	3	Y	1	1	1			1
							1	9									
*04	95	N	95	-0-	-0-	-0-	4	1	91	3	Y	-0-	1	1			-0-

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

11	1011	N	1011	-0-	-0-	-0-	85	1	917	3	N	8	7	1			13
							9	9									
12	978	N	978	-0-	-0-	-0-	79	1	899	3	N	-0-					13
01	DLQ G-10		976	-0-	976	976	81	1	886	3	N	8	7	1			14
							9	9									
02	DLQ G-10		910	-0-	910	1886	85	1	814	3	N	10	14	1			10
							11	9									
*03	1800	N	935	-0-	-865	1021	87	1	830	3	N	16	12	8			14
							18	9									
*04	1962	N	941	-0-	-1021	-0-	90	1	848	3	N	3	7	1			10
							3	9									

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

11	228	N	228	-0-	-0-	-0-	20	1	207	3	N	1					2
							1	9									
12	241	N	241	-0-	-0-	-0-	20	1	221	3	N	-0-					2
01	DLQ G-10		243	-0-	243	243	19	1	224	3	N	-0-					2
02	DLQ G-10		271	-0-	271	514	21	1	250	3	N	-0-					2
03	770	N	256	-0-	-514	-0-	20	1	236	3	N	-0-					2
*04	207	N	207	-0-	-0-	-0-	19	1	187	3	N	1					3
							1	9									

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

11	417	N	417	-0-	-0-	-0-	23	1	391	3	Y	3					4
							3	9									
12	450	N	450	-0-	-0-	-0-	24	1	426	3	Y	-0-					4
01	DLQ G-10		244	-0-	244	244	13	1	231	3	Y	-0-	3	1			1
02	DLQ G-10		165	-0-	165	409	9	1	156	3	Y	-0-	1	1			-0-
03	630	N	221	-0-	-409	-0-	12	1	209	3	Y	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	12	1	210	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	739	-0-	-5	-0-	59	1	680	2	Y	-0-	8	1			-0-
11	708	N	708	-0-	-0-	-0-	57	1	648	2	Y	3					3
							3	9									
12	699	N	699	-0-	-0-	-0-	55	1	638	2	Y	5	2	8			6
							6	9									
01	DLQ G-10		707	-0-	707	707	55	1	651	2	Y	1	6	1			1
							1	9									
02	DLQ G-10		661	-0-	661	1368	51	1	608	2	Y	2					3
							2	9									
03	1600	N	706	-0-	-894	474	55	1	647	2	Y	4					7
							4	9									
*04	1150	N	676	-0-	-474	-0-	54	1	620	2	Y	2	6	1			3
							2	9									

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

11	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
01	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
02	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*04	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

11	506	N	506	-0-	-0-	-0-	13	1	493	3	Y	-0-					1
12	479	N	479	-0-	-0-	-0-	11	1	468	3	Y	-0-					1
01	DLQ G-10		508	-0-	508	508	12	1	496	3	Y	-0-					1
02	DLQ G-10		470	-0-	470	978	11	1	459	3	Y	-0-					1
03	1484	N	506	-0-	-978	-0-	12	1	494	3	Y	-0-					1
*04	483	N	483	-0-	-0-	-0-	11	1	472	3	Y	-0-					1

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

11	1103	N	1103	-0-	-0-	-0-	119	1	984	3	Y	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	123	1	1049	3	Y	-0-					-0-
01	DLQ G-10		1190	-0-	1190	1190	131	1	1059	3	Y	-0-					-0-
02	DLQ G-10		1249	-0-	1249	2439	145	1	1104	3	Y	-0-					-0-
03	2500	N	1267	-0-	-1233	1206	153	1	1114	3	Y	-0-					-0-
*04	2416	N	1210	-0-	-1206	-0-	148	1	1062	3	Y	-0-					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

11	699	N	699	-0-	-0-	-0-	31	1	668	2	Y	-0-					-0-
12	826	N	826	-0-	-0-	-0-	35	1	791	2	Y	-0-					-0-
01	DLQ G-10		830	-0-	830	830	36	1	794	2	Y	-0-					-0-
02	DLQ G-10		723	-0-	723	1553	32	1	691	2	Y	-0-					-0-
03	1800	N	731	-0-	-1069	484	33	1	698	2	Y	-0-					-0-
*04	1174	N	690	-0-	-484	-0-	32	1	658	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	584	N	584	-0-	-0-	-0-	28	1	549	3	N	6	5	1			7
							7	9									
12	584	N	584	-0-	-0-	-0-	28	1	552	3	N	4	5	1			6
							4	9									
01	593	N	593	-0-	-0-	-0-	29	1	560	3	N	4	5	1			5
							4	9									
02	573	N	573	-0-	-0-	-0-	29	1	541	3	N	3	2	1			6
							3	9									
03	603	N	603	-0-	-0-	-0-	32	1	567	3	N	4	5	1			5
							4	9									
*04	560	N	560	-0-	-0-	-0-	30	1	523	3	N	6	5	1	1	8	5
							7	9									

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	13	1	259	3	N	1	1	1			1
							1	9									
12	249	N	249	-0-	-0-	-0-	13	1	235	3	N	1	1	1			1
							1	9									
01	210	N	210	-0-	-0-	-0-	11	1	198	3	N	1	1	1			1
							1	9									
02	255	N	255	-0-	-0-	-0-	14	1	240	3	N	1	1	1			1
							1	9									
03	316	N	316	-0-	-0-	-0-	18	1	297	3	N	1	1	1			1
							1	9									
*04	297	N	297	-0-	-0-	-0-	16	1	279	3	N	2	1	1			2
							2	9									

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-	1	1			-0-
12	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
01	DLQ G-10		37	-0-	37	37	2	1	35	3	Y	-0-					-0-
02	DLQ G-10		39	-0-	39	76	2	1	37	3	Y	-0-					-0-
03	104	N	28	-0-	-76	-0-	2	1	26	3	Y	-0-					-0-
*04	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	660	N	548	-0-	-112	-0-	33	1	515	3	N	-0-	1	1			-0-
10	620	N	506	-0-	-114	-0-	30	1	476	3	N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	36	1	553	3	N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	45	1	702	3	N	1	1	1			-0-
							1	9									
*04	707	N	707	-0-	-0-	-0-	44	1	662	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	157	-0-	-23	-0-	9	1	147	2	Y	1	1	1			1
								1 9									
12	186	X	153	-0-	-33	-0-	9	1	143	2	Y	1	1	1			1
								1 9									
01	DLQ G-10		146	-0-	146	146	9	1	136	2	Y	1	1	1			1
								1 9									
02	DLQ G-10		134	-0-	134	280	8	1	125	2	Y	1	1	1			1
								1 9									
03	415	X	135	-0-	-280	-0-	9	1	126	2	Y	-0-	1	1			-0-
*04	378	X	378	-0-	-0-	-0-	24	1	352	2	Y	2					2
							2	9									

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

11	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	5	1	72	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		77	-0-	77	77	5	1	71	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		70	-0-	70	147	4	1	65	3	Y	1	1	1			1
							1	9									
03	218	N	71	-0-	-147	-0-	4	1	66	3	Y	1	1	1			1
							1	9									
*04	68	N	68	-0-	-0-	-0-	4	1	63	3	Y	1	1	1			1
							1	9									

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

11	26	N	26	-0-	-0-	-0-	1	1	24	3	N	1					4
							1	9									
12	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					4
01	DLQ G-10		44	-0-	44	44	2	1	42	3	N	-0-	4	1			-0-
02	DLQ G-10		71	-0-	71	115	3	1	67	3	N	1					1
							1	9									
03	183	N	68	-0-	-115	-0-	4	1	64	3	N	-0-					1
*04	71	N	71	-0-	-0-	-0-	4	1	66	3	N	1					2
							1	9									

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

11	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					2
12	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					2
01	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					2
02	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					2
03	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					2
*04	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	8	1	179	2	N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	9	1	202	2	N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	9	1	197	2	N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	9	1	188	2	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	9	1	196	2	N	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	9	1	189	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	6	1	111	3	N	1	2	1			1
							1	9									
12	213	N	213	-0-	-0-	-0-	11	1	201	3	N	1	1	1			1
							1	9									
01	DLQ G-10		724	-0-	724	724	39	1	681	3	N	4	3	1			2
							4	9									
02	DLQ G-10		588	-0-	588	1312	32	1	553	3	N	3	2	1			3
							3	9									
03	1700	N	564	-0-	-1136	176	32	1	530	3	N	2	2	1			3
							2	9									
*04	717	N	541	-0-	-176	-0-	29	1	509	3	N	3	2	1			4
							3	9									

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	28	1	437	3	Y	1	2	1			2
							1	9									
12	957	N	957	-0-	-0-	-0-	57	1	896	3	Y	4	3	1			3
							4	9									
01	DLQ G-10		1429	-0-	1429	1429	85	1	1336	3	Y	7	6	1			4
							8	9									
02	DLQ G-10		1303	-0-	1303	2732	80	1	1215	3	Y	7	6	1			5
							8	9									
03	1600	N	1372	-0-	-228	2504	84	1	1282	3	Y	5	5	1			5
							6	9									
*04	3000	N	1350	-0-	-1650	854	84	1	1260	3	Y	5	5	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	605	N	605	-0-	-0-	-0-	36	1	569	3	N	-0-	1	1			-0-
10	708	N	708	-0-	-0-	-0-	42	1	665	3	N	1					1
							1	9									
*11	475	N	475	-0-	-0-	-0-	28	1	447	3	N	-0-	1	1			-0-
12	547	N	547	-0-	-0-	-0-	32	1	515	3	N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	32	1	496	3	N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	32	1	493	3	N	1					1
							1	9									
03	647	N	647	-0-	-0-	-0-	39	1	608	3	N	-0-	1	1			-0-
*04	569	N	569	-0-	-0-	-0-	35	1	534	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

11	404	N	404	-0-	-0-	-0-	18	1	385	3	Y	1	1	1			1
							1	9									
12	401	N	401	-0-	-0-	-0-	17	1	383	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		378	-0-	378	378	16	1	360	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		354	-0-	354	732	15	1	336	3	Y	3	2	1			2
							3	9									
03	1102	N	370	-0-	-732	-0-	16	1	353	3	Y	1	2	1			1
							1	9									
*04	312	N	312	-0-	-0-	-0-	14	1	297	3	Y	1	1	1			1
							1	9									

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

11	590	N	590	-0-	-0-	-0-	41	1	549	2	N	-0-					2
12	360	N	360	-0-	-0-	-0-	26	1	334	2	N	-0-					2
01	DLQ G-10		649	-0-	649	649	46	1	603	2	N	-0-					2
02	DLQ G-10		545	-0-	545	1194	40	1	505	2	N	-0-					2
03	1634	N	440	-0-	-1194	-0-	32	1	408	2	N	-0-					2
*04	395	N	395	-0-	-0-	-0-	29	1	366	2	N	-0-	1	1			1

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

11	511	N	511	-0-	-0-	-0-	29	1	482	3	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	30	1	505	3	N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	31	1	500	3	N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					-0-
*04	515	N	515	-0-	-0-	-0-	33	1	482	3	N	-0-					-0-

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

11	219	N	219	-0-	-0-	-0-	12	1	207	3	N	-0-					2
12	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					2
01	215	N	215	-0-	-0-	-0-	12	1	203	3	N	-0-	1	1			1
02	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-	1	1			-0-
03	183	N	183	-0-	-0-	-0-	10	1	173	3	N	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

11	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	N	716	-0-	-0-	-0-	46	1	670	2	N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	64	1	615	2	N	-0-					-0-
							100	3									
01	762	N	762	-0-	-0-	-0-	37	1	654	2	N	-0-					-0-
							71	3									
02	664	N	664	-0-	-0-	-0-	39	1	625	2	N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	50	1	660	2	N	-0-					-0-
*04	691	N	691	-0-	-0-	-0-	45	1	646	2	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0-	-0-	15	1	580	3	Y	-0-					1
12	736	N	736	-0-	-0-	-0-	17	1	719	3	Y	-0-					1
01	DLQ G-10		720	-0-	720	720	17	1	703	3	Y	-0-					1
02	DLQ G-10		625	-0-	625	1345	15	1	610	3	Y	-0-					1
03	1660	N	315	-0-	-1345	-0-	7	1	308	3	Y	-0-					1
*04	326	N	326	-0-	-0-	-0-	7	1	319	3	Y	-0-					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	10	1	180	3	N	1	2	1			1
							1	9									
12	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					1
01	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					1
02	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					1
03	175	N	175	-0-	-0-	-0-	8	1	166	3	N	1					2
							1	9									
*04	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					2

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	21	1	266	3	N	-0-	1	1			-0-
12	300	N	300	-0-	-0-	-0-	21	1	278	3	N	1	1	1			-0-
							1	9									
01	279	N	279	-0-	-0-	-0-	16	1	261	3	N	2	1	1			1
							2	9									
02	255	N	255	-0-	-0-	-0-	18	1	236	3	N	1	1	1			1
							1	9									
03	261	N	261	-0-	-0-	-0-	19	1	241	3	N	1	1	1			1
							1	9									
*04	257	N	257	-0-	-0-	-0-	26	1	231	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	35	1	440	3	Y	-0-	1	1			-0-
12	483	N	483	-0-	-0-	-0-	34	1	447	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		440	-0-	440	440	25	1	413	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		439	-0-	439	879	30	1	408	3	Y	1	2	1			1
							1	9									
03	1358	N	479	-0-	-879	-0-	35	1	442	3	Y	2	1	1			2
							2	9									
*04	464	N	464	-0-	-0-	-0-	48	1	416	3	Y	-0-	2	1			-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	25	1	313	3	Y	-0-	1	1			-0-
12	324	N	324	-0-	-0-	-0-	23	1	300	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		263	-0-	263	263	15	1	246	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		230	-0-	230	493	16	1	213	3	Y	1	1	1			1
							1	9									
03	741	N	248	-0-	-493	-0-	18	1	229	3	Y	1	1	1			1
							1	9									
*04	243	N	243	-0-	-0-	-0-	25	1	218	3	Y	-0-	1	1			-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					-0-
01	DLQ G-10		240	-0-	240	240	12	1	228	3	N	-0-					-0-
02	DLQ G-10		238	-0-	238	478	12	1	226	3	N	-0-					-0-
03	721	N	243	-0-	-478	-0-	13	1	230	3	N	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	978	N	978	-0-	-0-	-0-	55	1	923	3	N	-0-					2
12	1048	N	1048	-0-	-0-	-0-	57	1	991	3	N	-0-					2
01	1046	N	1046	-0-	-0-	-0-	56	1	990	3	N	-0-	1	1			1
02	826	N	826	-0-	-0-	-0-	43	1	783	3	N	-0-	1	1			-0-
03	924	N	924	-0-	-0-	-0-	49	1	875	3	N	-0-					-0-
*04	962	N	962	-0-	-0-	-0-	51	1	911	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3793	X	3793	-0-	-0-	-0-	509	1	3284	2	Y	-0-					-0-
12	3780	X	3780	-0-	-0-	-0-	523	1	3257	2	Y	-0-					-0-
01	DLQ G-10		3843	-0-	3843	3843	533	1	3310	2	Y	-0-					-0-
02	DLQ G-10		3539	-0-	3539	7382	489	1	3050	2	Y	-0-					-0-
03	11188	X	3806	-0-	-7382	-0-	536	1	3270	2	Y	-0-					-0-
*04	3613	X	3613	-0-	-0-	-0-	527	1	3084	2	Y	2	2	8			-0-
							2	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	-0-	54	1	723	2	N	-0-					2
12	642	N	642	-0-	-0-	-0-	46	1	596	2	N	-0-					2
01	DLQ G-10		560	-0-	560	560	40	1	520	2	N	-0-					2
02	DLQ G-10		531	-0-	531	1091	39	1	492	2	N	-0-					2
03	1660	N	569	-0-	-1091	-0-	42	1	527	2	N	-0-					2
*04	550	N	550	-0-	-0-	-0-	40	1	510	2	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1364	N	1011	-0-	-353	-0-	68	1	943	3	Y	-0-	10	1			-0-
08	3100	N	3115	-0-	15	15	217	1	2896	3	Y	2	1	8			1
							2	9									
09	1357	N	1342	-0-	-15	-0-	98	1	1244	3	Y	-0-					1
10	1648	N	1648	-0-	-0-	-0-	123	1	1525	3	Y	-0-					1
11	1568	N	1568	-0-	-0-	-0-	115	1	1453	3	Y	-0-					1
12	1470	N	1470	-0-	-0-	-0-	111	1	1359	3	Y	-0-					1
01	DLQ G-10		1482	-0-	1482	1482	111	1	1371	3	Y	-0-					1
02	DLQ G-10		1344	-0-	1344	2826	102	1	1242	3	Y	-0-					1
03	1700	N	1412	-0-	-288	2538	105	1	1307	3	Y	-0-					1
*04	3000	N	1245	-0-	-1755	783	94	1	1151	3	Y	-0-					1

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	18	1	294	2	N	2	2	1			2
							2	9									
12	316	N	316	-0-	-0-	-0-	18	1	297	2	N	1	2	1			1
							1	9									
01	328	N	328	-0-	-0-	-0-	19	1	306	2	N	3	2	1			2
							3	9									
02	306	N	306	-0-	-0-	-0-	18	1	286	2	N	2	2	1			2
							2	9									
03	318	N	318	-0-	-0-	-0-	20	1	297	2	N	1	2	1			1
							1	9									
*04	315	N	315	-0-	-0-	-0-	20	1	294	2	N	1					2
							1	9									

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	821	N	821	-0-	-0-	-0-	60	1	759	3	Y	2	3	1			1
							2	9									
12	855	N	855	-0-	-0-	-0-	60	1	793	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		776	-0-	776	776	45	1	727	3	Y	4	2	1			3
							4	9									
02	DLQ G-10		672	-0-	672	1448	47	1	623	3	Y	2	3	1			2
							2	9									
03	2190	N	742	-0-	-1448	-0-	54	1	685	3	Y	3	2	1			3
							3	9									
*04	593	N	593	-0-	-0-	-0-	61	1	531	3	Y	1	4	1			-0-
							1	9									

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	5	1	182	3	Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	5	1	187	3	Y	-0-					-0-
01	DLQ G-10		184	-0-	184	184	4	1	180	3	Y	-0-					-0-
02	DLQ G-10		174	-0-	174	358	4	1	170	3	Y	-0-					-0-
03	540	N	182	-0-	-358	-0-	4	1	178	3	Y	-0-					-0-
*04	176	N	176	-0-	-0-	-0-	4	1	172	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1290	-0-	-0-	-0-	57	1	1233	2	N	-0-					-0-
12	1721	N	1721	-0-	-0-	-0-	74	1	1647	2	N	-0-					-0-
01	1699	N	1699	-0-	-0-	-0-	74	1	1625	2	N	-0-					-0-
02	1633	N	1633	-0-	-0-	-0-	71	1	1562	2	N	-0-					-0-
03	1700	N	1700	-0-	-0-	-0-	77	1	1623	2	N	-0-					-0-
*04	1616	N	1616	-0-	-0-	-0-	74	1	1542	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0-	-0-	42	1	539	3	Y	2	2	1			1
							2	9									
12	578	N	578	-0-	-0-	-0-	40	1	537	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		571	-0-	571	571	33	1	535	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		539	-0-	539	1110	37	1	500	3	Y	2	2	1			2
							2	9									
03	1688	N	578	-0-	-1110	-0-	42	1	534	3	Y	2	2	1			2
							2	9									
*04	573	N	573	-0-	-0-	-0-	59	1	513	3	Y	1	3	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	745	N	745	-0-	-0-	-0-	52	1	693	2	N	-0-					2
12	709	N	709	-0-	-0-	-0-	51	1	658	2	N	-0-					2
01	DLQ G-10		701	-0-	701	701	50	1	651	2	N	-0-					2
02	DLQ G-10		714	-0-	714	1415	52	1	662	2	N	-0-					2
03	1800	N	765	-0-	-1035	380	56	1	708	2	N	1					3
							1	9									
*04	1111	N	731	-0-	-380	-0-	53	1	678	2	N	-0-	2	1			1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0-	-0-	40	1	655	3	Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	32	1	544	3	Y	-0-					-0-
01	DLQ G-10		575	-0-	575	575	34	1	541	3	Y	-0-					-0-
02	DLQ G-10		549	-0-	549	1124	33	1	516	3	Y	-0-					-0-
03	1600	N	583	-0-	-1017	107	36	1	547	3	Y	-0-					-0-
*04	602	N	495	-0-	-107	-0-	31	1	464	3	Y	-0-					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	N	1128	-0-	-0-	-0-	82	1	1044	3	Y	2	4	1			1
							2	9									
12	1219	N	1219	-0-	-0-	-0-	85	1	1131	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		1198	-0-	1198	1198	69	1	1123	3	Y	5	3	1			4
							6	9									
02	DLQ G-10		1106	-0-	1106	2304	77	1	1025	3	Y	4	5	1			3
							4	9									
03	2500	N	1184	-0-	-1316	988	87	1	1090	3	Y	6	4	1			5
							7	9									
*04	1947	N	959	-0-	-988	-0-	99	1	859	3	Y	1	6	1			-0-
							1	9									

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	15	1	188	3	Y	1	1	1			-0-
							1	9									
12	212	N	212	-0-	-0-	-0-	15	1	197	3	Y	-0-					-0-
01	DLQ G-10		103	-0-	103	103	6	1	97	3	Y	-0-					-0-
02	DLQ G-10		362	-0-	362	465	25	1	336	3	Y	1					1
							1	9									
03	1177	N	712	-0-	-465	-0-	52	1	658	3	Y	2	1	1			2
							2	9									
*04	289	N	289	-0-	-0-	-0-	30	1	259	3	Y	-0-	2	1			-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	30	1	386	3	Y	1	2	1			-0-
							1	9									
12	550	N	550	-0-	-0-	-0-	38	1	510	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		710	-0-	710	710	41	1	665	3	Y	4	2	1			3
							4	9									
02	DLQ G-10		710	-0-	710	1420	49	1	659	3	Y	2	3	1			2
							2	9									
03	1800	N	747	-0-	-1053	367	55	1	689	3	Y	3	2	1			3
							3	9									
*04	1108	N	741	-0-	-367	-0-	76	1	664	3	Y	1	4	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1023	N	965	-0-	-58	-0-	963	3	2	9	Y	2	2	8			4
08	1222	N	1222	-0-	-0-	-0-	132	1	1089	3	Y	1	4	1			1
							1	9									
09	1111	N	1111	-0-	-0-	-0-	117	1	993	3	Y	1					2
							1	9									
*10	1142	N	1142	-0-	-0-	-0-	122	1	1020	3	Y	-0-	2	1			-0-
11	1091	N	1091	-0-	-0-	-0-	117	1	974	3	Y	-0-					-0-
12	1164	N	1164	-0-	-0-	-0-	122	1	1042	3	Y	-0-					-0-
01	DLQ G-10		1170	-0-	1170	1170	129	1	1041	3	Y	-0-					-0-
02	DLQ G-10		777	-0-	777	1947	90	1	687	3	Y	-0-					-0-
03	1700	N	588	-0-	-1112	835	71	1	517	3	Y	-0-					-0-
*04	1523	N	688	-0-	-835	-0-	84	1	604	3	Y	-0-					-0-

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

11	912	N	912	-0-	-0-	-0-	66	1	844	3	Y	2	3	1			1
							2	9									
12	937	N	937	-0-	-0-	-0-	65	1	869	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		939	-0-	939	939	54	1	881	3	Y	4	3	1			3
							4	9									
02	DLQ G-10		875	-0-	875	1814	61	1	811	3	Y	3	4	1			2
							3	9									
03	1600	N	957	-0-	-643	1171	70	1	883	3	Y	4	3	1			3
							4	9									
*04	2096	N	925	-0-	-1171	-0-	95	1	828	3	Y	2	5	1			-0-
							2	9									

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

11	20	N	20	-0-	-0-	-0-	1	1	16	3	N	3	2	1			3
							3	9									
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					3
01	DLQ G-10		3	-0-	3	3	3	3			N	-0-	1	1			2
02	DLQ G-10		-0-	-0-	-0-	3					N	-0-	1	1			1
03	3	N	-0-	-0-	-3	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

11	213	N	213	-0-	-0-	-0-	10	1	202	3	N	1	1	1			1
							1	9									
12	222	N	222	-0-	-0-	-0-	12	1	208	3	N	2	2	1			1
							2	9									
01	220	N	220	-0-	-0-	-0-	11	1	207	3	N	2	2	1			1
							2	9									
02	205	N	205	-0-	-0-	-0-	10	1	193	3	N	2	2	1			1
							2	9									
03	221	N	221	-0-	-0-	-0-	12	1	207	3	N	2	1	1			2
							2	9									
*04	218	N	218	-0-	-0-	-0-	12	1	204	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	36	1	309	3	Y	-0-					1
12	413	N	413	-0-	-0-	-0-	40	1	373	3	Y	-0-					1
01	DLQ G-10		558	-0-	558	558	56	1	502	3	Y	-0-					1
*02	DLQ G-10		436	-0-	436	994	43	1	393	3	Y	-0-					1
*03	1471	N	477	-0-	-994	-0-	44	1	433	3	Y	-0-					1
*04	454	N	454	-0-	-0-	-0-	41	1	413	3	Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	1	1	42	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	1	1	44	3	Y	-0-					-0-
01	DLQ G-10		45	-0-	45	45	1	1	44	3	Y	-0-					-0-
02	DLQ G-10		42	-0-	42	87	1	1	41	3	Y	-0-					-0-
03	132	N	45	-0-	-87	-0-	1	1	44	3	Y	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	1	1	43	3	Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	15	1	129	3	Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	16	1	149	3	Y	-0-					-0-
01	DLQ G-10		147	-0-	147	147	15	1	132	3	Y	-0-					-0-
*02	DLQ G-10		137	-0-	137	284	13	1	124	3	Y	-0-					-0-
*03	444	N	160	-0-	-284	-0-	15	1	145	3	Y	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	434	N	238	-0-	-196	-0-	12	1	224	3	Y	2	1	1	1	8	1
							2	9									
08	403	N	250	-0-	-153	-0-	13	1	236	3	Y	1	1	1			1
							1	9									
09	360	N	238	-0-	-122	-0-	12	1	225	3	Y	1	2	1			-0-
							1	9									
10	366	N	366	-0-	-0-	-0-	27	1	337	3	Y	2	1	1			1
							2	9									
11	342	N	342	-0-	-0-	-0-	25	1	317	3	Y	-0-	1	1			-0-
12	323	N	323	-0-	-0-	-0-	23	1	299	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		246	-0-	246	246	14	1	230	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		220	-0-	220	466	15	1	204	3	Y	1	1	1			1
							1	9									
03	816	N	350	-0-	-466	-0-	26	1	323	3	Y	1	1	1			1
							1	9									
*04	475	N	475	-0-	-0-	-0-	49	1	425	3	Y	1	2	1			-0-
							1	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	78	1	115	3	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	145	1	123	3	N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	145	1	121	3	N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	136	1	108	3	N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	145	1	93	3	N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	141	1	77	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	22	1	487	2	Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	22	1	486	2	Y	-0-					-0-
01	DLQ G-10		492	-0-	492	492	21	1	471	2	Y	-0-					-0-
02	DLQ G-10		457	-0-	457	949	20	1	437	2	Y	-0-					-0-
03	1421	N	472	-0-	-949	-0-	21	1	451	2	Y	-0-					-0-
*04	460	N	460	-0-	-0-	-0-	21	1	439	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*04	361	N	361	-0-	-0-	-0-	360	3	1	9	N	1	1	8			-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

11	467	N	467	-0-	-0-	-0-	161	1	305	3	Y	1					1
							1	9									
12	338	N	338	-0-	-0-	-0-	22	1	316	3	Y	-0-					1
01	DLQ G-10		334	-0-	334	334	21	1	312	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		307	-0-	307	641	20	1	286	3	Y	1					2
							1	9									
03	968	N	327	-0-	-641	-0-	20	1	307	3	Y	-0-	2	1			-0-
*04	312	N	312	-0-	-0-	-0-	18	1	293	3	Y	1					1
							1	9									

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

11	306	N	306	-0-	-0-	-0-	19	1	287	3	Y	-0-					-0-
12	387	N	387	-0-	-0-	-0-	25	1	361	3	Y	1					1
							1	9									
01	DLQ G-10		303	-0-	303	303	19	1	284	3	Y	-0-					1
02	DLQ G-10		311	-0-	311	614	21	1	290	3	Y	-0-					1
03	912	N	298	-0-	-614	-0-	19	1	279	3	Y	-0-	1	1			-0-
*04	335	N	335	-0-	-0-	-0-	20	1	315	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2546	N	2546	-0-	-0-	-0-	149	1	2396	3	N	1	1	1			2
							1	9									
12	2362	N	2362	-0-	-0-	-0-	139	1	2221	3	N	2	2	1			2
							2	9									
01	2278	N	2278	-0-	-0-	-0-	137	1	2140	3	N	1	1	1			2
							1	9									
*02	2240	N	2240	-0-	-0-	-0-	138	1	2102	3	N	-0-					2
03	2453	N	2453	-0-	-0-	-0-	148	1	2302	3	N	3	4	1			1
							3	9									
*04	2255	N	2255	-0-	-0-	-0-	140	1	2114	3	N	1					2
							1	9									

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

11	1509	N	1509	-0-	-0-	-0-	88	1	1419	3	N	2	1	1			2
							2	9									
12	1577	N	1577	-0-	-0-	-0-	93	1	1484	3	N	-0-	1	1			1
01	DLQ G-10		1607	-0-	1607	1607	97	1	1509	3	N	1	1	1			1
							1	9									
*02	DLQ G-10		1462	-0-	1462	3069	90	1	1371	3	N	1					2
							1	9									
03	2500	N	1574	-0-	-926	2143	95	1	1477	3	N	2	3	1			1
							2	9									
*04	3000	N	1469	-0-	-1531	612	91	1	1378	3	N	-0-					1

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

*07	1209	N	1116	-0-	-93	-0-	53	1	1057	2	Y	5	3	1	5	8	-0-
							6	9									
08	1209	N	1204	-0-	-5	-0-	58	1	1146	2	Y	-0-					-0-
09	1140	N	1132	-0-	-8	-0-	55	1	1077	2	Y	-0-					-0-
10	1159	N	1159	-0-	-0-	-0-	55	1	1104	2	Y	-0-					-0-
11	1092	N	1092	-0-	-0-	-0-	55	1	1037	2	Y	-0-					-0-
12	1122	N	1122	-0-	-0-	-0-	58	1	1063	2	Y	1					1
							1	9									
01	DLQ G-10		1058	-0-	1058	1058	55	1	1003	2	Y	-0-					1
*02	DLQ G-10		949	-0-	949	2007	47	1	902	2	Y	-0-	1	1			-0-
03	1600	N	987	-0-	-613	1394	47	1	940	2	Y	-0-					-0-
*04	2343	N	949	-0-	-1394	-0-	49	1	899	2	Y	1	1	8			-0-
							1	9									

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

11	819	N	819	-0-	-0-	-0-	48	1	771	3	N	-0-					1
12	876	N	876	-0-	-0-	-0-	52	1	823	3	N	1	1	1			1
							1	9									
01	860	N	860	-0-	-0-	-0-	52	1	808	3	N	-0-					1
02	787	N	787	-0-	-0-	-0-	49	1	738	3	N	-0-					1
03	697	N	697	-0-	-0-	-0-	42	1	654	3	N	1	2	1			-0-
							1	9									
*04	804	N	804	-0-	-0-	-0-	50	1	753	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	24	1	477	3	N	-0-	1	1			1
12	512	N	512	-0-	-0-	-0-	25	1	486	3	N	1	1	1			1
							1	9									
01	523	N	523	-0-	-0-	-0-	25	1	497	3	N	1	1	1			1
							1	9									
02	491	N	491	-0-	-0-	-0-	24	1	466	3	N	1	1	1			1
							1	9									
03	529	N	529	-0-	-0-	-0-	26	1	502	3	N	1	1	1			1
							1	9									
*04	505	N	505	-0-	-0-	-0-	25	1	479	3	N	1	2	1			-0-
							1	9									

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

11	221	N	221	-0-	-0-	-0-	16	1	204	3	Y	1	1	1			-0-
							1	9									
12	209	N	209	-0-	-0-	-0-	15	1	194	3	Y	-0-					-0-
01	DLQ G-10		197	-0-	197	197	11	1	184	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		182	-0-	182	379	13	1	168	3	Y	1	1	1			1
							1	9									
03	571	N	192	-0-	-379	-0-	14	1	177	3	Y	1	1	1			1
							1	9									
*04	210	N	210	-0-	-0-	-0-	22	1	188	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
01	DLQ G-10		31	-0-	31	31	31	3			Y	-0-					-0-
02	DLQ G-10		26	-0-	26	57	26	3			Y	-0-					-0-
03	84	N	27	-0-	-57	-0-	27	3			Y	-0-					-0-
*04	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*04	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

11	530	N	530	-0-	-0-	-0-	56	1	474	3	N	-0-					1
12	449	N	449	-0-	-0-	-0-	44	1	405	3	N	-0-					1
01	278	N	278	-0-	-0-	-0-	28	1	250	3	N	-0-					1
*02	587	N	587	-0-	-0-	-0-	58	1	529	3	N	-0-					1
03	513	N	513	-0-	-0-	-0-	48	1	465	3	N	-0-					1
*04	344	N	344	-0-	-0-	-0-	31	1	313	3	N	-0-					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

11	715	N	715	-0-	-0-	-0-	75	1	640	3	Y	-0-					-0-
12	559	N	559	-0-	-0-	-0-	54	1	505	3	Y	-0-					-0-
01	DLQ G-10		343	-0-	343	343	34	1	309	3	Y	-0-					-0-
*02	DLQ G-10		279	-0-	279	622	27	1	252	3	Y	-0-					-0-
*03	931	N	309	-0-	-622	-0-	29	1	280	3	Y	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	27	1	265	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	55	1	470	3	Y	-0-					1
12	626	N	626	-0-	-0-	-0-	61	1	565	3	Y	-0-					1
01	DLQ G-10		552	-0-	552	552	55	1	497	3	Y	-0-					1
*02	DLQ G-10		506	-0-	506	1058	50	1	456	3	Y	-0-					1
*03	1625	N	567	-0-	-1058	-0-	53	1	514	3	Y	-0-					1
*04	672	N	672	-0-	-0-	-0-	61	1	611	3	Y	-0-					1

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

11	342	N	342	-0-	-0-	-0-	15	1	326	3	Y	1	1	1			1
							1	9									
12	387	N	387	-0-	-0-	-0-	16	1	370	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		383	-0-	383	383	16	1	365	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		364	-0-	364	747	16	1	345	3	Y	3	2	1			2
							3	9									
03	1130	N	383	-0-	-747	-0-	16	1	366	3	Y	1	2	1			1
							1	9									
*04	372	N	372	-0-	-0-	-0-	16	1	354	3	Y	2	2	1			1
							2	9									

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

11	210	N	210	-0-	-0-	-0-	15	1	194	3	Y	1					1
							1	9									
12	216	N	216	-0-	-0-	-0-	16	1	200	3	Y	-0-					1
01	DLQ G-10		211	-0-	211	211	16	1	195	3	Y	-0-					1
02	DLQ G-10		195	-0-	195	406	14	1	181	3	Y	-0-					1
03	625	N	219	-0-	-406	-0-	16	1	203	3	Y	-0-	1	1			-0-
*04	211	N	211	-0-	-0-	-0-	16	1	195	3	Y	-0-					-0-

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

11	191	N	191	-0-	-0-	-0-	14	1	176	3	Y	1					1
							1	9									
12	195	N	195	-0-	-0-	-0-	15	1	180	3	Y	-0-					1
01	DLQ G-10		192	-0-	192	192	14	1	178	3	Y	-0-					1
02	DLQ G-10		175	-0-	175	367	12	1	163	3	Y	-0-					1
03	555	N	188	-0-	-367	-0-	14	1	174	3	Y	-0-	1	1			-0-
*04	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

11	479	N	479	-0-	-0-	-0-	35	1	444	3	Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	39	1	482	3	Y	-0-					-0-
01	DLQ G-10		638	-0-	638	638	47	1	591	3	Y	-0-					-0-
02	DLQ G-10		523	-0-	523	1161	37	1	483	3	Y	3					3
							3	9									
03	1705	N	544	-0-	-1161	-0-	40	1	503	3	Y	1	3	1			1
							1	9									
*04	521	N	521	-0-	-0-	-0-	40	1	481	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	41	1	520	3	Y	2					2
							2	9									
12	549	N	549	-0-	-0-	-0-	41	1	508	3	Y	-0-					2
01	DLQ G-10		565	-0-	565	565	42	1	522	3	Y	1					3
							1	9									
02	DLQ G-10		484	-0-	484	1049	34	1	450	3	Y	-0-					3
03	1582	N	533	-0-	-1049	-0-	39	1	494	3	Y	-0-	3	1			-0-
*04	500	N	500	-0-	-0-	-0-	38	1	461	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-	1	1			2
12	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-	1	1			1
01	DLQ G-10		30	-0-	30	30	1	1	20	3	N	8	3	1			6
							9	9									
02	DLQ G-10		75	-0-	75	105	5	1	70	3	N	-0-	4	1			2
03	184	N	79	-0-	-105	-0-	5	1	74	3	N	-0-	1	1			1
*04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-	1	1			-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	26	1	401	3	Y	1	1	1			1
							1	9									
12	403	N	403	-0-	-0-	-0-	24	1	378	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		416	-0-	416	416	25	1	389	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		379	-0-	379	795	23	1	353	3	Y	3	2	1			2
							3	9									
03	1205	N	410	-0-	-795	-0-	25	1	384	3	Y	1	2	1			1
							1	9									
*04	373	N	373	-0-	-0-	-0-	23	1	348	3	Y	2	2	1			1
							2	9									

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	42	1	370	3	Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	43	1	377	3	Y	-0-					-0-
01	DLQ G-10		409	-0-	409	409	44	1	365	3	Y	-0-					-0-
02	DLQ G-10		390	-0-	390	799	39	1	351	3	Y	-0-					-0-
03	1212	N	413	-0-	-799	-0-	42	1	371	3	Y	-0-					-0-
*04	383	N	383	-0-	-0-	-0-	40	1	343	3	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-	1	1			-0-
09	261	N	261	-0-	-0-	-0-	16	1	245	3	N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	15	1	242	3	N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
01	DLQ G-10		238	-0-	238	238	14	1	224	3	N	-0-					-0-
02	DLQ G-10		161	-0-	161	399	10	1	151	3	N	-0-					-0-
03	430	N	31	-0-	-399	-0-	2	1	29	3	N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	540	N	493	-0-	-47	-0-	29	1	464	3	N	-0-		1	1		-0-
10	527	N	509	-0-	-18	-0-	30	1	479	3	N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	29	1	465	3	N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	20	1	319	3	N	-0-					-0-
01	DLQ G-10		511	-0-	511	511	31	1	480	3	N	-0-					-0-
02	DLQ G-10		465	-0-	465	976	29	1	435	3	N	1					1
							1	9									
03	1341	N	365	-0-	-976	-0-	22	1	343	3	N	-0-		1	1		-0-
*04	351	N	351	-0-	-0-	-0-	22	1	329	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	26	1	404	3	N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	21	1	325	3	N	-0-					-0-
*04	287	N	287	-0-	-0-	-0-	18	1	269	3	N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	700	N	700	-0-	-0-	-0-	32	1	668	2	Y	-0-					-0-
10	653	N	653	-0-	-0-	-0-	30	1	623	2	Y	-0-					-0-
11	714	N	714	-0-	-0-	-0-	27	1	687	2	Y	-0-					-0-
*12	711	N	711	-0-	-0-	-0-	26	1	685	2	Y	-0-					-0-
01	DLQ G-10		616	-0-	616	616	30	1	586	2	Y	-0-					-0-
02	DLQ G-10		681	-0-	681	1297	30	1	651	2	Y	-0-					-0-
03	1600	N	692	-0-	-908	389	30	1	662	2	Y	-0-					-0-
*04	1054	N	665	-0-	-389	-0-	30	1	635	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	25	1	362	2	N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	35	1	338	2	N	-0-					-0-
01	DLQ G-10		375	-0-	375	375	20	1	355	2	N	-0-					-0-
02	DLQ G-10		362	-0-	362	737	21	1	341	2	N	-0-					-0-
03	1120	N	383	-0-	-737	-0-	27	1	356	2	N	-0-					-0-
*04	366	N	366	-0-	-0-	-0-	24	1	342	2	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*04	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	N	741	-0-	-0-	-0-	37	1	704	2	Y	-0-					-0-
12	716	N	716	-0-	-0-	-0-	37	1	679	2	Y	-0-					-0-
01	DLQ G-10		686	-0-	686	686	35	1	651	2	Y	-0-					-0-
02	DLQ G-10		630	-0-	630	1316	31	1	599	2	Y	-0-					-0-
03	2013	N	697	-0-	-1316	-0-	33	1	664	2	Y	-0-					-0-
*04	680	N	680	-0-	-0-	-0-	35	1	645	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	N	659	-0-	-0-	-0-	41	1	618	3	Y	-0-					1
12	714	N	714	-0-	-0-	-0-	46	1	667	3	Y	1					2
							1	9									
01	DLQ G-10		711	-0-	711	711	45	1	665	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		627	-0-	627	1338	42	1	584	3	Y	1					3
							1	9									
03	1800	N	652	-0-	-1148	190	41	1	610	3	Y	1	3	1			1
							1	9									
*04	794	N	604	-0-	-190	-0-	36	1	568	3	Y	-0-					1

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	868	N	698	-0-	-170	-0-	46	1	651	3	Y	1	2	1	1	8	5
							1	9									
09	965	N	965	-0-	-0-	-0-	63	1	900	3	Y	2	1	8			6
							2	9									
10	1125	N	1125	-0-	-0-	-0-	72	1	1053	3	Y	-0-	1	1	1	8	1
11	843	N	843	-0-	-0-	-0-	52	1	791	3	Y	-0-					1
12	433	N	433	-0-	-0-	-0-	28	1	405	3	Y	-0-					1
01	DLQ G-10		662	-0-	662	662	42	1	618	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		873	-0-	873	1535	58	1	814	3	Y	1					3
							1	9									
03	1700	N	1291	-0-	-409	1126	80	1	1210	3	Y	1	3	1			1
							1	9									
*04	2466	N	1340	-0-	-1126	-0-	79	1	1261	3	Y	-0-					1

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	27	1	365	2	N	-0-					1
12	406	N	406	-0-	-0-	-0-	29	1	377	2	N	-0-					1
01	402	N	402	-0-	-0-	-0-	29	1	373	2	N	-0-					1
02	371	N	371	-0-	-0-	-0-	27	1	344	2	N	-0-					1
03	393	N	393	-0-	-0-	-0-	29	1	364	2	N	-0-					1
*04	362	N	362	-0-	-0-	-0-	26	1	336	2	N	-0-	1	1			-0-

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	35	1	441	3	N	2					2
							2	9									
12	602	N	602	-0-	-0-	-0-	45	1	557	3	N	-0-					2
01	568	N	568	-0-	-0-	-0-	42	1	526	3	N	-0-					2
02	438	N	438	-0-	-0-	-0-	31	1	406	3	N	1					3
							1	9									
03	435	N	435	-0-	-0-	-0-	32	1	403	3	N	-0-	3	1			-0-
*04	419	N	419	-0-	-0-	-0-	32	1	386	3	N	1					1
							1	9									

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	35	1	441	3	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					-0-
01	DLQ G-10		152	-0-	152	152	11	1	141	3	Y	-0-					-0-
02	DLQ G-10		99	-0-	99	251	7	1	92	3	Y	-0-					-0-
03	338	N	87	-0-	-251	-0-	6	1	81	3	Y	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	26	1	306	3	Y	-0-					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	-0-	45	1	572	3	Y	2					2
							2	9									
12	645	N	645	-0-	-0-	-0-	48	1	596	3	Y	1					3
							1	9									
01	DLQ G-10		612	-0-	612	612	45	1	567	3	Y	-0-					3
02	DLQ G-10		551	-0-	551	1163	39	1	512	3	Y	-0-					3
03	1829	N	666	-0-	-1163	-0-	49	1	616	3	Y	1	3	1			1
							1	9									
*04	632	N	632	-0-	-0-	-0-	49	1	583	3	Y	-0-					1

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	49	1	419	3	N	-0-					1
12	483	N	483	-0-	-0-	-0-	47	1	436	3	N	-0-					1
01	343	N	343	-0-	-0-	-0-	34	1	309	3	N	-0-					1
*02	358	N	358	-0-	-0-	-0-	35	1	323	3	N	-0-					1
03	365	N	365	-0-	-0-	-0-	34	1	331	3	N	-0-					1
*04	298	N	298	-0-	-0-	-0-	27	1	271	3	N	-0-					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0-	-0-	22	1 9	426	3	N	1	1	1			1
12	429	N	429	-0-	-0-	-0-	21	1 9	407	3	N	1	1	1			1
01	DLQ G-10		527	-0-	527	527	25	1 9	501	3	N	1	1	1			1
02	DLQ G-10		469	-0-	469	996	23	1 9	445	3	N	1	1	1			1
03	1460	N	464	-0-	-996	-0-	23	1 9	440	3	N	1	1	1			1
*04	484	N	484	-0-	-0-	-0-	24	1 9	459	3	N	1	2	1			-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-	-0-	-0-	40	1 9	784	3	N	1	1	1			2
12	843	N	843	-0-	-0-	-0-	41	1 9	800	3	N	2	2	1			2
01	DLQ G-10		872	-0-	872	872	42	2 9	828	3	N	2	2	1			2
02	DLQ G-10		804	-0-	804	1676	39	1 9	764	3	N	1	1	1			2
03	1700	N	871	-0-	-829	847	43	1 9	827	3	N	1	1	1			2
*04	1691	N	844	-0-	-847	-0-	42	2 9	800	3	N	2	3	1			1

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1614	N	1614	-0-	-0-	-0-	163	1	1451	2	Y	-0-					-0-
12	1761	N	1761	-0-	-0-	-0-	183	1	1578	2	Y	-0-					-0-
01	DLQ G-10		1725	-0-	1725	1725	181	1	1544	2	Y	-0-					-0-
02	DLQ G-10		1369	-0-	1369	3094	142	1	1227	2	Y	-0-					-0-
03	2500	N	1545	-0-	-955	2139	165	1	1380	2	Y	-0-					-0-
*04	3000	N	1711	-0-	-1289	850	190	1	1521	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	374	3	N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3	N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	3	N	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	412	3 1 9	N	1	1	8			-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

11	0	N	-0-	-0-	-0-	-0-			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	3	1	22 2	Y	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-			Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

11	71	N	71	-0-	-0-	-0-	4	1	66 3	Y	1				2
							1	9							
12	126	N	126	-0-	-0-	-0-	8	1	111 3	Y	6				8
							7	9							
01	DLQ G-10		102	-0-	102	102	6	1	92 3	Y	4	8	1		4
							4	9							
02	DLQ G-10		95	-0-	95	197	6	1	85 3	Y	4				8
							4	9							
03	274	N	77	-0-	-197	-0-	4	1	67 3	Y	5	9	1	1 8	3
							6	9							
*04	67	N	67	-0-	-0-	-0-	4	1	59 3	Y	4				7
							4	9							

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

11	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

11	467	N	467	-0-	-0-	-0-	467	3	N	-0-					1
12	484	N	484	-0-	-0-	-0-	484	3	N	-0-					1
01	492	N	492	-0-	-0-	-0-	492	3	N	-0-					1
02	464	N	464	-0-	-0-	-0-	464	3	N	-0-					1
03	487	N	487	-0-	-0-	-0-	487	3	N	-0-					1
*04	470	N	470	-0-	-0-	-0-	470	3	N	-0-					1

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

11	1178	N	1178	-0-	-0-	-0-	59	1	1119 2	Y	-0-				-0-
12	946	N	946	-0-	-0-	-0-	49	1	897 2	Y	-0-				-0-
01	DLQ G-10		1065	-0-	1065	1065	55	1	1010 2	Y	-0-				-0-
02	DLQ G-10		975	-0-	975	2040	48	1	927 2	Y	-0-				-0-
03	2500	N	1065	-0-	-1435	605	50	1	1015 2	Y	-0-				-0-
*04	1629	N	1024	-0-	-605	-0-	52	1	972 2	Y	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	48	1	611	3	Y	3					3
							3	9									
12	679	N	679	-0-	-0-	-0-	51	1	628	3	Y	-0-					3
01	DLQ G-10		663	-0-	663	663	49	1	614	3	Y	-0-					3
02	DLQ G-10		589	-0-	589	1252	42	1	546	3	Y	1					4
							1	9									
03	1800	N	664	-0-	-1136	116	49	1	615	3	Y	-0-	3	1			1
*04	754	N	638	-0-	-116	-0-	49	1	589	3	Y	-0-					1

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
01	DLQ G-10		15	-0-	15	15	1	1	14	3	N	-0-					-0-
02	DLQ G-10		22	-0-	22	37	1	1	14	3	N	6	3	1			3
							7	9									
03	54	N	17	-0-	-37	-0-	1	1	15	3	N	1	2	1			2
							1	9									
*04	20	N	20	-0-	-0-	-0-	1	1	16	3	N	3	2	1	1	8	2
							3	9									

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0-	-0-	38	1	749	3	N	2	4	1			3
							2	9									
12	827	N	827	-0-	-0-	-0-	44	1	781	3	N	2	2	1			3
							2	9									
01	DLQ G-10		719	-0-	719	719	38	1	678	3	N	3	4	1			2
							3	9									
02	DLQ G-10		790	-0-	790	1509	43	1	743	3	N	4	2	1			4
							4	9									
03	2485	N	976	-0-	-1509	-0-	55	1	918	3	N	3	2	1			5
							3	9									
*04	859	N	859	-0-	-0-	-0-	46	1	811	3	N	2	2	1			5
							2	9									

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	590	N	590	-0-	-0-	-0-	35	1	552	3	Y	3	2	1			2
							3	9									
12	594	N	594	-0-	-0-	-0-	36	1	556	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		593	-0-	593	593	35	1	554	3	Y	4	4	1			2
							4	9									
02	DLQ G-10		542	-0-	542	1135	33	1	507	3	Y	2	2	1			2
							2	9									
03	1600	N	600	-0-	-1000	135	37	1	561	3	Y	2	2	1			2
							2	9									
*04	724	N	589	-0-	-135	-0-	37	1	550	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-		-0-	-0-	16	1 2 9	252	3	Y	2	1	1			1
12	269	N	269	-0-		-0-	-0-	16	1 1 9	252	3	Y	1	1	1			1
01 DLQ G-10			157	-0-		157	157	9	1	148	3	Y	-0-	1	1			-0-
02 DLQ G-10			221	-0-		221	378	14	1 1 9	206	3	Y	1					1
03	649	N	271	-0-		-378	-0-	17	1 1 9	253	3	Y	1	1	1			1
*04	256	N	256	-0-		-0-	-0-	16	1 1 9	239	3	Y	1	1	1			1

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-		-0-	-0-	18	1 1 9	286	3	N	1	1	1			1
12	310	N	310	-0-		-0-	-0-	19	1 1 9	290	3	N	1	1	1			1
01	310	N	310	-0-		-0-	-0-	18	1 2 9	290	3	N	2	2	1			1
02	291	N	291	-0-		-0-	-0-	18	1 1 9	272	3	N	1	1	1			1
03	308	N	308	-0-		-0-	-0-	19	1 1 9	288	3	N	1	1	1			1
*04	300	N	300	-0-		-0-	-0-	19	1 1 9	280	3	N	1	1	1			1

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-		-0-	-0-	25	1 1 9	389	3	Y	1	1	1			1
12	405	N	405	-0-		-0-	-0-	24	1 1 9	380	3	Y	1	1	1			1
01 DLQ G-10			398	-0-		398	398	24	1 3 9	371	3	Y	3	3	1			1
02 DLQ G-10			346	-0-		346	744	21	1 3 9	322	3	Y	3	2	1			2
03	1081	N	337	-0-		-744	-0-	21	1 1 9	315	3	Y	1	2	1			1
*04	315	N	315	-0-		-0-	-0-	20	1 1 9	294	3	Y	1	1	1			1

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-		-0-	-0-	62	3			N	-0-					-0-
12	64	N	64	-0-		-0-	-0-	64	3			N	-0-					-0-
01	63	N	63	-0-		-0-	-0-	63	3			N	-0-					-0-
02	58	N	58	-0-		-0-	-0-	58	3			N	-0-					-0-
03	62	N	62	-0-		-0-	-0-	62	3			N	-0-					-0-
*04	59	N	59	-0-		-0-	-0-	59	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	180	N	150	-0-		-30	-0-	7	1	143	2	N	-0-					-0-
10	279	N	90	-0-		-189	-0-	4	1	86	2	N	-0-					-0-
11	2	N	2	-0-		-0-	-0-	2	2			N	-0-					-0-
12	169	N	169	-0-		-0-	-0-	6	1	163	2	N	-0-					-0-
01	216	N	216	-0-		-0-	-0-	10	1	206	2	N	-0-					-0-
02	169	N	169	-0-		-0-	-0-	7	1	162	2	N	-0-					-0-
03	167	N	167	-0-		-0-	-0-	7	1	160	2	N	-0-					-0-
*04	290	N	290	-0-		-0-	-0-	13	1	277	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	15	1	193	3	Y	1					1
							1	9									
12	526	N	526	-0-	-0-	-0-	39	1	487	3	Y	-0-					1
01	DLQ G-10		484	-0-	484	484	36	1	447	3	Y	1					2
							1	9									
02	DLQ G-10		394	-0-	394	878	28	1	366	3	Y	-0-					2
03	1204	N	326	-0-	-878	-0-	24	1	302	3	Y	-0-	2	1			-0-
*04	301	N	301	-0-	-0-	-0-	23	1	278	3	Y	-0-					-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	DLQ G-10		9	-0-	9	12	9	3			Y	-0-					-0-
03	22	N	10	-0-	-12	-0-	10	3			Y	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	330	N	326	-0-	-4	-0-	15	1	311	2	Y	-0-					-0-
10	503	N	503	-0-	-0-	-0-	23	1	480	2	Y	-0-					-0-
11	465	N	465	-0-	-0-	-0-	18	1	447	2	Y	-0-					-0-
*12	144	N	144	-0-	-0-	-0-	5	1	139	2	Y	-0-					-0-
01	DLQ G-10		93	-0-	93	93	4	1	89	2	Y	-0-					-0-
02	DLQ G-10		458	-0-	458	551	20	1	438	2	Y	-0-					-0-
03	1097	N	546	-0-	-551	-0-	24	1	522	2	Y	-0-					-0-
*04	562	N	562	-0-	-0-	-0-	25	1	537	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	14	1	212	3	N	2	1	1			1
							2	9									
12	262	N	262	-0-	-0-	-0-	16	1	245	3	N	1	1	1			1
							1	9									
01	261	N	261	-0-	-0-	-0-	15	1	244	3	N	2	2	1			1
							2	9									
02	254	N	254	-0-	-0-	-0-	16	1	237	3	N	1	1	1			1
							1	9									
03	186	N	186	-0-	-0-	-0-	11	1	174	3	N	1	1	1			1
							1	9									
*04	253	N	253	-0-	-0-	-0-	16	1	236	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1054	N	1054	-0-	-0-	-0-	68	1	982	3	N	4	3	1			8
							4	9									
12	1089	N	1089	-0-	-0-	-0-	71	1	1018	3	N	-0-	3	1			5
01	DLQ G-10		1128	-0-	1128	1128	72	1	1048	3	N	7	3	1			9
							8	9									
*02	DLQ G-10		1041	-0-	1041	2169	68	1	966	3	N	6	7	1			8
							7	9									
03	2500	N	1098	-0-	-1402	767	73	1	1019	3	N	5	7	1			6
							6	9									
*04	1799	N	1032	-0-	-767	-0-	68	1	958	3	N	5	6	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	15	1	296	3	N	1					2
							1	9									
12	296	N	296	-0-	-0-	-0-	14	1	281	3	N	1	2	1			1
							1	9									
01	DLQ G-10		297	-0-	297	297	14	1	282	3	N	1	1	1			1
							1	9									
*02	DLQ G-10		329	-0-	329	626	16	1	312	3	N	1	1	1			1
							1	9									
03	969	N	343	-0-	-626	-0-	18	1	324	3	N	1	1	1			1
							1	9									
*04	335	N	335	-0-	-0-	-0-	17	1	316	3	N	2	1	1	1	8	1
							2	9									

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

11	386	N	386	-0-	-0-	-0-	28	1	358	3	Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	31	1	378	3	Y	-0-					-0-
01	DLQ G-10		433	-0-	433	433	32	1	401	3	Y	-0-					-0-
02	DLQ G-10		393	-0-	393	826	30	1	363	3	Y	-0-					-0-
03	1251	N	425	-0-	-826	-0-	32	1	393	3	Y	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	32	1	389	3	Y	1	1	8			-0-
							1	9									

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

11	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
12	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
01	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
03	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*04	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

11	232	N	232	-0-	-0-	-0-	14	1	218	3	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	15	1	214	3	Y	-0-					-0-
01	DLQ G-10		222	-0-	222	222	14	1	208	3	Y	-0-					-0-
02	DLQ G-10		217	-0-	217	439	14	1	203	3	Y	-0-					-0-
03	634	N	195	-0-	-439	-0-	12	1	183	3	Y	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

11	449	N	449	-0-	-0-	-0-	23	1	426	2	Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	22	1	403	2	Y	-0-					-0-
01	DLQ G-10		409	-0-	409	409	21	1	388	2	Y	-0-					-0-
02	DLQ G-10		380	-0-	380	789	19	1	361	2	Y	-0-					-0-
03	1207	N	418	-0-	-789	-0-	20	1	398	2	Y	-0-					-0-
*04	405	N	405	-0-	-0-	-0-	21	1	384	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1039	N	1039	-0-	-0-	-0-	67	1	971	3	Y	1					2
							1	9									
12	1088	N	1088	-0-	-0-	-0-	74	1	1014	3	Y	-0-	1	1			1
01	DLQ G-10		1118	-0-	1118	1118	75	1	1042	3	Y	1					2
							1	9									
02	DLQ G-10		1044	-0-	1044	2162	71	1	973	3	Y	-0-	1	1			1
03	1600	N	1135	-0-	-465	1697	78	1	1056	3	Y	1	1	1			1
							1	9									
*04	2792	N	1095	-0-	-1697	-0-	77	1	1017	3	Y	1	1	1	1	8	-0-
							1	9									

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	981	N	981	-0-	-0-	-0-	64	1	917	3	Y	-0-					1
12	921	N	921	-0-	-0-	-0-	62	1	858	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		912	-0-	912	912	61	1	851	3	Y	-0-					1
02	DLQ G-10		926	-0-	926	1838	63	1	862	3	Y	1	1	1			1
							1	9									
03	2500	N	1130	-0-	-1370	468	77	1	1052	3	Y	1	1	1			1
							1	9									
*04	1507	N	1039	-0-	-468	-0-	73	1	966	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0-	-0-	37	1	740	3	N	2	1	1			3
							2	9									
12	952	N	952	-0-	-0-	-0-	47	1	904	3	N	1	2	1			2
							1	9									
01	DLQ G-10		949	-0-	949	949	45	1	902	3	N	2	2	1			2
							2	9									
02	DLQ G-10		843	-0-	843	1792	41	1	801	3	N	1	1	1			2
							1	9									
03	2500	N	897	-0-	-1603	189	44	1	852	3	N	1	1	1			2
							1	9									
*04	1058	N	869	-0-	-189	-0-	43	1	824	3	N	2	3	1			1
							2	9									

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	19	1	301	3	N	1	1	1			1
							1	9									
12	319	N	319	-0-	-0-	-0-	19	1	299	3	N	1	1	1			1
							1	9									
01	309	N	309	-0-	-0-	-0-	18	1	289	3	N	2	2	1			1
							2	9									
02	281	N	281	-0-	-0-	-0-	17	1	263	3	N	1	1	1			1
							1	9									
03	342	N	342	-0-	-0-	-0-	21	1	320	3	N	1	1	1			1
							1	9									
*04	307	N	307	-0-	-0-	-0-	19	1	287	3	N	1	1	1			1
							1	9									

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	4	1	99	2	Y	-0-					-0-
01	DLQ G-10		228	-0-	228	228	11	1	217	2	Y	-0-					-0-
02	DLQ G-10		211	-0-	211	439	9	1	202	2	Y	-0-					-0-
03	660	N	221	-0-	-439	-0-	10	1	211	2	Y	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	9	1	202	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	179	1	342	2	Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	186	1	354	2	Y	-0-					-0-
01	DLQ G-10		543	-0-	543	543	187	1	356	2	Y	-0-					-0-
02	DLQ G-10		504	-0-	504	1047	174	1	330	2	Y	-0-					-0-
03	1584	N	537	-0-	-1047	-0-	187	1	350	2	Y	-0-					-0-
*04	511	N	511	-0-	-0-	-0-	182	1	329	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	24	1	458	2	Y	-0-					-0-
12	469	N	469	-0-	-0-	-0-	24	1	445	2	Y	-0-					-0-
01	DLQ G-10		452	-0-	452	452	23	1	429	2	Y	-0-					-0-
02	DLQ G-10		421	-0-	421	873	21	1	400	2	Y	-0-					-0-
03	1335	N	462	-0-	-873	-0-	22	1	440	2	Y	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	23	1	418	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	34	1	654	3	N	2					4
							2	9									
12	768	N	768	-0-	-0-	-0-	36	1	730	3	N	2	4	1			2
							2	9									
01	DLQ G-10		718	-0-	718	718	33	1	683	3	N	2	2	1			2
							2	9									
02	DLQ G-10		650	-0-	650	1368	32	1	616	3	N	2	2	1			2
							2	9									
03	2129	N	761	-0-	-1368	-0-	39	1	719	3	N	3	2	1			3
							3	9									
*04	748	N	748	-0-	-0-	-0-	39	1	707	3	N	2	2	1			3
							2	9									

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	17	1	322	3	N	1					2
							1	9									
12	493	N	493	-0-	-0-	-0-	23	1	468	3	N	2	2	1			2
							2	9									
01	DLQ G-10		408	-0-	408	408	19	1	388	3	N	1	1	1			2
							1	9									
02	DLQ G-10		436	-0-	436	844	22	1	413	3	N	1	1	1			2
							1	9									
03	1233	N	389	-0-	-844	-0-	20	1	368	3	N	1	1	1			2
							1	9									
*04	335	N	335	-0-	-0-	-0-	17	1	317	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1488	-0-	-132	-0-	96	1	1386	3	N	5	4	1			11
							6	9									
12	1674	X	1653	-0-	-21	-0-	108	1	1545	3	N	-0-	4	1			7
01	DLQ G-10		1514	-0-	1514	1514	97	1	1407	3	N	9	4	1	1	8	11
							10	9									
02	DLQ G-10		1426	-0-	1426	2940	93	1	1324	3	N	8	9	1			10
							9	9									
03	4443	X	1503	-0-	-2940	-0-	100	1	1394	3	N	8	9	1	1	8	8
							9	9									
*04	1449	X	1449	-0-	-0-	-0-	96	1	1341	3	N	11	9	1	3	8	7
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	31	1	395	3	Y	-0-					-0-
12	452	N	452	-0-	-0-	-0-	34	1	418	3	Y	-0-					-0-
01	DLQ G-10		450	-0-	450	450	34	1	416	3	Y	-0-					-0-
02	DLQ G-10		414	-0-	414	864	31	1	383	3	Y	-0-					-0-
03	1306	N	442	-0-	-864	-0-	33	1	409	3	Y	-0-					-0-
*04	420	N	420	-0-	-0-	-0-	32	1	387	3	Y	1	1	8			-0-
							1	9									

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	435	N	435	-0-	-0-	-0-	29	1	406	3	Y	-0-	1	1			2
09	390	N	375	-0-	-15	-0-	25	1	349	3	Y	1					3
							1	9									
*10	391	N	391	-0-	-0-	-0-	25	1	366	3	Y	-0-	2	1			1
11	368	N	368	-0-	-0-	-0-	23	1	345	3	Y	-0-					1
12	391	N	391	-0-	-0-	-0-	25	1	366	3	Y	-0-					1
01	DLQ G-10		398	-0-	398	398	25	1	372	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		372	-0-	372	770	25	1	346	3	Y	1					2
							1	9									
03	1165	N	395	-0-	-770	-0-	25	1	370	3	Y	-0-	2	1			-0-
*04	342	N	342	-0-	-0-	-0-	20	1	321	3	Y	1					1
							1	9									

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	41	1	593	2	N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	57	1	550	2	N	-0-					-0-
01	DLQ G-10		609	-0-	609	609	33	1	576	2	N	-0-					-0-
02	DLQ G-10		590	-0-	590	1199	35	1	555	2	N	-0-					-0-
03	1600	N	638	-0-	-962	237	45	1	593	2	N	-0-					-0-
*04	855	N	618	-0-	-237	-0-	40	1	578	2	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	19	1	296	3	N	-0-					-0-
01	DLQ G-10		276	-0-	276	276	17	1	259	3	N	-0-					-0-
02	DLQ G-10		238	-0-	238	514	15	1	223	3	N	-0-					-0-
03	752	N	238	-0-	-514	-0-	14	1	224	3	N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	17	1	228	3	N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	51	1	639	3	N	-0-					-0-
*04	570	N	570	-0-	-0-	-0-	44	1	526	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	19	1	239	3	Y	1					1
							1	9									
12	267	N	267	-0-	-0-	-0-	20	1	247	3	Y	-0-					1
01	DLQ G-10		252	-0-	252	252	19	1	233	3	Y	-0-					1
02	DLQ G-10		237	-0-	237	489	17	1	220	3	Y	-0-					1
03	751	N	262	-0-	-489	-0-	19	1	243	3	Y	-0-	1	1			-0-
*04	247	N	247	-0-	-0-	-0-	19	1	228	3	Y	-0-					-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	7	1	114	3	N	1	1	1			-0-
							1	9									
02	122	N	122	-0-	-0-	-0-	7	1	113	3	N	2	1	1			1
							2	9									
03	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-	1	1			-0-
*04	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		173	-0-	173	173	12	1	161	3	Y	-0-					-0-
03	554	N	381	-0-	-173	-0-	28	1	353	3	Y	-0-					-0-
*04	365	N	365	-0-	-0-	-0-	28	1	337	3	Y	-0-					-0-

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	30	1	379	3	Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	34	1	423	3	Y	-0-					-0-
01	DLQ G-10		459	-0-	459	459	34	1	425	3	Y	-0-					-0-
02	DLQ G-10		406	-0-	406	865	31	1	375	3	Y	-0-					-0-
03	1306	N	441	-0-	-865	-0-	33	1	408	3	Y	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	32	1	390	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	-0-	54	1	785	3	N	3	2	1			6
							3	9									
12	832	N	832	-0-	-0-	-0-	54	1	778	3	N	-0-	2	1			4
01	DLQ G-10		789	-0-	789	789	51	1	734	3	N	4	2	1			6
							4	9									
02	DLQ G-10		494	-0-	494	1283	32	1	460	3	N	2	4	1			4
							2	9									
03	2118	N	835	-0-	-1283	-0-	56	1	775	3	N	4	4	1			4
							4	9									
*04	642	N	642	-0-	-0-	-0-	43	1	596	3	N	3	4	1			3
							3	9									

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1240	N	1240	-0-	-0-	-0-	66	1	1146	3	Y	25	23	1			23
							28	9									
12	1409	N	1409	-0-	-0-	-0-	71	1	1302	3	Y	33	34	1	1	8	21
							36	9									
01	DLQ G-10		1035	-0-	1035	1035	53	1	957	3	Y	23	27	1	1	8	16
							25	9									
*02	DLQ G-10		1022	-0-	1022	2057	53	1	941	3	Y	25	23	1	1	8	17
							28	9									
03	2500	N	1175	-0-	-1325	732	59	1	1081	3	Y	32	34	1	2	8	13
							35	9									
*04	1840	N	1108	-0-	-732	-0-	56	1	1021	3	Y	28	24	1			17
							31	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					1
12	48	N	48	-0-	-0-	-0-	3	1	44	3	N	1	1	1			1
							1	9									
01	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					1
02	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					1
03	40	N	40	-0-	-0-	-0-	2	1	37	3	N	1	2	1			-0-
							1	9									
*04	35	N	35	-0-	-0-	-0-	2	1	32	3	N	1					1
							1	9									

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	10	1	188	3	N	1	1	1			1
							1	9									
12	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					1
01	DLQ G-10		186	-0-	186	186	10	1	176	3	N	-0-	1	1			-0-
02	DLQ G-10		175	-0-	175	361	10	1	164	3	N	1					1
							1	9									
03	546	N	185	-0-	-361	-0-	11	1	174	3	N	-0-					1
*04	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	420	N	391	-0-	-29	-0-	23	1	368	3	N	-0-			1	1	-0-
10	434	N	249	-0-	-185	-0-	15	1	234	3	N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	41	1	643	3	N	-0-					-0-
*02	453	N	453	-0-	-0-	-0-	28	1	424	3	N	1					1
							1	9									
03	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-			1	1	-0-
*04	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

11	520	N	520	-0-	-0-	-0-	26	1	494	2	Y	-0-					-0-
12	500	N	500	-0-	-0-	-0-	26	1	474	2	Y	-0-					-0-
01	DLQ G-10		477	-0-	477	477	25	1	452	2	Y	-0-					-0-
02	DLQ G-10		451	-0-	451	928	22	1	429	2	Y	-0-					-0-
03	1419	N	491	-0-	-928	-0-	23	1	468	2	Y	-0-					-0-
*04	484	N	484	-0-	-0-	-0-	25	1	459	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

11	411	N	411	-0-	-0-	-0-	18	1	393	2	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	15	1	327	2	Y	-0-					-0-
01	DLQ G-10		324	-0-	324	324	14	1	310	2	Y	-0-					-0-
02	DLQ G-10		303	-0-	303	627	13	1	290	2	Y	-0-					-0-
03	949	N	322	-0-	-627	-0-	15	1	307	2	Y	-0-					-0-
*04	309	N	309	-0-	-0-	-0-	14	1	295	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

11	172	N	172	-0-	-0-	-0-	8	1	163	3	N	1	2	1			1
							1	9									
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-	1	1			-0-
01	DLQ G-10		94	-0-	94	94	5	1	88	3	N	1	1	1			-0-
							1	9									
02	DLQ G-10		23	-0-	23	117	1	1	22	3	N	-0-					-0-
03	182	N	65	-0-	-117	-0-	4	1	61	3	N	-0-					-0-
*04	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

11	382	N	382	-0-	-0-	-0-	18	1	362	3	N	2	3	1			2
							2	9									
12	433	N	433	-0-	-0-	-0-	23	1	409	3	N	1	1	1			2
							1	9									
01	DLQ G-10		471	-0-	471	471	25	1	444	3	N	2	3	1			1
							2	9									
02	DLQ G-10		427	-0-	427	898	23	1	402	3	N	2	1	1			2
							2	9									
03	1336	N	438	-0-	-898	-0-	25	1	411	3	N	2	1	1			3
							2	9									
*04	411	N	411	-0-	-0-	-0-	22	1	388	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	32	1	633	3	N	2	4	1			3
							2	9									
12	669	N	669	-0-	-0-	-0-	35	1	632	3	N	2	2	1			3
							2	9									
01	DLQ G-10		561	-0-	561	561	30	1	528	3	N	3	4	1			2
							3	9									
02	DLQ G-10		589	-0-	589	1150	32	1	554	3	N	3	2	1			3
							3	9									
03	1784	N	634	-0-	-1150	-0-	36	1	595	3	N	3	2	1			4
							3	9									
*04	582	N	582	-0-	-0-	-0-	31	1	549	3	N	2	2	1			4
							2	9									

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

11	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-
01	DLQ G-10		69	-0-	69	69	2	1	67	3	Y	-0-					-0-
02	DLQ G-10		64	-0-	64	133	2	1	62	3	Y	-0-					-0-
03	201	N	68	-0-	-133	-0-	2	1	66	3	Y	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

11	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1					1
							1	9									
12	82	N	82	-0-	-0-	-0-	5	1	76	3	N	1	1	1			1
							1	9									
01	83	N	83	-0-	-0-	-0-	5	1	77	3	N	1	1	1			1
							1	9									
02	78	N	78	-0-	-0-	-0-	5	1	72	3	N	1	1	1			1
							1	9									
03	77	N	77	-0-	-0-	-0-	5	1	71	3	N	1	1	1			1
							1	9									
*04	74	N	74	-0-	-0-	-0-	5	1	68	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

11	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
01	DLQ G-10		104	-0-	104	104	5	1	99	2	Y	-0-					-0-
02	DLQ G-10		114	-0-	114	218	6	1	108	2	Y	-0-					-0-
03	340	N	122	-0-	-218	-0-	6	1	116	2	Y	-0-					-0-
*04	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

11	334	N	334	-0-	-0-	-0-	17	1	317	2	Y	-0-					-0-
12	360	N	360	-0-	-0-	-0-	19	1	341	2	Y	-0-					-0-
01	DLQ G-10		343	-0-	343	343	18	1	325	2	Y	-0-					-0-
02	DLQ G-10		320	-0-	320	663	16	1	304	2	Y	-0-					-0-
03	1015	N	352	-0-	-663	-0-	17	1	335	2	Y	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	17	1	318	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	-0-	59	1	970	2	N	5	5	1			6
							6	9									
12	1022	N	1022	-0-	-0-	-0-	60	1	959	2	N	3	5	1			4
							3	9									
01	DLQ G-10		1026	-0-	1026	1026	61	1	959	2	N	5	5	1			4
							6	9									
02	DLQ G-10		968	-0-	968	1994	58	1	904	2	N	5	5	1			4
							6	9									
03	2500	N	1023	-0-	-1477	517	65	1	954	2	N	4	5	1			3
							4	9									
*04	1522	N	1005	-0-	-517	-0-	64	1	938	2	N	3					6
							3	9									

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

11	574	N	574	-0-	-0-	-0-	34	1	537	3	N	3	2	1			2
							3	9									
12	507	N	507	-0-	-0-	-0-	30	1	475	3	N	2	2	1			2
							2	9									
01	607	N	607	-0-	-0-	-0-	36	1	568	3	N	3	3	1			2
							3	9									
02	625	N	625	-0-	-0-	-0-	38	1	583	3	N	4	3	1			3
							4	9									
03	631	N	631	-0-	-0-	-0-	39	1	590	3	N	2	3	1			2
							2	9									
*04	616	N	616	-0-	-0-	-0-	39	1	575	3	N	2	2	1			2
							2	9									

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

11	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	9	1	142	3	N	2	1	1			1
							2	9									
01	144	N	144	-0-	-0-	-0-	9	1	134	3	N	1	1	1			1
							1	9									
02	130	N	130	-0-	-0-	-0-	8	1	121	3	N	1	1	1			1
							1	9									
03	145	N	145	-0-	-0-	-0-	9	1	135	3	N	1	1	1			1
							1	9									
*04	126	N	126	-0-	-0-	-0-	8	1	117	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-		-0-	-0-	16	1	301	3	N	1					2
								1	9									
12	339	N	339	-0-		-0-	-0-	16	1	322	3	N	1	2	1			1
								1	9									
01	DLQ G-10		323	-0-		323	323	15	1	307	3	N	1	1	1			1
								1	9									
02	DLQ G-10		341	-0-		341	664	17	1	323	3	N	1	1	1			1
								1	9									
03	1052	N	388	-0-		-664	-0-	20	1	367	3	N	1	1	1			1
								1	9									
*04	367	N	367	-0-		-0-	-0-	19	1	346	3	N	2	1	1			2
								2	9									

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-		-0-	-0-	18	1	350	3	N	3	2	1			3
								3	9									
12	392	N	392	-0-		-0-	-0-	22	1	368	3	N	2	3	1			2
								2	9									
01	420	N	420	-0-		-0-	-0-	21	1	393	3	N	5	4	1			3
								6	9									
02	380	N	380	-0-		-0-	-0-	19	1	357	3	N	4	4	1			3
								4	9									
03	395	N	395	-0-		-0-	-0-	21	1	370	3	N	4	3	1			4
								4	9									
*04	368	N	368	-0-		-0-	-0-	20	1	345	3	N	3	4	1			3
								3	9									

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-		-0-	-0-	17	1	260	3	N	2	1	1			1
								2	9									
12	534	N	534	-0-		-0-	-0-	32	1	499	3	N	3	2	1			2
								3	9									
01	404	N	404	-0-		-0-	-0-	24	1	378	3	N	2	3	1			1
								2	9									
02	403	N	403	-0-		-0-	-0-	25	1	375	3	N	3	2	1			2
								3	9									
03	419	N	419	-0-		-0-	-0-	26	1	392	3	N	1	2	1			1
								1	9									
*04	397	N	397	-0-		-0-	-0-	25	1	370	3	N	2	2	1			1
								2	9									

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-		-0-	-0-	6	1	127	3	N	1	1	1			1
								1	9									
12	131	N	131	-0-		-0-	-0-	7	1	124	3	N	-0-					1
01	DLQ G-10		129	-0-		129	129	7	1	122	3	N	-0-	1	1			-0-
02	DLQ G-10		108	-0-		108	237	6	1	101	3	N	1					1
								1	9									
03	344	N	107	-0-		-237	-0-	6	1	101	3	N	-0-					1
*04	99	N	99	-0-		-0-	-0-	5	1	94	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	892	N	892	-0-		-0-	-0-		43	1	846	3	N	3	4	1			3
									3	9									
12	863	N	863	-0-		-0-	-0-		46	1	815	3	N	2	2	1			3
									2	9									
01	DLQ G-10		704	-0-		704	704		38	1	663	3	N	3	4	1			2
									3	9									
02	DLQ G-10		627	-0-		627	1331		34	1	590	3	N	3	2	1			3
									3	9									
03	1996	N	665	-0-		-1331	-0-		38	1	624	3	N	3	2	1			4
									3	9									
*04	633	N	633	-0-		-0-	-0-		34	1	597	3	N	2	2	1			4
									2	9									

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-		-0-	-0-		3	1	49	3	N	-0-					-0-
12	69	N	69	-0-		-0-	-0-		4	1	65	3	N	-0-					-0-
01	47	N	47	-0-		-0-	-0-		3	1	44	3	N	-0-					-0-
02	60	N	60	-0-		-0-	-0-		4	1	56	3	N	-0-					-0-
03	79	N	79	-0-		-0-	-0-		5	1	74	3	N	-0-					-0-
*04	71	N	71	-0-		-0-	-0-		4	1	67	3	N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-		-0-	-0-		17	1	271	3	Y	1	1	1			1
									1	9									
12	288	N	288	-0-		-0-	-0-		17	1	270	3	Y	1	1	1			1
									1	9									
01	DLQ G-10		282	-0-		282	282		17	1	263	3	Y	2	2	1			1
									2	9									
02	DLQ G-10		258	-0-		258	540		16	1	241	3	Y	1	1	1			1
									1	9									
03	814	N	274	-0-		-540	-0-		17	1	256	3	Y	1	1	1			1
									1	9									
*04	266	N	266	-0-		-0-	-0-		17	1	248	3	Y	1	1	1			1
									1	9									

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-		-0-	-0-		22	1	344	3	N	1	1	1			1
									1	9									
12	357	N	357	-0-		-0-	-0-		21	1	335	3	N	1	1	1			1
									1	9									
01	347	N	347	-0-		-0-	-0-		21	1	324	3	N	2	2	1			1
									2	9									
02	319	N	319	-0-		-0-	-0-		20	1	298	3	N	1	1	1			1
									1	9									
03	330	N	330	-0-		-0-	-0-		20	1	309	3	N	1	1	1			1
									1	9									
*04	314	N	314	-0-		-0-	-0-		20	1	293	3	N	1	1	1			1
									1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	25	1 9	488	3	N	1	3	1			2
12	610	N	610	-0-	-0-	-0-	32	1 9	576	3	N	2	2	1			2
01	DLQ G-10		600	-0-	600	600	32	2 9	565	3	N	3	3	1			2
02	DLQ G-10		561	-0-	561	1161	31	3 9	527	3	N	3	2	1			3
03	1700	N	611	-0-	-1089	72	35	1 9	574	3	N	2	2	1			3
*04	520	N	448	-0-	-72	-0-	24	2 9	422	3	N	2	2	1			3

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

11	423	N	423	-0-	-0-	-0-	25	1 9	397	3	N	1	1	1			1
12	432	N	432	-0-	-0-	-0-	26	1 9	405	3	N	1	1	1			1
01	428	N	428	-0-	-0-	-0-	25	2 9	401	3	N	2	2	1			1
02	391	N	391	-0-	-0-	-0-	24	1 9	366	3	N	1	1	1			1
03	401	N	401	-0-	-0-	-0-	25	1 9	375	3	N	1	1	1			1
*04	390	N	390	-0-	-0-	-0-	24	1 9	365	3	N	1	1	1			1

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

11	716	N	716	-0-	-0-	-0-	35	2 9	679	3	N	2	4	1			3
12	721	N	721	-0-	-0-	-0-	38	2 9	681	3	N	2	2	1			3
01	DLQ G-10		707	-0-	707	707	38	3 9	666	3	N	3	4	1			2
02	DLQ G-10		642	-0-	642	1349	35	3 9	604	3	N	3	2	1			3
03	1600	N	670	-0-	-930	419	38	3 9	629	3	N	3	2	1			4
*04	1059	N	640	-0-	-419	-0-	34	2 9	604	3	N	2	2	1			4

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-		11 1	214	3	N	-0-	1	1			1
12	223	N	223	-0-	-0-	-0-		12 1	210	3	N	1	1	1			1
								1 9									
01	DLQ G-10		239	-0-	239	239		13 1	225	3	N	1	1	1			1
								1 9									
02	DLQ G-10		220	-0-	220	459		12 1	207	3	N	1	1	1			1
								1 9									
03	683	N	224	-0-	-459	-0-		13 1	210	3	N	1	1	1			1
								1 9									
*04	182	N	182	-0-	-0-	-0-		10 1	171	3	N	1	1	1			1
								1 9									

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-		17 3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-		6 3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-		11 3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-		9 3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-		13 3			N	-0-					-0-
*04	11	N	11	-0-	-0-	-0-		11 3			N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	976	N	976	-0-	-0-	-0-		71 1	903	3	Y	2	3	1			1
								2 9									
12	890	N	890	-0-	-0-	-0-		62 1	826	3	Y	2	2	1			1
								2 9									
01	DLQ G-10		829	-0-	829	829		48 1	777	3	Y	4	2	1			3
								4 9									
02	DLQ G-10		798	-0-	798	1627		55 1	741	3	Y	2	3	1			2
								2 9									
03	2470	N	843	-0-	-1627	-0-		62 1	777	3	Y	4	3	1			3
								4 9									
*04	797	N	797	-0-	-0-	-0-		82 1	714	3	Y	1	4	1			-0-
								1 9									

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-		21 1	281	2	N	-0-					1
12	319	N	319	-0-	-0-	-0-		23 1	296	2	N	-0-					1
01	311	N	311	-0-	-0-	-0-		22 1	289	2	N	-0-					1
02	293	N	293	-0-	-0-	-0-		21 1	272	2	N	-0-					1
03	313	N	313	-0-	-0-	-0-		23 1	290	2	N	-0-					1
*04	298	N	298	-0-	-0-	-0-		22 1	276	2	N	-0-	1	1			-0-

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-		1 1	18	3	Y	-0-					-0-
*04	242	N	242	-0-	-0-	-0-		18 1	224	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

11	310	N	310	-0-	-0-	-0-	25	1	284	2	Y	1					1
							1	9									
12	276	N	276	-0-	-0-	-0-	22	1	253	2	Y	1	1	8			1
							1	9									
01	DLQ G-10		381	-0-	381	381	29	1	352	2	Y	-0-	1	1			-0-
02	DLQ G-10		446	-0-	446	827	34	1	411	2	Y	1					1
							1	9									
03	1288	N	461	-0-	-827	-0-	36	1	423	2	Y	2					3
							2	9									
*04	341	N	341	-0-	-0-	-0-	27	1	314	2	Y	-0-	2	1			1

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

11	239	N	239	-0-	-0-	-0-	6	1	233	3	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	7	1	297	3	N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	7	1	287	3	N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	6	1	252	3	N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	7	1	278	3	N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	6	1	247	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

11	208	N	208	-0-	-0-	-0-	10	1	192	2	Y	5					7
							6	9									
12	213	N	213	-0-	-0-	-0-	11	1	193	2	Y	8					15
							9	9									
01	DLQ G-10		212	-0-	212	212	11	1	194	2	Y	6					21
							7	9									
02	DLQ G-10		192	-0-	192	404	9	1	181	2	Y	2	16	1			7
							2	9									
03	622	N	218	-0-	-404	-0-	10	1	208	2	Y	-0-					7
*04	200	N	200	-0-	-0-	-0-	10	1	189	2	Y	1					8
							1	9									

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

11	588	N	588	-0-	-0-	-0-	28	1	557	3	N	3	4	1			3
							3	9									
12	621	N	621	-0-	-0-	-0-	33	1	586	3	N	2	2	1			3
							2	9									
01	DLQ G-10		613	-0-	613	613	33	1	577	3	N	3	4	1			2
							3	9									
02	DLQ G-10		569	-0-	569	1182	31	1	535	3	N	3	2	1			3
							3	9									
03	1700	N	603	-0-	-1097	85	34	1	567	3	N	2	2	1			3
							2	9									
*04	660	N	575	-0-	-85	-0-	31	1	541	3	N	3	2	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

11	161	N	161	-0-	-0-	-0-	8	1	152	3	N	1					1
							1	9									
12	189	N	189	-0-	-0-	-0-	9	1	179	3	N	1	1	1			1
							1	9									
01	DLQ G-10		189	-0-	189	189	9	1	180	3	N	-0-					1
02	DLQ G-10		180	-0-	180	369	9	1	171	3	N	-0-					1
03	563	N	194	-0-	-369	-0-	10	1	183	3	N	1	1	1			1
							1	9									
*04	192	N	192	-0-	-0-	-0-	10	1	181	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

11	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					1
12	232	N	232	-0-	-0-	-0-	11	1	220	3	N	1	1	1			1
							1	9									
01	DLQ G-10		234	-0-	234	234	11	1	222	3	N	1	1	1			1
							1	9									
02	DLQ G-10		205	-0-	205	439	10	1	194	3	N	1	1	1			1
							1	9									
03	652	N	213	-0-	-439	-0-	11	1	201	3	N	1	1	1			1
							1	9									
*04	195	N	195	-0-	-0-	-0-	10	1	184	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0-	-0-	30	1	584	3	N	6	4	1			7
							7	9									
12	622	N	622	-0-	-0-	-0-	30	1	588	3	N	4	5	1			6
							4	9									
01	DLQ G-10		763	-0-	763	763	38	1	717	3	N	7	6	1			7
							8	9									
02	DLQ G-10		573	-0-	573	1336	29	1	540	3	N	4	3	1			8
							4	9									
03	1630	N	294	-0-	-1336	-0-	16	1	276	3	N	2	5	1			5
							2	9									
*04	412	N	412	-0-	-0-	-0-	22	1	386	3	N	4	4	1			5
							4	9									

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	-0-	42	1	826	3	N	3	5	1			3
							3	9									
12	1037	N	1037	-0-	-0-	-0-	55	1	978	3	N	4	3	1			4
							4	9									
01	DLQ G-10		1025	-0-	1025	1025	55	1	966	3	N	4	5	1			3
							4	9									
02	DLQ G-10		942	-0-	942	1967	52	1	886	3	N	4	3	1			4
							4	9									
03	1700	N	969	-0-	-731	1236	55	1	908	3	N	5	3	1	1	8	5
							6	9									
*04	2160	N	924	-0-	-1236	-0-	49	1	872	3	N	3	3	1			5
							3	9									

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	31	1	479	3	Y	1	1	1			1
							1	9									
12	518	N	518	-0-	-0-	-0-	31	1	486	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		524	-0-	524	524	31	1	490	3	Y	3	3	1			1
							3	9									
02	DLQ G-10		497	-0-	497	1021	30	1	464	3	Y	3	2	1			2
							3	9									
03	1557	N	536	-0-	-1021	-0-	33	1	501	3	Y	2	2	1			2
							2	9									
*04	500	N	500	-0-	-0-	-0-	31	1	468	3	Y	1	2	1			1
							1	9									

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	19	1	357	2	Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	20	1	369	2	Y	-0-					-0-
01	DLQ G-10		377	-0-	377	377	19	1	358	2	Y	-0-					-0-
02	DLQ G-10		353	-0-	353	730	17	1	336	2	Y	-0-					-0-
03	1115	N	385	-0-	-730	-0-	18	1	367	2	Y	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	19	1	350	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1400	N	1400	-0-	-0-	-0-	70	1	1330	2	Y	-0-					1
12	1307	N	1307	-0-	-0-	-0-	68	1	1239	2	Y	-0-					1
01	DLQ G-10		1299	-0-	1299	1299	67	1	1232	2	Y	-0-					1
02	DLQ G-10		1225	-0-	1225	2524	60	1	1165	2	Y	-0-	1	1			-0-
03	2500	N	1347	-0-	-1153	1371	64	1	1283	2	Y	-0-					-0-
*04	2660	N	1289	-0-	-1371	-0-	66	1	1223	2	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	N	835	-0-	-0-	-0-	48	1	781	2	Y	5	4	1			6
							6	9									
12	808	N	808	-0-	-0-	-0-	47	1	758	2	Y	3	5	1			4
							3	9									
01	DLQ G-10		836	-0-	836	836	49	1	780	2	Y	6	4	1			6
							7	9									
02	DLQ G-10		659	-0-	659	1495	40	1	611	2	Y	7	8	1			5
							8	9									
03	2167	N	672	-0-	-1495	-0-	43	1	628	2	Y	1	4	1			2
							1	9									
*04	609	N	609	-0-	-0-	-0-	39	1	567	2	Y	3					5
							3	9									

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					1
12	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					1
01	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					1
02	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					1
03	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					1
*04	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	2	1	94	3	N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	2	1	94	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	2	1	93	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	2	1	85	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	2	1	93	3	N	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	2	1	84	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	341	N	129	-0-	-212	-0-	7	1	122	3	N	-0-	1	1			4
11	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-					4
12	330	N	330	-0-	-0-	-0-	20	1	308	3	N	2	3	1	1	8	2
							2	9									
01	DLQ G-10		302	-0-	302	302	17	1	285	3	N	-0-					2
02	DLQ G-10		329	-0-	329	631	17	1	310	3	N	2					4
							2	9									
03	923	N	292	-0-	-631	-0-	16	1	276	3	N	-0-					4
*04	563	N	563	-0-	-0-	-0-	29	1	534	3	N	-0-					4

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
03	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*04	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	901	N	901	-0-	-0-	-0-	44	1	854	3	N	3	5	1			4
							3	9									
12	1019	N	1019	-0-	-0-	-0-	54	1	962	3	N	3	3	1			4
							3	9									
01	DLQ G-10		998	-0-	998	998	53	1	941	3	N	4	5	1			3
							4	9									
02	DLQ G-10		932	-0-	932	1930	51	1	877	3	N	4	3	1			4
							4	9									
03	1600	N	983	-0-	-617	1313	56	1	923	3	N	4	3	1			5
							4	9									
*04	2262	N	949	-0-	-1313	-0-	51	1	894	3	N	4	3	1			6
							4	9									

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					4
12	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					4
01	DLQ G-10		99	-0-	99	99	7	1	92	3	Y	-0-					4
02	DLQ G-10		93	-0-	93	192	6	1	87	3	Y	-0-					4
03	293	N	101	-0-	-192	-0-	7	1	94	3	Y	-0-					4
*04	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-					4

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	15	1	236	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	21	1	405	2	Y	6					8
							7	9									
12	450	N	450	-0-	-0-	-0-	23	1	427	2	Y	-0-					8
01	DLQ G-10		398	-0-	398	398	20	1	371	2	Y	6					14
							7	9									
02	DLQ G-10		153	-0-	153	551	7	1	144	2	Y	2	11	1			5
							2	9									
03	974	N	423	-0-	-551	-0-	20	1	403	2	Y	-0-					5
*04	350	N	350	-0-	-0-	-0-	18	1	332	2	Y	-0-					5

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1209	N	1137	-0-	-72	-0-	55	1	1082	2	Y	-0-	3	1			-0-
08	1225	N	1225	-0-	-0-	-0-	59	1	1166	2	Y	-0-					-0-
09	1180	N	1180	-0-	-0-	-0-	57	1	1123	2	Y	-0-					-0-
10	1211	N	1211	-0-	-0-	-0-	58	1	1153	2	Y	-0-					-0-
11	1148	N	1148	-0-	-0-	-0-	58	1	1090	2	Y	-0-					-0-
12	1194	N	1194	-0-	-0-	-0-	62	1	1131	2	Y	1					1
							1	9									
01	DLQ G-10		1156	-0-	1156	1156	60	1	1096	2	Y	-0-					1
*02	DLQ G-10		1099	-0-	1099	2255	54	1	1045	2	Y	-0-	1	1			-0-
03	1700	N	1205	-0-	-495	1760	57	1	1148	2	Y	-0-					-0-
*04	2883	N	1123	-0-	-1760	-0-	57	1	1066	2	Y	-0-					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		12	-0-	12	12	1	1	11	3	Y	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1					1

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	31	1	485	3	N	3	2	1			2
							3	9									
12	521	N	521	-0-	-0-	-0-	31	1	488	3	N	2	2	1			2
							2	9									
01	520	N	520	-0-	-0-	-0-	31	1	486	3	N	3	3	1			2
							3	9									
02	484	N	484	-0-	-0-	-0-	30	1	452	3	N	2	2	1			2
							2	9									
03	495	N	495	-0-	-0-	-0-	30	1	463	3	N	2	2	1			2
							2	9									
*04	474	N	474	-0-	-0-	-0-	30	1	442	3	N	2	2	1			2
							2	9									

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	27	1	522	3	N	1	3	1			2
							1	9									
12	674	N	674	-0-	-0-	-0-	36	1	635	3	N	3	2	1			3
							3	9									
01	DLQ G-10		575	-0-	575	575	31	1	542	3	N	2	3	1			2
							2	9									
02	DLQ G-10		534	-0-	534	1109	29	1	502	3	N	3	2	1			3
							3	9									
03	1600	N	530	-0-	-1070	39	30	1	498	3	N	2	2	1			3
							2	9									
*04	549	N	510	-0-	-39	-0-	27	1	481	3	N	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	120	N	99	-0-	-21	-0-	5	1	94	3	Y	-0-	1	1			-0-
10	106	N	106	-0-	-0-	-0-	6	1	99	3	Y	1	1	1			-0-
							1	9									
11	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					-0-
01	DLQ G-10		96	-0-	96	96	6	1	89	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		93	-0-	93	189	6	1	87	3	Y	-0-					-0-
03	287	N	98	-0-	-189	-0-	6	1	92	3	Y	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

11	438	N	438	-0-	-0-	-0-	26	1	410	3	Y	2	2	1			1
							2	9									
12	438	N	438	-0-	-0-	-0-	26	1	411	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		440	-0-	440	440	26	1	411	3	Y	3	3	1			1
							3	9									
02	DLQ G-10		399	-0-	399	839	24	1	372	3	Y	3	2	1			2
							3	9									
03	1261	N	422	-0-	-839	-0-	26	1	395	3	Y	1	2	1			1
							1	9									
*04	284	N	284	-0-	-0-	-0-	18	1	265	3	Y	1	1	1			1
							1	9									

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

*10	361	N	361	-0-	-0-	-0-	20	1	341	3	N	-0-	1	1			4
11	301	N	301	-0-	-0-	-0-	17	1	284	3	N	-0-					4
12	308	N	308	-0-	-0-	-0-	18	1	288	3	N	2	3	1	1	8	2
							2	9									
01	DLQ G-10		157	-0-	157	157	9	1	148	3	N	-0-					2
02	DLQ G-10		167	-0-	167	324	9	1	158	3	N	-0-					2
03	720	N	396	-0-	-324	-0-	21	1	375	3	N	-0-					2
*04	354	N	354	-0-	-0-	-0-	18	1	336	3	N	-0-					2

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

11	365	N	365	-0-	-0-	-0-	22	1	342	3	Y	1	1	1			1
							1	9									
12	383	N	383	-0-	-0-	-0-	23	1	359	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		400	-0-	400	400	24	1	374	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		375	-0-	375	775	23	1	349	3	Y	3	2	1			2
							3	9									
03	1169	N	394	-0-	-775	-0-	24	1	369	3	Y	1	2	1			1
							1	9									
*04	350	N	350	-0-	-0-	-0-	22	1	326	3	Y	2	2	1			1
							2	9									

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

11	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
01	DLQ G-10		72	-0-	72	72	4	1	68	3	Y	-0-					-0-
02	DLQ G-10		54	-0-	54	126	3	1	51	3	Y	-0-					-0-
03	163	N	37	-0-	-126	-0-	2	1	35	3	Y	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	25	1	486	3	N	2	3	1			2
							2	9									
12	534	N	534	-0-	-0-	-0-	28	1	505	3	N	1	1	1			2
							1	9									
01	DLQ G-10		517	-0-	517	517	28	1	487	3	N	2	3	1			1
							2	9									
02	DLQ G-10		468	-0-	468	985	26	1	440	3	N	2	1	1			2
							2	9									
03	1473	N	488	-0-	-985	-0-	28	1	459	3	N	1	1	1			2
							1	9									
*04	468	N	468	-0-	-0-	-0-	25	1	441	3	N	2	1	1			3
							2	9									

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	N	790	-0-	-0-	-0-	38	1	750	3	N	2	4	1			3
							2	9									
12	908	N	908	-0-	-0-	-0-	48	1	857	3	N	3	2	1			4
							3	9									
01	DLQ G-10		810	-0-	810	810	43	1	765	3	N	2	4	1			2
							2	9									
02	DLQ G-10		724	-0-	724	1534	40	1	681	3	N	3	2	1			3
							3	9									
03	1800	N	810	-0-	-990	544	46	1	760	3	N	4	2	1	1	8	4
							4	9									
*04	1323	N	779	-0-	-544	-0-	42	1	734	3	N	3	2	1			5
							3	9									

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	248	N	-0-	-0-	-248	-0-					N	-0-	1	1			-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	2					N	-0-					-0-
03	155	N	153	-0-	-2	-0-	9	1	143	3	N	1					1
							1	9									
*04	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					1

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	14	1	240	3	Y	-0-					1
12	252	N	252	-0-	-0-	-0-	14	1	238	3	Y	-0-					1
01	DLQ G-10		254	-0-	254	254	14	1	240	3	Y	-0-	1	1			-0-
02	DLQ G-10		136	-0-	136	390	7	1	129	3	Y	-0-					-0-
03	580	N	190	-0-	-390	-0-	10	1	180	3	Y	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	12	1	206	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	22	1	435	3	N	1	1	1			1
							1	9									
12	432	N	432	-0-	-0-	-0-	21	1	410	3	N	1	1	1			1
							1	9									
01	DLQ G-10		464	-0-	464	464	22	1	441	3	N	1	1	1			1
							1	9									
*02	DLQ G-10		432	-0-	432	896	21	1	410	3	N	1	1	1			1
							1	9									
03	1364	N	468	-0-	-896	-0-	23	1	444	3	N	1	1	1			1
							1	9									
*04	422	N	422	-0-	-0-	-0-	21	1	399	3	N	2	2	1	1	8	-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
01	DLQ G-10		79	-0-	79	79	4	1	75	3	N	-0-					-0-
02	DLQ G-10		74	-0-	74	153	4	1	70	3	N	-0-					-0-
03	231	N	78	-0-	-153	-0-	4	1	74	3	N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	24	1	311	3	Y	1	2	1			-0-
							1	9									
12	630	N	630	-0-	-0-	-0-	44	1	584	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		550	-0-	550	550	32	1	515	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		524	-0-	524	1074	36	1	486	3	Y	2	2	1			2
							2	9									
03	1715	N	641	-0-	-1074	-0-	47	1	592	3	Y	2	2	1			2
							2	9									
*04	411	N	411	-0-	-0-	-0-	42	1	368	3	Y	1	3	1			-0-
							1	9									

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	26	1	336	3	N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	34	1	446	3	N	2	1	1			1
							2	9									
01	471	N	471	-0-	-0-	-0-	27	1	442	3	N	2	1	1			2
							2	9									
02	434	N	434	-0-	-0-	-0-	30	1	403	3	N	1	2	1			1
							1	9									
03	458	N	458	-0-	-0-	-0-	34	1	422	3	N	2	1	1			2
							2	9									
*04	446	N	446	-0-	-0-	-0-	46	1	400	3	N	-0-	2	1			-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	847	N	847	-0-	-0-	-0-	67	1	779	2	Y	1	8	1	1	8	1
							1	9									
11	855	N	855	-0-	-0-	-0-	69	1	783	2	Y	3					4
							3	9									
12	851	N	851	-0-	-0-	-0-	67	1	777	2	Y	6	3	8			7
							7	9									
01	DLQ G-10		864	-0-	864	864	67	1	795	2	Y	2	8	1			1
							2	9									
02	DLQ G-10		804	-0-	804	1668	62	1	740	2	Y	2					3
							2	9									
03	1700	N	838	-0-	-862	806	65	1	767	2	Y	5					8
							6	9									
*04	1617	N	811	-0-	-806	-0-	64	1	743	2	Y	4	7	1	1	8	4
							4	9									

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	372	N	332	-0-	-40	-0-	20	1	312	3	Y	-0-	1	1			2
08	372	N	347	-0-	-25	-0-	27	1	320	3	Y	-0-	2	1			-0-
09	330	N	327	-0-	-3	-0-	25	1	302	3	Y	-0-					-0-
10	308	N	308	-0-	-0-	-0-	25	1	283	3	Y	-0-					-0-
11	299	N	299	-0-	-0-	-0-	24	1	274	3	Y	1					1
							1	9									
12	351	N	351	-0-	-0-	-0-	28	1	323	3	Y	-0-					1
01	DLQ G-10		274	-0-	274	274	23	1	251	3	Y	-0-					1
02	DLQ G-10		279	-0-	279	553	22	1	257	3	Y	-0-					1
03	968	N	415	-0-	-553	-0-	33	1	382	3	Y	-0-	1	1			-0-
*04	513	N	513	-0-	-0-	-0-	42	1	470	3	Y	1					1
							1	9									

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

11	320	N	320	-0-	-0-	-0-	19	1	300	3	Y	1	1	1			1
							1	9									
12	268	N	268	-0-	-0-	-0-	16	1	251	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		232	-0-	232	232	14	1	216	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		194	-0-	194	426	12	1	181	3	Y	1	1	1			1
							1	9									
03	617	N	191	-0-	-426	-0-	12	1	178	3	Y	1	1	1			1
							1	9									
*04	173	N	173	-0-	-0-	-0-	11	1	161	3	Y	1	1	1			1
							1	9									

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

11	429	N	429	-0-	-0-	-0-	40	1	389	3	N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	54	1	370	3	N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	54	1	374	3	N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	50	1	338	3	N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	54	1	355	3	N	-0-					-0-
*04	389	N	389	-0-	-0-	-0-	52	1	337	3	N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

11	109	N	109	-0-	-0-	-0-	100	1	9	3	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	108	1	63	3	Y	1					1
							1	9									
01	DLQ G-10		186	-0-	186	186	109	1	77	3	Y	-0-					1
02	DLQ G-10		107	-0-	107	293	97	1	10	3	Y	-0-					1
03	476	N	183	-0-	-293	-0-	109	1	74	3	Y	-0-	1	1			-0-
*04	177	N	177	-0-	-0-	-0-	105	1	71	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

11	213	N	213	-0-	-0-	-0-	16	1	197	3	Y	-0-	1	1			-0-
12	215	N	215	-0-	-0-	-0-	15	1	200	3	Y	-0-					-0-
01	DLQ G-10		216	-0-	216	216	12	1	202	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		203	-0-	203	419	14	1	188	3	Y	1	1	1			1
							1	9									
03	641	N	222	-0-	-419	-0-	16	1	205	3	Y	1	1	1			1
							1	9									
*04	217	N	217	-0-	-0-	-0-	22	1	195	3	Y	-0-	1	1			-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					10
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					10
01	DLQ G-10		20	-0-	20	20	1	1	19	3	Y	-0-					10
02	DLQ G-10		34	-0-	34	54	2	1	32	3	Y	-0-					10
03	92	N	38	-0-	-54	-0-	3	1	35	3	Y	-0-					10
*04	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					10

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

11	1128	N	1128	-0-	-0-	-0-	50	1	1078	2	Y	-0-					-0-
12	1187	N	1187	-0-	-0-	-0-	51	1	1136	2	Y	-0-					-0-
01	DLQ G-10		1173	-0-	1173	1173	51	1	1122	2	Y	-0-					-0-
02	DLQ G-10		1093	-0-	1093	2266	48	1	1045	2	Y	-0-					-0-
03	1700	N	1148	-0-	-552	1714	52	1	1096	2	Y	-0-					-0-
*04	2820	N	1106	-0-	-1714	-0-	51	1	1055	2	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

11	536	N	536	-0-	-0-	-0-	27	1	509	2	Y	-0-					-0-
12	518	N	518	-0-	-0-	-0-	27	1	491	2	Y	-0-					-0-
01	DLQ G-10		504	-0-	504	504	26	1	478	2	Y	-0-					-0-
02	DLQ G-10		469	-0-	469	973	23	1	446	2	Y	-0-					-0-
03	1486	N	513	-0-	-973	-0-	24	1	489	2	Y	-0-					-0-
*04	499	N	499	-0-	-0-	-0-	26	1	473	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

11	126	N	126	-0-	-0-	-0-	6	1	119	3	N	1					1
							1	9									
12	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-	1	1			-0-
01	DLQ G-10		148	-0-	148	148	7	1	141	3	N	-0-					-0-
02	DLQ G-10		140	-0-	140	288	7	1	132	3	N	1					1
							1	9									
03	436	N	148	-0-	-288	-0-	8	1	140	3	N	-0-					1
*04	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	25	1	484	3	N	1					2
							1	9									
12	495	N	495	-0-	-0-	-0-	23	1	471	3	N	1	2	1			1
							1	9									
01	427	N	427	-0-	-0-	-0-	20	1	406	3	N	1	1	1			1
							1	9									
02	454	N	454	-0-	-0-	-0-	23	1	430	3	N	1	1	1			1
							1	9									
03	487	N	487	-0-	-0-	-0-	25	1	460	3	N	2	1	1			2
							2	9									
*04	463	N	463	-0-	-0-	-0-	24	1	438	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	T. A.		73	-0-	73	146	3	1	70	3	N	-0-	1	1			-0-
10	T. A.		71	-0-	71	217	3	1	68	3	N	-0-					-0-
11	T. A.		75	-0-	75	292	4	1	71	3	N	-0-					-0-
12	T. A.		75	-0-	75	367	4	1	71	3	N	-0-					-0-
01	T. A.		72	-0-	72	439	3	1	69	3	N	-0-					-0-
02	T. A.		65	-0-	65	504	3	1	62	3	N	-0-					-0-
03	T. A.		69	-0-	69	573	4	1	65	3	N	-0-					-0-
04	T. A.		65	-0-	65	638	3	1	62	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
01	DLQ G-10		51	-0-	51	51	3	1	48	2	Y	-0-					-0-
02	DLQ G-10		43	-0-	43	94	2	1	41	2	Y	-0-					-0-
03	140	N	46	-0-	-94	-0-	2	1	44	2	Y	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	20	1	288	2	N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	32	1	303	2	N	-0-					-0-
01	DLQ G-10		344	-0-	344	344	19	1	325	2	N	-0-					-0-
02	DLQ G-10		333	-0-	333	677	20	1	313	2	N	-0-					-0-
03	1035	N	358	-0-	-677	-0-	25	1	333	2	N	-0-					-0-
*04	342	N	342	-0-	-0-	-0-	22	1	320	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	31	1 9	388	3	Y	1	2	1			-0-
12	416	N	416	-0-	-0-	-0-	29	1 9	385	3	Y	2	1	1			1
01	DLQ G-10		404	-0-	404	404	23	1 9	380	3	Y	1	1	1			1
02	DLQ G-10		377	-0-	377	781	26	1 9	349	3	Y	2	2	1			1
03	1180	N	399	-0-	-781	-0-	29	1 9	369	3	Y	1	1	1			1
*04	387	N	387	-0-	-0-	-0-	40	1 9	346	3	Y	1	2	1			-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

11	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

11	583	N	583	-0-	-0-	-0-	28	1 9	554	3	N	1	1	1			2
12	598	N	598	-0-	-0-	-0-	29	1 9	568	3	N	1	1	1			2
01	DLQ G-10		613	-0-	613	613	29	1	584	3	N	-0-	1	1			1
02	DLQ G-10		573	-0-	573	1186	28	1 9	544	3	N	1	1	1			1
03	1803	N	617	-0-	-1186	-0-	31	1 9	584	3	N	2	1	1			2
*04	610	N	610	-0-	-0-	-0-	30	1 9	579	3	N	1	2	1	1	8	-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

11	391	N	391	-0-	-0-	-0-	19	1 9	371	3	N	1					2
12	425	N	425	-0-	-0-	-0-	20	1 9	404	3	N	1	2	1			1
01	DLQ G-10		419	-0-	419	419	19	1 9	399	3	N	1	1	1			1
02	DLQ G-10		387	-0-	387	806	19	1 9	367	3	N	1	1	1			1
03	1216	N	410	-0-	-806	-0-	21	1 9	387	3	N	2	1	1			2
*04	364	N	364	-0-	-0-	-0-	19	1 9	343	3	N	2	1	1	1	8	2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	17	1	253	2	N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	25	1	244	2	N	-0-					-0-
01	DLQ G-10		277	-0-	277	277	15	1	262	2	N	-0-					-0-
02	DLQ G-10		264	-0-	264	541	16	1	248	2	N	-0-					-0-
03	803	N	262	-0-	-541	-0-	18	1	244	2	N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	18	1	261	2	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	N	790	-0-	-0-	-0-	45	1	741	2	Y	4	4	1			5
							4	9									
12	792	N	792	-0-	-0-	-0-	46	1	743	2	Y	3	5	1			3
							3	9									
01	DLQ G-10		794	-0-	794	794	47	1	741	2	Y	5	4	1			4
							6	9									
02	DLQ G-10		746	-0-	746	1540	45	1	697	2	Y	4	4	1			4
							4	9									
03	2334	N	794	-0-	-1540	-0-	50	1	742	2	Y	2	4	1			2
							2	9									
*04	784	N	784	-0-	-0-	-0-	50	1	730	2	Y	4					6
							4	9									

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1864	N	1864	-0-	-0-	-0-	82	1	1782	2	Y	-0-					-0-
12	1662	N	1662	-0-	-0-	-0-	71	1	1591	2	Y	-0-					-0-
01	DLQ G-10		1533	-0-	1533	1533	66	1	1467	2	Y	-0-					-0-
02	DLQ G-10		1451	-0-	1451	2984	63	1	1388	2	Y	-0-					-0-
03	1800	N	1346	-0-	-454	2530	61	1	1285	2	Y	-0-					-0-
*04	3000	N	1501	-0-	-1499	1031	69	1	1431	2	Y	1	1	8			-0-
							1	9									

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	990	-0-	-0-	-0-	47	1	933	3	N	9	8	1			11
							10	9									
12	973	N	973	-0-	-0-	-0-	47	1	918	3	N	7	8	1			10
							8	9									
01	DLQ G-10		611	-0-	611	611	30	1	575	3	N	5	7	1			8
							6	9									
02	DLQ G-10		886	-0-	886	1497	45	1	835	3	N	5	4	1			9
							6	9									
03	1700	N	977	-0-	-723	774	52	1	918	3	N	6	7	1			8
							7	9									
*04	1685	N	911	-0-	-774	-0-	50	1	853	3	N	7	7	1			8
							8	9									

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	19	1	273	3	N	1	1	1			2
							1	9									
12	291	N	291	-0-	-0-	-0-	19	1	272	3	N	-0-	1	1			1
01	DLQ G-10		296	-0-	296	296	19	1	275	3	N	2	1	1			2
							2	9									
02	DLQ G-10		277	-0-	277	573	18	1	258	3	N	1	1	1			2
							1	9									
03	859	N	286	-0-	-573	-0-	19	1	267	3	N	-0-	1	1			1
*04	278	N	278	-0-	-0-	-0-	18	1	259	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	31	1	605	3	N	1	1	1			2
							1	9									
12	647	N	647	-0-	-0-	-0-	32	1	615	3	N	-0-	1	1			1
01	DLQ G-10		657	-0-	657	657	31	1	625	3	N	1	1	1			1
							1	9									
02	DLQ G-10		607	-0-	607	1264	30	1	576	3	N	1	1	1			1
							1	9									
03	1600	N	649	-0-	-951	313	32	1	616	3	N	1	1	1			1
							1	9									
*04	939	N	626	-0-	-313	-0-	31	1	594	3	N	1	2	1			-0-
							1	9									

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4266	X	4266	-0-	-0-	-0-	342	1	3904	2	Y	18					20
							20	9									
12	4213	X	4213	-0-	-0-	-0-	333	1	3846	2	Y	31	15	8			36
							34	9									
01	DLQ G-10		4203	-0-	4203	4203	325	1	3872	2	Y	5	37	1			4
							6	9									
02	DLQ G-10		3898	-0-	3898	8101	301	1	3583	2	Y	13	1	8			16
							14	9									
03	12201	X	4100	-0-	-8101	-0-	318	1	3757	2	Y	23					39
							25	9									
*04	3911	X	3911	-0-	-0-	-0-	309	1	3585	2	Y	15	36	1	1	8	17
							17	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
12	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
01	DLQ G-10		514	-0-	514	514	514	3			Y	-0-					-0-
02	DLQ G-10		406	-0-	406	920	406	3			Y	-0-					-0-
03	1312	N	392	-0-	-920	-0-	392	3			Y	-0-					-0-
*04	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					5
12	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-					5
01	DLQ G-10		144	-0-	144	144	10	1	134	3	Y	-0-					5
02	DLQ G-10		136	-0-	136	280	9	1	127	3	Y	-0-					5
03	428	N	148	-0-	-280	-0-	10	1	138	3	Y	-0-					5
*04	143	N	143	-0-	-0-	-0-	10	1	133	3	Y	-0-					5

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	30	1	470	3	Y	1	1	1			1
							1	9									
12	494	N	494	-0-	-0-	-0-	30	1	463	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		490	-0-	490	490	29	1	459	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		440	-0-	440	930	27	1	412	3	Y	1	1	1			1
							1	9									
03	1385	N	455	-0-	-930	-0-	28	1	426	3	Y	1	1	1			1
							1	9									
*04	433	N	433	-0-	-0-	-0-	27	1	405	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	434	N	408	-0-	-26	-0-	23	1	385	3	N	-0-	1	1			2
09	458	N	458	-0-	-0-	-0-	24	1	434	3	N	-0-					2
*10	465	N	306	-0-	-159	-0-	17	1	289	3	N	-0-	1	1			1
11	366	N	366	-0-	-0-	-0-	21	1	345	3	N	-0-					1
12	385	N	385	-0-	-0-	-0-	23	1	362	3	N	-0-	1	1			-0-
01	DLQ G-10		334	-0-	334	334	19	1	315	3	N	-0-					-0-
02	DLQ G-10		322	-0-	322	656	17	1	305	3	N	-0-					-0-
03	915	N	259	-0-	-656	-0-	14	1	245	3	N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

11	585	N	585	-0-	-0-	-0-	43	1	540	3	Y	2					2
							2	9									
12	568	N	568	-0-	-0-	-0-	42	1	526	3	Y	-0-					2
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					2
02	DLQ G-10		16	-0-	16	18	1	1	15	3	Y	-0-					2
03	40	N	22	-0-	-18	-0-	2	1	20	3	Y	-0-	2	1			-0-
*04	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

*07	834	N	834	-0-	-0-	-0-	137	1	697	3	Y	-0-	1	1			6
08	899	N	852	-0-	-47	-0-	160	1	691	3	Y	1	6	1			1
							1	9									
09	983	N	983	-0-	-0-	-0-	167	1	816	3	Y	-0-					1
10	926	N	926	-0-	-0-	-0-	169	1	757	3	Y	-0-					1
11	868	N	868	-0-	-0-	-0-	162	1	706	3	Y	-0-					1
12	853	N	853	-0-	-0-	-0-	162	1	690	3	Y	1					2
							1	9									
01	DLQ G-10		699	-0-	699	699	151	1	548	3	Y	-0-					2
02	DLQ G-10		631	-0-	631	1330	138	1	493	3	Y	-0-					2
03	1955	N	625	-0-	-1330	-0-	144	1	481	3	Y	-0-	2	1			-0-
*04	511	N	511	-0-	-0-	-0-	133	1	377	3	Y	1					1
							1	9									

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

11	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					7
*12	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-	6	1			1
01	DLQ G-10		50	-0-	50	50	3	1	47	3	Y	-0-					1
02	DLQ G-10		48	-0-	48	98	3	1	43	3	Y	2	1	1			2
							2	9									
03	148	N	50	-0-	-98	-0-	3	1	44	3	Y	3	3	1			2
							3	9									
*04	52	N	52	-0-	-0-	-0-	4	1	46	3	Y	2	3	1			1
							2	9									

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

11	525	N	525	-0-	-0-	-0-	42	1	481	2	Y	2					2
							2	9									
12	508	N	508	-0-	-0-	-0-	40	1	466	2	Y	2					4
							2	9									
01	DLQ G-10		501	-0-	501	501	39	1	462	2	Y	-0-	4	1			-0-
02	DLQ G-10		500	-0-	500	1001	39	1	459	2	Y	2					2
							2	9									
03	1519	N	518	-0-	-1001	-0-	40	1	476	2	Y	2					4
							2	9									
*04	500	N	500	-0-	-0-	-0-	40	1	458	2	Y	2	4	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	372	N	359	-0-	-13	-0-	21	1	338	3	Y	-0-	1	1			2
08	372	N	372	-0-	-0-	-0-	29	1	343	3	Y	-0-	2	1			-0-
09	365	N	365	-0-	-0-	-0-	28	1	337	3	Y	-0-					-0-
10	355	N	355	-0-	-0-	-0-	29	1	326	3	Y	-0-					-0-
11	344	N	344	-0-	-0-	-0-	28	1	315	3	Y	1					1
							1	9									
12	341	N	341	-0-	-0-	-0-	27	1	314	3	Y	-0-					1
01	DLQ G-10		327	-0-	327	327	27	1	300	3	Y	-0-					1
02	DLQ G-10		333	-0-	333	660	26	1	307	3	Y	-0-					1
03	962	N	302	-0-	-660	-0-	24	1	278	3	Y	-0-	1	1			-0-
*04	334	N	334	-0-	-0-	-0-	27	1	307	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	686	N	686	-0-	-0-	-0-	55	1	631	2	Y	-0-	8	1			1
11	682	N	682	-0-	-0-	-0-	55	1	625	2	Y	2					3
							2	9									
12	630	N	630	-0-	-0-	-0-	50	1	574	2	Y	5	2	8			6
							6	9									
01	DLQ G-10		1033	-0-	1033	1033	80	1	952	2	Y	1	6	1			1
							1	9									
02	DLQ G-10		906	-0-	906	1939	70	1	834	2	Y	2					3
							2	9									
03	1600	N	880	-0-	-720	1219	68	1	805	2	Y	6					9
							7	9									
*04	2120	N	901	-0-	-1219	-0-	71	1	827	2	Y	3	8	1			4
							3	9									

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1618	-0-	-92	-0-	86	1	1498	3	Y	31	31	1			30
							34	9									
12	1705	X	1650	-0-	-55	-0-	84	1	1526	3	Y	36	41	1			25
							40	9									
01	DLQ G-10		1612	-0-	1612	1612	83	1	1492	3	Y	34	36	1			23
							37	9									
02	DLQ G-10		1397	-0-	1397	3009	73	1	1289	3	Y	32	32	1			23
							35	9									
03	4667	X	1658	-0-	-3009	-0-	84	1	1530	3	Y	40	46	1			17
							44	9									
*04	1579	X	1579	-0-	-0-	-0-	80	1	1457	3	Y	38	32	1	1	8	22
							42	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	27	1	438	3	Y	-0-					-0-
12	702	N	702	-0-	-0-	-0-	39	1	663	3	Y	-0-					-0-
01	DLQ G-10		682	-0-	682	682	40	1	642	3	Y	-0-					-0-
02	DLQ G-10		382	-0-	382	1064	23	1	359	3	Y	-0-					-0-
03	1732	N	668	-0-	-1064	-0-	42	1	626	3	Y	-0-					-0-
*04	676	N	676	-0-	-0-	-0-	43	1	633	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	270	N	97	-0-	-173	-0-	6	1	91	3	N	-0-	7	1			5
10	123	N	123	-0-	-0-	-0-	7	1	114	3	N	2	4	1			3
							2	9									
11	446	N	446	-0-	-0-	-0-	24	1	390	3	N	29	10	1			22
							32	9									
12	0	N	-0-	-0-	-0-	-0-					N	1	15	1			8
*01	DLQ G-10		122	-0-	122	122	7	1	115	3	N	-0-	5	1			3
02	DLQ G-10		9	-0-	9	131	1	1	8	3	N	-0-					3
03	670	N	539	-0-	-131	-0-	31	1	488	3	N	18	15	1	3	8	3
							20	9									
*04	201	N	201	-0-	-0-	-0-	11	1	167	3	N	21					24
							23	9									

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	408	-0-	-42	-0-	26	1	382	2	N	-0-					-0-
12	465	X	393	-0-	-72	-0-	37	1	356	2	N	-0-					-0-
01	DLQ G-10		400	-0-	400	400	22	1	378	2	N	-0-					-0-
02	DLQ G-10		387	-0-	387	787	23	1	364	2	N	-0-					-0-
03	1192	X	405	-0-	-787	-0-	28	1	377	2	N	-0-					-0-
*04	405	X	405	-0-	-0-	-0-	26	1	379	2	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	968	N	968	-0-	-0-	-0-	63	1	905	3	Y	-0-					1
12	1007	N	1007	-0-	-0-	-0-	68	1	938	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		1041	-0-	1041	1041	70	1	971	3	Y	-0-					1
02	DLQ G-10		934	-0-	934	1975	64	1	869	3	Y	1	1	1			1
							1	9									
03	1600	N	1020	-0-	-580	1395	70	1	949	3	Y	1	1	1			1
							1	9									
*04	2287	N	892	-0-	-1395	-0-	63	1	829	3	Y	-0-	1	1			-0-

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	32	1	465	3	Y	1					1
							1	9									
12	516	N	516	-0-	-0-	-0-	35	1	481	3	Y	-0-	1	1			-0-
01	DLQ G-10		521	-0-	521	521	35	1	485	3	Y	1					1
							1	9									
02	DLQ G-10		485	-0-	485	1006	33	1	452	3	Y	-0-	1	1			-0-
03	1530	N	524	-0-	-1006	-0-	36	1	488	3	Y	-0-					-0-
*04	519	N	519	-0-	-0-	-0-	36	1	482	3	Y	1	1	8			-0-
							1	9									

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	155	N	137	-0-	-18	-0-	9	1	128	3	Y	-0-	1	1			-0-
08	166	N	166	-0-	-0-	-0-	11	1	155	3	Y	-0-					-0-
09	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-
10	168	N	168	-0-	-0-	-0-	12	1	156	3	Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					-0-
01	DLQ G-10		163	-0-	163	163	11	1	152	3	Y	-0-					-0-
02	DLQ G-10		155	-0-	155	318	11	1	144	3	Y	-0-					-0-
03	487	N	169	-0-	-318	-0-	12	1	157	3	Y	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	12	1	156	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1500	-0-	-0-	-0-	79	1	1389	3	Y	29	28	1			28
							32	9									
12	1556	N	1556	-0-	-0-	-0-	79	1	1441	3	Y	33	38	1			23
							36	9									
01	DLQ G-10		1493	-0-	1493	1493	77	1	1382	3	Y	31	33	1			21
							34	9									
02	DLQ G-10		1363	-0-	1363	2856	71	1	1258	3	Y	31	30	1			22
							34	9									
03	1800	N	1493	-0-	-307	2549	75	1	1377	3	Y	37	43	1			16
							41	9									
*04	3000	N	1430	-0-	-1570	979	73	1	1321	3	Y	33	29	1			20
							36	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

11	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
01	DLQ G-10		106	-0-	106	106	5	1	101	3	N	-0-					-0-
02	DLQ G-10		106	-0-	106	212	5	1	101	3	N	-0-					-0-
03	337	N	125	-0-	-212	-0-	6	1	119	3	N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

11	745	N	745	-0-	-0-	-0-	36	1	707	3	N	2	4	1			3
							2	9									
12	757	N	757	-0-	-0-	-0-	40	1	715	3	N	2	2	1			3
							2	9									
01	DLQ G-10		738	-0-	738	738	39	1	696	3	N	3	4	1			2
							3	9									
02	DLQ G-10		681	-0-	681	1419	37	1	641	3	N	3	2	1			3
							3	9									
03	2144	N	725	-0-	-1419	-0-	41	1	681	3	N	3	2	1			4
							3	9									
*04	695	N	695	-0-	-0-	-0-	37	1	656	3	N	2	2	1			4
							2	9									

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

11	791	N	791	-0-	-0-	-0-	38	1	750	3	N	3	5	1			3
							3	9									
12	813	N	813	-0-	-0-	-0-	43	1	766	3	N	4	3	1			4
							4	9									
01	DLQ G-10		808	-0-	808	808	43	1	761	3	N	4	5	1			3
							4	9									
02	DLQ G-10		762	-0-	762	1570	42	1	717	3	N	3	2	1			4
							3	9									
03	1600	N	832	-0-	-768	802	47	1	782	3	N	3	2	1	1	8	4
							3	9									
*04	1587	N	785	-0-	-802	-0-	42	1	740	3	N	3	2	1			5
							3	9									

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

*09	8	N	-0-	-0-	-8	-0-					N	-0-	1	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1948	N	1948	-0-	-0-	-0-	126	1	1815	3	N	6	5	1			14
							7	9									
12	1978	N	1978	-0-	-0-	-0-	129	1	1849	3	N	-0-	5	1			9
01	1986	N	1986	-0-	-0-	-0-	128	1	1846	3	N	11	5	1			15
							12	9									
02	1863	N	1863	-0-	-0-	-0-	122	1	1730	3	N	10	12	1			13
							11	9									
03	1912	N	1912	-0-	-0-	-0-	127	1	1775	3	N	9	11	1			11
							10	9									
*04	1826	N	1826	-0-	-0-	-0-	121	1	1695	3	N	9	11	1	1	8	8
							10	9									

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2583	-0-	-207	-0-	60	1	2523	3	N	-0-					1
12	2852	X	2666	-0-	-186	-0-	102	1	2564	3	N	-0-					1
01	DLQ G-10		2525	-0-	2525	2525	102	1	2423	3	N	-0-					1
02	DLQ G-10		2493	-0-	2493	5018	96	1	2397	3	N	-0-					1
03	7640	X	2622	-0-	-5018	-0-	102	1	2520	3	N	-0-					1
*04	2475	X	2475	-0-	-0-	-0-	99	1	2376	3	N	-0-					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	N	727	-0-	-0-	-0-	35	1	690	3	N	2	4	1			3
							2	9									
12	752	N	752	-0-	-0-	-0-	40	1	710	3	N	2	2	1			3
							2	9									
01	DLQ G-10		743	-0-	743	743	40	1	700	3	N	3	4	1			2
							3	9									
02	DLQ G-10		694	-0-	694	1437	38	1	653	3	N	3	2	1			3
							3	9									
03	2166	N	729	-0-	-1437	-0-	41	1	685	3	N	3	2	1			4
							3	9									
*04	697	N	697	-0-	-0-	-0-	37	1	658	3	N	2	2	1			4
							2	9									

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	20	1	401	3	N	2	2	1			2
							2	9									
12	430	N	430	-0-	-0-	-0-	23	1	406	3	N	1	1	1			2
							1	9									
01	DLQ G-10		411	-0-	411	411	22	1	388	3	N	1	2	1			1
							1	9									
02	DLQ G-10		347	-0-	347	758	19	1	326	3	N	2	1	1			2
							2	9									
03	1080	N	322	-0-	-758	-0-	18	1	303	3	N	1	1	1			2
							1	9									
*04	335	N	335	-0-	-0-	-0-	18	1	316	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	N	1					2
12	0	N	-0-	-0-	-0-	-0-	N	-0-	1	1			1
*01	DLQ G-10		-0-	-0-	-0-	-0-	N	-0-	1	1			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
12	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
01	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
02	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
03	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
*04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	22	1	436	3	N	-0-					1
*12	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-	1	1			-0-
01	DLQ G-10		176	-0-	176	176	8	1	168	3	N	-0-					-0-
*02	DLQ G-10		180	-0-	180	356	9	1	171	3	N	-0-					-0-
03	586	N	230	-0-	-356	-0-	11	1	219	3	N	-0-					-0-
*04	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	19	1	379	3	N	2	3	1			2
							2	9									
12	390	N	390	-0-	-0-	-0-	21	1	368	3	N	1	1	1			2
							1	9									
01	DLQ G-10		367	-0-	367	367	20	1	346	3	N	1	2	1			1
							1	9									
02	DLQ G-10		333	-0-	333	700	18	1	313	3	N	2	1	1			2
							2	9									
03	1129	N	429	-0-	-700	-0-	24	1	404	3	N	1	1	1			2
							1	9									
*04	585	N	585	-0-	-0-	-0-	31	1	552	3	N	2	1	1			3
							2	9									

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	36	1	589	2	Y	3	3	1			4
							3	9									
12	638	N	638	-0-	-0-	-0-	37	1	598	2	Y	3	4	1			3
							3	9									
01	DLQ G-10		645	-0-	645	645	38	1	604	2	Y	3	3	1			3
							3	9									
02	DLQ G-10		645	-0-	645	1290	39	1	603	2	Y	3	3	1			3
							3	9									
03	1800	N	662	-0-	-1138	152	42	1	617	2	Y	3	4	1			2
							3	9									
*04	802	N	650	-0-	-152	-0-	41	1	606	2	Y	3					5
							3	9									

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0-	-0-	29	1	565	3	N	3	4	1			3
							3	9									
12	641	N	641	-0-	-0-	-0-	34	1	605	3	N	2	2	1			3
							2	9									
01	DLQ G-10		634	-0-	634	634	34	1	597	3	N	3	4	1			2
							3	9									
02	DLQ G-10		588	-0-	588	1222	32	1	553	3	N	3	2	1			3
							3	9									
03	1700	N	611	-0-	-1089	133	35	1	574	3	N	2	2	1			3
							2	9									
*04	724	N	591	-0-	-133	-0-	32	1	556	3	N	3	2	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

*08	403	N	343	-0-	-60	-0-	21	1	322	3	N	-0-	1	1			-0-
09	366	N	366	-0-	-0-	-0-	22	1	344	3	N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	22	1	359	3	N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	26	1	414	3	N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	23	1	368	3	N	-0-					-0-
01	DLQ G-10		372	-0-	372	372	22	1	350	3	N	-0-					-0-
02	DLQ G-10		344	-0-	344	716	21	1	323	3	N	-0-					-0-
03	1081	N	365	-0-	-716	-0-	22	1	342	3	N	1	1	1			-0-
							1	9									
*04	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

*09	600	N	533	-0-	-67	-0-	32	1	501	3	N	-0-	1	1			-0-
10	589	N	522	-0-	-67	-0-	31	1	491	3	N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	31	1	499	3	N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	31	1	488	3	N	-0-					-0-
01	DLQ G-10		553	-0-	553	553	33	1	520	3	N	-0-					-0-
02	DLQ G-10		406	-0-	406	959	25	1	380	3	N	1					1
							1	9									
03	1287	N	328	-0-	-959	-0-	20	1	308	3	N	-0-	1	1			-0-
*04	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

*09	450	N	307	-0-	-143	-0-	18	1	289	3	N	-0-	1	1			-0-
10	465	N	366	-0-	-99	-0-	22	1	344	3	N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	17	1	280	3	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	27	1	429	3	N	-0-					-0-
01	DLQ G-10		378	-0-	378	378	23	1	355	3	N	-0-					-0-
02	DLQ G-10		331	-0-	331	709	20	1	310	3	N	1					1
							1	9									
03	944	N	235	-0-	-709	-0-	14	1	221	3	N	-0-	1	1			-0-
*04	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

11	336	N	336	-0-	-0-	-0-	15	1	321	2	Y	-0-					-0-
12	1155	N	1155	-0-	-0-	-0-	49	1	1106	2	Y	-0-					-0-
01	DLQ G-10		374	-0-	374	374	16	1	358	2	Y	-0-					-0-
02	DLQ G-10		335	-0-	335	709	15	1	320	2	Y	-0-					-0-
03	1019	N	310	-0-	-709	-0-	14	1	296	2	Y	-0-					-0-
*04	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	31	1 4 9	513	2	Y	4	3	1			4
12	516	N	516	-0-	-0-	-0-	30	1 1 9	485	2	Y	1	3	1			2
01	DLQ G-10		558	-0-	558	558	33	1 4 9	521	2	Y	4	3	1			3
02	DLQ G-10		508	-0-	508	1066	31	1 3 9	474	2	Y	3	3	1			3
03	1615	N	549	-0-	-1066	-0-	35	1 2 9	512	2	Y	2	3	1			2
*04	597	N	597	-0-	-0-	-0-	38	1 2 9	557	2	Y	2					4

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	12	1	210	2	Y	-0-					-0-
01	DLQ G-10		209	-0-	209	209	11	1	198	2	Y	-0-					-0-
02	DLQ G-10		89	-0-	89	298	4	1	85	2	Y	-0-					-0-
03	392	N	94	-0-	-298	-0-	4	1	90	2	Y	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	23	1 2 9	438	3	N	2					3
12	489	N	489	-0-	-0-	-0-	23	1 1 9	465	3	N	1	2	1			2
01	DLQ G-10		493	-0-	493	493	23	1 1 9	469	3	N	1	1	1			2
02	DLQ G-10		465	-0-	465	958	23	1 1 9	441	3	N	1	1	1			2
03	1447	N	489	-0-	-958	-0-	25	1 1 9	463	3	N	1	1	1			2
*04	459	N	459	-0-	-0-	-0-	24	1 2 9	433	3	N	2	1	1	1	8	2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	572	N	572	-0-	-0-	-0-	12	1	560	3	Y	-0-	1	1			33
08	589	N	543	-0-	-46	-0-	13	1	530	3	Y	-0-					33
09	570	N	321	-0-	-249	-0-	7	1	314	3	Y	-0-					33
10	332	N	332	-0-	-0-	-0-	9	1	323	3	Y	-0-					33
11	314	N	314	-0-	-0-	-0-	26	1	288	3	Y	-0-					33
12	498	N	498	-0-	-0-	-0-	13	1	485	3	Y	-0-					33
01	DLQ G-10		251	-0-	251	251	7	1	244	3	Y	-0-					33
02	DLQ G-10		325	-0-	325	576	10	1	315	3	Y	-0-					33
03	921	N	345	-0-	-576	-0-	9	1	336	3	Y	-0-					33
*04	303	N	303	-0-	-0-	-0-	7	1	295	3	Y	1	1	8			33
							1	9									

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
01	DLQ G-10		49	-0-	49	49	3	1	46	3	N	-0-					-0-
02	DLQ G-10		47	-0-	47	96	3	1	44	3	N	-0-					-0-
03	148	N	52	-0-	-96	-0-	3	1	49	3	N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	555	N	555	-0-	-0-	-0-	12	1	543	3	Y	-0-	1	1			29
08	527	N	500	-0-	-27	-0-	12	1	488	3	Y	-0-					29
09	540	N	480	-0-	-60	-0-	11	1	469	3	Y	-0-					29
10	498	N	498	-0-	-0-	-0-	14	1	484	3	Y	-0-					29
11	466	N	466	-0-	-0-	-0-	39	1	427	3	Y	-0-					29
12	496	N	496	-0-	-0-	-0-	13	1	483	3	Y	-0-					29
01	DLQ G-10		492	-0-	492	492	13	1	479	3	Y	-0-					29
02	DLQ G-10		468	-0-	468	960	14	1	454	3	Y	-0-					29
03	1472	N	512	-0-	-960	-0-	13	1	499	3	Y	-0-					29
*04	489	N	489	-0-	-0-	-0-	11	1	478	3	Y	-0-					29

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	811	N	811	-0-	-0-	-0-	48	1	763	3	N	-0-	1	1			-0-
10	815	N	815	-0-	-0-	-0-	48	1	767	3	N	-0-					-0-
11	766	N	766	-0-	-0-	-0-	45	1	720	3	N	1					1
							1	9									
*12	814	N	814	-0-	-0-	-0-	48	1	766	3	N	-0-	1	1			-0-
01	DLQ G-10		618	-0-	618	618	37	1	581	3	N	-0-					-0-
02	DLQ G-10		315	-0-	315	933	19	1	296	3	N	-0-					-0-
03	1244	N	311	-0-	-933	-0-	19	1	291	3	N	1	1	1			-0-
							1	9									
*04	586	N	586	-0-	-0-	-0-	36	1	550	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	30	N	-0-	-0-	-30	-0-					N	-0-	3	1			1
10	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
11	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					1
*12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	DLQ G-10		207	-0-	207	207	12	1	195	3	N	-0-					-0-
02	DLQ G-10		455	-0-	455	662	28	1	427	3	N	-0-					-0-
03	1132	N	470	-0-	-662	-0-	28	1	442	3	N	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	28	1	419	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	496	N	326	-0-	-170	-0-	20	1	306	3	N	-0-			1	1	-0-
09	638	N	638	-0-	-0-	-0-	38	1	600	3	N	-0-					-0-
10	1204	N	1204	-0-	-0-	-0-	71	1	1132	3	N	1					1
							1	9									
11	1219	N	1219	-0-	-0-	-0-	72	1	1147	3	N	-0-					1
12	1364	N	1364	-0-	-0-	-0-	80	1	1283	3	N	1			1	1	1
							1	9									
01	1189	N	1189	-0-	-0-	-0-	72	1	1117	3	N	-0-					1
02	1063	N	1063	-0-	-0-	-0-	66	1	997	3	N	-0-					1
03	1106	N	1106	-0-	-0-	-0-	67	1	1039	3	N	-0-			1	1	-0-
*04	1031	N	1031	-0-	-0-	-0-	64	1	966	3	N	1					1
							1	9									

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1026	N	1026	-0-	-0-	-0-	67	1	959	3	Y	-0-			2	1	-0-
09	1035	N	1035	-0-	-0-	-0-	66	1	968	3	Y	1					1
							1	9									
10	1086	N	1086	-0-	-0-	-0-	74	1	1011	3	Y	1			1	1	1
							1	9									
11	793	N	793	-0-	-0-	-0-	52	1	741	3	Y	-0-					1
12	914	N	914	-0-	-0-	-0-	62	1	851	3	Y	1			1	1	1
							1	9									
01	DLQ G-10		995	-0-	995	995	67	1	928	3	Y	-0-					1
02	DLQ G-10		805	-0-	805	1800	55	1	749	3	Y	1			1	1	1
							1	9									
03	2500	N	1116	-0-	-1384	416	76	1	1039	3	Y	1			1	1	1
							1	9									
*04	1396	N	980	-0-	-416	-0-	69	1	911	3	Y	-0-			1	1	-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	481	N	481	-0-	-0-	-0-	29	1	452	3	N	-0-			1	1	-0-
10	620	N	555	-0-	-65	-0-	33	1	522	3	N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	29	1	466	3	N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	30	1	473	3	N	-0-					-0-
01	DLQ G-10		503	-0-	503	503	30	1	473	3	N	-0-					-0-
02	DLQ G-10		427	-0-	427	930	26	1	401	3	N	-0-					-0-
03	1343	N	413	-0-	-930	-0-	25	1	387	3	N	1			1	1	-0-
							1	9									
*04	294	N	294	-0-	-0-	-0-	18	1	276	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	-0-	61	1	973	3	N	1			1	1	1
							1	9									
12	1071	N	1071	-0-	-0-	-0-	63	1	1007	3	N	1			1	1	1
							1	9									
01	1060	N	1060	-0-	-0-	-0-	64	1	996	3	N	-0-					1
02	976	N	976	-0-	-0-	-0-	60	1	916	3	N	-0-					1
03	1036	N	1036	-0-	-0-	-0-	63	1	972	3	N	1			2	1	-0-
							1	9									
*04	999	N	999	-0-	-0-	-0-	62	1	936	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1113	N	1113	-0-	-0-	-0-	65	1	1047	3	N	1	1	1			1
							1	9									
12	1013	N	1013	-0-	-0-	-0-	60	1	952	3	N	1	1	1			1
							1	9									
01	DLQ G-10		912	-0-	912	912	55	1	857	3	N	-0-					1
*02	DLQ G-10		1079	-0-	1079	1991	67	1	1012	3	N	-0-					1
03	2500	N	912	-0-	-1588	403	55	1	857	3	N	-0-	1	1			-0-
*04	1622	N	1219	-0-	-403	-0-	76	1	1142	3	N	1					1
							1	9									

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1085	N	579	-0-	-506	-0-	12	1	567	3	Y	-0-	2	1			19
08	1023	N	931	-0-	-92	-0-	23	1	908	3	Y	-0-					19
09	870	N	845	-0-	-25	-0-	20	1	821	3	Y	4					23
							4	9									
10	840	N	840	-0-	-0-	-0-	25	1	813	3	Y	2					25
							2	9									
11	719	N	719	-0-	-0-	-0-	12	1	700	3	Y	6					31
							7	9									
12	595	N	595	-0-	-0-	-0-	15	1	579	3	Y	1	18	1			14
							1	9									
*01	DLQ G-10		798	-0-	798	798	21	1	764	3	Y	12	1	8			25
							13	9									
*02	DLQ G-10		420	-0-	420	1218	13	1	407	3	Y	-0-					25
03	1631	N	413	-0-	-1218	-0-	11	1	402	3	Y	-0-	17	1			8
*04	308	N	308	-0-	-0-	-0-	7	1	292	3	Y	8					16
							9	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	-0-	19	1	369	3	N	1	1	1			1
							1	9									
12	431	N	431	-0-	-0-	-0-	21	1	409	3	N	1	1	1			1
							1	9									
01	DLQ G-10		435	-0-	435	435	21	1	413	3	N	1	1	1			1
							1	9									
02	DLQ G-10		333	-0-	333	768	16	1	316	3	N	1	1	1			1
							1	9									
03	1212	N	444	-0-	-768	-0-	22	1	421	3	N	1	1	1			1
							1	9									
*04	373	N	373	-0-	-0-	-0-	19	1	354	3	N	-0-	1	1			-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0-	-0-	41	1	665	3	N	-0-					1
12	797	N	797	-0-	-0-	-0-	47	1	750	3	N	-0-	1	1			-0-
01	DLQ G-10		786	-0-	786	786	47	1	738	3	N	1					1
							1	9									
02	DLQ G-10		720	-0-	720	1506	44	1	676	3	N	-0-					1
03	1600	N	710	-0-	-890	616	43	1	667	3	N	-0-	1	1			-0-
*04	1313	N	697	-0-	-616	-0-	43	1	653	3	N	1					1
							1	9									

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	1	1	52	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	1	1	52	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	593	N	593	-0-	-0-	-0-	35	1	558	3	N	-0-	1	1			-0-
10	666	N	666	-0-	-0-	-0-	39	1	626	3	N	1					1
							1	9									
11	611	N	611	-0-	-0-	-0-	36	1	575	3	N	-0-					1
12	613	N	613	-0-	-0-	-0-	36	1	577	3	N	-0-	1	1			-0-
01	DLQ G-10		595	-0-	595	595	36	1	559	3	N	-0-					-0-
02	DLQ G-10		540	-0-	540	1135	33	1	506	3	N	1					1
							1	9									
03	1749	N	614	-0-	-1135	-0-	37	1	577	3	N	-0-	1	1			-0-
*04	583	N	583	-0-	-0-	-0-	36	1	546	3	N	1					1
							1	9									

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	844	N	844	-0-	-0-	-0-	41	1	800	3	N	3	5	1			4
							3	9									
12	863	N	863	-0-	-0-	-0-	46	1	814	3	N	3	3	1			4
							3	9									
01	DLQ G-10		840	-0-	840	840	45	1	791	3	N	4	5	1			3
							4	9									
02	DLQ G-10		759	-0-	759	1599	42	1	714	3	N	3	2	1			4
							3	9									
03	2393	N	794	-0-	-1599	-0-	45	1	746	3	N	3	2	1	1	8	4
							3	9									
*04	754	N	754	-0-	-0-	-0-	40	1	711	3	N	3	2	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	761	-0-	-0-	-0-	37	1	721	3	N	3	5	1			3
							3	9									
12	810	N	810	-0-	-0-	-0-	43	1	765	3	N	2	2	1			3
							2	9									
01	DLQ G-10		798	-0-	798	798	43	1	752	3	N	3	4	1			2
							3	9									
02	DLQ G-10		745	-0-	745	1543	41	1	700	3	N	4	2	1			4
							4	9									
03	1700	N	781	-0-	-919	624	44	1	735	3	N	2	2	1			4
							2	9									
*04	1368	N	744	-0-	-624	-0-	40	1	701	3	N	3	2	1			5
							3	9									

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		231	-0-	231	231	14	1	217	3	N	-0-					-0-
*02	DLQ G-10		540	-0-	540	771	33	1	507	3	N	-0-					-0-
*03	1305	N	534	-0-	-771	-0-	32	1	502	3	N	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	28	1	423	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1661	N	1661	-0-	-0-	-0-	97	1	1563	3	N	1	1	1			1
							1	9									
12	1720	N	1720	-0-	-0-	-0-	101	1	1618	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1644	-0-	1644	1644	99	1	1544	3	N	1	1	1			1
							1	9									
*02	DLQ G-10		1513	-0-	1513	3157	93	1	1419	3	N	1					2
							1	9									
03	1600	N	1598	-0-	-2	3155	96	1	1500	3	N	2	3	1			1
							2	9									
*04	3000	N	1493	-0-	-1507	1648	93	1	1400	3	N	-0-					1

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	35	1	496	3	Y	1					1
							1	9									
12	566	N	566	-0-	-0-	-0-	38	1	528	3	Y	-0-	1	1			-0-
01	DLQ G-10		441	-0-	441	441	30	1	410	3	Y	1					1
							1	9									
*02	DLQ G-10		434	-0-	434	875	30	1	404	3	Y	-0-	1	1			-0-
03	1307	N	432	-0-	-875	-0-	30	1	402	3	Y	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	28	1	373	3	Y	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	4	1	73	3	N	1					1
							1	9									
01	DLQ G-10		80	-0-	80	80	4	1	76	3	N	-0-					1
02	DLQ G-10		78	-0-	78	158	4	1	74	3	N	-0-					1
03	242	N	84	-0-	-158	-0-	4	1	80	3	N	-0-					1
*04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0-	-0-	46	1 2 9	578	3	Y	2					2
12	640	N	640	-0-	-0-	-0-	48	1 1 9	591	3	Y	1					3
01	DLQ G-10		562	-0-	562	562	42	1	520	3	Y	-0-					3
02	DLQ G-10		5	-0-	5	567	5	3			Y	-0-					3
03	579	N	12	-0-	-567	-0-	1	1	11	3	Y	-0-	3	1			-0-
*04	212	N	212	-0-	-0-	-0-	16	1	196	3	Y	-0-					-0-

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1171	N	1171	-0-	-0-	-0-	76	1 1 9	1094	3	Y	1					2
12	1124	N	1124	-0-	-0-	-0-	76	1 1 9	1048	3	Y	-0-	1	1			1
01	DLQ G-10		1199	-0-	1199	1199	81	1 1 9	1117	3	Y	1					2
02	DLQ G-10		1120	-0-	1120	2319	76	1 1 9	1044	3	Y	-0-	1	1			1
03	2500	N	1199	-0-	-1301	1018	82	1 1 9	1116	3	Y	1	1	1			1
*04	1988	N	970	-0-	-1018	-0-	68	1 1 9	901	3	Y	1	1	1	1	8	-0-

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	38	1	541	3	Y	-0-					1
12	631	N	631	-0-	-0-	-0-	43	1 1 9	587	3	Y	1	1	1			1
01	DLQ G-10		656	-0-	656	656	44	1	612	3	Y	-0-					1
02	DLQ G-10		632	-0-	632	1288	43	1 1 9	588	3	Y	1	1	1			1
03	1800	N	676	-0-	-1124	164	46	1	630	3	Y	-0-	1	1			-0-
*04	820	N	656	-0-	-164	-0-	46	1 1 9	609	3	Y	1	1	8			-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1536	N	1536	-0-	-0-	-0-	90	1 1 9	1445	3	N	1	1	1			1
12	1590	N	1590	-0-	-0-	-0-	94	1 1 9	1495	3	N	1	1	1			1
01	DLQ G-10		1490	-0-	1490	1490	90	1 1 9	1399	3	N	1	1	1			1
02	DLQ G-10		1460	-0-	1460	2950	90	1 1 9	1369	3	N	1					2
03	1700	N	1340	-0-	-360	2590	81	1	1259	3	N	-0-	2	1			-0-
*04	3000	N	1406	-0-	-1594	996	87	1 1 9	1318	3	N	1					1

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1166	N	1166	-0-	-0-	-0-	68	1 1 9	1097	3	N	1	1	1			1
12	1029	N	1029	-0-	-0-	-0-	61	1 1 9	967	3	N	1	1	1			1
01	DLQ G-10		1201	-0-	1201	1201	72	1	1129	3	N	-0-					1
02	DLQ G-10		1241	-0-	1241	2442	77	1	1164	3	N	-0-					1
03	2500	N	1057	-0-	-1443	999	64	1 1 9	992	3	N	1	2	1			-0-
*04	1943	N	944	-0-	-999	-0-	59	1 1 9	884	3	N	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1519	N	1519	-0-	-0-	-0-	89	1	1429	3	N	1	1	1			2
							1	9									
12	1691	N	1691	-0-	-0-	-0-	100	1	1590	3	N	1	2	1			1
							1	9									
01	DLQ G-10		1541	-0-	1541	1541	93	1	1447	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1078	-0-	1078	2619	66	1	1011	3	N	1					2
							1	9									
03	1600	N	1806	-0-	206	2825	109	1	1695	3	N	2	3	1			1
							2	9									
*04	3000	N	1647	-0-	-1353	1472	102	1	1544	3	N	1					2
							1	9									

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

*08	434	N	432	-0-	-2	-0-	26	1	406	3	N	-0-	1	1			-0-
09	405	N	405	-0-	-0-	-0-	24	1	381	3	N	-0-					-0-
10	434	N	409	-0-	-25	-0-	24	1	385	3	N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	24	1	379	3	N	-0-					-0-
01	DLQ G-10		395	-0-	395	395	24	1	371	3	N	-0-					-0-
02	DLQ G-10		579	-0-	579	974	36	1	543	3	N	-0-					-0-
03	1695	N	721	-0-	-974	-0-	44	1	676	3	N	1	1	1			-0-
							1	9									
*04	628	N	628	-0-	-0-	-0-	39	1	589	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

11	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	12	1	197	3	N	-0-					-0-
01	DLQ G-10		229	-0-	229	229	14	1	215	3	N	-0-					-0-
02	DLQ G-10		244	-0-	244	473	15	1	229	3	N	-0-					-0-
03	735	N	262	-0-	-473	-0-	16	1	246	3	N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

11	1002	N	1002	-0-	-0-	-0-	59	1	942	3	N	1	1	1			1
							1	9									
12	1174	N	1174	-0-	-0-	-0-	69	1	1104	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1128	-0-	1128	1128	68	1	1060	3	N	-0-					1
02	DLQ G-10		1014	-0-	1014	2142	63	1	951	3	N	-0-					1
03	1800	N	1030	-0-	-770	1372	62	1	967	3	N	1	2	1			-0-
							1	9									
*04	2425	N	1053	-0-	-1372	-0-	65	1	987	3	N	1					1
							1	9									

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
01	DLQ G-10		21	-0-	21	21	21	3			Y	-0-					-0-
02	DLQ G-10		20	-0-	20	41	20	3			Y	-0-					-0-
03	67	N	26	-0-	-41	-0-	26	3			Y	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

11	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

11	647	N	647	-0-	-0-	-0-	47	1	598	3	Y	2					2
							2	9									
12	675	N	675	-0-	-0-	-0-	50	1	624	3	Y	1					3
							1	9									
01	DLQ G-10		671	-0-	671	671	50	1	621	3	Y	-0-					3
02	DLQ G-10		605	-0-	605	1276	43	1	562	3	Y	-0-					3
03	1962	N	686	-0-	-1276	-0-	50	1	635	3	Y	1	3	1			1
							1	9									
*04	670	N	670	-0-	-0-	-0-	52	1	618	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	840	N	468	-0-	-372	-0-	28	1	440	3	N	-0-	1	1			-0-
10	868	N	295	-0-	-573	-0-	17	1	278	3	N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	15	1	247	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		413	-0-	413	413	25	1	388	3	N	-0-					-0-
*02	DLQ G-10		887	-0-	887	1300	55	1	831	3	N	1					1
							1	9									
03	1600	N	920	-0-	-680	620	56	1	864	3	N	-0-	1	1			-0-
*04	1246	N	626	-0-	-620	-0-	39	1	586	3	N	1					1
							1	9									

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

11	1312	N	1312	-0-	-0-	-0-	77	1	1235	3	N	-0-					1
12	1350	N	1350	-0-	-0-	-0-	80	1	1269	3	N	1	1	1			1
							1	9									
01	DLQ G-10		850	-0-	850	850	51	1	799	3	N	-0-					1
02	DLQ G-10		1210	-0-	1210	2060	75	1	1135	3	N	-0-					1
03	2500	N	1563	-0-	-937	1123	94	1	1468	3	N	1	2	1			-0-
							1	9									
*04	2574	N	1451	-0-	-1123	-0-	90	1	1360	3	N	1					1
							1	9									

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

11	1584	N	1584	-0-	-0-	-0-	93	1	1490	3	N	1	1	1			1
							1	9									
12	1661	N	1661	-0-	-0-	-0-	98	1	1562	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1524	-0-	1524	1524	92	1	1431	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1481	-0-	1481	3005	91	1	1389	3	N	1					2
							1	9									
03	2500	N	1447	-0-	-1053	1952	87	1	1359	3	N	1	3	1			-0-
							1	9									
*04	2873	N	921	-0-	-1952	-0-	57	1	863	3	N	1					1
							1	9									

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

11	747	N	747	-0-	-0-	-0-	36	1	704	3	N	6	6	1			8
							7	9									
12	808	N	808	-0-	-0-	-0-	39	1	762	3	N	6	6	1			8
							7	9									
01	DLQ G-10		828	-0-	828	828	41	1	781	3	N	5	6	1			7
							6	9									
02	DLQ G-10		793	-0-	793	1621	41	1	748	3	N	4	3	1			8
							4	9									
03	1800	N	857	-0-	-943	678	46	1	805	3	N	5	6	1			7
							6	9									
*04	1499	N	821	-0-	-678	-0-	45	1	768	3	N	7	7	1			7
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	6	1	124	3	N	1					1
							1	9									
12	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-	1	1			-0-
01	DLQ G-10		169	-0-	169	169	8	1	160	3	N	1					1
							1	9									
02	DLQ G-10		163	-0-	163	332	8	1	155	3	N	-0-					1
03	507	N	175	-0-	-332	-0-	9	1	166	3	N	-0-					1
*04	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					1

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1737	N	1737	-0-	-0-	-0-	102	1	1634	3	N	1	1	1			2
							1	9									
12	1781	N	1781	-0-	-0-	-0-	105	1	1676	3	N	-0-	1	1			1
01	DLQ G-10		1745	-0-	1745	1745	105	1	1639	3	N	1	1	1			1
							1	9									
*02	DLQ G-10		1607	-0-	1607	3352	99	1	1507	3	N	1					2
							1	9									
03	2500	N	1684	-0-	-816	2536	102	1	1580	3	N	2	3	1			1
							2	9									
*04	3000	N	1503	-0-	-1497	1039	93	1	1410	3	N	-0-					1

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	844	N	844	-0-	-0-	-0-	50	1	794	3	N	-0-					1
12	697	N	697	-0-	-0-	-0-	41	1	656	3	N	-0-	1	1			-0-
01	DLQ G-10		866	-0-	866	866	52	1	814	3	N	-0-					-0-
02	DLQ G-10		677	-0-	677	1543	42	1	634	3	N	1					1
							1	9									
03	1600	N	752	-0-	-848	695	45	1	707	3	N	-0-	1	1			-0-
*04	1427	N	732	-0-	-695	-0-	45	1	686	3	N	1					1
							1	9									

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	899	N	899	-0-	-0-	-0-	48	1	832	3	Y	17	18	1			17
							19	9									
12	1018	N	1018	-0-	-0-	-0-	52	1	941	3	Y	23	24	1	1	8	15
							25	9									
01	DLQ G-10		982	-0-	982	982	50	1	908	3	Y	22	22	1	1	8	14
							24	9									
*02	DLQ G-10		895	-0-	895	1877	47	1	824	3	Y	22	20	1	1	8	15
							24	9									
03	2500	N	936	-0-	-1564	313	47	1	861	3	Y	25	28	1	2	8	10
							28	9									
*04	1235	N	922	-0-	-313	-0-	47	1	851	3	Y	22	19	1			13
							24	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1027	N	1027	-0-	-0-	-0-	60	1	967	3	N	-0-					1
12	1059	N	1059	-0-	-0-	-0-	62	1	996	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1004	-0-	1004	1004	61	1	943	3	N	-0-					1
02	DLQ G-10		811	-0-	811	1815	50	1	761	3	N	-0-					1
03	2500	N	1249	-0-	-1251	564	75	1	1173	3	N	1	2	1			-0-
							1	9									
*04	1664	N	1100	-0-	-564	-0-	68	1	1031	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7	N	7	-0-	-0-	-0-	7	3			N	-0-	1	1			-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	1	1	40	3	N	-0-					-0-
*04	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	27	1	335	3	Y	1					1
							1	9									
12	364	N	364	-0-	-0-	-0-	27	1	336	3	Y	1					2
							1	9									
01	DLQ G-10		347	-0-	347	347	26	1	321	3	Y	-0-					2
02	DLQ G-10		310	-0-	310	657	22	1	288	3	Y	-0-					2
03	964	N	307	-0-	-657	-0-	23	1	284	3	Y	-0-	2	1			-0-
*04	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	16	1	198	3	Y	1					1
							1	9									
12	216	N	216	-0-	-0-	-0-	16	1	200	3	Y	-0-					1
01	DLQ G-10		200	-0-	200	200	15	1	185	3	Y	-0-					1
02	DLQ G-10		168	-0-	168	368	12	1	156	3	Y	-0-					1
03	540	N	172	-0-	-368	-0-	13	1	159	3	Y	-0-	1	1			-0-
*04	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

11	467	N	467	-0-	-0-	-0-	30	1	437	3	Y	-0-					21
12	488	N	488	-0-	-0-	-0-	33	1	455	3	Y	-0-					21
01	DLQ G-10		492	-0-	492	492	33	1	459	3	Y	-0-					21
02	DLQ G-10		482	-0-	482	974	33	1	449	3	Y	-0-					21
03	1467	N	493	-0-	-974	-0-	34	1	459	3	Y	-0-					21
*04	481	N	481	-0-	-0-	-0-	34	1	446	3	Y	1	1	8			21
							1	9									

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

11	1148	N	1148	-0-	-0-	-0-	1148	3			Y	-0-					-0-
12	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
01	DLQ G-10		739	-0-	739	739	739	3			Y	-0-					-0-
02	DLQ G-10		585	-0-	585	1324	585	3			Y	-0-					-0-
03	1988	N	664	-0-	-1324	-0-	664	3			Y	-0-					-0-
*04	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

11	181	N	181	-0-	-0-	-0-	8	1	172	3	Y	1	2	1			1
							1	9									
12	92	N	92	-0-	-0-	-0-	4	1	88	3	Y	-0-	1	1			-0-
01	DLQ G-10		118	-0-	118	118	5	1	112	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		126	-0-	126	244	5	1	119	3	Y	2	1	1			1
							2	9									
03	270	N	26	-0-	-244	-0-	1	1	25	3	Y	-0-	1	1			-0-
*04	417	N	417	-0-	-0-	-0-	18	1	397	3	Y	2	1	1			1
							2	9									

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		225	-0-	225	225	15	1	210	3	Y	-0-					-0-
02	DLQ G-10		294	-0-	294	519	20	1	274	3	Y	-0-					-0-
03	705	N	186	-0-	-519	-0-	13	1	173	3	Y	-0-					-0-
*04	170	N	170	-0-	-0-	-0-	12	1	158	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	45	1	648	3	Y	-0-					1
12	667	N	667	-0-	-0-	-0-	45	1	621	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		680	-0-	680	680	46	1	634	3	Y	-0-					1
02	DLQ G-10		629	-0-	629	1309	43	1	586	3	Y	-0-	1	1			-0-
03	1700	N	667	-0-	-1033	276	46	1	620	3	Y	1	1	1			-0-
							1	9									
*04	896	N	620	-0-	-276	-0-	43	1	576	3	Y	1	1	8			-0-
							1	9									

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	7	1	106	3	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	7	1	92	3	Y	6	1	1			5
							7	9									
01	DLQ G-10		98	-0-	98	98	7	1	91	3	Y	-0-					5
02	DLQ G-10		93	-0-	93	191	6	1	87	3	Y	-0-	3	1			2
03	292	N	101	-0-	-191	-0-	7	1	94	3	Y	-0-	1	1			1
*04	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-	1	1			-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0-	-0-	39	1	585	3	Y	-0-					1
12	653	N	653	-0-	-0-	-0-	42	1	610	3	Y	1					2
							1	9									
01	DLQ G-10		654	-0-	654	654	41	1	612	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		595	-0-	595	1249	39	1	555	3	Y	1					3
							1	9									
03	1452	N	203	-0-	-1249	-0-	13	1	190	3	Y	-0-	3	1			-0-
*04	739	N	739	-0-	-0-	-0-	44	1	694	3	Y	1					1
							1	9									

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	9	1	127	2	N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	14	1	134	2	N	-0-					-0-
01	DLQ G-10		142	-0-	142	142	8	1	134	2	N	-0-					-0-
02	DLQ G-10		249	-0-	249	391	15	1	234	2	N	-0-					-0-
03	546	N	155	-0-	-391	-0-	11	1	144	2	N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	7	1	104	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	11	1	182	2	Y	1	1	1			1
							1	9									
12	187	N	187	-0-	-0-	-0-	11	1	175	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		173	-0-	173	173	10	1	162	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		150	-0-	150	323	9	1	140	2	Y	1	1	1			1
							1	9									
03	475	N	152	-0-	-323	-0-	10	1	142	2	Y	-0-	1	1			-0-
*04	143	N	143	-0-	-0-	-0-	9	1	133	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	737	N	737	-0-	-0-	-0-	48	1	687	3	N	2	2	1			5
							2	9									
12	861	N	861	-0-	-0-	-0-	56	1	805	3	N	-0-	2	1			3
01	DLQ G-10		921	-0-	921	921	59	1	856	3	N	5	2	1			6
							6	9									
*02	DLQ G-10		852	-0-	852	1773	56	1	790	3	N	5	5	1			6
							6	9									
03	1800	N	829	-0-	-971	802	55	1	771	3	N	3	5	1			4
							3	9									
*04	1646	N	844	-0-	-802	-0-	56	1	781	3	N	6	5	1	1	8	4
							7	9									

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

11	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					2
12	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					2
01	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					2
02	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					2
03	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					2
*04	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					2

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

11	883	N	883	-0-	-0-	-0-	39	1	844	2	Y	-0-					-0-
12	822	N	822	-0-	-0-	-0-	35	1	787	2	Y	-0-					-0-
01	DLQ G-10		622	-0-	622	622	27	1	595	2	Y	-0-					-0-
02	DLQ G-10		988	-0-	988	1610	43	1	945	2	Y	-0-					-0-
03	1700	N	732	-0-	-968	642	33	1	699	2	Y	-0-					-0-
*04	1265	N	623	-0-	-642	-0-	29	1	594	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

11	996	N	996	-0-	-0-	-0-	65	1	931	3	Y	-0-					1
12	1050	N	1050	-0-	-0-	-0-	71	1	978	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		1062	-0-	1062	1062	71	1	990	3	Y	1					2
							1	9									
02	DLQ G-10		949	-0-	949	2011	65	1	884	3	Y	-0-	1	1			1
03	2500	N	1064	-0-	-1436	575	73	1	990	3	Y	1	1	1			1
							1	9									
*04	1603	N	1028	-0-	-575	-0-	72	1	955	3	Y	1	1	1	1	8	-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	656	N	656	-0-	-0-	-0-	39	1	617	3	N	-0-	1	1			-0-
10	716	N	716	-0-	-0-	-0-	42	1	673	3	N	1					1
							1	9									
11	565	N	565	-0-	-0-	-0-	33	1	532	3	N	-0-					1
12	836	N	836	-0-	-0-	-0-	49	1	786	3	N	1	1	1			1
							1	9									
01	DLQ G-10		691	-0-	691	691	42	1	649	3	N	-0-					1
02	DLQ G-10		686	-0-	686	1377	42	1	644	3	N	-0-					1
03	1600	N	739	-0-	-861	516	45	1	694	3	N	-0-	1	1			-0-
*04	1218	N	702	-0-	-516	-0-	44	1	657	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

11	2973	X	2973	-0-	-0-	-0-	174	1	2797	3	N	2	1	1			2
							2	9									
12	2546	X	2546	-0-	-0-	-0-	150	1	2395	3	N	1	2	1			1
							1	9									
01	DLQ G-10		2304	-0-	2304	2304	139	1	2164	3	N	1	1	1			1
							1	9									
*02	DLQ G-10		1647	-0-	1647	3951	102	1	1544	3	N	1					2
							1	9									
*03	5425	X	1474	-0-	-3951	-0-	89	1	1383	3	N	2	3	1			1
							2	9									
*04	1276	X	1276	-0-	-0-	-0-	79	1	1197	3	N	-0-					1

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

11	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-					-0-
01	DLQ G-10		76	-0-	76	76	3	1	73	3	Y	-0-					-0-
02	DLQ G-10		73	-0-	73	149	3	1	70	3	Y	-0-					-0-
03	229	N	80	-0-	-149	-0-	3	1	77	3	Y	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	3	1	75	3	Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

11	495	N	495	-0-	-0-	-0-	21	1	471	3	Y	3	2	1			2
							3	9									
12	497	N	497	-0-	-0-	-0-	21	1	474	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		512	-0-	512	512	21	1	488	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		488	-0-	488	1000	21	1	465	3	Y	2	2	1			2
							2	9									
03	1525	N	525	-0-	-1000	-0-	22	1	501	3	Y	2	2	1			2
							2	9									
*04	520	N	520	-0-	-0-	-0-	23	1	495	3	Y	2	2	1			2
							2	9									

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
12	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
01	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
03	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1132	N	1132	-0-	-0-	-0-	65	1 7 9	1060	2	Y	6	5	1			6
12	1123	N	1123	-0-	-0-	-0-	66	1 3 9	1054	2	Y	3	5	1			4
01	DLQ G-10		1111	-0-	1111	1111	66	1 6 9	1039	2	Y	5	5	1			4
02	DLQ G-10		1014	-0-	1014	2125	61	1 6 9	947	2	Y	5	5	1			4
03	2500	N	1012	-0-	-1488	637	64	1 2 9	946	2	Y	2	4	1			2
*04	750	N	113	-0-	-637	-0-	7	1 1 9	105	2	Y	1					3

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	27	1	401	3	Y	-0-					1
12	395	N	395	-0-	-0-	-0-	25	1	370	3	Y	-0-					1
01	DLQ G-10		410	-0-	410	410	26	1 1 9	383	3	Y	1	1	1			1
02	DLQ G-10		374	-0-	374	784	25	1 1 9	348	3	Y	1					2
03	1132	N	348	-0-	-784	-0-	22	1	326	3	Y	-0-	2	1			-0-
*04	329	N	329	-0-	-0-	-0-	19	1 1 9	309	3	Y	1					1

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	84	1 2 9	477	3	Y	2					2
12	594	N	594	-0-	-0-	-0-	109	1	485	3	Y	-0-					2
01	DLQ G-10		606	-0-	606	606	110	1 1 9	495	3	Y	1					3
02	DLQ G-10		545	-0-	545	1151	99	1	446	3	Y	-0-					3
03	1706	N	555	-0-	-1151	-0-	106	1	449	3	Y	-0-	3	1			-0-
*04	549	N	549	-0-	-0-	-0-	105	1 1 9	443	3	Y	1					1

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	24	1 1 9	297	3	Y	1					1
12	307	N	307	-0-	-0-	-0-	23	1	284	3	Y	-0-					1
01	DLQ G-10		299	-0-	299	299	22	1 1 9	276	3	Y	1					2
02	DLQ G-10		268	-0-	268	567	19	1	249	3	Y	-0-					2
03	968	N	401	-0-	-567	-0-	29	1	372	3	Y	-0-	2	1			-0-
*04	379	N	379	-0-	-0-	-0-	29	1 1 9	349	3	Y	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	341	-0-	-31	-0-	27	1	314	2	Y	-0-	4	1			-0-
11	342	N	342	-0-	-0-	-0-	27	1	314	2	Y	1					1
							1	9									
12	469	N	469	-0-	-0-	-0-	37	1	430	2	Y	2					3
							2	9									
01	DLQ G-10		396	-0-	396	396	31	1	365	2	Y	-0-	3	1			-0-
02	DLQ G-10		311	-0-	311	707	24	1	286	2	Y	1					1
							1	9									
03	1114	N	407	-0-	-707	-0-	32	1	373	2	Y	2					3
							2	9									
*04	409	N	409	-0-	-0-	-0-	32	1	375	2	Y	2	3	1			2
							2	9									

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	414	N	414	-0-	-0-	-0-	18	1	394	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		549	-0-	549	549	23	1	520	3	Y	5	3	1			3
							6	9									
02	DLQ G-10		646	-0-	646	1195	28	1	612	3	Y	5	4	1			4
							6	9									
03	1656	N	461	-0-	-1195	-0-	20	1	439	3	Y	2	3	1			3
							2	9									
*04	154	N	154	-0-	-0-	-0-	7	1	147	3	Y	-0-	2	1			1

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

11	998	N	998	-0-	-0-	-0-	73	1	921	3	Y	4					4
							4	9									
12	1030	N	1030	-0-	-0-	-0-	77	1	953	3	Y	-0-					4
01	DLQ G-10		975	-0-	975	975	72	1	902	3	Y	1					5
							1	9									
02	DLQ G-10		848	-0-	848	1823	60	1	788	3	Y	-0-					5
03	2500	N	978	-0-	-1522	301	72	1	905	3	Y	1	5	1			1
							1	9									
*04	1240	N	939	-0-	-301	-0-	72	1	867	3	Y	-0-					1

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

11	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
01	DLQ G-10		68	-0-	68	68	3	1	65	3	Y	-0-					-0-
02	DLQ G-10		64	-0-	64	132	3	1	61	3	Y	-0-					-0-
03	202	N	70	-0-	-132	-0-	3	1	67	3	Y	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

11	361	N	361	-0-	-0-	-0-	16	1	344	3	Y	1	1	1			1
							1	9									
12	336	N	336	-0-	-0-	-0-	14	1	321	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		347	-0-	347	347	14	1	331	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		370	-0-	370	717	16	1	351	3	Y	3	2	1			2
							3	9									
03	1117	N	400	-0-	-717	-0-	17	1	382	3	Y	1	2	1			1
							1	9									
*04	442	N	442	-0-	-0-	-0-	19	1	420	3	Y	3	2	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					2
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					2
01	DLQ G-10		96	-0-	96	96	96	3			Y	-0-					2
02	DLQ G-10		82	-0-	82	178	82	3			Y	-0-					2
03	283	N	105	-0-	-178	-0-	105	3			Y	-0-					2
*04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					2

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	90	N	75	-0-	-15	-0-	3	1	72	3	Y	-0-	1	1			-0-
10	93	N	76	-0-	-17	-0-	3	1	73	3	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
01	DLQ G-10		36	-0-	36	36	1	1	35	3	Y	-0-					-0-
02	DLQ G-10		38	-0-	38	74	2	1	36	3	Y	-0-					-0-
03	121	N	47	-0-	-74	-0-	2	1	45	3	Y	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	186	N	133	-0-	-53	-0-	35	1	98	3	Y	-0-	1	1			-0-
09	150	N	85	-0-	-65	-0-	3	1	82	3	Y	-0-					-0-
10	86	N	86	-0-	-0-	-0-	3	1	83	3	Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	2	1	50	3	Y	-0-					-0-
01	DLQ G-10		59	-0-	59	59	2	1	56	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		84	-0-	84	143	4	1	80	3	Y	-0-					-0-
03	191	N	48	-0-	-143	-0-	2	1	46	3	Y	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	5	1	108	3	Y	-0-					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	120	N	85	-0-	-35	-0-	3	1	82	3	Y	-0-	1	1			-0-
10	108	N	108	-0-	-0-	-0-	4	1	104	3	Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	6	1	124	3	Y	-0-					-0-
12	117	N	117	-0-	-0-	-0-	5	1	112	3	Y	-0-					-0-
01	DLQ G-10		70	-0-	70	70	3	1	66	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		31	-0-	31	101	1	1	30	3	Y	-0-					-0-
03	102	N	1	-0-	-101	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	20	1	349	3	Y	7	7	1			7
							8	9									
12	393	N	393	-0-	-0-	-0-	20	1	364	3	Y	8	9	1			6
							9	9									
01	DLQ G-10		382	-0-	382	382	20	1	354	3	Y	7	8	1			5
							8	9									
02	DLQ G-10		348	-0-	348	730	18	1	322	3	Y	7	7	1			5
							8	9									
03	1098	N	368	-0-	-730	-0-	19	1	339	3	Y	9	10	1			4
							10	9									
*04	352	N	352	-0-	-0-	-0-	18	1	325	3	Y	8	7	1			5
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-	16	1			1
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
10	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					1
11	94	N	94	-0-	-0-	-0-	7	1	84	3	Y	3					4
							3	9									
12	65	N	65	-0-	-0-	-0-	5	1	57	3	Y	3					7
							3	9									
01	DLQ G-10		47	-0-	47	47	4	1	41	3	Y	2					9
							2	9									
02	DLQ G-10		66	-0-	66	113	5	1	60	3	Y	1					10
							1	9									
03	167	N	54	-0-	-113	-0-	4	1	47	3	Y	3	12	1			1
							3	9									
*04	70	N	70	-0-	-0-	-0-	6	1	63	3	Y	1					2
							1	9									

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	12	3	Y	1					1
							1	9									
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					1
02	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					1
03	4	N	-0-	-0-	-4	-0-					Y	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	172	1	353	3	Y	-0-					1
12	467	N	467	-0-	-0-	-0-	171	1	296	3	Y	-0-					1
01	DLQ G-10		398	-0-	398	398	166	1	232	3	Y	-0-					1
02	DLQ G-10		362	-0-	362	760	154	1	208	3	Y	-0-					1
03	1123	N	363	-0-	-760	-0-	163	1	200	3	Y	-0-	1	1			-0-
*04	348	N	348	-0-	-0-	-0-	158	1	190	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	43	1	621	3	Y	-0-					1
12	694	N	694	-0-	-0-	-0-	47	1	646	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		710	-0-	710	710	48	1	662	3	Y	-0-					1
*02	DLQ G-10		671	-0-	671	1381	46	1	624	3	Y	1	1	1			1
							1	9									
03	1700	N	718	-0-	-982	399	49	1	669	3	Y	-0-	1	1			-0-
*04	1087	N	688	-0-	-399	-0-	48	1	640	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
01	DLQ G-10		57	-0-	57	57	4	1	53	3	Y	-0-					-0-
02	DLQ G-10		54	-0-	54	111	4	1	50	3	Y	-0-					-0-
03	170	N	59	-0-	-111	-0-	4	1	55	3	Y	-0-					-0-
*04	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	-0-	35	1	506	3	N	2	2	1			4
							2	9									
12	558	N	558	-0-	-0-	-0-	36	1	521	3	N	1	2	1			3
							1	9									
01	DLQ G-10		566	-0-	566	566	36	1	527	3	N	3	2	1			4
							3	9									
*02	DLQ G-10		526	-0-	526	1092	34	1	489	3	N	3	3	1			4
							3	9									
03	1600	N	550	-0-	-1050	42	37	1	511	3	N	2	3	1			3
							2	9									
*04	569	N	527	-0-	-42	-0-	35	1	490	3	N	2	3	1			2
							2	9									

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1271	N	1271	-0-	-0-	-0-	170	1	1101	3	Y	-0-					1
12	1218	N	1218	-0-	-0-	-0-	147	1	1070	3	Y	1					2
							1	9									
01	DLQ G-10		1187	-0-	1187	1187	68	1	1119	3	Y	-0-					2
02	DLQ G-10		1148	-0-	1148	2335	66	1	1081	3	Y	1	2	1			1
							1	9									
*03	2500	N	1261	-0-	-1239	1096	72	1	1189	3	Y	-0-					1
*04	2318	N	1222	-0-	-1096	-0-	69	1	1153	3	Y	-0-	1	1			-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	713	N	704	-0-	-9	-0-	41	1	663	3	Y	-0-	1	1			1
08	713	N	654	-0-	-59	-0-	40	1	613	3	Y	1					2
							1	9									
09	690	N	649	-0-	-41	-0-	37	1	612	3	Y	-0-					2
10	699	N	699	-0-	-0-	-0-	76	1	623	3	Y	-0-	2	1			-0-
11	651	N	651	-0-	-0-	-0-	87	1	563	3	Y	1					1
							1	9									
12	654	N	654	-0-	-0-	-0-	79	1	575	3	Y	-0-					1
01	DLQ G-10		638	-0-	638	638	37	1	601	3	Y	-0-					1
02	DLQ G-10		608	-0-	608	1246	35	1	573	3	Y	-0-	1	1			-0-
*03	1900	N	654	-0-	-1246	-0-	37	1	616	3	Y	1					1
							1	9									
*04	646	N	646	-0-	-0-	-0-	37	1	609	3	Y	-0-	1	1			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	782	N	782	-0-	-0-	-0-	51	1	731	3	Y	-0-					1
12	756	N	756	-0-	-0-	-0-	51	1	704	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		746	-0-	746	746	50	1	696	3	Y	-0-					1
02	DLQ G-10		659	-0-	659	1405	45	1	613	3	Y	1	1	1			1
							1	9									
03	1700	N	731	-0-	-969	436	50	1	681	3	Y	-0-	1	1			-0-
*04	1198	N	762	-0-	-436	-0-	53	1	708	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1793	-0-	-97	-0-	117	1	1676	3	Y	-0-					2
12	1922	X	1774	-0-	-148	-0-	120	1	1652	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		1819	-0-	1819	1819	122	1	1697	3	Y	-0-					2
02	DLQ G-10		1693	-0-	1693	3512	115	1	1577	3	Y	1	2	1			1
							1	9									
03	5288	X	1776	-0-	-3512	-0-	122	1	1652	3	Y	2	2	1			1
							2	9									
*04	1664	X	1664	-0-	-0-	-0-	117	1	1547	3	Y	-0-	1	1			-0-

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0-	-0-	38	1	545	3	N	2	2	1			4
							2	9									
12	540	N	540	-0-	-0-	-0-	35	1	504	3	N	1	2	1			3
							1	9									
01	DLQ G-10		562	-0-	562	562	36	1	523	3	N	3	2	1			4
							3	9									
*02	DLQ G-10		537	-0-	537	1099	35	1	499	3	N	3	3	1			4
							3	9									
03	1549	N	450	-0-	-1099	-0-	30	1	418	3	N	2	3	1			3
							2	9									
*04	594	N	594	-0-	-0-	-0-	39	1	552	3	N	3	3	1	1	8	2
							3	9									

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	9	1	133	3	Y	1					1
							1	9									
12	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-					1
01	DLQ G-10		163	-0-	163	163	11	1	152	3	Y	-0-					1
02	DLQ G-10		149	-0-	149	312	10	1	138	3	Y	1	1	1			1
							1	9									
03	474	N	162	-0-	-312	-0-	11	1	151	3	Y	-0-	1	1			-0-
*04	148	N	148	-0-	-0-	-0-	10	1	138	3	Y	-0-					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	-0-	52	1	661	3	Y	2					2
							2	9									
12	679	N	679	-0-	-0-	-0-	51	1	627	3	Y	1					3
							1	9									
01	DLQ G-10		602	-0-	602	602	45	1	557	3	Y	-0-					3
02	DLQ G-10		299	-0-	299	901	21	1	278	3	Y	-0-					3
03	1242	N	341	-0-	-901	-0-	25	1	316	3	Y	-0-	3	1			-0-
*04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

11	1001	N	1001	-0-	-0-	-0-	59	1	942	3	N	-0-					1
12	1049	N	1049	-0-	-0-	-0-	62	1	986	3	N	1	1	1			1
							1	9									
01	DLQ G-10		990	-0-	990	990	60	1	930	3	N	-0-					1
02	DLQ G-10		912	-0-	912	1902	56	1	856	3	N	-0-					1
03	1800	N	1006	-0-	-794	1108	61	1	944	3	N	1	2	1			-0-
							1	9									
*04	2053	N	945	-0-	-1108	-0-	59	1	885	3	N	1					1
							1	9									

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

*08	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-	1	1			-0-
09	355	N	355	-0-	-0-	-0-	21	1	334	3	N	-0-					-0-
10	372	N	360	-0-	-12	-0-	21	1	339	3	N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	21	1	344	3	N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	21	1	335	3	N	-0-					-0-
01	DLQ G-10		178	-0-	178	178	11	1	167	3	N	-0-					-0-
02	DLQ G-10		223	-0-	223	401	14	1	209	3	N	-0-					-0-
03	732	N	331	-0-	-401	-0-	20	1	311	3	N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					1
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					1
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					1
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					1
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					1
*04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					1

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	DLQ G-10		1	-0-	1	4	1	3			Y	-0-					-0-
03	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1145	N	1145	-0-	-0-	-0-	67	1	1077	3	N	1	1	1			1
							1	9									
12	1216	N	1216	-0-	-0-	-0-	72	1	1143	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1432	-0-	1432	1432	86	1	1345	3	N	1	1	1			1
							1	9									
*02	DLQ G-10		1091	-0-	1091	2523	67	1	1023	3	N	1					2
							1	9									
03	2500	N	1052	-0-	-1448	1075	64	1	988	3	N	-0-	2	1			-0-
*04	2399	N	1324	-0-	-1075	-0-	82	1	1241	3	N	1					1
							1	9									

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

11	347	N	347	-0-	-0-	-0-	17	1	328	3	N	2	2	1			2
							2	9									
12	308	N	308	-0-	-0-	-0-	16	1	291	3	N	1	1	1			2
							1	9									
01	345	N	345	-0-	-0-	-0-	18	1	326	3	N	1	2	1			1
							1	9									
02	313	N	313	-0-	-0-	-0-	17	1	294	3	N	2	1	1			2
							2	9									
03	325	N	325	-0-	-0-	-0-	18	1	306	3	N	1	1	1			2
							1	9									
*04	321	N	321	-0-	-0-	-0-	17	1	303	3	N	1	1	1			2
							1	9									

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

11	1397	N	1397	-0-	-0-	-0-	62	1	1335	2	Y	-0-					-0-
12	1274	N	1274	-0-	-0-	-0-	54	1	1220	2	Y	-0-					-0-
01	DLQ G-10		1230	-0-	1230	1230	53	1	1177	2	Y	-0-					-0-
02	DLQ G-10		1037	-0-	1037	2267	45	1	992	2	Y	-0-					-0-
03	2500	N	1212	-0-	-1288	979	55	1	1157	2	Y	-0-					-0-
*04	2153	N	1174	-0-	-979	-0-	54	1	1120	2	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

*07	589	N	540	-0-	-49	-0-	157	1	383	3	Y	-0-	1	1			4
08	697	N	697	-0-	-0-	-0-	188	1	509	3	Y	-0-	4	1			-0-
09	691	N	691	-0-	-0-	-0-	183	1	507	3	Y	1					1
							1	9									
10	670	N	670	-0-	-0-	-0-	188	1	482	3	Y	-0-					1
11	647	N	647	-0-	-0-	-0-	182	1	465	3	Y	-0-					1
12	663	N	663	-0-	-0-	-0-	187	1	476	3	Y	-0-					1
01	DLQ G-10		637	-0-	637	637	186	1	450	3	Y	1					2
							1	9									
02	DLQ G-10		656	-0-	656	1293	177	1	479	3	Y	-0-					2
03	1800	N	685	-0-	-1115	178	189	1	496	3	Y	-0-	2	1			-0-
*04	860	N	682	-0-	-178	-0-	185	1	496	3	Y	1					1
							1	9									

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

11	262	N	262	-0-	-0-	-0-	15	1	247	3	N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	16	1	261	3	N	-0-					-0-
01	DLQ G-10		263	-0-	263	263	16	1	247	3	N	-0-					-0-
02	DLQ G-10		72	-0-	72	335	4	1	68	3	N	-0-					-0-
03	428	N	93	-0-	-335	-0-	6	1	87	3	N	-0-					-0-
*04	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	10	1	209	3	Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	9	1	204	3	Y	-0-					-0-
01	DLQ G-10		198	-0-	198	198	8	1	190	3	Y	-0-					-0-
02	DLQ G-10		179	-0-	179	377	8	1	171	3	Y	-0-					-0-
03	555	N	178	-0-	-377	-0-	8	1	170	3	Y	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	8	1	174	3	Y	1					1
							1	9									

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

11	191	N	191	-0-	-0-	-0-	9	1	181	3	N	1	2	1			1
							1	9									
12	233	N	233	-0-	-0-	-0-	12	1	220	3	N	1	1	1			1
							1	9									
01	DLQ G-10		364	-0-	364	364	19	1	343	3	N	2	2	1			1
							2	9									
02	DLQ G-10		270	-0-	270	634	15	1	254	3	N	1	1	1			1
							1	9									
03	913	N	279	-0-	-634	-0-	16	1	261	3	N	2	1	1			2
							2	9									
*04	251	N	251	-0-	-0-	-0-	13	1	237	3	N	1	1	1			2
							1	9									

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

11	310	N	310	-0-	-0-	-0-	13	1	296	3	Y	1	1	1			1
							1	9									
12	316	N	316	-0-	-0-	-0-	13	1	302	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		273	-0-	273	273	11	1	260	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		247	-0-	247	520	11	1	235	3	Y	1	1	1			1
							1	9									
03	776	N	256	-0-	-520	-0-	11	1	244	3	Y	1	1	1			1
							1	9									
*04	239	N	239	-0-	-0-	-0-	10	1	228	3	Y	1	1	1			1
							1	9									

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

11	167	N	167	-0-	-0-	-0-	17	1	150	2	Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	18	1	156	2	Y	-0-					-0-
01	DLQ G-10		55	-0-	55	55	6	1	49	2	Y	-0-					-0-
02	DLQ G-10		38	-0-	38	93	4	1	34	2	Y	-0-					-0-
03	157	N	64	-0-	-93	-0-	7	1	57	2	Y	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	7	1	57	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

11	944	N	944	-0-	-0-	-0-	76	1	864	2	Y	4					5
							4	9									
12	1023	N	1023	-0-	-0-	-0-	81	1	933	2	Y	8	4	8			9
							9	9									
01	DLQ G-10		1019	-0-	1019	1019	79	1	939	2	Y	1	9	1			1
							1	9									
02	DLQ G-10		953	-0-	953	1972	74	1	876	2	Y	3					4
							3	9									
03	1700	N	1004	-0-	-696	1276	78	1	919	2	Y	6					10
							7	9									
*04	2228	N	952	-0-	-1276	-0-	75	1	874	2	Y	3	9	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
01	DLQ G-10		177	-0-	177	177	8	1	169	3	N	-0-					-0-
02	DLQ G-10		163	-0-	163	340	8	1	155	3	N	-0-					-0-
03	517	N	177	-0-	-340	-0-	9	1	168	3	N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	9	1	165	3	N	1	1	1			-0-
							1	9									

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

11	379	N	379	-0-	-0-	-0-	28	1	351	3	Y	-0-	1	1			-0-
12	375	N	375	-0-	-0-	-0-	26	1	347	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		351	-0-	351	351	20	1	330	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		320	-0-	320	671	22	1	296	3	Y	2	2	1			1
							2	9									
03	1014	N	343	-0-	-671	-0-	25	1	317	3	Y	1	1	1			1
							1	9									
*04	312	N	312	-0-	-0-	-0-	32	1	279	3	Y	1	2	1			-0-
							1	9									

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

11	198	N	198	-0-	-0-	-0-	10	1	187	3	N	1	1	1			1
							1	9									
12	201	N	201	-0-	-0-	-0-	11	1	189	3	N	1	1	1			1
							1	9									
01	DLQ G-10		195	-0-	195	195	10	1	184	3	N	1	1	1			1
							1	9									
02	DLQ G-10		179	-0-	179	374	10	1	169	3	N	-0-					1
03	563	N	189	-0-	-374	-0-	11	1	178	3	N	-0-					1
*04	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
01	DLQ G-10		56	-0-	56	56	3	1	53	3	N	-0-					-0-
02	DLQ G-10		52	-0-	52	108	3	1	49	3	N	-0-					-0-
03	162	N	54	-0-	-108	-0-	3	1	51	3	N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	2	1	40	3	N	1	1	8			-0-
							1	9									

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

11	502	N	502	-0-	-0-	-0-	24	1	475	3	N	3					4
							3	9									
12	522	N	522	-0-	-0-	-0-	27	1	493	3	N	2					6
							2	9									
01	DLQ G-10		509	-0-	509	509	28	1	480	3	N	1	6	1			1
							1	9									
02	DLQ G-10		460	-0-	460	969	25	1	432	3	N	3					4
							3	9									
03	1453	N	484	-0-	-969	-0-	24	1	459	3	N	1	5	1			-0-
							1	9									
*04	467	N	467	-0-	-0-	-0-	21	1	444	3	N	2					2
							2	9									

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

11	618	N	618	-0-	-0-	-0-	30	1	584	3	N	4					5
							4	9									
12	626	N	626	-0-	-0-	-0-	32	1	592	3	N	2					7
							2	9									
01	DLQ G-10		600	-0-	600	600	33	1	566	3	N	1	7	1			1
							1	9									
02	DLQ G-10		545	-0-	545	1145	29	1	513	3	N	3					4
							3	9									
03	1687	N	542	-0-	-1145	-0-	27	1	514	3	N	1	5	1			-0-
							1	9									
*04	637	N	637	-0-	-0-	-0-	29	1	606	3	N	2					2
							2	9									

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

11	505	N	505	-0-	-0-	-0-	27	1	477	3	N	1	4	1			1
							1	9									
12	421	N	421	-0-	-0-	-0-	21	1	399	3	N	1					2
							1	9									
01	DLQ G-10		423	-0-	423	423	20	1	403	3	N	-0-					2
02	DLQ G-10		451	-0-	451	874	22	1	429	3	N	-0-					2
03	1366	N	492	-0-	-874	-0-	23	1	468	3	N	1					3
							1	9									
*04	530	N	530	-0-	-0-	-0-	26	1	502	3	N	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	14	1	270	2	N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	15	1	278	2	N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	15	1	270	2	N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	13	1	259	2	N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	14	1	291	2	N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	15	1	287	2	N	-0-					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	24	1	157	3	Y	13					21
							14	9									
12	157	N	157	-0-	-0-	-0-	18	1	132	3	Y	6					27
							7	9									
01	DLQ G-10		174	-0-	174	174	10	1	157	3	Y	6					33
							7	9									
02	DLQ G-10		46	-0-	46	220	2	1	35	3	Y	8	30	1			11
							9	9									
*03	480	N	260	-0-	-220	-0-	13	1	219	3	Y	25	1	8			35
							28	9									
*04	126	N	126	-0-	-0-	-0-	6	1	106	3	Y	13	42	1			6
							14	9									

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
01	DLQ G-10		269	-0-	269	269	13	1	256	3	N	-0-					-0-
02	DLQ G-10		253	-0-	253	522	12	1	241	3	N	-0-					-0-
03	801	N	279	-0-	-522	-0-	14	1	265	3	N	-0-					-0-
*04	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1075	N	1075	-0-	-0-	-0-	143	1	932	3	Y	-0-					1
12	1094	N	1094	-0-	-0-	-0-	132	1	962	3	Y	-0-					1
01	DLQ G-10		1075	-0-	1075	1075	62	1	1012	3	Y	1					2
							1	9									
02	DLQ G-10		989	-0-	989	2064	57	1	932	3	Y	-0-	2	1			-0-
*03	2500	N	1033	-0-	-1467	597	59	1	973	3	Y	1					1
							1	9									
*04	1573	N	976	-0-	-597	-0-	55	1	921	3	Y	-0-	1	1			-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	387	3	6	9	N	5					103
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					103
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					103
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					103
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					103
*04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					103

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	28	1 3 9	489	3	Y	3	3	1			3
12	552	N	552	-0-	-0-	-0-	29	1 2 9	521	3	Y	2	3	1			2
01 DLQ G-10			558	-0-	558	558	29	1 1 9	528	3	Y	1	1	1			2
02 DLQ G-10			490	-0-	490	1048	26	1 2 9	462	3	Y	2	2	1			2
03	1582	N	534	-0-	-1048	-0-	28	1 3 9	503	3	Y	3	3	1			2
*04	519	N	519	-0-	-0-	-0-	27	1 3 9	489	3	Y	3	3	1			2

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					1
12	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					1
01 DLQ G-10			187	-0-	187	187	12	1 1 9	174	3	N	1	1	1			1
02 DLQ G-10			175	-0-	175	362	11	1 1 9	163	3	N	1	1	1			1
03	549	N	187	-0-	-362	-0-	12	1 1 9	174	3	N	1	1	1			1
*04	181	N	181	-0-	-0-	-0-	12	1 1 9	168	3	N	1	1	1			1

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	N	906	-0-	-0-	-0-	44	1 3 9	859	3	N	3					5
12	1035	N	1035	-0-	-0-	-0-	49	1 3 9	983	3	N	3	5	1			3
01 DLQ G-10			998	-0-	998	998	46	1 2 9	950	3	N	2	2	1			3
02 DLQ G-10			930	-0-	930	1928	46	1 3 9	881	3	N	3	2	1			4
03	2500	N	950	-0-	-1550	378	49	1 3 9	898	3	N	3	3	1			4
*04	1290	N	912	-0-	-378	-0-	47	1 3 9	862	3	N	3	2	1	1	8	4

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	-0-	34	1 2 9	665	3	N	2					4
12	750	N	750	-0-	-0-	-0-	35	1 1 9	714	3	N	1	3	1			2
01 DLQ G-10			736	-0-	736	736	34	1 2 9	700	3	N	2	2	1			2
02 DLQ G-10			675	-0-	675	1411	34	1 2 9	639	3	N	2	2	1			2
03	1800	N	702	-0-	-1098	313	36	1 2 9	664	3	N	2	2	1			2
*04	975	N	662	-0-	-313	-0-	34	1 3 9	625	3	N	3	2	1	1	8	2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	465	N	463	-0-	-2	-0-	115	1	348	3	Y	-0-	1	1			3
08	573	N	573	-0-	-0-	-0-	139	1	434	3	Y	-0-	3	1			-0-
09	558	N	558	-0-	-0-	-0-	134	1	423	3	Y	1					1
							1	9									
10	531	N	531	-0-	-0-	-0-	137	1	394	3	Y	-0-					1
11	516	N	516	-0-	-0-	-0-	133	1	383	3	Y	-0-					1
12	531	N	531	-0-	-0-	-0-	137	1	394	3	Y	-0-					1
01	DLQ G-10		347	-0-	347	347	122	1	225	3	Y	-0-					1
02	DLQ G-10		250	-0-	250	597	108	1	142	3	Y	-0-					1
03	900	N	303	-0-	-597	-0-	118	1	185	3	Y	-0-	1	1			-0-
*04	208	N	208	-0-	-0-	-0-	108	1	100	3	Y	-0-					-0-

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	18	1	295	3	Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	11	1	195	3	Y	3					3
							3	9									
01	DLQ G-10		249	-0-	249	249	12	1	218	3	Y	17	2	1			18
							19	9									
02	DLQ G-10		247	-0-	247	496	12	1	223	3	Y	11	23	1			6
							12	9									
03	813	N	317	-0-	-496	-0-	16	1	289	3	Y	11					17
							12	9									
*04	325	N	325	-0-	-0-	-0-	16	1	289	3	Y	18					35
							20	9									

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	874	N	874	-0-	-0-	-0-	38	1	832	3	Y	4	3	1			3
							4	9									
12	848	N	848	-0-	-0-	-0-	36	1	809	3	Y	3	3	1			3
							3	9									
01	DLQ G-10		796	-0-	796	796	33	1	757	3	Y	5	5	1			3
							6	9									
02	DLQ G-10		882	-0-	882	1678	38	1	840	3	Y	4	3	1			4
							4	9									
03	1600	N	1155	-0-	-445	1233	49	1	1102	3	Y	4	4	1			4
							4	9									
*04	2391	N	1158	-0-	-1233	-0-	51	1	1103	3	Y	4	4	1			4
							4	9									

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	989	N	989	-0-	-0-	-0-	54	1	898	3	Y	34					53
							37	9									
12	1006	N	1006	-0-	-0-	-0-	52	1	912	3	Y	38					91
							42	9									
01	DLQ G-10		1039	-0-	1039	1039	54	1	955	3	Y	27	59	1			59
							30	9									
02	DLQ G-10		801	-0-	801	1840	41	1	738	3	Y	20	61	1			18
							22	9									
03	2500	N	894	-0-	-1606	234	46	1	824	3	Y	22					40
							24	9									
*04	1212	N	978	-0-	-234	-0-	48	1	854	3	Y	69					109
							76	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0-	-0-	74	1	628	3	Y	-0-					1
12	764	N	764	-0-	-0-	-0-	74	1	690	3	Y	-0-					1
01	DLQ G-10		748	-0-	748	748	75	1	673	3	Y	-0-					1
*02	DLQ G-10		687	-0-	687	1435	67	1	620	3	Y	-0-					1
*03	2194	N	759	-0-	-1435	-0-	71	1	688	3	Y	-0-					1
*04	658	N	658	-0-	-0-	-0-	60	1	598	3	Y	-0-					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
01	DLQ G-10		18	-0-	18	18	1	1	17	3	Y	-0-					-0-
02	DLQ G-10		22	-0-	22	40	1	1	21	3	Y	-0-					-0-
03	64	N	24	-0-	-40	-0-	1	1	23	3	Y	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2649	N	2649	-0-	-0-	-0-	155	1	2492	3	N	2	1	1			3
							2	9									
12	2728	N	2728	-0-	-0-	-0-	161	1	2566	3	N	1	2	1			2
							1	9									
01	DLQ G-10		2799	-0-	2799	2799	169	1	2629	3	N	1	1	1			2
							1	9									
*02	DLQ G-10		2535	-0-	2535	5334	156	1	2378	3	N	1					3
							1	9									
03	1700	N	2565	-0-	865	6199	155	1	2407	3	N	3	5	1			1
							3	9									
*04	3000	N	2535	-0-	-465	5734	157	1	2377	3	N	1					2
							1	9									

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	826	N	826	-0-	-0-	-0-	36	1	790	2	Y	-0-					-0-
12	731	N	731	-0-	-0-	-0-	31	1	700	2	Y	-0-					-0-
01	DLQ G-10		719	-0-	719	719	31	1	688	2	Y	-0-					-0-
02	DLQ G-10		649	-0-	649	1368	28	1	621	2	Y	-0-					-0-
03	2032	N	664	-0-	-1368	-0-	30	1	634	2	Y	-0-					-0-
*04	649	N	649	-0-	-0-	-0-	30	1	619	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	970	N	970	-0-	-0-	-0-	48	1	919	3	N	3					6
							3	9									
12	1475	N	1475	-0-	-0-	-0-	69	1	1402	3	N	4	6	1			4
							4	9									
01	DLQ G-10		1411	-0-	1411	1411	65	1	1343	3	N	3	3	1			4
							3	9									
02	DLQ G-10		1249	-0-	1249	2660	62	1	1183	3	N	4	3	1			5
							4	9									
03	1600	N	1261	-0-	-339	2321	65	1	1193	3	N	3	3	1			5
							3	9									
*04	3000	N	1210	-0-	-1790	531	63	1	1143	3	N	4	3	1	1	8	5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	978	N	978	-0-	-0-	-0-	21	1	957	3	Y	-0-	1	1			16
08	961	N	876	-0-	-85	-0-	22	1	853	3	Y	1					17
							1	9									
09	930	N	728	-0-	-202	-0-	17	1	709	3	Y	2					19
							2	9									
10	803	N	803	-0-	-0-	-0-	24	1	777	3	Y	2					21
							2	9									
11	744	N	744	-0-	-0-	-0-	12	1	728	3	Y	4					25
							4	9									
12	824	N	824	-0-	-0-	-0-	21	1	802	3	Y	1	15	1			11
							1	9									
*01	DLQ G-10		836	-0-	836	836	22	1	800	3	Y	13	1	8			23
							14	9									
*02	DLQ G-10		770	-0-	770	1606	23	1	747	3	Y	-0-					23
*03	2434	N	828	-0-	-1606	-0-	22	1	806	3	Y	-0-	17	1			7
*04	792	N	792	-0-	-0-	-0-	18	1	767	3	Y	6					13
							7	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

11	124	N	124	-0-	-0-	-0-	6	1	117	3	N	1					1
							1	9									
12	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-	1	1			-0-
01	DLQ G-10		124	-0-	124	124	6	1	118	3	N	-0-					-0-
02	DLQ G-10		116	-0-	116	240	6	1	110	3	N	-0-					-0-
03	367	N	127	-0-	-240	-0-	7	1	120	3	N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

*09	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-	1	1			-0-
10	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
01	DLQ G-10		91	-0-	91	91	6	1	85	3	N	-0-					-0-
02	DLQ G-10		84	-0-	84	175	6	1	78	3	N	-0-					-0-
03	262	N	87	-0-	-175	-0-	6	1	79	3	N	2	1	1			1
							2	9									
*04	92	N	92	-0-	-0-	-0-	5	1	75	3	N	11	6	1			6
							12	9									

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	14	1			11
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
02	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					11
03	1	N	-0-	-0-	-1	-0-					Y	-0-	8	1			3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	473	3	N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3	N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	3	N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3	N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3	N	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	453	3	N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

11	381	N	381	-0-	-0-	-0-	28	1	353	3	Y	-0-	1	1		-0-
12	383	N	383	-0-	-0-	-0-	27	1	354	3	Y	2	1	1		1
							2	9								
01	DLQ G-10		371	-0-	371	371	21	1	349	3	Y	1	1	1		1
							1	9								
02	DLQ G-10		345	-0-	345	716	24	1	319	3	Y	2	2	1		1
							2	9								
03	1070	N	354	-0-	-716	-0-	26	1	327	3	Y	1	1	1		1
							1	9								
*04	337	N	337	-0-	-0-	-0-	35	1	301	3	Y	1	2	1		-0-
							1	9								

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

11	586	N	586	-0-	-0-	-0-	50	1	534	3	N	2	2	1		4
							2	9								
12	565	N	565	-0-	-0-	-0-	46	1	519	3	N	-0-				4
01	DLQ G-10		605	-0-	605	605	51	1	551	3	N	3	2	1		5
							3	9								
02	DLQ G-10		578	-0-	578	1183	54	1	522	3	N	2	4	1		3
							2	9								
*03	1794	N	611	-0-	-1183	-0-	58	1	549	3	N	4	3	8		4
							4	9								
*04	545	N	545	-0-	-0-	-0-	52	1	492	3	N	1	2	1		3
							1	9								

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

11	172	N	172	-0-	-0-	-0-	4	1	168	3	N	-0-				-0-
12	155	N	155	-0-	-0-	-0-	4	1	151	3	N	-0-				-0-
01	152	N	152	-0-	-0-	-0-	4	1	148	3	N	-0-				-0-
02	143	N	143	-0-	-0-	-0-	3	1	140	3	N	-0-				-0-
03	147	N	147	-0-	-0-	-0-	3	1	144	3	N	-0-				-0-
*04	143	N	143	-0-	-0-	-0-	3	1	140	3	N	-0-				-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

11	51	N	51	-0-	-0-	-0-	51	3			N	-0-				-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-				-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-				-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-				-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-				-0-
*04	46	N	46	-0-	-0-	-0-	46	3			N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

11	392	N	392	-0-	-0-	-0-	41	1	351	3	Y	-0-					1
12	1369	N	1369	-0-	-0-	-0-	133	1	1236	3	Y	-0-					1
01	DLQ G-10		727	-0-	727	727	73	1	654	3	Y	-0-					1
*02	DLQ G-10		381	-0-	381	1108	37	1	344	3	Y	-0-					1
*03	1376	N	268	-0-	-1108	-0-	25	1	243	3	Y	-0-					1
*04	687	N	687	-0-	-0-	-0-	63	1	624	3	Y	-0-					1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

11	637	N	637	-0-	-0-	-0-	67	1	570	3	Y	-0-					1
12	663	N	663	-0-	-0-	-0-	65	1	598	3	Y	-0-					1
01	DLQ G-10		625	-0-	625	625	63	1	562	3	Y	-0-					1
*02	DLQ G-10		612	-0-	612	1237	60	1	552	3	Y	-0-					1
03	1800	N	709	-0-	-1091	146	66	1	643	3	Y	-0-					1
*04	849	N	703	-0-	-146	-0-	64	1	639	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

11	1538	N	1538	-0-	-0-	-0-	99	1	1432	3	N	6	4	1					12
							7	9											
12	1550	N	1550	-0-	-0-	-0-	101	1	1449	3	N	-0-	4	1					8
01	DLQ G-10		1574	-0-	1574	1574	101	1	1463	3	N	9	4	1		1	8		12
							10	9											
*02	DLQ G-10		1453	-0-	1453	3027	95	1	1350	3	N	7	9	1					10
							8	9											
03	1700	N	1530	-0-	-170	2857	102	1	1418	3	N	9	9	1		1	8		9
							10	9											
*04	3000	N	1462	-0-	-1538	1319	97	1	1356	3	N	8	9	1		1	8		7
							9	9											

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	20	1 2 9	292	3	N	2	1	1			3
12	368	N	368	-0-	-0-	-0-	24	1	344	3	N	-0-	1	1			2
01	DLQ G-10		451	-0-	451	451	29	1 2 9	420	3	N	2	1	1			3
*02	DLQ G-10		406	-0-	406	857	26	1 3 9	377	3	N	3	3	1			3
*03	1252	N	395	-0-	-857	-0-	26	1 2 9	367	3	N	2	3	1			2
*04	382	N	382	-0-	-0-	-0-	25	1 2 9	355	3	N	2	2	1			2

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	24	1 2 9	349	3	N	2	1	1			3
12	382	N	382	-0-	-0-	-0-	25	1	357	3	N	-0-	1	1			2
01	DLQ G-10		393	-0-	393	393	25	1 2 9	366	3	N	2	1	1			3
02	DLQ G-10		365	-0-	365	758	24	1 1 9	340	3	N	1	2	1			2
03	1146	N	388	-0-	-758	-0-	26	1 2 9	360	3	N	2	2	1			2
*04	369	N	369	-0-	-0-	-0-	24	1 3 9	342	3	N	3	2	1	1	8	2

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	16	1 1 9	226	3	N	1	1	1			2
12	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-	1	1			1
01	DLQ G-10		249	-0-	249	249	16	1 2 9	231	3	N	2	1	1			2
*02	DLQ G-10		236	-0-	236	485	15	1 1 9	220	3	N	1	1	1			2
*03	728	N	243	-0-	-485	-0-	16	1 1 9	226	3	N	1	2	1			1
*04	238	N	238	-0-	-0-	-0-	16	1 1 9	221	3	N	1	1	1			1

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	764	N	764	-0-	-0-	-0-	43	1	721	3	N	-0-	1	1			4
11	679	N	679	-0-	-0-	-0-	39	1	640	3	N	-0-					4
12	704	N	704	-0-	-0-	-0-	42	1 4 9	658	3	N	4	4	1	2	8	2
01	DLQ G-10		679	-0-	679	679	39	1 1 9	639	3	N	1					3
02	DLQ G-10		581	-0-	581	1260	30	1 1 9	550	3	N	1					4
03	1800	N	613	-0-	-1187	73	33	1	580	3	N	-0-					4
*04	769	N	696	-0-	-73	-0-	36	1	660	3	N	-0-					4

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
01	DLQ G-10		78	-0-	78	78	6	1	72	3	Y	-0-					-0-
02	DLQ G-10		148	-0-	148	226	10	1	138	3	Y	-0-					-0-
03	659	N	433	-0-	-226	-0-	32	1	401	3	Y	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	29	1	347	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1038	N	1038	-0-	-0-	-0-	50	1	986	3	N	2					31
								2 9									
12	1067	N	1067	-0-	-0-	-0-	52	1	1015	3	N	-0-					31
01	DLQ G-10		1046	-0-	1046	1046	52	1	994	3	N	-0-					31
02	DLQ G-10		963	-0-	963	2009	49	1	914	3	N	-0-					31
03	2500	N	1025	-0-	-1475	534	55	1	970	3	N	-0-	25	1			6
*04	1520	N	986	-0-	-534	-0-	55	1	930	3	N	1	1	8			6
								1 9									

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0-	-0-	38	1	731	3	N	1					3
								1 9									
12	1042	N	1042	-0-	-0-	-0-	49	1	991	3	N	2	3	1			2
								2 9									
01	DLQ G-10		854	-0-	854	854	39	1	812	3	N	3	2	1			3
								3 9									
*02	DLQ G-10		785	-0-	785	1639	39	1	744	3	N	2	2	1			3
								2 9									
03	1600	N	652	-0-	-948	691	34	1	616	3	N	2	2	1			3
								2 9									
*04	1244	N	553	-0-	-691	-0-	29	1	523	3	N	1	2	1			2
								1 9									

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0-	-0-	48	1	769	3	N	-0-					1
12	666	N	666	-0-	-0-	-0-	39	1	627	3	N	-0-	1	1			-0-
01	DLQ G-10		417	-0-	417	417	25	1	392	3	N	-0-					-0-
02	DLQ G-10		397	-0-	397	814	24	1	372	3	N	1					1
								1 9									
03	1325	N	511	-0-	-814	-0-	31	1	480	3	N	-0-	1	1			-0-
*04	769	N	769	-0-	-0-	-0-	48	1	720	3	N	1					1
								1 9									

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0-	-0-	46	1	741	3	N	-0-					1
12	603	N	603	-0-	-0-	-0-	36	1	567	3	N	-0-	1	1			-0-
01	DLQ G-10		828	-0-	828	828	50	1	778	3	N	-0-					-0-
02	DLQ G-10		688	-0-	688	1516	42	1	645	3	N	1					1
								1 9									
03	1800	N	752	-0-	-1048	468	45	1	707	3	N	-0-	1	1			-0-
*04	1165	N	697	-0-	-468	-0-	43	1	653	3	N	1					1
								1 9									

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	N	596	-0-	-0-	-0-	26	1	570	2	Y	-0-					-0-
12	614	N	614	-0-	-0-	-0-	26	1	588	2	Y	-0-					-0-
01	DLQ G-10		474	-0-	474	474	21	1	453	2	Y	-0-					-0-
02	DLQ G-10		346	-0-	346	820	15	1	331	2	Y	-0-					-0-
03	1549	N	729	-0-	-820	-0-	33	1	696	2	Y	-0-					-0-
*04	572	N	572	-0-	-0-	-0-	26	1	546	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1499	N	1499	-0-	-0-	-0-	97	1	1402	2	N	-0-					1
12	1425	N	1425	-0-	-0-	-0-	134	1	1291	2	N	-0-					1
01	DLQ G-10		1415	-0-	1415	1415	76	1	1339	2	N	-0-					1
02	DLQ G-10		1403	-0-	1403	2818	83	1	1320	2	N	-0-					1
03	2500	N	1449	-0-	-1051	1767	102	1	1347	2	N	-0-					1
*04	3000	N	1364	-0-	-1636	131	89	1	1275	2	N	-0-					1

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0-	-0-	43	1	623	3	Y	-0-					1
12	615	N	615	-0-	-0-	-0-	42	1	572	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		591	-0-	591	591	40	1	551	3	Y	-0-					1
*02	DLQ G-10		500	-0-	500	1091	34	1	465	3	Y	1	1	1			1
							1	9									
03	1600	N	533	-0-	-1067	24	37	1	496	3	Y	-0-	1	1			-0-
*04	564	N	540	-0-	-24	-0-	38	1	502	3	Y	-0-					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		280	-0-	280	1436	14	1	266	3	N	-0-	15	1			6
12	T. A.		287	-0-	287	1723	14	1	258	3	N	14	10	1			10
							15	9									
01	T. A.		277	-0-	277	2000	14	1	245	3	N	16	14	1			12
							18	9									
02	T. A.		293	-0-	293	2293	16	1	267	3	N	9	10	1			11
							10	9									
03	T. A.		318	-0-	318	2611	15	1	256	3	N	43	20	1			34
							47	9									
04	T. A.		263	-0-	263	2874	14	1	240	3	N	8	16	1			26
							9	9									

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0-	-0-	39	1	774	3	N	3	5	1			3
							3	9									
12	842	N	842	-0-	-0-	-0-	45	1	793	3	N	4	3	1			4
							4	9									
01	DLQ G-10		867	-0-	867	867	46	1	817	3	N	4	5	1			3
							4	9									
02	DLQ G-10		735	-0-	735	1602	40	1	692	3	N	3	2	1			4
							3	9									
03	2441	N	839	-0-	-1602	-0-	48	1	789	3	N	2	2	1			4
							2	9									
*04	801	N	801	-0-	-0-	-0-	43	1	755	3	N	3	2	1			5
							3	9									

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	25	1	364	3	Y	1					1
							1	9									
12	383	N	383	-0-	-0-	-0-	26	1	357	3	Y	-0-	1	1			-0-
01	DLQ G-10		397	-0-	397	397	27	1	369	3	Y	1					1
							1	9									
02	DLQ G-10		376	-0-	376	773	26	1	350	3	Y	-0-	1	1			-0-
03	1163	N	390	-0-	-773	-0-	27	1	363	3	Y	-0-					-0-
*04	392	N	392	-0-	-0-	-0-	27	1	364	3	Y	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	18	1	262	3	N	1	1	1			2
							1	9									
12	291	N	291	-0-	-0-	-0-	19	1	272	3	N	-0-	1	1			1
01	DLQ G-10		297	-0-	297	297	19	1	276	3	N	2	1	1			2
							2	9									
02	DLQ G-10		277	-0-	277	574	18	1	257	3	N	2	2	1			2
							2	9									
03	865	N	291	-0-	-574	-0-	19	1	270	3	N	2	2	1			2
							2	9									
*04	281	N	281	-0-	-0-	-0-	19	1	261	3	N	1	2	1			1
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2139	N	2139	-0-	-0-	-0-	102	1	2017	3	N	18	13	1			15
							20	9									
12	2220	N	2220	-0-	-0-	-0-	122	1	2081	3	N	15	17	1			13
							17	9									
01	DLQ G-10		2238	-0-	2238	2238	112	1	2100	3	N	24	22	1	1	8	14
							26	9									
02	DLQ G-10		2005	-0-	2005	4243	102	1	1879	3	N	22	22	1	1	8	13
							24	9									
03	1700	N	2126	-0-	426	4669	115	1	1988	3	N	21	14	1	1	8	19
							23	9									
*04	3000	N	2076	-0-	-924	3745	110	1	1944	3	N	20	22	1	1	8	16
							22	9									

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	804	N	804	-0-	-0-	-0-	39	1	764	3	N	1	1	1			2
							1	9									
12	898	N	898	-0-	-0-	-0-	44	1	852	3	N	2	2	1			2
							2	9									
01	DLQ G-10		823	-0-	823	823	39	1	783	3	N	1	1	1			2
							1	9									
02	DLQ G-10		725	-0-	725	1548	35	1	689	3	N	1	1	1			2
							1	9									
03	2285	N	737	-0-	-1548	-0-	37	1	699	3	N	1	1	1			2
							1	9									
*04	627	N	627	-0-	-0-	-0-	31	1	595	3	N	1	3	1			-0-
							1	9									

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	26	1	510	3	N	1					2
							1	9									
12	555	N	555	-0-	-0-	-0-	26	1	528	3	N	1	2	1			1
							1	9									
01	DLQ G-10		837	-0-	837	837	39	1	797	3	N	1	1	1			1
							1	9									
02	DLQ G-10		807	-0-	807	1644	40	1	766	3	N	1	1	1			1
							1	9									
03	1600	N	845	-0-	-755	889	44	1	799	3	N	2	1	1			2
							2	9									
*04	1640	N	751	-0-	-889	-0-	39	1	711	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1303	N	1303	-0-	-0-	-0-	85	1 9	1217	3	Y	1					2
12	1752	N	1752	-0-	-0-	-0-	119	1 9	1632	3	Y	1	1	1			2
01	DLQ G-10		1952	-0-	1952	1952	131	1 9	1820	3	Y	1					3
02	DLQ G-10		1542	-0-	1542	3494	105	1 9	1436	3	Y	1	2	1			2
03	2500	N	1419	-0-	-1081	2413	97	1 9	1321	3	Y	1	2	1			1
*04	3000	N	1300	-0-	-1700	713	91	1	1209	3	Y	-0-	1	1			-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	17	1 9	334	3	N	1	2	1			1
12	396	N	396	-0-	-0-	-0-	21	1 2 9	373	3	N	2	1	1			2
01	DLQ G-10		381	-0-	381	381	20	1 9	360	3	N	1	2	1			1
02	DLQ G-10		352	-0-	352	733	19	1 2 9	331	3	N	2	1	1			2
03	1093	N	360	-0-	-733	-0-	20	1 9	339	3	N	1	1	1			2
*04	354	N	354	-0-	-0-	-0-	19	1 9	334	3	N	1	1	1			2

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	1	1	47	3	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	1	1	46	3	N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	1	1	49	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	1	1	51	3	N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2378	N	2378	-0-	-0-	-0-	139	1 2 9	2237	3	N	2	1	1			3
12	2521	N	2521	-0-	-0-	-0-	149	1 1 9	2371	3	N	1	2	1			2
01	DLQ G-10		2467	-0-	2467	2467	149	1 1 9	2317	3	N	1	1	1			2
*02	DLQ G-10		2272	-0-	2272	4739	140	1 1 9	2131	3	N	1					3
03	2500	N	2379	-0-	-121	4618	144	1 3 9	2232	3	N	3	5	1			1
*04	3000	N	1892	-0-	-1108	3510	117	1 1 9	1774	3	N	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0-	-0-	33	1	415	3	Y	1	2	1			-0-
							1	9									
12	389	N	389	-0-	-0-	-0-	27	1	360	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		360	-0-	360	360	21	1	338	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		322	-0-	322	682	22	1	299	3	Y	1	1	1			1
							1	9									
03	996	N	314	-0-	-682	-0-	23	1	290	3	Y	1	1	1			1
							1	9									
*04	270	N	270	-0-	-0-	-0-	28	1	242	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	93	1	2	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	1			Y	-0-					-0-
01	DLQ G-10		96	-0-	96	96	96	1			Y	-0-					-0-
02	DLQ G-10		90	-0-	90	186	90	1			Y	-0-					-0-
03	302	N	116	-0-	-186	-0-	96	1	20	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					1
12	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					1
01	DLQ G-10		160	-0-	160	160	8	1	152	3	N	-0-					1
02	DLQ G-10		146	-0-	146	306	7	1	139	3	N	-0-					1
03	458	N	152	-0-	-306	-0-	8	1	144	3	N	-0-	1	1			-0-
*04	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*04	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	DLQ G-10		3	-0-	3	6	3	3			Y	-0-					-0-
03	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	28	1	405	3	N	1	1	1			3
							1	9									
12	433	N	433	-0-	-0-	-0-	28	1	405	3	N	-0-	1	1			2
01	DLQ G-10		446	-0-	446	446	29	1	415	3	N	2	1	1			3
							2	9									
02	DLQ G-10		418	-0-	418	864	27	1	388	3	N	3	3	1			3
							3	9									
03	1287	N	423	-0-	-864	-0-	28	1	393	3	N	2	3	1			2
							2	9									
*04	412	N	412	-0-	-0-	-0-	27	1	382	3	N	3	2	1	1	8	2
							3	9									

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

11	269	N	269	-0-	-0-	-0-	17	1	252	3	Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	16	1	218	3	Y	-0-					-0-
01	DLQ G-10		223	-0-	223	223	15	1	208	3	Y	-0-					-0-
02	DLQ G-10		220	-0-	220	443	15	1	205	3	Y	-0-					-0-
03	676	N	233	-0-	-443	-0-	16	1	217	3	Y	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	16	1	210	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

*09	690	N	633	-0-	-57	-0-	38	1	595	3	N	-0-	1	1			-0-
10	713	N	628	-0-	-85	-0-	37	1	591	3	N	-0-					-0-
11	616	N	616	-0-	-0-	-0-	36	1	580	3	N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	36	1	573	3	N	-0-					-0-
01	DLQ G-10		602	-0-	602	602	36	1	566	3	N	-0-					-0-
02	DLQ G-10		554	-0-	554	1156	34	1	519	3	N	1					1
							1	9									
03	1700	N	585	-0-	-1115	41	35	1	550	3	N	-0-	1	1			-0-
*04	598	N	557	-0-	-41	-0-	35	1	522	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					1
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	41	1	621	3	Y	-0-					-0-
12	664	N	664	-0-	-0-	-0-	42	1	620	3	Y	2					2
							2	9									
01	DLQ G-10		628	-0-	628	628	40	1	587	3	Y	1	2	1			1
							1	9									
02	DLQ G-10		582	-0-	582	1210	39	1	543	3	Y	-0-					1
03	1580	N	370	-0-	-1210	-0-	23	1	346	3	Y	1	1	1			1
							1	9									
*04	404	N	404	-0-	-0-	-0-	24	1	380	3	Y	-0-					1

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	23	1	285	3	Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	24	1	300	3	Y	-0-					-0-
01	DLQ G-10		307	-0-	307	307	23	1	284	3	Y	-0-					-0-
02	DLQ G-10		269	-0-	269	576	20	1	249	3	Y	-0-					-0-
03	892	N	316	-0-	-576	-0-	24	1	292	3	Y	-0-					-0-
*04	293	N	293	-0-	-0-	-0-	22	1	271	3	Y	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
01	DLQ G-10		60	-0-	60	60	4	1	56	3	Y	-0-					-0-
02	DLQ G-10		79	-0-	79	139	5	1	74	3	Y	-0-					-0-
03	242	N	103	-0-	-139	-0-	7	1	96	3	Y	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	720	N	720	-0-	-0-	-0-	43	1	677	3	N	-0-	1	1			-0-
10	744	N	688	-0-	-56	-0-	40	1	647	3	N	1					1
							1	9									
11	484	N	484	-0-	-0-	-0-	28	1	456	3	N	-0-					1
*12	520	N	520	-0-	-0-	-0-	31	1	489	3	N	-0-	1	1			-0-
01	DLQ G-10		537	-0-	537	537	32	1	505	3	N	-0-					-0-
02	DLQ G-10		514	-0-	514	1051	32	1	481	3	N	1					1
							1	9									
03	1493	N	442	-0-	-1051	-0-	27	1	415	3	N	-0-	1	1			-0-
*04	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	9	1	118	3	Y	1	1	1			-0-
							1	9									
12	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
01	DLQ G-10		120	-0-	120	120	7	1	113	3	Y	-0-					-0-
02	DLQ G-10		115	-0-	115	235	8	1	107	3	Y	-0-					-0-
03	349	N	114	-0-	-235	-0-	8	1	106	3	Y	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	11	1	97	3	Y	1	1	1			-0-
							1	9									

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	5	1	85	3	N	1	1	1			1
							1	9									
12	41	N	41	-0-	-0-	-0-	2	1	38	3	N	1	1	1			1
							1	9									
01	DLQ G-10		92	-0-	92	92	6	1	86	3	N	-0-					1
*02	DLQ G-10		112	-0-	112	204	7	1	104	3	N	1					2
							1	9									
*03	272	N	68	-0-	-204	-0-	4	1	64	3	N	-0-	2	1			-0-
*04	58	N	58	-0-	-0-	-0-	4	1	53	3	N	1					1
							1	9									

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	26	1	324	3	Y	-0-	1	1			-0-
12	357	N	357	-0-	-0-	-0-	25	1	330	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		355	-0-	355	355	20	1	334	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		329	-0-	329	684	23	1	305	3	Y	1	1	1			1
							1	9									
03	1030	N	346	-0-	-684	-0-	25	1	320	3	Y	1	1	1			1
							1	9									
*04	340	N	340	-0-	-0-	-0-	35	1	304	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	5	1	196	3	N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	5	1	193	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	5	1	189	3	N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	4	1	184	3	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	5	1	194	3	N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	4	1	187	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

11	105	N	105	-0-	-0-	-0-	8	1	96	2	Y	1					1
							1	9									
12	112	N	112	-0-	-0-	-0-	9	1	103	2	Y	-0-					1
01	DLQ G-10		109	-0-	109	109	8	1	101	2	Y	-0-	1	1			-0-
02	DLQ G-10		101	-0-	101	210	8	1	92	2	Y	1					1
							1	9									
03	313	N	103	-0-	-210	-0-	8	1	95	2	Y	-0-					1
*04	98	N	98	-0-	-0-	-0-	8	1	89	2	Y	1	1	1			1
							1	9									

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

*10	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-	1	1			-0-
11	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
01	DLQ G-10		101	-0-	101	101	6	1	92	3	N	3					3
							3	9									
02	DLQ G-10		109	-0-	109	210	6	1	103	3	N	-0-					3
03	232	N	22	-0-	-210	-0-	1	1	21	3	N	-0-					3
*04	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					3

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

11	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-
01	DLQ G-10		544	-0-	544	544	544	3			Y	-0-					-0-
02	DLQ G-10		370	-0-	370	914	370	3			Y	-0-					-0-
03	1442	N	528	-0-	-914	-0-	528	3			Y	-0-					-0-
*04	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	455	N	455	-0-	-0-	-0-	44	1	411	3	Y	-0-					1
01	DLQ G-10		511	-0-	511	511	51	1	460	3	Y	-0-					1
*02	DLQ G-10		440	-0-	440	951	43	1	397	3	Y	-0-					1
*03	1382	N	431	-0-	-951	-0-	40	1	391	3	Y	-0-					1
*04	379	N	379	-0-	-0-	-0-	35	1	344	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	48	1	407	3	Y	-0-					1
12	470	N	470	-0-	-0-	-0-	46	1	424	3	Y	-0-					1
01	DLQ G-10		520	-0-	520	520	52	1	468	3	Y	-0-					1
*02	DLQ G-10		564	-0-	564	1084	55	1	509	3	Y	-0-					1
*03	1656	N	572	-0-	-1084	-0-	53	1	519	3	Y	-0-					1
*04	511	N	511	-0-	-0-	-0-	47	1	464	3	Y	-0-					1

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	63	1	536	3	Y	-0-					3
12	556	N	556	-0-	-0-	-0-	54	1	502	3	Y	-0-					3
01	DLQ G-10		865	-0-	865	865	87	1	778	3	Y	-0-					3
*02	DLQ G-10		834	-0-	834	1699	82	1	752	3	Y	-0-					3
03	2500	N	876	-0-	-1624	75	82	1	794	3	Y	-0-					3
*04	801	N	726	-0-	-75	-0-	66	1	660	3	Y	-0-					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0-	-0-	49	1	799	2	Y	4	5	1			5
							4	9									
12	889	N	889	-0-	-0-	-0-	52	1	833	2	Y	4	5	1			4
							4	9									
01	DLQ G-10		851	-0-	851	851	50	1	795	2	Y	5	5	1			4
							6	9									
02	DLQ G-10		764	-0-	764	1615	46	1	714	2	Y	4	4	1			4
							4	9									
03	1800	N	768	-0-	-1032	583	49	1	717	2	Y	2	4	1			2
							2	9									
*04	1311	N	728	-0-	-583	-0-	46	1	679	2	Y	3					5
							3	9									

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	14	1	213	3	Y	-0-					-0-
12	287	N	287	-0-	-0-	-0-	18	1	268	3	Y	1					1
							1	9									
01	DLQ G-10		208	-0-	208	208	13	1	195	3	Y	-0-					1
02	DLQ G-10		306	-0-	306	514	20	1	286	3	Y	-0-					1
03	786	N	272	-0-	-514	-0-	17	1	255	3	Y	-0-	1	1			-0-
*04	164	N	164	-0-	-0-	-0-	10	1	154	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	38	1	568	3	Y	-0-					1
12	632	N	632	-0-	-0-	-0-	40	1	591	3	Y	1					2
							1	9									
01	DLQ G-10		423	-0-	423	423	27	1	395	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		377	-0-	377	800	25	1	352	3	Y	-0-					2
03	1216	N	416	-0-	-800	-0-	26	1	390	3	Y	-0-	2	1			-0-
*04	405	N	405	-0-	-0-	-0-	24	1	380	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	34	1	538	3	N	-0-					1
12	628	N	628	-0-	-0-	-0-	37	1	591	3	N	-0-	1	1			-0-
01	611	N	611	-0-	-0-	-0-	37	1	573	3	N	1					1
							1	9									
02	550	N	550	-0-	-0-	-0-	34	1	516	3	N	-0-					1
03	523	N	523	-0-	-0-	-0-	32	1	491	3	N	-0-	1	1			-0-
*04	578	N	578	-0-	-0-	-0-	36	1	541	3	N	1					1
							1	9									

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	977	N	977	-0-	-0-	-0-	53	1	918	3	Y	5	6	1			5
							6	9									
12	861	N	861	-0-	-0-	-0-	45	1	812	3	Y	4	6	1			3
							4	9									
01	DLQ G-10		918	-0-	918	918	48	1	867	3	Y	3	2	1			4
							3	9									
02	DLQ G-10		815	-0-	815	1733	43	1	769	3	Y	3	4	1			3
							3	9									
03	2500	N	861	-0-	-1639	94	44	1	811	3	Y	5	5	1			3
							6	9									
*04	987	N	893	-0-	-94	-0-	46	1	840	3	Y	6	6	1			3
							7	9									

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0-	-0-	26	1	569	2	Y	-0-					-0-
12	551	N	551	-0-	-0-	-0-	24	1	527	2	Y	-0-					-0-
01	DLQ G-10		529	-0-	529	529	23	1	506	2	Y	-0-					-0-
02	DLQ G-10		480	-0-	480	1009	21	1	459	2	Y	-0-					-0-
03	1439	N	430	-0-	-1009	-0-	19	1	411	2	Y	-0-					-0-
*04	498	N	498	-0-	-0-	-0-	23	1	475	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	35	1	440	3	Y	-0-	1	1			-0-
12	207	N	207	-0-	-0-	-0-	14	1	192	3	Y	1					1
							1	9									
01	DLQ G-10		194	-0-	194	194	11	1	182	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		163	-0-	163	357	11	1	152	3	Y	-0-	1	1			-0-
03	487	N	130	-0-	-357	-0-	10	1	120	3	Y	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	12	1	102	3	Y	1	1	1			-0-
							1	9									

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0-	-0-	50	1	633	3	Y	2	3	1			1
							2	9									
12	678	N	678	-0-	-0-	-0-	47	1	630	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		466	-0-	466	466	27	1	436	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		421	-0-	421	887	29	1	391	3	Y	1	2	1			1
							1	9									
03	1329	N	442	-0-	-887	-0-	32	1	407	3	Y	3	2	1			2
							3	9									
*04	420	N	420	-0-	-0-	-0-	43	1	377	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
01	DLQ G-10		10	-0-	10	10	1	1	9	3	Y	-0-					-0-
02	DLQ G-10		11	-0-	11	21	1	1	10	3	Y	-0-					-0-
03	36	N	15	-0-	-21	-0-	1	1	14	3	Y	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

11	330	N	330	-0-	-0-	-0-	14	1	315	3	Y	1	1	1			1
							1	9									
12	338	N	338	-0-	-0-	-0-	14	1	323	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		305	-0-	305	305	13	1	290	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		279	-0-	279	584	12	1	266	3	Y	1	1	1			1
							1	9									
03	887	N	303	-0-	-584	-0-	13	1	289	3	Y	1	1	1			1
							1	9									
*04	277	N	277	-0-	-0-	-0-	12	1	264	3	Y	1	1	1			1
							1	9									

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

*09	90	N	75	-0-	-15	-0-	3	1	72	3	Y	-0-	1	1			-0-
10	93	N	78	-0-	-15	-0-	3	1	74	3	Y	1	1	1			-0-
							1	9									
11	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-
01	DLQ G-10		65	-0-	65	65	3	1	61	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		59	-0-	59	124	3	1	56	3	Y	-0-					-0-
03	187	N	63	-0-	-124	-0-	3	1	60	3	Y	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

11	270	N	270	-0-	-0-	-0-	18	1	252	3	Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	17	1	229	3	Y	-0-					-0-
01	DLQ G-10		263	-0-	263	263	18	1	245	3	Y	-0-					-0-
02	DLQ G-10		248	-0-	248	511	17	1	231	3	Y	-0-					-0-
03	769	N	258	-0-	-511	-0-	18	1	240	3	Y	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	15	1	203	3	Y	-0-					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

11	341	N	341	-0-	-0-	-0-	22	1	319	3	Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	20	1	275	3	Y	-0-					-0-
01	DLQ G-10		281	-0-	281	281	19	1	262	3	Y	-0-					-0-
02	DLQ G-10		266	-0-	266	547	18	1	248	3	Y	-0-					-0-
03	833	N	286	-0-	-547	-0-	20	1	266	3	Y	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	19	1	255	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	522	N	522	-0-	-0-	-0-	33	1	488	3	Y	1	1	1	1	8	1
							1	9									
11	438	N	438	-0-	-0-	-0-	27	1	411	3	Y	-0-					1
12	357	N	357	-0-	-0-	-0-	23	1	334	3	Y	-0-					1
01	DLQ G-10		414	-0-	414	414	26	1	387	3	Y	1					2
							1	9									
02	DLQ G-10		385	-0-	385	799	26	1	359	3	Y	-0-					2
03	1204	N	405	-0-	-799	-0-	25	1	380	3	Y	-0-	2	1			-0-
*04	385	N	385	-0-	-0-	-0-	23	1	361	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

11	499	N	499	-0-	-0-	-0-	32	1	466	3	N	1	1	1			3
							1	9									
12	508	N	508	-0-	-0-	-0-	33	1	475	3	N	-0-	1	1			2
01	DLQ G-10		525	-0-	525	525	34	1	488	3	N	3	1	1			4
							3	9									
*02	DLQ G-10		486	-0-	486	1011	32	1	452	3	N	2	3	1			3
							2	9									
03	1506	N	495	-0-	-1011	-0-	33	1	459	3	N	3	3	1			3
							3	9									
*04	462	N	462	-0-	-0-	-0-	31	1	429	3	N	2	3	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

11	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					1
12	206	N	206	-0-	-0-	-0-	10	1	195	3	N	1	1	1			1
							1	9									
01	DLQ G-10		192	-0-	192	192	9	1	183	3	N	-0-					1
02	DLQ G-10		178	-0-	178	370	9	1	169	3	N	-0-					1
03	562	N	192	-0-	-370	-0-	10	1	181	3	N	1	1	1			1
							1	9									
*04	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					1

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

11	408	N	408	-0-	-0-	-0-	22	1	384	3	Y	2	3	1			2
							2	9									
12	134	N	134	-0-	-0-	-0-	7	1	126	3	Y	1	2	1			1
							1	9									
01	DLQ G-10		601	-0-	601	601	32	1	567	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		518	-0-	518	1119	28	1	488	3	Y	2	2	1			2
							2	9									
03	1640	N	521	-0-	-1119	-0-	27	1	491	3	Y	3	3	1			2
							3	9									
*04	476	N	476	-0-	-0-	-0-	25	1	448	3	Y	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	60	1	512	3	Y	-0-					1
12	564	N	564	-0-	-0-	-0-	55	1	509	3	Y	-0-					1
01		DLQ G-10	612	-0-	612	612	61	1	551	3	Y	-0-					1
*02		DLQ G-10	609	-0-	609	1221	60	1	549	3	Y	-0-					1
*03	1794	N	573	-0-	-1221	-0-	53	1	520	3	Y	-0-					1
*04	584	N	584	-0-	-0-	-0-	53	1	531	3	Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

11	1858	N	1858	-0-	-0-	-0-	89	1	1749	3	N	18	15	1			21
							20	9									
12	1831	N	1831	-0-	-0-	-0-	89	1	1727	3	N	14	16	1			19
							15	9									
01		DLQ G-10	1746	-0-	1746	1746	86	1	1646	3	N	13	15	1			17
							14	9									
02		DLQ G-10	1623	-0-	1623	3369	83	1	1531	3	N	8	7	1			18
							9	9									
03	1700	N	1743	-0-	43	3412	93	1	1637	3	N	12	14	1			16
							13	9									
*04	3000	N	1665	-0-	-1335	2077	91	1	1557	3	N	15	14	1	1	8	16
							17	9									

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

11	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
01		DLQ G-10	35	-0-	35	35	2	1	32	3	Y	1					1
							1	9									
02		DLQ G-10	34	-0-	34	69	2	1	32	3	Y	-0-	1	1			-0-
03	123	N	54	-0-	-69	-0-	4	1	49	3	Y	1					1
							1	9									
*04	54	N	54	-0-	-0-	-0-	6	1	48	3	Y	-0-	1	1			-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

11	735	N	735	-0-	-0-	-0-	19	1	716	3	N	-0-					-0-
12	740	N	740	-0-	-0-	-0-	18	1	722	3	N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	16	1	671	3	N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	15	1	626	3	N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	17	1	706	3	N	-0-					-0-
*04	683	N	683	-0-	-0-	-0-	16	1	667	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	-0-	28	1	361	3	Y	-0-	1	1			-0-
12	347	N	347	-0-	-0-	-0-	24	1	321	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		589	-0-	589	589	34	1	553	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		384	-0-	384	973	27	1	356	3	Y	1	2	1			1
							1	9									
03	1338	N	365	-0-	-973	-0-	27	1	337	3	Y	1	1	1			1
							1	9									
*04	486	N	486	-0-	-0-	-0-	50	1	435	3	Y	1	2	1			-0-
							1	9									

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	15	1	274	3	N	-0-					-0-
01	DLQ G-10		209	-0-	209	209	10	1	199	3	N	-0-					-0-
02	DLQ G-10		110	-0-	110	319	5	1	105	3	N	-0-					-0-
03	465	N	146	-0-	-319	-0-	8	1	138	3	N	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0-	-0-	27	1	526	3	N	1	1	1			1
							1	9									
12	536	N	536	-0-	-0-	-0-	26	1	509	3	N	1	1	1			1
							1	9									
01	553	N	553	-0-	-0-	-0-	26	1	526	3	N	1	1	1			1
							1	9									
02	512	N	512	-0-	-0-	-0-	25	1	486	3	N	1	1	1			1
							1	9									
03	530	N	530	-0-	-0-	-0-	26	1	503	3	N	1	1	1			1
							1	9									
*04	516	N	516	-0-	-0-	-0-	26	1	489	3	N	1	2	1			-0-
							1	9									

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	N	764	-0-	-0-	-0-	49	1	715	2	N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	68	1	658	2	N	-0-					-0-
01	DLQ G-10		737	-0-	737	737	40	1	697	2	N	-0-					-0-
02	DLQ G-10		717	-0-	717	1454	42	1	675	2	N	-0-					-0-
03	1700	N	773	-0-	-927	527	54	1	719	2	N	-0-					-0-
*04	1272	N	745	-0-	-527	-0-	49	1	696	2	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-	-0-	-0-	34	1	674	3	N	2	4	1			3
							2	9									
12	720	N	720	-0-	-0-	-0-	38	1	680	3	N	2	2	1			3
							2	9									
01	DLQ G-10		749	-0-	749	749	40	1	706	3	N	3	4	1			2
							3	9									
02	DLQ G-10		728	-0-	728	1477	40	1	685	3	N	3	2	1			3
							3	9									
03	2240	N	763	-0-	-1477	-0-	43	1	717	3	N	3	2	1			4
							3	9									
*04	712	N	712	-0-	-0-	-0-	38	1	671	3	N	3	2	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0-	-0-	30	1	593	3	N	1	1	1			2
							1	9									
12	633	N	633	-0-	-0-	-0-	31	1	601	3	N	1	1	1			2
							1	9									
01	DLQ G-10		639	-0-	639	639	31	1	607	3	N	1	1	1			2
							1	9									
02	DLQ G-10		595	-0-	595	1234	29	1	566	3	N	-0-	1	1			1
03	1863	N	629	-0-	-1234	-0-	31	1	596	3	N	2	1	1			2
							2	9									
*04	558	N	558	-0-	-0-	-0-	28	1	529	3	N	1	2	1	1	8	-0-
							1	9									

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

11	792	N	792	-0-	-0-	-0-	49	1	743	3	Y	-0-					1
12	824	N	824	-0-	-0-	-0-	53	1	770	3	Y	1					2
							1	9									
01	DLQ G-10		826	-0-	826	826	52	1	772	3	Y	2	1	1			3
							2	9									
02	DLQ G-10		783	-0-	783	1609	52	1	730	3	Y	1					4
							1	9									
03	2423	N	814	-0-	-1609	-0-	51	1	762	3	Y	1	4	1			1
							1	9									
*04	779	N	779	-0-	-0-	-0-	46	1	733	3	Y	-0-					1

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

11	631	N	631	-0-	-0-	-0-	39	1	592	3	Y	-0-					1
12	673	N	673	-0-	-0-	-0-	43	1	629	3	Y	1					2
							1	9									
01	DLQ G-10		652	-0-	652	652	41	1	610	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		591	-0-	591	1243	39	1	551	3	Y	1					3
							1	9									
03	1800	N	624	-0-	-1176	67	39	1	584	3	Y	1	3	1			1
							1	9									
*04	661	N	594	-0-	-67	-0-	35	1	559	3	Y	-0-					1

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

11	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
01	DLQ G-10		76	-0-	76	76	4	1	72	3	Y	-0-					-0-
02	DLQ G-10		90	-0-	90	166	6	1	83	3	Y	1	1	1			-0-
							1	9									
03	253	N	87	-0-	-166	-0-	6	1	81	3	Y	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	9	1	75	3	Y	1	1	1			-0-
							1	9									

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

11	450	N	450	-0-	-0-	-0-	29	1	421	2	N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	41	1	392	2	N	-0-					-0-
01	DLQ G-10		364	-0-	364	364	20	1	344	2	N	-0-					-0-
02	DLQ G-10		405	-0-	405	769	24	1	381	2	N	-0-					-0-
03	1217	N	448	-0-	-769	-0-	31	1	417	2	N	-0-					-0-
*04	424	N	424	-0-	-0-	-0-	28	1	396	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
12	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
03	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
*04	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1687	N	1687	-0-	-0-	-0-	81	1	1588	3	N	16	13	1			19
							18	9									
12	1701	N	1701	-0-	-0-	-0-	82	1	1606	3	N	12	14	1			17
							13	9									
01	DLQ G-10		1723	-0-	1723	1723	85	1	1625	3	N	12	13	1			16
							13	9									
02	DLQ G-10		1657	-0-	1657	3380	85	1	1563	3	N	8	7	1			17
							9	9									
03	1600	N	1768	-0-	168	3548	94	1	1661	3	N	12	14	1			15
							13	9									
*04	3000	N	1618	-0-	-1382	2166	88	1	1513	3	N	15	14	1	1	8	15
							17	9									

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	951	N	951	-0-	-0-	-0-	62	1	889	3	Y	-0-					1
12	1044	N	1044	-0-	-0-	-0-	71	1	972	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		1048	-0-	1048	1048	70	1	978	3	Y	-0-					1
02	DLQ G-10		990	-0-	990	2038	67	1	922	3	Y	1	1	1			1
							1	9									
03	2500	N	1065	-0-	-1435	603	73	1	991	3	Y	1	1	1			1
							1	9									
*04	1638	N	1035	-0-	-603	-0-	73	1	962	3	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1038	N	1038	-0-	-0-	-0-	51	1	984	3	N	3					6
							3	9									
12	1112	N	1112	-0-	-0-	-0-	52	1	1058	3	N	2	5	1			3
							2	9									
01	1106	N	1106	-0-	-0-	-0-	51	1	1053	3	N	2	2	1			3
							2	9									
02	1032	N	1032	-0-	-0-	-0-	51	1	978	3	N	3	2	1			4
							3	9									
03	1193	N	1193	-0-	-0-	-0-	62	1	1128	3	N	3	3	1			4
							3	9									
*04	1155	N	1155	-0-	-0-	-0-	60	1	1092	3	N	3	3	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-	-0-	-0-	39	1	780	3	N	1	2	1			2
							1	9									
12	735	N	735	-0-	-0-	-0-	36	1	697	3	N	2	2	1			2
							2	9									
01	DLQ G-10		758	-0-	758	758	36	1	721	3	N	1	1	1			2
							1	9									
02	DLQ G-10		775	-0-	775	1533	38	1	736	3	N	1	1	1			2
							1	9									
03	2335	N	802	-0-	-1533	-0-	40	1	761	3	N	1	1	1			2
							1	9									
*04	798	N	798	-0-	-0-	-0-	40	1	756	3	N	2	3	1			1
							2	9									

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

11	425	N	425	-0-	-0-	-0-	21	1	403	3	N	1					3
							1	9									
12	596	N	596	-0-	-0-	-0-	28	1	567	3	N	1	2	1			2
							1	9									
01	584	N	584	-0-	-0-	-0-	27	1	556	3	N	1	1	1			2
							1	9									
02	540	N	540	-0-	-0-	-0-	27	1	512	3	N	1	1	1			2
							1	9									
03	539	N	539	-0-	-0-	-0-	28	1	510	3	N	1	1	1			2
							1	9									
*04	511	N	511	-0-	-0-	-0-	27	1	483	3	N	1	1	1			2
							1	9									

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

11	235	N	235	-0-	-0-	-0-	10	1	225	2	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	11	1	243	2	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	11	1	254	2	N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	11	1	238	2	N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	12	1	253	2	N	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	12	1	242	2	N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

11	2310	X	1493	-0-	-817	-0-	72	1	1408	3	N	12	14	1			17
							13	9									
12	2396	X	2396	-0-	-0-	-0-	116	1	2261	3	N	17	14	1			20
							19	9									
01	DLQ G-10		2127	-0-	2127	2127	105	1	2003	3	N	17	17	1			20
							19	9									
02	DLQ G-10		2187	-0-	2187	4314	111	1	2047	3	N	26	13	1			33
							29	9									
03	6582	X	2268	-0-	-4314	-0-	121	1	2130	3	N	15	24	1			24
							17	9									
*04	2245	X	2245	-0-	-0-	-0-	122	1	2101	3	N	20	21	1	1	8	22
							22	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			2
09	0	N	-0-	-0-	-0-	-0-					N	1	2	1			1
10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	5	4	1			1
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

11	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

11	820	N	820	-0-	-0-	-0-	21	1	799	3	N	-0-					-0-
12	915	N	915	-0-	-0-	-0-	22	1	893	3	N	-0-					-0-
01	893	N	893	-0-	-0-	-0-	21	1	872	3	N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	19	1	766	3	N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	22	1	932	3	N	-0-					-0-
*04	892	N	892	-0-	-0-	-0-	20	1	872	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

11	549	N	549	-0-	-0-	-0-	58	1	491	3	Y	-0-					1
12	626	N	626	-0-	-0-	-0-	61	1	565	3	Y	-0-					1
01	DLQ G-10		576	-0-	576	576	58	1	518	3	Y	-0-					1
*02	DLQ G-10		567	-0-	567	1143	56	1	511	3	Y	-0-					1
*03	1747	N	604	-0-	-1143	-0-	56	1	548	3	Y	-0-					1
*04	445	N	445	-0-	-0-	-0-	41	1	404	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

11	655	N	655	-0-	-0-	-0-	32	1	619	3	N	4					6
							4	9									
12	672	N	672	-0-	-0-	-0-	35	1	634	3	N	3					9
							3	9									
01	DLQ G-10		649	-0-	649	649	36	1	611	3	N	2	9	1			2
							2	9									
02	DLQ G-10		591	-0-	591	1240	32	1	556	3	N	3					5
							3	9									
03	1600	N	630	-0-	-970	270	32	1	595	3	N	3	7	1			1
							3	9									
*04	878	N	608	-0-	-270	-0-	28	1	579	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	639	-0-	-0-	-0-	54	1	582	3	N	3	4	1			8
							3	9									
12	778	N	778	-0-	-0-	-0-	63	1	715	3	N	-0-					8
01	DLQ G-10		947	-0-	947	947	79	1	864	3	N	4	4	1			8
							4	9									
02	DLQ G-10		807	-0-	807	1754	76	1	727	3	N	4	7	1			5
							4	9									
*03	2500	N	908	-0-	-1592	162	177	1	718	3	N	12	9	8			8
							13	9									
*04	794	N	632	-0-	-162	-0-	61	1	571	3	N	-0-	3	1			5

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1166	N	1166	-0-	-0-	-0-	72	1	1094	3	Y	-0-					2
12	1204	N	1204	-0-	-0-	-0-	77	1	1126	3	Y	1					3
							1	9									
01	DLQ G-10		1169	-0-	1169	1169	74	1	1093	3	Y	2	1	1			4
							2	9									
02	DLQ G-10		696	-0-	696	1865	46	1	649	3	Y	1					5
							1	9									
03	2500	N	1042	-0-	-1458	407	65	1	976	3	Y	1	5	1			1
							1	9									
*04	1442	N	1035	-0-	-407	-0-	61	1	973	3	Y	1					2
							1	9									

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	931	N	931	-0-	-0-	-0-	49	1	863	3	Y	17	17	1			17
							19	9									
12	954	N	954	-0-	-0-	-0-	48	1	884	3	Y	20	23	1			14
							22	9									
01	DLQ G-10		935	-0-	935	935	48	1	866	3	Y	19	20	1			13
							21	9									
02	DLQ G-10		837	-0-	837	1772	44	1	772	3	Y	19	19	1			13
							21	9									
03	1800	N	849	-0-	-951	821	43	1	783	3	Y	21	25	1			9
							23	9									
*04	1706	N	885	-0-	-821	-0-	45	1	818	3	Y	20	17	1			12
							22	9									

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	23	1	398	3	Y	9	8	1			8
							10	9									
12	450	N	450	-0-	-0-	-0-	23	1	416	3	Y	10	11	1			7
							11	9									
01	DLQ G-10		438	-0-	438	438	23	1	405	3	Y	9	10	1			6
							10	9									
02	DLQ G-10		396	-0-	396	834	21	1	365	3	Y	9	9	1			6
							10	9									
03	1261	N	427	-0-	-834	-0-	22	1	393	3	Y	11	12	1	1	8	4
							12	9									
*04	409	N	409	-0-	-0-	-0-	21	1	377	3	Y	10	8	1			6
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	24	1	202	3	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	20	1	186	3	Y	-0-					-0-
01	DLQ G-10		236	-0-	236	236	24	1	212	3	Y	-0-					-0-
*02	DLQ G-10		236	-0-	236	472	23	1	213	3	Y	-0-					-0-
*03	716	N	244	-0-	-472	-0-	23	1	221	3	Y	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	20	1	202	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	72	1	470	3	Y	-0-					-0-
12	530	N	530	-0-	-0-	-0-	64	1	465	3	Y	1					1
							1	9									
01	DLQ G-10		512	-0-	512	512	29	1	483	3	Y	-0-					1
02	DLQ G-10		468	-0-	468	980	27	1	441	3	Y	-0-	1	1			-0-
*03	1470	N	490	-0-	-980	-0-	28	1	462	3	Y	-0-					-0-
*04	461	N	461	-0-	-0-	-0-	26	1	435	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1181	N	1181	-0-	-0-	-0-	158	1	1023	3	Y	-0-					1
12	1252	N	1252	-0-	-0-	-0-	151	1	1100	3	Y	1					2
							1	9									
01	DLQ G-10		1175	-0-	1175	1175	68	1	1107	3	Y	-0-					2
02	DLQ G-10		1139	-0-	1139	2314	65	1	1073	3	Y	1	2	1			1
							1	9									
*03	2500	N	1084	-0-	-1416	898	62	1	1022	3	Y	-0-					1
*04	2087	N	1189	-0-	-898	-0-	67	1	1122	3	Y	-0-	1	1			-0-

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	997	N	997	-0-	-0-	-0-	17	1	978	3	Y	2					24
							2	9									
12	1026	N	1026	-0-	-0-	-0-	26	1	1000	3	Y	-0-	14	1			10
*01	DLQ G-10		1019	-0-	1019	1019	27	1	985	3	Y	6					16
							7	9									
*02	DLQ G-10		897	-0-	897	1916	27	1	870	3	Y	-0-					16
03	2500	N	932	-0-	-1568	348	25	1	907	3	Y	-0-	11	1			5
*04	1210	N	862	-0-	-348	-0-	20	1	839	3	Y	3					8
							3	9									

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	4	1	152	3	N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	4	1	169	3	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	4	1	164	3	N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	4	1	159	3	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	4	1	172	3	N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	4	1	160	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	30	1	379	3	Y	2					2
							2	9									
12	424	N	424	-0-	-0-	-0-	32	1	392	3	Y	-0-					2
01	DLQ G-10		425	-0-	425	425	32	1	393	3	Y	-0-					2
02	DLQ G-10		283	-0-	283	708	20	1	263	3	Y	-0-					2
03	988	N	280	-0-	-708	-0-	21	1	259	3	Y	-0-	2	1			-0-
*04	261	N	261	-0-	-0-	-0-	20	1	241	3	Y	-0-					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

11	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					-0-
12	117	N	117	-0-	-0-	-0-	8	1	109	3	Y	-0-					-0-
01	DLQ G-10		118	-0-	118	118	8	1	110	3	Y	-0-					-0-
02	DLQ G-10		94	-0-	94	212	6	1	88	3	Y	-0-					-0-
03	317	N	105	-0-	-212	-0-	7	1	98	3	Y	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*04	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	473	N	473	-0-	-0-	-0-	28	1	445	3	N	-0-	1	1			-0-
09	439	N	439	-0-	-0-	-0-	26	1	413	3	N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	26	1	410	3	N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	24	1	387	3	N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	25	1	398	3	N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	25	1	393	3	N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	23	1	355	3	N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	22	1	337	3	N	1	1	1			-0-
							1	9									
*04	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	812	-0-	-0-	-0-	49	1	760	3	Y	3	3	1			2
							3	9									
12	809	N	809	-0-	-0-	-0-	48	1	757	3	Y	4	3	1			3
							4	9									
01	DLQ G-10		874	-0-	874	874	52	1	816	3	Y	5	5	1			3
							6	9									
02	DLQ G-10		730	-0-	730	1604	45	1	681	3	Y	4	4	1			3
							4	9									
03	2406	N	802	-0-	-1604	-0-	49	1	750	3	Y	3	3	1			3
							3	9									
*04	776	N	776	-0-	-0-	-0-	49	1	724	3	Y	3	3	1			3
							3	9									

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
01	DLQ G-10		20	-0-	20	20	1	1	19	2	Y	-0-					-0-
02	DLQ G-10		19	-0-	19	39	1	1	18	2	Y	-0-					-0-
03	59	N	20	-0-	-39	-0-	1	1	19	2	Y	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
02	DLQ G-10		4	-0-	4	6	4	3			Y	-0-					-0-
03	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	-0-	37	1	529	3	N	2	2	1			4
							2	9									
12	599	N	599	-0-	-0-	-0-	39	1	559	3	N	1	2	1			3
							1	9									
01	DLQ G-10		551	-0-	551	551	35	1	513	3	N	3	2	1			4
							3	9									
*02	DLQ G-10		557	-0-	557	1108	36	1	518	3	N	3	4	1			3
							3	9									
*03	1170	N	62	-0-	-1108	-0-	4	1	57	3	N	1	2	1			2
							1	9									
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	36	1	514	3	N	2	2	1			4
							2	9									
12	552	N	552	-0-	-0-	-0-	36	1	515	3	N	1	2	1			3
							1	9									
01	DLQ G-10		555	-0-	555	555	36	1	516	3	N	3	2	1			4
							3	9									
*02	DLQ G-10		506	-0-	506	1061	33	1	470	3	N	3	3	1			4
							3	9									
*03	1571	N	510	-0-	-1061	-0-	34	1	474	3	N	2	3	1			3
							2	9									
*04	493	N	493	-0-	-0-	-0-	33	1	458	3	N	2	3	1			2
							2	9									

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

11	655	N	655	-0-	-0-	-0-	29	1	626	2	Y	-0-					-0-
12	679	N	679	-0-	-0-	-0-	29	1	650	2	Y	-0-					-0-
01	DLQ G-10		692	-0-	692	692	30	1	662	2	Y	-0-					-0-
02	DLQ G-10		433	-0-	433	1125	19	1	414	2	Y	-0-					-0-
03	1600	N	475	-0-	-1125	-0-	21	1	454	2	Y	-0-					-0-
*04	555	N	555	-0-	-0-	-0-	25	1	530	2	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

11	1017	N	1017	-0-	-0-	-0-	45	1	972	2	Y	-0-					-0-
12	1081	N	1081	-0-	-0-	-0-	46	1	1035	2	Y	-0-					-0-
01	DLQ G-10		1076	-0-	1076	1076	47	1	1029	2	Y	-0-					-0-
02	DLQ G-10		1012	-0-	1012	2088	44	1	968	2	Y	-0-					-0-
03	1800	N	1071	-0-	-729	1359	48	1	1023	2	Y	-0-					-0-
*04	2391	N	1032	-0-	-1359	-0-	47	1	985	2	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

11	595	N	595	-0-	-0-	-0-	29	1	564	3	N	2					4
							2	9									
12	662	N	662	-0-	-0-	-0-	31	1	630	3	N	1	3	1			2
							1	9									
01	DLQ G-10		667	-0-	667	667	31	1	634	3	N	2	2	1			2
							2	9									
02	DLQ G-10		607	-0-	607	1274	30	1	575	3	N	2	2	1			2
							2	9									
03	1700	N	620	-0-	-1080	194	32	1	586	3	N	2	2	1			2
							2	9									
*04	791	N	597	-0-	-194	-0-	31	1	562	3	N	4	2	1	1	8	3
							4	9									

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

11	672	N	672	-0-	-0-	-0-	30	1	642	2	Y	-0-					-0-
12	645	N	645	-0-	-0-	-0-	28	1	617	2	Y	-0-					-0-
01	DLQ G-10		630	-0-	630	630	27	1	603	2	Y	-0-					-0-
02	DLQ G-10		591	-0-	591	1221	26	1	565	2	Y	-0-					-0-
03	1846	N	625	-0-	-1221	-0-	28	1	597	2	Y	-0-					-0-
*04	604	N	604	-0-	-0-	-0-	28	1	576	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	742	N	742	-0-	-0-	-0-	48	1	694	3	Y	-0-					1
12	727	N	727	-0-	-0-	-0-	49	1	677	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		712	-0-	712	712	48	1	664	3	Y	-0-					1
02	DLQ G-10		638	-0-	638	1350	43	1	594	3	Y	1	1	1			1
							1	9									
03	1600	N	665	-0-	-935	415	46	1	619	3	Y	-0-	1	1			-0-
*04	1040	N	625	-0-	-415	-0-	44	1	581	3	Y	-0-					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

11	366	N	366	-0-	-0-	-0-	29	1	337	2	N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	41	1	487	2	N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	30	1	357	2	N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	29	1	338	2	N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	45	1	512	2	N	-0-					-0-
*04	496	N	496	-0-	-0-	-0-	41	1	455	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

11	95	N	95	-0-	-0-	-0-	2	1	93	3	N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	2	1	82	3	N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	2	1	75	3	N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	2	1	63	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	2	1	66	3	N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	1	1	61	3	N	-0-					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

11	651	N	651	-0-	-0-	-0-	39	1	610	3	Y	2	2	1			1
							2	9									
12	661	N	661	-0-	-0-	-0-	40	1	618	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		817	-0-	817	817	49	1	765	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		804	-0-	804	1621	49	1	753	3	Y	2	2	1			2
							2	9									
03	2462	N	841	-0-	-1621	-0-	52	1	787	3	Y	2	2	1			2
							2	9									
*04	798	N	798	-0-	-0-	-0-	50	1	746	3	Y	2	2	1			2
							2	9									

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

11	627	N	627	-0-	-0-	-0-	66	1	561	3	Y	-0-					1
12	650	N	650	-0-	-0-	-0-	63	1	587	3	Y	-0-					1
01	DLQ G-10		633	-0-	633	633	64	1	569	3	Y	-0-					1
*02	DLQ G-10		618	-0-	618	1251	61	1	557	3	Y	-0-					1
03	1800	N	647	-0-	-1153	98	60	1	587	3	Y	-0-					1
*04	701	N	603	-0-	-98	-0-	55	1	548	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	73	1	621	3	Y	-0-					1
12	729	N	729	-0-	-0-	-0-	71	1	658	3	Y	-0-					1
01	DLQ G-10		695	-0-	695	695	70	1	625	3	Y	-0-					1
*02	DLQ G-10		683	-0-	683	1378	67	1	616	3	Y	-0-					1
03	1700	N	688	-0-	-1012	366	64	1	624	3	Y	-0-					1
*04	969	N	603	-0-	-366	-0-	55	1	548	3	Y	-0-					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	12	1	270	2	Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	10	1	234	2	Y	-0-					-0-
01	DLQ G-10		235	-0-	235	235	10	1	225	2	Y	-0-					-0-
02	DLQ G-10		198	-0-	198	433	9	1	189	2	Y	-0-					-0-
03	634	N	201	-0-	-433	-0-	9	1	192	2	Y	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	9	1	184	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					13
12	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					13
01	DLQ G-10		48	-0-	48	48	48	3			Y	-0-					13
02	DLQ G-10		116	-0-	116	164	116	3			Y	-0-					13
03	309	N	145	-0-	-164	-0-	145	3			Y	-0-					13
*04	131	N	131	-0-	-0-	-0-	130	3	1	9	Y	1	1	8			13

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0-	-0-	31	1	666	2	Y	-0-					-0-
12	743	N	743	-0-	-0-	-0-	32	1	711	2	Y	-0-					-0-
01	DLQ G-10		749	-0-	749	749	32	1	717	2	Y	-0-					-0-
02	DLQ G-10		697	-0-	697	1446	30	1	667	2	Y	-0-					-0-
03	2178	N	732	-0-	-1446	-0-	33	1	699	2	Y	-0-					-0-
*04	703	N	703	-0-	-0-	-0-	32	1	671	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0-	-0-	29	1	622	2	Y	-0-					-0-
12	698	N	698	-0-	-0-	-0-	30	1	668	2	Y	-0-					-0-
01	DLQ G-10		700	-0-	700	700	30	1	670	2	Y	-0-					-0-
02	DLQ G-10		655	-0-	655	1355	29	1	626	2	Y	-0-					-0-
03	1800	N	690	-0-	-1110	245	31	1	659	2	Y	-0-					-0-
*04	914	N	669	-0-	-245	-0-	31	1	638	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	14	1	302	2	Y	-0-					-0-
12	302	N	302	-0-	-0-	-0-	13	1	289	2	Y	-0-					-0-
01	DLQ G-10		305	-0-	305	305	13	1	292	2	Y	-0-					-0-
02	DLQ G-10		282	-0-	282	587	12	1	270	2	Y	-0-					-0-
03	882	N	295	-0-	-587	-0-	13	1	282	2	Y	-0-					-0-
*04	283	N	283	-0-	-0-	-0-	13	1	270	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					17
12	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					17
01	DLQ G-10		753	-0-	753	753	753	3			Y	-0-					17
02	DLQ G-10		714	-0-	714	1467	714	3			Y	-0-					17
03	2244	N	777	-0-	-1467	-0-	777	3			Y	-0-					17
*04	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
01	DLQ G-10		50	-0-	50	50	2	1	48	3	N	-0-					-0-
02	DLQ G-10		197	-0-	197	247	10	1	186	3	N	1					1
							1	9									
03	513	N	266	-0-	-247	-0-	14	1	251	3	N	1	1	1			1
							1	9									
*04	208	N	208	-0-	-0-	-0-	11	1	196	3	N	1	1	1			1
							1	9									

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

11	548	N	548	-0-	-0-	-0-	43	1	505	2	N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	39	1	465	2	N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	37	1	435	2	N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	35	1	414	2	N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	39	1	446	2	N	-0-					-0-
*04	572	N	572	-0-	-0-	-0-	48	1	524	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

11	1709	N	1709	-0-	-0-	-0-	134	1	1575	2	N	-0-					-0-
12	2019	N	2019	-0-	-0-	-0-	157	1	1862	2	N	-0-					-0-
01	2110	N	2110	-0-	-0-	-0-	166	1	1944	2	N	-0-					-0-
02	1624	N	1624	-0-	-0-	-0-	128	1	1496	2	N	-0-					-0-
03	1738	N	1738	-0-	-0-	-0-	141	1	1597	2	N	-0-					-0-
*04	1740	N	1740	-0-	-0-	-0-	145	1	1595	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

11	660	N	660	-0-	-0-	-0-	38	1	619	2	Y	3	3	1			4
							3	9									
12	666	N	666	-0-	-0-	-0-	39	1	624	2	Y	3	4	1			3
							3	9									
01	DLQ G-10		670	-0-	670	670	40	1	627	2	Y	3	3	1			3
							3	9									
02	DLQ G-10		364	-0-	364	1034	22	1	340	2	Y	2	3	1			2
							2	9									
03	1739	N	705	-0-	-1034	-0-	45	1	658	2	Y	2	3	1			1
							2	9									
*04	445	N	445	-0-	-0-	-0-	28	1	414	2	Y	3	1	8			3
							3	9									

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

11	848	N	848	-0-	-0-	-0-	46	1	796	3	Y	5	5	1			5
							6	9									
12	888	N	888	-0-	-0-	-0-	46	1	838	3	Y	4	6	1			3
							4	9									
01	DLQ G-10		845	-0-	845	845	44	1	798	3	Y	3	2	1			4
							3	9									
02	DLQ G-10		757	-0-	757	1602	40	1	715	3	Y	2	3	1			3
							2	9									
03	2420	N	818	-0-	-1602	-0-	42	1	770	3	Y	5	5	1			3
							6	9									
*04	803	N	803	-0-	-0-	-0-	42	1	755	3	Y	5	5	1			3
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1247	N	1247	-0-	-0-	-0-	81	1	1165	3	Y	1					2
							1	9									
12	1148	N	1148	-0-	-0-	-0-	78	1	1070	3	Y	-0-	1	1			1
01	DLQ G-10		1139	-0-	1139	1139	77	1	1061	3	Y	1					2
							1	9									
02	DLQ G-10		1061	-0-	1061	2200	72	1	989	3	Y	-0-	1	1			1
03	1800	N	1089	-0-	-711	1489	75	1	1013	3	Y	1	1	1			1
							1	9									
*04	2503	N	1014	-0-	-1489	-0-	71	1	943	3	Y	-0-	1	1			-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

11	1	N	1	-0-	-0-	-0-	1	3			N	-0-	1	1			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	19	1	296	3	N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

11	580	N	580	-0-	-0-	-0-	38	1	542	2	N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	50	1	477	2	N	-0-					-0-
01	DLQ G-10		520	-0-	520	520	28	1	492	2	N	-0-					-0-
02	DLQ G-10		395	-0-	395	915	23	1	372	2	N	-0-					-0-
03	1383	N	468	-0-	-915	-0-	33	1	435	2	N	-0-					-0-
*04	567	N	567	-0-	-0-	-0-	37	1	530	2	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

11	810	N	810	-0-	-0-	-0-	43	1	749	3	Y	16	15	1			15
							18	9									
12	784	N	784	-0-	-0-	-0-	40	1	725	3	Y	17	20	1			12
							19	9									
01	DLQ G-10		716	-0-	716	716	37	1	664	3	Y	14	16	1			10
							15	9									
02	DLQ G-10		688	-0-	688	1404	36	1	634	3	Y	16	15	1			11
							18	9									
03	2119	N	715	-0-	-1404	-0-	36	1	659	3	Y	18	21	1	1	8	7
							20	9									
*04	654	N	654	-0-	-0-	-0-	33	1	604	3	Y	15	13	1			9
							17	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

11	617	N	617	-0-	-0-	-0-	33	1	570	3	Y	13	12	1			12
							14	9									
12	641	N	641	-0-	-0-	-0-	33	1	593	3	Y	14	16	1			10
							15	9									
01	DLQ G-10		623	-0-	623	623	32	1	577	3	Y	13	14	1			9
							14	9									
02	DLQ G-10		561	-0-	561	1184	29	1	518	3	Y	13	13	1			9
							14	9									
03	1600	N	622	-0-	-978	206	31	1	573	3	Y	16	18	1			7
							18	9									
*04	797	N	591	-0-	-206	-0-	30	1	547	3	Y	13	12	1			8
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

11	560	N	560	-0-	-0-	-0-	36	1	524	2	N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	50	1	483	2	N	-0-					-0-
01	DLQ G-10		536	-0-	536	536	29	1	507	2	N	-0-					-0-
02	DLQ G-10		521	-0-	521	1057	31	1	490	2	N	-0-					-0-
03	1612	N	555	-0-	-1057	-0-	39	1	516	2	N	-0-					-0-
*04	535	N	535	-0-	-0-	-0-	35	1	500	2	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

11	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		112	-0-	112	112	5	1	107	3	N	-0-					-0-
02	DLQ G-10		113	-0-	113	225	6	1	107	3	N	-0-					-0-
03	355	N	130	-0-	-225	-0-	6	1	124	3	N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

11	1085	N	1085	-0-	-0-	-0-	52	1	1014	3	N	17					49
							19	9									
12	334	N	334	-0-	-0-	-0-	15	1	300	3	N	17	42	1	1	8	23
							19	9									
01	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-	11	1			12
02	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-	6	1			6
03	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-	3	1			3
*04	244	N	244	-0-	-0-	-0-	13	1	231	3	N	-0-	1	1			2

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

*09	510	N	1	-0-	-509	-0-	1	3			N	-0-	1	1			-0-
10	651	N	76	-0-	-575	-0-	4	1	72	3	N	-0-					-0-
11	618	N	618	-0-	-0-	-0-	36	1	582	3	N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
01	DLQ G-10		261	-0-	261	261	16	1	245	3	N	-0-					-0-
02	DLQ G-10		400	-0-	400	661	25	1	375	3	N	-0-					-0-
03	969	N	308	-0-	-661	-0-	19	1	288	3	N	1	1	1			-0-
							1	9									
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0-	-0-	36	1	455	3	Y	2					2
							2	9									
12	624	N	624	-0-	-0-	-0-	47	1	577	3	Y	-0-					2
01	DLQ G-10		582	-0-	582	582	43	1	538	3	Y	1					3
							1	9									
02	DLQ G-10		588	-0-	588	1170	42	1	546	3	Y	-0-					3
03	1700	N	547	-0-	-1153	17	40	1	506	3	Y	1	3	1			1
							1	9									
*04	539	N	522	-0-	-17	-0-	40	1	482	3	Y	-0-					1

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

11	464	N	464	-0-	-0-	-0-	49	1	415	3	Y	-0-					1
12	444	N	444	-0-	-0-	-0-	43	1	401	3	Y	-0-					1
01	DLQ G-10		436	-0-	436	436	44	1	392	3	Y	-0-					1
*02	DLQ G-10		364	-0-	364	800	36	1	328	3	Y	-0-					1
*03	985	N	185	-0-	-800	-0-	17	1	168	3	Y	-0-					1
*04	445	N	445	-0-	-0-	-0-	41	1	404	3	Y	-0-					1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

11	2430	X	1480	-0-	-950	-0-	65	1	1415	2	N	-0-					-0-
12	2511	X	1598	-0-	-913	-0-	68	1	1530	2	N	-0-					-0-
01	DLQ G-10		1458	-0-	1458	1458	63	1	1395	2	N	-0-					-0-
02	DLQ G-10		1196	-0-	1196	2654	52	1	1144	2	N	-0-					-0-
03	4268	X	1614	-0-	-2654	-0-	73	1	1541	2	N	-0-					-0-
*04	1498	X	1498	-0-	-0-	-0-	69	1	1429	2	N	-0-					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

11	58	N	58	-0-	-0-	-0-	3	1	54	3	N	1	1	1			1
							1	9									
*12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-	1	1			-0-
01	DLQ G-10		94	-0-	94	94	6	1	86	3	N	2					2
							2	9									
02	DLQ G-10		4	-0-	4	98	4	3			N	-0-					2
03	98	N	-0-	-0-	-98	-0-					N	-0-	2	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	18					18

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	1	2	1			1
01	DLQ G-10		202	-0-	202	202	12	1	190	3	Y	-0-					1
02	DLQ G-10		141	-0-	141	343	9	1	132	3	Y	-0-					1
03	466	N	123	-0-	-343	-0-	8	1	115	3	Y	-0-	1	1			-0-
*04	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	26	1	377	3	Y	1					1
							1	9									
12	402	N	402	-0-	-0-	-0-	27	1	375	3	Y	-0-					-0-
01	DLQ G-10		392	-0-	392	392	26	1	365	3	Y	1					1
							1	9									
*02	DLQ G-10		371	-0-	371	763	25	1	346	3	Y	-0-	1	1			-0-
03	1132	N	369	-0-	-763	-0-	25	1	344	3	Y	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	22	1	285	3	Y	-0-					-0-

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	847	N	847	-0-	-0-	-0-	49	1	798	3	Y	-0-					-0-
12	872	N	872	-0-	-0-	-0-	49	1	823	3	Y	-0-					-0-
01	DLQ G-10		909	-0-	909	909	53	1	856	3	Y	-0-					-0-
02	DLQ G-10		976	-0-	976	1885	59	1	917	3	Y	-0-					-0-
03	2500	N	1019	-0-	-1481	404	64	1	955	3	Y	-0-					-0-
*04	1330	N	926	-0-	-404	-0-	59	1	867	3	Y	-0-					-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	6	1	80	3	Y	2					2
							2	9									
12	94	N	94	-0-	-0-	-0-	6	1	79	3	Y	8	4	1			6
							9	9									
01	DLQ G-10		79	-0-	79	79	5	1	74	3	Y	-0-					6
02	DLQ G-10		75	-0-	75	154	5	1	70	3	Y	-0-	4	1			2
03	234	N	80	-0-	-154	-0-	5	1	75	3	Y	-0-	1	1			1
*04	81	N	81	-0-	-0-	-0-	5	1	69	3	Y	6	5	1	1	8	1
							7	9									

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	39	1	561	3	Y	-0-					1
12	694	N	694	-0-	-0-	-0-	47	1	646	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		600	-0-	600	600	40	1	560	3	Y	-0-					1
02	DLQ G-10		505	-0-	505	1105	34	1	471	3	Y	-0-	1	1			-0-
03	1629	N	524	-0-	-1105	-0-	36	1	487	3	Y	1	1	1			-0-
							1	9									
*04	707	N	707	-0-	-0-	-0-	50	1	656	3	Y	1	1	8			-0-
							1	9									

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	9	1	336	3	N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	7	1	288	3	N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	7	1	288	3	N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	7	1	271	3	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	6	1	229	3	N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	4	1	192	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	N	726	-0-		-0-	-0-	35	1	688	3	N	3	5	1			3
								3	9									
12	757	N	757	-0-		-0-	-0-	40	1	715	3	N	2	2	1			3
								2	9									
01	752	N	752	-0-		-0-	-0-	40	1	708	3	N	4	4	1			3
								4	9									
02	708	N	708	-0-		-0-	-0-	39	1	666	3	N	3	2	1			4
								3	9									
03	736	N	736	-0-		-0-	-0-	42	1	692	3	N	2	2	1			4
								2	9									
*04	718	N	718	-0-		-0-	-0-	38	1	677	3	N	3	2	1			5
								3	9									

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	DLQ G-10		153	-0-		153	153	9	1	144	3	Y	-0-					-0-
02	DLQ G-10		169	-0-		169	322	12	1	157	3	Y	-0-					-0-
03	506	N	184	-0-		-322	-0-	14	1	170	3	Y	-0-					-0-
*04	35	N	35	-0-		-0-	-0-	4	1	31	3	Y	-0-					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-		-0-	-0-	45	1	573	3	Y	2	3	1			1
								2	9									
12	612	N	612	-0-		-0-	-0-	43	1	568	3	Y	1	1	1			1
								1	9									
01	DLQ G-10		596	-0-		596	596	34	1	558	3	Y	4	2	1			3
								4	9									
02	DLQ G-10		559	-0-		559	1155	39	1	518	3	Y	2	3	1			2
								2	9									
03	1758	N	603	-0-		-1155	-0-	44	1	556	3	Y	3	2	1			3
								3	9									
*04	578	N	578	-0-		-0-	-0-	59	1	518	3	Y	1	4	1			-0-
								1	9									

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-		-0-	-0-	20	1	388	3	N	2					3
								2	9									
12	403	N	403	-0-		-0-	-0-	19	1	383	3	N	1	2	1			2
								1	9									
01	411	N	411	-0-		-0-	-0-	19	1	391	3	N	1	1	1			2
								1	9									
02	364	N	364	-0-		-0-	-0-	18	1	345	3	N	1	1	1			2
								1	9									
03	366	N	366	-0-		-0-	-0-	19	1	346	3	N	1	1	1			2
								1	9									
*04	306	N	306	-0-		-0-	-0-	16	1	289	3	N	1	1	1			2
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	N	683	-0-	-0-	-0-	87	1	593	3	Y	3					3
							3	9									
12	722	N	722	-0-	-0-	-0-	104	1	618	3	Y	-0-					3
01	DLQ G-10		725	-0-	725	725	104	1	621	3	Y	-0-					3
02	DLQ G-10		634	-0-	634	1359	92	1	542	3	Y	-0-					3
03	2037	N	678	-0-	-1359	-0-	100	1	577	3	Y	1	3	1			1
							1	9									
*04	648	N	648	-0-	-0-	-0-	98	1	549	3	Y	1					2
							1	9									

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

11	984	N	984	-0-	-0-	-0-	47	1	935	3	N	2	2	1			3
							2	9									
12	1011	N	1011	-0-	-0-	-0-	50	1	960	3	N	1	2	1			2
							1	9									
01	1019	N	1019	-0-	-0-	-0-	49	1	968	3	N	2	2	1			2
							2	9									
02	970	N	970	-0-	-0-	-0-	47	1	921	3	N	2	2	1			2
							2	9									
03	1031	N	1031	-0-	-0-	-0-	51	1	977	3	N	3	2	1			3
							3	9									
*04	989	N	989	-0-	-0-	-0-	49	1	938	3	N	2	4	1			1
							2	9									

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

11	767	N	767	-0-	-0-	-0-	34	1	733	2	N	-0-					-0-
12	986	N	986	-0-	-0-	-0-	42	1	944	2	N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	35	1	768	2	N	-0-					-0-
02	922	N	922	-0-	-0-	-0-	40	1	882	2	N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	44	1	926	2	N	-0-					-0-
*04	750	N	750	-0-	-0-	-0-	34	1	716	2	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

11	743	N	743	-0-	-0-	-0-	36	1	705	3	N	2					4
							2	9									
12	579	N	579	-0-	-0-	-0-	27	1	550	3	N	2	4	1			2
							2	9									
01	606	N	606	-0-	-0-	-0-	28	1	576	3	N	2	2	1			2
							2	9									
02	388	N	388	-0-	-0-	-0-	19	1	368	3	N	1	1	1			2
							1	9									
03	374	N	374	-0-	-0-	-0-	19	1	354	3	N	1	1	1			2
							1	9									
*04	344	N	344	-0-	-0-	-0-	18	1	325	3	N	1	1	1	1	8	1
							1	9									

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2672	N	2672	-0-	-0-	-0-	128	1	2520	3	N	22	16	1			18
							24	9									
12	2791	N	2791	-0-	-0-	-0-	153	1	2615	3	N	21	21	1	1	8	17
							23	9									
01	DLQ G-10		2778	-0-	2778	2778	139	1	2607	3	N	29	28	1	1	8	17
							32	9									
02	DLQ G-10		2564	-0-	2564	5342	131	1	2401	3	N	29	28	1	1	8	17
							32	9									
03	2500	N	2780	-0-	280	5622	150	1	2600	3	N	27	17	1	2	8	25
							30	9									
*04	3000	N	2671	-0-	-329	5293	142	1	2503	3	N	24	28	1	1	8	20
							26	9									

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	25	1	535	2	Y	-0-					-0-
12	525	N	525	-0-	-0-	-0-	22	1	503	2	Y	-0-					-0-
01	DLQ G-10		522	-0-	522	522	23	1	499	2	Y	-0-					-0-
02	DLQ G-10		481	-0-	481	1003	21	1	460	2	Y	-0-					-0-
03	1490	N	487	-0-	-1003	-0-	22	1	465	2	Y	-0-					-0-
*04	470	N	470	-0-	-0-	-0-	22	1	448	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		7	-0-	7	24	7	3			Y	-0-					-0-
12	14B2 EXT		15	-0-	15	39	7	3	8	9	Y	7	1	1			6
01	14B2 EXT		3	-0-	3	42	3	3			Y	-0-					6
02	14B2 EXT		5	-0-	5	47	5	3			Y	-0-	4	1			2
03	14B2 EXT		11	-0-	11	58	1	1	10	3	Y	-0-	1	1			1
04	14B2 EXT		5	-0-	5	63	5	3			Y	-0-	1	1			-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1491	N	1491	-0-	-0-	-0-	66	1	1425	2	Y	-0-					-0-
12	1537	N	1537	-0-	-0-	-0-	66	1	1471	2	Y	-0-					-0-
01	DLQ G-10		1487	-0-	1487	1487	64	1	1423	2	Y	-0-					-0-
02	DLQ G-10		1351	-0-	1351	2838	59	1	1292	2	Y	-0-					-0-
03	1800	N	1392	-0-	-408	2430	63	1	1329	2	Y	-0-					-0-
*04	3000	N	1277	-0-	-1723	707	59	1	1218	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	678	N	678	-0-	-0-	-0-	30	1	648	2	Y	-0-					-0-
12	932	N	932	-0-	-0-	-0-	40	1	892	2	Y	-0-					-0-
01	DLQ G-10		791	-0-	791	791	34	1	757	2	Y	-0-					-0-
02	DLQ G-10		709	-0-	709	1500	31	1	678	2	Y	-0-					-0-
03	1700	N	734	-0-	-966	534	33	1	701	2	Y	-0-					-0-
*04	1233	N	699	-0-	-534	-0-	32	1	667	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1453	N	1453	-0-	-0-	-0-	194	1	1259	3	Y	-0-					1
12	1462	N	1462	-0-	-0-	-0-	177	1	1284	3	Y	1					2
							1	9									
01	DLQ G-10		1411	-0-	1411	1411	81	1	1330	3	Y	-0-					2
02	DLQ G-10		1325	-0-	1325	2736	76	1	1248	3	Y	1	2	1			1
							1	9									
*03	2500	N	1417	-0-	-1083	1653	80	1	1337	3	Y	-0-					1
*04	3000	N	1361	-0-	-1639	14	77	1	1283	3	Y	1	2	1			-0-
							1	9									

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-	-0-	-0-	109	1	710	3	Y	1					1
							1	9									
12	779	N	779	-0-	-0-	-0-	94	1	685	3	Y	-0-					1
01	DLQ G-10		762	-0-	762	762	44	1	718	3	Y	-0-					1
02	DLQ G-10		771	-0-	771	1533	44	1	727	3	Y	-0-	1	1			-0-
*03	1600	N	732	-0-	-868	665	42	1	689	3	Y	1					1
							1	9									
*04	1423	N	758	-0-	-665	-0-	43	1	715	3	Y	-0-	1	1			-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	887	N	887	-0-	-0-	-0-	118	1	768	3	Y	1					1
							1	9									
12	891	N	891	-0-	-0-	-0-	108	1	783	3	Y	-0-					1
01	DLQ G-10		854	-0-	854	854	49	1	804	3	Y	1					2
							1	9									
*02	DLQ G-10		811	-0-	811	1665	46	1	765	3	Y	-0-	2	1			-0-
*03	2500	N	868	-0-	-1632	33	49	1	818	3	Y	1					1
							1	9									
*04	836	N	803	-0-	-33	-0-	45	1	758	3	Y	-0-	1	1			-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	49	1	922	2	N	-0-					-0-
12	958	N	958	-0-	-0-	-0-	50	1	907	2	N	1					1
							1	9									
01	915	N	915	-0-	-0-	-0-	47	1	868	2	N	-0-					1
*02	839	N	839	-0-	-0-	-0-	41	1	798	2	N	-0-	1	1			-0-
03	885	N	885	-0-	-0-	-0-	42	1	843	2	N	-0-					-0-
*04	609	N	609	-0-	-0-	-0-	31	1	578	2	N	-0-					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0-	-0-	34	1	639	2	N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	35	1	643	2	N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	34	1	616	2	N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	23	1	446	2	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	22	1	449	2	N	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	22	1	410	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	-0-	42	1	537	3	Y	2	2	1			1
							2	9									
12	589	N	589	-0-	-0-	-0-	41	1	547	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		611	-0-	611	611	35	1	573	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		579	-0-	579	1190	40	1	537	3	Y	2	2	1			2
							2	9									
03	1800	N	635	-0-	-1165	25	47	1	586	3	Y	2	2	1			2
							2	9									
*04	642	N	617	-0-	-25	-0-	63	1	553	3	Y	1	3	1			-0-
							1	9									

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

11	113	N	113	-0-	-0-	-0-	5	1	107	3	N	1					1
							1	9									
12	120	N	120	-0-	-0-	-0-	6	1	113	3	N	1					2
							1	9									
01	DLQ G-10		117	-0-	117	117	6	1	111	3	N	-0-	2	1			-0-
02	DLQ G-10		105	-0-	105	222	6	1	98	3	N	1					1
							1	9									
03	332	N	110	-0-	-222	-0-	6	1	104	3	N	-0-	1	1			-0-
*04	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

11	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
01	DLQ G-10		37	-0-	37	37	1	1	36	3	Y	-0-					-0-
02	DLQ G-10		34	-0-	34	71	1	1	33	3	Y	-0-					-0-
03	111	N	40	-0-	-71	-0-	1	1	39	3	Y	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

11	646	N	646	-0-	-0-	-0-	68	1	578	3	Y	-0-					1
12	667	N	667	-0-	-0-	-0-	65	1	602	3	Y	-0-					1
01	DLQ G-10		641	-0-	641	641	64	1	577	3	Y	-0-					1
*02	DLQ G-10		622	-0-	622	1263	61	1	561	3	Y	-0-					1
03	1600	N	660	-0-	-940	323	61	1	599	3	Y	-0-					1
*04	911	N	588	-0-	-323	-0-	54	1	534	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1319	N	1319	-0-	-0-	-0-	77	1 9	1241	3	N	1	1	1			1
12	1352	N	1352	-0-	-0-	-0-	80	1 9	1271	3	N	1	1	1			1
01	DLQ G-10		1309	-0-	1309	1309	79	1	1230	3	N	-0-					1
*02	DLQ G-10		1164	-0-	1164	2473	72	1	1092	3	N	-0-					1
03	2500	N	1260	-0-	-1240	1233	76	1 9	1183	3	N	1	2	1			-0-
*04	2457	N	1224	-0-	-1233	-0-	76	1 9	1147	3	N	1					1

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	23	1 4 9	449	3	N	4	3	1			3
12	494	N	494	-0-	-0-	-0-	27	1 4 9	463	3	N	4	4	1			3
01	462	N	462	-0-	-0-	-0-	23	1 6 9	433	3	N	5	5	1			3
02	409	N	409	-0-	-0-	-0-	21	1 4 9	384	3	N	4	4	1			3
03	449	N	449	-0-	-0-	-0-	24	1 4 9	421	3	N	4	3	1			4
*04	423	N	423	-0-	-0-	-0-	23	1 3 9	397	3	N	3	4	1			3

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	8	1 1 9	162	3	N	1	1	1			1
12	337	N	337	-0-	-0-	-0-	18	1 1 9	318	3	N	1	1	1			1
01	DLQ G-10		342	-0-	342	342	18	1 1 9	323	3	N	1	1	1			1
02	DLQ G-10		326	-0-	326	668	18	1 1 9	307	3	N	1	1	1			1
03	1031	N	363	-0-	-668	-0-	21	1 2 9	340	3	N	2	1	1			2
*04	322	N	322	-0-	-0-	-0-	17	1 1 9	304	3	N	1	1	1			2

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	164	1 1 9	380	3	N	1					1
12	562	N	562	-0-	-0-	-0-	170	1	392	3	N	-0-					-0-
01	DLQ G-10		562	-0-	562	562	171	1	391	3	N	-0-					-0-
02	DLQ G-10		557	-0-	557	1119	162	1 1 9	394	3	N	1					1
03	1676	N	557	-0-	-1119	-0-	170	1	387	3	N	-0-	1	1			-0-
*04	537	N	537	-0-	-0-	-0-	165	1	372	3	N	-0-					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
01	DLQ G-10		1758	-0-	1758	1758	1758	3			Y	-0-					-0-
02	DLQ G-10		2708	-0-	2708	4466	2708	3			Y	-0-					-0-
03	1700	N	2142	-0-	442	4908	2142	3			Y	-0-					-0-
*04	3000	N	1554	-0-	-1446	3462	1554	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	11	1	401	3	N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	9	1	378	3	N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	9	1	361	3	N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	8	1	335	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	8	1	346	3	N	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	8	1	322	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	36	1	234	3	Y	-0-					-0-
12	271	N	271	-0-	-0-	-0-	33	1	237	3	Y	1					1
							1	9									
01	DLQ G-10		267	-0-	267	267	15	1	252	3	Y	-0-					1
02	DLQ G-10		253	-0-	253	520	14	1	239	3	Y	-0-	1	1			-0-
*03	791	N	271	-0-	-520	-0-	15	1	256	3	Y	-0-					-0-
*04	267	N	267	-0-	-0-	-0-	15	1	251	3	Y	1	1	1			-0-
							1	9									

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	18	1	231	3	Y	-0-	1	1			-0-
12	240	N	240	-0-	-0-	-0-	17	1	223	3	Y	-0-					-0-
01	DLQ G-10		227	-0-	227	227	13	1	212	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		198	-0-	198	425	14	1	183	3	Y	1	1	1			1
							1	9									
03	957	N	532	-0-	-425	-0-	39	1	491	3	Y	2	1	1			2
							2	9									
*04	446	N	446	-0-	-0-	-0-	46	1	400	3	Y	-0-	2	1			-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	20	1	285	3	Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	21	1	283	3	Y	-0-					-0-
01	DLQ G-10		312	-0-	312	312	21	1	291	3	Y	-0-					-0-
02	DLQ G-10		294	-0-	294	606	20	1	274	3	Y	-0-					-0-
03	915	N	309	-0-	-606	-0-	21	1	288	3	Y	-0-					-0-
*04	294	N	294	-0-	-0-	-0-	21	1	273	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					228
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					228
01	DLQ G-10		68	-0-	68	68	68	3			Y	-0-					228
02	DLQ G-10		66	-0-	66	134	66	3			Y	-0-					228
03	200	N	66	-0-	-134	-0-	66	3			Y	-0-					228
*04	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					228

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

11	450	N	450	-0-	-0-	-0-	33	1	416	3	Y	1	2	1			-0-
							1	9									
12	443	N	443	-0-	-0-	-0-	31	1	410	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		417	-0-	417	417	24	1	391	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		374	-0-	374	791	26	1	347	3	Y	1	2	1			1
							1	9									
03	1170	N	379	-0-	-791	-0-	28	1	350	3	Y	1	1	1			1
							1	9									
*04	352	N	352	-0-	-0-	-0-	36	1	315	3	Y	1	2	1			-0-
							1	9									

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

11	958	N	958	-0-	-0-	-0-	77	1	877	2	Y	4					5
							4	9									
12	937	N	937	-0-	-0-	-0-	74	1	856	2	Y	6	3	8			8
							7	9									
01	DLQ G-10		921	-0-	921	921	71	1	848	2	Y	2	9	1			1
							2	9									
02	DLQ G-10		893	-0-	893	1814	69	1	821	2	Y	3					4
							3	9									
03	1600	N	868	-0-	-732	1082	67	1	795	2	Y	5					9
							6	9									
*04	2008	N	926	-0-	-1082	-0-	73	1	849	2	Y	4	8	1	1	8	4
							4	9									

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

11	593	N	593	-0-	-0-	-0-	38	1	553	3	N	2	2	1			4
							2	9									
12	544	N	544	-0-	-0-	-0-	35	1	508	3	N	1	2	1			3
							1	9									
01	DLQ G-10		622	-0-	622	622	40	1	579	3	N	3	2	1			4
							3	9									
02	DLQ G-10		580	-0-	580	1202	38	1	538	3	N	4	4	1			4
							4	9									
03	1791	N	589	-0-	-1202	-0-	39	1	547	3	N	3	4	1			3
							3	9									
*04	557	N	557	-0-	-0-	-0-	37	1	516	3	N	4	3	1	1	8	3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
01		DLQ G-10	155	-0-	155	155	155	3			Y	-0-					-0-
02		DLQ G-10	176	-0-	176	331	176	3			Y	-0-					-0-
03	382	N	51	-0-	-331	-0-	51	3			Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

11	1231	N	1231	-0-	-0-	-0-	70	1	1161	3	N	-0-					9
12	1295	N	1295	-0-	-0-	-0-	77	1	1215	3	N	3	8	1			4
							3	9									
01		DLQ G-10	1712	-0-	1712	1712	98	1	1610	3	N	4					8
							4	9									
02		DLQ G-10	1251	-0-	1251	2963	64	1	1181	3	N	5					13
							6	9									
03	1700	N	1468	-0-	-232	2731	79	1	1389	3	N	-0-					13
*04	3000	N	1402	-0-	-1598	1133	73	1	1329	3	N	-0-					13

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

11	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01		DLQ G-10	10	-0-	10	10	10	3			Y	-0-					-0-
02		DLQ G-10	9	-0-	9	19	9	3			Y	-0-					-0-
03	25	N	6	-0-	-19	-0-	6	3			Y	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

11	3300	X	2946	-0-	-354	-0-	141	1	2777	3	N	25	18	1			21
							28	9									
12	3472	X	3126	-0-	-346	-0-	172	1	2929	3	N	23	24	1	1	8	19
							25	9									
01		DLQ G-10	2928	-0-	2928	2928	147	1	2747	3	N	31	30	1	2	8	18
							34	9									
02		DLQ G-10	2730	-0-	2730	5658	139	1	2557	3	N	31	30	1	1	8	18
							34	9									
03	8598	X	2940	-0-	-5658	-0-	158	1	2749	3	N	30	19	1	2	8	27
							33	9									
*04	2684	X	2684	-0-	-0-	-0-	143	1	2515	3	N	24	29	1	1	8	21
							26	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
01	DLQ G-10		39	-0-	39	39	39	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	39					Y	-0-					-0-
03	39	N	-0-	-0-	-39	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

11	472	N	472	-0-	-0-	-0-	51	1	421	3	Y	-0-					-0-
12	506	N	506	-0-	-0-	-0-	54	1	452	3	Y	-0-					-0-
01	DLQ G-10		557	-0-	557	557	61	1	496	3	Y	-0-					-0-
02	DLQ G-10		416	-0-	416	973	47	1	369	3	Y	-0-					-0-
03	1392	N	419	-0-	-973	-0-	49	1	370	3	Y	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	36	1	269	3	Y	-0-					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

11	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
01	DLQ G-10		112	-0-	112	112	5	1	107	3	N	-0-					-0-
02	DLQ G-10		105	-0-	105	217	5	1	100	3	N	-0-					-0-
03	326	N	109	-0-	-217	-0-	6	1	103	3	N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

11	330	N	330	-0-	-0-	-0-	17	1	313	2	N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	18	1	323	2	N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	17	1	312	2	N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	15	1	300	2	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	16	1	329	2	N	-0-					-0-
*04	331	N	331	-0-	-0-	-0-	17	1	314	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	938	N	938	-0-	-0-	-0-	61	1	877	3	Y	-0-					1
12	850	N	850	-0-	-0-	-0-	58	1	791	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		934	-0-	934	934	63	1	871	3	Y	-0-					1
02	DLQ G-10		835	-0-	835	1769	57	1	777	3	Y	1	1	1			1
							1	9									
03	1700	N	903	-0-	-797	972	62	1	840	3	Y	1	1	1			1
							1	9									
*04	1759	N	787	-0-	-972	-0-	55	1	731	3	Y	1	1	1	1	8	-0-
							1	9									

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	4	1	94	3	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	4	1	89	3	Y	-0-					-0-
01	DLQ G-10		87	-0-	87	87	4	1	82	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		71	-0-	71	158	3	1	68	3	Y	-0-					-0-
03	243	N	85	-0-	-158	-0-	4	1	81	3	Y	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0-	-0-	49	1	734	3	Y	-0-					-0-
12	827	N	827	-0-	-0-	-0-	53	1	773	3	Y	1					1
							1	9									
01	DLQ G-10		834	-0-	834	834	53	1	781	3	Y	-0-	1	1			-0-
02	DLQ G-10		726	-0-	726	1560	48	1	677	3	Y	1					1
							1	9									
03	1600	N	759	-0-	-841	719	47	1	712	3	Y	-0-	1	1			-0-
*04	1460	N	741	-0-	-719	-0-	44	1	696	3	Y	1					1
							1	9									

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	3	1	125	3	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	4	1	160	3	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	5	1	204	3	N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	6	1	252	3	N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	8	1	319	3	N	-0-					-0-
*04	361	N	361	-0-	-0-	-0-	8	1	353	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	57	1	558	3	Y	-0-					1
12	635	N	635	-0-	-0-	-0-	96	1	539	3	Y	-0-					1
01	DLQ G-10		409	-0-	409	409	96	1	313	3	Y	-0-					1
02	DLQ G-10		543	-0-	543	952	90	1	453	3	Y	-0-					1
03	1565	N	613	-0-	-952	-0-	96	1	517	3	Y	-0-					1
*04	677	N	677	-0-	-0-	-0-	93	1	584	3	Y	-0-					1

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					1
12	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					1
01	DLQ G-10		86	-0-	86	86	86	3			Y	-0-					1
02	DLQ G-10		82	-0-	82	168	82	3			Y	-0-					1
03	256	N	88	-0-	-168	-0-	88	3			Y	-0-					1
*04	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	12	1	235	3	N	1					2
							1	9									
12	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-	1	1			1
01	DLQ G-10		356	-0-	356	356	16	1	339	3	N	1	1	1			1
							1	9									
02	DLQ G-10		356	-0-	356	712	18	1	337	3	N	1	1	1			1
							1	9									
03	1018	N	306	-0-	-712	-0-	16	1	289	3	N	1	1	1			1
							1	9									
*04	244	N	244	-0-	-0-	-0-	13	1	230	3	N	1	1	1			1
							1	9									

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
01	DLQ G-10		531	-0-	531	531	531	3			Y	-0-					-0-
02	DLQ G-10		485	-0-	485	1016	485	3			Y	-0-					-0-
03	1549	N	533	-0-	-1016	-0-	533	3			Y	-0-					-0-
*04	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1619	N	1619	-0-	-0-	-0-	100	1	1519	3	N	-0-					-0-
12	1630	N	1630	-0-	-0-	-0-	103	1	1527	3	N	-0-					-0-
01	1716	N	1716	-0-	-0-	-0-	115	1	1601	3	N	-0-					-0-
02	1605	N	1605	-0-	-0-	-0-	106	1	1499	3	N	-0-					-0-
03	1534	N	1534	-0-	-0-	-0-	108	1	1426	3	N	-0-					-0-
*04	1305	N	1305	-0-	-0-	-0-	94	1	1211	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	25	1	161	3	Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	23	1	166	3	Y	-0-					-0-
01	DLQ G-10		189	-0-	189	189	11	1	178	3	Y	-0-					-0-
02	DLQ G-10		178	-0-	178	367	10	1	168	3	Y	-0-					-0-
*03	559	N	192	-0-	-367	-0-	11	1	181	3	Y	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

11	362	N	362	-0-	-0-	-0-	23	1	339	2	N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	32	1	311	2	N	-0-					-0-
01	DLQ G-10		346	-0-	346	346	19	1	327	2	N	-0-					-0-
02	DLQ G-10		327	-0-	327	673	19	1	308	2	N	-0-					-0-
03	971	N	298	-0-	-673	-0-	21	1	277	2	N	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	18	1	256	2	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

11	5610	X	3715	-0-	-1895	-0-	164	1	3551	2	Y	-0-					-0-
12	5704	X	3908	-0-	-1796	-0-	167	1	3741	2	Y	-0-					-0-
01	DLQ G-10		3907	-0-	3907	3907	169	1	3738	2	Y	-0-					-0-
02	DLQ G-10		3619	-0-	3619	7526	158	1	3461	2	Y	-0-					-0-
03	11388	X	3862	-0-	-7526	-0-	175	1	3687	2	Y	-0-					-0-
*04	3697	X	3697	-0-	-0-	-0-	170	1	3527	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

11	95	N	95	-0-	-0-	-0-	5	1	89	3	N	1					1
							1	9									
12	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					1
01	DLQ G-10		86	-0-	86	86	5	1	81	3	N	-0-	1	1			-0-
02	DLQ G-10		62	-0-	62	148	3	1	58	3	N	1					1
							1	9									
03	246	N	98	-0-	-148	-0-	5	1	93	3	N	-0-	1	1			-0-
*04	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

11	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
*04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	14	1	179	3	Y	1	1	1			-0-
							1	9									
12	176	N	176	-0-	-0-	-0-	12	1	164	3	Y	-0-					-0-
01	DLQ G-10		160	-0-	160	160	9	1	150	3	Y	1					1
							1	9									
02	DLQ G-10		155	-0-	155	315	11	1	144	3	Y	-0-	1	1			-0-
03	483	N	168	-0-	-315	-0-	12	1	154	3	Y	2	1	1			1
							2	9									
*04	166	N	166	-0-	-0-	-0-	17	1	149	3	Y	-0-	1	1			-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	26	1	380	3	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	19	1	262	3	Y	-0-					-0-
01	DLQ G-10		420	-0-	420	420	28	1	392	3	Y	-0-					-0-
02	DLQ G-10		337	-0-	337	757	23	1	314	3	Y	-0-					-0-
03	832	N	75	-0-	-757	-0-	5	1	70	3	Y	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	12	1	162	3	Y	-0-					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1236	N	1236	-0-	-0-	-0-	70	1	1166	3	N	-0-					11
12	1411	N	1411	-0-	-0-	-0-	84	1	1318	3	N	8	10	1	4	8	5
							9	9									
01	DLQ G-10		1311	-0-	1311	1311	75	1	1233	3	N	3					8
							3	9									
02	DLQ G-10		1270	-0-	1270	2581	65	1	1201	3	N	4					12
							4	9									
03	2500	N	1407	-0-	-1093	1488	75	1	1331	3	N	1					13
							1	9									
*04	2818	N	1330	-0-	-1488	-0-	69	1	1261	3	N	-0-					13

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722	N	722	-0-	-0-	-0-	58	1	661	2	Y	3					4
							3	9									
12	725	N	725	-0-	-0-	-0-	58	1	664	2	Y	3					7
							3	9									
01	DLQ G-10		721	-0-	721	721	56	1	664	2	Y	1	7	1			1
							1	9									
02	DLQ G-10		697	-0-	697	1418	54	1	641	2	Y	2					3
							2	9									
03	2072	N	654	-0-	-1418	-0-	51	1	599	2	Y	4					7
							4	9									
*04	742	N	742	-0-	-0-	-0-	59	1	680	2	Y	3	7	1			3
							3	9									

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	89	1	109	3	Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	92	1	118	3	Y	-0-					-0-
01	DLQ G-10		208	-0-	208	208	92	1	116	3	Y	-0-					-0-
02	DLQ G-10		192	-0-	192	400	86	1	106	3	Y	-0-					-0-
03	605	N	205	-0-	-400	-0-	93	1	112	3	Y	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	89	1	105	3	Y	-0-					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
01	DLQ G-10		452	-0-	452	452	452	3			Y	-0-					-0-
02	DLQ G-10		430	-0-	430	882	430	3			Y	-0-					-0-
03	1254	N	372	-0-	-882	-0-	372	3			Y	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1741	X	1741	-0-	-0-	-0-	113	1	1628	3	Y	-0-					2
12	1917	X	1917	-0-	-0-	-0-	130	1	1785	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		1782	-0-	1782	1782	120	1	1662	3	Y	-0-					2
02	DLQ G-10		1653	-0-	1653	3435	113	1	1539	3	Y	1	2	1			1
							1	9									
03	5196	X	1761	-0-	-3435	-0-	121	1	1638	3	Y	2	2	1			1
							2	9									
*04	1664	X	1664	-0-	-0-	-0-	117	1	1547	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	48	N	48	-0-	-0-	-0-	48	3			Y	-0-			-0-
01	DLQ G-10		34	-0-	34	34	34	3			Y	-0-			-0-
02	DLQ G-10		7	-0-	7	41	7	3			Y	-0-			-0-
03	51	N	10	-0-	-41	-0-	10	3			Y	-0-			-0-
*04	22	N	22	-0-	-0-	-0-	22	3			Y	-0-			-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

11	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	159	N	159	-0-	-0-	-0-	20	1	139	3	N	-0-			-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

11	1652	N	1652	-0-	-0-	-0-	155	1	1497	3	Y	-0-			-0-
12	1639	N	1639	-0-	-0-	-0-	134	1	1505	3	Y	-0-			-0-
01	DLQ G-10		1636	-0-	1636	1636	138	1	1498	3	Y	-0-			-0-
02	DLQ G-10		1487	-0-	1487	3123	141	1	1346	3	Y	-0-			-0-
03	2500	N	1592	-0-	-908	2215	143	1	1449	3	Y	-0-			-0-
*04	3000	N	1517	-0-	-1483	732	137	1	1380	3	Y	-0-			-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

11	1100	N	1100	-0-	-0-	-0-	103	1	997	3	Y	-0-			-0-
12	1011	N	1011	-0-	-0-	-0-	83	1	928	3	Y	-0-			-0-
01	DLQ G-10		1027	-0-	1027	1027	87	1	940	3	Y	-0-			-0-
02	DLQ G-10		1043	-0-	1043	2070	99	1	944	3	Y	-0-			-0-
03	2500	N	968	-0-	-1532	538	87	1	881	3	Y	-0-			-0-
*04	1356	N	818	-0-	-538	-0-	74	1	744	3	Y	-0-			-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

11	938	N	938	-0-	-0-	-0-	102	1	836	3	Y	-0-			-0-
12	991	N	991	-0-	-0-	-0-	105	1	886	3	Y	-0-			-0-
01	DLQ G-10		960	-0-	960	960	105	1	855	3	Y	-0-			-0-
02	DLQ G-10		936	-0-	936	1896	106	1	830	3	Y	-0-			-0-
03	1800	N	1118	-0-	-682	1214	131	1	987	3	Y	-0-			-0-
*04	2268	N	1054	-0-	-1214	-0-	124	1	930	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	61	1	654	3	N	5	3	1			5
							6	9									
12	707	N	707	-0-	-0-	-0-	57	1	650	3	N	-0-					5
01	DLQ G-10		574	-0-	574	574	48	1	523	3	N	3	3	1			5
							3	9									
02	DLQ G-10		687	-0-	687	1261	64	1	615	3	N	7	7	1			5
							8	9									
*03	1700	N	575	-0-	-1125	136	54	1	511	3	N	9	7	8			7
							10	9									
*04	479	N	343	-0-	-136	-0-	33	1	309	3	N	1	3	1			5
							1	9									

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

11	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
12	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
01	DLQ G-10		687	-0-	687	687	687	3			Y	-0-					-0-
02	DLQ G-10		674	-0-	674	1361	674	3			Y	-0-					-0-
03	2143	N	782	-0-	-1361	-0-	782	3			Y	-0-					-0-
*04	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

11	603	N	603	-0-	-0-	-0-	37	1	566	3	N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	39	1	575	3	N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	39	1	546	3	N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	36	1	512	3	N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	40	1	526	3	N	-0-					-0-
*04	544	N	544	-0-	-0-	-0-	39	1	505	3	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

11	634	N	634	-0-	-0-	-0-	30	1	603	3	N	1	1	1			2
							1	9									
12	645	N	645	-0-	-0-	-0-	32	1	612	3	N	1	1	1			2
							1	9									
01	663	N	663	-0-	-0-	-0-	32	1	631	3	N	-0-	1	1			1
02	622	N	622	-0-	-0-	-0-	30	1	591	3	N	1	1	1			1
							1	9									
03	657	N	657	-0-	-0-	-0-	33	1	622	3	N	2	1	1			2
							2	9									
*04	650	N	650	-0-	-0-	-0-	32	1	618	3	N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1330	N	1330	-0-		-0-	-0-	65	1	1255	3	N	9					12
								10	9									
12	1383	N	1383	-0-		-0-	-0-	71	1	1305	3	N	6					18
								7	9									
01	DLQ G-10		1372	-0-		1372	1372	75	1	1291	3	N	5	19	1			4
								6	9									
02	DLQ G-10		1243	-0-		1243	2615	67	1	1168	3	N	7					11
								8	9									
03	1600	N	1281	-0-		-319	2296	64	1	1210	3	N	6	15	1	1	8	1
								7	9									
*04	3000	N	983	-0-		-2017	279	44	1	936	3	N	3					4
								3	9									

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

11	446	N	446	-0-		-0-	-0-	446	3			N	-0-					-0-
12	418	N	418	-0-		-0-	-0-	418	3			N	-0-					-0-
01	588	N	588	-0-		-0-	-0-	588	3			N	-0-					-0-
02	495	N	495	-0-		-0-	-0-	495	3			N	-0-					-0-
03	501	N	501	-0-		-0-	-0-	501	3			N	-0-					-0-
*04	480	N	480	-0-		-0-	-0-	480	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

11	955	N	955	-0-		-0-	-0-	46	1	908	3	N	1	2	1			2
								1	9									
12	973	N	973	-0-		-0-	-0-	48	1	923	3	N	2	2	1			2
								2	9									
01	DLQ G-10		1009	-0-		1009	1009	48	1	959	3	N	2	2	1			2
								2	9									
02	DLQ G-10		937	-0-		937	1946	46	1	889	3	N	2	2	1			2
								2	9									
03	2500	N	1001	-0-		-1499	447	50	1	949	3	N	2	2	1			2
								2	9									
*04	1415	N	968	-0-		-447	-0-	48	1	918	3	N	2	3	1			1
								2	9									

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

11	47	N	47	-0-		-0-	-0-	47	3			N	-0-					-0-
12	50	N	50	-0-		-0-	-0-	50	3			N	-0-					-0-
01	52	N	52	-0-		-0-	-0-	52	3			N	-0-					-0-
02	48	N	48	-0-		-0-	-0-	48	3			N	-0-					-0-
03	29	N	29	-0-		-0-	-0-	29	3			N	-0-					-0-
*04	30	N	30	-0-		-0-	-0-	30	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

11	66	N	66	-0-		-0-	-0-	4	1	62	2	Y	-0-					-0-
12	72	N	72	-0-		-0-	-0-	4	1	68	2	Y	-0-					-0-
01	DLQ G-10		68	-0-		68	68	4	1	64	2	Y	-0-					-0-
02	DLQ G-10		61	-0-		61	129	4	1	57	2	Y	-0-					-0-
03	196	N	67	-0-		-129	-0-	4	1	63	2	Y	-0-					-0-
*04	77	N	77	-0-		-0-	-0-	5	1	71	2	Y	1					1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	5	1	61	2	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	6	1	66	2	Y	1					1
							1	9									
01	DLQ G-10		68	-0-	68	68	5	1	63	2	Y	-0-	1	1			-0-
02	DLQ G-10		69	-0-	69	137	5	1	64	2	Y	-0-					-0-
03	205	N	68	-0-	-137	-0-	5	1	62	2	Y	1					1
							1	9									
*04	58	N	58	-0-	-0-	-0-	5	1	53	2	Y	-0-	1	1			-0-

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0-	-0-	40	1	453	2	Y	2					3
							2	9									
12	606	N	606	-0-	-0-	-0-	48	1	551	2	Y	6	3	8			6
							7	9									
01	DLQ G-10		596	-0-	596	596	46	1	549	2	Y	1	6	1			1
							1	9									
02	DLQ G-10		548	-0-	548	1144	42	1	504	2	Y	2					3
							2	9									
03	1700	N	603	-0-	-1097	47	47	1	552	2	Y	4					7
							4	9									
*04	595	N	548	-0-	-47	-0-	43	1	502	2	Y	3	7	1			3
							3	9									

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	25	1	438	3	Y	2	3	1			2
							2	9									
12	491	N	491	-0-	-0-	-0-	25	1	463	3	Y	3	3	1			2
							3	9									
01	DLQ G-10		426	-0-	426	426	22	1	403	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		381	-0-	381	807	20	1	359	3	Y	2	2	1			2
							2	9									
03	1255	N	448	-0-	-807	-0-	23	1	422	3	Y	3	3	1			2
							3	9									
*04	447	N	447	-0-	-0-	-0-	23	1	421	3	Y	3	3	1			2
							3	9									

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	DLQ G-10		4	-0-	4	8	4	3			Y	-0-					-0-
03	13	N	5	-0-	-8	-0-	5	3			Y	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	1226	3			Y	-0-					-0-
01	DLQ G-10		1151	-0-	1151	1151	1151	3			Y	-0-					-0-
02	DLQ G-10		915	-0-	915	2066	915	3			Y	-0-					-0-
03	2500	N	982	-0-	-1518	548	982	3			Y	-0-					-0-
*04	1583	N	1035	-0-	-548	-0-	1035	3			Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	N	741	-0-	-0-	-0-	36	1	703	3	N	2					4
							2	9									
12	802	N	802	-0-	-0-	-0-	38	1	761	3	N	3	4	1			3
							3	9									
01	DLQ G-10		796	-0-	796	796	37	1	757	3	N	2	2	1			3
							2	9									
02	DLQ G-10		741	-0-	741	1537	37	1	702	3	N	2	2	1			3
							2	9									
03	2308	N	771	-0-	-1537	-0-	40	1	729	3	N	2	2	1			3
							2	9									
*04	736	N	736	-0-	-0-	-0-	38	1	695	3	N	3	2	1	1	8	3
							3	9									

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	47	1	921	3	N	3	5	1			4
							3	9									
12	1033	N	1033	-0-	-0-	-0-	55	1	975	3	N	3	3	1			4
							3	9									
01	DLQ G-10		1138	-0-	1138	1138	61	1	1073	3	N	4	5	1			3
							4	9									
02	DLQ G-10		1357	-0-	1357	2495	74	1	1275	3	N	7	4	1			6
							8	9									
03	1800	N	1359	-0-	-441	2054	77	1	1278	3	N	4	3	1			7
							4	9									
*04	3000	N	1262	-0-	-1738	316	67	1	1189	3	N	5	4	1			8
							6	9									

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3094	-0-	-206	-0-	148	1	2918	3	N	25	19	1			21
							28	9									
12	3472	X	3253	-0-	-219	-0-	179	1	3049	3	N	23	25	1			19
							25	9									
01	DLQ G-10		3159	-0-	3159	3159	158	1	2966	3	N	32	32	1			19
							35	9									
02	DLQ G-10		2857	-0-	2857	6016	146	1	2676	3	N	32	32	1			19
							35	9									
03	9048	X	3032	-0-	-6016	-0-	163	1	2838	3	N	28	19	1			28
							31	9									
*04	2885	X	2885	-0-	-0-	-0-	154	1	2702	3	N	26	31	1	1	8	22
							29	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-		-0-	-0-	45	1 3 9	519	2	Y	3					3
12	552	N	552	-0-		-0-	-0-	44	1 2 9	506	2	Y	2					5
01	DLQ G-10		571	-0-		571	571	44	1 1 9	526	2	Y	1	5	1			1
02	DLQ G-10		531	-0-		531	1102	41	1 1 9	489	2	Y	1					2
03	1464	N	362	-0-		-1102	-0-	28	1 2 9	332	2	Y	2					4
04	0	N	-0-	-0-		-0-	-0-					Y	-0-	4	1			-0-

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	N	1052	-0-		-0-	-0-	51	1 7 9	994	3	N	6					8
12	1069	N	1069	-0-		-0-	-0-	55	1 4 9	1010	3	N	4					12
01	1005	N	1005	-0-		-0-	-0-	55	1 3 9	947	3	N	3	13	1			2
02	887	N	887	-0-		-0-	-0-	48	1 6 9	833	3	N	5					7
03	920	N	920	-0-		-0-	-0-	46	1 3 9	871	3	N	3	9	1			1
*04	853	N	853	-0-		-0-	-0-	39	1 2 9	812	3	N	2					3

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-		-0-	-0-	19	1 1 9	410	3	Y	1	1	1			1
12	405	N	405	-0-		-0-	-0-	17	1 1 9	387	3	Y	1	1	1			1
01	DLQ G-10		419	-0-		419	419	17	1 2 9	400	3	Y	2	2	1			1
02	DLQ G-10		440	-0-		440	859	19	1 3 9	418	3	Y	3	2	1			2
03	1295	N	436	-0-		-859	-0-	19	1 2 9	415	3	Y	2	2	1			2
*04	417	N	417	-0-		-0-	-0-	18	1 1 9	398	3	Y	1	2	1			1

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-		-0-	-0-	17	1 1 9	377	3	Y	1	1	1			1
12	398	N	398	-0-		-0-	-0-	17	1 1 9	380	3	Y	1	1	1			1
01	DLQ G-10		390	-0-		390	390	16	1 2 9	372	3	Y	2	2	1			1
02	DLQ G-10		364	-0-		364	754	16	1 2 9	346	3	Y	2	2	1			1
03	1140	N	386	-0-		-754	-0-	16	1 2 9	368	3	Y	2	2	1			1
*04	368	N	368	-0-		-0-	-0-	16	1 1 9	351	3	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	N	716	-0-	-0-	-0-	89	1	627	3	N	-0-					-0-
12	701	N	701	-0-	-0-	-0-	87	1	614	3	N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	86	1	612	3	N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	80	1	583	3	N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	101	1	731	3	N	-0-					-0-
*04	722	N	722	-0-	-0-	-0-	89	1	633	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
01	DLQ G-10		210	-0-	210	210	10	1	200	3	N	-0-					-0-
02	DLQ G-10		200	-0-	200	410	10	1	190	3	N	-0-					-0-
03	626	N	216	-0-	-410	-0-	11	1	205	3	N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	19	1	341	3	N	-0-					1
12	365	N	365	-0-	-0-	-0-	19	1	346	3	N	-0-					1
01	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-	1	1			-0-
02	340	N	340	-0-	-0-	-0-	17	1	323	3	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	23	1	400	3	N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	17	1	300	3	N	-0-					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	15	1	261	3	N	-0-					1
12	291	N	291	-0-	-0-	-0-	15	1	276	3	N	-0-					1
01	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-	1	1			-0-
02	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	990	-0-	-0-	-0-	128	1	862	3	N	-0-					-0-
12	999	N	999	-0-	-0-	-0-	126	1	873	3	N	-0-					-0-
01	1028	N	1028	-0-	-0-	-0-	139	1	889	3	N	-0-					-0-
02	988	N	988	-0-	-0-	-0-	126	1	862	3	N	-0-					-0-
03	960	N	960	-0-	-0-	-0-	121	1	839	3	N	-0-					-0-
*04	989	N	989	-0-	-0-	-0-	149	1	840	3	N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	13	1	210	3	Y	2	1	1			1
							2	9									
12	205	N	205	-0-	-0-	-0-	12	1	192	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		193	-0-	193	193	11	1	181	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		187	-0-	187	380	11	1	175	3	Y	1	1	1			1
							1	9									
03	578	N	198	-0-	-380	-0-	12	1	185	3	Y	1	1	1			1
							1	9									
*04	187	N	187	-0-	-0-	-0-	12	1	174	3	Y	1	1	1			1
							1	9									

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					1
12	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					1
01	DLQ G-10		780	-0-	780	780	780	3			Y	-0-					1
02	DLQ G-10		720	-0-	720	1500	720	3			Y	-0-					1
03	1700	N	762	-0-	-938	562	762	3			Y	-0-					1
*04	1223	N	661	-0-	-562	-0-	661	3			Y	-0-					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	17	1	166	3	N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	15	1	169	3	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	23	1	232	3	N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	648	N	648	-0-	-0-	-0-	31	1	616	3	N	1	1	1			2
							1	9									
12	612	N	612	-0-	-0-	-0-	30	1	582	3	N	-0-	1	1			1
01	DLQ G-10		501	-0-	501	501	24	1	476	3	N	1	1	1			1
							1	9									
02	DLQ G-10		441	-0-	441	942	22	1	418	3	N	1	1	1			1
							1	9									
03	1467	N	525	-0-	-942	-0-	26	1	498	3	N	1	1	1			1
							1	9									
*04	520	N	520	-0-	-0-	-0-	26	1	493	3	N	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	-0-	60	1	597	3	Y	-0-					-0-
12	866	N	866	-0-	-0-	-0-	102	1	764	3	Y	-0-					-0-
01	DLQ G-10		721	-0-	721	721	102	1	619	3	Y	-0-					-0-
02	DLQ G-10		841	-0-	841	1562	96	1	745	3	Y	-0-					-0-
03	1600	N	866	-0-	-734	828	102	1	764	3	Y	-0-					-0-
*04	1542	N	714	-0-	-828	-0-	99	1	615	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

11	1354	N	1354	-0-	-0-	-0-	66	1	1279	3	N	8					11
							9	9									
12	1081	N	1081	-0-	-0-	-0-	56	1	1019	3	N	5					16
							6	9									
01	DLQ G-10		974	-0-	974	974	54	1	917	3	N	3	16	1			3
							3	9									
02	DLQ G-10		933	-0-	933	1907	50	1	877	3	N	5					8
							6	9									
03	2500	N	1453	-0-	-1047	860	73	1	1374	3	N	5	11	1	1	8	1
							6	9									
*04	2284	N	1424	-0-	-860	-0-	64	1	1356	3	N	4					5
							4	9									

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

11	451	N	451	-0-	-0-	-0-	24	1	426	3	N	1	3	1			1
							1	9									
12	450	N	450	-0-	-0-	-0-	22	1	428	3	N	-0-					1
01	441	N	441	-0-	-0-	-0-	21	1	420	3	N	-0-					1
02	427	N	427	-0-	-0-	-0-	21	1	405	3	N	1					2
							1	9									
03	471	N	471	-0-	-0-	-0-	22	1	448	3	N	1					3
							1	9									
*04	462	N	462	-0-	-0-	-0-	23	1	438	3	N	1					4
							1	9									

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

11	340	N	340	-0-	-0-	-0-	15	1	325	2	N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	16	1	358	2	N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	16	1	350	2	N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	15	1	322	2	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	16	1	329	2	N	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	15	1	308	2	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

11	615	N	615	-0-	-0-	-0-	33	1	582	3	N	-0-					1
12	682	N	682	-0-	-0-	-0-	35	1	647	3	N	-0-					1
01	DLQ G-10		604	-0-	604	604	29	1	575	3	N	-0-	1	1			-0-
02	DLQ G-10		626	-0-	626	1230	31	1	595	3	N	-0-					-0-
03	1851	N	621	-0-	-1230	-0-	33	1	588	3	N	-0-					-0-
*04	656	N	656	-0-	-0-	-0-	36	1	619	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
12	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
01	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
02	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
03	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
*04	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

11	1988	N	1988	-0-	-0-	-0-	95	1	1872	3	N	19	16	1			22
							21	9									
12	1894	N	1894	-0-	-0-	-0-	92	1	1787	3	N	14	16	1			20
							15	9									
01	2211	N	2211	-0-	-0-	-0-	109	1	2085	3	N	15	16	1	1	8	18
							17	9									
02	1950	N	1950	-0-	-0-	-0-	100	1	1839	3	N	10	8	1			20
							11	9									
03	1999	N	1999	-0-	-0-	-0-	107	1	1878	3	N	13	16	1	1	8	16
							14	9									
*04	514	N	514	-0-	-0-	-0-	28	1	479	3	N	6	12	1	1	8	9
							7	9									

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

11	939	N	939	-0-	-0-	-0-	46	1	890	3	N	3					6
							3	9									
12	1037	N	1037	-0-	-0-	-0-	49	1	986	3	N	2	5	1			3
							2	9									
01	1044	N	1044	-0-	-0-	-0-	48	1	994	3	N	2	2	1			3
							2	9									
02	959	N	959	-0-	-0-	-0-	48	1	907	3	N	4	3	1			4
							4	9									
03	1000	N	1000	-0-	-0-	-0-	52	1	945	3	N	3	3	1			4
							3	9									
*04	949	N	949	-0-	-0-	-0-	49	1	898	3	N	2	2	1			4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	18	1	266	3	N	1	1	1			2
							1	9									
12	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-	1	1			1
01	DLQ G-10		264	-0-	264	264	17	1	245	3	N	2	1	1			2
							2	9									
02	DLQ G-10		226	-0-	226	490	15	1	211	3	N	-0-	1	1			1
03	774	N	284	-0-	-490	-0-	19	1	264	3	N	1	1	1			1
							1	9									
*04	264	N	264	-0-	-0-	-0-	18	1	245	3	N	1	1	1			1
							1	9									

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

11	176	N	176	-0-	-0-	-0-	10	1	165	2	Y	1					1
							1	9									
12	164	N	164	-0-	-0-	-0-	10	1	154	2	Y	-0-					-0-
01	DLQ G-10		148	-0-	148	148	9	1	139	2	Y	-0-					-0-
02	DLQ G-10		96	-0-	96	244	6	1	90	2	Y	-0-					-0-
03	370	N	126	-0-	-244	-0-	8	1	118	2	Y	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	10	1	146	2	Y	2	1	8			1
							2	9									

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

11	99	N	99	-0-	-0-	-0-	6	1	92	2	Y	1	1	1			1
							1	9									
12	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-	1	1			-0-
01	DLQ G-10		130	-0-	130	130	8	1	122	2	Y	-0-					-0-
02	DLQ G-10		139	-0-	139	269	8	1	130	2	Y	1					1
							1	9									
03	411	N	142	-0-	-269	-0-	9	1	133	2	Y	-0-	1	1			-0-
*04	156	N	156	-0-	-0-	-0-	10	1	144	2	Y	2	1	8			1
							2	9									

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

11	348	N	348	-0-	-0-	-0-	37	1	311	3	Y	-0-					1
12	331	N	331	-0-	-0-	-0-	32	1	299	3	Y	-0-					1
01	DLQ G-10		329	-0-	329	329	33	1	296	3	Y	-0-					1
*02	DLQ G-10		299	-0-	299	628	29	1	270	3	Y	-0-					1
*03	1101	N	473	-0-	-628	-0-	44	1	429	3	Y	-0-					1
*04	606	N	606	-0-	-0-	-0-	55	1	551	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	786	-0-	-0-	-0-	38	1	745	3	N	3	5	1			3
							3	9									
12	804	N	804	-0-	-0-	-0-	43	1	759	3	N	2	2	1			3
							2	9									
01	DLQ G-10		789	-0-	789	789	42	1	744	3	N	3	4	1			2
							3	9									
02	DLQ G-10		713	-0-	713	1502	39	1	671	3	N	3	2	1			3
							3	9									
03	1700	N	730	-0-	-970	532	41	1	686	3	N	3	2	1			4
							3	9									
*04	1323	N	791	-0-	-532	-0-	42	1	746	3	N	3	2	1			5
							3	9									

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	11	1	189	3	Y	1	1	1			1
							1	9									
12	184	N	184	-0-	-0-	-0-	10	1	173	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		191	-0-	191	191	10	1	181	3	Y	-0-					1
02	DLQ G-10		152	-0-	152	343	8	1	143	3	Y	1	1	1			1
							1	9									
03	557	N	214	-0-	-343	-0-	11	1	202	3	Y	1	1	1			1
							1	9									
*04	211	N	211	-0-	-0-	-0-	11	1	199	3	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4369	-0-	-371	-0-	4369	3			N	-0-					6
12	4774	X	4324	-0-	-450	-0-	4324	3			N	-0-					6
01	DLQ G-10		4297	-0-	4297	4297	4297	3			N	-0-					6
02	DLQ G-10		3967	-0-	3967	8264	3967	3			N	-0-					6
03	12422	X	4158	-0-	-8264	-0-	4158	3			N	-0-					6
*04	3980	X	3980	-0-	-0-	-0-	3980	3			N	-0-					6

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1067	N	1067	-0-	-0-	-0-	51	1	1005	3	N	10	7	1			8
							11	9									
12	1137	N	1137	-0-	-0-	-0-	62	1	1066	3	N	8	9	1			7
							9	9									
01	DLQ G-10		1133	-0-	1133	1133	57	1	1064	3	N	11	11	1			7
							12	9									
02	DLQ G-10		1041	-0-	1041	2174	53	1	976	3	N	11	11	1			7
							12	9									
03	2500	N	1105	-0-	-1395	779	60	1	1034	3	N	10	7	1			10
							11	9									
*04	1868	N	1089	-0-	-779	-0-	58	1	1021	3	N	9	11	1			8
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	23	1	457	3	N	4	4	1			5
							4	9									
12	368	N	368	-0-	-0-	-0-	18	1	347	3	N	3	4	1			4
							3	9									
01	DLQ G-10		354	-0-	354	354	18	1	334	3	N	2	3	1			3
							2	9									
02	DLQ G-10		339	-0-	339	693	17	1	320	3	N	2	1	1			4
							2	9									
03	1120	N	427	-0-	-693	-0-	23	1	402	3	N	2	3	1			3
							2	9									
*04	382	N	382	-0-	-0-	-0-	21	1	358	3	N	3	3	1			3
							3	9									

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1763	-0-	-277	-0-	84	1	1660	3	N	17	13	1			18
							19	9									
12	2139	X	1664	-0-	-475	-0-	81	1	1570	3	N	12	13	1			17
							13	9									
01	DLQ G-10		1493	-0-	1493	1493	74	1	1406	3	N	12	13	1	1	8	15
							13	9									
02	DLQ G-10		1734	-0-	1734	3227	89	1	1635	3	N	9	7	1			17
							10	9									
03	4720	X	1493	-0-	-3227	-0-	80	1	1402	3	N	10	13	1			14
							11	9									
*04	1430	X	1430	-0-	-0-	-0-	78	1	1338	3	N	13	12	1	1	8	14
							14	9									

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2718	-0-	-222	-0-	2718	3			N	-0-					1
12	2869	X	2869	-0-	-0-	-0-	2869	3			N	-0-					1
01	DLQ G-10		2800	-0-	2800	2800	2800	3			N	-0-					1
02	DLQ G-10		2615	-0-	2615	5415	2615	3			N	-0-					1
03	8117	X	2702	-0-	-5415	-0-	2702	3			N	-0-					1
*04	2593	X	2593	-0-	-0-	-0-	2593	3			N	-0-					1

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1925	N	1925	-0-	-0-	-0-	180	1	1745	3	N	-0-					-0-
12	1634	N	1634	-0-	-0-	-0-	134	1	1500	3	N	-0-					-0-
01	1520	N	1520	-0-	-0-	-0-	129	1	1391	3	N	-0-					-0-
02	1387	N	1387	-0-	-0-	-0-	132	1	1255	3	N	-0-					-0-
03	1405	N	1405	-0-	-0-	-0-	126	1	1279	3	N	-0-					-0-
*04	1021	N	1021	-0-	-0-	-0-	92	1	929	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0-	-0-	27	1	541	3	N	1	1	1			2
							1	9									
12	647	N	647	-0-	-0-	-0-	32	1	614	3	N	1	1	1			2
							1	9									
01	DLQ G-10		650	-0-	650	650	31	1	619	3	N	-0-	1	1			1
02	DLQ G-10		623	-0-	623	1273	30	1	592	3	N	1	1	1			1
							1	9									
03	1600	N	647	-0-	-953	320	32	1	613	3	N	2	1	1			2
							2	9									
*04	917	N	597	-0-	-320	-0-	30	1	567	3	N	-0-	2	1			-0-

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	24	1	459	2	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	25	1	457	2	Y	-0-					-0-
01	DLQ G-10		516	-0-	516	516	27	1	489	2	Y	-0-					-0-
02	DLQ G-10		453	-0-	453	969	22	1	431	2	Y	-0-					-0-
03	1495	N	526	-0-	-969	-0-	25	1	501	2	Y	-0-					-0-
*04	516	N	516	-0-	-0-	-0-	26	1	490	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
03	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
*04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	-0-	36	1	716	3	N	6	5	1			5
							7	9									
12	776	N	776	-0-	-0-	-0-	43	1	726	3	N	6	6	1			5
							7	9									
01	922	N	922	-0-	-0-	-0-	46	1	865	3	N	10	9	1			6
							11	9									
02	981	N	981	-0-	-0-	-0-	50	1	920	3	N	10	10	1			6
							11	9									
03	667	N	667	-0-	-0-	-0-	36	1	623	3	N	7	5	1			8
							8	9									
*04	1151	N	1151	-0-	-0-	-0-	61	1	1079	3	N	10	10	1			8
							11	9									

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1212	N	1212	-0-	-0-	-0-	132	1	1080	3	N	-0-					-0-
12	1281	N	1281	-0-	-0-	-0-	136	1	1145	3	N	-0-					-0-
01	1295	N	1295	-0-	-0-	-0-	142	1	1153	3	N	-0-					-0-
02	1208	N	1208	-0-	-0-	-0-	137	1	1071	3	N	-0-					-0-
03	1284	N	1284	-0-	-0-	-0-	150	1	1134	3	N	-0-					-0-
*04	1206	N	1206	-0-	-0-	-0-	142	1	1064	3	N	-0-					-0-

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0-	-0-	30	1	596	3	N	1	1	1			2
							1	9									
12	668	N	668	-0-	-0-	-0-	33	1	634	3	N	1	1	1			2
							1	9									
01	DLQ G-10		1041	-0-	1041	1041	50	1	990	3	N	1	1	1			2
							1	9									
02	DLQ G-10		1010	-0-	1010	2051	49	1	959	3	N	2	2	1			2
							2	9									
03	1800	N	1082	-0-	-718	1333	54	1	1025	3	N	3	2	1			3
							3	9									
*04	2372	N	1039	-0-	-1333	-0-	52	1	985	3	N	2	4	1			1
							2	9									

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	761	-0-	-0-	-0-	36	1	716	3	N	8	6	1			9
							9	9									
12	747	N	747	-0-	-0-	-0-	36	1	705	3	N	5	6	1			8
							6	9									
01	DLQ G-10		768	-0-	768	768	38	1	724	3	N	5	6	1			7
							6	9									
02	DLQ G-10		770	-0-	770	1538	39	1	727	3	N	4	3	1			8
							4	9									
03	2346	N	808	-0-	-1538	-0-	43	1	759	3	N	5	6	1			7
							6	9									
*04	768	N	768	-0-	-0-	-0-	42	1	719	3	N	6	6	1			7
							7	9									

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	2	1	46	3	N	1	1	1			1
							1	9									
12	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					1
01	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					1
02	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					1
03	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1	1	1			1
							1	9									
*04	81	N	81	-0-	-0-	-0-	4	1	76	3	N	1	1	1			1
							1	9									

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	35	1	683	3	N	6	5	1			7
							7	9									
12	740	N	740	-0-	-0-	-0-	36	1	697	3	N	6	6	1			7
							7	9									
01	DLQ G-10		701	-0-	701	701	35	1	662	3	N	4	5	1			6
							4	9									
02	DLQ G-10		642	-0-	642	1343	33	1	605	3	N	4	3	1			7
							4	9									
03	1600	N	697	-0-	-903	440	37	1	656	3	N	4	5	1			6
							4	9									
*04	1127	N	687	-0-	-440	-0-	37	1	643	3	N	6	5	1	1	8	6
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2191	N	2191	-0-	-0-	-0-	105	1	2063	3	N	21	17	1			24
							23	9									
12	2180	N	2180	-0-	-0-	-0-	106	1	2057	3	N	15	17	1			22
							17	9									
01	DLQ G-10		2169	-0-	2169	2169	107	1	2045	3	N	15	17	1			20
							17	9									
02	DLQ G-10		2020	-0-	2020	4189	103	1	1906	3	N	10	8	1			22
							11	9									
03	2500	N	2073	-0-	-427	3762	111	1	1948	3	N	13	17	1			18
							14	9									
*04	3000	N	1983	-0-	-1017	2745	108	1	1856	3	N	17	16	1	1	8	18
							19	9									

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	39	1	562	3	Y	-0-					1
12	617	N	617	-0-	-0-	-0-	42	1	574	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		627	-0-	627	627	42	1	585	3	Y	-0-					1
02	DLQ G-10		583	-0-	583	1210	40	1	542	3	Y	1	1	1			1
							1	9									
03	1800	N	629	-0-	-1171	39	43	1	586	3	Y	-0-	1	1			-0-
*04	641	N	602	-0-	-39	-0-	42	1	559	3	Y	1	1	1			-0-
							1	9									

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1379	N	1379	-0-	-0-	-0-	66	1	1310	3	N	3	3	1			4
							3	9									
12	1161	N	1161	-0-	-0-	-0-	57	1	1102	3	N	2	3	1			3
							2	9									
01	DLQ G-10		1334	-0-	1334	1334	64	1	1268	3	N	2	2	1			3
							2	9									
02	DLQ G-10		1252	-0-	1252	2586	61	1	1189	3	N	2	2	1			3
							2	9									
03	1700	N	1356	-0-	-344	2242	67	1	1286	3	N	3	2	1			4
							3	9									
*04	3000	N	1318	-0-	-1682	560	66	1	1250	3	N	2	5	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	26	1 6 9	503	3	N	5	4	1			6
12	556	N	556	-0-	-0-	-0-	27	1 6 9	523	3	N	5	5	1			6
01	570	N	570	-0-	-0-	-0-	28	1 4 9	538	3	N	4	5	1			5
02	532	N	532	-0-	-0-	-0-	27	1 3 9	502	3	N	3	2	1			6
03	566	N	566	-0-	-0-	-0-	30	1 4 9	532	3	N	4	5	1			5
*04	373	N	373	-0-	-0-	-0-	20	1 3 9	350	3	N	3	4	1			4

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	29	1 6 9	571	3	N	5	3	1			4
12	608	N	608	-0-	-0-	-0-	33	1 6 9	569	3	N	5	5	1			4
01	DLQ G-10		553	-0-	553	553	28	1 6 9	519	3	N	5	6	1			3
02	DLQ G-10		478	-0-	478	1031	24	1 6 9	448	3	N	5	5	1			3
03	1550	N	519	-0-	-1031	-0-	28	1 6 9	485	3	N	5	3	1			5
*04	463	N	463	-0-	-0-	-0-	25	1 4 9	434	3	N	4	5	1			4

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1113	N	1113	-0-	-0-	-0-	53	1 12 9	1048	3	N	11	9	1			13
12	1093	N	1093	-0-	-0-	-0-	53	1 10 9	1030	3	N	9	10	1			12
01	DLQ G-10		1122	-0-	1122	1122	55	1 10 9	1057	3	N	9	10	1			11
02	DLQ G-10		1031	-0-	1031	2153	53	1 7 9	971	3	N	6	5	1			12
03	1600	N	993	-0-	-607	1546	53	1 7 9	933	3	N	6	9	1			9
*04	2460	N	914	-0-	-1546	-0-	50	1 10 9	854	3	N	9	8	1			10

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	31	1 3 9	567	3	Y	3					4
12	575	N	575	-0-	-0-	-0-	31	1 1 9	543	3	Y	1					5
01	DLQ G-10		698	-0-	698	698	32	1 1 9	665	3	Y	1					6
02	DLQ G-10		636	-0-	636	1334	29	1	607	3	Y	-0-					6
03	2014	N	680	-0-	-1334	-0-	31	1 1 9	648	3	Y	1	6	1			1
*04	633	N	633	-0-	-0-	-0-	28	1 1 9	604	3	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0-	-0-	152	1	435	3	Y	-0-					-0-
12	615	N	615	-0-	-0-	-0-	157	1	458	3	Y	-0-					-0-
01	DLQ G-10		621	-0-	621	621	159	1	462	3	Y	-0-					-0-
02	DLQ G-10		570	-0-	570	1191	150	1	420	3	Y	-0-					-0-
03	1793	N	602	-0-	-1191	-0-	161	1	441	3	Y	-0-					-0-
*04	574	N	574	-0-	-0-	-0-	155	1	419	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					40
12	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					40
01	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					40
02	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					40
03	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					40
*04	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					40

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2151	N	2151	-0-	-0-	-0-	108	1	2043	2	Y	-0-					1
12	2240	N	2240	-0-	-0-	-0-	116	1	2124	2	Y	-0-					1
01	DLQ G-10		2168	-0-	2168	2168	112	1	2056	2	Y	-0-					1
02	DLQ G-10		2076	-0-	2076	4244	102	1	1974	2	Y	-0-	1	1			-0-
03	1700	N	2214	-0-	514	4758	105	1	2108	2	Y	1					1
							1	9									
*04	3000	N	2110	-0-	-890	3868	108	1	2002	2	Y	-0-					1

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					1
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					1
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					1
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					1
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					1
*04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					2
12	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					2
01	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					2
02	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					2
03	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					2
*04	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					1
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					1
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					1
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					1
12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					1
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					1
02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					1
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					1
*04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					1

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1034	N	1034	-0-	-0-	-0-	61	1	973	3	N	-0-					1
12	1072	N	1072	-0-	-0-	-0-	63	1	1008	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1045	-0-	1045	1045	63	1	982	3	N	-0-					1
02	DLQ G-10		959	-0-	959	2004	59	1	900	3	N	-0-					1
03	2500	N	986	-0-	-1514	490	60	1	925	3	N	1	2	1			-0-
							1	9									
*04	1466	N	976	-0-	-490	-0-	61	1	914	3	N	1					1
							1	9									

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					1
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					1
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					1
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					1
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					1
*04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	26	1	371	3	Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	24	1	333	3	Y	-0-					-0-
01	DLQ G-10		308	-0-	308	308	21	1	287	3	Y	-0-					-0-
02	DLQ G-10		271	-0-	271	579	18	1	253	3	Y	-0-					-0-
03	899	N	320	-0-	-579	-0-	22	1	298	3	Y	-0-					-0-
*04	287	N	287	-0-	-0-	-0-	20	1	266	3	Y	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0-	-0-	43	1	617	3	Y	1					1
							1	9									
12	667	N	667	-0-	-0-	-0-	45	1	622	3	Y	-0-	1	1			-0-
01	DLQ G-10		668	-0-	668	668	45	1	622	3	Y	1					1
							1	9									
02	DLQ G-10		626	-0-	626	1294	43	1	583	3	Y	-0-	1	1			-0-
03	1965	N	671	-0-	-1294	-0-	46	1	624	3	Y	1	1	1			-0-
							1	9									
*04	642	N	642	-0-	-0-	-0-	45	1	597	3	Y	-0-					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	-0-	37	1	534	3	Y	-0-					1
12	574	N	574	-0-	-0-	-0-	39	1	534	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		572	-0-	572	572	38	1	534	3	Y	-0-					1
02	DLQ G-10		532	-0-	532	1104	36	1	495	3	Y	1	1	1			1
							1	9									
03	1679	N	575	-0-	-1104	-0-	39	1	536	3	Y	-0-	1	1			-0-
*04	552	N	552	-0-	-0-	-0-	39	1	513	3	Y	-0-					-0-

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	20	1	289	3	Y	-0-					-0-
12	325	N	325	-0-	-0-	-0-	22	1	303	3	Y	-0-					-0-
01	DLQ G-10		336	-0-	336	336	23	1	313	3	Y	-0-					-0-
02	DLQ G-10		311	-0-	311	647	21	1	290	3	Y	-0-					-0-
03	980	N	333	-0-	-647	-0-	23	1	310	3	Y	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	22	1	297	3	Y	1	1	8			-0-
							1	9									

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	9	1	128	3	Y	-0-					-0-
01	DLQ G-10		137	-0-	137	137	9	1	128	3	Y	-0-					-0-
02	DLQ G-10		127	-0-	127	264	9	1	118	3	Y	-0-					-0-
03	400	N	136	-0-	-264	-0-	9	1	127	3	Y	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1950	-0-	-0-	-0-	1950	3			N	-0-					2
12	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					2
01	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					2
02	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					2
03	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					2
*04	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0-	-0-	33	1	526	3	N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	30	1	477	3	N	-0-					-0-
01	DLQ G-10		509	-0-	509	509	31	1	478	3	N	-0-					-0-
02	DLQ G-10		476	-0-	476	985	29	1	446	3	N	1					1
							1	9									
03	1477	N	492	-0-	-985	-0-	30	1	462	3	N	-0-	1	1			-0-
*04	471	N	471	-0-	-0-	-0-	29	1	442	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					1
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					1
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

11	781	N	781	-0-	-0-	-0-	46	1	734	3	N	1					1
							1	9									
12	821	N	821	-0-	-0-	-0-	48	1	773	3	N	-0-	1	1			-0-
01	DLQ G-10		832	-0-	832	832	50	1	781	3	N	1					1
							1	9									
*02	DLQ G-10		742	-0-	742	1574	46	1	696	3	N	-0-					1
03	1600	N	751	-0-	-849	725	45	1	706	3	N	-0-	1	1			-0-
*04	1432	N	707	-0-	-725	-0-	44	1	662	3	N	1					1
							1	9									

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

11	1355	N	1355	-0-	-0-	-0-	73	1	1274	3	Y	7	8	1			7
							8	9									
12	1440	N	1440	-0-	-0-	-0-	74	1	1358	3	Y	7	9	1			5
							8	9									
01	DLQ G-10		1360	-0-	1360	1360	71	1	1285	3	Y	4	3	1			6
							4	9									
02	DLQ G-10		1193	-0-	1193	2553	63	1	1124	3	Y	5	6	1			5
							6	9									
03	2500	N	1368	-0-	-1132	1421	70	1	1289	3	Y	8	8	1			5
							9	9									
*04	2790	N	1369	-0-	-1421	-0-	71	1	1288	3	Y	9	9	1			5
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1429	N	1429	-0-	-0-	-0-	84	1 9	1344	3	N	1	1	1			1
12	1502	N	1502	-0-	-0-	-0-	88	1 9	1413	3	N	1	1	1			1
01	DLQ G-10		1514	-0-	1514	1514	91	1 9	1422	3	N	1	1	1			1
02	DLQ G-10		1381	-0-	1381	2895	85	1	1296	3	N	-0-					1
03	2500	N	1448	-0-	-1052	1843	87	1 9	1360	3	N	1	2	1			-0-
*04	3000	N	1386	-0-	-1614	229	86	1 9	1299	3	N	1					1

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1405	N	1405	-0-	-0-	-0-	82	1 9	1322	3	N	1	1	1			1
12	1510	N	1510	-0-	-0-	-0-	89	1 9	1420	3	N	1	1	1			1
01	DLQ G-10		1364	-0-	1364	1364	82	1 9	1281	3	N	1	1	1			1
02	DLQ G-10		1311	-0-	1311	2675	81	1	1230	3	N	-0-					1
03	1800	N	1493	-0-	-307	2368	90	1 9	1402	3	N	1	2	1			-0-
*04	3000	N	1390	-0-	-1610	758	86	1 9	1303	3	N	1					1

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1459	N	1459	-0-	-0-	-0-	86	1 9	1372	3	N	1	1	1			1
12	1498	N	1498	-0-	-0-	-0-	88	1 9	1409	3	N	1	1	1			1
01	DLQ G-10		1487	-0-	1487	1487	90	1	1397	3	N	-0-					1
*02	DLQ G-10		1344	-0-	1344	2831	83	1	1261	3	N	-0-					1
03	1700	N	1436	-0-	-264	2567	87	1 9	1348	3	N	1	2	1			-0-
*04	3000	N	1366	-0-	-1634	933	85	1 9	1280	3	N	1					1

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	981	N	981	-0-	-0-	-0-	58	1	923	3	N	-0-					1
12	1033	N	1033	-0-	-0-	-0-	61	1 9	971	3	N	1	1	1			1
01	DLQ G-10		998	-0-	998	998	60	1	938	3	N	-0-					1
*02	DLQ G-10		939	-0-	939	1937	58	1	881	3	N	-0-					1
03	2500	N	1352	-0-	-1148	789	82	1 9	1269	3	N	1	2	1			-0-
*04	1730	N	941	-0-	-789	-0-	58	1 9	882	3	N	1					1

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					1
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					1
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					1
02	438	N	438	-0-	-0-	-0-	438	3			N	-0-					1
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					1
*04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					1
12	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					1
01	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					1
02	946	N	946	-0-	-0-	-0-	946	3			N	-0-					1
03	994	N	994	-0-	-0-	-0-	994	3			N	-0-					1
*04	967	N	967	-0-	-0-	-0-	967	3			N	-0-					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0-	-0-	41	1	663	3	N	-0-					1
12	882	N	882	-0-	-0-	-0-	52	1	829	3	N	1	1	1			1
							1	9									
01	DLQ G-10		836	-0-	836	836	50	1	786	3	N	-0-					1
02	DLQ G-10		759	-0-	759	1595	47	1	712	3	N	-0-					1
03	1600	N	772	-0-	-828	767	47	1	724	3	N	1	2	1			-0-
							1	9									
*04	1481	N	714	-0-	-767	-0-	44	1	669	3	N	1					1
							1	9									

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	26	1	513	3	N	5	3	1			4
							6	9									
12	559	N	559	-0-	-0-	-0-	31	1	525	3	N	3	4	1			3
							3	9									
01	DLQ G-10		563	-0-	563	563	28	1	529	3	N	5	5	1			3
							6	9									
02	DLQ G-10		483	-0-	483	1046	25	1	452	3	N	5	5	1			3
							6	9									
03	1624	N	578	-0-	-1046	-0-	31	1	541	3	N	5	3	1			5
							6	9									
*04	564	N	564	-0-	-0-	-0-	30	1	530	3	N	4	5	1			4
							4	9									

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	23	1	448	3	N	4	3	1			3
							4	9									
12	499	N	499	-0-	-0-	-0-	27	1	468	3	N	4	4	1			3
							4	9									
01	DLQ G-10		496	-0-	496	496	25	1	465	3	N	5	5	1			3
							6	9									
02	DLQ G-10		401	-0-	401	897	20	1	375	3	N	5	5	1			3
							6	9									
03	1321	N	424	-0-	-897	-0-	23	1	397	3	N	4	3	1			4
							4	9									
*04	399	N	399	-0-	-0-	-0-	21	1	375	3	N	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	57	1	914	3	N	-0-					1
12	887	N	887	-0-	-0-	-0-	52	1	835	3	N	-0-	1	1			-0-
01	875	N	875	-0-	-0-	-0-	53	1	821	3	N	1					1
							1	9									
02	824	N	824	-0-	-0-	-0-	51	1	773	3	N	-0-					1
03	1007	N	1007	-0-	-0-	-0-	61	1	946	3	N	-0-	1	1			-0-
*04	971	N	971	-0-	-0-	-0-	60	1	910	3	N	1					1
							1	9									

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	1			Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	102	1	10	9	Y	9					9
01	DLQ G-10		102	-0-	102	102	102	1			Y	-0-					9
02	DLQ G-10		96	-0-	96	198	96	1			Y	-0-	6	1			3
03	300	N	102	-0-	-198	-0-	102	1			Y	-0-	2	1			1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					12
12	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					12
01	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					12
02	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					12
03	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					12
*04	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					12

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	26	1	455	3	Y	2	3	1			2
							2	9									
12	492	N	492	-0-	-0-	-0-	25	1	465	3	Y	2	3	1			1
							2	9									
01	DLQ G-10		459	-0-	459	459	24	1	433	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		416	-0-	416	875	22	1	392	3	Y	2	2	1			2
							2	9									
03	1335	N	460	-0-	-875	-0-	24	1	433	3	Y	3	3	1			2
							3	9									
*04	440	N	440	-0-	-0-	-0-	23	1	414	3	Y	3	3	1			2
							3	9									

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	13	1	183	3	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	13	1	170	3	Y	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	16	1	209	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			N	-0-					-0-
02	DLQ G-10		13	-0-	13	19	1	1	12	3	N	-0-					-0-
03	26	N	7	-0-	-19	-0-	7	3			N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	5	3	65	9	N	59	24	1	1	8	34

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

11	3270	X	2910	-0-	-360	-0-	139	1	2742	3	N	26	18	1			21
							29	9									
12	3286	X	3139	-0-	-147	-0-	172	1	2942	3	N	23	25	1			19
							25	9									
01	DLQ G-10		2951	-0-	2951	2951	148	1	2771	3	N	29	30	1			18
							32	9									
02	DLQ G-10		2652	-0-	2652	5603	135	1	2485	3	N	29	29	1	1	8	17
							32	9									
03	8352	X	2749	-0-	-5603	-0-	148	1	2573	3	N	25	17	1			25
							28	9									
*04	2596	X	2596	-0-	-0-	-0-	138	1	2433	3	N	23	28	1			20
							25	9									

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

11	4020	X	3942	-0-	-78	-0-	189	1	3717	3	N	33	22	1			27
							36	9									
12	4247	X	3954	-0-	-293	-0-	217	1	3707	3	N	27	31	1			23
							30	9									
01	DLQ G-10		3612	-0-	3612	3612	181	1	3390	3	N	37	37	1			23
							41	9									
02	DLQ G-10		3792	-0-	3792	7404	193	1	3554	3	N	41	40	1			24
							45	9									
03	11315	X	3911	-0-	-7404	-0-	211	1	3659	3	N	37	25	1			36
							41	9									
*04	3705	X	3705	-0-	-0-	-0-	197	1	3472	3	N	33	40	1	1	8	28
							36	9									

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

11	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	4	1	77	3	N	1	1	1			-0-
							1	9									
02	90	N	90	-0-	-0-	-0-	5	1	84	3	N	1	1	1			-0-
							1	9									
03	84	N	84	-0-	-0-	-0-	5	1	78	3	N	1					1
							1	9									
*04	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-	1	1			-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

11	2142	N	2142	-0-	-0-	-0-	132	1	2010	3	N	-0-					-0-
12	2267	N	2267	-0-	-0-	-0-	143	1	2124	3	N	-0-					-0-
01	2238	N	2238	-0-	-0-	-0-	150	1	2088	3	N	-0-					-0-
02	2164	N	2164	-0-	-0-	-0-	143	1	2021	3	N	-0-					-0-
03	2185	N	2185	-0-	-0-	-0-	153	1	2032	3	N	-0-					-0-
*04	1967	N	1967	-0-	-0-	-0-	141	1	1826	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3093	-0-	-867	-0-	176	1	2917	3	N	-0-					35
12	4123	X	3582	-0-	-541	-0-	212	1	3340	3	N	27	31	1	14	8	17
							30	9									
01	DLQ G-10		3449	-0-	3449	3449	197	1	3242	3	N	9					26
							10	9									
02	DLQ G-10		3389	-0-	3389	6838	174	1	3200	3	N	14					40
							15	9									
03	10869	X	4031	-0-	-6838	-0-	216	1	3814	3	N	1					41
							1	9									
*04	3808	X	3808	-0-	-0-	-0-	198	1	3610	3	N	-0-					41

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1045	N	1045	-0-	-0-	-0-	50	1	986	3	N	8	6	1			7
							9	9									
12	1005	N	1005	-0-	-0-	-0-	55	1	942	3	N	7	8	1			6
							8	9									
01	DLQ G-10		997	-0-	997	997	50	1	936	3	N	10	10	1			6
							11	9									
02	DLQ G-10		936	-0-	936	1933	48	1	877	3	N	10	10	1			6
							11	9									
03	1600	N	1011	-0-	-589	1344	55	1	946	3	N	9	6	1			9
							10	9									
*04	2290	N	946	-0-	-1344	-0-	50	1	886	3	N	9	10	1	1	8	7
							10	9									

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	N	800	-0-	-0-	-0-	46	1	754	3	N	-0-					10
12	823	N	823	-0-	-0-	-0-	49	1	770	3	N	4	9	1			5
							4	9									
01	DLQ G-10		787	-0-	787	787	45	1	740	3	N	2					7
							2	9									
02	DLQ G-10		708	-0-	708	1495	36	1	669	3	N	3					10
							3	9									
03	2277	N	782	-0-	-1495	-0-	42	1	739	3	N	1					11
							1	9									
*04	724	N	724	-0-	-0-	-0-	38	1	686	3	N	-0-					11

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

11	1717	N	1717	-0-	-0-	-0-	82	1	1618	3	N	15	10	1			12
							17	9									
12	1726	N	1726	-0-	-0-	-0-	95	1	1619	3	N	11	13	1			10
							12	9									
01	1554	N	1554	-0-	-0-	-0-	78	1	1459	3	N	15	15	1			10
							17	9									
02	1520	N	1520	-0-	-0-	-0-	77	1	1424	3	N	17	17	1			10
							19	9									
03	1464	N	1464	-0-	-0-	-0-	79	1	1370	3	N	14	10	1			14
							15	9									
*04	1603	N	1603	-0-	-0-	-0-	85	1	1503	3	N	14	16	1			12
							15	9									

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

11	3150	X	3121	-0-	-29	-0-	3121	3			N	-0-					3
12	3224	X	3043	-0-	-181	-0-	3043	3			N	-0-					3
01	DLQ G-10		2944	-0-	2944	2944	2944	3			N	-0-					3
02	DLQ G-10		2730	-0-	2730	5674	2730	3			N	-0-					3
03	8584	X	2910	-0-	-5674	-0-	2910	3			N	-0-					3
*04	2785	X	2785	-0-	-0-	-0-	2785	3			N	-0-					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

11	1277	N	1277	-0-	-0-	-0-	83	1	1194	2	N	-0-					1
12	1230	N	1230	-0-	-0-	-0-	116	1	1114	2	N	-0-					1
01	DLQ G-10		1176	-0-	1176	1176	63	1	1113	2	N	-0-					1
02	DLQ G-10		1290	-0-	1290	2466	76	1	1214	2	N	-0-					1
03	1800	N	1340	-0-	-460	2006	94	1	1246	2	N	-0-					1
*04	3000	N	1281	-0-	-1719	287	84	1	1197	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1	1	1			1
							1	9									
12	97	N	97	-0-	-0-	-0-	5	1	91	3	N	1	1	1			1
							1	9									
01	DLQ G-10		98	-0-	98	98	5	1	92	3	N	1	1	1			1
							1	9									
02	DLQ G-10		91	-0-	91	189	5	1	86	3	N	-0-					1
03	284	N	95	-0-	-189	-0-	5	1	89	3	N	1	1	1			1
							1	9									
*04	91	N	91	-0-	-0-	-0-	5	1	85	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					2
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					2
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					2
02	DLQ G-10		-0-	-0-	-0-	2					N	-0-					2
03	4	N	2	-0-	-2	-0-	2	3			N	-0-	2	1			-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

11	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					9
12	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					9
01	254	N	254	-0-	-0-	-0-	13	1	241	3	N	-0-					9
02	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					9
03	267	N	267	-0-	-0-	-0-	14	1	252	3	N	1	8	1			2
							1	9									
*04	257	N	257	-0-	-0-	-0-	14	1	242	3	N	1	1	8			2
							1	9									

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					4
12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-	3	1			-0-
01	DLQ G-10		23	-0-	23	23	1	1	21	3	N	1					1
							1	9									
02	DLQ G-10		4	-0-	4	27	4	3			N	-0-					1
03	27	N	-0-	-0-	-27	-0-					N	-0-					1
*04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

11	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

11	1489	N	1489	-0-	-0-	-0-	92	1	1397	3	N	-0-					-0-
12	1555	N	1555	-0-	-0-	-0-	98	1	1457	3	N	-0-					-0-
01	1500	N	1500	-0-	-0-	-0-	101	1	1399	3	N	-0-					-0-
02	1266	N	1266	-0-	-0-	-0-	84	1	1182	3	N	-0-					-0-
03	1231	N	1231	-0-	-0-	-0-	86	1	1145	3	N	-0-					-0-
*04	1167	N	1167	-0-	-0-	-0-	84	1	1083	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1338	N	1338	-0-	-0-	-0-	97	1	1227	3	Y	13					13
							14	9									
12	1522	N	1522	-0-	-0-	-0-	114	1	1407	3	Y	1					14
							1	9									
01	DLQ G-10		1416	-0-	1416	1416	105	1	1310	3	Y	1					15
							1	9									
02	DLQ G-10		1211	-0-	1211	2627	85	1	1120	3	Y	5					20
							6	9									
03	2500	N	1299	-0-	-1201	1426	95	1	1203	3	Y	1	19	1			2
							1	9									
*04	2234	N	808	-0-	-1426	-0-	62	1	745	3	Y	1					3
							1	9									

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

11	699	N	699	-0-	-0-	-0-	33	1	659	3	N	6	4	1			5
							7	9									
12	607	N	607	-0-	-0-	-0-	33	1	570	3	N	4	5	1			4
							4	9									
01	DLQ G-10		618	-0-	618	618	31	1	580	3	N	6	6	1			4
							7	9									
02	DLQ G-10		548	-0-	548	1166	28	1	513	3	N	6	6	1			4
							7	9									
03	1767	N	601	-0-	-1166	-0-	32	1	563	3	N	5	4	1			5
							6	9									
*04	620	N	620	-0-	-0-	-0-	33	1	580	3	N	6	6	1			5
							7	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

11	187	N	187	-0-	-0-	-0-	9	1	167	3	N	10					30
							11	9									
12	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					30
01	DLQ G-10		130	-0-	130	130	6	1	124	3	N	-0-					30
02	DLQ G-10		154	-0-	154	284	6	1	111	3	N	34	2	8			62
							37	9									
03	442	N	158	-0-	-284	-0-	8	1	149	3	N	1	50	1			13
							1	9									
*04	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					13

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

11	248	N	248	-0-	-0-	-0-	16	1	232	3	Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	12	1	162	3	Y	-0-					-0-
01	DLQ G-10		86	-0-	86	86	6	1	80	3	Y	-0-					-0-
02	DLQ G-10		94	-0-	94	180	6	1	88	3	Y	-0-					-0-
03	322	N	142	-0-	-180	-0-	10	1	132	3	Y	-0-					-0-
*04	281	N	281	-0-	-0-	-0-	20	1	261	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	42	1	608	3	Y	-0-					1
12	626	N	626	-0-	-0-	-0-	42	1	584	3	Y	-0-	1	1			-0-
01	DLQ G-10		563	-0-	563	563	38	1	524	3	Y	1					1
							1	9									
02	DLQ G-10		498	-0-	498	1061	34	1	464	3	Y	-0-	1	1			-0-
03	1567	N	506	-0-	-1061	-0-	35	1	471	3	Y	-0-					-0-
*04	581	N	581	-0-	-0-	-0-	41	1	540	3	Y	-0-					-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	60	1	55	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	102	1	70	3	N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	102	1	41	3	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	95	1	32	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	102	1	31	3	N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	98	1	28	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1346	N	1346	-0-	-0-	-0-	64	1	1269	3	N	12	7	1			10
							13	9									
12	1712	N	1712	-0-	-0-	-0-	94	1	1605	3	N	12	12	1			10
							13	9									
01	DLQ G-10		1674	-0-	1674	1674	84	1	1572	3	N	16	16	1			10
							18	9									
02	DLQ G-10		1456	-0-	1456	3130	74	1	1365	3	N	15	16	1			9
							17	9									
03	1600	N	1323	-0-	-277	2853	71	1	1239	3	N	12	9	1			12
							13	9									
*04	3000	N	1585	-0-	-1415	1438	84	1	1486	3	N	14	15	1			11
							15	9									

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					1
12	464	N	464	-0-	-0-	-0-	464	3			N	-0-					1
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					1
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					1
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					1
*04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					1

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2553	N	2553	-0-	-0-	-0-	2553	3			N	-0-					1
12	2539	N	2539	-0-	-0-	-0-	2539	3			N	-0-					1
01	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					1
02	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					1
03	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					1
*04	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					1

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					1
12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					1
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					1
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					1
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					1
*04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					1

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					1
12	464	N	464	-0-	-0-	-0-	464	3			N	-0-					1
01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					1
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					1
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					1
*04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					1
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					1
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					1
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					1
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					1
*04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					1

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

11	3150	X	2773	-0-	-377	-0-	149	1	2607	3	Y	15	17	1			15
							17	9									
12	3193	X	2799	-0-	-394	-0-	145	1	2641	3	Y	12	17	1			10
							13	9									
01	DLQ G-10		2717	-0-	2717	2717	143	1	2564	3	Y	9	6	1			13
							10	9									
02	DLQ G-10		2545	-0-	2545	5262	136	1	2400	3	Y	8	11	1			10
							9	9									
03	7943	X	2681	-0-	-5262	-0-	138	1	2523	3	Y	18	17	1	1	8	10
							20	9									
*04	2556	X	2556	-0-	-0-	-0-	133	1	2406	3	Y	15	16	1			9
							17	9									

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	21	1	278	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	-0-	34	1	674	3	N	6	4	1			5
							7	9									
12	736	N	736	-0-	-0-	-0-	40	1	690	3	N	5	6	1			4
							6	9									
01	DLQ G-10		771	-0-	771	771	39	1	723	3	N	8	7	1			5
							9	9									
02	DLQ G-10		665	-0-	665	1436	34	1	622	3	N	8	8	1			5
							9	9									
03	2155	N	719	-0-	-1436	-0-	39	1	672	3	N	7	5	1			7
							8	9									
*04	657	N	657	-0-	-0-	-0-	35	1	615	3	N	6	7	1	1	8	5
							7	9									

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	21	1	417	3	N	4	3	1			3
							4	9									
12	460	N	460	-0-	-0-	-0-	25	1	432	3	N	3	3	1			3
							3	9									
01	DLQ G-10		452	-0-	452	452	23	1	425	3	N	4	4	1			3
							4	9									
02	DLQ G-10		412	-0-	412	864	21	1	387	3	N	4	4	1			3
							4	9									
03	1303	N	439	-0-	-864	-0-	24	1	411	3	N	4	3	1			4
							4	9									
*04	421	N	421	-0-	-0-	-0-	22	1	396	3	N	3	4	1			3
							3	9									

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1354	N	1354	-0-	-0-	-0-	115	1	1238	3	N	1	2	1			4
							1	9									
12	1343	N	1343	-0-	-0-	-0-	108	1	1235	3	N	-0-					4
01	DLQ G-10		1218	-0-	1218	1218	102	1	1115	3	N	1	2	1			3
							1	9									
02	DLQ G-10		1096	-0-	1096	2314	103	1	991	3	N	2	3	1			2
							2	9									
*03	1700	N	1308	-0-	-392	1922	124	1	1184	3	N	-0-					2
*04	3000	N	1259	-0-	-1741	181	121	1	1137	3	N	1	1	1			2
							1	9									

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	5	1	93	3	Y	1					1
							1	9									
12	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					1
01	DLQ G-10		89	-0-	89	89	4	1	85	3	Y	-0-					1
02	DLQ G-10		98	-0-	98	187	4	1	94	3	Y	-0-					1
03	295	N	108	-0-	-187	-0-	5	1	103	3	Y	-0-	1	1			-0-
*04	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	38	1	404	3	N	4	3	1			6
							4	9									
12	443	N	443	-0-	-0-	-0-	36	1	407	3	N	-0-					6
01	DLQ G-10		460	-0-	460	460	38	1	420	3	N	2	3	1			5
							2	9									
02	DLQ G-10		450	-0-	450	910	42	1	401	3	N	6	6	1			5
							7	9									
*03	1388	N	478	-0-	-910	-0-	44	1	425	3	N	8	7	8			6
							9	9									
*04	446	N	446	-0-	-0-	-0-	43	1	401	3	N	2	3	1			5
							2	9									

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					4
12	1396	N	1396	-0-	-0-	-0-	1396	3			Y	-0-					4
01	DLQ G-10		1400	-0-	1400	1400	1400	3			Y	-0-					4
02	DLQ G-10		1305	-0-	1305	2705	1305	3			Y	-0-					4
03	2500	N	1355	-0-	-1145	1560	1355	3			Y	-0-					4
*04	2627	N	1067	-0-	-1560	-0-	1066	3	1	9	Y	1	1	8			4

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	3					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	18	1	352	3	N	3	2	1			3
							3	9									
12	378	N	378	-0-	-0-	-0-	21	1	355	3	N	2	3	1			2
							2	9									
01	DLQ G-10		360	-0-	360	360	18	1	338	3	N	4	4	1			2
							4	9									
02	DLQ G-10		318	-0-	318	678	16	1	298	3	N	4	4	1			2
							4	9									
03	1028	N	350	-0-	-678	-0-	19	1	328	3	N	3	2	1			3
							3	9									
*04	301	N	301	-0-	-0-	-0-	16	1	282	3	N	3	3	1			3
							3	9									

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	18	1	345	3	N	2	2	1			2
							2	9									
12	392	N	392	-0-	-0-	-0-	22	1	367	3	N	3	3	1			2
							3	9									
01	DLQ G-10		384	-0-	384	384	19	1	361	3	N	4	4	1			2
							4	9									
02	DLQ G-10		347	-0-	347	731	18	1	325	3	N	4	4	1			2
							4	9									
03	1107	N	376	-0-	-731	-0-	20	1	353	3	N	3	2	1			3
							3	9									
*04	358	N	358	-0-	-0-	-0-	19	1	335	3	N	4	4	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0-	-0-	55	1	594	3	N	6	5	1			10
							7	9									
12	631	N	631	-0-	-0-	-0-	51	1	580	3	N	-0-					10
01	DLQ G-10		638	-0-	638	638	53	1	579	3	N	5	5	1			10
							6	9									
02	DLQ G-10		622	-0-	622	1260	58	1	556	3	N	7	10	1			7
							8	9									
*03	1915	N	655	-0-	-1260	-0-	61	1	582	3	N	11	8	8			10
							12	9									
*04	626	N	626	-0-	-0-	-0-	60	1	564	3	N	2	5	1			7
							2	9									

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		84	-0-	84	84	4	1	80	3	N	-0-					-0-
02	DLQ G-10		5	-0-	5	89	5	3			N	-0-					-0-
03	161	N	72	-0-	-89	-0-	4	1	68	3	N	-0-					-0-
*04	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1297	N	1297	-0-	-0-	-0-	80	1	1217	3	N	-0-					-0-
12	1348	N	1348	-0-	-0-	-0-	85	1	1263	3	N	-0-					-0-
01	1289	N	1289	-0-	-0-	-0-	87	1	1202	3	N	-0-					-0-
02	1127	N	1127	-0-	-0-	-0-	75	1	1052	3	N	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	81	1	1070	3	N	-0-					-0-
*04	1093	N	1093	-0-	-0-	-0-	78	1	1015	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	11	1	182	2	Y	1	1	1			1
							1	9									
12	199	N	199	-0-	-0-	-0-	12	1	186	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		197	-0-	197	197	12	1	184	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		188	-0-	188	385	11	1	176	2	Y	1	1	1			1
							1	9									
03	559	N	174	-0-	-385	-0-	11	1	162	2	Y	1	1	1			1
							1	9									
*04	152	N	152	-0-	-0-	-0-	10	1	141	2	Y	1					2
							1	9									

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
12	326	N	326	-0-	-0-	-0-	19	1	306	2	Y	1					1
							1	9									
01	DLQ G-10		78	-0-	78	78	5	1	73	2	Y	-0-	1	1			-0-
02	DLQ G-10		158	-0-	158	236	10	1	147	2	Y	1					1
							1	9									
03	395	N	159	-0-	-236	-0-	10	1	149	2	Y	-0-	1	1			-0-
*04	69	N	69	-0-	-0-	-0-	4	1	64	2	Y	1					1
							1	9									

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	46	1	705	3	N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	49	1	729	3	N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	50	1	691	3	N	-0-					-0-
02	635	N	635	-0-	-0-	-0-	42	1	593	3	N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	44	1	583	3	N	-0-					-0-
*04	597	N	597	-0-	-0-	-0-	43	1	554	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	941	N	941	-0-	-0-	-0-	61	1	880	3	Y	-0-					1
12	997	N	997	-0-	-0-	-0-	67	1	929	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		1009	-0-	1009	1009	68	1	941	3	Y	-0-					1
*02	DLQ G-10		937	-0-	937	1946	64	1	872	3	Y	1	1	1			1
							1	9									
03	1800	N	1006	-0-	-794	1152	69	1	936	3	Y	1	1	1			1
							1	9									
*04	2119	N	967	-0-	-1152	-0-	68	1	898	3	Y	1	1	1	1	8	-0-
							1	9									

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3299	-0-	-61	-0-	159	1	3136	3	N	4	8	1			11
							4	9									
12	3503	X	3294	-0-	-209	-0-	160	1	3121	3	N	12	9	1			14
							13	9									
01	DLQ G-10		3236	-0-	3236	3236	160	1	3073	3	N	3					17
							3	9									
02	DLQ G-10		2915	-0-	2915	6151	149	1	2760	3	N	5	9	1			13
							6	9									
03	9248	X	3097	-0-	-6151	-0-	165	1	2930	3	N	2					15
							2	9									
*04	2910	X	2910	-0-	-0-	-0-	161	1	2748	3	N	1	1	8			15
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
01	DLQ G-10		71	-0-	71	71	5	1	66	3	Y	-0-					-0-
02	DLQ G-10		68	-0-	68	139	5	1	63	3	Y	-0-					-0-
03	210	N	71	-0-	-139	-0-	5	1	66	3	Y	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

11	3564	X	3564	-0-	-0-	-0-	172	1	3388	3	N	4	10	1			12
							4	9									
12	3627	X	3367	-0-	-260	-0-	164	1	3189	3	N	13	10	1			15
							14	9									
01	DLQ G-10		3356	-0-	3356	3356	166	1	3187	3	N	3					18
							3	9									
02	DLQ G-10		3102	-0-	3102	6458	159	1	2937	3	N	5	10	1			13
							6	9									
03	9750	X	3292	-0-	-6458	-0-	175	1	3114	3	N	3					16
							3	9									
*04	3162	X	3162	-0-	-0-	-0-	175	1	2986	3	N	1					17
							1	9									

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

11	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

11	1420	N	1420	-0-	-0-	-0-	88	1	1332	3	N	-0-					-0-
12	1325	N	1325	-0-	-0-	-0-	84	1	1241	3	N	-0-					-0-
01	1129	N	1129	-0-	-0-	-0-	76	1	1053	3	N	-0-					-0-
02	1241	N	1241	-0-	-0-	-0-	82	1	1159	3	N	-0-					-0-
03	1198	N	1198	-0-	-0-	-0-	84	1	1114	3	N	-0-					-0-
*04	1156	N	1156	-0-	-0-	-0-	83	1	1073	3	N	-0-					-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

11	3030	X	2811	-0-	-219	-0-	181	1	2621	2	N	8					61
							9	9									
12	3038	X	2932	-0-	-106	-0-	192	1	2720	2	N	18					79
							20	9									
01	DLQ G-10		2898	-0-	2898	2898	215	1	2674	2	N	8					87
							9	9									
02	DLQ G-10		2409	-0-	2409	5307	200	1	2203	2	N	5					92
							6	9									
03	7978	X	2671	-0-	-5307	-0-	175	1	2496	2	N	-0-					92
*04	2575	X	2575	-0-	-0-	-0-	160	1	2415	2	N	-0-					92

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

11	870	N	870	-0-	-0-	-0-	54	1	816	3	N	-0-					-0-
12	885	N	885	-0-	-0-	-0-	56	1	829	3	N	-0-					-0-
01	851	N	851	-0-	-0-	-0-	57	1	794	3	N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	51	1	714	3	N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	56	1	737	3	N	-0-					-0-
*04	763	N	763	-0-	-0-	-0-	55	1	708	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

11	1016	N	1016	-0-	-0-	-0-	85	1	921	3	N	9	8	1			14
							10	9									
12	1028	N	1028	-0-	-0-	-0-	83	1	945	3	N	-0-					14
01	DLQ G-10		1031	-0-	1031	1031	86	1	935	3	N	9	8	1			15
							10	9									
02	DLQ G-10		972	-0-	972	2003	90	1	870	3	N	11	15	1			11
							12	9									
*03	1800	N	984	-0-	-816	1187	91	1	874	3	N	17	13	8			15
							19	9									
*04	2153	N	966	-0-	-1187	-0-	93	1	870	3	N	3	7	1			11
							3	9									

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

11	492	N	492	-0-	-0-	-0-	492	3			N	-0-					1
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					1
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					1
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					1
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					1
*04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	N	727	-0-	-0-	-0-	727	3			N	-0-					1
12	689	N	689	-0-	-0-	-0-	689	3			N	-0-					1
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					1
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					1
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					1
*04	574	N	574	-0-	-0-	-0-	574	3			N	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					8
12	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					8
01	DLQ G-10		47	-0-	47	47	2	1	45	3	N	-0-					8
02	DLQ G-10		44	-0-	44	91	2	1	42	3	N	-0-					8
03	135	N	44	-0-	-91	-0-	2	1	42	3	N	-0-	6	1			2
*04	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					2

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	38	1	428	2	Y	2					3
							2	9									
12	193	N	193	-0-	-0-	-0-	15	1	175	2	Y	3	1	8			5
							3	9									
*01	DLQ G-10		74	-0-	74	74	6	1	68	2	Y	-0-	5	1			-0-
02	DLQ G-10		169	-0-	169	243	13	1	155	2	Y	1					1
							1	9									
03	404	N	161	-0-	-243	-0-	12	1	147	2	Y	2					3
							2	9									
*04	140	N	140	-0-	-0-	-0-	11	1	128	2	Y	1	3	1			1
							1	9									

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	55	1	632	2	Y	3					3
							3	9									
12	677	N	677	-0-	-0-	-0-	54	1	619	2	Y	4	2	8			5
							4	9									
01	DLQ G-10		685	-0-	685	685	53	1	631	2	Y	1	5	1			1
							1	9									
02	DLQ G-10		636	-0-	636	1321	49	1	586	2	Y	1					2
							1	9									
03	1980	N	659	-0-	-1321	-0-	51	1	605	2	Y	3					5
							3	9									
*04	541	N	541	-0-	-0-	-0-	43	1	496	2	Y	2	5	1			2
							2	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0-	-0-	30	1	591	3	N	-0-					20
12	650	N	650	-0-	-0-	-0-	32	1	618	3	N	-0-					20
01	DLQ G-10		613	-0-	613	613	30	1	583	3	N	-0-					20
02	DLQ G-10		538	-0-	538	1151	28	1	510	3	N	-0-					20
03	1727	N	576	-0-	-1151	-0-	31	1	545	3	N	-0-	16	1			4
*04	451	N	451	-0-	-0-	-0-	25	1	426	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					1
12	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					1
01	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					1
02	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					1
03	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					1
*04	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

11	282	N	282	-0-	-0-	-0-	23	1	257	2	Y	2					2
							2	9									
12	77	N	77	-0-	-0-	-0-	6	1	71	2	Y	-0-					2
01	DLQ G-10		182	-0-	182	182	14	1	168	2	Y	-0-	2	1			-0-
02	DLQ G-10		185	-0-	185	367	14	1	170	2	Y	1					1
							1	9									
03	456	N	89	-0-	-367	-0-	7	1	81	2	Y	1					2
							1	9									
*04	184	N	184	-0-	-0-	-0-	15	1	168	2	Y	1	2	1			1
							1	9									

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

11	410	N	410	-0-	-0-	-0-	33	1	375	2	Y	2					2
							2	9									
12	412	N	412	-0-	-0-	-0-	33	1	378	2	Y	1					3
							1	9									
01	DLQ G-10		361	-0-	361	361	28	1	333	2	Y	-0-	3	1			-0-
02	DLQ G-10		332	-0-	332	693	26	1	305	2	Y	1					1
							1	9									
03	1044	N	351	-0-	-693	-0-	27	1	322	2	Y	2					3
							2	9									
*04	239	N	239	-0-	-0-	-0-	19	1	220	2	Y	-0-	2	1			1

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-	1	1			-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
01	DLQ G-10		65	-0-	65	65	3	1	62	3	Y	-0-					-0-
02	DLQ G-10		57	-0-	57	122	3	1	54	3	Y	-0-					-0-
03	182	N	60	-0-	-122	-0-	3	1	57	3	Y	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

11	2940	X	2905	-0-	-35	-0-	2905	3			N	-0-					2
12	3007	X	2892	-0-	-115	-0-	2892	3			N	-0-					2
01	DLQ G-10		2935	-0-	2935	2935	2935	3			N	-0-					2
02	DLQ G-10		2654	-0-	2654	5589	2654	3			N	-0-					2
03	8379	X	2790	-0-	-5589	-0-	2790	3			N	-0-					2
*04	2646	X	2646	-0-	-0-	-0-	2646	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0-	-0-	29	1	454	3	Y	3	2	1			2
							3	9									
12	595	N	595	-0-	-0-	-0-	36	1	557	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		529	-0-	529	529	31	1	495	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		488	-0-	488	1017	30	1	456	3	Y	2	2	1			2
							2	9									
03	1566	N	549	-0-	-1017	-0-	34	1	513	3	Y	2	2	1			2
							2	9									
*04	496	N	496	-0-	-0-	-0-	31	1	463	3	Y	2	2	1			2
							2	9									

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1642	N	1642	-0-	-0-	-0-	88	1	1544	3	Y	9	10	1			8
							10	9									
12	1697	N	1697	-0-	-0-	-0-	88	1	1600	3	Y	8	10	1			6
							9	9									
01	DLQ G-10		1621	-0-	1621	1621	85	1	1532	3	Y	4	3	1			7
							4	9									
02	DLQ G-10		1277	-0-	1277	2898	68	1	1205	3	Y	4	6	1			5
							4	9									
03	1700	N	1657	-0-	-43	2855	85	1	1561	3	Y	10	9	1			6
							11	9									
*04	3000	N	1567	-0-	-1433	1422	81	1	1475	3	Y	10	10	1			6
							11	9									

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	23	1	352	3	N	1					2
							1	9									
12	385	N	385	-0-	-0-	-0-	25	1	360	3	N	-0-					2
*01	DLQ G-10		370	-0-	370	370	27	1	343	3	N	-0-	2	1			-0-
*02	DLQ G-10		354	-0-	354	724	25	1	328	3	N	1					1
							1	9									
*03	1118	N	394	-0-	-724	-0-	27	1	366	3	N	1					2
							1	9									
*04	355	N	355	-0-	-0-	-0-	24	1	331	3	N	-0-	2	1			-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
01	DLQ G-10		175	-0-	175	175	11	1	164	3	N	-0-					-0-
02	DLQ G-10		144	-0-	144	319	9	1	135	3	N	-0-					-0-
03	472	N	153	-0-	-319	-0-	9	1	144	3	N	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	757	X	757	-0-	-0-	-0-	36	1	713	3	N	7	3	1			6
							8	9									
12	598	X	598	-0-	-0-	-0-	29	1	566	3	N	3	4	1			5
							3	9									
01	DLQ G-10		535	-0-	535	535	26	1	505	3	N	4	4	1			5
							4	9									
02	DLQ G-10		500	-0-	500	1035	26	1	471	3	N	3	2	1			6
							3	9									
03	1578	X	543	-0-	-1035	-0-	29	1	511	3	N	3	4	1			5
							3	9									
*04	535	X	535	-0-	-0-	-0-	29	1	500	3	N	5	4	1	1	8	5
							6	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	3	3	1	9	N	1	1	8			-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	238	-0-	-32	-0-	11	1	225	3	N	2	1	1			2
							2	9									
12	235	X	235	-0-	-0-	-0-	13	1	221	3	N	1	2	1			1
							1	9									
01	DLQ G-10		236	-0-	236	236	12	1	222	3	N	2	2	1			1
							2	9									
02	DLQ G-10		262	-0-	262	498	13	1	245	3	N	4	3	1			2
							4	9									
03	724	X	226	-0-	-498	-0-	12	1	212	3	N	2	2	1			2
							2	9									
*04	191	X	191	-0-	-0-	-0-	10	1	179	3	N	2	2	1			2
							2	9									

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-	8	1			7
12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-	4	1			3
01	DLQ G-10		53	-0-	53	53	3	1	50	3	N	-0-	2	1			1
02	DLQ G-10		30	-0-	30	83	2	1	28	3	N	-0-					1
03	110	N	27	-0-	-83	-0-	1	1	26	3	N	-0-	1	1			-0-
*04	9	N	9	-0-	-0-	-0-	1	3	8	9	N	7					7

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1616	-0-	-4	-0-	87	1	1516	3	N	12					222
							13	9									
12	1690	X	1690	-0-	-0-	-0-	88	1	1602	3	N	-0-					222
01	DLQ G-10		1536	-0-	1536	1536	80	1	1444	3	N	11	1	8			232
							12	9									
*02	DLQ G-10		1898	-0-	1898	3434	101	1	1782	3	N	14	1	8			245
							15	9									
*03	4949	X	1515	-0-	-3434	-0-	78	1	1420	3	N	15	7	8			253
							17	9									
*04	1242	X	1242	-0-	-0-	-0-	65	1	1175	3	N	2	158	1	1	8	96
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2797	-0-	-563	-0-	151	1	2646	3	Y	-0-					201
12	3379	X	2922	-0-	-457	-0-	152	1	2770	3	Y	-0-					201
01	DLQ G-10		2810	-0-	2810	2810	146	1	2618	3	Y	42					243
							46	9									
02	DLQ G-10		2794	-0-	2794	5604	147	1	2605	3	Y	38					281
							42	9									
03	8441	X	2837	-0-	-5604	-0-	147	1	2690	3	Y	-0-					281
*04	2577	X	2577	-0-	-0-	-0-	133	1	2418	3	Y	24	1	8			304
							26	9									

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1194	-0-	-1236	-0-	65	1	1129	3	Y	-0-					163
12	2325	X	1282	-0-	-1043	-0-	67	1	1215	3	Y	-0-					163
01	DLQ G-10		1308	-0-	1308	1308	69	1	1239	3	Y	-0-					163
02	DLQ G-10		1240	-0-	1240	2548	66	1	1168	3	Y	5					168
							6	9									
03	3943	X	1395	-0-	-2548	-0-	72	1	1323	3	Y	-0-					168
*04	1226	X	1226	-0-	-0-	-0-	64	1	1162	3	Y	-0-					168

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	896	N	896	-0-	-0-	-0-	43	1	843	3	N	9	7	1			10
							10	9									
12	892	N	892	-0-	-0-	-0-	43	1	842	3	N	6	7	1			9
							7	9									
01	DLQ G-10		905	-0-	905	905	45	1	853	3	N	6	7	1			8
							7	9									
*02	DLQ G-10		857	-0-	857	1762	44	1	807	3	N	5	4	1			9
							6	9									
03	1700	N	885	-0-	-815	947	47	1	831	3	N	6	7	1			8
							7	9									
*04	1824	N	877	-0-	-947	-0-	48	1	821	3	N	7	7	1			8
							8	9									

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	5	1	83	3	Y	1	1	1			1
							1	9									
12	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-	1	1			-0-
01	DLQ G-10		73	-0-	73	73	4	1	69	3	Y	-0-					-0-
02	DLQ G-10		67	-0-	67	140	4	1	63	3	Y	-0-					-0-
03	218	N	78	-0-	-140	-0-	4	1	73	3	Y	1	1	1			-0-
							1	9									
*04	63	N	63	-0-	-0-	-0-	3	1	59	3	Y	1	1	1			-0-
							1	9									

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1088	N	1088	-0-	-0-	-0-	59	1	1029	3	N	-0-					-0-
12	1047	N	1047	-0-	-0-	-0-	54	1	993	3	N	-0-					-0-
01	1114	N	1114	-0-	-0-	-0-	59	1	1055	3	N	-0-					-0-
02	1080	N	1080	-0-	-0-	-0-	58	1	1022	3	N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	59	1	1071	3	N	-0-					-0-
*04	1093	N	1093	-0-	-0-	-0-	57	1	1036	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

11	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
01	DLQ G-10		298	-0-	298	298	18	1	280	3	N	-0-					-0-
02	DLQ G-10		242	-0-	242	540	15	1	227	3	N	-0-					-0-
03	843	N	303	-0-	-540	-0-	18	1	284	3	N	1	1	1			-0-
							1	9									
*04	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					1
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					1
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					1
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					1
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					1
*04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

11	862	N	862	-0-	-0-	-0-	73	1	783	3	N	5	5	1			10
							6	9									
12	901	N	901	-0-	-0-	-0-	73	1	828	3	N	-0-					10
01	DLQ G-10		927	-0-	927	927	77	1	842	3	N	7	6	1			11
							8	9									
02	DLQ G-10		798	-0-	798	1725	74	1	715	3	N	8	11	1			8
							9	9									
*03	2402	N	677	-0-	-1725	-0-	63	1	602	3	N	11	8	8			11
							12	9									
*04	658	N	658	-0-	-0-	-0-	63	1	593	3	N	2	5	1			8
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	50	1	543	3	N	5	5	1			9
							6	9									
12	697	N	697	-0-	-0-	-0-	56	1	641	3	N	-0-					9
01	DLQ G-10		329	-0-	329	329	28	1	301	3	N	-0-	3	1			6
02	DLQ G-10		280	-0-	280	609	26	1	245	3	N	8	8	1			6
							9	9									
*03	915	N	306	-0-	-609	-0-	29	1	274	3	N	3	3	8			6
							3	9									
*04	419	N	419	-0-	-0-	-0-	40	1	378	3	N	1	3	1			4
							1	9									

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-	1	1			-0-
12	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	8	1	137	3	N	1	1	1			-0-
							1	9									
02	138	N	138	-0-	-0-	-0-	8	1	129	3	N	1					1
							1	9									
03	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					1
*04	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					1

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					5
12	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					5
01	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					5
02	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					5
03	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-	4	1			1
*04	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					1

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1946	-0-	-34	-0-	93	1	1834	3	N	17	12	1			13
							19	9									
12	2077	X	1548	-0-	-529	-0-	85	1	1451	3	N	11	14	1			10
							12	9									
01	DLQ G-10		1338	-0-	1338	1338	67	1	1256	3	N	14	15	1			9
							15	9									
02	DLQ G-10		1220	-0-	1220	2558	62	1	1144	3	N	13	14	1			8
							14	9									
03	3856	X	1298	-0-	-2558	-0-	70	1	1213	3	N	14	8	1	2	8	12
							15	9									
*04	1240	X	1240	-0-	-0-	-0-	66	1	1163	3	N	10	13	1			9
							11	9									

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2966	X	2966	-0-	-0-	-0-	142	1	2798	3	N	24	19	1			20
							26	9									
12	2976	X	2883	-0-	-93	-0-	158	1	2702	3	N	21	23	1	1	8	17
							23	9									
01	DLQ G-10		2925	-0-	2925	2925	147	1	2744	3	N	31	28	1	2	8	18
							34	9									
02	DLQ G-10		2897	-0-	2897	5822	148	1	2714	3	N	32	31	1			19
							35	9									
03	7303	X	1481	-0-	-5822	-0-	80	1	1386	3	N	14	15	1	1	8	17
							15	9									
*04	1365	X	1365	-0-	-0-	-0-	73	1	1278	3	N	13	19	1	1	8	10
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	35	1	605	3	Y	-0-					151
12	646	N	646	-0-	-0-	-0-	34	1	612	3	Y	-0-					151
01	DLQ G-10		705	-0-	705	705	37	1	668	3	Y	-0-					151
02	DLQ G-10		632	-0-	632	1337	34	1	598	3	Y	-0-					151
03	2039	N	702	-0-	-1337	-0-	36	1	666	3	Y	-0-					151
*04	878	N	878	-0-	-0-	-0-	46	1	826	3	Y	5					156
							6	9									

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

11	150	N	150	-0-	-0-	-0-	7	1	140	3	N	3	2	1			3
							3	9									
12	141	N	141	-0-	-0-	-0-	7	1	133	3	N	1	2	1			2
							1	9									
01	DLQ G-10		90	-0-	90	90	4	1	84	3	N	2	2	1			2
							2	9									
02	DLQ G-10		270	-0-	270	360	14	1	254	3	N	2	1	1			3
							2	9									
03	691	N	331	-0-	-360	-0-	18	1	309	3	N	4	3	1			4
							4	9									
*04	211	N	211	-0-	-0-	-0-	11	1	197	3	N	3	3	1			4
							3	9									

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

11	460	N	460	-0-	-0-	-0-	39	1	417	3	N	4	4	1			7
							4	9									
12	472	N	472	-0-	-0-	-0-	38	1	434	3	N	-0-					7
01	DLQ G-10		479	-0-	479	479	40	1	435	3	N	4	4	1			7
							4	9									
02	DLQ G-10		458	-0-	458	937	42	1	408	3	N	7	8	1			6
							8	9									
*03	1336	N	399	-0-	-937	-0-	37	1	353	3	N	8	6	8			8
							9	9									
*04	296	N	296	-0-	-0-	-0-	28	1	267	3	N	1	4	1			5
							1	9									

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					1
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					1
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					1
02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					1
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					1
*04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	837	N	837	-0-	-0-	-0-	71	1	760	3	N	5	5	1			9
							6	9									
12	821	N	821	-0-	-0-	-0-	66	1	755	3	N	-0-					9
01	DLQ G-10		871	-0-	871	871	73	1	792	3	N	5	5	1			9
							6	9									
02	DLQ G-10		849	-0-	849	1720	79	1	762	3	N	7	9	1			7
							8	9									
*03	2500	N	885	-0-	-1615	105	83	1	791	3	N	10	8	8			9
							11	9									
*04	949	N	844	-0-	-105	-0-	81	1	760	3	N	3	5	1			7
							3	9									

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	16	1	323	3	N	1	2	1			1
							1	9									
12	343	N	343	-0-	-0-	-0-	18	1	324	3	N	1	1	1			1
							1	9									
01	350	N	350	-0-	-0-	-0-	19	1	329	3	N	2	2	1			1
							2	9									
02	332	N	332	-0-	-0-	-0-	18	1	312	3	N	2	1	1			2
							2	9									
03	366	N	366	-0-	-0-	-0-	21	1	344	3	N	1	1	1			2
							1	9									
*04	374	N	374	-0-	-0-	-0-	20	1	353	3	N	1	1	1			2
							1	9									

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0-	-0-	65	1	698	3	N	6	5	1			10
							7	9									
12	785	N	785	-0-	-0-	-0-	63	1	722	3	N	-0-					10
01	DLQ G-10		777	-0-	777	777	65	1	708	3	N	4	5	1			9
							4	9									
02	DLQ G-10		725	-0-	725	1502	67	1	647	3	N	10	11	1			8
							11	9									
*03	1800	N	693	-0-	-1107	395	64	1	615	3	N	13	10	8			11
							14	9									
*04	985	N	590	-0-	-395	-0-	57	1	531	3	N	2	5	1			8
							2	9									

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1167	N	1167	-0-	-0-	-0-	98	1	1056	3	N	12	10	1			18
							13	9									
12	1151	N	1151	-0-	-0-	-0-	93	1	1058	3	N	-0-					18
01	DLQ G-10		1172	-0-	1172	1172	97	1	1064	3	N	10	10	1			18
							11	9									
02	DLQ G-10		749	-0-	749	1921	70	1	672	3	N	6	14	1			10
							7	9									
*03	1700	N	1195	-0-	-505	1416	111	1	1062	3	N	20	15	8			15
							22	9									
*04	2417	N	1001	-0-	-1416	-0-	96	1	901	3	N	4	8	1			11
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	19	1	340	3	Y	2	2	1			2
							2	9									
12	374	N	374	-0-	-0-	-0-	19	1	354	3	Y	1	2	1			1
							1	9									
01	DLQ G-10		360	-0-	360	360	19	1	339	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		319	-0-	319	679	17	1	302	3	Y	-0-	1	1			1
03	1023	N	344	-0-	-679	-0-	18	1	324	3	Y	2	2	1			1
							2	9									
*04	319	N	319	-0-	-0-	-0-	17	1	300	3	Y	2	2	1			1
							2	9									

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		16	-0-	16	16	1	1	15	2	Y	-0-					-0-
02	DLQ G-10		16	-0-	16	32	1	1	15	2	Y	-0-					-0-
03	32	N	-0-	-0-	-32	-0-					Y	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	9	1	179	3	N	1	1	1			1
							1	9									
12	196	N	196	-0-	-0-	-0-	10	1	185	3	N	1	1	1			1
							1	9									
01	195	N	195	-0-	-0-	-0-	10	1	184	3	N	1	1	1			1
							1	9									
02	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					1
03	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					1
*04	192	N	192	-0-	-0-	-0-	10	1	181	3	N	1	1	1			1
							1	9									

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	10	1	117	2	Y	1					1
							1	9									
12	128	N	128	-0-	-0-	-0-	10	1	118	2	Y	-0-					1
01	DLQ G-10		124	-0-	124	124	10	1	114	2	Y	-0-	1	1			-0-
02	DLQ G-10		123	-0-	123	247	10	1	113	2	Y	-0-					-0-
03	368	N	121	-0-	-247	-0-	9	1	111	2	Y	1					1
							1	9									
*04	109	N	109	-0-	-0-	-0-	9	1	100	2	Y	-0-	1	1			-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1054	N	1054	-0-	-0-	-0-	89	1	954	3	N	10	9	1			16
							11	9									
12	1066	N	1066	-0-	-0-	-0-	86	1	980	3	N	-0-					16
01	DLQ G-10		1071	-0-	1071	1071	89	1	972	3	N	9	9	1			16
							10	9									
02	DLQ G-10		991	-0-	991	2062	92	1	886	3	N	12	16	1			12
							13	9									
*03	1700	N	1010	-0-	-690	1372	94	1	896	3	N	18	14	8			16
							20	9									
*04	2352	N	980	-0-	-1372	-0-	94	1	882	3	N	4	8	1			12
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	46	1	530	2	Y	3					3
							3	9									
12	531	N	531	-0-	-0-	-0-	42	1	487	2	Y	2					5
							2	9									
01	DLQ G-10		608	-0-	608	608	47	1	560	2	Y	1	5	1			1
							1	9									
02	DLQ G-10		559	-0-	559	1167	43	1	515	2	Y	1					2
							1	9									
03	1600	N	582	-0-	-1018	149	45	1	533	2	Y	4					6
							4	9									
*04	715	N	566	-0-	-149	-0-	45	1	519	2	Y	2	5	1			3
							2	9									

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	7389	-0-	-21	-0-	421	1	6968	3	N	-0-					69
12	7657	X	7371	-0-	-286	-0-	437	1	6881	3	N	48	62	1	24	8	31
							53	9									
01	DLQ G-10		7424	-0-	7424	7424	424	1	6983	3	N	15					46
							17	9									
02	DLQ G-10		6762	-0-	6762	14186	347	1	6390	3	N	23					69
							25	9									
03	21390	X	7204	-0-	-14186	-0-	386	1	6816	3	N	2					71
							2	9									
*04	7144	X	7144	-0-	-0-	-0-	371	1	6773	3	N	-0-					71

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	36	1	601	3	N	-0-					7
12	716	N	716	-0-	-0-	-0-	42	1	666	3	N	7	7	1	3	8	4
							8	9									
01	681	N	681	-0-	-0-	-0-	39	1	640	3	N	2					6
							2	9									
02	639	N	639	-0-	-0-	-0-	33	1	604	3	N	2					8
							2	9									
03	625	N	625	-0-	-0-	-0-	33	1	591	3	N	1					9
							1	9									
*04	589	N	589	-0-	-0-	-0-	31	1	558	3	N	-0-					9

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0-	-0-	46	1	806	3	Y	-0-					68
12	750	N	750	-0-	-0-	-0-	39	1	711	3	Y	-0-					68
01	DLQ G-10		775	-0-	775	775	40	1	721	3	Y	13					81
							14	9									
02	DLQ G-10		702	-0-	702	1477	38	1	664	3	Y	-0-					81
03	2214	N	737	-0-	-1477	-0-	38	1	699	3	Y	-0-					81
*04	677	N	677	-0-	-0-	-0-	35	1	642	3	Y	-0-					81

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	5039	-0-	-1261	-0-	243	1	4788	3	N	7	18	1			22
							8	9									
12	6541	X	5228	-0-	-1313	-0-	254	1	4950	3	N	22	17	1	1	8	26
							24	9									
01	DLQ G-10		5064	-0-	5064	5064	250	1	4810	3	N	4					30
							4	9									
02	DLQ G-10		2935	-0-	2935	7999	150	1	2781	3	N	4	16	1			18
							4	9									
03	13125	X	5126	-0-	-7999	-0-	273	1	4847	3	N	5					23
							6	9									
*04	4648	X	4648	-0-	-0-	-0-	258	1	4384	3	N	5	4	8			24
							6	9									

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25350	X	21028	-0-	-4322	-0-	1015	1	19983	3	N	27	73	1			91
							30	9									
12	26350	X	19483	-0-	-6867	-0-	946	1	18440	3	N	88	70	1	4	8	105
							97	9									
01	DLQ G-10		21221	-0-	21221	21221	1049	1	20147	3	N	23	1	8			127
							25	9									
02	DLQ G-10		19726	-0-	19726	40947	1009	1	18676	3	N	37	69	1	2	8	93
							41	9									
03	61663	X	20716	-0-	-40947	-0-	1104	1	19589	3	N	21	1	8			113
							23	9									
*04	19973	X	19973	-0-	-0-	-0-	1107	1	18837	3	N	26	23	8			116
							29	9									

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1094	N	1094	-0-	-0-	-0-	18	1	1072	3	N	4					38
							4	9									
12	1113	N	1113	-0-	-0-	-0-	28	1	1084	3	N	1	22	1			17
							1	9									
01	1159	N	1159	-0-	-0-	-0-	31	1	1118	3	N	9	1	8			25
							10	9									
02	1149	N	1149	-0-	-0-	-0-	35	1	1114	3	N	-0-					25
03	1300	N	1300	-0-	-0-	-0-	35	1	1265	3	N	-0-	17	1			8
*04	1601	N	1601	-0-	-0-	-0-	36	1	1551	3	N	13	2	8			19
							14	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	909	N	909	-0-	-0-	-0-	59	1 3 9	847	3	N	3	2	1			6
12	815	N	815	-0-	-0-	-0-	53	1	762	3	N	-0-	2	1			4
01	DLQ G-10		830	-0-	830	830	53	1 4 9	773	3	N	4	2	1			6
*02	DLQ G-10		766	-0-	766	1596	50	1 4 9	712	3	N	4	5	1			5
03	2401	N	805	-0-	-1596	-0-	54	1 4 9	747	3	N	4	5	1			4
*04	755	N	755	-0-	-0-	-0-	50	1 6 9	699	3	N	5	5	1	1	8	3

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	43	1 2 9	489	2	Y	2					2
12	667	N	667	-0-	-0-	-0-	53	1 6 9	608	2	Y	5	2	8			5
01	DLQ G-10		704	-0-	704	704	54	1 1 9	649	2	Y	1	5	1			1
02	DLQ G-10		634	-0-	634	1338	49	1 1 9	584	2	Y	1					2
03	1600	N	678	-0-	-922	416	53	1 4 9	621	2	Y	4					6
*04	1063	N	647	-0-	-416	-0-	51	1 3 9	593	2	Y	3	6	1			3

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	N	734	-0-	-0-	-0-	32	1 3 9	699	3	Y	3	3	1			2
12	712	N	712	-0-	-0-	-0-	30	1 4 9	678	3	Y	4	3	1			3
01	DLQ G-10		674	-0-	674	674	28	1 3 9	643	3	Y	3	4	1			2
02	DLQ G-10		626	-0-	626	1300	27	1 4 9	595	3	Y	4	3	1			3
03	1949	N	649	-0-	-1300	-0-	28	1 2 9	619	3	Y	2	3	1			2
*04	608	N	608	-0-	-0-	-0-	27	1 3 9	578	3	Y	3	3	1			2

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					2
12	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					2
01	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					2
02	981	N	981	-0-	-0-	-0-	981	3			N	-0-					2
03	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					2
*04	963	N	963	-0-	-0-	-0-	963	3			N	-0-					2

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					1
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					1
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					1
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					1
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					1
*04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1040	N	1040	-0-	-0-	-0-	50	1 2 9	988	3	N	2	2	1			3
12	1074	N	1074	-0-	-0-	-0-	53	1 2 9	1019	3	N	2	2	1			3
01	DLQ G-10		1094	-0-	1094	1094	52	1 1 9	1041	3	N	1	2	1			2
02	DLQ G-10		1016	-0-	1016	2110	50	1 2 9	964	3	N	2	2	1			2
03	2500	N	1079	-0-	-1421	689	53	1 3 9	1023	3	N	3	2	1			3
*04	1721	N	1032	-0-	-689	-0-	51	1 2 9	979	3	N	2	4	1			1

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

11	1488	N	1488	-0-	-0-	-0-	97	1	1391	3	N	-0-					2
12	1679	N	1679	-0-	-0-	-0-	114	1 1 9	1564	3	N	1	2	1			1
01	1694	N	1694	-0-	-0-	-0-	114	1 1 9	1579	3	N	1					2
02	1576	N	1576	-0-	-0-	-0-	107	1 1 9	1468	3	N	1	2	1			1
03	1666	N	1666	-0-	-0-	-0-	114	1 2 9	1550	3	N	2	2	1			1
*04	1570	N	1570	-0-	-0-	-0-	110	1 1 9	1459	3	N	1	1	1	1	8	-0-

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

11	255	N	255	-0-	-0-	-0-	15	1 1 9	239	3	Y	1	1	1			1
12	205	N	205	-0-	-0-	-0-	12	1 1 9	192	3	Y	1	1	1			1
01	DLQ G-10		195	-0-	195	195	12	1 1 9	182	3	Y	1	1	1			1
02	DLQ G-10		47	-0-	47	242	3	1	44	3	Y	-0-	1	1			-0-
03	242	N	-0-	-0-	-242	-0-					Y	-0-					-0-
*04	348	N	348	-0-	-0-	-0-	22	1 2 9	324	3	Y	2	1	1			1

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	919	N	919	-0-	-0-	-0-	67	1	849	3	N	3					3
							3	9									
12	755	N	755	-0-	-0-	-0-	56	1	699	3	N	-0-					3
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					3
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					3
03	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-	3	1			-0-
*04	1103	N	1103	-0-	-0-	-0-	85	1	1017	3	N	1					1
							1	9									

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	862	N	862	-0-	-0-	-0-	42	1	820	3	N	-0-	2	1			3
12	827	N	827	-0-	-0-	-0-	40	1	785	3	N	2	2	1			3
							2	9									
01	DLQ G-10		734	-0-	734	734	36	1	697	3	N	1					4
							1	9									
02	DLQ G-10		837	-0-	837	1571	43	1	793	3	N	1	2	1			3
							1	9									
03	1700	N	850	-0-	-850	721	45	1	804	3	N	1					4
							1	9									
*04	1535	N	814	-0-	-721	-0-	45	1	769	3	N	-0-					4

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	963	N	963	-0-	-0-	-0-	70	1	891	3	Y	2	3	1			1
							2	9									
12	915	N	915	-0-	-0-	-0-	64	1	849	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		919	-0-	919	919	53	1	860	3	Y	5	3	1			3
							6	9									
02	DLQ G-10		885	-0-	885	1804	61	1	821	3	Y	3	4	1			2
							3	9									
03	2500	N	918	-0-	-1582	222	67	1	845	3	Y	5	3	1	1	8	3
							6	9									
*04	1098	N	876	-0-	-222	-0-	90	1	784	3	Y	2	5	1			-0-
							2	9									

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1994	N	1994	-0-	-0-	-0-	96	1	1896	3	N	2	6	1			8
							2	9									
12	1858	N	1858	-0-	-0-	-0-	90	1	1762	3	N	5	5	1			8
							6	9									
01	DLQ G-10		2061	-0-	2061	2061	102	1	1957	3	N	2					10
							2	9									
02	DLQ G-10		1785	-0-	1785	3846	91	1	1690	3	N	4	6	1			8
							4	9									
03	1600	N	1675	-0-	75	3921	89	1	1585	3	N	1					9
							1	9									
*04	3000	N	1607	-0-	-1393	2528	89	1	1518	3	N	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	836	N	836	-0-	-0-	-0-	45	1	791	3	N	-0-			187
12	880	N	880	-0-	-0-	-0-	46	1	834	3	N	-0-			187
01	863	N	863	-0-	-0-	-0-	45	1	806	3	N	11			198
							12	9							
02	810	N	810	-0-	-0-	-0-	43	1	759	3	N	7			205
							8	9							
03	798	N	798	-0-	-0-	-0-	41	1	751	3	N	5			210
							6	9							
*04	673	N	673	-0-	-0-	-0-	35	1	636	3	N	2			212
							2	9							

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

11	1267	N	1267	-0-	-0-	-0-	136	1	1131	3	Y	-0-			-0-
12	1563	N	1563	-0-	-0-	-0-	164	1	1399	3	Y	-0-			-0-
01	DLQ G-10		1217	-0-	1217	1217	134	1	1083	3	Y	-0-			-0-
02	DLQ G-10		784	-0-	784	2001	91	1	693	3	Y	-0-			-0-
03	2500	N	1261	-0-	-1239	762	153	1	1108	3	Y	-0-			-0-
*04	1545	N	783	-0-	-762	-0-	96	1	687	3	Y	-0-			-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

11	14B2 EXT		-0-	-0-	-0-	189					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	189					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	189					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	189					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	189					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	189					N	-0-			-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1330	N	1330	-0-	-0-	-0-	78	1	1252	3	N	-0-			1
12	1200	N	1200	-0-	-0-	-0-	71	1	1128	3	N	1	1	1	1
							1	9							
01	1160	N	1160	-0-	-0-	-0-	70	1	1090	3	N	-0-			1
02	1024	N	1024	-0-	-0-	-0-	63	1	961	3	N	-0-			1
03	956	N	956	-0-	-0-	-0-	58	1	897	3	N	1	2	1	-0-
							1	9							
*04	1330	N	1330	-0-	-0-	-0-	83	1	1246	3	N	1			1
							1	9							

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1503	N	1503	-0-	-0-	-0-	88	1	1414	3	N	1	1	1	1
							1	9							
12	1656	N	1656	-0-	-0-	-0-	98	1	1557	3	N	1	1	1	1
							1	9							
01	DLQ G-10		1705	-0-	1705	1705	103	1	1601	3	N	1	1	1	1
							1	9							
02	DLQ G-10		1566	-0-	1566	3271	97	1	1468	3	N	1			2
							1	9							
03	1800	N	1655	-0-	-145	3126	100	1	1553	3	N	2	3	1	1
							2	9							
*04	3000	N	1565	-0-	-1435	1691	97	1	1468	3	N	-0-			1

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-			-0-
12	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
01	DLQ G-10		65	-0-	65	65	4	1	61	3	N	-0-			-0-
02	DLQ G-10		60	-0-	60	125	4	1	56	3	N	-0-			-0-
03	187	N	62	-0-	-125	-0-	4	1	58	3	N	-0-			-0-
*04	36	N	36	-0-	-0-	-0-	2	1	33	3	N	1	1	8	-0-
							1	9							

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	941	N	941	-0-	-0-	-0-	55	1	886	3	N	-0-			1
12	1053	N	1053	-0-	-0-	-0-	62	1	990	3	N	1	1	1	1
							1	9							
01	1005	N	1005	-0-	-0-	-0-	61	1	944	3	N	-0-			1
02	912	N	912	-0-	-0-	-0-	56	1	856	3	N	-0-			1
03	960	N	960	-0-	-0-	-0-	58	1	901	3	N	1	2	1	-0-
							1	9							
*04	927	N	927	-0-	-0-	-0-	58	1	868	3	N	1			1
							1	9							

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	792	N	792	-0-	-0-	-0-	43	1	743	3	Y	5			93
							6	9							
12	827	N	827	-0-	-0-	-0-	43	1	784	3	Y	-0-			93
01	DLQ G-10		800	-0-	800	800	41	1	742	3	Y	15			108
							17	9							
02	DLQ G-10		711	-0-	711	1511	38	1	673	3	Y	-0-			116
03	2306	N	795	-0-	-1511	-0-	41	1	750	3	Y	4			120
							4	9							
*04	735	N	735	-0-	-0-	-0-	38	1	690	3	Y	6	1	8	125
							7	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	22	1	377	3	N	3					196
							3	9									
12	353	N	353	-0-	-0-	-0-	18	1	335	3	N	-0-					196
01	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					196
02	426	N	426	-0-	-0-	-0-	23	1	403	3	N	-0-					196
03	392	N	392	-0-	-0-	-0-	20	1	372	3	N	-0-					196
*04	346	N	346	-0-	-0-	-0-	18	1	326	3	N	2					198
							2	9									

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	805	N	805	-0-	-0-	-0-	107	1	697	3	Y	1					1
							1	9									
12	820	N	820	-0-	-0-	-0-	99	1	721	3	Y	-0-					1
01	DLQ G-10		805	-0-	805	805	46	1	758	3	Y	1					2
							1	9									
02	DLQ G-10		751	-0-	751	1556	43	1	708	3	Y	-0-	2	1			-0-
*03	2349	N	793	-0-	-1556	-0-	45	1	747	3	Y	1					1
							1	9									
*04	766	N	766	-0-	-0-	-0-	43	1	723	3	Y	-0-	1	1			-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	27	1	522	3	N	7	6	1			8
							8	9									
12	611	N	611	-0-	-0-	-0-	29	1	575	3	N	6	6	1			8
							7	9									
01	641	N	641	-0-	-0-	-0-	32	1	603	3	N	5	6	1			7
							6	9									
02	634	N	634	-0-	-0-	-0-	32	1	598	3	N	4	3	1			8
							4	9									
03	668	N	668	-0-	-0-	-0-	36	1	626	3	N	5	6	1			7
							6	9									
*04	631	N	631	-0-	-0-	-0-	34	1	590	3	N	6	6	1			7
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
01	DLQ G-10		59	-0-	59	59	4	1	55	3	Y	-0-					-0-
02	DLQ G-10		57	-0-	57	116	4	1	53	3	Y	-0-					-0-
03	178	N	62	-0-	-116	-0-	4	1	58	3	Y	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1165	N	1165	-0-	-0-	-0-	56	1	1109	3	N	-0-					40
12	1308	N	1308	-0-	-0-	-0-	64	1	1244	3	N	-0-					40
01	1237	N	1237	-0-	-0-	-0-	61	1	1176	3	N	-0-					40
02	1097	N	1097	-0-	-0-	-0-	56	1	1041	3	N	-0-					40
03	1170	N	1170	-0-	-0-	-0-	62	1	1108	3	N	-0-	32	1			8
*04	1030	N	1030	-0-	-0-	-0-	57	1	972	3	N	1	1	8			8
							1	9									

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	36	1	713	3	N	1	2	1			3
							1	9									
12	724	N	724	-0-	-0-	-0-	35	1	687	3	N	2	2	1			3
							2	9									
01	647	N	647	-0-	-0-	-0-	32	1	614	3	N	1					4
							1	9									
02	685	N	685	-0-	-0-	-0-	35	1	649	3	N	1	2	1			3
							1	9									
03	726	N	726	-0-	-0-	-0-	39	1	687	3	N	-0-					3
*04	577	N	577	-0-	-0-	-0-	32	1	545	3	N	-0-					3

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0-	-0-	37	1	645	3	N	6					111
							7	9									
12	714	N	714	-0-	-0-	-0-	37	1	677	3	N	-0-					111
01	698	N	698	-0-	-0-	-0-	36	1	647	3	N	14					125
							15	9									
02	573	N	573	-0-	-0-	-0-	31	1	541	3	N	1					126
							1	9									
03	657	N	657	-0-	-0-	-0-	34	1	623	3	N	-0-					126
*04	656	N	656	-0-	-0-	-0-	34	1	622	3	N	-0-					126

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0-	-0-	32	1	556	3	N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	32	1	588	3	N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	32	1	567	3	N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	32	1	560	3	N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	32	1	583	3	N	-0-					-0-
*04	594	N	594	-0-	-0-	-0-	31	1	563	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	27	1	529	3	N	6	5	1			7
							7	9									
12	558	N	558	-0-	-0-	-0-	27	1	527	3	N	4	5	1			6
							4	9									
01	583	N	583	-0-	-0-	-0-	29	1	550	3	N	4	5	1			5
							4	9									
02	551	N	551	-0-	-0-	-0-	28	1	520	3	N	3	2	1			6
							3	9									
03	577	N	577	-0-	-0-	-0-	31	1	542	3	N	4	5	1			5
							4	9									
*04	544	N	544	-0-	-0-	-0-	30	1	508	3	N	5	5	1			5
							6	9									

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	983	N	983	-0-	-0-	-0-	16	1	961	3	N	5					36
							6	9									
12	1053	N	1053	-0-	-0-	-0-	26	1	1026	3	N	1	21	1			16
							1	9									
*01	1043	N	1043	-0-	-0-	-0-	27	1	998	3	N	16	1	8			31
							18	9									
*02	741	N	741	-0-	-0-	-0-	22	1	719	3	N	-0-					31
03	402	N	402	-0-	-0-	-0-	11	1	391	3	N	-0-	21	1			10
*04	1240	N	1240	-0-	-0-	-0-	28	1	1197	3	N	14	5	8			19
							15	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
12	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
01	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
02	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
03	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
*04	1405	N	1405	-0-	-0-	-0-	1404	3	1	9	N	1	1	8			-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1512	N	1512	-0-	-0-	-0-	73	1	1438	3	N	1	4	1			5
							1	9									
12	1476	N	1476	-0-	-0-	-0-	72	1	1398	3	N	5	4	1			6
							6	9									
01	1436	N	1436	-0-	-0-	-0-	71	1	1364	3	N	1					7
							1	9									
02	1342	N	1342	-0-	-0-	-0-	69	1	1271	3	N	2	4	1			5
							2	9									
03	1403	N	1403	-0-	-0-	-0-	75	1	1327	3	N	1					6
							1	9									
*04	1316	N	1316	-0-	-0-	-0-	73	1	1242	3	N	1					7
							1	9									

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					1
12	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					1
01	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					1
02	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					1
03	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					1
*04	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1416	N	1416	-0-	-0-	-0-	68	1	1347	3	N	1	4	1			5
							1	9									
12	1347	N	1347	-0-	-0-	-0-	65	1	1276	3	N	5	4	1			6
							6	9									
01	1421	N	1421	-0-	-0-	-0-	70	1	1350	3	N	1					7
							1	9									
02	1063	N	1063	-0-	-0-	-0-	54	1	1007	3	N	2	4	1			5
							2	9									
03	1403	N	1403	-0-	-0-	-0-	75	1	1327	3	N	1					6
							1	9									
*04	1218	N	1218	-0-	-0-	-0-	68	1	1150	3	N	-0-					6

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

11	712	N	712	-0-	-0-	-0-	34	1	677	3	N	1	2	1			3
							1	9									
12	701	N	701	-0-	-0-	-0-	34	1	665	3	N	2	2	1			3
							2	9									
01	684	N	684	-0-	-0-	-0-	34	1	649	3	N	1					4
							1	9									
*02	633	N	633	-0-	-0-	-0-	32	1	600	3	N	1	2	1			3
							1	9									
03	663	N	663	-0-	-0-	-0-	35	1	628	3	N	-0-					3
*04	649	N	649	-0-	-0-	-0-	36	1	613	3	N	-0-					3

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

11	669	N	669	-0-	-0-	-0-	32	1	637	3	N	-0-	2	1			2
12	667	N	667	-0-	-0-	-0-	32	1	632	3	N	3	2	1			3
							3	9									
01	670	N	670	-0-	-0-	-0-	33	1	636	3	N	1					4
							1	9									
02	619	N	619	-0-	-0-	-0-	32	1	586	3	N	1	2	1			3
							1	9									
03	620	N	620	-0-	-0-	-0-	33	1	587	3	N	-0-					3
*04	512	N	512	-0-	-0-	-0-	28	1	484	3	N	-0-					3

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

11	285	N	285	-0-	-0-	-0-	15	1	269	3	N	1					32
							1	9									
12	294	N	294	-0-	-0-	-0-	15	1	279	3	N	-0-					32
01	290	N	290	-0-	-0-	-0-	15	1	269	3	N	5					37
							6	9									
02	259	N	259	-0-	-0-	-0-	14	1	243	3	N	2					39
							2	9									
03	279	N	279	-0-	-0-	-0-	14	1	264	3	N	1					40
							1	9									
*04	277	N	277	-0-	-0-	-0-	14	1	261	3	N	2					42
							2	9									

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1813	N	1813	-0-	-0-	-0-	87	1	1705	3	N	19	15	1			21
							21	9									
12	1800	N	1800	-0-	-0-	-0-	87	1	1696	3	N	15	16	1			20
							17	9									
01	1841	N	1841	-0-	-0-	-0-	91	1	1735	3	N	14	16	1			18
							15	9									
02	1735	N	1735	-0-	-0-	-0-	89	1	1635	3	N	10	8	1			20
							11	9									
03	1796	N	1796	-0-	-0-	-0-	96	1	1686	3	N	13	16	1			17
							14	9									
*04	1710	N	1710	-0-	-0-	-0-	93	1	1599	3	N	16	16	1			17
							18	9									

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2795	-0-	-655	-0-	134	1	2632	3	N	26	23	1			31
							29	9									
12	3627	X	3002	-0-	-625	-0-	145	1	2834	3	N	21	23	1			29
							23	9									
01	DLQ G-10		2980	-0-	2980	2980	147	1	2809	3	N	22	24	1			27
							24	9									
02	DLQ G-10		2738	-0-	2738	5718	140	1	2580	3	N	16	12	1			31
							18	9									
03	8581	X	2863	-0-	-5718	-0-	153	1	2689	3	N	19	23	1	1	8	26
							21	9									
*04	2665	X	2665	-0-	-0-	-0-	145	1	2496	3	N	22	23	1			25
							24	9									

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	25	1	445	3	Y	2	3	1			2
							2	9									
12	492	N	492	-0-	-0-	-0-	25	1	464	3	Y	3	3	1			2
							3	9									
01	DLQ G-10		470	-0-	470	470	25	1	444	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		426	-0-	426	896	23	1	401	3	Y	2	2	1			2
							2	9									
03	1358	N	462	-0-	-896	-0-	24	1	435	3	Y	3	3	1			2
							3	9									
*04	426	N	426	-0-	-0-	-0-	22	1	402	3	Y	2	3	1			1
							2	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1763	N	1763	-0-	-0-	-0-	95	1	1658	3	Y	9	10	1			9
							10	9									
12	1797	N	1797	-0-	-0-	-0-	93	1	1695	3	Y	8	11	1			6
							9	9									
01	DLQ G-10		1678	-0-	1678	1678	88	1	1583	3	Y	6	4	1			8
							7	9									
02	DLQ G-10		1517	-0-	1517	3195	81	1	1430	3	Y	5	7	1			6
							6	9									
03	2500	N	1716	-0-	-784	2411	88	1	1617	3	Y	10	10	1			6
							11	9									
*04	3000	N	1406	-0-	-1594	817	73	1	1323	3	Y	9	10	1			5
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1856	N	1856	-0-	-0-	-0-	97	1	1748	3	Y	10					13
							11	9									
12	2030	N	2030	-0-	-0-	-0-	109	1	1920	3	Y	1					14
							1	9									
01	DLQ G-10		2163	-0-	2163	2163	98	1	2062	3	Y	3					17
							3	9									
02	DLQ G-10		1930	-0-	1930	4093	87	1	1841	3	Y	2					19
							2	9									
03	1600	N	2040	-0-	440	4533	94	1	1943	3	Y	3	19	1			3
							3	9									
*04	3000	N	1952	-0-	-1048	3485	86	1	1863	3	Y	3					6
							3	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

11	1025	N	1025	-0-	-0-	-0-	17	1	1008	3	N	-0-					-0-
12	1195	N	1195	-0-	-0-	-0-	30	1	1165	3	N	-0-					-0-
01	1216	N	1216	-0-	-0-	-0-	33	1	1183	3	N	-0-					-0-
02	1131	N	1131	-0-	-0-	-0-	34	1	1097	3	N	-0-					-0-
03	1281	N	1281	-0-	-0-	-0-	34	1	1247	3	N	-0-					-0-
*04	1215	N	1215	-0-	-0-	-0-	28	1	1187	3	N	-0-					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

11	1275	N	1275	-0-	-0-	-0-	61	1	1202	3	N	11	8	1			9
							12	9									
12	1337	N	1337	-0-	-0-	-0-	73	1	1254	3	N	9	10	1			8
							10	9									
01	1323	N	1323	-0-	-0-	-0-	66	1	1243	3	N	13	13	1			8
							14	9									
02	1140	N	1140	-0-	-0-	-0-	58	1	1069	3	N	12	13	1			7
							13	9									
03	1248	N	1248	-0-	-0-	-0-	67	1	1168	3	N	12	8	1			11
							13	9									
*04	1109	N	1109	-0-	-0-	-0-	59	1	1039	3	N	10	12	1			9
							11	9									

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1143	N	1143	-0-	-0-	-0-	74	1	1066	2	N	3					25
							3	9									
12	1213	N	1213	-0-	-0-	-0-	79	1	1125	2	N	8					33
							9	9									
01	DLQ G-10		1187	-0-	1187	1187	88	1	1096	2	N	3					36
							3	9									
02	DLQ G-10		964	-0-	964	2151	80	1	882	2	N	2					38
							2	9									
03	2500	N	1072	-0-	-1428	723	70	1	1002	2	N	-0-					38
*04	1764	N	1041	-0-	-723	-0-	65	1	976	2	N	-0-					38

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5336	-0-	-694	-0-	307	1	5025	2	N	4					224
							4	9									
12	6169	X	5287	-0-	-882	-0-	310	1	4977	2	N	-0-					224
01	DLQ G-10		5232	-0-	5232	5232	311	1	4915	2	N	5					229
							6	9									
02	DLQ G-10		4920	-0-	4920	10152	297	1	4599	2	N	22	182	1	1	8	68
							24	9									
03	15296	X	5144	-0-	-10152	-0-	326	1	4798	2	N	18	1	8			85
							20	9									
*04	5145	X	5145	-0-	-0-	-0-	323	1	4737	2	N	77	4	8			158
							85	9									

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	7	1	99	3	N	1					1
							1	9									
*01	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-	1	1			-0-
*02	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	6	1	78	3	N	1					1
							1	9									
*04	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0-	-0-	34	1	665	3	N	1	1	1			2
							1	9									
12	715	N	715	-0-	-0-	-0-	35	1	679	3	N	1	1	1			2
							1	9									
01	739	N	739	-0-	-0-	-0-	35	1	703	3	N	1	1	1			2
							1	9									
02	674	N	674	-0-	-0-	-0-	33	1	640	3	N	1	1	1			2
							1	9									
03	679	N	679	-0-	-0-	-0-	34	1	644	3	N	1	1	1			2
							1	9									
*04	664	N	664	-0-	-0-	-0-	33	1	630	3	N	1	2	1	1	8	-0-
							1	9									

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4710	X	4197	-0-	-513	-0-	221	1	3863	3	N	103	159	1	1	8	305
							113	9									
*12	5146	X	4384	-0-	-762	-0-	222	1	4050	3	N	102	162	1	3	8	242
							112	9									
01	DLQ G-10		4211	-0-	4211	4211	216	1	3877	3	N	107	5	8			344
							118	9									
02	DLQ G-10		4171	-0-	4171	8382	217	1	3843	3	N	101	162	1			283
							111	9									
03	12557	X	4175	-0-	-8382	-0-	211	1	3863	3	N	92	159	1	1	8	215
							101	9									
*04	3997	X	3997	-0-	-0-	-0-	203	1	3687	3	N	97					312
							107	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1564	N	1564	-0-	-0-	-0-	76	1	1486	3	N	2	5	1			7
							2	9									
12	1722	N	1722	-0-	-0-	-0-	84	1	1631	3	N	6	5	1			8
							7	9									
01	1629	N	1629	-0-	-0-	-0-	81	1	1546	3	N	2					10
							2	9									
02	1402	N	1402	-0-	-0-	-0-	72	1	1328	3	N	2	5	1			7
							2	9									
03	1606	N	1606	-0-	-0-	-0-	86	1	1519	3	N	1					8
							1	9									
*04	1488	N	1488	-0-	-0-	-0-	83	1	1405	3	N	-0-					8

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	3	1	57	3	N	3	3	1			6
							3	9									
12	47	N	47	-0-	-0-	-0-	2	1	34	3	N	10	4	1			12
							11	9									
01	77	N	77	-0-	-0-	-0-	3	1	66	3	N	7					19
							8	9									
02	72	N	72	-0-	-0-	-0-	3	1	52	3	N	15	10	1	1	8	23
							17	9									
03	81	N	81	-0-	-0-	-0-	3	1	53	3	N	23	1	8			45
							25	9									
*04	62	N	62	-0-	-0-	-0-	3	1	52	3	N	6					51
							7	9									

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	21	1	363	3	Y	2	2	1			2
							2	9									
12	400	N	400	-0-	-0-	-0-	21	1	378	3	Y	1	2	1			1
							1	9									
01	DLQ G-10		430	-0-	430	430	23	1	405	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		440	-0-	440	870	23	1	415	3	Y	2	2	1			2
							2	9									
03	1291	N	421	-0-	-870	-0-	22	1	397	3	Y	2	3	1			1
							2	9									
*04	436	N	436	-0-	-0-	-0-	23	1	410	3	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	12	1	217	3	Y	1	2	1			1
							1	9									
12	254	N	254	-0-	-0-	-0-	13	1	239	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		244	-0-	244	244	13	1	230	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		225	-0-	225	469	12	1	212	3	Y	1	1	1			1
							1	9									
03	712	N	243	-0-	-469	-0-	13	1	229	3	Y	1	1	1			1
							1	9									
*04	236	N	236	-0-	-0-	-0-	12	1	222	3	Y	2	2	1			1
							2	9									

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	851	N	851	-0-	-0-	-0-	41	1	802	3	N	7	5	1			6
							8	9									
12	915	N	915	-0-	-0-	-0-	50	1	858	3	N	6	7	1			5
							7	9									
01	956	N	956	-0-	-0-	-0-	48	1	897	3	N	10	9	1			6
							11	9									
02	770	N	770	-0-	-0-	-0-	39	1	723	3	N	7	9	1			4
							8	9									
03	888	N	888	-0-	-0-	-0-	48	1	830	3	N	9	5	1			8
							10	9									
*04	791	N	791	-0-	-0-	-0-	42	1	741	3	N	7	9	1			6
							8	9									

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1544	-0-	-106	-0-	74	1	1456	3	N	13	9	1			10
							14	9									
12	1643	X	1449	-0-	-194	-0-	80	1	1357	3	N	11	12	1			9
							12	9									
01	DLQ G-10		852	-0-	852	852	43	1	800	3	N	8	10	1			7
							9	9									
02	DLQ G-10		1269	-0-	1269	2121	65	1	1190	3	N	13	12	1			8
							14	9									
03	3438	X	1317	-0-	-2121	-0-	71	1	1233	3	N	12	8	1			12
							13	9									
*04	1262	X	1262	-0-	-0-	-0-	67	1	1184	3	N	10	13	1			9
							11	9									

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	744	N	744	-0-	-0-	-0-	36	1	699	3	N	8	6	1			9
							9	9									
12	753	N	753	-0-	-0-	-0-	36	1	711	3	N	5	6	1			8
							6	9									
01	764	N	764	-0-	-0-	-0-	38	1	719	3	N	6	7	1			7
							7	9									
02	733	N	733	-0-	-0-	-0-	37	1	692	3	N	4	3	1			8
							4	9									
03	761	N	761	-0-	-0-	-0-	41	1	714	3	N	5	6	1			7
							6	9									
*04	649	N	649	-0-	-0-	-0-	35	1	607	3	N	6	6	1			7
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0-	-0-	40	1	700	3	N	-0-					188
12	777	N	777	-0-	-0-	-0-	40	1	737	3	N	-0-					188
01	783	N	783	-0-	-0-	-0-	39	1	710	3	N	31	163	1	2	8	54
							34	9									
02	700	N	700	-0-	-0-	-0-	37	1	663	3	N	-0-					54
03	765	N	765	-0-	-0-	-0-	38	1	699	3	N	25					79
							28	9									
*04	702	N	702	-0-	-0-	-0-	37	1	665	3	N	-0-					79

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1172	N	1172	-0-	-0-	-0-	50	1	990	3	N	120	18	1			257
							132	9									
12	1074	N	1074	-0-	-0-	-0-	59	1	1015	3	N	-0-					257
01	1136	N	1136	-0-	-0-	-0-	55	1	1025	3	N	51					308
							56	9									
02	975	N	975	-0-	-0-	-0-	50	1	915	3	N	9					317
							10	9									
03	1060	N	1060	-0-	-0-	-0-	57	1	991	3	N	11					328
							12	9									
*04	1037	N	1037	-0-	-0-	-0-	53	1	934	3	N	45	1	8			372
							50	9									

GREAT WESTERN DRILLING COMPANY 328780
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	3	3	8			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	934	-0-	-206	-0-	35	1	893	2	N	5	5	8			7
							6	9									
12	1147	N	989	-0-	-158	-0-	37	1	952	2	N	-0-					7
01	713	N	423	-0-	-290	-0-	16	1	407	2	N	-0-					7
02	899	N	765	-0-	-134	-0-	29	1	736	2	N	-0-					7
03	1031	N	1031	-0-	-0-	-0-	39	1	990	2	N	2	2	8			7
							2	9									
*04	779	N	779	-0-	-0-	-0-	29	1	747	2	N	3	2	8			8
							3	9									

SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	528	N	528	-0-	-0-	-0-	21	1	507	2	N	-0-			-0-
12	562	N	562	-0-	-0-	-0-	21	1	541	2	N	-0-			-0-
01	496	N	285	-0-	-211	-0-	11	1	274	2	N	-0-			-0-
02	522	N	221	-0-	-301	-0-	8	1	213	2	N	-0-			-0-
03	558	N	173	-0-	-385	-0-	6	1	167	2	N	-0-			-0-
*04	341	N	341	-0-	-0-	-0-	13	1	328	2	N	-0-			-0-

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		34	-0-	34	34	1	1	33	2	N	-0-			-0-
02	14B2 EXT		84	-0-	84	118	3	1	81	2	N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	118					N	-0-			-0-
*04	118	X	-0-	-0-	-118	-0-					N	-0-			-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	7	2			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	64	N	64	-0-	-0-	-0-	2	1	62	2	N	-0-			-0-
02	127	N	127	-0-	-0-	-0-	5	1	122	2	N	-0-			-0-
03	207	N	207	-0-	-0-	-0-	8	1	199	2	N	-0-			-0-
*04	158	N	158	-0-	-0-	-0-	6	1	152	2	N	-0-			-0-

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		187	-0-	187	187	7	1	180	2	N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	187					N	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	187					N	-0-			-0-
*04	187	X	-0-	-0-	-187	-0-					N	-0-			-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	427	-0-	-83	-0-	16	1	411	2	N	-0-			-0-
12	434	N	393	-0-	-41	-0-	15	1	378	2	N	-0-			-0-
01	464	N	464	-0-	-0-	-0-	18	1	446	2	N	-0-			-0-
02	406	N	311	-0-	-95	-0-	12	1	299	2	N	-0-			-0-
03	403	N	317	-0-	-86	-0-	12	1	305	2	N	-0-			-0-
04	450	N	358	-0-	-92	-0-	14	1	344	2	N	-0-			-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	10	1	257	2	N	-0-			-0-
12	361	N	361	-0-	-0-	-0-	14	1	347	2	N	-0-			-0-
01	420	N	420	-0-	-0-	-0-	16	1	404	2	N	-0-			-0-
02	261	N	254	-0-	-7	-0-	10	1	244	2	N	-0-			-0-
03	372	N	206	-0-	-166	-0-	8	1	198	2	N	-0-			-0-
04	420	N	207	-0-	-213	-0-	8	1	199	2	N	-0-			-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	51	-0-	-99	-0-	2	1	49	2	N	-0-			-0-
12	156	N	156	-0-	-0-	-0-	6	1	150	2	N	-0-			-0-
01	123	N	123	-0-	-0-	-0-	5	1	118	2	N	-0-			-0-
02	58	N	41	-0-	-17	-0-	1	1	40	2	N	-0-			-0-
03	155	N	46	-0-	-109	-0-	2	1	44	2	N	-0-			-0-
04	120	N	110	-0-	-10	-0-	4	1	106	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2	EXT	245	-0-	245	246	9	1	236	2	N	-0-					-0-
02	14B2	EXT	203	-0-	203	449	8	1	195	2	N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	449					N	-0-					-0-
*04	449	X	-0-	-0-	-449	-0-					N	-0-					-0-

HENRY PETROLEUM LLC 378641
MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	132	-0-	-228	-0-	132	2			N	-0-					-0-
12	279	N	115	-0-	-164	-0-	115	2			N	-0-					-0-
01	248	N	85	-0-	-163	-0-	85	2			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	200	-0-	-70	-0-	200	2			N	-0-					-0-
12	248	N	178	-0-	-70	-0-	178	2			N	-0-					-0-
01	248	N	160	-0-	-88	-0-	160	2			N	-0-					-0-
02	203	N	170	-0-	-33	-0-	170	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	347	-0-	-223	-0-	347	2			N	-0-					-0-
12	558	N	431	-0-	-127	-0-	431	2			N	-0-					-0-
01	372	N	297	-0-	-75	-0-	297	2			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
03	434	N	325	-0-	-109	-0-	325	2			N	-0-					-0-
*04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

11	360	N	252	-0-	-108	-0-	252	2			N	-0-					-0-
12	341	N	230	-0-	-111	-0-	230	2			N	-0-					-0-
01	372	N	176	-0-	-196	-0-	176	2			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

11	480	N	406	-0-	-74	-0-	406	2			N	-0-					-0-
12	527	N	397	-0-	-130	-0-	397	2			N	-0-					-0-
01	434	N	314	-0-	-120	-0-	314	2			N	-0-					-0-
02	406	N	290	-0-	-116	-0-	290	2			N	-0-					-0-
03	403	N	352	-0-	-51	-0-	352	2			N	-0-					-0-
*04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

11	270	N	175	-0-	-95	-0-	175	2			N	-0-					-0-
12	403	N	158	-0-	-245	-0-	158	2			N	-0-					-0-
01	248	N	154	-0-	-94	-0-	154	2			N	-0-					-0-
02	174	N	165	-0-	-9	-0-	165	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	487	-0-	-173	-0-	487	2			N	-0-					-0-
12	744	N	502	-0-	-242	-0-	502	2			N	-0-					-0-
01	744	N	394	-0-	-350	-0-	394	2			N	-0-					-0-
02	464	N	445	-0-	-19	-0-	445	2			N	-0-					-0-
03	496	N	414	-0-	-82	-0-	414	2			N	-0-					-0-
*04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
12	496	N	492	-0-	-4	-0-	492	2			Y	-0-					-0-
01	T. A.		426	-0-	426	426	426	2			Y	-0-					-0-
02	T. A.		454	-0-	454	880	454	2			Y	-0-					-0-
03	T. A.		449	-0-	449	1329	449	2			Y	-0-					-0-
*04	1746	X	417	-0-	-1329	-0-	417	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	261	N	202	-0-	-59	-0-	202	2			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
04	270	N	222	-0-	-48	-0-	222	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
02	232	N	185	-0-	-47	-0-	185	2			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
12	651	N	556	-0-	-95	-0-	556	2			N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
02	580	N	571	-0-	-9	-0-	571	2			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
*04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6801 RRCID -> 062787 COMPL. DATE 07/29/2002 TOTAL DEPTH 6300 PERF. 2746 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/16/2016 - PLUGGED 02/16/16

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	359	-0-	-61	-0-	359	2			N	-0-					-0-
12	434	N	367	-0-	-67	-0-	367	2			N	-0-					-0-
01	T. A.		382	-0-	382	382	382	2			N	-0-					-0-
02	T. A.		379	-0-	379	761	379	2			N	-0-					-0-
03	T. A.		345	-0-	345	1106	345	2			N	-0-					-0-
*04	1422	X	316	-0-	-1106	-0-	316	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	282	-0-	-48	-0-	282	2			N	-0-					-0-
12	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
01	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	2			N	-0-					-0-
03	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
04	270	N	208	-0-	-62	-0-	208	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	690	-0-	-60	-0-	690	2			N	-0-					-0-
12	744	N	664	-0-	-80	-0-	664	2			N	-0-					-0-
01	744	N	700	-0-	-44	-0-	700	2			N	-0-					-0-
02	667	N	630	-0-	-37	-0-	630	2			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	688	-0-	-32	-0-	688	2			N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
*04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
12	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
01	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 26 RRCID -> 064577 COMPL. DATE 12/11/1975 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/12/2016 - PLUGGED 02/12/16

MIERS, W. L. -C- WELL #: 9 RRCID -> 064804 COMPL. DATE 12/23/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2016 - PLUGGED 02/11/16

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	315	-0-	-135	-0-	315	2			N	-0-					-0-
12	465	N	329	-0-	-136	-0-	329	2			N	-0-					-0-
01	372	N	303	-0-	-69	-0-	303	2			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	341	N	274	-0-	-67	-0-	274	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

11	420	N	310	-0-	-110	-0-	310	2			N	-0-					-0-
12	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

11	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
12	279	N	177	-0-	-102	-0-	177	2			N	-0-					-0-
01	279	N	159	-0-	-120	-0-	159	2			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8	N	1	-0-	-7	-0-	1	2			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	39	1	75	2	N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	59	1	164	2	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	79	1	161	2	N	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	102	1	156	2	N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

11	180	N	167	-0-	-13	-0-	6	1	161	2	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	57	1	108	2	N	-0-					-0-
01	186	N	141	-0-	-45	-0-	48	1	93	2	N	-0-					-0-
02	174	N	126	-0-	-48	-0-	33	1	93	2	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	56	1	114	2	N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	64	1	97	2	N	-0-					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

11	690	N	616	-0-	-74	-0-	616	2			N	-0-					-0-
12	713	N	512	-0-	-201	-0-	512	2			N	-0-					-0-
01	713	N	598	-0-	-115	-0-	598	2			N	-0-					-0-
02	609	N	507	-0-	-102	-0-	507	2			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
*04	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

11	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
02	290	N	281	-0-	-9	-0-	281	2			Y	-0-					-0-
03	310	N	249	-0-	-61	-0-	249	2			Y	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

11	270	N	184	-0-	-86	-0-	184	2			N	-0-					-0-
12	279	N	152	-0-	-127	-0-	152	2			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

11	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	2			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

11	153	N	153	-0-	-0-	-0-	6	1	147	2	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	63	1	118	2	N	-0-					-0-
01	155	N	106	-0-	-49	-0-	36	1	70	2	N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	186	N	79	-0-	-107	-0-	26	1	53	2	N	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	80	1	122	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

11	240	N	85	-0-	-155	-0-	3	1	82	2	N	-0-					-0-
12	217	N	86	-0-	-131	-0-	30	1	56	2	N	-0-					-0-
01	248	N	38	-0-	-210	-0-	13	1	25	2	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	23	1	64	2	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	37	1	75	2	N	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	56	1	86	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	186	N	67	-0-	-119	-0-	23	1	44	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	7	1	191	2	N	-0-					-0-
12	186	N	174	-0-	-12	-0-	60	1	114	2	N	-0-					-0-
01	186	N	167	-0-	-19	-0-	57	1	110	2	N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	61	1	173	2	N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	87	1	178	2	N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	100	1	153	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	704	-0-	-46	-0-	26	1	678	2	N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	258	1	486	2	N	-0-					-0-
01	779	N	779	-0-	-0-	-0-	265	1	514	2	N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	181	1	506	2	N	-0-					-0-
03	744	N	742	-0-	-2	-0-	244	1	498	2	N	-0-					-0-
04	750	N	744	-0-	-6	-0-	294	1	450	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	1	1	26	2	N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	8	1	16	2	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	6	1	12	2	N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 6 RRCID -> 087050 COMPL. DATE 03/08/1980 TOTAL DEPTH 4900 PERF. 4575 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/18/2016 - PLUGGED 02/18/16

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	28	-0-	-3	-0-	10	1	18	2	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	6	1	11	2	N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	36	-0-	-204	-0-	1	1	35	2	N	-0-					-0-
12	248	N	161	-0-	-87	-0-	56	1	105	2	N	-0-					-0-
01	279	N	238	-0-	-41	-0-	81	1	157	2	N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

11	690	N	582	-0-	-108	-0-	582	2			N	-0-					-0-
12	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
01	744	N	610	-0-	-134	-0-	610	2			N	-0-					-0-
02	551	N	501	-0-	-50	-0-	501	2			N	-0-					-0-
03	713	N	665	-0-	-48	-0-	665	2			N	-0-					-0-
*04	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

11	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
01	837	N	758	-0-	-79	-0-	758	2			N	-0-					-0-
02	841	N	757	-0-	-84	-0-	757	2			N	-0-					-0-
03	837	N	774	-0-	-63	-0-	774	2			N	-0-					-0-
*04	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

11	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

11	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
12	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	103	-0-	103	103	103	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

11	300	N	157	-0-	-143	-0-	157	2			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
04	330	N	205	-0-	-125	-0-	205	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	527	N	411	-0-	-116	-0-	411	2			N	-0-					-0-
01	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
04	420	N	307	-0-	-113	-0-	307	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

11	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
12	434	N	324	-0-	-110	-0-	324	2			N	-0-					-0-
01	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	27	-0-	27	27	27	2			N	-0-					-0-
03	865	X	838	-0-	-27	-0-	838	2			N	-0-					-0-
*04	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	279	-0-	-291	-0-	279	2			N	-0-					-0-
12	589	N	270	-0-	-319	-0-	270	2			N	-0-					-0-
01	465	N	283	-0-	-182	-0-	283	2			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
01	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
02	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
03	961	N	885	-0-	-76	-0-	885	2			N	-0-					-0-
*04	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	8	1	206	2	N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	73	1	137	2	N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	65	1	127	2	N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	33	1	93	2	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	32	1	65	2	N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	89	1	136	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	261	N	258	-0-	-3	-0-	258	2			N	-0-					-0-
03	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
04	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	166	-0-	-74	-0-	166	2			N	-0-					-0-
12	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
01	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	10	1	20	2	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	11	1	21	2	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	11	1	21	2	N	-0-					-0-
02	29	N	6	-0-	-23	-0-	2	1	4	2	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	9	1	19	2	N	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	57	1	88	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	5	1	140	2	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	42	1	79	2	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	46	1	90	2	N	-0-					-0-
02	58	N	41	-0-	-17	-0-	11	1	30	2	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	76	1	154	2	N	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	103	1	158	2	N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
01	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
02	319	N	290	-0-	-29	-0-	290	2			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
*04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
12	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
01	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
02	1073	N	1043	-0-	-30	-0-	1043	2			N	-0-					-0-
03	1054	N	1029	-0-	-25	-0-	1029	2			N	-0-					-0-
04	1140	N	984	-0-	-156	-0-	984	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
12	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
01	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
02	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
03	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
*04	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	448	-0-	-302	-0-	448	2			N	-0-					-0-
12	775	N	518	-0-	-257	-0-	518	2			N	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
*04	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

11	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
12	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
01	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
02	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
03	1147	N	1066	-0-	-81	-0-	1066	2			N	-0-					-0-
*04	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

11	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
*04	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

11	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
12	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
01	403	N	297	-0-	-106	-0-	297	2			N	-0-					-0-
02	348	N	257	-0-	-91	-0-	257	2			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

11	750	N	611	-0-	-139	-0-	611	2			N	-0-					-0-
12	899	N	569	-0-	-330	-0-	569	2			N	-0-					-0-
01	837	N	667	-0-	-170	-0-	667	2			N	-0-					-0-
02	580	N	538	-0-	-42	-0-	538	2			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
04	660	N	566	-0-	-94	-0-	566	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
02	522	N	431	-0-	-91	-0-	431	2			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
04	480	N	337	-0-	-143	-0-	337	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	95	-0-	-235	-0-	95	2			N	-0-					-0-
12	341	N	150	-0-	-191	-0-	150	2			N	-0-					-0-
01	341	N	146	-0-	-195	-0-	146	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
01	868	N	794	-0-	-74	-0-	794	2			N	-0-					-0-
02	1044	N	714	-0-	-330	-0-	714	2			N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
*04	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
02	261	N	227	-0-	-34	-0-	227	2			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
12	1550	N	1542	-0-	-8	-0-	1542	2			N	-0-					-0-
01	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
02	1566	N	1180	-0-	-386	-0-	1180	2			N	-0-					-0-
03	1550	N	1379	-0-	-171	-0-	1379	2			N	-0-					-0-
04	1680	N	1078	-0-	-602	-0-	1078	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	589	N	548	-0-	-41	-0-	548	2			N	-0-					-0-
01	589	N	440	-0-	-149	-0-	440	2			N	-0-					-0-
02	551	N	523	-0-	-28	-0-	523	2			N	-0-					-0-
03	558	N	531	-0-	-27	-0-	531	2			N	-0-					-0-
*04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

11	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
12	930	N	798	-0-	-132	-0-	798	2			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
03	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
04	930	N	803	-0-	-127	-0-	803	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

11	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
12	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
01	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
*04	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
12	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
02	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
*04	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

11	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
12	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
01	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
02	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
03	1147	N	1103	-0-	-44	-0-	1103	2			N	-0-					-0-
04	1260	N	1020	-0-	-240	-0-	1020	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

11	776	N	776	-0-	-0-	-0-	776	2			N	-0-				-0-
12	849	N	849	-0-	-0-	-0-	849	2			N	-0-				-0-
01	713	N	703	-0-	-10	-0-	703	2			N	-0-				-0-
02	754	N	650	-0-	-104	-0-	650	2			N	-0-				-0-
03	837	N	719	-0-	-118	-0-	719	2			N	-0-				-0-
04	690	N	646	-0-	-44	-0-	646	2			N	-0-				-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

11	738	N	738	-0-	-0-	-0-	738	2			N	-0-				-0-
12	841	N	841	-0-	-0-	-0-	841	2			N	-0-				-0-
01	811	N	811	-0-	-0-	-0-	811	2			N	-0-				-0-
02	750	N	750	-0-	-0-	-0-	750	2			N	-0-				-0-
03	775	N	705	-0-	-70	-0-	705	2			N	-0-				-0-
04	750	N	747	-0-	-3	-0-	747	2			N	-0-				-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

11	570	N	420	-0-	-150	-0-	420	2			N	-0-				-0-
12	441	N	441	-0-	-0-	-0-	441	2			N	-0-				-0-
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-				-0-
02	406	N	391	-0-	-15	-0-	391	2			N	-0-				-0-
03	434	N	386	-0-	-48	-0-	386	2			N	-0-				-0-
04	420	N	415	-0-	-5	-0-	415	2			N	-0-				-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

11	537	N	537	-0-	-0-	-0-	537	2			N	-0-				-0-
12	582	N	582	-0-	-0-	-0-	582	2			N	-0-				-0-
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-				-0-
02	522	N	511	-0-	-11	-0-	511	2			N	-0-				-0-
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-				-0-
*04	626	N	626	-0-	-0-	-0-	626	2			N	-0-				-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

11	141	N	141	-0-	-0-	-0-	141	2			N	-0-				-0-
12	155	N	149	-0-	-6	-0-	149	2			N	-0-				-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-				-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-				-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-				-0-
*04	187	N	187	-0-	-0-	-0-	187	2			N	-0-				-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	249	-0-	-111	-0-	249	2			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
04	600	N	379	-0-	-221	-0-	379	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
04	480	N	438	-0-	-42	-0-	438	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
02	319	N	291	-0-	-28	-0-	291	2			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
*04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
*04	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
12	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
02	957	N	891	-0-	-66	-0-	891	2			N	-0-					-0-
03	992	N	862	-0-	-130	-0-	862	2			N	-0-					-0-
*04	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
01	155	N	84	-0-	-71	-0-	84	2			N	-0-					-0-
02	145	N	129	-0-	-16	-0-	129	2			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

11	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
02	522	N	519	-0-	-3	-0-	519	2			N	-0-					-0-
03	620	N	618	-0-	-2	-0-	618	2			N	-0-					-0-
04	570	N	511	-0-	-59	-0-	511	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

11	570	N	569	-0-	-1	-0-	569	2			N	-0-					-0-
12	589	N	535	-0-	-54	-0-	535	2			N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
04	600	N	555	-0-	-45	-0-	555	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

11	570	N	511	-0-	-59	-0-	511	2			N	-0-					-0-
12	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
01	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	651	N	562	-0-	-89	-0-	562	2			N	-0-					-0-
04	600	N	543	-0-	-57	-0-	543	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
01	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
02	783	N	752	-0-	-31	-0-	752	2			N	-0-					-0-
03	837	N	675	-0-	-162	-0-	675	2			N	-0-					-0-
04	870	N	731	-0-	-139	-0-	731	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	525	-0-	-195	-0-	525	2			N	-0-					-0-
12	682	N	572	-0-	-110	-0-	572	2			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
04	660	N	529	-0-	-131	-0-	529	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

11	780	N	658	-0-	-122	-0-	658	2			N	-0-					-0-
12	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
03	930	N	710	-0-	-220	-0-	710	2			N	-0-					-0-
04	840	N	706	-0-	-134	-0-	706	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	203	N	166	-0-	-37	-0-	166	2			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
01	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
03	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
04	690	N	539	-0-	-151	-0-	539	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	178	-0-	-122	-0-	178	2			N	-0-					-0-
12	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
01	279	N	108	-0-	-171	-0-	108	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
02	638	N	634	-0-	-4	-0-	634	2			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
*04	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	301	-0-	-239	-0-	301	2			N	-0-					-0-
12	558	N	234	-0-	-324	-0-	234	2			N	-0-					-0-
01	775	N	103	-0-	-672	-0-	103	2			N	-0-					-0-
02	290	N	202	-0-	-88	-0-	202	2			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*04	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
12	1426	N	1364	-0-	-62	-0-	1364	2			N	-0-					-0-
01	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
02	1392	N	1270	-0-	-122	-0-	1270	2			N	-0-					-0-
03	1364	N	1356	-0-	-8	-0-	1356	2			N	-0-					-0-
04	1470	N	1284	-0-	-186	-0-	1284	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	376	-0-	-134	-0-	376	2			N	-0-					-0-
12	527	N	184	-0-	-343	-0-	184	2			N	-0-					-0-
01	527	N	264	-0-	-263	-0-	264	2			N	-0-					-0-
02	377	N	181	-0-	-196	-0-	181	2			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
02	319	N	208	-0-	-111	-0-	208	2			N	-0-					-0-
03	434	N	235	-0-	-199	-0-	235	2			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	378	-0-	-102	-0-	378	2			N	-0-					-0-
12	558	N	504	-0-	-54	-0-	504	2			N	-0-					-0-
01	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
04	510	N	436	-0-	-74	-0-	436	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
12	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
01	961	N	722	-0-	-239	-0-	722	2			N	-0-					-0-
02	870	N	633	-0-	-237	-0-	633	2			N	-0-					-0-
03	899	N	817	-0-	-82	-0-	817	2			N	-0-					-0-
*04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
12	403	N	303	-0-	-100	-0-	303	2			N	-0-					-0-
01	403	N	284	-0-	-119	-0-	284	2			N	-0-					-0-
02	348	N	296	-0-	-52	-0-	296	2			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	635	-0-	-55	-0-	635	2			N	-0-					-0-
12	620	N	582	-0-	-38	-0-	582	2			N	-0-					-0-
01	682	N	642	-0-	-40	-0-	642	2			N	-0-					-0-
02	609	N	438	-0-	-171	-0-	438	2			N	-0-					-0-
03	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-
04	630	N	457	-0-	-173	-0-	457	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	468	-0-	-12	-0-	468	2			N	-0-					-0-
12	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
02	464	N	401	-0-	-63	-0-	401	2			N	-0-					-0-
03	496	N	414	-0-	-82	-0-	414	2			N	-0-					-0-
04	480	N	406	-0-	-74	-0-	406	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
02	493	N	470	-0-	-23	-0-	470	2			N	-0-					-0-
03	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-
04	540	N	417	-0-	-123	-0-	417	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
02	609	N	406	-0-	-203	-0-	406	2			N	-0-					-0-
03	682	N	607	-0-	-75	-0-	607	2			N	-0-					-0-
*04	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
02	522	N	513	-0-	-9	-0-	513	2			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
04	570	N	535	-0-	-35	-0-	535	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	588	-0-	-102	-0-	588	2			N	-0-					-0-
12	682	N	619	-0-	-63	-0-	619	2			N	-0-					-0-
01	682	N	630	-0-	-52	-0-	630	2			N	-0-					-0-
02	580	N	556	-0-	-24	-0-	556	2			N	-0-					-0-
03	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
04	600	N	549	-0-	-51	-0-	549	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
12	1054	N	1009	-0-	-45	-0-	1009	2			N	-0-					-0-
01	1116	N	620	-0-	-496	-0-	620	2			N	-0-					-0-
02	1044	N	698	-0-	-346	-0-	698	2			N	-0-					-0-
03	1023	N	694	-0-	-329	-0-	694	2			N	-0-					-0-
*04	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
02	609	N	554	-0-	-55	-0-	554	2			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
04	780	N	542	-0-	-238	-0-	542	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
04	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-
12	93	N	34	-0-	-59	-0-	34	2			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	58	N	48	-0-	-10	-0-	48	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	150	N	25	-0-	-125	-0-	25	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1065	-0-	-15	-0-	1065	2			N	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
01	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
02	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
03	1147	N	1058	-0-	-89	-0-	1058	2			N	-0-					-0-
04	1110	N	1023	-0-	-87	-0-	1023	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
12	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
01	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
02	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
03	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
04	750	N	679	-0-	-71	-0-	679	2			N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
03	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
*04	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
02	435	N	381	-0-	-54	-0-	381	2			N	-0-					-0-
03	496	N	379	-0-	-117	-0-	379	2			N	-0-					-0-
04	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	155	-0-	-85	-0-	155	2			N	-0-					-0-
12	248	N	120	-0-	-128	-0-	120	2			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
02	319	N	287	-0-	-32	-0-	287	2			N	-0-					-0-
03	372	N	305	-0-	-67	-0-	305	2			N	-0-					-0-
04	330	N	280	-0-	-50	-0-	280	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	453	-0-	-87	-0-	453	2			N	-0-					-0-
12	589	N	422	-0-	-167	-0-	422	2			N	-0-					-0-
01	496	N	423	-0-	-73	-0-	423	2			N	-0-					-0-
02	435	N	371	-0-	-64	-0-	371	2			N	-0-					-0-
03	434	N	377	-0-	-57	-0-	377	2			N	-0-					-0-
*04	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
02	232	N	192	-0-	-40	-0-	192	2			N	-0-					-0-
03	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
02	174	N	165	-0-	-9	-0-	165	2			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
12	558	N	537	-0-	-21	-0-	537	2			N	-0-					-0-
01	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	188	-0-	-232	-0-	188	2			N	-0-					-0-
12	558	N	307	-0-	-251	-0-	307	2			N	-0-					-0-
01	496	N	450	-0-	-46	-0-	450	2			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	450	N	334	-0-	-116	-0-	334	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
12	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
01	279	N	148	-0-	-131	-0-	148	2			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

11	194 N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	279 N	108	-0-	-171	-0-	108	2			N	-0-					-0-
01	279 N	143	-0-	-136	-0-	143	2			N	-0-					-0-
02	174 N	124	-0-	-50	-0-	124	2			N	-0-					-0-
03	136 N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	150 N	94	-0-	-56	-0-	94	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

11	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
01	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
02	348	N	326	-0-	-22	-0-	326	2			N	-0-					-0-
03	372	N	327	-0-	-45	-0-	327	2			N	-0-					-0-
04	360	N	280	-0-	-80	-0-	280	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

11	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
01	155	N	85	-0-	-70	-0-	85	2			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

11	300	N	190	-0-	-110	-0-	190	2			N	-0-					-0-
12	310	N	208	-0-	-102	-0-	208	2			N	-0-					-0-
01	310	N	133	-0-	-177	-0-	133	2			N	-0-					-0-
02	174	N	135	-0-	-39	-0-	135	2			N	-0-					-0-
03	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-
*04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	406	N	332	-0-	-74	-0-	332	2			N	-0-					-0-
03	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
12	372	N	325	-0-	-47	-0-	325	2			N	-0-					-0-
01	403	N	320	-0-	-83	-0-	320	2			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
*04	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

11	990	N	970	-0-	-20	-0-	970	2			N	-0-					-0-
12	1085	N	787	-0-	-298	-0-	787	2			N	-0-					-0-
01	868	N	547	-0-	-321	-0-	547	2			N	-0-					-0-
02	928	N	523	-0-	-405	-0-	523	2			N	-0-					-0-
03	775	N	469	-0-	-306	-0-	469	2			N	-0-					-0-
04	540	N	459	-0-	-81	-0-	459	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	261	N	227	-0-	-34	-0-	227	2			N	-0-					-0-
03	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-
04	330	N	249	-0-	-81	-0-	249	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	260	-0-	-100	-0-	260	2			N	-0-					-0-
12	372	N	267	-0-	-105	-0-	267	2			N	-0-					-0-
01	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
02	261	N	190	-0-	-71	-0-	190	2			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
12	527	N	428	-0-	-99	-0-	428	2			N	-0-					-0-
01	372	N	242	-0-	-130	-0-	242	2			N	-0-					-0-
02	435	N	387	-0-	-48	-0-	387	2			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	282	-0-	-48	-0-	282	2			N	-0-					-0-
12	434	N	316	-0-	-118	-0-	316	2			N	-0-					-0-
01	372	N	259	-0-	-113	-0-	259	2			N	-0-					-0-
02	261	N	259	-0-	-2	-0-	259	2			N	-0-					-0-
03	310	N	209	-0-	-101	-0-	209	2			N	-0-					-0-
04	240	N	194	-0-	-46	-0-	194	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
12	248	N	157	-0-	-91	-0-	157	2			N	-0-					-0-
01	279	N	142	-0-	-137	-0-	142	2			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
01	713	N	391	-0-	-322	-0-	391	2			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
03	496	N	396	-0-	-100	-0-	396	2			N	-0-					-0-
04	390	N	220	-0-	-170	-0-	220	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
12	279	N	220	-0-	-59	-0-	220	2			N	-0-					-0-
01	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*04	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	403	N	351	-0-	-52	-0-	351	2			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2599	X	2083	-0-	-516	-0-	2083	2			N	-0-					-0-
12	2449	X	2242	-0-	-207	-0-	2242	2			N	-0-					-0-
01	2449	X	1917	-0-	-532	-0-	1917	2			N	-0-					-0-
02	2291	X	2133	-0-	-158	-0-	2133	2			N	-0-					-0-
03	2449	X	2279	-0-	-170	-0-	2279	2			N	-0-					-0-
*04	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	248	N	132	-0-	-116	-0-	132	2			N	-0-					-0-
01	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3497	X	3497	-0-	-0-	-0-	3497	2			N	-0-					-0-
12	3760	X	3760	-0-	-0-	-0-	3760	2			N	-0-					-0-
01	3689	X	3648	-0-	-41	-0-	3648	2			N	-0-					-0-
02	4567	X	4567	-0-	-0-	-0-	4567	2			N	-0-					-0-
03	4730	X	4730	-0-	-0-	-0-	4730	2			N	-0-					-0-
*04	4207	X	4207	-0-	-0-	-0-	4207	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	347	-0-	-103	-0-	347	2			N	-0-					-0-
12	465	N	428	-0-	-37	-0-	428	2			N	-0-					-0-
01	465	N	242	-0-	-223	-0-	242	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
*04	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	9	1	225	2	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	77	1	145	2	N	-0-					-0-
01	186	N	173	-0-	-13	-0-	59	1	114	2	N	-0-					-0-
02	232	N	149	-0-	-83	-0-	39	1	110	2	N	-0-					-0-
03	217	N	180	-0-	-37	-0-	59	1	121	2	N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	95	1	146	2	N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	322	-0-	-8	-0-	12	1	310	2	N	-0-					-0-
12	372	N	291	-0-	-81	-0-	101	1	190	2	N	-0-					-0-
01	403	N	273	-0-	-130	-0-	93	1	180	2	N	-0-					-0-
02	319	N	315	-0-	-4	-0-	83	1	232	2	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	116	1	236	2	N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	133	1	204	2	N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	249	-0-	-141	-0-	249	2			N	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
02	232	N	186	-0-	-46	-0-	186	2			N	-0-					-0-
03	248	N	196	-0-	-52	-0-	196	2			N	-0-					-0-
04	180	N	131	-0-	-49	-0-	131	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
01	589	N	542	-0-	-47	-0-	542	2			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
*04	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
01	620	N	338	-0-	-282	-0-	338	2			N	-0-					-0-
02	377	N	350	-0-	-27	-0-	350	2			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
04	510	N	416	-0-	-94	-0-	416	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
02	145	N	128	-0-	-17	-0-	128	2			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
04	180	N	143	-0-	-37	-0-	143	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
01	248	N	77	-0-	-171	-0-	77	2			N	-0-					-0-
02	261	N	54	-0-	-207	-0-	54	2			N	-0-					-0-
03	217	N	120	-0-	-97	-0-	120	2			N	-0-					-0-
04	120	N	62	-0-	-58	-0-	62	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

11	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
12	899	N	877	-0-	-22	-0-	877	2			N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
02	899	N	792	-0-	-107	-0-	792	2			N	-0-					-0-
03	868	N	830	-0-	-38	-0-	830	2			N	-0-					-0-
04	930	N	554	-0-	-376	-0-	554	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

11	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-
02	261	N	82	-0-	-179	-0-	82	2			N	-0-					-0-
03	217	N	107	-0-	-110	-0-	107	2			N	-0-					-0-
04	270	N	99	-0-	-171	-0-	99	2			N	-0-					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

11	426	N	426	-0-	-0-	-0-	141	1	285	2	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	153	1	289	2	N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	149	1	288	2	N	-0-					-0-
02	406	N	398	-0-	-8	-0-	105	1	293	2	N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	148	1	302	2	N	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	169	1	258	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	-0-	176	1	355	2	N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	192	1	361	2	N	-0-					-0-
01	635	N	635	-0-	-0-	-0-	216	1	419	2	N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	160	1	449	2	N	-0-					-0-
03	558	N	400	-0-	-158	-0-	132	1	268	2	N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18	-0-	2	1	40	2	N	-0-					-0-
12	31	N	24	-0-	-7	-0-	8	1	16	2	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	11	1	22	2	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	8	1	22	2	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	7	1	15	2	N	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	20	1	31	2	N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	6	1	159	2	N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	51	1	96	2	N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	48	1	94	2	N	-0-					-0-
02	174	N	109	-0-	-65	-0-	29	1	80	2	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	58	1	119	2	N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	65	1	99	2	N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	39	1	78	2	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	43	1	81	2	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	42	1	82	2	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	30	1	86	2	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	41	1	83	2	N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	50	1	77	2	N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	2	1	4	2	N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1138	-0-	-62	-0-	1138	2			N	-0-					-0-
12	1209	N	1204	-0-	-5	-0-	1204	2			N	-0-					-0-
01	1178	N	1084	-0-	-94	-0-	1084	2			N	-0-					-0-
02	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
03	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
*04	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

11	2133	N	2133	-0-	-0-	-0-	1329	1	804	2	N	-0-					-0-
12	2263	N	2090	-0-	-173	-0-	1450	1	640	2	N	-0-					-0-
01	1657	N	1657	-0-	-0-	-0-	1090	1	567	2	N	-0-					-0-
02	1951	N	1951	-0-	-0-	-0-	1273	1	678	2	N	-0-					-0-
*03	1996	N	1996	-0-	-0-	-0-	1121	1	875	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	2189	-0-	-2131	-0-	135	1	2054	2	N	-0-					-0-
12	4464	X	3224	-0-	-1240	-0-	44	1	3180	2	N	-0-					-0-
01	DLQ G-10		4441	-0-	4441	4441	821	1	3620	2	N	-0-					-0-
02	DLQ G-10		3990	-0-	3990	8431	718	1	3272	2	N	-0-					-0-
03	DLQ G-10		4200	-0-	4200	12631	863	1	3337	2	N	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0-	12631					N	NO RPT					-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

11	234	N	234	-0-	-0-	-0-	41	1	193	2	N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	143	1	189	2	N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	84	1	228	2	N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	85	1	214	2	N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	82	1	263	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

11	270	N	13	-0-	-257	-0-	13	1			N	-0-					3
12	155	N	121	-0-	-34	-0-	13	1	108	2	N	-0-					3
01	186	N	159	-0-	-27	-0-	14	1	145	2	N	-0-					3
02	115	N	115	-0-	-0-	-0-	14	1	101	2	N	-0-					3
03	124	N	94	-0-	-30	-0-	14	1	80	2	N	-0-					3
04	150	N	62	-0-	-88	-0-	10	1	52	2	N	-0-					3

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

11	270	N	43	-0-	-227	-0-	43	1			N	-0-					1
12	428	N	428	-0-	-0-	-0-	46	1	382	2	N	-0-					1
01	682	N	499	-0-	-183	-0-	45	1	454	2	N	-0-					1
02	346	N	346	-0-	-0-	-0-	42	1	304	2	N	-0-					1
03	434	N	278	-0-	-156	-0-	40	1	238	2	N	-0-					1
04	480	N	345	-0-	-135	-0-	57	1	288	2	N	-0-					1

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

11	270	N	13	-0-	-257	-0-	13	1			N	-0-					1
12	124	N	113	-0-	-11	-0-	12	1	101	2	N	-0-					1
01	132	N	132	-0-	-0-	-0-	12	1	120	2	N	-0-					1
02	84	N	84	-0-	-0-	-0-	10	1	74	2	N	-0-					1
03	124	N	77	-0-	-47	-0-	11	1	66	2	N	-0-					1
04	120	N	37	-0-	-83	-0-	6	1	31	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	22	-0-	-248	-0-	22	1			N	-0-			-0-
12	341	N	197	-0-	-144	-0-	21	1	176	2	N	-0-			-0-
01	254	N	254	-0-	-0-	-0-	23	1	231	2	N	-0-			-0-
02	150	N	150	-0-	-0-	-0-	18	1	132	2	N	-0-			-0-
03	186	N	171	-0-	-15	-0-	25	1	146	2	N	-0-			-0-
04	180	N	134	-0-	-46	-0-	22	1	112	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	16	-0-	-254	-0-	16	1			N	-0-			-0-
12	279	N	145	-0-	-134	-0-	15	1	130	2	N	-0-			-0-
01	217	N	161	-0-	-56	-0-	15	1	146	2	N	-0-			-0-
02	126	N	126	-0-	-0-	-0-	15	1	111	2	N	-0-			-0-
03	155	N	91	-0-	-64	-0-	13	1	78	2	N	-0-			-0-
04	150	N	60	-0-	-90	-0-	10	1	50	2	N	-0-			-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	22	-0-	-248	-0-	22	1			N	-0-			1
12	186	N	162	-0-	-24	-0-	17	1	145	2	N	-0-			1
01	217	N	180	-0-	-37	-0-	16	1	164	2	N	-0-			1
02	99	N	99	-0-	-0-	-0-	12	1	87	2	N	-0-			1
03	155	N	69	-0-	-86	-0-	10	1	59	2	N	-0-			1
04	180	N	23	-0-	-157	-0-	4	1	19	2	N	-0-			1

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	37	-0-	-233	-0-	37	1			N	-0-			17
12	589	N	323	-0-	-266	-0-	34	1	289	2	N	-0-			17
01	357	N	357	-0-	-0-	-0-	32	1	325	2	N	-0-			17
02	247	N	247	-0-	-0-	-0-	30	1	217	2	N	-0-			17
03	217	N	217	-0-	-0-	-0-	31	1	186	2	N	-0-			17
*04	216	N	216	-0-	-0-	-0-	35	1	181	2	N	-0-			17

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-			-0-
12	55	N	55	-0-	-0-	-0-	6	1	49	2	N	-0-			-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	30	-0-	-240	-0-	30	1			N	-0-			-0-
12	280	N	280	-0-	-0-	-0-	30	1	250	2	N	-0-			-0-
01	362	N	362	-0-	-0-	-0-	33	1	329	2	N	-0-			-0-
02	242	N	242	-0-	-0-	-0-	29	1	213	2	N	-0-			-0-
03	279	N	265	-0-	-14	-0-	38	1	227	2	N	-0-			-0-
04	270	N	200	-0-	-70	-0-	33	1	167	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
02	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-			-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-			-0-
*04	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	33	-0-	-237	-0-	33	1			N	-0-					-0-
12	310	N	297	-0-	-13	-0-	32	1	265	2	N	-0-					-0-
01	310	N	267	-0-	-43	-0-	24	1	243	2	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	30	1	220	2	N	-0-					-0-
03	310	N	277	-0-	-33	-0-	40	1	237	2	N	-0-					-0-
04	270	N	219	-0-	-51	-0-	36	1	183	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	33	-0-	-237	-0-	33	1			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	44	1	370	2	N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	54	1	549	2	N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	49	1	358	2	N	-0-					-0-
03	372	N	270	-0-	-102	-0-	39	1	231	2	N	-0-					-0-
04	360	N	261	-0-	-99	-0-	43	1	218	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	40	-0-	-230	-0-	40	1			N	-0-					19
12	434	N	392	-0-	-42	-0-	42	1	350	2	N	-0-					19
01	484	N	484	-0-	-0-	-0-	44	1	440	2	N	-0-					19
02	348	N	348	-0-	-0-	-0-	42	1	306	2	N	-0-					19
*03	347	N	347	-0-	-0-	-0-	50	1	297	2	N	-0-					19
04	330	N	276	-0-	-54	-0-	45	1	231	2	N	-0-					18

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	6	1	154	2	Y	-0-					-0-
12	155	N	126	-0-	-29	-0-	3	1	123	2	Y	-0-					-0-
01	155	N	107	-0-	-48	-0-	3	1	104	2	Y	-0-					-0-
02	151	N	151	-0-	-0-	-0-	5	1	146	2	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	4	1	153	2	Y	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	4	1	157	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	347	-0-	-193	-0-	14	1	333	2	Y	-0-					-0-
12	527	N	295	-0-	-232	-0-	9	1	286	2	Y	-0-					-0-
01	372	N	330	-0-	-42	-0-	10	1	320	2	Y	-0-					-0-
02	348	N	302	-0-	-46	-0-	9	1	293	2	Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	9	1	333	2	Y	-0-					-0-
04	330	N	283	-0-	-47	-0-	7	1	276	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	4	1	110	2	Y	-0-					-0-
12	124	N	98	-0-	-26	-0-	3	1	95	2	Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	2	1	72	2	Y	-0-					-0-
02	116	N	67	-0-	-49	-0-	2	1	65	2	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	6	1	193	2	Y	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	4	1	129	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	139	-0-	-11	-0-	5	1	134	2	Y	-0-			-0-
12	186	N	100	-0-	-86	-0-	3	1	97	2	Y	-0-			-0-
01	155	N	107	-0-	-48	-0-	3	1	104	2	Y	-0-			-0-
02	145	N	131	-0-	-14	-0-	4	1	127	2	Y	-0-			-0-
03	196	N	196	-0-	-0-	-0-	5	1	191	2	Y	-0-			-0-
*04	154	N	154	-0-	-0-	-0-	4	1	150	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	9	1	208	2	Y	-0-			-0-
12	186	N	165	-0-	-21	-0-	5	1	160	2	Y	-0-			-0-
01	248	N	145	-0-	-103	-0-	4	1	141	2	Y	-0-			-0-
02	203	N	203	-0-	-0-	-0-	6	1	197	2	Y	-0-			-0-
03	310	N	310	-0-	-0-	-0-	8	1	302	2	Y	-0-			-0-
*04	236	N	236	-0-	-0-	-0-	6	1	230	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	205	-0-	-5	-0-	8	1	197	2	Y	-0-			-0-
12	248	N	166	-0-	-82	-0-	5	1	161	2	Y	-0-			-0-
01	217	N	166	-0-	-51	-0-	5	1	161	2	Y	-0-			-0-
02	203	N	146	-0-	-57	-0-	4	1	142	2	Y	-0-			-0-
03	160	N	160	-0-	-0-	-0-	4	1	156	2	Y	-0-			-0-
04	150	N	118	-0-	-32	-0-	3	1	115	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	7	1	188	2	Y	-0-			-0-
12	186	N	59	-0-	-127	-0-	2	1	57	2	Y	-0-			-0-
01	186	N	21	-0-	-165	-0-	1	1	20	2	Y	-0-			-0-
02	203	N	128	-0-	-75	-0-	4	1	124	2	Y	-0-			-0-
03	288	N	288	-0-	-0-	-0-	7	1	281	2	Y	-0-			-0-
*04	169	N	169	-0-	-0-	-0-	4	1	165	2	Y	-0-			-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	389	N	389	-0-	-0-	-0-	15	1	374	2	Y	-0-			-0-
12	496	N	412	-0-	-84	-0-	12	1	400	2	Y	-0-			-0-
01	403	N	314	-0-	-89	-0-	10	1	304	2	Y	-0-			-0-
02	377	N	368	-0-	-9	-0-	12	1	356	2	Y	-0-			-0-
03	403	N	325	-0-	-78	-0-	9	1	316	2	Y	-0-			-0-
*04	339	N	339	-0-	-0-	-0-	9	1	330	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	13	1	307	2	Y	-0-			-0-
12	527	N	279	-0-	-248	-0-	9	1	270	2	Y	-0-			-0-
01	403	N	307	-0-	-96	-0-	9	1	298	2	Y	-0-			-0-
02	319	N	276	-0-	-43	-0-	9	1	267	2	Y	-0-			-0-
03	279	N	203	-0-	-76	-0-	5	1	198	2	Y	-0-			-0-
04	300	N	178	-0-	-122	-0-	5	1	173	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	732	N	732	-0-	-0-	-0-	28	1	704	2	Y	-0-			-0-
12	713	N	627	-0-	-86	-0-	19	1	608	2	Y	-0-			-0-
01	744	N	607	-0-	-137	-0-	17	1	590	2	Y	-0-			-0-
02	696	N	537	-0-	-159	-0-	17	1	520	2	Y	-0-			-0-
03	657	N	657	-0-	-0-	-0-	17	1	640	2	Y	-0-			-0-
*04	614	N	614	-0-	-0-	-0-	15	1	599	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0-	-0-	22	1	558	2	Y	-0-					-0-
12	558	N	507	-0-	-51	-0-	15	1	492	2	Y	-0-					-0-
01	552	N	552	-0-	-0-	-0-	16	1	536	2	Y	-0-					-0-
02	551	N	536	-0-	-15	-0-	17	1	519	2	Y	-0-					-0-
03	587	N	587	-0-	-0-	-0-	16	1	571	2	Y	-0-					-0-
*04	544	N	544	-0-	-0-	-0-	14	1	530	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	18	1	285	2	Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	22	1	327	2	Y	-0-					-0-
01	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
03	217	N	168	-0-	-49	-0-	12	1	156	2	Y	-0-					-0-
04	210	N	150	-0-	-60	-0-	11	1	139	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20	-0-	8	1	92	2	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	8	1	93	2	Y	-0-					-0-
01	93	N	78	-0-	-15	-0-	7	1	71	2	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	11	1	114	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	55	1	290	2	Y	-0-					-0-
12	320	N	320	-0-	-0-	-0-	49	1	271	2	Y	-0-					-0-
01	341	N	284	-0-	-57	-0-	44	1	240	2	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	43	1	279	2	Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	48	1	303	2	Y	-0-					-0-
*04	328	N	328	-0-	-0-	-0-	49	1	279	2	Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	199	-0-	-101	-0-	14	1	185	2	Y	-0-					-0-
12	310	N	202	-0-	-108	-0-	15	1	187	2	Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	17	1	215	2	Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	15	1	202	2	Y	-0-					-0-
03	217	N	196	-0-	-21	-0-	15	1	181	2	Y	-0-					-0-
04	210	N	208	-0-	-2	-0-	16	1	192	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	16	1	54	2	Y	-0-			-0-
12	78	N	78	-0-	-0-	-0-	18	1	60	2	Y	-0-			-0-
01	35	N	35	-0-	-0-	-0-	8	1	27	2	Y	-0-			-0-
02	74	N	74	-0-	-0-	-0-	16	1	58	2	Y	-0-			-0-
03	73	N	73	-0-	-0-	-0-	17	1	56	2	Y	-0-			-0-
04	30	N	23	-0-	-7	-0-	5	1	18	2	Y	-0-			-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

11	820	N	820	-0-	-0-	-0-	820	2			Y	-0-			-0-
12	992	N	992	-0-	-0-	-0-	992	2			Y	-0-			-0-
01	935	N	935	-0-	-0-	-0-	935	2			Y	-0-			-0-
02	812	N	812	-0-	-0-	-0-	812	2			Y	-0-			-0-
03	992	N	777	-0-	-215	-0-	777	2			Y	-0-			-0-
04	900	N	598	-0-	-302	-0-	598	2			Y	-0-			-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

11	360	N	358	-0-	-2	-0-	358	2			Y	-0-			-0-
12	400	N	400	-0-	-0-	-0-	400	2			Y	-0-			-0-
01	431	N	431	-0-	-0-	-0-	431	2			Y	-0-			-0-
02	344	N	344	-0-	-0-	-0-	344	2			Y	-0-			-0-
03	403	N	363	-0-	-40	-0-	363	2			Y	-0-			-0-
04	420	N	369	-0-	-51	-0-	369	2			Y	-0-			-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

11	180	N	153	-0-	-27	-0-	153	2			Y	-0-			-0-
12	182	N	182	-0-	-0-	-0-	182	2			Y	-0-			-0-
01	155	N	132	-0-	-23	-0-	132	2			Y	-0-			-0-
02	169	N	169	-0-	-0-	-0-	169	2			Y	-0-			-0-
03	240	N	240	-0-	-0-	-0-	240	2			Y	-0-			-0-
*04	162	N	162	-0-	-0-	-0-	162	2			Y	-0-			-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

11	180	N	175	-0-	-5	-0-	175	2			Y	-0-			-0-
12	186	N	186	-0-	-0-	-0-	186	2			Y	-0-			-0-
01	185	N	185	-0-	-0-	-0-	185	2			Y	-0-			-0-
02	171	N	171	-0-	-0-	-0-	171	2			Y	-0-			-0-
03	186	N	182	-0-	-4	-0-	182	2			Y	-0-			-0-
04	180	N	177	-0-	-3	-0-	177	2			Y	-0-			-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

11	422	N	422	-0-	-0-	-0-	422	2			Y	-0-			-0-
12	485	N	485	-0-	-0-	-0-	485	2			Y	-0-			-0-
01	481	N	481	-0-	-0-	-0-	481	2			Y	-0-			-0-
02	427	N	427	-0-	-0-	-0-	427	2			Y	-0-			-0-
03	496	N	425	-0-	-71	-0-	425	2			Y	-0-			-0-
04	480	N	453	-0-	-27	-0-	453	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-	-11	-0-	319	2			Y	-0-					-0-
12	341	N	316	-0-	-25	-0-	316	2			Y	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

11	240	N	200	-0-	-40	-0-	11	1	189	2	Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					-0-
01	186	N	131	-0-	-55	-0-	8	1	123	2	Y	-0-					-0-
02	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	12	1	216	2	Y	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	12	1	193	2	Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

11	484	N	484	-0-	-0-	-0-	26	1	458	2	Y	-0-					-0-
12	412	N	412	-0-	-0-	-0-	22	1	390	2	Y	-0-					-0-
01	403	N	296	-0-	-107	-0-	16	1	280	2	Y	-0-					-0-
02	513	N	513	-0-	-0-	-0-	28	1	485	2	Y	-0-					-0-
03	606	N	606	-0-	-0-	-0-	34	1	572	2	Y	-0-					-0-
*04	684	N	684	-0-	-0-	-0-	38	1	646	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

11	536	N	536	-0-	-0-	-0-	29	1	507	2	Y	-0-					-0-
12	555	N	555	-0-	-0-	-0-	30	1	525	2	Y	-0-					-0-
01	620	N	536	-0-	-84	-0-	30	1	506	2	Y	-0-					-0-
02	396	N	396	-0-	-0-	-0-	22	1	374	2	Y	-0-					-0-
03	558	N	490	-0-	-68	-0-	27	1	463	2	Y	-0-					-0-
04	510	N	434	-0-	-76	-0-	25	1	409	2	Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

11	330	N	326	-0-	-4	-0-	17	1	309	2	Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	14	1	262	2	Y	-0-					-0-
01	372	N	224	-0-	-148	-0-	13	1	211	2	Y	-0-					-0-
02	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	18	1	301	2	Y	-0-					-0-
*04	314	N	314	-0-	-0-	-0-	18	1	296	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	16	1	288	2	Y	-0-					-0-
12	367	N	367	-0-	-0-	-0-	20	1	347	2	Y	-0-					-0-
01	342	N	342	-0-	-0-	-0-	19	1	323	2	Y	-0-					-0-
02	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-					-0-
03	372	N	336	-0-	-36	-0-	18	1	318	2	Y	-0-					-0-
04	330	N	287	-0-	-43	-0-	16	1	271	2	Y	-0-					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

11	480	N	385	-0-	-95	-0-	19	1	340	2	Y	24	20	1			13
							26	9									
12	496	N	412	-0-	-84	-0-	21	1	360	2	Y	28	33	1			8
							31	9									
01	465	N	397	-0-	-68	-0-	21	1	350	2	Y	24	20	1			12
							26	9									
02	434	N	434	-0-	-0-	-0-	22	1	387	2	Y	23	20	1			15
							25	9									
03	442	N	442	-0-	-0-	-0-	23	1	398	2	Y	19	20	1			14
							21	9									
*04	445	N	445	-0-	-0-	-0-	24	1	403	2	Y	16	20	1			10
							18	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

11	171	N	171	-0-	-0-	-0-	9	1	162	2	Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	10	1	181	2	Y	1	1	1			-0-
							1	9									
01	187	N	187	-0-	-0-	-0-	11	1	176	2	Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-
03	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	13	1	213	2	Y	-0-					-0-

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

11	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					-0-
02	343	N	343	-0-	-0-	-0-	19	1	324	2	Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	15	1	254	2	Y	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	19	1	318	2	Y	-0-					-0-

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

11	731	N	731	-0-	-0-	-0-	37	1	668	2	Y	24	20	1			13
							26	9									
12	975	N	975	-0-	-0-	-0-	51	1	893	2	Y	28	33	1			8
							31	9									
01	841	N	841	-0-	-0-	-0-	46	1	769	2	Y	24	20	1			12
							26	9									
02	705	N	705	-0-	-0-	-0-	38	1	642	2	Y	23	20	1			15
							25	9									
03	829	N	829	-0-	-0-	-0-	46	1	762	2	Y	19	20	1			14
							21	9									
*04	844	N	844	-0-	-0-	-0-	47	1	779	2	Y	16	20	1			10
							18	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	14	1	247	2	Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	15	1	265	2	Y	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	19	1	318	2	Y	-0-					-0-

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-					-0-
01	217	N	134	-0-	-83	-0-	8	1	126	2	Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	9	1	149	2	Y	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	9	1	136	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	437	-0-	-73	-0-	23	1	414	2	Y	-0-					-0-
12	372	N	244	-0-	-128	-0-	13	1	231	2	Y	-0-					-0-
01	248	N	204	-0-	-44	-0-	11	1	193	2	Y	-0-					-0-
02	392	N	392	-0-	-0-	-0-	22	1	370	2	Y	-0-					-0-
03	481	N	481	-0-	-0-	-0-	26	1	455	2	Y	-0-					-0-
*04	404	N	404	-0-	-0-	-0-	23	1	381	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	239	-0-	-511	-0-	13	1	226	2	Y	-0-					-0-
12	808	N	808	-0-	-0-	-0-	44	1	764	2	Y	-0-					-0-
01	575	N	575	-0-	-0-	-0-	32	1	543	2	Y	-0-					-0-
02	433	N	433	-0-	-0-	-0-	24	1	409	2	Y	-0-					-0-
03	758	N	758	-0-	-0-	-0-	43	1	715	2	Y	-0-					-0-
04	570	N	457	-0-	-113	-0-	25	1	432	2	Y	-0-					-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	41	-0-	-49	-0-	2	1	39	2	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					-0-
01	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
12	14	N	3	-0-	-11	-0-	3	2			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
*04	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	717	-0-	-93	-0-	717	2			Y	-0-					-0-
12	961	N	723	-0-	-238	-0-	723	2			Y	-0-					-0-
01	859	N	859	-0-	-0-	-0-	859	2			Y	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
03	713	N	659	-0-	-54	-0-	659	2			Y	-0-					-0-
04	840	N	616	-0-	-224	-0-	616	2			Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	-0-	65	1	1018	2	Y	-0-					-0-
12	895	N	895	-0-	-0-	-0-	55	1	840	2	Y	-0-					-0-
01	781	N	781	-0-	-0-	-0-	49	1	732	2	Y	-0-					-0-
02	337	N	337	-0-	-0-	-0-	24	1	313	2	Y	-0-					-0-
03	620	N	421	-0-	-199	-0-	30	1	391	2	Y	-0-					-0-
04	600	N	292	-0-	-308	-0-	21	1	271	2	Y	-0-					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	8	1	129	2	Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	7	1	110	2	Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	4	1	53	2	Y	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	45	1	235	2	Y	-0-					-0-
12	367	N	367	-0-	-0-	-0-	56	1	311	2	Y	-0-					-0-
01	334	N	334	-0-	-0-	-0-	51	1	283	2	Y	-0-					-0-
02	370	N	370	-0-	-0-	-0-	50	1	320	2	Y	-0-					-0-
03	372	N	318	-0-	-54	-0-	44	1	274	2	Y	-0-					-0-
04	330	N	291	-0-	-39	-0-	44	1	247	2	Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	145	-0-	-5	-0-	145	2			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
01	155	N	100	-0-	-55	-0-	100	2			Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
03	155	N	90	-0-	-65	-0-	90	2			Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	8	1	107	2	Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	7	1	76	2	Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	8	1	111	2	Y	-0-					-0-
02	104	N	104	-0-	-0-	-0-	8	1	96	2	Y	-0-					-0-
03	93	N	84	-0-	-9	-0-	7	1	77	2	Y	-0-					-0-
04	120	N	69	-0-	-51	-0-	5	1	64	2	Y	-0-					-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	306	-0-	-84	-0-	20	1	286	2	Y	-0-					-0-
12	372	N	280	-0-	-92	-0-	19	1	261	2	Y	-0-					-0-
01	312	N	312	-0-	-0-	-0-	22	1	290	2	Y	-0-					-0-
02	299	N	299	-0-	-0-	-0-	21	1	278	2	Y	-0-					-0-
03	279	N	254	-0-	-25	-0-	19	1	235	2	Y	-0-					-0-
04	300	N	263	-0-	-37	-0-	19	1	244	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	40	1	393	2	Y	-0-			-0-
12	372	N	293	-0-	-79	-0-	29	1	264	2	Y	-0-			-0-
01	496	N	350	-0-	-146	-0-	33	1	317	2	Y	-0-			-0-
02	349	N	349	-0-	-0-	-0-	32	1	317	2	Y	-0-			-0-
03	451	N	451	-0-	-0-	-0-	43	1	408	2	Y	-0-			-0-
04	330	N	290	-0-	-40	-0-	30	1	260	2	Y	-0-			-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

11	720	N	582	-0-	-138	-0-	582	2			Y	-0-			-0-
12	713	N	515	-0-	-198	-0-	515	2			Y	-0-			-0-
01	641	N	641	-0-	-0-	-0-	641	2			Y	-0-			-0-
02	635	N	635	-0-	-0-	-0-	635	2			Y	-0-			-0-
03	702	N	702	-0-	-0-	-0-	702	2			Y	-0-			-0-
*04	656	N	656	-0-	-0-	-0-	656	2			Y	-0-			-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

11	103	N	103	-0-	-0-	-0-	17	1	86	2	Y	-0-			-0-
12	93	N	61	-0-	-32	-0-	9	1	52	2	Y	-0-			-0-
01	62	N	28	-0-	-34	-0-	5	1	23	2	Y	-0-			-0-
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

11	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-			-0-
12	52	N	52	-0-	-0-	-0-	5	1	47	2	Y	-0-			-0-
01	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-			-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-			-0-
03	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-			-0-
*04	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-			-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

11	510	N	510	-0-	-0-	-0-	31	1	479	2	Y	-0-			-0-
12	466	N	466	-0-	-0-	-0-	29	1	437	2	Y	-0-			-0-
01	488	N	488	-0-	-0-	-0-	31	1	457	2	Y	-0-			-0-
02	244	N	244	-0-	-0-	-0-	16	1	228	2	Y	-0-			-0-
03	465	N	282	-0-	-183	-0-	19	1	263	2	Y	-0-			-0-
04	450	N	233	-0-	-217	-0-	17	1	216	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	4	1	45	2	Y	-0-					-0-
12	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
03	50	N	50	-0-	-0-	-0-	4	1	46	2	Y	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

11	358	N	358	-0-	-0-	-0-	25	1	333	2	Y	-0-					-0-
12	390	N	390	-0-	-0-	-0-	27	1	363	2	Y	-0-					-0-
01	403	N	361	-0-	-42	-0-	25	1	336	2	Y	-0-					-0-
02	76	N	76	-0-	-0-	-0-	6	1	70	2	Y	-0-					-0-
03	403	N	18	-0-	-385	-0-	1	1	17	2	Y	-0-					-0-
04	360	N	119	-0-	-241	-0-	7	1	112	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

11	153	N	153	-0-	-0-	-0-	11	1	142	2	Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	10	1	148	2	Y	-0-					-0-
01	155	N	144	-0-	-11	-0-	10	1	134	2	Y	-0-					-0-
02	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-					-0-
03	155	N	77	-0-	-78	-0-	4	1	73	2	Y	-0-					-0-
04	150	N	86	-0-	-64	-0-	5	1	81	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

11	61	N	61	-0-	-0-	-0-	4	1	57	2	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	6	1	69	2	Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

11	1302	N	1302	-0-	-0-	-0-	67 26	1 9	1209	2	Y	24	20	1			13
12	1440	N	1440	-0-	-0-	-0-	76 31	1 9	1333	2	Y	28	33	1			8
01	1372	N	1372	-0-	-0-	-0-	75 26	1 9	1271	2	Y	24	20	1			12
02	1232	N	1232	-0-	-0-	-0-	67 25	1 9	1140	2	Y	23	20	1			15
03	1275	N	1275	-0-	-0-	-0-	70 21	1 9	1184	2	Y	19	20	1			14
*04	1506	N	1506	-0-	-0-	-0-	84 18	1 9	1404	2	Y	16	20	1			10

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

11	234	N	234	-0-	-0-	-0-	13	1	221	2	Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-
01	356	N	356	-0-	-0-	-0-	20	1	336	2	Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	10	1	171	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0-	-0-	29	1	530	2	Y	24	20	1			13
							26	9									
12	837	N	673	-0-	-164	-0-	35	1	607	2	Y	28	33	1			8
							31	9									
01	806	N	759	-0-	-47	-0-	41	1	692	2	Y	24	20	1			12
							26	9									
02	833	N	833	-0-	-0-	-0-	45	1	763	2	Y	23	20	1			15
							25	9									
03	762	N	762	-0-	-0-	-0-	41	1	701	2	Y	18	19	1			14
							20	9									
*04	974	N	974	-0-	-0-	-0-	54	1	903	2	Y	15	19	1			10
							17	9									

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

11	2628	N	2628	-0-	-0-	-0-	139	1	2489	2	Y	-0-					-0-
12	2258	N	2258	-0-	-0-	-0-	122	1	2136	2	Y	-0-					-0-
01	2223	N	2223	-0-	-0-	-0-	124	1	2099	2	Y	-0-					-0-
02	2334	N	2334	-0-	-0-	-0-	129	1	2205	2	Y	-0-					-0-
03	2139	N	2139	-0-	-0-	-0-	119	1	2020	2	Y	-0-					-0-
*04	2625	N	2625	-0-	-0-	-0-	148	1	2477	2	Y	-0-					-0-

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

11	80	N	80	-0-	-0-	-0-	18	1	62	2	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	19	1	68	2	Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	21	1	69	2	Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	16	1	55	2	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	17	1	54	2	Y	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	17	1	56	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

11	162	N	162	-0-	-0-	-0-	37	1	125	2	Y	-0-					-0-
12	217	N	170	-0-	-47	-0-	40	1	130	2	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	50	1	169	2	Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	37	1	126	2	Y	-0-					-0-
03	167	N	167	-0-	-0-	-0-	41	1	126	2	Y	-0-					-0-
04	210	N	198	-0-	-12	-0-	47	1	151	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

11	243	N	243	-0-	-0-	-0-	55	1	188	2	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	60	1	202	2	Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	71	1	243	2	Y	-0-					-0-
02	253	N	253	-0-	-0-	-0-	56	1	197	2	Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	55	1	171	2	Y	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	59	1	187	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
12	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-			-0-
01	T. A.		58	-0-	58	58	4	1	54	2	Y	-0-			-0-
02	T. A.		8	-0-	8	66	8	2			Y	-0-			-0-
03	T. A.		53	-0-	53	119	3	1	50	2	Y	-0-			-0-
*04	121	X	2	-0-	-119	-0-	2	2			Y	-0-			-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

11	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-			-0-
12	159	N	159	-0-	-0-	-0-	11	1	148	2	Y	-0-			-0-
01	186	N	131	-0-	-55	-0-	10	1	121	2	Y	-0-			-0-
02	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-			-0-
03	155	N	132	-0-	-23	-0-	8	1	124	2	Y	-0-			-0-
*04	147	N	147	-0-	-0-	-0-	9	1	138	2	Y	-0-			-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

11	150	N	150	-0-	-0-	-0-	33	1	117	2	Y	-0-			-0-
12	148	N	148	-0-	-0-	-0-	34	1	114	2	Y	-0-			-0-
01	128	N	128	-0-	-0-	-0-	29	1	99	2	Y	-0-			-0-
02	171	N	171	-0-	-0-	-0-	39	1	132	2	Y	-0-			-0-
03	134	N	134	-0-	-0-	-0-	32	1	102	2	Y	-0-			-0-
*04	167	N	167	-0-	-0-	-0-	39	1	128	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

11	330	N	313	-0-	-17	-0-	50	1	263	2	Y	-0-			-0-
12	359	N	359	-0-	-0-	-0-	54	1	305	2	Y	-0-			-0-
01	334	N	334	-0-	-0-	-0-	52	1	282	2	Y	-0-			-0-
02	407	N	407	-0-	-0-	-0-	54	1	353	2	Y	-0-			-0-
03	358	N	358	-0-	-0-	-0-	48	1	310	2	Y	-0-			-0-
*04	398	N	398	-0-	-0-	-0-	60	1	338	2	Y	-0-			-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

11	900	N	874	-0-	-26	-0-	874	2			N	-0-			-0-
12	930	N	891	-0-	-39	-0-	891	2			N	-0-			-0-
01	930	N	808	-0-	-122	-0-	808	2			N	-0-			-0-
02	834	N	834	-0-	-0-	-0-	834	2			N	-0-			-0-
03	899	N	851	-0-	-48	-0-	851	2			N	-0-			-0-
*04	886	N	886	-0-	-0-	-0-	886	2			N	-0-			-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

11	280	N	280	-0-	-0-	-0-	22	1	258	2	Y	-0-			-0-
12	309	N	309	-0-	-0-	-0-	25	1	284	2	Y	-0-			-0-
01	338	N	338	-0-	-0-	-0-	29	1	309	2	Y	-0-			-0-
02	331	N	331	-0-	-0-	-0-	26	1	305	2	Y	-0-			-0-
03	318	N	318	-0-	-0-	-0-	27	1	291	2	Y	-0-			-0-
*04	304	N	304	-0-	-0-	-0-	26	1	278	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0-	-0-	25 3	1 9	554	2	N	3	3	1			2
12	769	N	769	-0-	-0-	-0-	31 3	1 9	735	2	N	3	3	1			2
01	775	N	618	-0-	-157	-0-	25 3	1 9	590	2	N	3	3	1			2
02	996	N	996	-0-	-0-	-0-	42 3	1 9	951	2	N	3	3	1			2
03	968	N	968	-0-	-0-	-0-	40 2	1 9	926	2	N	2	3	1			1
*04	820	N	820	-0-	-0-	-0-	34 3	1 9	783	2	N	3	3	1			1

GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
12	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
02	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
03	1364	N	1335	-0-	-29	-0-	1335	2			N	-0-					-0-
04	1350	N	1228	-0-	-122	-0-	1228	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

11	315	N	315	-0-	-0-	-0-	16	1	299	2	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					-0-
01	310	N	283	-0-	-27	-0-	16	1	267	2	Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	17	1	289	2	Y	-0-					-0-
03	321	N	321	-0-	-0-	-0-	18	1	303	2	Y	-0-					-0-
04	270	N	236	-0-	-34	-0-	13	1	223	2	Y	-0-					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

11	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

11	270	N	191	-0-	-79	-0-	10	1	179	2	Y	2	1	1			1
							2	9									
12	248	N	204	-0-	-44	-0-	11	1	193	2	Y	-0-	1	1			-0-
01	193	N	193	-0-	-0-	-0-	11	1	181	2	Y	1	1	1			-0-
							1	9									
02	201	N	201	-0-	-0-	-0-	11	1	188	2	Y	2	1	1			1
							2	9									
03	211	N	211	-0-	-0-	-0-	12	1	198	2	Y	1	1	1			1
							1	9									
*04	180	N	180	-0-	-0-	-0-	10	1	170	2	Y	-0-	1	1			-0-

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

11	210	N	177	-0-	-33	-0-	9	1	166	2	Y	2	1	1			1
							2	9									
12	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-	1	1			-0-
01	156	N	156	-0-	-0-	-0-	8	1	147	2	Y	1	1	1			-0-
							1	9									
02	172	N	172	-0-	-0-	-0-	9	1	161	2	Y	2	1	1			1
							2	9									
03	186	N	160	-0-	-26	-0-	9	1	150	2	Y	1	1	1			1
							1	9									
*04	187	N	187	-0-	-0-	-0-	10	1	177	2	Y	-0-	1	1			-0-

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

11	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
12	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
01	62	N	39	-0-	-23	-0-	2	1	37	2	Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	19	1	354	2	Y	-0-					-0-
12	403	N	319	-0-	-84	-0-	17	1	302	2	Y	-0-					-0-
01	310	N	262	-0-	-48	-0-	14	1	248	2	Y	-0-					-0-
02	220	N	220	-0-	-0-	-0-	12	1	208	2	Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	19	1	320	2	Y	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	20	1	333	2	Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

11	660	N	471	-0-	-189	-0-	25	1	446	2	Y	-0-					-0-
12	682	N	669	-0-	-13	-0-	36	1	633	2	Y	-0-					-0-
01	434	N	359	-0-	-75	-0-	20	1	339	2	Y	-0-					-0-
02	393	N	393	-0-	-0-	-0-	22	1	371	2	Y	-0-					-0-
03	682	N	416	-0-	-266	-0-	23	1	393	2	Y	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	21	1	356	2	Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

11	689	N	689	-0-	-0-	-0-	37	1	652	2	Y	-0-					-0-
12	592	N	592	-0-	-0-	-0-	32	1	560	2	Y	-0-					-0-
01	591	N	591	-0-	-0-	-0-	33	1	558	2	Y	-0-					-0-
02	511	N	511	-0-	-0-	-0-	28	1	483	2	Y	-0-					-0-
03	699	N	699	-0-	-0-	-0-	40	1	659	2	Y	-0-					-0-
*04	663	N	663	-0-	-0-	-0-	37	1	626	2	Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

11	300	N	167	-0-	-133	-0-	8	1	159	2	Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	13	1	213	2	Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	16	1	282	2	Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	15	1	259	2	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	9	1	143	2	Y	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

11	1257	N	1257	-0-	-0-	-0-	75	1	1182	2	Y	-0-					-0-
12	1136	N	1136	-0-	-0-	-0-	69	1	1067	2	Y	-0-					-0-
01	951	N	951	-0-	-0-	-0-	60	1	891	2	Y	-0-					-0-
02	439	N	439	-0-	-0-	-0-	30	1	409	2	Y	-0-					-0-
03	620	N	546	-0-	-74	-0-	39	1	507	2	Y	-0-					-0-
04	600	N	546	-0-	-54	-0-	39	1	507	2	Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

11	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
02	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	14	1	159	2	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	15	1	173	2	Y	-0-					-0-
01	186	N	173	-0-	-13	-0-	14	1	159	2	Y	-0-					-0-
02	265	N	265	-0-	-0-	-0-	21	1	244	2	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	17	1	183	2	Y	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	18	1	187	2	Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	18	1	245	2	Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	13	1	170	2	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	16	1	203	2	Y	-0-					-0-
02	221	N	221	-0-	-0-	-0-	15	1	206	2	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	19	1	232	2	Y	-0-					-0-
*04	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	402	-0-	-78	-0-	19	1	357	2	Y	24	20	1			13
							26	9									
12	527	N	440	-0-	-87	-0-	22	1	387	2	Y	28	33	1			8
							31	9									
01	434	N	329	-0-	-105	-0-	17	1	286	2	Y	24	20	1			12
							26	9									
02	310	N	310	-0-	-0-	-0-	16	1	269	2	Y	23	20	1			15
							25	9									
03	434	N	409	-0-	-25	-0-	21	1	367	2	Y	19	20	1			14
							21	9									
*04	357	N	357	-0-	-0-	-0-	19	1	320	2	Y	16	20	1			10
							18	9									

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	260	-0-	-280	-0-	14	1	246	2	Y	-0-					-0-
12	558	N	307	-0-	-251	-0-	16	1	291	2	Y	-0-					-0-
01	310	N	248	-0-	-62	-0-	14	1	234	2	Y	-0-					-0-
02	340	N	340	-0-	-0-	-0-	19	1	321	2	Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	23	1	389	2	Y	-0-					-0-
*04	368	N	368	-0-	-0-	-0-	21	1	347	2	Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	10	1	178	2	Y	-0-					-0-
12	186	N	131	-0-	-55	-0-	7	1	124	2	Y	-0-					-0-
01	248	N	115	-0-	-133	-0-	6	1	109	2	Y	-0-					-0-
02	185	N	185	-0-	-0-	-0-	10	1	175	2	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-
04	120	N	60	-0-	-60	-0-	3	1	57	2	Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-
01	260	N	260	-0-	-0-	-0-	14	1	246	2	Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	17	1	294	2	Y	-0-					-0-
*04	326	N	326	-0-	-0-	-0-	18	1	308	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	31	1	491	2	Y	-0-					-0-
12	692	N	692	-0-	-0-	-0-	42	1	650	2	Y	-0-					-0-
01	862	N	862	-0-	-0-	-0-	54	1	808	2	Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	20	1	267	2	Y	-0-					-0-
03	558	N	312	-0-	-246	-0-	22	1	290	2	Y	-0-					-0-
04	540	N	289	-0-	-251	-0-	21	1	268	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	9	1	105	2	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	11	1	124	2	Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	10	1	109	2	Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	13	1	150	2	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	17	1	177	2	Y	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	11	1	123	2	Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	469	-0-	-41	-0-	25	1	444	2	Y	-0-					-0-
12	528	N	528	-0-	-0-	-0-	28	1	500	2	Y	-0-					-0-
01	527	N	294	-0-	-233	-0-	16	1	278	2	Y	-0-					-0-
02	335	N	335	-0-	-0-	-0-	19	1	316	2	Y	-0-					-0-
03	527	N	506	-0-	-21	-0-	29	1	477	2	Y	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	24	1	397	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	474	-0-	-66	-0-	24 26	1 9	424	2	Y	24	20	1			13
12	558	N	487	-0-	-71	-0-	24 31	1 9	432	2	Y	28	33	1			8
01	527	N	478	-0-	-49	-0-	25 26	1 9	427	2	Y	24	20	1			12
02	337	N	337	-0-	-0-	-0-	17 25	1 9	295	2	Y	23	20	1			15
03	990	N	990	-0-	-0-	-0-	55 20	1 9	915	2	Y	18	19	1			14
*04	893	N	893	-0-	-0-	-0-	49 18	1 9	826	2	Y	16	20	1			10

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	30	1	426	2	Y	-0-					-0-
12	434	N	392	-0-	-42	-0-	29	1	363	2	Y	-0-					-0-
01	439	N	439	-0-	-0-	-0-	31	1	408	2	Y	-0-					-0-
02	506	N	506	-0-	-0-	-0-	35	1	471	2	Y	-0-					-0-
03	477	N	477	-0-	-0-	-0-	35	1	442	2	Y	-0-					-0-
04	420	N	395	-0-	-25	-0-	29	1	366	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	254	-0-	-166	-0-	24	1	230	2	Y	-0-					-0-
12	434	N	273	-0-	-161	-0-	26	1	247	2	Y	-0-					-0-
01	341	N	313	-0-	-28	-0-	30	1	283	2	Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	27	1	279	2	Y	-0-					-0-
03	369	N	369	-0-	-0-	-0-	35	1	334	2	Y	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	30	1	272	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	11	1	56	2	Y	-0-					-0-
12	93	N	78	-0-	-15	-0-	11	1	67	2	Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	9	1	42	2	Y	-0-					-0-
02	79	N	79	-0-	-0-	-0-	10	1	69	2	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	14	1	89	2	Y	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	13	1	75	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0-	-0-	42	1	752	2	Y	-0-					-0-
12	775	N	764	-0-	-11	-0-	41	1	723	2	Y	-0-					-0-
01	741	N	741	-0-	-0-	-0-	41	1	700	2	Y	-0-					-0-
02	672	N	672	-0-	-0-	-0-	38	1	634	2	Y	-0-					-0-
03	775	N	774	-0-	-1	-0-	43	1	731	2	Y	-0-					-0-
04	720	N	682	-0-	-38	-0-	38	1	644	2	Y	-0-					-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	938	N	938	-0-	-0-	-0-	56	1	882	2	Y	-0-					-0-
12	736	N	736	-0-	-0-	-0-	45	1	691	2	Y	-0-					-0-
01	985	N	985	-0-	-0-	-0-	62	1	923	2	Y	-0-					-0-
02	575	N	575	-0-	-0-	-0-	39	1	536	2	Y	-0-					-0-
03	620	N	521	-0-	-99	-0-	37	1	484	2	Y	-0-					-0-
04	600	N	413	-0-	-187	-0-	29	1	384	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	395	-0-	-235	-0-	64	1	331	2	Y	-0-					-0-
12	775	N	496	-0-	-279	-0-	76	1	420	2	Y	-0-					-0-
01	560	N	560	-0-	-0-	-0-	85	1	475	2	Y	-0-					-0-
02	481	N	481	-0-	-0-	-0-	65	1	416	2	Y	-0-					-0-
03	496	N	456	-0-	-40	-0-	61	1	395	2	Y	-0-					-0-
04	540	N	299	-0-	-241	-0-	45	1	254	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
12	397	N	397	-0-	-0-	-0-	22	1	375	2	Y	-0-					-0-
01	465	N	306	-0-	-159	-0-	17	1	289	2	Y	-0-					-0-
02	356	N	356	-0-	-0-	-0-	20	1	336	2	Y	-0-					-0-
03	429	N	429	-0-	-0-	-0-	25	1	404	2	Y	-0-					-0-
*04	542	N	542	-0-	-0-	-0-	31	1	511	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0-	-0-	24	1	435	2	Y	-0-					-0-
12	589	N	405	-0-	-184	-0-	22	1	383	2	Y	-0-					-0-
01	416	N	416	-0-	-0-	-0-	23	1	393	2	Y	-0-					-0-
02	343	N	343	-0-	-0-	-0-	19	1	324	2	Y	-0-					-0-
03	403	N	374	-0-	-29	-0-	21	1	353	2	Y	-0-					-0-
04	390	N	344	-0-	-46	-0-	19	1	325	2	Y	-0-					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	17	1	307	2	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	14	1	254	2	Y	-0-					-0-
01	310	N	228	-0-	-82	-0-	13	1	215	2	Y	-0-					-0-
02	220	N	220	-0-	-0-	-0-	12	1	208	2	Y	-0-					-0-
03	279	N	273	-0-	-6	-0-	15	1	258	2	Y	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	19	1	313	2	Y	-0-					-0-

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	231	-0-	-99	-0-	13	1	218	2	Y	-0-					-0-
12	341	N	238	-0-	-103	-0-	13	1	225	2	Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	16	1	269	2	Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	17	1	289	2	Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	17	1	274	2	Y	-0-					-0-
*04	239	N	239	-0-	-0-	-0-	13	1	226	2	Y	-0-					-0-

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	23 25	1 9	410	2	Y	23	18	1			13
12	572	N	572	-0-	-0-	-0-	29 29	1 9	514	2	Y	26	32	1			7
01	610	N	610	-0-	-0-	-0-	33 26	1 9	551	2	Y	24	19	1			12
02	614	N	614	-0-	-0-	-0-	33 24	1 9	557	2	Y	22	19	1			15
03	531	N	531	-0-	-0-	-0-	29 21	1 9	481	2	Y	19	20	1			14
*04	427	N	427	-0-	-0-	-0-	23 18	1 9	386	2	Y	16	20	1			10

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	9	1	73	2	Y	-0-					-0-
12	93	N	83	-0-	-10	-0-	9	1	74	2	Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	9	1	90	2	Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	10	1	91	2	Y	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	9	1	86	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	12	1	118	2	Y	-0-			-0-
12	145	N	145	-0-	-0-	-0-	14	1	131	2	Y	-0-			-0-
01	124	N	101	-0-	-23	-0-	9	1	92	2	Y	-0-			-0-
02	133	N	133	-0-	-0-	-0-	13	1	120	2	Y	-0-			-0-
03	155	N	85	-0-	-70	-0-	8	1	77	2	Y	-0-			-0-
*04	111	N	111	-0-	-0-	-0-	11	1	100	2	Y	-0-			-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	274	-0-	-116	-0-	26	1	248	2	Y	-0-			-0-
12	341	N	330	-0-	-11	-0-	30	1	300	2	Y	-0-			-0-
01	409	N	409	-0-	-0-	-0-	39	1	370	2	Y	-0-			-0-
02	456	N	456	-0-	-0-	-0-	42	1	414	2	Y	-0-			-0-
03	369	N	369	-0-	-0-	-0-	35	1	334	2	Y	-0-			-0-
*04	394	N	394	-0-	-0-	-0-	40	1	354	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	19	-0-	-341	-0-	4	1	15	2	Y	-0-			-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-
01	279	N	16	-0-	-263	-0-	2	1	14	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	64	1	342	2	Y	-0-			-0-
12	388	N	388	-0-	-0-	-0-	59	1	329	2	Y	-0-			-0-
01	403	N	395	-0-	-8	-0-	60	1	335	2	Y	-0-			-0-
02	372	N	372	-0-	-0-	-0-	50	1	322	2	Y	-0-			-0-
03	521	N	521	-0-	-0-	-0-	71	1	450	2	Y	-0-			-0-
*04	444	N	444	-0-	-0-	-0-	67	1	377	2	Y	-0-			-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	202	-0-	-8	-0-	14	1	188	2	Y	-0-			-0-
12	217	N	179	-0-	-38	-0-	12	1	167	2	Y	-0-			-0-
01	203	N	203	-0-	-0-	-0-	14	1	189	2	Y	-0-			-0-
02	228	N	228	-0-	-0-	-0-	17	1	211	2	Y	-0-			-0-
03	186	N	176	-0-	-10	-0-	12	1	164	2	Y	-0-			-0-
*04	211	N	211	-0-	-0-	-0-	16	1	195	2	Y	-0-			-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-			-0-
12	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-			-0-
01	62	N	26	-0-	-36	-0-	2	1	24	2	Y	-0-			-0-
02	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-			-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-			-0-
*04	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	24	1	433	2	Y	23	18	1			13
							25	9									
12	559	N	559	-0-	-0-	-0-	28	1	502	2	Y	26	32	1			7
							29	9									
01	767	N	767	-0-	-0-	-0-	41	1	700	2	Y	24	19	1			12
							26	9									
02	1073	N	1073	-0-	-0-	-0-	58	1	990	2	Y	23	20	1			15
							25	9									
03	1129	N	1129	-0-	-0-	-0-	62	1	1046	2	Y	19	20	1			14
							21	9									
*04	1153	N	1153	-0-	-0-	-0-	64	1	1071	2	Y	16	20	1			10
							18	9									

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

11	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
12	161	N	161	-0-	-0-	-0-	8	1	153	2	Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
*04	266	N	266	-0-	-0-	-0-	15	1	251	2	Y	-0-					-0-

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

11	543	N	543	-0-	-0-	-0-	36	1	507	2	Y	-0-					-0-
12	589	N	437	-0-	-152	-0-	31	1	406	2	Y	-0-					-0-
01	483	N	483	-0-	-0-	-0-	35	1	448	2	Y	-0-					-0-
02	418	N	418	-0-	-0-	-0-	28	1	390	2	Y	-0-					-0-
03	434	N	385	-0-	-49	-0-	28	1	357	2	Y	-0-					-0-
04	480	N	437	-0-	-43	-0-	31	1	406	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

11	288	N	288	-0-	-0-	-0-	16	1	272	2	Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	13	1	222	2	Y	-0-					-0-
01	279	N	213	-0-	-66	-0-	12	1	201	2	Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
03	248	N	173	-0-	-75	-0-	9	1	164	2	Y	-0-					-0-
04	210	N	114	-0-	-96	-0-	6	1	108	2	Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

11	270	N	242	-0-	-28	-0-	13	1	229	2	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	13	1	234	2	Y	-0-					-0-
01	248	N	195	-0-	-53	-0-	11	1	184	2	Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-					-0-
03	321	N	321	-0-	-0-	-0-	18	1	303	2	Y	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	18	1	298	2	Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

11	227	N	227	-0-	-0-	-0-	12	1	215	2	Y	-0-					-0-
12	248	N	157	-0-	-91	-0-	8	1	149	2	Y	-0-					-0-
01	217	N	157	-0-	-60	-0-	9	1	148	2	Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	8	1	147	2	Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	8	1	139	2	Y	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	12	1	140	2	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	11	1	120	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	340	-0-	-110	-0-	28	1	312	2	Y	-0-					-0-
12	465	N	302	-0-	-163	-0-	25	1	277	2	Y	-0-					-0-
01	310	N	252	-0-	-58	-0-	22	1	230	2	Y	-0-					-0-
02	268	N	268	-0-	-0-	-0-	21	1	247	2	Y	-0-					-0-
03	310	N	262	-0-	-48	-0-	22	1	240	2	Y	-0-					-0-
04	240	N	136	-0-	-104	-0-	11	1	125	2	Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	512	-0-	-28	-0-	26	1	460	2	Y	24	20	1			13
							26	9									
12	558	N	461	-0-	-97	-0-	23	1	407	2	Y	28	33	1			8
							31	9									
01	496	N	415	-0-	-81	-0-	22	1	367	2	Y	24	20	1			12
							26	9									
02	482	N	482	-0-	-0-	-0-	25	1	432	2	Y	23	20	1			15
							25	9									
03	465	N	437	-0-	-28	-0-	23	1	393	2	Y	19	20	1			14
							21	9									
*04	456	N	456	-0-	-0-	-0-	25	1	413	2	Y	16	20	1			10
							18	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	192	-0-	-18	-0-	16	1	176	2	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	13	1	150	2	Y	-0-					-0-
01	186	N	119	-0-	-67	-0-	10	1	109	2	Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	7	1	78	2	Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	15	1	165	2	Y	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	18	1	187	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	946	N	946	-0-	-0-	-0-	57	1	889	2	Y	-0-					-0-
12	981	N	981	-0-	-0-	-0-	59	1	922	2	Y	-0-					-0-
01	782	N	782	-0-	-0-	-0-	49	1	733	2	Y	-0-					-0-
02	308	N	308	-0-	-0-	-0-	21	1	287	2	Y	-0-					-0-
03	558	N	386	-0-	-172	-0-	27	1	359	2	Y	-0-					-0-
04	540	N	372	-0-	-168	-0-	27	1	345	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	8	1	87	2	Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	9	1	102	2	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	10	1	110	2	Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	12	1	134	2	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	11	1	117	2	Y	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	10	1	110	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		52	-0-	52	127	3	1	49	2	Y	-0-			-0-
12	14B2 EXT		34	-0-	34	161	2	1	32	2	Y	-0-			-0-
01	179	N	18	-0-	-161	-0-	1	1	17	2	Y	-0-			-0-
02	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	339	-0-	-111	-0-	18	1	321	2	Y	-0-			-0-
12	434	N	360	-0-	-74	-0-	19	1	341	2	Y	-0-			-0-
01	341	N	316	-0-	-25	-0-	18	1	298	2	Y	-0-			-0-
02	355	N	355	-0-	-0-	-0-	20	1	335	2	Y	-0-			-0-
03	359	N	359	-0-	-0-	-0-	20	1	339	2	Y	-0-			-0-
*04	307	N	307	-0-	-0-	-0-	18	1	289	2	Y	-0-			-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	149	-0-	-31	-0-	8	1	141	2	Y	-0-			-0-
12	173	N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-			-0-
01	155	N	143	-0-	-12	-0-	8	1	135	2	Y	-0-			-0-
02	150	N	150	-0-	-0-	-0-	8	1	142	2	Y	-0-			-0-
03	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-			-0-
*04	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-			-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	202	-0-	-68	-0-	11	1	191	2	Y	-0-			-0-
12	279	N	171	-0-	-108	-0-	9	1	162	2	Y	-0-			-0-
01	155	N	144	-0-	-11	-0-	8	1	136	2	Y	-0-			-0-
02	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-			-0-
03	212	N	212	-0-	-0-	-0-	12	1	200	2	Y	-0-			-0-
*04	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-			-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-			-0-
12	95	N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-			-0-
01	93	N	91	-0-	-2	-0-	5	1	86	2	Y	-0-			-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-			-0-
03	99	N	99	-0-	-0-	-0-	6	1	93	2	Y	-0-			-0-
*04	110	N	110	-0-	-0-	-0-	6	1	104	2	Y	-0-			-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	24	1	436	2	Y	-0-			-0-
12	452	N	452	-0-	-0-	-0-	24	1	428	2	Y	-0-			-0-
01	540	N	540	-0-	-0-	-0-	30	1	510	2	Y	-0-			-0-
02	460	N	460	-0-	-0-	-0-	25	1	435	2	Y	-0-			-0-
03	465	N	355	-0-	-110	-0-	20	1	335	2	Y	-0-			-0-
04	450	N	371	-0-	-79	-0-	21	1	350	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	-0-	30	1	538	2	Y	24	20	1			13
							26	9									
12	592	N	592	-0-	-0-	-0-	30	1	531	2	Y	28	33	1			8
							31	9									
01	567	N	567	-0-	-0-	-0-	30	1	511	2	Y	24	20	1			12
							26	9									
02	448	N	448	-0-	-0-	-0-	24	1	399	2	Y	23	20	1			15
							25	9									
03	588	N	588	-0-	-0-	-0-	32	1	535	2	Y	19	20	1			14
							21	9									
*04	637	N	637	-0-	-0-	-0-	35	1	584	2	Y	16	20	1			10
							18	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

11	120	N	5	-0-	-115	-0-	5	2			Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					-0-
03	176	N	176	-0-	-0-	-0-	9	1	167	2	Y	-0-					-0-
04	150	N	86	-0-	-64	-0-	5	1	81	2	Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

11	413	N	413	-0-	-0-	-0-	94	1	319	2	Y	-0-					-0-
12	403	N	376	-0-	-27	-0-	86	1	290	2	Y	-0-					-0-
01	465	N	441	-0-	-24	-0-	100	1	341	2	Y	-0-					-0-
02	427	N	427	-0-	-0-	-0-	95	1	332	2	Y	-0-					-0-
03	372	N	336	-0-	-36	-0-	81	1	255	2	Y	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	102	1	330	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

11	340	N	340	-0-	-0-	-0-	77	1	263	2	Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	86	1	288	2	Y	-0-					-0-
01	406	N	406	-0-	-0-	-0-	92	1	314	2	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	71	1	251	2	Y	-0-					-0-
03	341	N	266	-0-	-75	-0-	65	1	201	2	Y	-0-					-0-
04	330	N	316	-0-	-14	-0-	76	1	240	2	Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

11	312	N	312	-0-	-0-	-0-	70	1	242	2	Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	74	1	249	2	Y	-0-					-0-
01	339	N	339	-0-	-0-	-0-	77	1	262	2	Y	-0-					-0-
02	301	N	301	-0-	-0-	-0-	68	1	233	2	Y	-0-					-0-
03	310	N	156	-0-	-154	-0-	38	1	118	2	Y	-0-					-0-
04	330	N	89	-0-	-241	-0-	21	1	68	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

11	168	N	168	-0-	-0-	-0-	10	1	158	2	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	13	1	167	2	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	17	1	212	2	Y	-0-					-0-
02	245	N	245	-0-	-0-	-0-	17	1	228	2	Y	-0-					-0-
03	186	N	182	-0-	-4	-0-	13	1	169	2	Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	13	1	161	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	12	1	215	2	Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-
01	283	N	283	-0-	-0-	-0-	16	1	267	2	Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
03	186	N	104	-0-	-82	-0-	6	1	98	2	Y	-0-					-0-
04	180	N	141	-0-	-39	-0-	8	1	133	2	Y	-0-					-0-

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

11	376	N	376	-0-	-0-	-0-	19	1	331	2	Y	24	20	1			13
							26	9									
12	453	N	453	-0-	-0-	-0-	22	1	400	2	Y	28	33	1			8
							31	9									
01	527	N	442	-0-	-85	-0-	24	1	392	2	Y	24	20	1			12
							26	9									
02	388	N	388	-0-	-0-	-0-	20	1	343	2	Y	23	20	1			15
							25	9									
03	508	N	508	-0-	-0-	-0-	27	1	460	2	Y	19	20	1			14
							21	9									
*04	513	N	513	-0-	-0-	-0-	28	1	467	2	Y	16	20	1			10
							18	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

11	270	N	266	-0-	-4	-0-	60	1	206	2	Y	-0-					-0-
12	279	N	270	-0-	-9	-0-	62	1	208	2	Y	-0-					-0-
01	341	N	276	-0-	-65	-0-	63	1	213	2	Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	62	1	212	2	Y	-0-					-0-
03	279	N	254	-0-	-25	-0-	61	1	193	2	Y	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	76	1	241	2	Y	-0-					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

11	672	N	672	-0-	-0-	-0-	34	1	612	2	Y	24	20	1			13
							26	9									
12	544	N	544	-0-	-0-	-0-	27	1	486	2	Y	28	33	1			8
							31	9									
01	713	N	713	-0-	-0-	-0-	38	1	649	2	Y	24	20	1			12
							26	9									
02	657	N	657	-0-	-0-	-0-	35	1	597	2	Y	23	20	1			15
							25	9									
03	747	N	747	-0-	-0-	-0-	41	1	685	2	Y	19	20	1			14
							21	9									
*04	775	N	775	-0-	-0-	-0-	43	1	714	2	Y	16	20	1			10
							18	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

11	360	N	212	-0-	-148	-0-	11	1	201	2	Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	17	1	299	2	Y	-0-					-0-
01	356	N	356	-0-	-0-	-0-	20	1	336	2	Y	-0-					-0-
02	401	N	401	-0-	-0-	-0-	22	1	379	2	Y	-0-					-0-
03	353	N	353	-0-	-0-	-0-	20	1	333	2	Y	-0-					-0-
*04	322	N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	30	1	101	2	Y	-0-					1
12	62	N	11	-0-	-51	-0-	2	1	9	2	Y	-0-					1
01	124	N	17	-0-	-107	-0-	3	1	14	2	Y	-0-					1
02	74	N	74	-0-	-0-	-0-	16	1	58	2	Y	-0-					1
03	127	N	127	-0-	-0-	-0-	31	1	96	2	Y	-0-					1
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	3	1	55	2	Y	1	1	1			-0-
							1	9									
01	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
02	80	N	80	-0-	-0-	-0-	5	1	75	2	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	14	1	48	2	Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	11	1	37	2	Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	15	1	49	2	Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	10	1	35	2	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	12	1	39	2	Y	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	22	1	70	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	24	1	348	2	Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	19	1	241	2	Y	-0-					-0-
01	270	N	270	-0-	-0-	-0-	18	1	252	2	Y	-0-					-0-
02	279	N	279	-0-	-0-	-0-	20	1	259	2	Y	-0-					-0-
03	323	N	323	-0-	-0-	-0-	24	1	299	2	Y	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	21	1	280	2	Y	-0-					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	269	-0-	-181	-0-	269	2			Y	-0-					-0-
12	465	N	274	-0-	-191	-0-	274	2			Y	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-
03	279	N	215	-0-	-64	-0-	215	2			Y	-0-					-0-
*04	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	23	1	415	2	Y	-0-			-0-
12	432	N	432	-0-	-0-	-0-	23	1	409	2	Y	-0-			-0-
01	434	N	379	-0-	-55	-0-	21	1	358	2	Y	-0-			-0-
02	367	N	367	-0-	-0-	-0-	20	1	347	2	Y	-0-			-0-
03	434	N	396	-0-	-38	-0-	23	1	373	2	Y	-0-			-0-
04	360	N	336	-0-	-24	-0-	19	1	317	2	Y	-0-			-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

11	407	N	407	-0-	-0-	-0-	28	1	379	2	Y	-0-			-0-
12	431	N	431	-0-	-0-	-0-	29	1	402	2	Y	-0-			-0-
01	434	N	424	-0-	-10	-0-	31	1	393	2	Y	-0-			-0-
02	352	N	352	-0-	-0-	-0-	21	1	331	2	Y	-0-			-0-
03	434	N	272	-0-	-162	-0-	15	1	257	2	Y	-0-			-0-
04	420	N	287	-0-	-133	-0-	16	1	271	2	Y	-0-			-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

11	T. A.		-0-	-0-	-0-	3					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	3					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	3					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	3					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	3					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	3					Y	-0-			-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

11	702	N	702	-0-	-0-	-0-	702	2			Y	-0-			-0-
12	760	N	760	-0-	-0-	-0-	760	2			Y	-0-			-0-
01	744	N	674	-0-	-70	-0-	674	2			Y	-0-			-0-
02	688	N	688	-0-	-0-	-0-	688	2			Y	-0-			-0-
03	775	N	635	-0-	-140	-0-	635	2			Y	-0-			-0-
04	660	N	657	-0-	-3	-0-	657	2			Y	-0-			-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

11	530	N	530	-0-	-0-	-0-	28	1	502	2	Y	-0-			-0-
12	516	N	516	-0-	-0-	-0-	28	1	488	2	Y	-0-			-0-
01	491	N	491	-0-	-0-	-0-	27	1	464	2	Y	-0-			-0-
02	536	N	536	-0-	-0-	-0-	30	1	506	2	Y	-0-			-0-
03	575	N	575	-0-	-0-	-0-	32	1	543	2	Y	-0-			-0-
*04	517	N	517	-0-	-0-	-0-	29	1	488	2	Y	-0-			-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

11	150	N	107	-0-	-43	-0-	7	1	100	2	Y	-0-			-0-
12	158	N	158	-0-	-0-	-0-	9	1	149	2	Y	-0-			-0-
01	252	N	252	-0-	-0-	-0-	16	1	236	2	Y	-0-			-0-
02	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-			-0-
03	155	N	103	-0-	-52	-0-	8	1	95	2	Y	-0-			-0-
04	210	N	86	-0-	-124	-0-	6	1	80	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

11	180	N	123	-0-	-57	-0-	20	1	103	2	Y	-0-			-0-
12	186	N	113	-0-	-73	-0-	16	1	97	2	Y	-0-			-0-
01	124	N	93	-0-	-31	-0-	15	1	78	2	Y	-0-			-0-
02	119	N	119	-0-	-0-	-0-	16	1	103	2	Y	-0-			-0-
03	124	N	99	-0-	-25	-0-	13	1	86	2	Y	-0-			-0-
*04	106	N	106	-0-	-0-	-0-	16	1	90	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	38	1	510	2	Y	-0-					-0-
12	518	N	518	-0-	-0-	-0-	35	1	483	2	Y	-0-					-0-
01	438	N	438	-0-	-0-	-0-	31	1	407	2	Y	-0-					-0-
02	768	N	768	-0-	-0-	-0-	47	1	721	2	Y	-0-					-0-
03	850	N	850	-0-	-0-	-0-	47	1	803	2	Y	-0-					-0-
*04	770	N	770	-0-	-0-	-0-	44	1	726	2	Y	-0-					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	356	-0-	-34	-0-	19	1	337	2	Y	-0-					-0-
12	378	N	378	-0-	-0-	-0-	20	1	357	2	Y	1	1	1			-0-
							1	9									
01	372	N	361	-0-	-11	-0-	21	1	340	2	Y	-0-					-0-
02	355	N	355	-0-	-0-	-0-	20	1	335	2	Y	-0-					-0-
03	411	N	411	-0-	-0-	-0-	23	1	388	2	Y	-0-					-0-
*04	446	N	446	-0-	-0-	-0-	25	1	421	2	Y	-0-					-0-

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	22	1	392	2	Y	-0-					-0-
12	372	N	357	-0-	-15	-0-	19	1	338	2	Y	-0-					-0-
01	434	N	358	-0-	-76	-0-	20	1	338	2	Y	-0-					-0-
02	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-					-0-
03	508	N	508	-0-	-0-	-0-	29	1	479	2	Y	-0-					-0-
*04	384	N	384	-0-	-0-	-0-	22	1	362	2	Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	485	-0-	-25	-0-	25	1	460	2	Y	-0-					-0-
12	496	N	482	-0-	-14	-0-	26	1	456	2	Y	-0-					-0-
01	496	N	480	-0-	-16	-0-	27	1	453	2	Y	-0-					-0-
02	465	N	465	-0-	-0-	-0-	26	1	439	2	Y	-0-					-0-
03	496	N	422	-0-	-74	-0-	23	1	399	2	Y	-0-					-0-
04	450	N	422	-0-	-28	-0-	24	1	398	2	Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	193	-0-	-47	-0-	10	1	183	2	Y	-0-					-0-
12	248	N	219	-0-	-29	-0-	11	1	208	2	Y	-0-					-0-
01	248	N	209	-0-	-39	-0-	11	1	198	2	Y	-0-					-0-
02	271	N	271	-0-	-0-	-0-	15	1	256	2	Y	-0-					-0-
03	245	N	245	-0-	-0-	-0-	14	1	231	2	Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	12	1	192	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	3	1	24	2	Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	6	1	62	2	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

11	451	N	451	-0-	-0-	-0-	36	1	415	2	Y	-0-					-0-
12	450	N	450	-0-	-0-	-0-	36	1	414	2	Y	-0-					-0-
01	445	N	445	-0-	-0-	-0-	37	1	408	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	465	N	375	-0-	-90	-0-	31	1	344	2	Y	-0-					-0-
04	420	N	367	-0-	-53	-0-	32	1	335	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

11	168	N	168	-0-	-0-	-0-	13	1	155	2	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	14	1	166	2	Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	14	1	154	2	Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	14	1	166	2	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	14	1	154	2	Y	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	14	1	155	2	Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

11	420	N	401	-0-	-19	-0-	28	1	373	2	Y	-0-					-0-
12	581	N	581	-0-	-0-	-0-	40	1	541	2	Y	-0-					-0-
01	713	N	392	-0-	-321	-0-	28	1	364	2	Y	-0-					-0-
02	510	N	510	-0-	-0-	-0-	32	1	478	2	Y	-0-					-0-
03	589	N	444	-0-	-145	-0-	25	1	419	2	Y	-0-					-0-
*04	724	N	724	-0-	-0-	-0-	41	1	683	2	Y	-0-					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

11	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
12	930	N	840	-0-	-90	-0-	840	2			Y	-0-					-0-
01	868	N	714	-0-	-154	-0-	714	2			Y	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					-0-
03	837	N	788	-0-	-49	-0-	788	2			Y	-0-					-0-
*04	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

11	434	N	434	-0-	-0-	-0-	29	1	405	2	Y	-0-					-0-
12	487	N	487	-0-	-0-	-0-	34	1	453	2	Y	-0-					-0-
01	424	N	424	-0-	-0-	-0-	30	1	394	2	Y	-0-					-0-
02	430	N	430	-0-	-0-	-0-	27	1	403	2	Y	-0-					-0-
03	496	N	284	-0-	-212	-0-	16	1	268	2	Y	-0-					-0-
04	420	N	397	-0-	-23	-0-	22	1	375	2	Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

11	330	N	300	-0-	-30	-0-	21	1	279	2	Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	22	1	302	2	Y	-0-					-0-
01	310	N	285	-0-	-25	-0-	21	1	264	2	Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-					-0-
03	310	N	293	-0-	-17	-0-	17	1	276	2	Y	-0-					-0-
*04	358	N	358	-0-	-0-	-0-	20	1	338	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	618	-0-	-342	-0-	618	2			Y	-0-					-0-
12	1302	N	526	-0-	-776	-0-	526	2			Y	-0-					-0-
01	744	N	257	-0-	-487	-0-	257	2			Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
03	527	N	191	-0-	-336	-0-	191	2			Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	111	1	381	2	Y	-0-					-0-
12	496	N	473	-0-	-23	-0-	110	1	363	2	Y	-0-					-0-
01	527	N	527	-0-	-0-	-0-	119	1	408	2	Y	-0-					-0-
02	542	N	542	-0-	-0-	-0-	122	1	420	2	Y	-0-					-0-
03	575	N	575	-0-	-0-	-0-	140	1	435	2	Y	-0-					-0-
*04	538	N	538	-0-	-0-	-0-	128	1	410	2	Y	-0-					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	117	-0-	-33	-0-	6	1	111	2	Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	8	1	149	2	Y	-0-					-0-
01	93	N	76	-0-	-17	-0-	5	1	71	2	Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	14	1	237	2	Y	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-
12	279	N	264	-0-	-15	-0-	14	1	250	2	Y	-0-					-0-
01	341	N	266	-0-	-75	-0-	14	1	252	2	Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	18	1	298	2	Y	-0-					-0-
04	270	N	242	-0-	-28	-0-	13	1	229	2	Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	16	1	280	2	Y	-0-					-0-
12	387	N	387	-0-	-0-	-0-	21	1	366	2	Y	-0-					-0-
01	310	N	306	-0-	-4	-0-	17	1	289	2	Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	16	1	274	2	Y	-0-					-0-
03	310	N	289	-0-	-21	-0-	17	1	272	2	Y	-0-					-0-
04	300	N	285	-0-	-15	-0-	16	1	269	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	241	-0-	-239	-0-	13	1	228	2	Y	-0-					-0-
12	496	N	365	-0-	-131	-0-	20	1	345	2	Y	-0-					-0-
01	359	N	359	-0-	-0-	-0-	20	1	339	2	Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	17	1	298	2	Y	-0-					-0-
03	372	N	294	-0-	-78	-0-	17	1	277	2	Y	-0-					-0-
04	360	N	231	-0-	-129	-0-	13	1	218	2	Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	293	-0-	-7	-0-	16	1	277	2	Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	17	1	299	2	Y	-0-					-0-
01	344	N	344	-0-	-0-	-0-	19	1	325	2	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					-0-
03	383	N	383	-0-	-0-	-0-	21	1	362	2	Y	-0-					-0-
04	330	N	322	-0-	-8	-0-	18	1	304	2	Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	325	-0-	-65	-0-	17	1	308	2	Y	-0-					-0-
12	558	N	307	-0-	-251	-0-	16	1	291	2	Y	-0-					-0-
01	405	N	405	-0-	-0-	-0-	22	1	383	2	Y	-0-					-0-
02	388	N	388	-0-	-0-	-0-	22	1	366	2	Y	-0-					-0-
03	340	N	340	-0-	-0-	-0-	18	1	322	2	Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	19	1	331	2	Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	661	-0-	-689	-0-	174	1	487	2	Y	-0-					6
12	1395	N	655	-0-	-740	-0-	215	1	440	2	Y	-0-					6
01	1333	N	959	-0-	-374	-0-	219	1	740	2	Y	-0-					6
02	1227	N	1227	-0-	-0-	-0-	333	1	893	2	Y	1	5	1			2
							1	9									
03	1447	N	1447	-0-	-0-	-0-	392	1	1055	2	Y	-0-					2
*04	1129	N	1129	-0-	-0-	-0-	330	1	799	2	Y	-0-					1

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	589	N	589	-0-	-0-	-0-	155	1	434	2	Y	-0-					-0-
12	279	N	222	-0-	-57	-0-	73	1	149	2	Y	-0-					-0-
01	589	N	549	-0-	-40	-0-	125	1	424	2	Y	-0-					-0-
02	552	N	552	-0-	-0-	-0-	150	1	402	2	Y	-0-					-0-
03	506	N	506	-0-	-0-	-0-	136	1	370	2	Y	-0-					-0-
04	540	N	472	-0-	-68	-0-	138	1	334	2	Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	105	1	292	2	Y	-0-					6
12	372	N	172	-0-	-200	-0-	56	1	116	2	Y	-0-					6
01	403	N	293	-0-	-110	-0-	67	1	226	2	Y	-0-					6
02	374	N	374	-0-	-0-	-0-	101	1	272	2	Y	1	5	1			2
							1	9									
03	371	N	371	-0-	-0-	-0-	100	1	271	2	Y	-0-					2
*04	314	N	314	-0-	-0-	-0-	92	1	222	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	497	-0-	-43	-0-	497	2			Y	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-
03	558	N	542	-0-	-16	-0-	542	2			Y	-0-					-0-
04	540	N	493	-0-	-47	-0-	493	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
03	713	N	610	-0-	-103	-0-	610	2			Y	-0-					-0-
04	690	N	664	-0-	-26	-0-	664	2			Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	24	1	412	2	Y	-0-					-0-
12	474	N	474	-0-	-0-	-0-	25	1	449	2	Y	-0-					-0-
01	558	N	543	-0-	-15	-0-	30	1	513	2	Y	-0-					-0-
02	453	N	453	-0-	-0-	-0-	25	1	428	2	Y	-0-					-0-
03	480	N	480	-0-	-0-	-0-	26	1	454	2	Y	-0-					-0-
04	540	N	535	-0-	-5	-0-	31	1	504	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	424	-0-	-26	-0-	22	1	402	2	N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	27	1	473	2	N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	30	1	496	2	N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	25	1	442	2	N	-0-					-0-
03	496	N	329	-0-	-167	-0-	18	1	311	2	N	-0-					-0-
04	510	N	377	-0-	-133	-0-	21	1	356	2	N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	33	1	524	2	Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	32	1	489	2	Y	-0-					-0-
01	465	N	423	-0-	-42	-0-	27	1	396	2	Y	-0-					-0-
02	284	N	284	-0-	-0-	-0-	20	1	264	2	Y	-0-					-0-
03	465	N	220	-0-	-245	-0-	15	1	205	2	Y	-0-					-0-
04	420	N	220	-0-	-200	-0-	16	1	204	2	Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	21	1	383	2	Y	-0-					-0-
12	412	N	412	-0-	-0-	-0-	22	1	390	2	Y	-0-					-0-
01	432	N	432	-0-	-0-	-0-	24	1	408	2	Y	-0-					-0-
02	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					-0-
03	403	N	363	-0-	-40	-0-	20	1	343	2	Y	-0-					-0-
04	420	N	310	-0-	-110	-0-	18	1	292	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	12	1	67	2	Y	-0-					-0-
12	93	N	91	-0-	-2	-0-	15	1	76	2	Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	14	1	73	2	Y	-0-					-0-
02	105	N	105	-0-	-0-	-0-	14	1	91	2	Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	13	1	84	2	Y	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	15	1	84	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	297	-0-	-33	-0-	25	1	272	2	Y	-0-					-0-
12	341	N	295	-0-	-46	-0-	25	1	270	2	Y	-0-					-0-
01	297	N	297	-0-	-0-	-0-	25	1	272	2	Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	28	1	311	2	Y	-0-					-0-
03	350	N	350	-0-	-0-	-0-	29	1	321	2	Y	-0-					-0-
*04	319	N	319	-0-	-0-	-0-	28	1	291	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

11	540	N	386	-0-	-154	-0-	21	1	365	2	Y	-0-					-0-
12	504	N	504	-0-	-0-	-0-	27	1	477	2	Y	-0-					-0-
01	589	N	455	-0-	-134	-0-	25	1	430	2	Y	-0-					-0-
02	544	N	544	-0-	-0-	-0-	30	1	514	2	Y	-0-					-0-
03	617	N	617	-0-	-0-	-0-	35	1	582	2	Y	-0-					-0-
*04	504	N	504	-0-	-0-	-0-	28	1	476	2	Y	-0-					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

11	536	N	536	-0-	-0-	-0-	27 26	1 9	483	2	Y	24	20	1			13
12	682	N	578	-0-	-104	-0-	30 31	1 9	517	2	Y	28	33	1			8
01	669	N	669	-0-	-0-	-0-	36 26	1 9	607	2	Y	24	20	1			12
02	699	N	699	-0-	-0-	-0-	38 25	1 9	636	2	Y	23	20	1			15
03	558	N	487	-0-	-71	-0-	26 21	1 9	440	2	Y	19	20	1			14
*04	715	N	715	-0-	-0-	-0-	40 18	1 9	657	2	Y	16	20	1			10

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

11	547	N	547	-0-	-0-	-0-	124	1	423	2	Y	-0-					-0-
12	575	N	575	-0-	-0-	-0-	134	1	441	2	Y	-0-					-0-
01	620	N	572	-0-	-48	-0-	130	1	442	2	Y	-0-					-0-
02	646	N	646	-0-	-0-	-0-	144	1	502	2	Y	-0-					-0-
03	678	N	678	-0-	-0-	-0-	165	1	513	2	Y	-0-					-0-
*04	640	N	640	-0-	-0-	-0-	153	1	487	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

11	494	N	494	-0-	-0-	-0-	111	1	383	2	Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	118	1	395	2	Y	-0-					-0-
01	574	N	574	-0-	-0-	-0-	129	1	445	2	Y	-0-					-0-
02	490	N	490	-0-	-0-	-0-	109	1	381	2	Y	-0-					-0-
03	527	N	466	-0-	-61	-0-	113	1	353	2	Y	-0-					-0-
04	570	N	471	-0-	-99	-0-	113	1	358	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	300	-0-		-180	-0-	14	1	260	2	Y	24	20	1			13
								26	9									
12	527	N	401	-0-		-126	-0-	20	1	350	2	Y	28	33	1			8
								31	9									
01	481	N	481	-0-		-0-	-0-	25	1	431	2	Y	23	19	1			12
								25	9									
02	354	N	354	-0-		-0-	-0-	19	1	311	2	Y	22	19	1			15
								24	9									
03	453	N	453	-0-		-0-	-0-	24	1	408	2	Y	19	20	1			14
								21	9									
04	480	N	471	-0-		-9	-0-	25	1	428	2	Y	16	20	1			10
								18	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-		-0-	-0-	27	1	483	2	Y	24	20	1			13
								26	9									
12	676	N	676	-0-		-0-	-0-	35	1	610	2	Y	28	33	1			8
								31	9									
01	527	N	471	-0-		-56	-0-	25	1	420	2	Y	24	20	1			12
								26	9									
02	854	N	854	-0-		-0-	-0-	46	1	783	2	Y	23	20	1			15
								25	9									
03	647	N	647	-0-		-0-	-0-	35	1	591	2	Y	19	20	1			14
								21	9									
*04	517	N	517	-0-		-0-	-0-	28	1	471	2	Y	16	20	1			10
								18	9									

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	907	N	907	-0-		-0-	-0-	55	1	852	2	Y	-0-					-0-
12	868	N	868	-0-		-0-	-0-	52	1	816	2	Y	-0-					-0-
01	896	N	896	-0-		-0-	-0-	56	1	840	2	Y	-0-					-0-
02	522	N	522	-0-		-0-	-0-	36	1	486	2	Y	-0-					-0-
03	496	N	406	-0-		-90	-0-	29	1	377	2	Y	-0-					-0-
04	480	N	346	-0-		-134	-0-	25	1	321	2	Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	6	-0-		-24	-0-	6	2			Y	-0-					-0-
12	93	N	-0-	-0-		-93	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	T. A.		3	-0-		3	3	3	2			Y	-0-					-0-
*03	T. A.		-0-	-0-		-0-	3					Y	-0-					-0-
04	T. A.		80	-0-		80	83	4	1	76	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-		-0-	-0-	52	1	278	2	Y	-0-					-0-
12	365	N	365	-0-		-0-	-0-	55	1	310	2	Y	-0-					-0-
01	341	N	307	-0-		-34	-0-	46	1	261	2	Y	-0-					-0-
02	328	N	328	-0-		-0-	-0-	43	1	285	2	Y	-0-					-0-
03	341	N	322	-0-		-19	-0-	44	1	278	2	Y	-0-					-0-
04	300	N	149	-0-		-151	-0-	22	1	127	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	84	-0-	-36	-0-	13	1	71	2	Y	-0-					-0-
12	93	N	89	-0-	-4	-0-	14	1	75	2	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	16	1	86	2	Y	-0-					-0-
02	100	N	100	-0-	-0-	-0-	13	1	87	2	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	14	1	85	2	Y	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	17	1	91	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	20	1	229	2	Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	21	1	227	2	Y	-0-					-0-
01	257	N	257	-0-	-0-	-0-	22	1	235	2	Y	-0-					-0-
02	300	N	300	-0-	-0-	-0-	24	1	276	2	Y	-0-					-0-
03	248	N	182	-0-	-66	-0-	15	1	167	2	Y	-0-					-0-
04	240	N	132	-0-	-108	-0-	11	1	121	2	Y	-0-					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	11	1	166	2	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-
02	157	N	157	-0-	-0-	-0-	10	1	147	2	Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	11	1	128	2	Y	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	265	-0-	-185	-0-	13 26	1 9	226	2	Y	24	20	1			13
12	487	N	487	-0-	-0-	-0-	24 31	1 9	432	2	Y	28	33	1			8
01	385	N	385	-0-	-0-	-0-	20 26	1 9	339	2	Y	24	20	1			12
02	337	N	337	-0-	-0-	-0-	17 25	1 9	295	2	Y	23	20	1			15
03	383	N	383	-0-	-0-	-0-	20 21	1 9	342	2	Y	19	20	1			14
*04	393	N	393	-0-	-0-	-0-	21 18	1 9	354	2	Y	16	20	1			10

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	596	-0-	-64	-0-	30 26	1 9	540	2	Y	24	20	1			13
12	682	N	601	-0-	-81	-0-	30 31	1 9	540	2	Y	28	33	1			8
01	651	N	570	-0-	-81	-0-	30 26	1 9	514	2	Y	24	20	1			12
02	477	N	477	-0-	-0-	-0-	25 25	1 9	427	2	Y	23	20	1			15
03	673	N	673	-0-	-0-	-0-	37 21	1 9	615	2	Y	19	20	1			14
*04	695	N	695	-0-	-0-	-0-	38 18	1 9	639	2	Y	16	20	1			10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	27	1	383	2	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	22	1	288	2	Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	22	1	297	2	Y	-0-					-0-
02	207	N	207	-0-	-0-	-0-	14	1	193	2	Y	-0-					-0-
03	310	N	235	-0-	-75	-0-	16	1	219	2	Y	-0-					-0-
*04	327	N	327	-0-	-0-	-0-	24	1	303	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

11	588	N	588	-0-	-0-	-0-	39	1	549	2	Y	-0-					-0-
12	434	N	317	-0-	-117	-0-	22	1	295	2	Y	-0-					-0-
01	465	N	399	-0-	-66	-0-	29	1	370	2	Y	-0-					-0-
02	450	N	450	-0-	-0-	-0-	32	1	418	2	Y	-0-					-0-
03	310	N	257	-0-	-53	-0-	19	1	238	2	Y	-0-					-0-
*04	426	N	426	-0-	-0-	-0-	30	1	396	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

11	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	6	1	111	2	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

11	415	N	415	-0-	-0-	-0-	22	1	393	2	Y	-0-	2	1			-0-
12	445	N	445	-0-	-0-	-0-	24	1	421	2	Y	-0-					-0-
01	505	N	505	-0-	-0-	-0-	28	1	477	2	Y	-0-					-0-
02	480	N	480	-0-	-0-	-0-	27	1	453	2	Y	-0-					-0-
03	644	N	644	-0-	-0-	-0-	36	1	608	2	Y	-0-					-0-
*04	671	N	671	-0-	-0-	-0-	38	1	633	2	Y	-0-					-0-

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

11	420	N	352	-0-	-68	-0-	17 26	1 9	309	2	Y	24	20	1			13
12	466	N	466	-0-	-0-	-0-	24 31	1 9	411	2	Y	28	33	1			8
01	496	N	352	-0-	-144	-0-	18 26	1 9	308	2	Y	24	20	1			12
02	418	N	418	-0-	-0-	-0-	22 25	1 9	371	2	Y	23	20	1			15
03	465	N	461	-0-	-4	-0-	24 21	1 9	416	2	Y	19	20	1			14
*04	571	N	571	-0-	-0-	-0-	31 18	1 9	522	2	Y	16	20	1			10

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

11	278	N	278	-0-	-0-	-0-	18	1	260	2	Y	-0-					-0-
12	308	N	308	-0-	-0-	-0-	21	1	287	2	Y	-0-					-0-
01	248	N	246	-0-	-2	-0-	17	1	229	2	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	17	1	261	2	Y	-0-					-0-
03	310	N	174	-0-	-136	-0-	9	1	165	2	Y	-0-					-0-
04	240	N	176	-0-	-64	-0-	10	1	166	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	X	287	-0-	-523	-0-	66	1	221	2	Y	-0-			-0-
12	320	X	320	-0-	-0-	-0-	74	1	246	2	Y	-0-			-0-
01	310	N	231	-0-	-79	-0-	53	1	178	2	Y	-0-			-0-
02	256	N	256	-0-	-0-	-0-	58	1	198	2	Y	-0-			-0-
03	310	N	234	-0-	-76	-0-	57	1	177	2	Y	-0-			-0-
04	210	N	192	-0-	-18	-0-	46	1	146	2	Y	-0-			-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-			-0-
12	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-			-0-
01	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-			-0-
02	163	N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-			-0-
03	170	N	170	-0-	-0-	-0-	9	1	161	2	Y	-0-			-0-
*04	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-			-0-

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	399	-0-	-21	-0-	21	1	378	2	Y	-0-			-0-
12	434	N	254	-0-	-180	-0-	14	1	240	2	Y	-0-			-0-
01	357	N	357	-0-	-0-	-0-	20	1	337	2	Y	-0-			-0-
02	381	N	381	-0-	-0-	-0-	21	1	360	2	Y	-0-			-0-
03	501	N	501	-0-	-0-	-0-	28	1	473	2	Y	-0-			-0-
*04	407	N	407	-0-	-0-	-0-	23	1	384	2	Y	-0-			-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1020	N	770	-0-	-250	-0-	40	1	730	2	Y	-0-			-0-
12	1193	N	1193	-0-	-0-	-0-	65	1	1128	2	Y	-0-			-0-
01	1015	N	1015	-0-	-0-	-0-	57	1	958	2	Y	-0-			-0-
02	1094	N	1094	-0-	-0-	-0-	61	1	1033	2	Y	-0-			-0-
03	1178	N	1073	-0-	-105	-0-	61	1	1012	2	Y	-0-			-0-
*04	1142	N	1142	-0-	-0-	-0-	65	1	1077	2	Y	-0-			-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	320	-0-	-70	-0-	20	1	300	2	Y	-0-			-0-
12	434	N	279	-0-	-155	-0-	19	1	260	2	Y	-0-			-0-
01	310	N	249	-0-	-61	-0-	18	1	231	2	Y	-0-			-0-
02	200	N	200	-0-	-0-	-0-	14	1	186	2	Y	-0-			-0-
03	279	N	224	-0-	-55	-0-	16	1	208	2	Y	-0-			-0-
*04	284	N	284	-0-	-0-	-0-	21	1	263	2	Y	-0-			-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-			-0-
12	225	N	225	-0-	-0-	-0-	12	1	213	2	Y	-0-			-0-
01	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-			-0-
02	178	N	178	-0-	-0-	-0-	10	1	168	2	Y	-0-			-0-
03	230	N	230	-0-	-0-	-0-	12	1	218	2	Y	-0-			-0-
*04	205	N	205	-0-	-0-	-0-	12	1	193	2	Y	-0-			-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-			-0-
12	62	N	46	-0-	-16	-0-	3	1	43	2	Y	-0-			-0-
01	62	N	36	-0-	-26	-0-	2	1	34	2	Y	-0-			-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-			-0-
03	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-			-0-
*04	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	22	1	338	2	Y	-0-					-0-
12	552	N	552	-0-	-0-	-0-	34	1	518	2	Y	-0-					-0-
01	522	N	522	-0-	-0-	-0-	33	1	489	2	Y	-0-					-0-
02	227	N	227	-0-	-0-	-0-	16	1	211	2	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	17	1	218	2	Y	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	17	1	225	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

11	786	N	786	-0-	-0-	-0-	47	1	739	2	Y	-0-					-0-
12	841	N	841	-0-	-0-	-0-	52	1	789	2	Y	-0-					-0-
01	701	N	701	-0-	-0-	-0-	44	1	657	2	Y	-0-					-0-
02	463	N	463	-0-	-0-	-0-	32	1	431	2	Y	-0-					-0-
03	527	N	413	-0-	-114	-0-	29	1	384	2	Y	-0-					-0-
04	510	N	373	-0-	-137	-0-	27	1	346	2	Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

11	643	N	643	-0-	-0-	-0-	39	1	604	2	Y	-0-					-0-
12	714	N	714	-0-	-0-	-0-	43	1	671	2	Y	-0-					-0-
01	1212	N	1212	-0-	-0-	-0-	76	1	1136	2	Y	-0-					-0-
02	440	N	440	-0-	-0-	-0-	30	1	410	2	Y	-0-					-0-
03	558	N	522	-0-	-36	-0-	37	1	485	2	Y	-0-					-0-
*04	605	N	605	-0-	-0-	-0-	44	1	561	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

11	336	N	336	-0-	-0-	-0-	18	1	318	2	Y	-0-					-0-
12	465	N	327	-0-	-138	-0-	18	1	309	2	Y	-0-					-0-
01	310	N	282	-0-	-28	-0-	16	1	266	2	Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					-0-
03	519	N	519	-0-	-0-	-0-	29	1	490	2	Y	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	19	1	311	2	Y	-0-					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

11	222	N	222	-0-	-0-	-0-	11	1	211	2	Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	15	1	259	2	Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	13	1	213	2	Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-
03	279	N	236	-0-	-43	-0-	14	1	222	2	Y	-0-					-0-
04	210	N	198	-0-	-12	-0-	12	1	186	2	Y	-0-					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

11	391	N	391	-0-	-0-	-0-	27	1	364	2	Y	-0-					-0-
12	341	N	298	-0-	-43	-0-	22	1	276	2	Y	-0-					-0-
01	460	N	460	-0-	-0-	-0-	33	1	427	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	28	1	362	2	Y	-0-					-0-
03	362	N	362	-0-	-0-	-0-	27	1	335	2	Y	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	33	1	420	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

11	793	N	793	-0-	-0-	-0-	53	1	740	2	Y	-0-					-0-
12	512	N	512	-0-	-0-	-0-	37	1	475	2	Y	-0-					-0-
01	651	N	609	-0-	-42	-0-	43	1	566	2	Y	-0-					-0-
02	653	N	653	-0-	-0-	-0-	47	1	606	2	Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	39	1	493	2	Y	-0-					-0-
04	600	N	594	-0-	-6	-0-	43	1	551	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	363	-0-		-117	-0-		18 1 26 9	319	2	Y	24	20	1			13
12	465	N	424	-0-		-41	-0-		21 1 31 9	372	2	Y	28	33	1			8
01	434	N	434	-0-		-0-	-0-		22 1 26 9	386	2	Y	24	20	1			12
02	376	N	376	-0-		-0-	-0-		19 1 25 9	332	2	Y	23	20	1			15
03	435	N	435	-0-		-0-	-0-		23 1 21 9	391	2	Y	19	20	1			14
*04	481	N	481	-0-		-0-	-0-		26 1 18 9	437	2	Y	16	20	1			10

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-		-0-	-0-		13 1 26 9	221	2	Y	24	20	1			13
12	271	N	271	-0-		-0-	-0-		13 1 31 9	227	2	Y	28	33	1			8
01	217	N	193	-0-		-24	-0-		9 1 26 9	158	2	Y	24	20	1			12
02	197	N	197	-0-		-0-	-0-		9 1 25 9	163	2	Y	23	20	1			15
03	279	N	193	-0-		-86	-0-		9 1 21 9	163	2	Y	19	20	1			14
*04	205	N	205	-0-		-0-	-0-		10 1 18 9	177	2	Y	16	20	1			10

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	180	-0-		-30	-0-		10 1	170	2	Y	-0-					-0-
12	217	N	200	-0-		-17	-0-		11 1	189	2	Y	-0-					-0-
01	186	N	166	-0-		-20	-0-		9 1	157	2	Y	-0-					-0-
02	217	N	217	-0-		-0-	-0-		12 1	205	2	Y	-0-					-0-
03	190	N	190	-0-		-0-	-0-		11 1	179	2	Y	-0-					-0-
*04	161	N	161	-0-		-0-	-0-		9 1	152	2	Y	-0-					-0-

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	637	-0-		-203	-0-		34 1	603	2	Y	-0-					-0-
12	868	N	844	-0-		-24	-0-		46 1	798	2	Y	-0-					-0-
01	830	N	830	-0-		-0-	-0-		46 1	784	2	Y	-0-					-0-
02	808	N	808	-0-		-0-	-0-		44 1	764	2	Y	-0-					-0-
03	853	N	853	-0-		-0-	-0-		47 1	806	2	Y	-0-					-0-
*04	908	N	908	-0-		-0-	-0-		51 1	857	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-		-0-	-0-		18 1	207	2	Y	-0-					-0-
12	240	N	240	-0-		-0-	-0-		19 1	221	2	Y	-0-					-0-
01	259	N	259	-0-		-0-	-0-		21 1	238	2	Y	-0-					-0-
02	373	N	373	-0-		-0-	-0-		30 1	343	2	Y	-0-					-0-
03	274	N	274	-0-		-0-	-0-		23 1	251	2	Y	-0-					-0-
04	240	N	151	-0-		-89	-0-		14 1	137	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	14	1	138	2	Y	-0-			-0-
12	156	N	156	-0-	-0-	-0-	15	1	141	2	Y	-0-			-0-
01	155	N	142	-0-	-13	-0-	14	1	128	2	Y	-0-			-0-
02	152	N	152	-0-	-0-	-0-	13	1	139	2	Y	-0-			-0-
03	160	N	160	-0-	-0-	-0-	16	1	144	2	Y	-0-			-0-
*04	193	N	193	-0-	-0-	-0-	19	1	174	2	Y	-0-			-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

11	270	N	197	-0-	-73	-0-	17	1	180	2	Y	-0-			-0-
12	279	N	217	-0-	-62	-0-	17	1	200	2	Y	-0-			-0-
01	217	N	198	-0-	-19	-0-	17	1	181	2	Y	-0-			-0-
02	260	N	260	-0-	-0-	-0-	21	1	239	2	Y	-0-			-0-
03	217	N	196	-0-	-21	-0-	17	1	179	2	Y	-0-			-0-
04	180	N	179	-0-	-1	-0-	15	1	164	2	Y	-0-			-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

11	209	N	209	-0-	-0-	-0-	19	1	190	2	Y	-0-			-0-
12	279	N	216	-0-	-63	-0-	20	1	196	2	Y	-0-			-0-
01	248	N	248	-0-	-0-	-0-	24	1	224	2	Y	-0-			-0-
02	232	N	232	-0-	-0-	-0-	20	1	212	2	Y	-0-			-0-
03	217	N	143	-0-	-74	-0-	14	1	129	2	Y	-0-			-0-
04	240	N	68	-0-	-172	-0-	7	1	61	2	Y	-0-			-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

11	210	N	186	-0-	-24	-0-	17	1	169	2	Y	-0-			-0-
12	217	N	198	-0-	-19	-0-	18	1	180	2	Y	-0-			-0-
01	193	N	193	-0-	-0-	-0-	19	1	174	2	Y	-0-			-0-
02	203	N	203	-0-	-0-	-0-	19	1	184	2	Y	-0-			-0-
03	212	N	212	-0-	-0-	-0-	20	1	192	2	Y	-0-			-0-
*04	193	N	193	-0-	-0-	-0-	19	1	174	2	Y	-0-			-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

11	310	N	310	-0-	-0-	-0-	16	1	294	2	Y	-0-			-0-
12	277	N	277	-0-	-0-	-0-	15	1	262	2	Y	-0-			-0-
01	330	N	330	-0-	-0-	-0-	19	1	311	2	Y	-0-			-0-
02	300	N	300	-0-	-0-	-0-	17	1	283	2	Y	-0-			-0-
03	279	N	234	-0-	-45	-0-	14	1	220	2	Y	-0-			-0-
04	270	N	213	-0-	-57	-0-	12	1	201	2	Y	-0-			-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

11	60	N	23	-0-	-37	-0-	2	1	21	2	Y	-0-			-0-
12	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-			-0-
01	62	N	37	-0-	-25	-0-	3	1	34	2	Y	-0-			-0-
02	88	N	88	-0-	-0-	-0-	8	1	80	2	Y	-0-			-0-
03	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-			-0-
*04	49	N	49	-0-	-0-	-0-	5	1	44	2	Y	-0-			-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

11	330	N	292	-0-	-38	-0-	27	1	265	2	Y	-0-			-0-
12	335	N	335	-0-	-0-	-0-	32	1	303	2	Y	-0-			-0-
01	269	N	269	-0-	-0-	-0-	25	1	244	2	Y	-0-			-0-
02	222	N	222	-0-	-0-	-0-	20	1	202	2	Y	-0-			-0-
03	248	N	235	-0-	-13	-0-	21	1	214	2	Y	-0-			-0-
04	240	N	166	-0-	-74	-0-	17	1	149	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	321	-0-	-69	-0-	52	1	269	2	Y	-0-					-0-
12	403	N	344	-0-	-59	-0-	51	1	293	2	Y	-0-					-0-
01	337	N	337	-0-	-0-	-0-	52	1	285	2	Y	-0-					-0-
02	363	N	363	-0-	-0-	-0-	50	1	313	2	Y	-0-					-0-
03	357	N	357	-0-	-0-	-0-	49	1	308	2	Y	-0-					-0-
04	330	N	302	-0-	-28	-0-	45	1	257	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	17	1	86	2	Y	-0-					-0-
12	124	N	121	-0-	-3	-0-	18	1	103	2	Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	19	1	111	2	Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	15	1	101	2	Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	20	1	135	2	Y	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	25	1	142	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0-	-0-	43	1	786	2	Y	-0-	2	1			-0-
12	794	N	794	-0-	-0-	-0-	43	1	751	2	Y	-0-					-0-
01	868	N	794	-0-	-74	-0-	45	1	749	2	Y	-0-					-0-
02	776	N	776	-0-	-0-	-0-	43	1	733	2	Y	-0-					-0-
03	806	N	743	-0-	-63	-0-	41	1	702	2	Y	-0-					-0-
04	780	N	515	-0-	-265	-0-	29	1	486	2	Y	-0-					-0-

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	14	1	254	2	Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	16	1	275	2	Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	17	1	286	2	Y	-0-					-0-
02	277	N	277	-0-	-0-	-0-	16	1	261	2	Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	22	1	373	2	Y	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	18	1	294	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	26	1	461	2	Y	-0-					-0-
12	598	N	598	-0-	-0-	-0-	32	1	566	2	Y	-0-					-0-
01	620	N	567	-0-	-53	-0-	32	1	535	2	Y	-0-					-0-
02	546	N	546	-0-	-0-	-0-	30	1	516	2	Y	-0-					-0-
03	589	N	565	-0-	-24	-0-	32	1	533	2	Y	-0-					-0-
04	540	N	479	-0-	-61	-0-	27	1	452	2	Y	-0-					-0-

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	21	1	385	2	Y	-0-					-0-
12	403	N	392	-0-	-11	-0-	21	1	371	2	Y	-0-					-0-
01	434	N	402	-0-	-32	-0-	22	1	380	2	Y	-0-					-0-
02	397	N	397	-0-	-0-	-0-	22	1	375	2	Y	-0-					-0-
03	403	N	321	-0-	-82	-0-	18	1	303	2	Y	-0-					-0-
04	390	N	326	-0-	-64	-0-	18	1	308	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	8	1	142	2	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	9	1	162	2	Y	1	1	1			-0-
							1	9									
01	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
02	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
03	204	N	204	-0-	-0-	-0-	11	1	193	2	Y	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	12	1	201	2	Y	-0-					-0-

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	399	-0-	-201	-0-	17	1	379	2	N	3	3	1			2
							3	9									
12	682	N	387	-0-	-295	-0-	16	1	368	2	N	3	3	1			2
							3	9									
01	465	N	312	-0-	-153	-0-	12	1	297	2	N	3	3	1			2
							3	9									
02	328	N	328	-0-	-0-	-0-	14	1	311	2	N	3	3	1			2
							3	9									
03	372	N	316	-0-	-56	-0-	13	1	301	2	N	2	3	1			1
							2	9									
04	300	N	292	-0-	-8	-0-	12	1	277	2	N	3	3	1			1
							3	9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	178	-0-	-122	-0-	10	1	168	2	Y	-0-					-0-
12	310	N	209	-0-	-101	-0-	11	1	198	2	Y	-0-					-0-
01	217	N	189	-0-	-28	-0-	11	1	178	2	Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	14	1	222	2	Y	-0-					-0-
*04	234	N	234	-0-	-0-	-0-	13	1	221	2	Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	295	-0-	-125	-0-	16	1	279	2	Y	-0-					-0-
12	434	N	327	-0-	-107	-0-	17	1	310	2	Y	-0-					-0-
01	341	N	237	-0-	-104	-0-	13	1	224	2	Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	14	1	247	2	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	20	1	325	2	Y	-0-					-0-
*04	328	N	328	-0-	-0-	-0-	19	1	309	2	Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	30	1	544	2	Y	-0-					-0-
12	495	N	495	-0-	-0-	-0-	27	1	468	2	Y	-0-					-0-
01	527	N	394	-0-	-133	-0-	22	1	372	2	Y	-0-					-0-
02	464	N	464	-0-	-0-	-0-	25	1	439	2	Y	-0-					-0-
03	629	N	629	-0-	-0-	-0-	35	1	594	2	Y	-0-					-0-
*04	603	N	603	-0-	-0-	-0-	34	1	569	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	8	1	148	2	Y	1	1	1			-0-
							1	9									
01	137	N	137	-0-	-0-	-0-	8	1	129	2	Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	9	1	143	2	Y	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	12	1	200	2	Y	-0-					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	640	-0-	-50	-0-	34	1	606	2	Y	-0-					-0-
12	750	N	750	-0-	-0-	-0-	40	1	710	2	Y	-0-					-0-
01	744	N	720	-0-	-24	-0-	40	1	680	2	Y	-0-					-0-
02	695	N	695	-0-	-0-	-0-	38	1	657	2	Y	-0-					-0-
03	769	N	769	-0-	-0-	-0-	43	1	726	2	Y	-0-					-0-
*04	781	N	781	-0-	-0-	-0-	44	1	737	2	Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		90	-0-	90	90	5	1	85	2	Y	-0-					-0-
12	14B2 EXT		6	-0-	6	96	6	2			Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	96					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	96					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	96					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	96					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	N	533	-0-	-0-	-0-	27	1	506	2	Y	-0-					-0-
12	496	N	496	-0-	-0-	-0-	27	1	469	2	Y	-0-					-0-
01	533	N	533	-0-	-0-	-0-	30	1	503	2	Y	-0-					-0-
02	526	N	526	-0-	-0-	-0-	29	1	497	2	Y	-0-					-0-
03	496	N	397	-0-	-99	-0-	23	1	374	2	Y	-0-					-0-
04	510	N	419	-0-	-91	-0-	23	1	396	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	20	1	313	2	Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	20	1	311	2	Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	18	1	280	2	Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	10	1	133	2	Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	10	1	126	2	Y	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	12	1	150	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	37	1	653	2	Y	-0-					-0-
12	632	N	632	-0-	-0-	-0-	34	1	598	2	Y	-0-					-0-
01	639	N	639	-0-	-0-	-0-	36	1	603	2	Y	-0-					-0-
02	707	N	707	-0-	-0-	-0-	39	1	668	2	Y	-0-					-0-
03	706	N	706	-0-	-0-	-0-	40	1	666	2	Y	-0-					-0-
*04	774	N	774	-0-	-0-	-0-	44	1	730	2	Y	-0-					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	615	-0-	-315	-0-	32	1	583	2	Y	-0-	2	1			-0-
12	961	N	581	-0-	-380	-0-	31	1	550	2	Y	-0-					-0-
01	837	N	720	-0-	-117	-0-	40	1	680	2	Y	-0-					-0-
02	632	N	632	-0-	-0-	-0-	35	1	597	2	Y	-0-					-0-
03	840	N	840	-0-	-0-	-0-	47	1	793	2	Y	-0-					-0-
*04	787	N	787	-0-	-0-	-0-	44	1	743	2	Y	-0-					-0-

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	485	-0-	-55	-0-	34	1	451	2	Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	40	1	536	2	Y	-0-					-0-
01	651	N	543	-0-	-108	-0-	39	1	504	2	Y	-0-					-0-
02	542	N	542	-0-	-0-	-0-	34	1	508	2	Y	-0-					-0-
03	589	N	527	-0-	-62	-0-	29	1	498	2	Y	-0-					-0-
04	540	N	499	-0-	-41	-0-	28	1	471	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	30	1	102	2	Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	32	1	106	2	Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	33	1	117	2	Y	-0-					-0-
02	137	N	137	-0-	-0-	-0-	30	1	107	2	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	31	1	97	2	Y	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	31	1	100	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	29	1	516	2	Y	-0-					-0-
12	524	N	524	-0-	-0-	-0-	28	1	496	2	Y	-0-					-0-
01	713	N	667	-0-	-46	-0-	37	1	630	2	Y	-0-					-0-
02	664	N	664	-0-	-0-	-0-	36	1	628	2	Y	-0-					-0-
03	652	N	652	-0-	-0-	-0-	37	1	615	2	Y	-0-					-0-
*04	711	N	711	-0-	-0-	-0-	40	1	671	2	Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	11	1	248	2	N	2	2	1			1
							2	9									
12	314	N	314	-0-	-0-	-0-	13	1	299	2	N	2	2	1			1
							2	9									
01	248	N	225	-0-	-23	-0-	9	1	214	2	N	2	2	1			1
							2	9									
02	168	N	168	-0-	-0-	-0-	7	1	159	2	N	2	2	1			1
							2	9									
03	310	N	181	-0-	-129	-0-	7	1	173	2	N	1	2	1			-0-
							1	9									
*04	215	N	215	-0-	-0-	-0-	9	1	204	2	N	2	2	1			-0-
							2	9									

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

11	870	N	644	-0-	-226	-0-	170	1	474	2	N	-0-					6
12	899	N	402	-0-	-497	-0-	132	1	270	2	N	-0-					6
01	837	N	694	-0-	-143	-0-	159	1	535	2	N	-0-					6
02	701	N	701	-0-	-0-	-0-	191	1	509	2	N	1	5	1			2
							1	9									
03	681	N	681	-0-	-0-	-0-	185	1	496	2	N	-0-					2
04	660	N	565	-0-	-95	-0-	165	1	400	2	N	-0-					1

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

11	720	N	585	-0-	-135	-0-	24	1	551	2	N	9	8	1			5
							10	9									
12	744	N	631	-0-	-113	-0-	26	1	596	2	N	8	8	1			5
							9	9									
01	682	N	610	-0-	-72	-0-	24	1	577	2	N	8	8	1			5
							9	9									
02	465	N	465	-0-	-0-	-0-	19	1	437	2	N	8	8	1			5
							9	9									
03	620	N	482	-0-	-138	-0-	20	1	456	2	N	5	8	1			2
							6	9									
04	600	N	466	-0-	-134	-0-	19	1	438	2	N	8	8	1			2
							9	9									

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

11	720	N	659	-0-	-61	-0-	28	1	629	2	N	2	2	1			1
							2	9									
12	775	N	525	-0-	-250	-0-	21	1	502	2	N	2	2	1			1
							2	9									
01	682	N	480	-0-	-202	-0-	19	1	459	2	N	2	2	1			1
							2	9									
02	453	N	453	-0-	-0-	-0-	19	1	432	2	N	2	2	1			1
							2	9									
03	527	N	518	-0-	-9	-0-	21	1	496	2	N	1	2	1			-0-
							1	9									
*04	495	N	495	-0-	-0-	-0-	21	1	472	2	N	2	2	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	450	-0-		-390	-0-	19	1	428	2	N	3	3	1			2
									3 9									
12	930	N	457	-0-		-473	-0-	19	1	435	2	N	3	3	1			2
									3 9									
01	567	N	567	-0-		-0-	-0-	23	1	541	2	N	3	3	1			2
									3 9									
02	410	N	410	-0-		-0-	-0-	17	1	390	2	N	3	3	1			2
									3 9									
03	501	N	501	-0-		-0-	-0-	21	1	478	2	N	2	3	1			1
									2 9									
04	540	N	475	-0-		-65	-0-	20	1	452	2	N	3	3	1			1
									3 9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	453	-0-		-87	-0-	19	1	431	2	N	3	3	1			2
									3 9									
12	496	N	474	-0-		-22	-0-	19	1	452	2	N	3	3	1			2
									3 9									
01	465	N	458	-0-		-7	-0-	18	1	437	2	N	3	3	1			2
									3 9									
02	325	N	325	-0-		-0-	-0-	14	1	308	2	N	3	3	1			2
									3 9									
03	465	N	454	-0-		-11	-0-	19	1	433	2	N	2	3	1			1
									2 9									
*04	647	N	647	-0-		-0-	-0-	27	1	617	2	N	3	3	1			1
									3 9									

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	745	-0-		-5	-0-	32	1	711	2	N	2	2	1			1
									2 9									
12	832	N	832	-0-		-0-	-0-	34	1	796	2	N	2	2	1			1
									2 9									
01	792	N	792	-0-		-0-	-0-	32	1	758	2	N	2	2	1			1
									2 9									
02	674	N	674	-0-		-0-	-0-	28	1	644	2	N	2	2	1			1
									2 9									
03	841	N	841	-0-		-0-	-0-	35	1	805	2	N	1	2	1			-0-
									1 9									
04	780	N	518	-0-		-262	-0-	22	1	494	2	N	2	2	1			-0-
									2 9									

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	279	-0-		-51	-0-	12	1	264	2	N	3	3	1			2
									3 9									
12	341	N	315	-0-		-26	-0-	13	1	299	2	N	3	3	1			2
									3 9									
01	279	N	269	-0-		-10	-0-	11	1	255	2	N	3	3	1			2
									3 9									
02	200	N	200	-0-		-0-	-0-	8	1	189	2	N	3	3	1			2
									3 9									
03	310	N	278	-0-		-32	-0-	11	1	265	2	N	2	3	1			1
									2 9									
04	270	N	259	-0-		-11	-0-	11	1	245	2	N	3	3	1			1
									3 9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	758	-0-	-292	-0-	758	2			N	-0-					-0-
12	961	N	894	-0-	-67	-0-	894	2			N	-0-					-0-
01	992	N	958	-0-	-34	-0-	958	2			N	-0-					-0-
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
03	899	N	721	-0-	-178	-0-	721	2			N	-0-					-0-
04	930	N	851	-0-	-79	-0-	851	2			N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

11	510	N	491	-0-	-19	-0-	24	1	441	2	Y	24	20	1			13
							26	9									
12	511	N	511	-0-	-0-	-0-	26	1	454	2	Y	28	33	1			8
							31	9									
01	590	N	590	-0-	-0-	-0-	32	1	532	2	Y	24	20	1			12
							26	9									
02	514	N	514	-0-	-0-	-0-	27	1	462	2	Y	23	20	1			15
							25	9									
03	610	N	610	-0-	-0-	-0-	33	1	556	2	Y	19	20	1			14
							21	9									
*04	586	N	586	-0-	-0-	-0-	32	1	536	2	Y	16	20	1			10
							18	9									

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

11	509	N	509	-0-	-0-	-0-	21	1	486	2	N	2	2	1			1
							2	9									
12	578	N	578	-0-	-0-	-0-	24	1	552	2	N	2	2	1			1
							2	9									
01	591	N	591	-0-	-0-	-0-	24	1	565	2	N	2	2	1			1
							2	9									
02	525	N	525	-0-	-0-	-0-	22	1	501	2	N	2	2	1			1
							2	9									
03	589	N	505	-0-	-84	-0-	21	1	483	2	N	1	2	1			-0-
							1	9									
04	570	N	441	-0-	-129	-0-	18	1	421	2	N	2	2	1			-0-
							2	9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

11	758	N	758	-0-	-0-	-0-	32	1	723	2	N	3	3	1			2
							3	9									
12	709	N	709	-0-	-0-	-0-	29	1	677	2	N	3	3	1			2
							3	9									
01	775	N	705	-0-	-70	-0-	28	1	674	2	N	3	3	1			2
							3	9									
02	696	N	696	-0-	-0-	-0-	29	1	664	2	N	3	3	1			2
							3	9									
03	713	N	621	-0-	-92	-0-	26	1	593	2	N	2	3	1			1
							2	9									
04	690	N	573	-0-	-117	-0-	24	1	546	2	N	3	3	1			1
							3	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	28	-0-	28	28	28	2				N	-0-					-0-
04	14B2 EXT	80	-0-	80	108	80	2				N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1424	N	1424	-0-	-0-	-0-	240	1	1184	2	N	-0-					-0-
12	1612	N	1482	-0-	-130	-0-	248	1	1234	2	N	-0-					-0-
01	1519	N	1455	-0-	-64	-0-	248	1	1207	2	N	-0-					-0-
02	1347	N	1347	-0-	-0-	-0-	232	1	1115	2	N	-0-					-0-
03	1488	N	1392	-0-	-96	-0-	248	1	1144	2	N	-0-					-0-
04	1410	N	1265	-0-	-145	-0-	216	1	1049	2	N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	505	-0-	-95	-0-	33	1	472	2	N	-0-					-0-
12	496	N	394	-0-	-102	-0-	29	1	365	2	N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	32	1	418	2	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	34	1	451	2	N	-0-					-0-
03	403	N	321	-0-	-82	-0-	24	1	297	2	N	-0-					-0-
04	450	N	305	-0-	-145	-0-	21	1	284	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	X	32	-0-	-23	-0-	2	1	30	2	Y	-0-					-0-
12	T. A.		29	-0-	29	-0-	2	1	27	2	Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	21 26	1 9	364	2	Y	24	20	1			13
12	433	N	433	-0-	-0-	-0-	22 31	1 9	380	2	Y	28	33	1			8
01	423	N	423	-0-	-0-	-0-	22 26	1 9	375	2	Y	24	20	1			12
02	456	N	456	-0-	-0-	-0-	24 25	1 9	407	2	Y	23	20	1			15
03	434	N	340	-0-	-94	-0-	18 21	1 9	301	2	Y	19	20	1			14
04	420	N	346	-0-	-74	-0-	19 18	1 9	309	2	Y	16	20	1			10

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	380	-0-	-40	-0-	20	1	360	2	Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	23	1	397	2	Y	-0-					-0-
01	434	N	408	-0-	-26	-0-	22	1	386	2	Y	-0-					-0-
02	409	N	409	-0-	-0-	-0-	23	1	386	2	Y	-0-					-0-
03	434	N	393	-0-	-41	-0-	22	1	371	2	Y	-0-					-0-
04	390	N	371	-0-	-19	-0-	21	1	350	2	Y	-0-					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0-	-0-	50	1	793	2	N	-0-					-0-
12	853	N	853	-0-	-0-	-0-	53	1	800	2	N	-0-					-0-
01	868	N	865	-0-	-3	-0-	55	1	810	2	N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	33	1	435	2	N	-0-					-0-
03	868	N	395	-0-	-473	-0-	27	1	368	2	N	-0-					-0-
04	840	N	384	-0-	-456	-0-	27	1	357	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	278	-0-	-112	-0-	15	1	263	2	Y	-0-					-0-
12	351	N	351	-0-	-0-	-0-	19	1	331	2	Y	1	1	1			-0-
							1	9									
01	374	N	374	-0-	-0-	-0-	21	1	353	2	Y	-0-					-0-
02	384	N	384	-0-	-0-	-0-	22	1	362	2	Y	-0-					-0-
03	358	N	358	-0-	-0-	-0-	20	1	338	2	Y	-0-					-0-
*04	352	N	352	-0-	-0-	-0-	19	1	333	2	Y	-0-					-0-

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

11	1187	N	1187	-0-	-0-	-0-	50	1	1135	2	N	2	2	1			1
							2	9									
12	1281	N	1281	-0-	-0-	-0-	52	1	1227	2	N	2	2	1			1
							2	9									
01	1216	N	1216	-0-	-0-	-0-	49	1	1165	2	N	2	2	1			1
							2	9									
02	887	N	887	-0-	-0-	-0-	37	1	848	2	N	2	2	1			1
							2	9									
03	1271	N	714	-0-	-557	-0-	29	1	684	2	N	1	2	1			-0-
							1	9									
04	1170	N	411	-0-	-759	-0-	17	1	393	2	N	1	1	1			-0-
							1	9									

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

11	540	N	463	-0-	-77	-0-	20	1	441	2	N	2	2	1			1
							2	9									
12	558	N	530	-0-	-28	-0-	22	1	506	2	N	2	2	1			1
							2	9									
01	512	N	512	-0-	-0-	-0-	20	1	490	2	N	2	2	1			1
							2	9									
02	430	N	430	-0-	-0-	-0-	18	1	410	2	N	2	2	1			1
							2	9									
03	527	N	456	-0-	-71	-0-	19	1	436	2	N	1	2	1			-0-
							1	9									
04	510	N	434	-0-	-76	-0-	18	1	414	2	N	2	2	1			-0-
							2	9									

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

11	960	N	852	-0-	-108	-0-	35	1	798	2	N	17	16	1			9
							19	9									
12	992	N	899	-0-	-93	-0-	36	1	845	2	N	16	15	1			10
							18	9									
01	961	N	819	-0-	-142	-0-	32	1	772	2	N	14	15	1			9
							15	9									
02	921	N	921	-0-	-0-	-0-	38	1	866	2	N	15	14	1			10
							17	9									
03	1001	N	1001	-0-	-0-	-0-	41	1	949	2	N	10	15	1			5
							11	9									
*04	833	N	833	-0-	-0-	-0-	34	1	784	2	N	14	15	1			4
							15	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1047	-0-		-63	-0-	44	1	984	2	N	17	16	1			9
								19	9									
12	1129	N	1129	-0-		-0-	-0-	46	1	1065	2	N	16	15	1			10
								18	9									
01	1271	N	1139	-0-		-132	-0-	45	1	1077	2	N	15	15	1			10
								17	9									
02	973	N	973	-0-		-0-	-0-	40	1	916	2	N	15	15	1			10
								17	9									
03	1194	N	1194	-0-		-0-	-0-	49	1	1134	2	N	10	15	1			5
								11	9									
*04	1122	N	1122	-0-		-0-	-0-	46	1	1061	2	N	14	15	1			4
								15	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	377	-0-		-583	-0-	16	1	354	2	N	6	6	1			3
								7	9									
12	1023	N	340	-0-		-683	-0-	14	1	320	2	N	5	5	1			3
								6	9									
01	417	N	417	-0-		-0-	-0-	16	1	395	2	N	5	5	1			3
								6	9									
02	271	N	271	-0-		-0-	-0-	11	1	254	2	N	5	5	1			3
								6	9									
03	341	N	337	-0-		-4	-0-	14	1	320	2	N	3	5	1			1
								3	9									
*04	405	N	405	-0-		-0-	-0-	17	1	382	2	N	5	5	1			1
								6	9									

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	163	-0-		-47	-0-	13	1	150	2	N	-0-					-0-
12	223	N	223	-0-		-0-	-0-	19	1	204	2	N	-0-					-0-
01	252	N	252	-0-		-0-	-0-	20	1	232	2	N	-0-					-0-
02	295	N	295	-0-		-0-	-0-	25	1	270	2	N	-0-					-0-
03	242	N	242	-0-		-0-	-0-	21	1	221	2	N	-0-					-0-
04	240	N	186	-0-		-54	-0-	16	1	170	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	242	-0-		-388	-0-	17	1	225	2	N	-0-					-0-
12	279	N	254	-0-		-25	-0-	18	1	236	2	N	-0-					-0-
01	279	N	216	-0-		-63	-0-	15	1	201	2	N	-0-					-0-
02	215	N	215	-0-		-0-	-0-	13	1	202	2	N	-0-					-0-
03	251	N	251	-0-		-0-	-0-	14	1	237	2	N	-0-					-0-
*04	217	N	217	-0-		-0-	-0-	12	1	205	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	668	-0-		-442	-0-	28	1	630	2	N	9	8	1			5
								10	9									
12	1085	N	662	-0-		-423	-0-	27	1	626	2	N	8	8	1			5
								9	9									
01	719	N	719	-0-		-0-	-0-	28	1	682	2	N	8	8	1			5
								9	9									
02	359	N	359	-0-		-0-	-0-	15	1	340	2	N	4	6	1			3
								4	9									
03	651	N	444	-0-		-207	-0-	18	1	422	2	N	4	5	1			2
								4	9									
04	690	N	353	-0-		-337	-0-	14	1	331	2	N	7	7	1			2
								8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1193	-0-	-217	-0-	51	1	1140	2	N	2	2	1			1
							2	9									
12	1426	N	1298	-0-	-128	-0-	53	1	1243	2	N	2	2	1			1
							2	9									
01	1364	N	1101	-0-	-263	-0-	44	1	1055	2	N	2	2	1			1
							2	9									
02	1492	N	1492	-0-	-0-	-0-	63	1	1427	2	N	2	2	1			1
							2	9									
03	1460	N	1460	-0-	-0-	-0-	60	1	1399	2	N	1	2	1			-0-
							1	9									
*04	1334	N	1334	-0-	-0-	-0-	56	1	1276	2	N	2	2	1			-0-
							2	9									

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

11	1095	N	1095	-0-	-0-	-0-	360	1	735	2	N	-0-					-0-
12	1038	N	1038	-0-	-0-	-0-	403	1	635	2	N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	334	1	646	2	N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	267	1	390	2	N	-0-					-0-
03	1023	N	860	-0-	-163	-0-	209	1	651	2	N	-0-					-0-
04	960	N	894	-0-	-66	-0-	299	1	595	2	N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

11	1110	N	800	-0-	-310	-0-	35	1	765	2	N	-0-					8
12	1354	N	1354	-0-	-0-	-0-	57	1	1297	2	N	-0-					8
01	1050	N	1050	-0-	-0-	-0-	43	1	1007	2	N	-0-					8
02	717	N	717	-0-	-0-	-0-	31	1	686	2	N	-0-					8
03	1364	N	858	-0-	-506	-0-	36	1	822	2	N	-0-					8
04	1020	N	406	-0-	-614	-0-	17	1	389	2	N	-0-					8

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

11	60	N	23	-0-	-37	-0-	8	1	15	2	N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	20	1	32	2	N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	50	1	98	2	N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	40	1	59	2	N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	121	1	380	2	N	-0-					-0-
*04	178	N	178	-0-	-0-	-0-	60	1	118	2	N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

11	840	N	820	-0-	-20	-0-	37	1	783	2	N	-0-					-0-
12	837	N	796	-0-	-41	-0-	35	1	761	2	N	-0-					-0-
01	775	N	763	-0-	-12	-0-	32	1	731	2	N	-0-					-0-
02	806	N	806	-0-	-0-	-0-	36	1	770	2	N	-0-					-0-
03	828	N	828	-0-	-0-	-0-	36	1	792	2	N	-0-					-0-
04	750	N	737	-0-	-13	-0-	33	1	704	2	N	-0-					-0-

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	13	-0-	13	13	5	1	8	2		N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	13						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	13						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1324	-0-	-266	-0-	60	1	1264	2	N	-0-					-0-
12	1465	N	1465	-0-	-0-	-0-	64	1	1401	2	N	-0-					-0-
01	1427	N	1427	-0-	-0-	-0-	61	1	1366	2	N	-0-					-0-
02	1041	N	1041	-0-	-0-	-0-	47	1	994	2	N	-0-					-0-
03	1457	N	1308	-0-	-149	-0-	58	1	1250	2	N	-0-					-0-
*04	1432	N	1432	-0-	-0-	-0-	64	1	1368	2	N	-0-					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	587	-0-	-133	-0-	27	1	560	2	N	-0-					-0-
12	1209	N	589	-0-	-620	-0-	26	1	563	2	N	-0-					-0-
01	713	N	618	-0-	-95	-0-	27	1	591	2	N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	25	1	519	2	N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	33	1	709	2	N	-0-					-0-
*04	607	N	607	-0-	-0-	-0-	27	1	580	2	N	-0-					-0-

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	510	-0-	-150	-0-	22	1	488	2	N	-0-					-0-
12	651	N	492	-0-	-159	-0-	20	1	472	2	N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	21	1	505	2	N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	20	1	460	2	N	-0-					-0-
03	496	N	380	-0-	-116	-0-	16	1	364	2	N	-0-					-0-
04	510	N	358	-0-	-152	-0-	15	1	343	2	N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	439	-0-	-701	-0-	24	1	415	2	N	-0-					-0-
12	930	N	1	-0-	-929	-0-	1	2			N	-0-					-0-
01	868	N	5	-0-	-863	-0-	5	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	13	1	288	2	N	-0-					-0-
12	248	N	189	-0-	-59	-0-	8	1	181	2	N	-0-					-0-
01	248	N	224	-0-	-24	-0-	9	1	215	2	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	8	1	171	2	N	-0-					-0-
03	186	N	166	-0-	-20	-0-	7	1	159	2	N	-0-					-0-
04	210	N	167	-0-	-43	-0-	7	1	160	2	N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	14	1	326	2	N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	14	1	315	2	N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	13	1	322	2	N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	13	1	296	2	N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	16	1	370	2	N	-0-					-0-
04	330	N	297	-0-	-33	-0-	12	1	285	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-	-0-	-0-	36	1	796	2	N	-0-					-0-
12	899	N	594	-0-	-305	-0-	25	1	569	2	N	-0-					-0-
01	775	N	751	-0-	-24	-0-	31	1	720	2	N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	25	1	535	2	N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	26	1	584	2	N	-0-					-0-
04	720	N	599	-0-	-121	-0-	27	1	572	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1273	N	1273	-0-	-0-	-0-	57	1	1216	2	N	-0-					-0-
12	1333	N	1211	-0-	-122	-0-	52	1	1159	2	N	-0-					-0-
01	1246	N	1246	-0-	-0-	-0-	54	1	1192	2	N	-0-					-0-
02	1155	N	1155	-0-	-0-	-0-	51	1	1104	2	N	-0-					-0-
03	1209	N	1069	-0-	-140	-0-	47	1	1022	2	N	-0-					-0-
04	1200	N	907	-0-	-293	-0-	41	1	866	2	N	-0-					-0-

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	455	-0-	-415	-0-	24	1	431	2	N	-0-					-0-
12	868	N	461	-0-	-407	-0-	25	1	436	2	N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	32	1	529	2	N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	30	1	515	2	N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	29	1	485	2	N	-0-					-0-
04	540	N	486	-0-	-54	-0-	28	1	458	2	N	-0-					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1538	-0-	-142	-0-	69	1	1469	2	N	-0-					-0-
12	1713	N	1713	-0-	-0-	-0-	75	1	1638	2	N	-0-					-0-
01	1612	N	1490	-0-	-122	-0-	63	1	1427	2	N	-0-					-0-
02	1535	N	1535	-0-	-0-	-0-	69	1	1466	2	N	-0-					-0-
03	1762	N	1762	-0-	-0-	-0-	77	1	1685	2	N	-0-					-0-
*04	1483	N	1483	-0-	-0-	-0-	66	1	1417	2	N	-0-					-0-

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	7	1	160	2	N	3	3	1			2
							3	9									
12	93	N	-0-	-0-	-93	-0-					N	3	3	1			2
01	186	N	-0-	-0-	-186	-0-					N	3	3	1			2
02	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	2	1	1			1
04	0	N	-0-	-0-	-0-	-0-					N	3	3	1			1

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0-	-0-	34	1	772	2	N	9	7	1			5
							10	9									
12	826	N	826	-0-	-0-	-0-	33	1	784	2	N	8	8	1			5
							9	9									
01	899	N	859	-0-	-40	-0-	34	1	816	2	N	8	8	1			5
							9	9									
02	688	N	688	-0-	-0-	-0-	29	1	650	2	N	8	8	1			5
							9	9									
03	837	N	825	-0-	-12	-0-	34	1	785	2	N	5	8	1			2
							6	9									
04	840	N	770	-0-	-70	-0-	32	1	729	2	N	8	8	1			2
							9	9									

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	851	N	851	-0-	-0-	-0-	37	1	814	2	N	-0-					-0-
12	775	N	711	-0-	-64	-0-	29	1	682	2	N	-0-					-0-
01	868	N	783	-0-	-85	-0-	32	1	751	2	N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	29	1	662	2	N	-0-					-0-
03	775	N	775	-0-	-0-	-0-	33	1	742	2	N	-0-					-0-
04	750	N	629	-0-	-121	-0-	27	1	602	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	522	-0-	-228	-0-	22	1	500	2	N	-0-					-0-
12	620	N	533	-0-	-87	-0-	22	1	511	2	N	-0-					-0-
01	744	N	479	-0-	-265	-0-	19	1	460	2	N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	20	1	450	2	N	-0-					-0-
03	527	N	452	-0-	-75	-0-	19	1	433	2	N	-0-					-0-
*04	525	N	525	-0-	-0-	-0-	22	1	503	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1073	N	1073	-0-	-0-	-0-	46	1	1027	2	N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	38	1	863	2	N	-0-					-0-
01	1023	N	834	-0-	-189	-0-	34	1	800	2	N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	37	1	818	2	N	-0-					-0-
03	899	N	882	-0-	-17	-0-	37	1	845	2	N	-0-					-0-
*04	928	N	928	-0-	-0-	-0-	40	1	888	2	N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	434	-0-	-136	-0-	18	1	416	2	N	-0-					-0-
12	589	N	444	-0-	-145	-0-	18	1	426	2	N	-0-					-0-
01	496	N	330	-0-	-166	-0-	13	1	317	2	N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	16	1	367	2	N	-0-					-0-
03	434	N	382	-0-	-52	-0-	16	1	366	2	N	-0-					-0-
*04	418	N	418	-0-	-0-	-0-	18	1	400	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	694	-0-	-116	-0-	37	1	657	2	N	-0-					-0-
12	930	N	720	-0-	-210	-0-	38	1	682	2	N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	38	1	646	2	N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	34	1	577	2	N	-0-					-0-
03	713	N	633	-0-	-80	-0-	35	1	598	2	N	-0-					-0-
04	660	N	188	-0-	-472	-0-	10	1	178	2	N	-0-					-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					1
12	155	N	120	-0-	-35	-0-	120	2			N	-0-					1
01	155	N	90	-0-	-65	-0-	90	2			N	-0-					1
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					1
03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					1
*04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1002	N	1002	-0-	-0-	-0-	42	1	958	2	N	2	2	1			1
							2	9									
12	955	N	955	-0-	-0-	-0-	39	1	914	2	N	2	2	1			1
							2	9									
01	953	N	953	-0-	-0-	-0-	38	1	913	2	N	2	2	1			1
							2	9									
02	846	N	846	-0-	-0-	-0-	35	1	809	2	N	2	2	1			1
							2	9									
03	961	N	790	-0-	-171	-0-	32	1	757	2	N	1	2	1			-0-
							1	9									
04	930	N	858	-0-	-72	-0-	36	1	820	2	N	2	2	1			-0-
							2	9									

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	569	-0-	-361	-0-	23	1	527	2	N	17	16	1			9
							19	9									
12	806	N	604	-0-	-202	-0-	24	1	562	2	N	16	15	1			10
							18	9									
01	620	N	533	-0-	-87	-0-	21	1	495	2	N	15	15	1			10
							17	9									
02	526	N	526	-0-	-0-	-0-	21	1	488	2	N	15	15	1			10
							17	9									
03	589	N	541	-0-	-48	-0-	22	1	507	2	N	11	16	1			5
							12	9									
*04	557	N	557	-0-	-0-	-0-	23	1	519	2	N	14	15	1			4
							15	9									

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	215	-0-	-145	-0-	11	1	204	2	N	-0-					-0-
12	434	N	248	-0-	-186	-0-	13	1	235	2	N	-0-					-0-
01	248	N	193	-0-	-55	-0-	11	1	182	2	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	6	1	95	2	N	-0-					-0-
03	248	N	185	-0-	-63	-0-	11	1	174	2	N	-0-					-0-
04	180	N	167	-0-	-13	-0-	9	1	158	2	N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	480	-0-	-120	-0-	20	1	450	2	N	9	7	1			5
							10	9									
12	620	N	495	-0-	-125	-0-	20	1	466	2	N	8	8	1			5
							9	9									
01	527	N	526	-0-	-1	-0-	21	1	496	2	N	8	8	1			5
							9	9									
02	491	N	491	-0-	-0-	-0-	20	1	463	2	N	7	7	1			5
							8	9									
03	535	N	535	-0-	-0-	-0-	22	1	509	2	N	4	7	1			2
							4	9									
04	510	N	482	-0-	-28	-0-	20	1	453	2	N	8	8	1			2
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	564	-0-	-96	-0-	23	1	531	2	N	9	8	1			5
							10	9									
12	713	N	650	-0-	-63	-0-	26	1	615	2	N	8	8	1			5
							9	9									
01	647	N	647	-0-	-0-	-0-	25	1	613	2	N	8	8	1			5
							9	9									
02	601	N	601	-0-	-0-	-0-	25	1	567	2	N	8	8	1			5
							9	9									
03	651	N	624	-0-	-27	-0-	26	1	592	2	N	5	8	1			2
							6	9									
04	630	N	552	-0-	-78	-0-	23	1	520	2	N	8	8	1			2
							9	9									

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	210	-0-	-180	-0-	11	1	199	2	N	-0-					-0-
12	403	N	212	-0-	-191	-0-	11	1	201	2	N	-0-					-0-
01	248	N	240	-0-	-8	-0-	13	1	227	2	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	11	1	195	2	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	15	1	252	2	N	-0-					-0-
04	240	N	205	-0-	-35	-0-	12	1	193	2	N	-0-					-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	441	-0-	-189	-0-	19	1	420	2	N	2	2	1			1
							2	9									
12	775	N	478	-0-	-297	-0-	19	1	457	2	N	2	2	1			1
							2	9									
01	558	N	437	-0-	-121	-0-	17	1	418	2	N	2	2	1			1
							2	9									
02	310	N	310	-0-	-0-	-0-	13	1	295	2	N	2	2	1			1
							2	9									
03	465	N	323	-0-	-142	-0-	13	1	309	2	N	1	2	1			-0-
							1	9									
*04	433	N	433	-0-	-0-	-0-	18	1	413	2	N	2	2	1			-0-
							2	9									

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	-0-	30	1	675	2	N	9	8	1			5
							10	9									
12	899	N	764	-0-	-135	-0-	31	1	724	2	N	8	8	1			5
							9	9									
01	861	N	861	-0-	-0-	-0-	34	1	818	2	N	8	8	1			5
							9	9									
02	753	N	753	-0-	-0-	-0-	31	1	713	2	N	8	8	1			5
							9	9									
03	806	N	806	-0-	-0-	-0-	33	1	767	2	N	5	8	1			2
							6	9									
04	840	N	733	-0-	-107	-0-	30	1	694	2	N	8	8	1			2
							9	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	353	-0-	-487	-0-	19	1	334	2	N	-0-					-0-
12	806	N	524	-0-	-282	-0-	28	1	496	2	N	-0-					-0-
01	651	N	650	-0-	-1	-0-	37	1	613	2	N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	35	1	599	2	N	-0-					-0-
03	919	N	919	-0-	-0-	-0-	52	1	867	2	N	-0-					-0-
*04	713	N	713	-0-	-0-	-0-	40	1	673	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	13	1	239	2	N	-0-			-0-
12	260	N	260	-0-	-0-	-0-	14	1	246	2	N	-0-			-0-
01	279	N	243	-0-	-36	-0-	13	1	230	2	N	-0-			-0-
02	266	N	266	-0-	-0-	-0-	14	1	252	2	N	-0-			-0-
03	273	N	273	-0-	-0-	-0-	15	1	258	2	N	-0-			-0-
*04	247	N	247	-0-	-0-	-0-	13	1	234	2	N	-0-			-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	659	N	659	-0-	-0-	-0-	28	1	631	2	N	-0-			-0-
12	651	N	598	-0-	-53	-0-	25	1	573	2	N	-0-			-0-
01	650	N	650	-0-	-0-	-0-	26	1	624	2	N	-0-			-0-
02	599	N	599	-0-	-0-	-0-	25	1	574	2	N	-0-			-0-
03	680	N	680	-0-	-0-	-0-	28	1	652	2	N	-0-			-0-
*04	740	N	740	-0-	-0-	-0-	32	1	708	2	N	-0-			-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	336	-0-	-444	-0-	18	1	318	2	N	-0-			-0-
12	744	N	419	-0-	-325	-0-	23	1	396	2	N	-0-			-0-
01	431	N	431	-0-	-0-	-0-	24	1	407	2	N	-0-			-0-
02	444	N	444	-0-	-0-	-0-	25	1	419	2	N	-0-			-0-
03	531	N	531	-0-	-0-	-0-	29	1	502	2	N	-0-			-0-
*04	482	N	482	-0-	-0-	-0-	27	1	455	2	N	-0-			-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	861	-0-	-129	-0-	37	1	824	2	N	-0-			-0-
12	899	N	875	-0-	-24	-0-	37	1	838	2	N	-0-			-0-
01	930	N	730	-0-	-200	-0-	30	1	700	2	N	-0-			-0-
02	764	N	764	-0-	-0-	-0-	33	1	731	2	N	-0-			-0-
03	938	N	938	-0-	-0-	-0-	40	1	898	2	N	-0-			-0-
*04	732	N	732	-0-	-0-	-0-	32	1	700	2	N	-0-			-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	570	-0-	-150	-0-	24	1	546	2	N	-0-			-0-
12	744	N	597	-0-	-147	-0-	24	1	573	2	N	-0-			-0-
01	535	N	535	-0-	-0-	-0-	21	1	514	2	N	-0-			-0-
02	633	N	633	-0-	-0-	-0-	27	1	606	2	N	-0-			-0-
03	589	N	518	-0-	-71	-0-	22	1	496	2	N	-0-			-0-
04	510	N	463	-0-	-47	-0-	19	1	444	2	N	-0-			-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1008	N	1008	-0-	-0-	-0-	44	1	964	2	N	-0-			-0-
12	1134	N	1134	-0-	-0-	-0-	47	1	1087	2	N	-0-			-0-
01	1147	N	1147	-0-	-0-	-0-	47	1	1100	2	N	-0-			-0-
02	943	N	943	-0-	-0-	-0-	41	1	902	2	N	-0-			-0-
03	1147	N	970	-0-	-177	-0-	41	1	929	2	N	-0-			-0-
04	1110	N	890	-0-	-220	-0-	38	1	852	2	N	-0-			-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1410	N	957	-0-	-453	-0-	42	1	915	2	N	-0-			-0-
12	1364	N	1031	-0-	-333	-0-	43	1	988	2	N	-0-			-0-
01	1147	N	931	-0-	-216	-0-	38	1	893	2	N	-0-			-0-
02	1217	N	1217	-0-	-0-	-0-	52	1	1165	2	N	-0-			-0-
03	1078	N	1078	-0-	-0-	-0-	46	1	1032	2	N	-0-			-0-
*04	927	N	927	-0-	-0-	-0-	40	1	887	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	727	N	727	-0-	-0-	-0-	32	1	695	2	N	-0-			-0-
12	694	N	694	-0-	-0-	-0-	29	1	665	2	N	-0-			-0-
01	857	N	857	-0-	-0-	-0-	35	1	822	2	N	-0-			-0-
02	579	N	579	-0-	-0-	-0-	24	1	555	2	N	-0-			-0-
03	684	N	684	-0-	-0-	-0-	28	1	656	2	N	-0-			-0-
04	840	N	670	-0-	-170	-0-	29	1	641	2	N	-0-			-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

11	549	N	549	-0-	-0-	-0-	23	1	526	2	N	-0-			-0-
12	434	N	399	-0-	-35	-0-	16	1	383	2	N	-0-			-0-
01	527	N	374	-0-	-153	-0-	15	1	359	2	N	-0-			-0-
02	417	N	417	-0-	-0-	-0-	18	1	399	2	N	-0-			-0-
03	469	N	469	-0-	-0-	-0-	19	1	450	2	N	-0-			-0-
04	360	N	346	-0-	-14	-0-	15	1	331	2	N	-0-			-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

11	793	N	793	-0-	-0-	-0-	35	1	758	2	N	-0-			-0-
12	723	N	723	-0-	-0-	-0-	31	1	692	2	N	-0-			-0-
01	720	N	720	-0-	-0-	-0-	30	1	690	2	N	-0-			-0-
02	611	N	611	-0-	-0-	-0-	26	1	585	2	N	-0-			-0-
03	761	N	761	-0-	-0-	-0-	32	1	729	2	N	-0-			-0-
04	690	N	648	-0-	-42	-0-	27	1	621	2	N	-0-			-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

11	1265	N	1265	-0-	-0-	-0-	55	1	1210	2	N	-0-			-0-
12	1547	N	1547	-0-	-0-	-0-	65	1	1482	2	N	-0-			-0-
01	1147	N	994	-0-	-153	-0-	41	1	953	2	N	-0-			-0-
02	1627	N	1627	-0-	-0-	-0-	69	1	1558	2	N	-0-			-0-
03	1568	N	1568	-0-	-0-	-0-	66	1	1502	2	N	-0-			-0-
*04	973	N	973	-0-	-0-	-0-	42	1	931	2	N	-0-			-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

11	343	N	343	-0-	-0-	-0-	15	1	328	2	N	-0-			-0-
12	342	N	342	-0-	-0-	-0-	14	1	328	2	N	-0-			-0-
01	341	N	291	-0-	-50	-0-	12	1	279	2	N	-0-			-0-
02	434	N	434	-0-	-0-	-0-	18	1	416	2	N	-0-			-0-
03	342	N	342	-0-	-0-	-0-	14	1	328	2	N	-0-			-0-
*04	532	N	532	-0-	-0-	-0-	22	1	510	2	N	-0-			-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

11	644	N	644	-0-	-0-	-0-	145	1	499	2	N	-0-			-0-
12	689	N	689	-0-	-0-	-0-	160	1	529	2	N	-0-			-0-
01	775	N	728	-0-	-47	-0-	165	1	563	2	N	-0-			-0-
02	630	N	630	-0-	-0-	-0-	142	1	488	2	N	-0-			-0-
03	682	N	654	-0-	-28	-0-	158	1	496	2	N	-0-			-0-
04	690	N	611	-0-	-79	-0-	146	1	465	2	N	-0-			-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

11	960	N	937	-0-	-23	-0-	41	1	896	2	N	-0-			-0-
12	1107	N	1107	-0-	-0-	-0-	46	1	1061	2	N	-0-			-0-
01	992	N	956	-0-	-36	-0-	39	1	917	2	N	-0-			-0-
02	837	N	837	-0-	-0-	-0-	36	1	801	2	N	-0-			-0-
03	1116	N	825	-0-	-291	-0-	35	1	790	2	N	-0-			-0-
04	930	N	726	-0-	-204	-0-	31	1	695	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	93	-0-	-27	-0-	4	1	89	2	N	-0-					7
12	124	N	65	-0-	-59	-0-	3	1	62	2	N	-0-					7
01	93	N	70	-0-	-23	-0-	3	1	67	2	N	-0-					7
02	81	N	81	-0-	-0-	-0-	3	1	78	2	N	-0-					7
03	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-					7
*04	97	N	97	-0-	-0-	-0-	4	1	93	2	N	-0-					7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	901	N	901	-0-	-0-	-0-	39	1	862	2	N	-0-					7
12	775	N	617	-0-	-158	-0-	26	1	591	2	N	-0-					7
01	839	N	839	-0-	-0-	-0-	35	1	804	2	N	-0-					7
02	883	N	883	-0-	-0-	-0-	38	1	845	2	N	-0-					7
03	995	N	995	-0-	-0-	-0-	42	1	953	2	N	-0-					7
*04	884	N	884	-0-	-0-	-0-	38	1	846	2	N	-0-					7

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1899	N	1899	-0-	-0-	-0-	81	1	1818	2	N	-0-					-0-
12	2320	N	2320	-0-	-0-	-0-	97	1	2223	2	N	-0-					-0-
01	2045	N	2045	-0-	-0-	-0-	83	1	1962	2	N	-0-					-0-
02	1825	N	1825	-0-	-0-	-0-	77	1	1748	2	N	-0-					-0-
03	2325	N	1797	-0-	-528	-0-	75	1	1722	2	N	-0-					-0-
04	1980	N	1525	-0-	-455	-0-	65	1	1460	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1070	N	1070	-0-	-0-	-0-	47	1	1023	2	N	-0-					-0-
12	1499	N	1499	-0-	-0-	-0-	63	1	1436	2	N	-0-					-0-
01	1267	N	1267	-0-	-0-	-0-	52	1	1215	2	N	-0-					-0-
02	1125	N	1125	-0-	-0-	-0-	48	1	1077	2	N	-0-					-0-
03	1488	N	1249	-0-	-239	-0-	53	1	1196	2	N	-0-					-0-
04	1230	N	952	-0-	-278	-0-	41	1	911	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	15	1	335	2	N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	12	1	274	2	N	-0-					-0-
01	372	N	241	-0-	-131	-0-	10	1	231	2	N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	10	1	227	2	N	-0-					-0-
03	279	N	184	-0-	-95	-0-	8	1	176	2	N	-0-					-0-
04	240	N	178	-0-	-62	-0-	7	1	171	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	550	-0-	-410	-0-	23 8	1 9	519	2	N	7	6	1			4
12	806	N	459	-0-	-347	-0-	19 7	1 9	433	2	N	6	6	1			4
01	527	N	503	-0-	-24	-0-	20 7	1 9	476	2	N	6	6	1			4
02	478	N	478	-0-	-0-	-0-	20 7	1 9	451	2	N	6	6	1			4
03	477	N	477	-0-	-0-	-0-	19 4	1 9	454	2	N	4	6	1			2
*04	544	N	544	-0-	-0-	-0-	22 7	1 9	515	2	N	6	6	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	534	-0-		-6	-0-	22	1 2 9	510	2	N	2	2	1			1
12	485	N	485	-0-		-0-	-0-	20	1 2 9	463	2	N	2	2	1			1
01	651	N	544	-0-		-107	-0-	22	1 2 9	520	2	N	2	2	1			1
02	544	N	544	-0-		-0-	-0-	23	1 2 9	519	2	N	2	2	1			1
03	704	N	704	-0-		-0-	-0-	29	1 1 9	674	2	N	1	2	1			-0-
*04	693	N	693	-0-		-0-	-0-	29	1 2 9	662	2	N	2	2	1			-0-

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-		-0-	-0-	34	1 19 9	761	2	N	17	16	1			9
12	781	N	781	-0-		-0-	-0-	31	1 19 9	731	2	N	17	15	1			11
01	1013	N	1013	-0-		-0-	-0-	40	1 15 9	958	2	N	14	15	1			10
02	1487	N	1487	-0-		-0-	-0-	62	1 17 9	1408	2	N	15	15	1			10
03	1504	N	1504	-0-		-0-	-0-	62	1 12 9	1430	2	N	11	16	1			5
*04	2126	N	2126	-0-		-0-	-0-	88	1 15 9	2023	2	N	14	15	1			4

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	144	-0-		-96	-0-	6	1 3 9	135	2	N	3	3	1			2
12	372	N	89	-0-		-283	-0-	4	1 3 9	82	2	N	3	3	1			2
01	97	N	97	-0-		-0-	-0-	4	1 3 9	90	2	N	3	3	1			2
02	86	N	86	-0-		-0-	-0-	3	1 3 9	80	2	N	3	3	1			2
03	149	N	149	-0-		-0-	-0-	6	1 2 9	141	2	N	2	3	1			1
*04	183	N	183	-0-		-0-	-0-	8	1 3 9	172	2	N	3	3	1			1

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	645	-0-		-45	-0-	27	1	618	2	N	-0-					-0-
12	713	N	613	-0-		-100	-0-	25	1	588	2	N	-0-					-0-
01	806	N	568	-0-		-238	-0-	23	1	545	2	N	-0-					-0-
02	526	N	526	-0-		-0-	-0-	22	1	504	2	N	-0-					-0-
03	620	N	587	-0-		-33	-0-	24	1	563	2	N	-0-					-0-
*04	776	N	776	-0-		-0-	-0-	34	1	742	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	446	-0-		-244	-0-	19	1	427	2	N	-0-					-0-
12	713	N	396	-0-		-317	-0-	16	1	380	2	N	-0-					-0-
01	527	N	395	-0-		-132	-0-	16	1	379	2	N	-0-					-0-
02	389	N	389	-0-		-0-	-0-	16	1	373	2	N	-0-					-0-
03	477	N	477	-0-		-0-	-0-	20	1	457	2	N	-0-					-0-
*04	531	N	531	-0-		-0-	-0-	22	1	509	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	571	-0-	-29	-0-	23	1	531	2	N	15	11	1			8
							17	9									
12	633	N	633	-0-	-0-	-0-	25	1	589	2	N	17	15	1			10
							19	9									
01	675	N	675	-0-	-0-	-0-	26	1	632	2	N	15	15	1			10
							17	9									
02	616	N	616	-0-	-0-	-0-	25	1	574	2	N	15	15	1			10
							17	9									
03	672	N	672	-0-	-0-	-0-	27	1	633	2	N	11	16	1			5
							12	9									
04	660	N	580	-0-	-80	-0-	24	1	541	2	N	14	15	1			4
							15	9									

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	650	-0-	-250	-0-	27	1	613	2	N	9	5	1			5
							10	9									
12	837	N	761	-0-	-76	-0-	31	1	721	2	N	8	8	1			5
							9	9									
01	813	N	813	-0-	-0-	-0-	32	1	773	2	N	7	7	1			5
							8	9									
02	723	N	723	-0-	-0-	-0-	30	1	684	2	N	8	8	1			5
							9	9									
03	775	N	756	-0-	-19	-0-	31	1	719	2	N	5	8	1			2
							6	9									
04	780	N	668	-0-	-112	-0-	27	1	632	2	N	8	8	1			2
							9	9									

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	384	-0-	-66	-0-	16	1	365	2	N	3	3	1			2
							3	9									
12	465	N	314	-0-	-151	-0-	13	1	298	2	N	3	3	1			2
							3	9									
01	403	N	308	-0-	-95	-0-	12	1	293	2	N	3	3	1			2
							3	9									
02	299	N	299	-0-	-0-	-0-	12	1	284	2	N	3	3	1			2
							3	9									
03	310	N	309	-0-	-1	-0-	13	1	294	2	N	2	3	1			1
							2	9									
*04	314	N	314	-0-	-0-	-0-	13	1	298	2	N	3	3	1			1
							3	9									

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	261	-0-	-99	-0-	14	1	247	2	N	-0-					-0-
12	310	N	308	-0-	-2	-0-	16	1	292	2	N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	16	1	276	2	N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	13	1	225	2	N	-0-					-0-
03	310	N	264	-0-	-46	-0-	15	1	249	2	N	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	16	1	261	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	530	-0-	-70	-0-	29	1	501	2	N	-0-					-0-
12	620	N	515	-0-	-105	-0-	27	1	488	2	N	-0-					-0-
01	651	N	499	-0-	-152	-0-	28	1	471	2	N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	25	1	436	2	N	-0-					-0-
03	527	N	494	-0-	-33	-0-	28	1	466	2	N	-0-					-0-
*04	513	N	513	-0-	-0-	-0-	29	1	484	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	N	835	-0-	-0-	-0-	44	1	791	2	N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	44	1	774	2	N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	45	1	751	2	N	-0-					-0-
02	686	N	686	-0-	-0-	-0-	38	1	648	2	N	-0-					-0-
03	867	N	867	-0-	-0-	-0-	49	1	818	2	N	-0-					-0-
04	750	N	658	-0-	-92	-0-	36	1	622	2	N	-0-					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	808	N	808	-0-	-0-	-0-	43	1	765	2	N	-0-					-0-
12	837	N	674	-0-	-163	-0-	36	1	638	2	N	-0-					-0-
01	744	N	637	-0-	-107	-0-	35	1	602	2	N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	38	1	636	2	N	-0-					-0-
03	846	N	846	-0-	-0-	-0-	47	1	799	2	N	-0-					-0-
*04	648	N	648	-0-	-0-	-0-	37	1	611	2	N	-0-					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	719	-0-	-301	-0-	38	1	681	2	N	-0-					-0-
12	1240	N	742	-0-	-498	-0-	40	1	702	2	N	-0-					-0-
01	868	N	816	-0-	-52	-0-	47	1	769	2	N	-0-					-0-
02	696	N	696	-0-	-0-	-0-	38	1	658	2	N	-0-					-0-
03	1079	N	1079	-0-	-0-	-0-	59	1	1020	2	N	-0-					-0-
04	780	N	723	-0-	-57	-0-	41	1	682	2	N	-0-					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	392	-0-	-88	-0-	21	1	371	2	N	-0-					-0-
12	589	N	392	-0-	-197	-0-	21	1	371	2	N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	23	1	389	2	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	22	1	375	2	N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	25	1	423	2	N	-0-					-0-
*04	469	N	469	-0-	-0-	-0-	26	1	443	2	N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	341	-0-	-109	-0-	18	1	323	2	N	-0-					-0-
12	527	N	337	-0-	-190	-0-	18	1	319	2	N	-0-					-0-
01	310	N	296	-0-	-14	-0-	16	1	280	2	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	14	1	245	2	N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	20	1	333	2	N	-0-					-0-
*04	322	N	322	-0-	-0-	-0-	18	1	304	2	N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	692	-0-	-28	-0-	37	1	655	2	N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	36	1	629	2	N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	37	1	623	2	N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	43	1	729	2	N	-0-					-0-
03	651	N	631	-0-	-20	-0-	35	1	596	2	N	-0-					-0-
04	630	N	529	-0-	-101	-0-	30	1	499	2	N	-0-					-0-

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	41	1	581	2	N	-0-					-0-
12	589	N	443	-0-	-146	-0-	33	1	410	2	N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	35	1	454	2	N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	35	1	472	2	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	35	1	431	2	N	-0-					-0-
04	480	N	342	-0-	-138	-0-	25	1	317	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	496	-0-	-104	-0-	26	1	470	2	N	-0-					-0-
12	682	N	558	-0-	-124	-0-	30	1	528	2	N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	33	1	552	2	N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	29	1	491	2	N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	40	1	660	2	N	-0-					-0-
*04	711	N	711	-0-	-0-	-0-	40	1	671	2	N	-0-					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	763	-0-	-197	-0-	39	1	698	2	N	24	20	1			13
							26	9									
12	837	N	641	-0-	-196	-0-	33	1	577	2	N	28	33	1			8
							31	9									
01	682	N	597	-0-	-85	-0-	32	1	539	2	N	24	20	1			12
							26	9									
02	529	N	529	-0-	-0-	-0-	28	1	476	2	N	23	20	1			15
							25	9									
03	679	N	679	-0-	-0-	-0-	37	1	621	2	N	19	20	1			14
							21	9									
04	570	N	543	-0-	-27	-0-	30	1	495	2	N	16	20	1			10
							18	9									

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	929	N	929	-0-	-0-	-0-	55	1	874	2	N	-0-					-0-
12	944	N	944	-0-	-0-	-0-	57	1	887	2	N	-0-					-0-
01	899	N	894	-0-	-5	-0-	57	1	837	2	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	33	1	446	2	N	-0-					-0-
03	930	N	375	-0-	-555	-0-	26	1	349	2	N	-0-					-0-
04	870	N	315	-0-	-555	-0-	22	1	293	2	N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	498	-0-	-372	-0-	33	1	465	2	N	-0-					-0-
12	930	N	612	-0-	-318	-0-	42	1	570	2	N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	49	1	635	2	N	-0-					-0-
02	842	N	842	-0-	-0-	-0-	52	1	790	2	N	-0-					-0-
03	890	N	890	-0-	-0-	-0-	51	1	839	2	N	-0-					-0-
*04	687	N	687	-0-	-0-	-0-	39	1	648	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	30	1	545	2	N	24	20	1			13
							26	9									
12	619	N	619	-0-	-0-	-0-	32	1	556	2	N	28	33	1			8
							31	9									
01	589	N	589	-0-	-0-	-0-	32	1	531	2	N	24	20	1			12
							26	9									
02	576	N	576	-0-	-0-	-0-	30	1	521	2	N	23	20	1			15
							25	9									
03	786	N	786	-0-	-0-	-0-	43	1	722	2	N	19	20	1			14
							21	9									
*04	676	N	676	-0-	-0-	-0-	37	1	621	2	N	16	20	1			10
							18	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	633	-0-	-177	-0-	34	1	599	2	N	-0-					-0-
12	868	N	674	-0-	-194	-0-	37	1	637	2	N	-0-					-0-
01	713	N	711	-0-	-2	-0-	40	1	671	2	N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	39	1	661	2	N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	45	1	764	2	N	-0-					-0-
04	690	N	661	-0-	-29	-0-	37	1	624	2	N	-0-					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	666	-0-	-54	-0-	28	1	638	2	N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	25	1	581	2	N	-0-					-0-
01	620	N	511	-0-	-109	-0-	20	1	491	2	N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	28	1	614	2	N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	27	1	616	2	N	-0-					-0-
*04	628	N	628	-0-	-0-	-0-	26	1	602	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	11	1	203	2	N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	13	1	221	2	N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	13	1	224	2	N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	12	1	204	2	N	-0-					-0-
03	248	N	176	-0-	-72	-0-	9	1	167	2	N	-0-					-0-
04	240	N	195	-0-	-45	-0-	11	1	184	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					1
12	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					1
01	62	N	46	-0-	-16	-0-	6	1	40	2	N	-0-					1
02	15	N	15	-0-	-0-	-0-	3	1	12	2	N	-0-	1	1			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	-0-	45	1	797	2	N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	45	1	793	2	N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	46	1	775	2	N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	41	1	695	2	N	-0-					-0-
03	987	N	987	-0-	-0-	-0-	55	1	932	2	N	-0-					-0-
*04	832	N	832	-0-	-0-	-0-	47	1	785	2	N	-0-					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0-	-0-	32	1	576	2	N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	33	1	587	2	N	-0-					-0-
01	558	N	520	-0-	-38	-0-	29	1	491	2	N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	28	1	488	2	N	-0-					-0-
03	620	N	441	-0-	-179	-0-	24	1	417	2	N	-0-					-0-
04	510	N	258	-0-	-252	-0-	15	1	243	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	614	-0-	-256	-0-	614	2			N	-0-					-0-
12	899	N	500	-0-	-399	-0-	500	2			N	-0-					-0-
01	1116	N	301	-0-	-815	-0-	301	2			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
03	496	N	402	-0-	-94	-0-	402	2			N	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

11	549	N	549	-0-	-0-	-0-	27 26	1 9	496	2	N	24	20	1			13
12	714	N	714	-0-	-0-	-0-	37 31	1 9	646	2	N	28	33	1			8
01	660	N	660	-0-	-0-	-0-	35 26	1 9	599	2	N	24	20	1			12
02	651	N	651	-0-	-0-	-0-	35 24	1 9	592	2	N	22	19	1			15
03	751	N	751	-0-	-0-	-0-	41 20	1 9	690	2	N	18	19	1			14
*04	671	N	671	-0-	-0-	-0-	37 18	1 9	616	2	N	16	20	1			10

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

11	420	N	299	-0-	-121	-0-	14 26	1 9	259	2	N	24	20	1			13
12	651	N	399	-0-	-252	-0-	19 31	1 9	349	2	N	28	33	1			8
01	426	N	426	-0-	-0-	-0-	22 26	1 9	378	2	N	24	20	1			12
02	397	N	397	-0-	-0-	-0-	21 25	1 9	351	2	N	23	20	1			15
03	403	N	387	-0-	-16	-0-	20 21	1 9	346	2	N	19	20	1			14
04	420	N	352	-0-	-68	-0-	19 18	1 9	315	2	N	16	20	1			10

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

11	1410	N	1199	-0-	-211	-0-	52	1	1147	2	N	-0-					-0-
12	1519	N	1497	-0-	-22	-0-	62	1	1435	2	N	-0-					-0-
01	1546	N	1546	-0-	-0-	-0-	63	1	1483	2	N	-0-					-0-
02	1459	N	1459	-0-	-0-	-0-	62	1	1397	2	N	-0-					-0-
03	1488	N	1408	-0-	-80	-0-	59	1	1349	2	N	-0-					-0-
04	1500	N	1175	-0-	-325	-0-	50	1	1125	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	24	1	537	2	N	2	2	1			1
							2	9									
12	518	N	518	-0-	-0-	-0-	21	1	495	2	N	2	2	1			1
							2	9									
01	626	N	626	-0-	-0-	-0-	25	1	599	2	N	2	2	1			1
							2	9									
02	559	N	559	-0-	-0-	-0-	23	1	534	2	N	2	2	1			1
							2	9									
03	544	N	544	-0-	-0-	-0-	22	1	521	2	N	1	2	1			-0-
							1	9									
04	600	N	453	-0-	-147	-0-	19	1	432	2	N	2	2	1			-0-
							2	9									

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

11	570	N	467	-0-	-103	-0-	24	1	443	2	N	-0-					-0-
12	775	N	325	-0-	-450	-0-	17	1	308	2	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	20	1	335	2	N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	24	1	401	2	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	29	1	509	2	N	-0-					-0-
*04	497	N	497	-0-	-0-	-0-	29	1	468	2	N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

11	690	N	408	-0-	-282	-0-	22	1	386	2	N	-0-					-0-
12	806	N	379	-0-	-427	-0-	20	1	359	2	N	-0-					-0-
01	434	N	359	-0-	-75	-0-	20	1	339	2	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	13	1	211	2	N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	22	1	359	2	N	-0-					-0-
04	360	N	300	-0-	-60	-0-	18	1	282	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

11	750	N	720	-0-	-30	-0-	49	1	671	2	N	-0-					-0-
12	806	N	580	-0-	-226	-0-	40	1	540	2	N	-0-					-0-
01	744	N	335	-0-	-409	-0-	25	1	310	2	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	35	1	528	2	N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	40	1	682	2	N	-0-					-0-
*04	660	N	660	-0-	-0-	-0-	37	1	623	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

11	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
04	60	N	24	-0-	-36	-0-	1	1	23	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	17	1	304	2	N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	22	1	380	2	N	1	1	1			-0-
							1	9									
01	451	N	451	-0-	-0-	-0-	25	1	426	2	N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	16	1	271	2	N	-0-					-0-
03	403	N	27	-0-	-376	-0-	2	1	25	2	N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	553	-0-	-317	-0-	27	1	500	2	N	24	20	1			13
							26	9									
12	1395	N	474	-0-	-921	-0-	24	1	419	2	N	28	33	1			8
							31	9									
01	651	N	404	-0-	-247	-0-	21	1	357	2	N	24	20	1			12
							26	9									
02	296	N	296	-0-	-0-	-0-	15	1	256	2	N	23	20	1			15
							25	9									
03	787	N	787	-0-	-0-	-0-	43	1	723	2	N	19	20	1			14
							21	9									
*04	669	N	669	-0-	-0-	-0-	37	1	614	2	N	16	20	1			10
							18	9									

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	178	-0-	-152	-0-	178	2			N	-0-					-0-
12	217	N	80	-0-	-137	-0-	80	2			N	-0-					-0-
01	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
01	806	N	692	-0-	-114	-0-	692	2			N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
03	775	N	641	-0-	-134	-0-	641	2			N	-0-					-0-
*04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	367	-0-	-203	-0-	19	1	348	2	N	-0-					-0-
12	589	N	389	-0-	-200	-0-	21	1	368	2	N	-0-					-0-
01	434	N	288	-0-	-146	-0-	16	1	272	2	N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	23	1	399	2	N	-0-					-0-
03	403	N	384	-0-	-19	-0-	21	1	363	2	N	-0-					-0-
*04	409	N	409	-0-	-0-	-0-	23	1	386	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	9	1	163	2	N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	9	1	165	2	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	9	1	155	2	N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	11	1	178	2	N	-0-					-0-
03	186	N	182	-0-	-4	-0-	10	1	172	2	N	-0-					-0-
04	150	N	120	-0-	-30	-0-	7	1	113	2	N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	248	-0-	-172	-0-	13	1	235	2	N	-0-					-0-
12	341	N	215	-0-	-126	-0-	11	1	204	2	N	-0-					-0-
01	248	N	187	-0-	-61	-0-	11	1	176	2	N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	11	1	180	2	N	-0-					-0-
03	217	N	201	-0-	-16	-0-	11	1	190	2	N	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	12	1	187	2	N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	569	-0-	-271	-0-	30	1	539	2	N	-0-					-0-
12	837	N	544	-0-	-293	-0-	30	1	514	2	N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	35	1	591	2	N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	40	1	695	2	N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	44	1	745	2	N	-0-					-0-
04	600	N	564	-0-	-36	-0-	31	1	533	2	N	-0-					-0-

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3	-0-	17	1	220	2	N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	19	1	250	2	N	-0-					-0-
01	310	N	218	-0-	-92	-0-	15	1	203	2	N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	12	1	188	2	N	-0-					-0-
03	279	N	226	-0-	-53	-0-	13	1	213	2	N	-0-					-0-
04	210	N	188	-0-	-22	-0-	10	1	178	2	N	-0-					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	11	1	187	2	N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	14	1	243	2	N	-0-					-0-
01	217	N	207	-0-	-10	-0-	11	1	196	2	N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	11	1	192	2	N	-0-					-0-
03	248	N	215	-0-	-33	-0-	12	1	203	2	N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	13	1	212	2	N	-0-					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	968	N	968	-0-	-0-	-0-	58	1	910	2	N	-0-					-0-
12	927	N	927	-0-	-0-	-0-	56	1	871	2	N	-0-					-0-
01	1054	N	876	-0-	-178	-0-	56	1	820	2	N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	36	1	488	2	N	-0-					-0-
03	930	N	440	-0-	-490	-0-	32	1	408	2	N	-0-					-0-
04	840	N	359	-0-	-481	-0-	26	1	333	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	604	-0-	-86	-0-	31	1	547	2	N	24	20	1			13
							26	9									
12	961	N	737	-0-	-224	-0-	38	1	670	2	N	26	32	1			7
							29	9									
01	825	N	825	-0-	-0-	-0-	45	1	755	2	N	23	18	1			12
							25	9									
02	743	N	743	-0-	-0-	-0-	39	1	680	2	N	22	19	1			15
							24	9									
03	744	N	610	-0-	-134	-0-	34	1	558	2	N	16	19	1			12
							18	9									
04	810	N	563	-0-	-247	-0-	31	1	515	2	N	15	17	1			10
							17	9									

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

11	83	N	83	-0-	-0-	-0-	5	1	78	2	N	-0-					-0-
12	62	N	48	-0-	-14	-0-	3	1	45	2	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

11	330	N	108	-0-	-222	-0-	108	2			N	-0-					-0-
12	341	N	87	-0-	-254	-0-	87	2			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
02	116	N	91	-0-	-25	-0-	91	2			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

11	270	N	132	-0-	-138	-0-	132	2			N	-0-					-0-
12	217	N	100	-0-	-117	-0-	100	2			N	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	205	2		N	-0-			-0-
12	165	N	165	-0-	-0-	-0-	165	2		N	-0-			-0-
01	186	N	150	-0-	-36	-0-	150	2		N	-0-			-0-
02	203	N	183	-0-	-20	-0-	183	2		N	-0-			-0-
03	301	N	301	-0-	-0-	-0-	301	2		N	-0-			-0-
*04	170	N	170	-0-	-0-	-0-	170	2		N	-0-			-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	141	-0-	141	141	141	2			N	-0-			-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

11	78	N	78	-0-	-0-	-0-	78	2		N	-0-			-0-
12	77	N	77	-0-	-0-	-0-	77	2		N	-0-			-0-
01	70	N	70	-0-	-0-	-0-	70	2		N	-0-			-0-
02	87	N	86	-0-	-1	-0-	86	2		N	-0-			-0-
03	62	N	-0-	-0-	-62	-0-				N	-0-			-0-
*04	93	N	93	-0-	-0-	-0-	93	2		N	-0-			-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

11	189	N	189	-0-	-0-	-0-	189	2		N	-0-			-0-
12	208	N	208	-0-	-0-	-0-	208	2		N	-0-			-0-
01	186	N	157	-0-	-29	-0-	157	2		N	-0-			-0-
02	174	N	121	-0-	-53	-0-	121	2		N	-0-			-0-
03	217	N	164	-0-	-53	-0-	164	2		N	-0-			-0-
04	150	N	-0-	-0-	-150	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

11	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
12	186	N	97	-0-	-89	-0-	97	3			N	-0-					-0-
01	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
02	145	N	104	-0-	-41	-0-	104	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

11	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					2
12	279	N	188	-0-	-91	-0-	188	3			Y	-0-					2
01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					2
02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					2
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					2
*04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

11	240	N	237	-0-	-3	-0-	237	3			Y	-0-					5
12	310	N	173	-0-	-137	-0-	173	3			Y	-0-					5
01	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					5
02	232	N	213	-0-	-19	-0-	213	3			Y	-0-					5
03	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					5
*04	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

11	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					2
12	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					2
01	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					2
02	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					2
03	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					2
04	510	N	409	-0-	-101	-0-	409	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	261	-0-	-9	-0-	261	3			Y	-0-					5
12	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					5
01	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					5
02	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					5
03	248	N	239	-0-	-9	-0-	239	3			Y	-0-					5
04	240	N	197	-0-	-43	-0-	197	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22	-0-	38	3			Y	-0-					1
12	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					1
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
02	29	N	-0-	-0-	-29	-0-					Y	-0-					1
03	62	N	-0-	-0-	-62	-0-					Y	-0-					1
04	11	N	-0-	-0-	-11	-0-					Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	55	3			Y	-0-					8
12	93	N	32	-0-	-61	-0-	32	3			Y	-0-					8
01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					8
02	58	N	36	-0-	-22	-0-	36	3			Y	-0-					8
03	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					8
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					17
12	806	N	499	-0-	-307	-0-	499	3			Y	-0-					17
01	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					17
02	667	N	606	-0-	-61	-0-	606	3			Y	-0-					17
03	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					17
04	630	N	567	-0-	-63	-0-	567	3			Y	-0-					17

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	540	-0-	-30	-0-	540	3			Y	-0-					14
12	775	N	419	-0-	-356	-0-	419	3			Y	-0-					14
01	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					14
02	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					14
03	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					14
04	540	N	525	-0-	-15	-0-	525	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18	-0-	372	3			Y	-0-					12
12	496	N	293	-0-	-203	-0-	293	3			Y	-0-					12
01	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					12
02	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					12
03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					12
*04	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	21	-0-	-39	-0-	21	3			Y	-0-					1
12	62	N	14	-0-	-48	-0-	14	3			Y	-0-					1
01	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					1
02	29	N	19	-0-	-10	-0-	19	3			Y	-0-					1
03	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					1
*04	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					3
12	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					3
01	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					3
02	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					3
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					3
04	30	N	23	-0-	-7	-0-	23	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	81	-0-	-99	-0-	81	3			Y	-0-					-0-
12	186	N	111	-0-	-75	-0-	111	3			Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					5
12	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					5
01	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					5
02	290	N	259	-0-	-31	-0-	259	3			Y	-0-					5
03	310	N	285	-0-	-25	-0-	285	3			Y	-0-					5
04	270	N	222	-0-	-48	-0-	222	3			Y	-0-					5

WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	-0-	135	3			Y	-0-					3
12	186	N	167	-0-	-19	-0-	167	3			Y	-0-					3
01	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					3
02	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					3
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					3
*04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					3

PROBE OIL COMPANY 679300
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	33	-0-	-57	-0-	33	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY //CONT.// 679300
BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	520	-0-	-320	-0-	520	3			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
03	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

11	840	N	492	-0-	-348	-0-	492	3			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	464	N	415	-0-	-49	-0-	415	3			N	-0-					-0-
03	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

11	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	203	N	191	-0-	-12	-0-	191	3			N	-0-					-0-
*03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	406	N	303	-0-	-103	-0-	303	3			N	-0-					-0-
03	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	174	N	100	-0-	-74	-0-	100	3			N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	341	N	239	-0-	-102	-0-	239	2			N	-0-					-0-
01	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	341	N	138	-0-	-203	-0-	138	2			N	-0-					-0-
04	210	N	122	-0-	-88	-0-	122	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	562	-0-	-38	-0-	562	2			Y	-0-					-0-
12	589	N	582	-0-	-7	-0-	582	2			Y	-0-					-0-
01	620	N	481	-0-	-139	-0-	481	2			Y	-0-					-0-
02	551	N	394	-0-	-157	-0-	394	2			Y	-0-					-0-
03	589	N	446	-0-	-143	-0-	446	2			Y	-0-					-0-
*04	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
12	682	N	575	-0-	-107	-0-	575	2			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
02	783	N	634	-0-	-149	-0-	634	2			N	-0-					-0-
03	589	N	434	-0-	-155	-0-	434	2			N	-0-					-0-
04	660	N	602	-0-	-58	-0-	602	2			N	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	202	-0-	-98	-0-	202	2			Y	-0-					-0-
12	217	N	163	-0-	-54	-0-	163	2			Y	-0-					-0-
01	248	N	220	-0-	-28	-0-	220	2			Y	-0-					-0-
02	203	N	182	-0-	-21	-0-	182	2			Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
12	186	N	140	-0-	-46	-0-	140	2			Y	-0-					-0-
01	186	N	141	-0-	-45	-0-	141	2			Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
*06	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
*07	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
*08	341	N	332	-0-	-9	-0-	332	2			Y	-0-					-0-
*09	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
*10	403	N	352	-0-	-51	-0-	352	2			Y	-0-					-0-
*11	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
*12	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
*02	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
*03	372	N	340	-0-	-32	-0-	340	2			Y	-0-					-0-
04	390	N	299	-0-	-91	-0-	299	2			Y	-0-					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
*06	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
*07	682	N	652	-0-	-30	-0-	652	2			Y	-0-					-0-
*08	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
*09	690	N	646	-0-	-44	-0-	646	2			Y	-0-					-0-
*10	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					-0-
*11	690	N	532	-0-	-158	-0-	532	2			Y	-0-					-0-
*12	682	N	681	-0-	-1	-0-	681	2			Y	-0-					-0-
*01	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					-0-
*02	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
*03	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
*04	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	586	-0-	-74	-0-	586	2			Y	-0-					-0-
12	651	N	528	-0-	-123	-0-	528	2			Y	-0-					-0-
01	620	N	587	-0-	-33	-0-	587	2			Y	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
04	570	N	514	-0-	-56	-0-	514	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8	-0-	202	2			Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	2			Y	-0-					-0-
02	203	N	172	-0-	-31	-0-	172	2			Y	-0-					-0-
03	186	N	150	-0-	-36	-0-	150	2			Y	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	2			Y	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1206	N	1206	-0-	-0-	-0-	8	1	1198	2	N	-0-					-0-
12	1240	N	1237	-0-	-3	-0-	2	1	1235	2	N	-0-					-0-
01	1202	N	1202	-0-	-0-	-0-	6	1	1196	2	N	-0-					-0-
02	1210	N	1210	-0-	-0-	-0-	12	1	1198	2	N	-0-					-0-
03	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
04	1170	N	1157	-0-	-13	-0-	4	1	1153	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1883	N	1883	-0-	-0-	-0-	12	1	1871	2	N	-0-					-0-
12	1977	N	1977	-0-	-0-	-0-	2	1	1975	2	N	-0-					-0-
01	1930	N	1930	-0-	-0-	-0-	9	1	1921	2	N	-0-					-0-
02	1665	N	1665	-0-	-0-	-0-	17	1	1648	2	N	-0-					-0-
03	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
*04	1688	N	1688	-0-	-0-	-0-	5	1	1683	2	N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1112	-0-	-58	-0-	23	1	1089	2	N	-0-					-0-
12	1209	N	1200	-0-	-9	-0-	1	1	1199	2	N	-0-					-0-
01	1178	N	1174	-0-	-4	-0-	2	1	1172	2	N	-0-					-0-
02	1120	N	1120	-0-	-0-	-0-	6	1	1114	2	N	-0-					-0-
03	1209	N	1031	-0-	-178	-0-	4	1	1027	2	N	-0-					-0-
04	1140	N	1080	-0-	-60	-0-	6	1	1074	2	N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1094	-0-	-16	-0-	3	1	1091	2	N	-0-					-0-
12	1120	N	1120	-0-	-0-	-0-	3	1	1117	2	N	-0-					-0-
01	1395	N	1068	-0-	-327	-0-	3	1	1065	2	N	-0-					-0-
02	1044	N	957	-0-	-87	-0-	3	1	954	2	N	-0-					-0-
03	1116	N	848	-0-	-268	-0-	2	1	846	2	N	-0-					-0-
*04	1050	N	1050	-0-	-0-	-0-	3	1	1047	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SHAIDA, JOHN H. //CONT.// 768650
FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2400	-0-	-0-	-0-	5	1	2395	2	N	-0-					-0-
12	2573	N	2466	-0-	-107	-0-	5	1	2461	2	N	-0-					-0-
01	2547	N	2547	-0-	-0-	-0-	5	1	2542	2	N	-0-					-0-
02	2320	N	2314	-0-	-6	-0-	5	1	2309	2	N	-0-					-0-
03	2480	N	2401	-0-	-79	-0-	5	1	2396	2	N	-0-					-0-
04	2460	N	2351	-0-	-109	-0-	5	1	2346	2	N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
02	145	N	100	-0-	-45	-0-	100	2			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	328	-0-	-242	-0-	328	2			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
02	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
03	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
*04	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	419	-0-	-151	-0-	419	3			Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
01	496	N	481	-0-	-15	-0-	481	3			Y	-0-					-0-
02	406	N	96	-0-	-310	-0-	96	3			Y	-0-					-0-
03	527	N	388	-0-	-139	-0-	388	3			Y	-0-					-0-
*04	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	308	3	1	9	Y	1	1	8			-0-
01	341	N	341	-0-	-0-	-0-	335	3	6	9	Y	5					5
02	319	N	151	-0-	-168	-0-	144	3	7	9	Y	6					11
03	310	N	177	-0-	-133	-0-	159	3	18	9	Y	16					27
04	330	N	131	-0-	-199	-0-	119	3	12	9	Y	11					38

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	502	-0-	-38	-0-	502	3			Y	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
02	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
03	1220	N	1220	-0-	-0-	-0-	1220	3			Y	-0-					-0-
*04	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
12	372	N	296	-0-	-76	-0-	296	3			Y	-0-					-0-
01	434	N	433	-0-	-1	-0-	433	3			Y	-0-					-0-
02	261	N	257	-0-	-4	-0-	257	3			Y	-0-					-0-
03	310	N	126	-0-	-184	-0-	126	3			Y	-0-					-0-
04	420	N	235	-0-	-185	-0-	235	3			Y	-0-					-0-

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
01	589	N	336	-0-	-253	-0-	336	3			Y	-0-					-0-
02	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
03	465	N	132	-0-	-333	-0-	132	3			Y	-0-					-0-
04	330	N	193	-0-	-137	-0-	193	3			Y	-0-					-0-

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
01	124	N	91	-0-	-33	-0-	91	3			Y	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	3			Y	-0-					-0-
03	93	N	42	-0-	-51	-0-	42	3			Y	-0-					-0-
04	90	N	39	-0-	-51	-0-	39	3			Y	-0-					-0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	391	3	3	9	Y	3					22
12	367	N	367	-0-	-0-	-0-	360	3	7	9	Y	6					28
01	345	N	345	-0-	-0-	-0-	343	3	2	9	Y	2					30
02	377	N	303	-0-	-74	-0-	301	3	2	9	Y	2					32
03	535	N	535	-0-	-0-	-0-	528	3	7	9	Y	6					38
04	330	N	281	-0-	-49	-0-	277	3	4	9	Y	4					42

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	496	-0-	-134	-0-	496	2			N	-0-					-0-
12	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
01	806	N	744	-0-	-62	-0-	744	2			N	-0-					-0-
02	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
03	1085	N	912	-0-	-173	-0-	912	2			N	-0-					-0-
*04	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					3
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					3
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					3
02	145	N	108	-0-	-37	-0-	108	2			N	-0-					3
*03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					51
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					51
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					51
02	116	N	86	-0-	-30	-0-	86	2			N	-0-					51
*03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					51
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	24	2			N	-0-					36
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					36
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					36
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					36
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					36
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					132
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					132
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					132
02	261	N	230	-0-	-31	-0-	230	2			N	-0-					132
*03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					132
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	580	N	237	-0-	-343	-0-	237	2			N	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					7
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					7
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					7
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					7
*03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					7
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	29	N	6	-0-	-23	-0-	6	2			N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	87	N	6	-0-	-81	-0-	6	2			N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					126
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					126
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					126
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					126
*03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					126
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	403	2			N	-0-					43
12	427	N	427	-0-	-0-	-0-	427	2			N	-0-					43
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					43
02	377	N	371	-0-	-6	-0-	371	2			N	-0-					43
*03	392	N	392	-0-	-0-	-0-	392	2			N	-0-					43
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	232	N	165	-0-	-67	-0-	165	2			N	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	718	-0-	-2	-0-	718	3			N	-0-					-0-
12	806	N	515	-0-	-291	-0-	515	3			N	-0-					-0-
01	837	N	379	-0-	-458	-0-	379	3			N	-0-					-0-
02	696	N	581	-0-	-115	-0-	581	3			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	145	N	101	-0-	-44	-0-	101	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
02	145	N	91	-0-	-54	-0-	91	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	145	N	92	-0-	-53	-0-	92	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	116	N	101	-0-	-15	-0-	101	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
02	145	N	82	-0-	-63	-0-	82	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	145	N	101	-0-	-44	-0-	101	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	145	N	83	-0-	-62	-0-	83	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	145	N	100	-0-	-45	-0-	100	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	B	-0-	16	1	248	3	Y	-0-					-0-
12	278	N	278	-0-	-0-	B	-0-	18	1	260	3	Y	-0-					-0-
01	DLQ G-10		274	-0-	274	B	274	17	1	257	3	Y	-0-					-0-
02	520	N	246	-0-	-274	B	-0-	16	1	230	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	258	N	258	-0-	-0-	B	-0-	16	1	242	3	Y	-0-					-0-
*04	249	N	249	-0-	-0-	B	-0-	15	1	234	3	Y	-0-					-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0-	B	-0-	30	1	456	3	N	-0-					-0-
12	476	N	476	-0-	-0-	B	-0-	31	1	445	3	N	-0-					-0-
*01	457	N	457	-0-	-0-	B	-0-	33	1	424	3	N	-0-					-0-
*02	429	N	429	-0-	-0-	B	-0-	30	1	399	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	484	N	484	-0-	-0-	B	-0-	33	1	451	3	N	-0-					-0-
*04	467	N	467	-0-	-0-	B	-0-	32	1	435	3	N	-0-					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1943	-0-	-1057 B	45465	93	1	1832	3	N	16	151	1			67
							18	9									
12	3100	N	1998	-0-	-1102 B	44363	111	1	1887	3	N	-0-					67
01	3100	N	1949	-0-	-1151 B	43212	98	1	1830	3	N	19	1	8			85
							21	9									
02	2900	N	1805	-0-	-1095 B	42117	91	1	1673	3	N	37	2	8			120
							41	9									
03/01 BALANCING DATE STATUS -> 42117																	
03	3100	N	1862	-0-	-1238 B	40879	101	1	1751	3	N	9	1	8			128
							10	9									
*04	3000	N	1808	-0-	-1192 B	39687	96	1	1695	3	N	15					143
							17	9									

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

11	14B2 EXT	NO RPT	-0-	-0-	B	-3111					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-3111					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-3111					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-3111					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3111																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

05	0	719	-0-	719	B	10949	41	1	678	3	N	-0-					55
06	0	699	-0-	699	B	11648	41	1	658	3	N	-0-					55
07	0	169	-0-	169	B	11817	12	1	157	3	N	-0-					55
08	0	122	-0-	122	B	11939	9	1	113	3	N	-0-					55
09/01 BALANCING DATE STATUS -> -0-																	
09	0	120	-0-	120	B	12059	9	1	111	3	N	-0-					55
10	0	123	-0-	123	B	12182	9	1	107	3	N	6					61
							7	9									
11	0	91	-0-	91	B	12273	6	1	85	3	N	-0-	22	1			39
12	0	91	-0-	91	B	12364	7	1	84	3	N	-0-					39
01	0	122	-0-	122	B	12486	8	1	95	3	N	17	1	8			55
							19	9									
02	0	89	-0-	89	B	12575	6	1	74	3	N	8	26	1			37
							9	9									
03/01 BALANCING DATE STATUS -> 12575																	
03	0	85	-0-	85	B	12660	6	1	79	3	N	-0-					37
04	0	81	-0-	81	B	12741	6	1	75	3	N	-0-					37

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		104	-0-	104 B	10897	99	1	1	3	N	4	134	1			233
							4	9									
12	0		102	-0-	102 B	10999	101	1	1	3	N	-0-					233
01	0		252	-0-	252 B	11251	104	1	32	3	N	105	5	8			333
							116	9									
02	0		165	-0-	165 B	11416	97	1	20	3	N	44	156	1			221
							48	9									
03/01 BALANCING DATE STATUS -> 11416																	
03	0		107	-0-	107 B	11523	102	1	5	3	N	-0-					221
04	0		-0-	-0-	-0- B	11523					N	-0-					221

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		367	-0-	367 B	34927	27	1	340	3	N	-0-	4	1			6
12	0		472	-0-	472 B	35399	36	1	436	3	N	-0-					6
01	0		620	-0-	620 B	36019	46	1	571	3	N	3					9
							3	9									
02	0		498	-0-	498 B	36517	37	1	460	3	N	1	4	1			6
							1	9									
03/01 BALANCING DATE STATUS -> 36517																	
03	0		523	-0-	523 B	37040	39	1	484	3	N	-0-					6
04	0		505	-0-	505 B	37545	38	1	467	3	N	-0-					6

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	B	-0-	24	1	581	2	Y	-0-				-0-
12	634	N	634	-0-	-0-	B	-0-	19	1	615	2	Y	-0-				-0-
01	535	N	535	-0-	-0-	B	-0-	16	1	519	2	Y	-0-				-0-
02	551	N	473	-0-	-78	B	-0-	15	1	458	2	Y	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0-	B	-0-	16	1	576	2	Y	-0-				-0-
04	510	N	489	-0-	-21	B	-0-	12	1	477	2	Y	-0-				-0-

MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	B	-0-	7	1	123	2	Y	-0-				-0-
12	144	N	144	-0-	-0-	B	-0-	8	1	136	2	Y	-0-				-0-
01	102	N	102	-0-	-0-	B	-0-	6	1	96	2	Y	-0-				-0-
02	95	N	95	-0-	-0-	B	-0-	5	1	90	2	Y	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	121	N	121	-0-	-0-	B	-0-	6	1	115	2	Y	-0-				-0-
*04	103	N	103	-0-	-0-	B	-0-	6	1	97	2	Y	-0-				-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110 N	110	-0-	-0-	-0-	7 1	103 3		N	-0-					-0-		
12	112 N	112	-0-	-0-	-0-	7 1	105 3		N	-0-					-0-		
01	DLQ G-10	113	-0-	113	113	7 1	105 3		N	1					1		
						1 9											
*02	217 N	104	-0-	-113	-0-	7 1	96 3		N	1		1 1			1		
						1 9											
03	108 N	108	-0-	-0-	-0-	7 1	100 3		N	1		1 1			1		
						1 9											
*04	102 N	102	-0-	-0-	-0-	7 1	95 3		N	-0-		1 1			-0-		

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	856	N	856	-0-	-0-	-0-	41	1 9	814	3	N	1	2	1			2
12	881	N	881	-0-	-0-	-0-	43	1 2 9	836	3	N	2	2	1			2
01	DLQ G-10		900	-0-	900	900	43	1 2 9	855	3	N	2	2	1			2
02	1600	N	839	-0-	-761	139	41	1 2 9	796	3	N	2	2	1			2
03	1041	N	902	-0-	-139	-0-	45	1 2 9	855	3	N	2	2	1			2
*04	870	N	870	-0-	-0-	-0-	43	1 2 9	825	3	N	2	3	1			1

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

11	1157	N	1157	-0-	-0-	-0-	56	1 2 9	1099	3	N	2	2	1			3
12	1171	N	1171	-0-	-0-	-0-	58	1 2 9	1111	3	N	2	2	1			3
01	DLQ G-10		1219	-0-	1219	1219	58	1 2 9	1159	3	N	2	2	1			3
02	1600	N	1130	-0-	-470	749	55	1 1 9	1074	3	N	1	2	1			2
03	1960	N	1211	-0-	-749	-0-	60	1 3 9	1148	3	N	3	2	1			3
*04	1160	N	1160	-0-	-0-	-0-	58	1 2 9	1100	3	N	2	4	1			1

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

11	1006	N	1006	-0-	-0-	-0-	48	1 2 9	956	3	N	2	2	1			3
12	1041	N	1041	-0-	-0-	-0-	51	1 1 9	989	3	N	1	2	1			2
01	DLQ G-10		1058	-0-	1058	1058	51	1 2 9	1005	3	N	2	2	1			2
02	1600	N	987	-0-	-613	445	48	1 2 9	937	3	N	2	2	1			2
03	1519	N	1074	-0-	-445	-0-	53	1 3 9	1018	3	N	3	2	1			3
*04	1023	N	1023	-0-	-0-	-0-	51	1 3 9	969	3	N	3	4	1	1	8	1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1898	N	1898	-0-	-0-	-0-	91	1	1804	3	N	3	4	1			5
							3	9									
12	1928	N	1928	-0-	-0-	-0-	95	1	1829	3	N	4	4	1			5
							4	9									
01	DLQ G-10		1960	-0-	1960	1960	94	1	1863	3	N	3	4	1			4
							3	9									
02	1200	N	1796	-0-	596	2556	88	1	1705	3	N	3	3	1			4
							3	9									
03	3100	N	1927	-0-	-1173	1383	95	1	1828	3	N	4	3	1			5
							4	9									
*04	3000	N	1852	-0-	-1148	235	92	1	1757	3	N	3	7	1			1
							3	9									

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

11	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
01	DLQ G-10		218	-0-	218	218	10	1	208	3	N	-0-					-0-
02	423	N	205	-0-	-218	-0-	10	1	195	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	11	1	210	3	N	1					1
							1	9									
*04	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-	1	1			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
01	DLQ G-10		51	-0-	51	51	3	1	48	3	N	-0-					-0-
02	52	N	1	-0-	-51	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

11	310	N	310	-0-	-0-	-0-	15	1	293	3	N	2	2	1			2
							2	9									
12	321	N	321	-0-	-0-	-0-	18	1	300	3	N	3	3	1			2
							3	9									
01	DLQ G-10		308	-0-	308	308	15	1	290	3	N	3	3	1			2
							3	9									
02	590	N	282	-0-	-308	-0-	14	1	265	3	N	3	3	1			2
							3	9									
03	299	N	299	-0-	-0-	-0-	16	1	280	3	N	3	2	1			3
							3	9									
*04	290	N	290	-0-	-0-	-0-	15	1	273	3	N	2	3	1			2
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	-0-	56	1 3 9	812	3	N	3	2	1			7
12	904	N	904	-0-	-0-	-0-	59	1	845	3	N	-0-	3	1			4
01	DLQ G-10		919	-0-	919	919	59	1 7 9	853	3	N	6	3	1			7
02	1600	N	869	-0-	-731	188	57	1 6 9	806	3	N	5	6	1			6
03	1082	N	894	-0-	-188	-0-	59	1 6 9	829	3	N	5	6	1			5
*04	856	N	856	-0-	-0-	-0-	57	1 4 9	795	3	N	4	5	1			4

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0-	-0-	45	1 3 9	649	3	N	3	2	1			5
12	714	N	714	-0-	-0-	-0-	47	1	667	3	N	-0-	2	1			3
01	DLQ G-10		726	-0-	726	726	47	1 4 9	675	3	N	4	2	1			5
02	600	N	676	-0-	76	802	44	1 3 9	629	3	N	3	4	1			4
03	1507	N	705	-0-	-802	-0-	47	1 4 9	654	3	N	4	4	1			4
*04	660	N	660	-0-	-0-	-0-	44	1 3 9	613	3	N	3	4	1			3

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	51	1 1 9	919	3	N	1	6	1			2
12	875	N	875	-0-	-0-	-0-	44	1 1 9	830	3	N	1					3
01	DLQ G-10		779	-0-	779	779	37	1	742	3	N	-0-					3
02	500	N	850	-0-	350	1129	41	1 1 9	808	3	N	1					4
03	2067	N	938	-0-	-1129	-0-	45	1 2 9	891	3	N	2					6
*04	888	N	888	-0-	-0-	-0-	43	1 2 9	843	3	N	2					8

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1141	N	1141	-0-	-0-	-0-	56	1 3 9	1082	3	N	3					7
12	1237	N	1237	-0-	-0-	-0-	58	1 3 9	1176	3	N	3	6	1			4
01	DLQ G-10		1227	-0-	1227	1227	56	1 3 9	1168	3	N	3	3	1			4
02	1600	N	1118	-0-	-482	745	56	1 3 9	1059	3	N	3	3	1			4
03	1869	N	1124	-0-	-745	-0-	58	1 3 9	1063	3	N	3	3	1			4
*04	1132	N	1132	-0-	-0-	-0-	59	1 3 9	1070	3	N	3	3	1			4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

11	565	N	565	-0-	-0-	-0-	27 1 9	537	3	N	1	1	1				2
12	577	N	577	-0-	-0-	-0-	28 1 9	548	3	N	1	1	1				2
01	DLQ G-10		590	-0-	590	590	28 1 9	561	3	N	1	1	1				2
02	1137	N	547	-0-	-590	-0-	27 1 9	519	3	N	1	1	1				2
03	598	N	598	-0-	-0-	-0-	30 1 9	567	3	N	1	1	1				2
*04	581	N	581	-0-	-0-	-0-	29 1 9	551	3	N	1	3	1				-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

11	851	N	851	-0-	-0-	-0-	42 1 3 9	806	3	N	3						6
12	1125	N	1125	-0-	-0-	-0-	53 1 2 9	1070	3	N	2	5	1				3
01	DLQ G-10		1134	-0-	1134	1134	52 1 3 9	1079	3	N	3	2	1				4
02	1600	N	1061	-0-	-539	595	53 1 3 9	1005	3	N	3	3	1				4
03	1719	N	1124	-0-	-595	-0-	58 1 3 9	1063	3	N	3	3	1				4
*04	1073	N	1073	-0-	-0-	-0-	56 1 4 9	1013	3	N	4	3	1	1	8		4

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

11	244	N	244	-0-	-0-	-0-	12 1 1 9	231	3	N	1						2
12	232	N	232	-0-	-0-	-0-	11 1	221	3	N	-0-	1	1				1
01	DLQ G-10		146	-0-	146	146	7 1 1 9	138	3	N	1	1	1				1
02	386	N	240	-0-	-146	-0-	12 1 1 9	227	3	N	1	1	1				1
03	234	N	234	-0-	-0-	-0-	12 1 1 9	221	3	N	1	1	1				1
*04	187	N	187	-0-	-0-	-0-	10 1 1 9	176	3	N	1	1	1				1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2297	-0-	-133	-0-	110	1	2166	3	N	19	14	1			16
							21	9									
12	2542	X	2402	-0-	-140	-0-	132	1	2252	3	N	16	18	1			14
							18	9									
01	2418	X	2342	-0-	-76	-0-	117	1	2199	3	N	24	23	1	1	8	14
							26	9									
02	2180	X	2180	-0-	-0-	-0-	111	1	2043	3	N	24	23	1	1	8	14
							26	9									
03	2511	X	2270	-0-	-241	-0-	122	1	2125	3	N	21	14	1	1	8	20
							23	9									
04	2310	X	2203	-0-	-107	-0-	117	1	2063	3	N	21	23	1	1	8	17
							23	9									

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					1
12	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					1
01	DLQ G-10		342	-0-	342	342	22	1	318	3	N	2	1	1			2
							2	9									
02	652	N	310	-0-	-342	-0-	20	1	288	3	N	2	2	1			2
							2	9									
03	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-	1	1			1
*04	154	N	154	-0-	-0-	-0-	10	1	143	3	N	1	1	1			1
							1	9									

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	14	1	267	3	N	1	1	1			1
							1	9									
12	283	N	283	-0-	-0-	-0-	14	1	268	3	N	1	1	1			1
							1	9									
01	DLQ G-10		294	-0-	294	294	14	1	280	3	N	-0-					1
02	564	N	270	-0-	-294	-0-	13	1	257	3	N	-0-					1
03	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					1
*04	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-	1	1			2
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	34	1	488	3	N	1	1	1			3
							1	9									
12	535	N	535	-0-	-0-	-0-	35	1	500	3	N	-0-	1	1			2
01	DLQ G-10		546	-0-	546	546	35	1	509	3	N	2	1	1			3
							2	9									
02	1053	N	507	-0-	-546	-0-	33	1	471	3	N	3	3	1			3
							3	9									
03	529	N	529	-0-	-0-	-0-	35	1	492	3	N	2	3	1			2
							2	9									
*04	515	N	515	-0-	-0-	-0-	34	1	478	3	N	3	3	1			2
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

11	306	N	306	-0-	-0-	-0-	20 1 9	285	3	N	1	1	1				2
12	317	N	317	-0-	-0-	-0-	21 1 9	296	3	N	-0-	1	1				1
01	DLQ G-10		332	-0-	332	332	21 1 2 9	309	3	N	2	1	1				2
*02	643	N	311	-0-	-332	-0-	20 1 2 9	289	3	N	2	2	1				2
03	326	N	326	-0-	-0-	-0-	22 1 2 9	302	3	N	2	2	1				2
*04	307	N	307	-0-	-0-	-0-	20 1 1 9	286	3	N	1	2	1				1

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

11	288	N	288	-0-	-0-	-0-	14 1	274	3	N	-0-						1
12	270	N	270	-0-	-0-	-0-	13 1 1 9	256	3	N	1	1	1				1
01	DLQ G-10		370	-0-	370	370	17 1 1 9	352	3	N	1	1	1				1
02	800	N	430	-0-	-370	-0-	21 1 1 9	408	3	N	1	1	1				1
03	346	N	346	-0-	-0-	-0-	18 1 1 9	327	3	N	1	1	1				1
*04	258	N	258	-0-	-0-	-0-	13 1 1 9	244	3	N	1	1	1				1

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

11	786	N	786	-0-	-0-	-0-	39 1 3 9	744	3	N	3						5
12	865	N	865	-0-	-0-	-0-	41 1 2 9	822	3	N	2	4	1				3
01	DLQ G-10		849	-0-	849	849	39 1 2 9	808	3	N	2	2	1				3
02	200	N	789	-0-	589	1438	39 1 2 9	748	3	N	2	2	1				3
03	2248	N	810	-0-	-1438	-0-	42 1 2 9	766	3	N	2	2	1				3
*04	766	N	766	-0-	-0-	-0-	40 1 2 9	724	3	N	2	2	1				3

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 156501 COMPL. DATE 09/04/1995 TOTAL DEPTH 8000 PERF. 7890 - 7916

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	16	1	308	3	N	1					2
							1	9									
12	370	N	370	-0-	-0-	-0-	17	1	352	3	N	1	2	1			1
							1	9									
01	DLQ G-10		536	-0-	536	536	25	1	510	3	N	1	1	1			1
							1	9									
02	863	N	327	-0-	-536	-0-	16	1	310	3	N	1	1	1			1
							1	9									
03	541	N	541	-0-	-0-	-0-	28	1	511	3	N	2	1	1			2
							2	9									
*04	398	N	398	-0-	-0-	-0-	21	1	376	3	N	1	1	1			2
							1	9									

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	20	1	289	3	N	1	1	1			2
							1	9									
12	283	N	283	-0-	-0-	-0-	18	1	264	3	N	1	1	1			2
							1	9									
01	DLQ G-10		369	-0-	369	369	24	1	343	3	N	2	1	1			3
							2	9									
02	724	N	355	-0-	-369	-0-	23	1	331	3	N	1	2	1			2
							1	9									
03	441	N	441	-0-	-0-	-0-	29	1	410	3	N	2	2	1			2
							2	9									
*04	434	N	434	-0-	-0-	-0-	29	1	403	3	N	2	2	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	14	1	266	3	N	1					2
							1	9									
12	279	N	279	-0-	-0-	-0-	13	1	265	3	N	1	2	1			1
							1	9									
01	DLQ G-10		314	-0-	314	314	14	1	299	3	N	1	1	1			1
							1	9									
02	599	N	285	-0-	-314	-0-	14	1	270	3	N	1	1	1			1
							1	9									
03	298	N	298	-0-	-0-	-0-	15	1	282	3	N	1	1	1			1
							1	9									
*04	286	N	286	-0-	-0-	-0-	15	1	270	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1228	N	1228	-0-	-0-	-0-	60	1	1164	3	N	4					8
							4	9									
12	1246	N	1246	-0-	-0-	-0-	59	1	1184	3	N	3	7	1			4
							3	9									
01	DLQ G-10		1421	-0-	1421	1421	65	1	1352	3	N	4	3	1			5
							4	9									
02	500	N	1299	-0-	799	2220	65	1	1231	3	N	3	3	1			5
							3	9									
03	3100	N	1315	-0-	-1785	435	68	1	1243	3	N	4	4	1			5
							4	9									
*04	1713	N	1278	-0-	-435	-0-	66	1	1209	3	N	3	3	1			5
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	793	N	793	-0-	-0-	-0-	51	1	740	3	N	2	2	1			4
							2	9									
12	795	N	795	-0-	-0-	-0-	52	1	742	3	N	1	2	1			3
							1	9									
01	DLQ G-10		737	-0-	737	737	47	1	686	3	N	4	2	1			5
							4	9									
02	300	N	572	-0-	272	1009	37	1	532	3	N	3	4	1			4
							3	9									
03	1610	N	601	-0-	-1009	-0-	40	1	558	3	N	3	4	1			3
							3	9									
*04	592	N	592	-0-	-0-	-0-	39	1	549	3	N	4	4	1			3
							4	9									

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

11	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					1
12	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					1
01	DLQ G-10		95	-0-	95	95	6	1	89	3	N	-0-					1
02	185	N	90	-0-	-95	-0-	6	1	83	3	N	1	1	1			1
							1	9									
03	93	N	93	-0-	-0-	-0-	6	1	86	3	N	1	1	1			1
							1	9									
*04	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

11	436	N	436	-0-	-0-	-0-	28	1	407	3	N	1	1	1			3
							1	9									
12	374	N	374	-0-	-0-	-0-	24	1	350	3	N	-0-	1	1			2
01	DLQ G-10		453	-0-	453	453	29	1	422	3	N	2	1	1			3
							2	9									
02	700	N	370	-0-	-330	123	24	1	343	3	N	3	3	1			3
							3	9									
03	557	N	434	-0-	-123	-0-	29	1	404	3	N	1	2	1			2
							1	9									
*04	431	N	431	-0-	-0-	-0-	29	1	400	3	N	2	2	1			2
							2	9									

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

11	562	N	562	-0-	-0-	-0-	27	1	534	3	N	1	1	1			1
							1	9									
12	587	N	587	-0-	-0-	-0-	29	1	557	3	N	1	1	1			1
							1	9									
01	DLQ G-10		600	-0-	600	600	29	1	570	3	N	1	1	1			1
							1	9									
02	1174	N	574	-0-	-600	-0-	28	1	545	3	N	1	1	1			1
							1	9									
03	606	N	606	-0-	-0-	-0-	30	1	575	3	N	1	1	1			1
							1	9									
*04	595	N	595	-0-	-0-	-0-	30	1	564	3	N	1	2	1			-0-
							1	9									

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

*11	308	N	308	-0-	-0-	-0-	20	1	288	3	Y	-0-					-0-
*12	298	N	298	-0-	-0-	-0-	20	1	278	3	Y	-0-					-0-
01	DLQ G-10		303	-0-	303	303	20	1	283	3	Y	-0-					-0-
02	571	N	268	-0-	-303	-0-	18	1	250	3	Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	22	1	293	3	Y	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	16	1	214	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	684	N	684	-0-	-0-	-0-	34	1 2 9	648	3	N	2					4
12	681	N	681	-0-	-0-	-0-	32	1 1 9	648	3	N	1	3	1			2
01	DLQ G-10		672	-0-	672	672	31	1 2 9	639	3	N	2	2	1			2
02	500	N	634	-0-	134	806	32	1 2 9	600	3	N	2	2	1			2
03	1471	N	665	-0-	-806	-0-	34	1 3 9	628	3	N	3	2	1			3
*04	640	N	640	-0-	-0-	-0-	33	1 3 9	604	3	N	3	2	1	1	8	3

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	29	1	368	3	Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	31	1	387	3	Y	-0-					-0-
01	DLQ G-10		109	-0-	109	109	8	1	101	3	Y	-0-					-0-
02	374	N	265	-0-	-109	-0-	20	1	245	3	Y	-0-					-0-
03	313	N	313	-0-	-0-	-0-	23	1	290	3	Y	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	23	1	284	3	Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1177	N	1177	-0-	-0-	-0-	57	1 1 9	1119	3	N	1	2	1			3
12	1212	N	1212	-0-	-0-	-0-	60	1 2 9	1150	3	N	2	2	1			3
01	DLQ G-10		1208	-0-	1208	1208	58	1 2 9	1148	3	N	2	2	1			3
02	1600	N	1131	-0-	-469	739	55	1 2 9	1074	3	N	2	2	1			3
03	1972	N	1233	-0-	-739	-0-	61	1 2 9	1170	3	N	2	2	1			3
*04	1193	N	1193	-0-	-0-	-0-	59	1 2 9	1132	3	N	2	4	1			1

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-					1
12	162	N	162	-0-	-0-	-0-	10	1	152	3	Y	-0-					1
01	DLQ G-10		206	-0-	206	206	13	1	193	3	Y	-0-					1
02	355	N	149	-0-	-206	-0-	10	1	139	3	Y	-0-					1
03	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					1
*04	162	N	162	-0-	-0-	-0-	10	1	152	3	Y	-0-	1	1			-0-

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	33	1	477	3	N	2	1	1			3
							2	9									
12	696	N	696	-0-	-0-	-0-	45	1	651	3	N	-0-	1	1			2
01	DLQ G-10		674	-0-	674	674	43	1	625	3	N	5	2	1			5
							6	9									
*02	1372	N	698	-0-	-674	-0-	46	1	648	3	N	4	4	1			5
							4	9									
03	757	N	757	-0-	-0-	-0-	50	1	704	3	N	3	4	1			4
							3	9									
*04	759	N	759	-0-	-0-	-0-	50	1	705	3	N	4	5	1			3
							4	9									

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

11	758	N	758	-0-	-0-	-0-	49	1	706	3	N	3	2	1			6
							3	9									
12	761	N	761	-0-	-0-	-0-	50	1	711	3	N	-0-	2	1			4
01	DLQ G-10		759	-0-	759	759	49	1	707	3	N	3	2	1			5
							3	9									
02	1504	N	745	-0-	-759	-0-	49	1	692	3	N	4	4	1			5
							4	9									
03	813	N	813	-0-	-0-	-0-	54	1	755	3	N	4	5	1			4
							4	9									
*04	806	N	806	-0-	-0-	-0-	53	1	747	3	N	5	5	1			4
							6	9									

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

11	744	N	744	-0-	-0-	-0-	36	1	707	3	N	1	1	1			2
							1	9									
12	760	N	760	-0-	-0-	-0-	37	1	722	3	N	1	1	1			2
							1	9									
01	DLQ G-10		768	-0-	768	768	37	1	730	3	N	1	1	1			2
							1	9									
02	500	N	727	-0-	227	995	36	1	690	3	N	1	1	1			2
							1	9									
03	1788	N	793	-0-	-995	-0-	39	1	753	3	N	1	1	1			2
							1	9									
*04	763	N	763	-0-	-0-	-0-	38	1	724	3	N	1	3	1			-0-
							1	9									

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

11	360	N	360	-0-	-0-	-0-	23	1	337	3	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-					-0-
01	DLQ G-10		193	-0-	193	193	13	1	180	3	Y	-0-					-0-
02	300	N	185	-0-	-115	78	13	1	172	3	Y	-0-					-0-
03	235	N	157	-0-	-78	-0-	11	1	146	3	Y	-0-					-0-
*04	298	N	298	-0-	-0-	-0-	21	1	277	3	Y	-0-					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

*07	930	N	377	-0-	-553	-0-	25	1	352	3	Y	-0-	4	1			1
*08	837	N	770	-0-	-67	-0-	54	1	716	3	Y	-0-					1
09	850	N	850	-0-	-0-	-0-	62	1	788	3	Y	-0-					1
10	845	N	845	-0-	-0-	-0-	63	1	782	3	Y	-0-					1
11	731	N	731	-0-	-0-	-0-	54	1	677	3	Y	-0-					1
12	888	N	888	-0-	-0-	-0-	67	1	821	3	Y	-0-					1
01	DLQ G-10		962	-0-	962	962	72	1	890	3	Y	-0-					1
02	1600	N	925	-0-	-675	287	70	1	855	3	Y	-0-					1
03	1213	N	926	-0-	-287	-0-	69	1	857	3	Y	-0-					1
*04	345	N	345	-0-	-0-	-0-	26	1	319	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0-	-0-	38	1	742	3	N	6	4	1			5
							7	9									
12	655	N	655	-0-	-0-	-0-	36	1	615	3	N	4	5	1			4
							4	9									
01	639	N	639	-0-	-0-	-0-	32	1	600	3	N	6	6	1			4
							7	9									
02	648	N	648	-0-	-0-	-0-	33	1	608	3	N	6	6	1			4
							7	9									
03	680	N	680	-0-	-0-	-0-	37	1	636	3	N	6	4	1			6
							7	9									
*04	745	N	745	-0-	-0-	-0-	40	1	698	3	N	6	7	1			5
							7	9									

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1850	N	1850	-0-	-0-	-0-	88	1	1744	3	N	16	11	1			13
							18	9									
12	1928	N	1928	-0-	-0-	-0-	106	1	1808	3	N	13	15	1			11
							14	9									
01	1924	N	1924	-0-	-0-	-0-	96	1	1806	3	N	20	19	1			12
							22	9									
02	1895	N	1895	-0-	-0-	-0-	97	1	1776	3	N	20	20	1			12
							22	9									
03	1981	N	1981	-0-	-0-	-0-	107	1	1854	3	N	18	12	1			18
							20	9									
*04	1847	N	1847	-0-	-0-	-0-	98	1	1731	3	N	16	20	1			14
							18	9									

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1300	N	1300	-0-	-0-	-0-	62	1	1226	3	N	11	8	1			9
							12	9									
12	1413	N	1413	-0-	-0-	-0-	78	1	1323	3	N	11	11	1			9
							12	9									
01	1381	N	1381	-0-	-0-	-0-	69	1	1295	3	N	15	14	1	1	8	9
							17	9									
02	1192	N	1192	-0-	-0-	-0-	61	1	1116	3	N	14	14	1	1	8	8
							15	9									
03	1243	N	1243	-0-	-0-	-0-	67	1	1162	3	N	13	8	1	1	8	12
							14	9									
*04	1372	N	1372	-0-	-0-	-0-	73	1	1286	3	N	12	14	1			10
							13	9									

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
12	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
01	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
02	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
03	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
04	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	2	1	136	3	Y	-0-					15
12	212	N	212	-0-	-0-	-0-	5	1	207	3	Y	-0-	4	1			11
*01	DLQ G-10		81	-0-	81	81	2	1	78	3	Y	1					12
							1	9									
*02	257	N	176	-0-	-81	-0-	5	1	171	3	Y	-0-					12
03	175	N	175	-0-	-0-	-0-	5	1	170	3	Y	-0-	3	1			9
*04	119	N	119	-0-	-0-	-0-	3	1	115	3	Y	1					10
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	6	1	105	3	N	2	1	1			1
							2	9									
01	DLQ G-10		54	-0-	54	54	3	1	51	3	N	-0-	1	1			-0-
02	118	N	64	-0-	-54	-0-	3	1	60	3	N	1	1	1			-0-
							1	9									
03	72	N	72	-0-	-0-	-0-	4	1	66	3	N	2	1	1			1
							2	9									
*04	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0-	-0-	33	1	655	3	N	6	4	1			5
							7	9									
12	718	N	718	-0-	-0-	-0-	39	1	673	3	N	5	6	1			4
							6	9									
01	DLQ G-10		726	-0-	726	726	36	1	682	3	N	7	7	1			4
							8	9									
02	1379	N	653	-0-	-726	-0-	33	1	612	3	N	7	7	1			4
							8	9									
03	726	N	726	-0-	-0-	-0-	39	1	679	3	N	7	4	1			7
							8	9									
*04	699	N	699	-0-	-0-	-0-	37	1	656	3	N	5	7	1			5
							6	9									

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	795	N	795	-0-	-0-	-0-	58	1	737	3	Y	-0-					1
12	819	N	819	-0-	-0-	-0-	62	1	757	3	Y	-0-					1
01	DLQ G-10		833	-0-	833	833	62	1	771	3	Y	-0-					1
02	1600	N	826	-0-	-774	59	62	1	764	3	Y	-0-					1
03	905	N	846	-0-	-59	-0-	63	1	783	3	Y	-0-					1
*04	860	N	860	-0-	-0-	-0-	65	1	794	3	Y	1	1	8			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	30	1	592	3	N	5	4	1			4
							6	9									
12	960	N	960	-0-	-0-	-0-	53	1	900	3	N	6	5	1			5
							7	9									
01	DLQ G-10		776	-0-	776	776	39	1	729	3	N	7	7	1			5
							8	9									
02	1600	N	835	-0-	-765	11	43	1	783	3	N	8	8	1			5
							9	9									
03	900	N	889	-0-	-11	-0-	48	1	832	3	N	8	5	1			8
							9	9									
*04	807	N	807	-0-	-0-	-0-	43	1	756	3	N	7	9	1			6
							8	9									

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

11	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

11	729	N	729	-0-	-0-	-0-	47	1	682	3	Y	-0-					1
12	771	N	771	-0-	-0-	-0-	52	1	718	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		781	-0-	781	781	53	1	728	3	Y	-0-					1
02	1491	N	710	-0-	-781	-0-	48	1	661	3	Y	1	1	1			1
							1	9									
03	802	N	802	-0-	-0-	-0-	55	1	746	3	Y	1	1	1			1
							1	9									
*04	779	N	779	-0-	-0-	-0-	55	1	724	3	Y	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

11	523	N	523	-0-	-0-	-0-	34	1	489	3	Y	-0-					1
12	577	N	577	-0-	-0-	-0-	39	1	537	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		558	-0-	558	558	38	1	520	3	Y	-0-					1
02	1132	N	574	-0-	-558	-0-	39	1	534	3	Y	1	1	1			1
							1	9									
03	618	N	618	-0-	-0-	-0-	42	1	576	3	Y	-0-	1	1			-0-
*04	589	N	589	-0-	-0-	-0-	41	1	548	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

11	930	X	769	-0-	-161	-0-	48	1	721	3	Y	-0-					3
12	899	X	775	-0-	-124	-0-	50	1	724	3	Y	1					4
							1	9									
01	DLQ G-10		778	-0-	778	778	49	1	728	3	Y	1	1	1			4
							1	9									
02	1460	X	682	-0-	-778	-0-	45	1	636	3	Y	1					5
							1	9									
03	783	X	783	-0-	-0-	-0-	49	1	733	3	Y	1	1	1			5
							1	9									
04	780	X	694	-0-	-86	-0-	41	1	652	3	Y	1	4	1	1	8	1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1064	N	1064	-0-	-0-	-0-	66	1	998	3	Y	-0-					4
12	1076	N	1076	-0-	-0-	-0-	69	1	1006	3	Y	1					5
							1	9									
01	DLQ G-10		1126	-0-	1126	1126	71	1	1053	3	Y	2	1	1			6
							2	9									
02	1600	N	1015	-0-	-585	541	67	1	948	3	Y	-0-					6
03	1610	N	1069	-0-	-541	-0-	67	1	1001	3	Y	1	1	1			6
							1	9									
*04	983	N	983	-0-	-0-	-0-	58	1	924	3	Y	1	5	1			2
							1	9									

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
01	DLQ G-10		57	-0-	57	57	4	1	53	3	Y	-0-					-0-
02	128	N	71	-0-	-57	-0-	5	1	66	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

*07	239	N	239	-0-	-0-	-0-	16	1	223	3	Y	-0-	2	1			-0-
08	234	N	234	-0-	-0-	-0-	16	1	218	3	Y	-0-					-0-
09	273	N	273	-0-	-0-	-0-	20	1	253	3	Y	-0-					-0-
10	272	N	272	-0-	-0-	-0-	20	1	252	3	Y	-0-					-0-
11	257	N	257	-0-	-0-	-0-	19	1	238	3	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	21	1	254	3	Y	-0-					-0-
01	DLQ G-10		266	-0-	266	266	20	1	246	3	Y	-0-					-0-
02	476	N	210	-0-	-266	-0-	16	1	194	3	Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	17	1	206	3	Y	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	15	1	183	3	Y	-0-					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

11	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					1
12	240	N	240	-0-	-0-	-0-	11	1	228	3	N	1	1	1			1
							1	9									
01	239	N	239	-0-	-0-	-0-	11	1	227	3	N	1	1	1			1
							1	9									
02	221	N	221	-0-	-0-	-0-	11	1	209	3	N	1	1	1			1
							1	9									
03	261	N	261	-0-	-0-	-0-	14	1	246	3	N	1	1	1			1
							1	9									
*04	232	N	232	-0-	-0-	-0-	12	1	219	3	N	1	1	1			1
							1	9									

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

11	602	N	602	-0-	-0-	-0-	37	1	555	3	Y	9					12
							10	9									
12	769	N	769	-0-	-0-	-0-	49	1	716	3	Y	4					16
							4	9									
01	DLQ G-10		718	-0-	718	718	45	1	666	3	Y	6	14	1			8
							7	9									
02	300	N	541	-0-	241	959	35	1	498	3	Y	7					15
							8	9									
03	969	N	10	-0-	-959	-0-	1	1	9	3	Y	-0-	12	1			3
04	0	N	-0-	-0-	-0-	-0-					Y	1	2	1			2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					1
12	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					1
01	DLQ G-10		83	-0-	83	83	6	1	77	3	Y	-0-					1
02	159	N	76	-0-	-83	-0-	6	1	70	3	Y	-0-					1
03	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					1
*04	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

11	315	N	315	-0-	-0-	-0-	20	1	294	3	N	1	1	1			2
							1	9									
12	326	N	326	-0-	-0-	-0-	21	1	305	3	N	-0-	1	1			1
01	303	N	303	-0-	-0-	-0-	19	1	281	3	N	3	1	1			3
							3	9									
02	299	N	299	-0-	-0-	-0-	20	1	278	3	N	1	2	1			2
							1	9									
03	328	N	328	-0-	-0-	-0-	22	1	304	3	N	2	2	1			2
							2	9									
*04	304	N	304	-0-	-0-	-0-	20	1	283	3	N	1	2	1			1
							1	9									

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

11	263	N	263	-0-	-0-	-0-	19	1	244	3	Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	21	1	252	3	Y	-0-					-0-
01	DLQ G-10		201	-0-	201	201	15	1	186	3	Y	-0-					-0-
02	448	N	247	-0-	-201	-0-	19	1	228	3	Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	19	1	231	3	Y	-0-					-0-
*04	289	N	289	-0-	-0-	-0-	22	1	267	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

11	140	N	140	-0-	-0-	-0-	9	1	130	3	N	1	1	1			1
							1	9									
12	161	N	161	-0-	-0-	-0-	10	1	150	3	N	1	1	1			1
							1	9									
01	DLQ G-10		172	-0-	172	172	11	1	161	3	N	-0-					1
02	335	N	163	-0-	-172	-0-	11	1	151	3	N	1	1	1			1
							1	9									
03	174	N	174	-0-	-0-	-0-	12	1	161	3	N	1	1	1			1
							1	9									
*04	172	N	172	-0-	-0-	-0-	11	1	160	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					1
*12	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					1
*01	DLQ G-10		62	-0-	62	62	4	1	58	3	N	-0-					1
*02	120	N	58	-0-	-62	-0-	4	1	54	3	N	-0-	1	1			-0-
03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	390	N	338	-0-	-52	-0-	19	1	319	3	Y	-0-					1
*07	372	N	132	-0-	-240	-0-	9	1	123	3	Y	-0-					1
08	542	N	542	-0-	-0-	-0-	36	1	506	3	Y	-0-					1
09	351	N	351	-0-	-0-	-0-	23	1	327	3	Y	1					2
							1	9									
10	398	N	398	-0-	-0-	-0-	25	1	373	3	Y	-0-	1	1			1
11	397	N	397	-0-	-0-	-0-	25	1	372	3	Y	-0-					1
12	331	N	331	-0-	-0-	-0-	21	1	309	3	Y	1					2
							1	9									
01	DLQ G-10		323	-0-	323	323	20	1	302	3	Y	1	1	1			2
							1	9									
02	615	N	292	-0-	-323	-0-	19	1	273	3	Y	-0-					2
03	354	N	354	-0-	-0-	-0-	22	1	331	3	Y	1	1	1			2
							1	9									
*04	346	N	346	-0-	-0-	-0-	20	1	325	3	Y	1	2	1			1
							1	9									

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

11	317	N	317	-0-	-0-	-0-	20	1	295	3	N	2	1	1			3
							2	9									
12	300	N	300	-0-	-0-	-0-	20	1	280	3	N	-0-	1	1			2
01	DLQ G-10		547	-0-	547	547	35	1	509	3	N	3	1	1			4
							3	9									
02	1016	N	469	-0-	-547	-0-	31	1	436	3	N	2	3	1			3
							2	9									
03	458	N	458	-0-	-0-	-0-	30	1	425	3	N	3	3	1			3
							3	9									
*04	449	N	449	-0-	-0-	-0-	30	1	417	3	N	2	3	1			2
							2	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

11	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

*10	734	N	734	-0-	-0-	-0-	47	1	686	3	Y	1	4	1	1	8	1
							1	9									
11	694	N	694	-0-	-0-	-0-	43	1	651	3	Y	-0-					1
12	764	N	764	-0-	-0-	-0-	49	1	714	3	Y	1					2
							1	9									
01	DLQ G-10		849	-0-	849	849	54	1	794	3	Y	1	1	1			2
							1	9									
02	1563	N	714	-0-	-849	-0-	47	1	666	3	Y	1					3
							1	9									
03	762	N	762	-0-	-0-	-0-	47	1	714	3	Y	1	3	1			1
							1	9									
*04	741	N	741	-0-	-0-	-0-	44	1	697	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	279	N	277	-0-	-2	-0-	16	1	261	3	Y	-0-	1	1			-0-
*06	270	N	263	-0-	-7	-0-	15	1	248	3	Y	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	18	1	256	3	Y	-0-					-0-
*08	279	N	277	-0-	-2	-0-	18	1	259	3	Y	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	18	1	250	3	Y	3	3	8			-0-
							3	9									
*10	311	N	311	-0-	-0-	-0-	20	1	291	3	Y	-0-					-0-
11	261	N	261	-0-	-0-	-0-	16	1	245	3	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
01	DLQ G-10		39	-0-	39	39	2	1	37	3	Y	-0-					-0-
02	88	N	49	-0-	-39	-0-	3	1	46	3	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

*09	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-	1	1			-0-
10	93	N	93	-0-	-0-	-0-	6	1	86	3	N	1					1
							1	9									
11	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					1
*12	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-	1	1			-0-
01	DLQ G-10		79	-0-	79	79	5	1	73	3	N	1					1
							1	9									
02	153	N	74	-0-	-79	-0-	5	1	68	3	N	1	1	1			1
							1	9									
03	78	N	78	-0-	-0-	-0-	5	1	72	3	N	1	1	1			1
							1	9									
*04	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

11	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
01	DLQ G-10		127	-0-	127	127	9	1	118	3	Y	-0-					-0-
02	283	N	156	-0-	-127	-0-	11	1	145	3	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	16	1	223	3	Y	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	12	1	162	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

11	576	N	576	-0-	-0-	-0-	37	1	538	3	Y	1					1
							1	9									
*12	603	N	603	-0-	-0-	-0-	41	1	562	3	Y	-0-	1	1			-0-
01	DLQ G-10		649	-0-	649	649	44	1	604	3	Y	1					1
							1	9									
02	1262	N	613	-0-	-649	-0-	42	1	571	3	Y	-0-	1	1			-0-
03	656	N	656	-0-	-0-	-0-	45	1	611	3	Y	-0-					-0-
*04	625	N	625	-0-	-0-	-0-	44	1	581	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	93	N	46	-0-	-47	-0-	2	1	41	3	N	3					3
							3	9									
*09	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-	2	1			1
10	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-	1	1			-0-
11	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
01	DLQ G-10		30	-0-	30	30	9	3	21	9	N	19	6	1			13
02	293	N	263	-0-	-30	-0-	13	1	244	3	N	5	8	1			10
							6	9									
03	294	N	294	-0-	-0-	-0-	15	1	275	3	N	4	6	1			8
							4	9									
*04	263	N	263	-0-	-0-	-0-	13	1	239	3	N	10	6	1	1	8	11
							11	9									

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	N	719	-0-	-0-	-0-	35	1	683	3	N	1	1	1			2
							1	9									
12	724	N	724	-0-	-0-	-0-	36	1	687	3	N	1	1	1			2
							1	9									
01	DLQ G-10		725	-0-	725	725	35	1	689	3	N	1	1	1			2
							1	9									
02	1365	N	640	-0-	-725	-0-	31	1	608	3	N	1	1	1			2
							1	9									
03	784	N	784	-0-	-0-	-0-	39	1	744	3	N	1	1	1			2
							1	9									
*04	866	N	866	-0-	-0-	-0-	43	1	821	3	N	2	3	1			1
							2	9									

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					1
12	192	N	192	-0-	-0-	-0-	9	1	182	3	N	1	1	1			1
							1	9									
01	221	N	221	-0-	-0-	-0-	10	1	210	3	N	1	1	1			1
							1	9									
02	193	N	193	-0-	-0-	-0-	10	1	182	3	N	1	1	1			1
							1	9									
03	176	N	176	-0-	-0-	-0-	9	1	166	3	N	1	1	1			1
							1	9									
*04	159	N	159	-0-	-0-	-0-	8	1	150	3	N	1	1	1			1
							1	9									

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-					2
12	208	N	208	-0-	-0-	-0-	16	1	192	3	Y	-0-					2
01	DLQ G-10		175	-0-	175	175	13	1	162	3	Y	-0-					2
02	336	N	161	-0-	-175	-0-	12	1	149	3	Y	-0-					2
03	172	N	172	-0-	-0-	-0-	13	1	159	3	Y	-0-					2
*04	168	N	168	-0-	-0-	-0-	13	1	155	3	Y	-0-					2

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			2
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
*02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	14	1	182	3	Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	16	1	191	3	Y	-0-					-0-
01	DLQ G-10		200	-0-	200	200	15	1	185	3	Y	-0-					-0-
02	387	N	187	-0-	-200	-0-	14	1	173	3	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	15	1	179	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

11	2700	X	2035	-0-	-665	-0-	126	1	1909	3	Y	-0-					4
12	2883	X	2561	-0-	-322	-0-	164	1	2395	3	Y	2					6
							2	9									
01	DLQ G-10		2411	-0-	2411	2411	153	1	2254	3	Y	4	3	1			7
							4	9									
02	4865	X	2454	-0-	-2411	-0-	163	1	2287	3	Y	4					11
							4	9									
03	2664	X	2664	-0-	-0-	-0-	166	1	2495	3	Y	3	11	1			3
							3	9									
04	2490	X	2463	-0-	-27	-0-	146	1	2316	3	Y	1					4
							1	9									

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	13	1 2 9	247	3	N	2	1	1			2
12	353	N	353	-0-	-0-	-0-	19	1 2 9	332	3	N	2	2	1			2
01	DLQ G-10		387	-0-	387	387	19	1 4 9	364	3	N	4	4	1			2
02	731	N	344	-0-	-387	-0-	18	1 4 9	322	3	N	4	4	1			2
03	351	N	351	-0-	-0-	-0-	19	1 3 9	329	3	N	3	2	1			3
*04	333	N	333	-0-	-0-	-0-	18	1 3 9	312	3	N	3	3	1			3

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

11	185	N	185	-0-	-0-	-0-	9	1 1 9	175	3	N	1	1	1			1
12	181	N	181	-0-	-0-	-0-	10	1 1 9	170	3	N	1	1	1			1
01	DLQ G-10		158	-0-	158	158	8	1 2 9	148	3	N	2	2	1			1
02	216	N	58	-0-	-158	-0-	3	1	55	3	N	-0-	1	1			-0-
03	294	N	294	-0-	-0-	-0-	16	1 3 9	275	3	N	3	1	1			2
*04	202	N	202	-0-	-0-	-0-	11	1 1 9	190	3	N	1	2	1			1

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1808	N	1808	-0-	-0-	-0-	112	1 9	1695	3	Y	1					3
12	1961	N	1961	-0-	-0-	-0-	126	1 9	1834	3	Y	1					4
01	DLQ G-10		1974	-0-	1974	1974	125	1 4 9	1845	3	Y	4	2	1			6
02	700	N	1735	-0-	1035	3009	115	1 2 9	1618	3	Y	2					8
03	3100	N	1925	-0-	-1175	1834	120	1 2 9	1803	3	Y	2	8	1			2
*04	3000	N	1852	-0-	-1148	686	109	1 1 9	1742	3	Y	1					3

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

11	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1110	N	922	-0-	-188	-0-	52	1	870	3	Y	-0-					4
*07	1085	N	852	-0-	-233	-0-	55	1	797	3	Y	-0-					4
08	883	N	883	-0-	-0-	-0-	59	1	823	3	Y	1	1	8			4
							1	9									
09	930	N	776	-0-	-154	-0-	51	1	725	3	Y	-0-					4
10	598	N	598	-0-	-0-	-0-	38	1	559	3	Y	1	1	1			4
							1	9									
11	853	N	853	-0-	-0-	-0-	53	1	800	3	Y	-0-					4
12	908	N	908	-0-	-0-	-0-	58	1	849	3	Y	1					5
							1	9									
01	DLQ G-10		904	-0-	904	904	57	1	846	3	Y	1	1	1			5
							1	9									
02	1600	N	781	-0-	-819	85	52	1	728	3	Y	1					6
							1	9									
03	800	N	715	-0-	-85	-0-	45	1	670	3	Y	-0-	1	1			5
*04	642	N	642	-0-	-0-	-0-	38	1	604	3	Y	-0-	4	1			1

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
01	DLQ G-10		144	-0-	144	144	11	1	133	3	Y	-0-					-0-
02	277	N	133	-0-	-144	-0-	10	1	123	3	Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
*04	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	221	N	221	-0-	-0-	-0-	15	1	206	3	Y	-0-	2	1			-0-
08	217	N	215	-0-	-2	-0-	15	1	200	3	Y	-0-					-0-
09	210	N	195	-0-	-15	-0-	14	1	181	3	Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	14	1	173	3	Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	14	1	170	3	Y	-0-					-0-
01	DLQ G-10		258	-0-	258	258	19	1	239	3	Y	-0-					-0-
02	506	N	248	-0-	-258	-0-	19	1	229	3	Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	19	1	235	3	Y	-0-					-0-
*04	364	N	364	-0-	-0-	-0-	27	1	337	3	Y	-0-					-0-

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

11	796	N	796	-0-	-0-	-0-	38	1	757	3	N	1	2	1			2
							1	9									
12	776	N	776	-0-	-0-	-0-	38	1	736	3	N	2	2	1			2
							2	9									
01	DLQ G-10		736	-0-	736	736	35	1	700	3	N	1	1	1			2
							1	9									
02	1454	N	718	-0-	-736	-0-	35	1	682	3	N	1	1	1			2
							1	9									
03	773	N	773	-0-	-0-	-0-	38	1	734	3	N	1	1	1			2
							1	9									
*04	758	N	758	-0-	-0-	-0-	38	1	718	3	N	2	3	1			1
							2	9									

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

11	542	N	542	-0-	-0-	-0-	26	1	515	3	N	1	1	1			1
							1	9									
12	506	N	506	-0-	-0-	-0-	25	1	480	3	N	1	1	1			1
							1	9									
01	DLQ G-10		519	-0-	519	519	25	1	493	3	N	1	1	1			1
							1	9									
02	1002	N	483	-0-	-519	-0-	24	1	458	3	N	1	1	1			1
							1	9									
03	511	N	511	-0-	-0-	-0-	25	1	485	3	N	1	1	1			1
							1	9									
*04	495	N	495	-0-	-0-	-0-	25	1	469	3	N	1	2	1			-0-
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
01	DLQ G-10		230	-0-	230	230	11	1	219	3	N	-0-					-0-
02	439	N	209	-0-	-230	-0-	10	1	199	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*04	649	N	649	-0-	-0-	-0-	648	3	1	9	N	1	1	8			-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	859	N	859	-0-	-0-	-0-	60	1	799	2	N	-0-					3
12	890	N	890	-0-	-0-	-0-	64	1	826	2	N	-0-					3
01	870	N	870	-0-	-0-	-0-	62	1	808	2	N	-0-					3
02	815	N	815	-0-	-0-	-0-	60	1	755	2	N	-0-					3
03	868	N	868	-0-	-0-	-0-	64	1	804	2	N	-0-					3
*04	825	N	825	-0-	-0-	-0-	60	1	765	2	N	-0-	2	1			1

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	3791					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	3791					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	3791					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	3791					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	3791					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	3791					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	N	517	-0-	-0-	-0-	25	1	491	3	N	1	1	1			1
							1	9									
12	528	N	528	-0-	-0-	-0-	26	1	501	3	N	1	1	1			1
							1	9									
01	DLQ G-10		541	-0-	541	541	26	1	514	3	N	1	1	1			1
							1	9									
*02	1049	N	508	-0-	-541	-0-	25	1	482	3	N	1	1	1			1
							1	9									
03	546	N	546	-0-	-0-	-0-	27	1	518	3	N	1	1	1			1
							1	9									
*04	529	N	529	-0-	-0-	-0-	26	1	502	3	N	1	2	1			-0-
							1	9									

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

*07	1240	N	1181	-0-	-59	-0-	57	1	1124	2	Y	-0-	3	1			-0-
08	1240	N	1138	-0-	-102	-0-	54	1	1084	2	Y	-0-					-0-
09	1170	N	1092	-0-	-78	-0-	53	1	1039	2	Y	-0-					-0-
10	1110	N	1110	-0-	-0-	-0-	53	1	1057	2	Y	-0-					-0-
11	1047	N	1047	-0-	-0-	-0-	53	1	994	2	Y	-0-					-0-
12	1074	N	1074	-0-	-0-	-0-	56	1	1017	2	Y	1					1
							1	9									
01	DLQ G-10		1052	-0-	1052	1052	54	1	998	2	Y	-0-					1
*02	1600	N	978	-0-	-622	430	48	1	930	2	Y	-0-	1	1			-0-
03	1506	N	1076	-0-	-430	-0-	51	1	1025	2	Y	-0-					-0-
*04	986	N	986	-0-	-0-	-0-	50	1	936	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-
01	DLQ G-10		137	-0-	137	137	7	1	130	2	Y	-0-					-0-
02	228	N	91	-0-	-137	-0-	4	1	87	2	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	6	1	124	2	Y	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	13	1	239	2	Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	13	1	229	2	Y	-0-					-0-
01	DLQ G-10		224	-0-	224	224	12	1	212	2	Y	-0-					-0-
02	445	N	221	-0-	-224	-0-	11	1	210	2	Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	11	1	226	2	Y	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	12	1	216	2	Y	-0-					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0-	-0-	39	1	739	2	Y	-0-					-0-
12	918	N	918	-0-	-0-	-0-	48	1	870	2	Y	-0-					-0-
01	DLQ G-10		793	-0-	793	793	41	1	752	2	Y	-0-					-0-
02	1522	N	729	-0-	-793	-0-	36	1	693	2	Y	-0-					-0-
03	789	N	789	-0-	-0-	-0-	37	1	752	2	Y	-0-					-0-
*04	760	N	760	-0-	-0-	-0-	39	1	721	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	9	1	166	2	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	9	1	163	2	Y	-0-					-0-
01	DLQ G-10		216	-0-	216	216	11	1	205	2	Y	-0-					-0-
02	294	N	78	-0-	-216	-0-	4	1	74	2	Y	-0-					-0-
03	329	N	329	-0-	-0-	-0-	16	1	313	2	Y	-0-					-0-
*04	434	N	434	-0-	-0-	-0-	22	1	412	2	Y	-0-					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	711	N	711	-0-	-0-	-0-	36	1	675	2	Y	-0-					-0-
12	691	N	691	-0-	-0-	-0-	36	1	655	2	Y	-0-					-0-
01	DLQ G-10		663	-0-	663	663	34	1	629	2	Y	-0-					-0-
02	1275	N	612	-0-	-663	-0-	30	1	582	2	Y	-0-					-0-
03	670	N	670	-0-	-0-	-0-	32	1	638	2	Y	-0-					-0-
*04	621	N	621	-0-	-0-	-0-	32	1	589	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1178	N	1006	-0-	-172	-0-	48	1	958	2	Y	-0-	3	1			-0-
08	1054	N	992	-0-	-62	-0-	47	1	945	2	Y	-0-					-0-
09	990	N	926	-0-	-64	-0-	45	1	881	2	Y	-0-					-0-
10	951	N	951	-0-	-0-	-0-	45	1	906	2	Y	-0-					-0-
11	903	N	903	-0-	-0-	-0-	45	1	858	2	Y	-0-					-0-
12	937	N	937	-0-	-0-	-0-	49	1	887	2	Y	1					1
							1	9									
01	DLQ G-10		931	-0-	931	931	48	1	883	2	Y	-0-					1
*02	700	N	837	-0-	137	1068	41	1	796	2	Y	-0-	1	1			-0-
03	2040	N	972	-0-	-1068	-0-	46	1	926	2	Y	-0-					-0-
*04	912	N	912	-0-	-0-	-0-	47	1	865	2	Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1296	N	1296	-0-	-0-	-0-	65	1	1231	2	Y	-0-					1
12	1256	N	1256	-0-	-0-	-0-	65	1	1191	2	Y	-0-					1
01	DLQ G-10		941	-0-	941	941	49	1	892	2	Y	-0-					1
02	1589	N	648	-0-	-941	-0-	32	1	616	2	Y	-0-	1	1			-0-
03	833	N	833	-0-	-0-	-0-	39	1	794	2	Y	-0-					-0-
*04	856	N	856	-0-	-0-	-0-	44	1	812	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	22	1	412	2	Y	-0-					-0-
12	419	N	419	-0-	-0-	-0-	22	1	397	2	Y	-0-					-0-
01	DLQ G-10		404	-0-	404	404	21	1	383	2	Y	-0-					-0-
02	600	N	378	-0-	-222	182	19	1	359	2	Y	-0-					-0-
03	535	N	353	-0-	-182	-0-	17	1	336	2	Y	-0-					-0-
*04	293	N	293	-0-	-0-	-0-	15	1	278	2	Y	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					190
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					190
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					190
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					190
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					190
*04	623	N	623	-0-	-0-	-0-	623	3			N	-0-	172	1			18

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	157	1	267	3	Y	1					1
							1	9									
12	290	N	290	-0-	-0-	-0-	19	1	271	3	Y	-0-					1
01	DLQ G-10		264	-0-	264	264	17	1	247	3	Y	-0-					1
02	481	N	217	-0-	-264	-0-	14	1	202	3	Y	1					2
							1	9									
03	194	N	194	-0-	-0-	-0-	12	1	182	3	Y	-0-	2	1			-0-
*04	129	N	129	-0-	-0-	-0-	8	1	120	3	Y	1					1
							1	9									

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

11	409	N	409	-0-	-0-	-0-	27	1	381	3	Y	1					1
							1	9									
12	422	N	422	-0-	-0-	-0-	29	1	393	3	Y	-0-	1	1			-0-
01	DLQ G-10		436	-0-	436	436	29	1	406	3	Y	1					1
							1	9									
02	842	N	406	-0-	-436	-0-	28	1	378	3	Y	-0-	1	1			-0-
03	438	N	438	-0-	-0-	-0-	30	1	408	3	Y	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	30	1	397	3	Y	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1302	N	1170	-0-	-132	-0-	56	1	1114	2	Y	-0-	3	1			-0-
08	1302	N	1121	-0-	-181	-0-	54	1	1067	2	Y	-0-					-0-
09	1230	N	953	-0-	-277	-0-	46	1	907	2	Y	-0-					-0-
10	987	N	987	-0-	-0-	-0-	47	1	940	2	Y	-0-					-0-
11	914	N	914	-0-	-0-	-0-	46	1	868	2	Y	-0-					-0-
12	811	N	811	-0-	-0-	-0-	42	1	769	2	Y	-0-					-0-
01	DLQ G-10		932	-0-	932	932	48	1	883	2	Y	1					1
							1	9									
*02	700	N	813	-0-	113	1045	40	1	773	2	Y	-0-	1	1			-0-
03	1935	N	890	-0-	-1045	-0-	42	1	848	2	Y	-0-					-0-
*04	880	N	880	-0-	-0-	-0-	45	1	835	2	Y	-0-					-0-

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1665	N	1665	-0-	-0-	-0-	84	1	1581	2	Y	-0-					-0-
12	1360	N	1360	-0-	-0-	-0-	71	1	1289	2	Y	-0-					-0-
01	DLQ G-10		1453	-0-	1453	1453	75	1	1378	2	Y	-0-					-0-
02	300	N	1197	-0-	897	2350	59	1	1138	2	Y	-0-					-0-
03	3100	N	1285	-0-	-1815	535	61	1	1224	2	Y	-0-					-0-
*04	1769	N	1234	-0-	-535	-0-	63	1	1171	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	27	1	361	2	N	-0-					1
12	405	N	405	-0-	-0-	-0-	29	1	376	2	N	-0-					1
01	397	N	397	-0-	-0-	-0-	28	1	369	2	N	-0-					1
02	371	N	371	-0-	-0-	-0-	27	1	344	2	N	-0-					1
03	394	N	394	-0-	-0-	-0-	29	1	365	2	N	-0-					1
*04	379	N	379	-0-	-0-	-0-	28	1	351	2	N	-0-	1	1			-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1333	N	1263	-0-	-70	-0-	61	1	1202	2	Y	-0-	3	1			-0-
08	1333	N	1261	-0-	-72	-0-	60	1	1201	2	Y	-0-					-0-
09	1230	N	1203	-0-	-27	-0-	58	1	1145	2	Y	-0-					-0-
10	1179	N	1179	-0-	-0-	-0-	56	1	1123	2	Y	-0-					-0-
11	1184	N	1184	-0-	-0-	-0-	60	1	1123	2	Y	1					1
							1	9									
12	837	N	837	-0-	-0-	-0-	43	1	794	2	Y	-0-					1
01	DLQ G-10		1212	-0-	1212	1212	63	1	1149	2	Y	-0-					1
*02	1600	N	1038	-0-	-562	650	51	1	987	2	Y	-0-	1	1			-0-
03	1766	N	1116	-0-	-650	-0-	53	1	1063	2	Y	-0-					-0-
*04	1081	N	1081	-0-	-0-	-0-	55	1	1026	2	Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	3	1	48	2	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	4	1	37	2	N	-0-					-0-
01	DLQ G-10		42	-0-	42	42	2	1	40	2	N	-0-					-0-
02	83	N	41	-0-	-42	-0-	2	1	39	2	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198666 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/23/2016 - W/O TO 7C-279819

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1674	X	1327	-0-	-347	-0-	86 1		1241 3		Y	-0-	1 1				4
08	1674	X	1256	-0-	-418	-0-	83 1		1173 3		Y	-0-					4
09	1620	X	1107	-0-	-513	-0-	73 1		1034 3		Y	-0-					4
10	1457	X	1308	-0-	-149	-0-	83 1		1224 3		Y	1	1 1				4
							1 9										
11	1350	X	1231	-0-	-119	-0-	76 1		1155 3		Y	-0-					4
12	1333	X	1277	-0-	-56	-0-	82 1		1194 3		Y	1					5
							1 9										
01	DLQ G-10		1295	-0-	1295	1295	82 1		1212 3		Y	1	1 1				5
							1 9										
02	DLQ G-10		1176	-0-	1176	2471	78 1		1097 3		Y	1					6
							1 9										
03	3729	X	1258	-0-	-2471	-0-	78 1		1178 3		Y	2	2 1				6
							2 9										
*04	1165	X	1165	-0-	-0-	-0-	69 1		1095 3		Y	1	5 1				2
							1 9										

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	732	-0-	-0-	-0-	98	1	634	3	Y	-0-					1
12	756	N	756	-0-	-0-	-0-	91	1	664	3	Y	1					2
							1	9									
01	DLQ G-10		893	-0-	893	893	51	1	842	3	Y	-0-					2
02	DLQ G-10		794	-0-	794	1687	45	1	748	3	Y	1	2	1			1
							1	9									
*03	1600	N	841	-0-	-759	928	48	1	793	3	Y	-0-					1
*04	1735	N	807	-0-	-928	-0-	46	1	759	3	Y	2	2	1	1	8	-0-
							2	9									

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	21	1	396	2	Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	21	1	385	2	Y	-0-					-0-
01	DLQ G-10		397	-0-	397	397	21	1	376	2	Y	-0-					-0-
02	DLQ G-10		361	-0-	361	758	18	1	343	2	Y	-0-					-0-
03	1151	N	393	-0-	-758	-0-	19	1	374	2	Y	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	19	1	357	2	Y	-0-					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	778	N	778	-0-	-0-	-0-	37	1	741	2	Y	-0-	2	1			-0-
08	713	N	687	-0-	-26	-0-	33	1	654	2	Y	-0-					-0-
09	720	N	627	-0-	-93	-0-	30	1	597	2	Y	-0-					-0-
10	818	N	818	-0-	-0-	-0-	39	1	779	2	Y	-0-					-0-
11	718	N	718	-0-	-0-	-0-	36	1	682	2	Y	-0-					-0-
12	731	N	731	-0-	-0-	-0-	38	1	693	2	Y	-0-					-0-
01	DLQ G-10		829	-0-	829	829	43	1	785	2	Y	1					1
							1	9									
*02	DLQ G-10		730	-0-	730	1559	36	1	694	2	Y	-0-	1	1			-0-
03	2285	N	726	-0-	-1559	-0-	34	1	692	2	Y	-0-					-0-
*04	676	N	676	-0-	-0-	-0-	35	1	641	2	Y	-0-					-0-

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	682	N	617	-0-	-65	-0-	40	1	577	3	Y	-0-	1	1			2
08	632	N	632	-0-	-0-	-0-	42	1	590	3	Y	-0-					2
09	600	N	590	-0-	-10	-0-	39	1	551	3	Y	-0-					2
10	643	N	643	-0-	-0-	-0-	41	1	601	3	Y	1	1	1			2
							1	9									
11	625	N	625	-0-	-0-	-0-	39	1	586	3	Y	-0-					2
12	611	N	611	-0-	-0-	-0-	39	1	571	3	Y	1					3
							1	9									
01	DLQ G-10		699	-0-	699	699	44	1	654	3	Y	1	1	1			3
							1	9									
02	DLQ G-10		614	-0-	614	1313	41	1	573	3	Y	-0-					3
03	1944	N	631	-0-	-1313	-0-	39	1	591	3	Y	1	1	1			3
							1	9									
*04	577	N	577	-0-	-0-	-0-	34	1	542	3	Y	1	2	1	1	8	1
							1	9									

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1209	N	1124	-0-	-85	-0-	54	1	1070	2	Y	-0-	3	1			-0-
08	1209	N	1057	-0-	-152	-0-	51	1	1006	2	Y	-0-					-0-
09	1371	N	1371	-0-	-0-	-0-	66	1	1305	2	Y	-0-					-0-
10	1470	N	1470	-0-	-0-	-0-	70	1	1400	2	Y	-0-					-0-
11	1216	N	1216	-0-	-0-	-0-	61	1	1154	2	Y	1					1
							1	9									
12	1195	N	1195	-0-	-0-	-0-	62	1	1133	2	Y	-0-					1
01	DLQ G-10		976	-0-	976	976	50	1	926	2	Y	-0-					1
02	DLQ G-10		932	-0-	932	1908	46	1	886	2	Y	-0-	1	1			-0-
03	2500	N	1084	-0-	-1416	492	51	1	1033	2	Y	-0-					-0-
*04	1442	N	950	-0-	-492	-0-	49	1	901	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	789	N	789	-0-	-0-	-0-	51	1	738	3	Y	-0-	1	1			2
08	829	N	829	-0-	-0-	-0-	55	1	774	3	Y	-0-					2
09	803	N	803	-0-	-0-	-0-	53	1	749	3	Y	1					3
							1	9									
10	891	N	891	-0-	-0-	-0-	57	1	834	3	Y	-0-	1	1			2
11	859	N	859	-0-	-0-	-0-	53	1	806	3	Y	-0-					2
12	897	N	897	-0-	-0-	-0-	57	1	839	3	Y	1					3
							1	9									
01	DLQ G-10		927	-0-	927	927	59	1	867	3	Y	1	1	1			3
							1	9									
02	DLQ G-10		852	-0-	852	1779	57	1	794	3	Y	1					4
							1	9									
03	2500	N	912	-0-	-1588	191	57	1	854	3	Y	1	1	1			4
							1	9									
*04	1043	N	852	-0-	-191	-0-	50	1	801	3	Y	1	3	1			2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	77	1	497	3	Y	1					1
							1	9									
12	875	N	875	-0-	-0-	-0-	106	1	769	3	Y	-0-					1
01	DLQ G-10		662	-0-	662	662	38	1	624	3	Y	-0-					1
02	DLQ G-10		557	-0-	557	1219	32	1	525	3	Y	-0-	1	1			-0-
*03	1623	N	404	-0-	-1219	-0-	23	1	381	3	Y	-0-					-0-
*04	619	N	619	-0-	-0-	-0-	35	1	583	3	Y	1	1	1			-0-
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2130	-0-	-450	-0-	125 1	1 9	2004	3	N	1	1	1			2
12	2604	X	1552	-0-	-1052	-0-	91 1	1 9	1460	3	N	1	2	1			1
01	1766	X	1766	-0-	-0-	-0-	106 2	1 9	1658	3	N	2	1	1			2
02	1665	X	1665	-0-	-0-	-0-	103	1	1562	3	N	-0-					2
03	2604	X	2019	-0-	-585	-0-	122 3	1 9	1894	3	N	3	4	1			1
04	2130	X	2072	-0-	-58	-0-	129 1	1 9	1942	3	N	1					2

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	45	1	647	2	N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	63	1	605	2	N	-0-					-0-
01	DLQ G-10		675	-0-	675	675	36	1	639	2	N	-0-					-0-
02	DLQ G-10		649	-0-	649	1324	38	1	611	2	N	-0-					-0-
03	2021	N	697	-0-	-1324	-0-	49	1	648	2	N	-0-					-0-
*04	673	N	673	-0-	-0-	-0-	44	1	629	2	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
02	DLQ G-10		745	-0-	745	745	49	1	695	3	Y	1					3
							1	9									
03	774	N	29	-0-	-745	-0-	2	1	26	3	Y	1	1	1			3
							1	9									
*04	1084	N	1084	-0-	-0-	-0-	64	1	1019	3	Y	1	2	1	1	8	1
							1	9									

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	53	1	672	3	Y	-0-					-0-
12	808	N	808	-0-	-0-	-0-	61	1	747	3	Y	-0-					-0-
01	DLQ G-10		816	-0-	816	816	61	1	755	3	Y	-0-					-0-
02	DLQ G-10		756	-0-	756	1572	57	1	699	3	Y	-0-					-0-
03	2351	N	779	-0-	-1572	-0-	58	1	721	3	Y	-0-					-0-
*04	584	N	584	-0-	-0-	-0-	44	1	540	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	589	N	559	-0-	-30	-0-	36	1	523	3	Y	-0-	1	1			2
08	589	N	544	-0-	-45	-0-	36	1	508	3	Y	-0-					2
09	540	N	522	-0-	-18	-0-	34	1	486	3	Y	2	1	8			3
							2	9									
10	552	N	552	-0-	-0-	-0-	35	1	517	3	Y	-0-	1	1			2
11	495	N	495	-0-	-0-	-0-	31	1	464	3	Y	-0-					2
12	523	N	523	-0-	-0-	-0-	33	1	489	3	Y	1					3
							1	9									
01	DLQ G-10		559	-0-	559	559	35	1	523	3	Y	1	1	1			3
							1	9									
02	DLQ G-10		511	-0-	511	1070	34	1	476	3	Y	1					4
							1	9									
03	1620	N	550	-0-	-1070	-0-	34	1	515	3	Y	1	1	1			4
							1	9									
*04	511	N	511	-0-	-0-	-0-	30	1	481	3	Y	-0-	3	1			1

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1579	N	1579	-0-	-0-	-0-	98	1	1480	3	Y	1					7
							1	9									
12	1619	N	1619	-0-	-0-	-0-	104	1	1514	3	Y	1					8
							1	9									
01	DLQ G-10		1643	-0-	1643	1643	104	1	1536	3	Y	3	2	1			9
							3	9									
02	DLQ G-10		1507	-0-	1507	3150	100	1	1406	3	Y	1					10
							1	9									
03	1600	N	1583	-0-	-17	3133	99	1	1483	3	Y	1	2	1			9
							1	9									
*04	3000	N	1629	-0-	-1371	1762	96	1	1531	3	Y	2	8	1			3
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3059	X	3059	-0-	-0-	-0-	3059	3			N	-0-					-0-
12	3027	X	3027	-0-	-0-	-0-	3027	3			N	-0-					-0-
01	2921	X	2921	-0-	-0-	-0-	2921	3			N	-0-					-0-
02	2685	X	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-
03	3069	X	2015	-0-	-1054	-0-	2015	3			N	-0-					-0-
04	3060	X	2445	-0-	-615	-0-	2444	3	1	9	N	1	1	8			-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	883	N	883	-0-	-0-	-0-	55	1	828	3	Y	-0-					-0-
12	1092	N	1092	-0-	-0-	-0-	70	1	1021	3	Y	1					1
							1	9									
01	DLQ G-10		1015	-0-	1015	1015	64	1	950	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		858	-0-	858	1873	57	1	801	3	Y	-0-					1
03	2500	N	883	-0-	-1617	256	55	1	827	3	Y	1	1	1			1
							1	9									
*04	1154	N	898	-0-	-256	-0-	53	1	845	3	Y	-0-					1

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1484	-0-	-76	-0-	96	1	1388	2	N	-0-					1
12	1612	X	1086	-0-	-526	-0-	102	1	984	2	N	-0-					1
01	DLQ G-10		905	-0-	905	905	49	1	856	2	N	-0-					1
02	DLQ G-10		842	-0-	842	1747	50	1	792	2	N	-0-					1
03	2636	X	889	-0-	-1747	-0-	62	1	827	2	N	-0-					1
*04	849	X	849	-0-	-0-	-0-	55	1	794	2	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	979	N	979	-0-	-0-	-0-	63 4	1 9	912	3	N	4	3	1			7
12	1004	N	1004	-0-	-0-	-0-	65 1	1 9	938	3	N	1	3	1			5
01	DLQ G-10		1014	-0-	1014	1014	65 7	1 9	942	3	N	6	3	1			8
02	DLQ G-10		931	-0-	931	1945	61 6	1 9	864	3	N	5	6	1			7
03	2500	N	964	-0-	-1536	409	64 6	1 9	894	3	N	5	6	1			6
*04	1335	N	926	-0-	-409	-0-	61 4	1 9	861	3	N	4	6	1			4

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	20	1	293	2	N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	28	1	268	2	N	-0-					-0-
							43	3									
01	326	N	326	-0-	-0-	-0-	16	1	280	2	N	-0-					-0-
							30	3									
02	282	N	282	-0-	-0-	-0-	17	1	265	2	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	21	1	281	2	N	-0-					-0-
*04	293	N	293	-0-	-0-	-0-	19	1	274	2	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

11	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

11	193	N	193	-0-	-0-	-0-	10	1	183	2	Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	10	1	177	2	Y	-0-					-0-
01	DLQ G-10		181	-0-	181	181	9	1	172	2	Y	-0-					-0-
02	DLQ G-10		168	-0-	168	349	8	1	160	2	Y	-0-					-0-
03	533	N	184	-0-	-349	-0-	9	1	175	2	Y	-0-					-0-
*04	176	N	176	-0-	-0-	-0-	9	1	167	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0-	-0-	43	1	652	3	N	2					3
							2	9									
12	698	N	698	-0-	-0-	-0-	45	1	652	3	N	1					4
							1	9									
*01	DLQ G-10		666	-0-	666	666	48	1	617	3	N	1	4	1			1
							1	9									
*02	DLQ G-10		625	-0-	625	1291	44	1	581	3	N	-0-					1
03	1800	N	700	-0-	-1100	191	48	1	650	3	N	2					3
							2	9									
*04	867	N	676	-0-	-191	-0-	46	1	628	3	N	2	4	1			1
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	13	1	221	2	Y	1	1	1			2
							1	9									
12	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-	1	1			1
01	DLQ G-10		227	-0-	227	227	13	1	213	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		215	-0-	215	442	13	1	201	2	Y	1	1	1			1
							1	9									
03	676	N	234	-0-	-442	-0-	15	1	218	2	Y	1	1	1			1
							1	9									
*04	308	N	308	-0-	-0-	-0-	20	1	287	2	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1348	N	1348	-0-	-0-	-0-	88	1	1259	3	Y	1					2
							1	9									
12	1385	N	1385	-0-	-0-	-0-	94	1	1291	3	Y	-0-	1	1			1
01	DLQ G-10		1340	-0-	1340	1340	90	1	1249	3	Y	1					2
							1	9									
*02	DLQ G-10		1200	-0-	1200	2540	82	1	1118	3	Y	-0-	1	1			1
03	2500	N	1142	-0-	-1358	1182	78	1	1063	3	Y	1	1	1			1
							1	9									
*04	2331	N	1149	-0-	-1182	-0-	81	1	1067	3	Y	1	1	1	1	8	-0-
							1	9									

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211739 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	16	1	227	3	Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	14	1	187	3	Y	-0-					-0-
01	DLQ G-10		188	-0-	188	188	13	1	175	3	Y	-0-					-0-
02	DLQ G-10		186	-0-	186	374	13	1	173	3	Y	-0-					-0-
03	574	N	200	-0-	-374	-0-	14	1	186	3	Y	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	13	1	177	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2507	X	2507	-0-	-0-	-0-	2507	3			N	-0-					-0-
12	2573	X	2515	-0-	-58	-0-	2515	3			N	-0-					-0-
01	2790	X	2515	-0-	-275	-0-	2515	3			N	-0-					-0-
02	2347	X	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
03	2697	X	2480	-0-	-217	-0-	2480	3			N	-0-					-0-
04	2520	X	2390	-0-	-130	-0-	2390	3			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0-	-0-	55	1	797	2	N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	77	1	737	2	N	-0-					-0-
01	DLQ G-10		828	-0-	828	828	45	1	783	2	N	-0-					-0-
02	DLQ G-10		809	-0-	809	1637	48	1	761	2	N	-0-					-0-
03	1600	N	873	-0-	-727	910	61	1	812	2	N	-0-					-0-
*04	1753	N	843	-0-	-910	-0-	55	1	788	2	N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	19	1	276	3	N	2	1	1			3
							2	9									
12	298	N	298	-0-	-0-	-0-	19	1	279	3	N	-0-	1	1			2
01	292	N	292	-0-	-0-	-0-	19	1	271	3	N	2	1	1			3
							2	9									
02	293	N	293	-0-	-0-	-0-	19	1	273	3	N	1	2	1			2
							1	9									
03	343	N	343	-0-	-0-	-0-	23	1	318	3	N	2	2	1			2
							2	9									
*04	351	N	351	-0-	-0-	-0-	23	1	326	3	N	2	2	1			2
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	15	1 9	283	3	N	1					2
12	329	N	329	-0-	-0-	-0-	15	1 9	313	3	N	1	2	1			1
01	DLQ G-10		336	-0-	336	336	15	1 9	320	3	N	1	1	1			1
02	DLQ G-10		318	-0-	318	654	16	1 9	301	3	N	1	1	1			1
03	981	N	327	-0-	-654	-0-	17	1 9	309	3	N	1	1	1			1
*04	307	N	307	-0-	-0-	-0-	16	1 9	290	3	N	1	1	1			1

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1954	N	1954	-0-	-0-	-0-	115	1	1837	3	N	2	1	1			2
							2	9									
12	1927	N	1927	-0-	-0-	-0-	114	1	1813	3	N	-0-	1	1			1
01	DLQ G-10		2134	-0-	2134	2134	129	1	2004	3	N	1	1	1			1
							1	9									
*02	DLQ G-10		1875	-0-	1875	4009	116	1	1758	3	N	1					2
							1	9									
03	1800	N	1927	-0-	127	4136	116	1	1809	3	N	2	3	1			1
							2	9									
*04	3000	N	1868	-0-	-1132	3004	116	1	1751	3	N	1					2
							1	9									

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	-0-	48	1	727	3	N	2					3
							2	9									
12	758	N	758	-0-	-0-	-0-	49	1	708	3	N	1					4
							1	9									
*01	DLQ G-10		711	-0-	711	711	51	1	660	3	N	-0-	3	1			1
*02	DLQ G-10		652	-0-	652	1363	46	1	606	3	N	-0-					1
03	1600	N	699	-0-	-901	462	48	1	649	3	N	2					3
							2	9									
*04	1233	N	771	-0-	-462	-0-	52	1	717	3	N	2	4	1			1
							2	9									

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

11	2202	N	2202	-0-	-0-	-0-	294	1	1907	3	Y	1					2
							1	9									
12	2249	N	2249	-0-	-0-	-0-	272	1	1976	3	Y	1					3
							1	9									
01	DLQ G-10		2242	-0-	2242	2242	129	1	2112	3	Y	1					4
							1	9									
02	DLQ G-10		2066	-0-	2066	4308	118	1	1947	3	Y	1	4	1			1
							1	9									
*03	2500	N	2170	-0-	-330	3978	123	1	2046	3	Y	1					2
							1	9									
*04	3000	N	2088	-0-	-912	3066	118	1	1969	3	Y	1	3	1			-0-
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

11	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					1
12	182	N	182	-0-	-0-	-0-	9	1	172	3	N	1	1	1			1
							1	9									
01	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					1
02	172	N	172	-0-	-0-	-0-	9	1	162	3	N	1	1	1			1
							1	9									
03	179	N	179	-0-	-0-	-0-	9	1	169	3	N	1	1	1			1
							1	9									
*04	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	32	1	619	3	N	2					4
							2	9									
12	666	N	666	-0-	-0-	-0-	31	1	634	3	N	1	3	1			2
							1	9									
01	665	N	665	-0-	-0-	-0-	31	1	632	3	N	2	2	1			2
							2	9									
02	610	N	610	-0-	-0-	-0-	30	1	578	3	N	2	2	1			2
							2	9									
03	671	N	671	-0-	-0-	-0-	35	1	633	3	N	3	2	1			3
							3	9									
*04	578	N	578	-0-	-0-	-0-	30	1	546	3	N	2	2	1			3
							2	9									

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

11	942	N	942	-0-	-0-	-0-	47	1	895	2	Y	-0-					-0-
12	1227	N	1227	-0-	-0-	-0-	64	1	1162	2	Y	1					1
							1	9									
01	DLQ G-10		1207	-0-	1207	1207	62	1	1145	2	Y	-0-					1
*02	DLQ G-10		1276	-0-	1276	2483	63	1	1213	2	Y	-0-	1	1			-0-
03	1700	N	874	-0-	-826	1657	41	1	833	2	Y	-0-					-0-
*04	2418	N	761	-0-	-1657	-0-	39	1	722	2	Y	-0-					-0-

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

11	1070	N	1070	-0-	-0-	-0-	54	1	1016	2	Y	-0-					-0-
12	1024	N	1024	-0-	-0-	-0-	53	1	970	2	Y	1					1
							1	9									
01	DLQ G-10		1101	-0-	1101	1101	57	1	1044	2	Y	-0-					1
*02	DLQ G-10		1028	-0-	1028	2129	50	1	978	2	Y	-0-	1	1			-0-
03	2500	N	1118	-0-	-1382	747	53	1	1065	2	Y	-0-					-0-
*04	1810	N	1063	-0-	-747	-0-	54	1	1009	2	Y	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	24	1	512	2	Y	-0-					-0-
12	346	N	346	-0-	-0-	-0-	15	1	331	2	Y	-0-					-0-
01	DLQ G-10		454	-0-	454	454	20	1	434	2	Y	-0-					-0-
02	DLQ G-10		550	-0-	550	1004	24	1	526	2	Y	-0-					-0-
03	1580	N	576	-0-	-1004	-0-	26	1	550	2	Y	-0-					-0-
*04	542	N	542	-0-	-0-	-0-	25	1	517	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2152	N	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
12	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
01	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
02	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
03	2267	N	2267	-0-	-0-	-0-	2267	3			N	-0-					-0-
*04	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1559	N	1559	-0-	-0-	-0-	91	1	1467	3	N	1	1	1			1
							1	9									
12	1613	N	1613	-0-	-0-	-0-	95	1	1517	3	N	1	1	1			1
							1	9									
01	1601	N	1601	-0-	-0-	-0-	97	1	1503	3	N	1	1	1			1
							1	9									
02	1472	N	1472	-0-	-0-	-0-	91	1	1380	3	N	1					2
							1	9									
03	1549	N	1549	-0-	-0-	-0-	94	1	1454	3	N	1	3	1			-0-
							1	9									
*04	1525	N	1525	-0-	-0-	-0-	95	1	1429	3	N	1					1
							1	9									

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1121	N	1121	-0-	-0-	-0-	54	1	1057	3	N	9	7	1			7
							10	9									
12	1042	N	1042	-0-	-0-	-0-	57	1	977	3	N	7	8	1			6
							8	9									
01	1073	N	1073	-0-	-0-	-0-	54	1	1007	3	N	11	10	1			7
							12	9									
02	1085	N	1085	-0-	-0-	-0-	55	1	1018	3	N	11	11	1			7
							12	9									
03	1152	N	1152	-0-	-0-	-0-	62	1	1079	3	N	10	7	1			10
							11	9									
*04	1094	N	1094	-0-	-0-	-0-	58	1	1025	3	N	10	12	1			8
							11	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1603	N	1603	-0-	-0-	-0-	77 1 18 9		1508	3	N	16	13	1			19
12	1536	N	1536	-0-	-0-	-0-	74 1 13 9		1449	3	N	12	14	1			17
01	DLQ G-10		1559	-0-	1559	1559	77 1 12 9		1470	3	N	11	13	1			15
02	DLQ G-10		1490	-0-	1490	3049	76 1 8 9		1406	3	N	7	6	1			16
03	1600	N	1564	-0-	-36	3013	83 1 13 9		1468	3	N	12	13	1	1	8	14
*04	3000	N	1482	-0-	-1518	1495	81 1 15 9		1386	3	N	14	13	1	1	8	14

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1074	N	1074	-0-	-0-	-0-	63	1	1010	3	N	1	1	1			1
							1	9									
12	1113	N	1113	-0-	-0-	-0-	66	1	1046	3	N	1	1	1			1
							1	9									
01	1082	N	1082	-0-	-0-	-0-	65	1	1017	3	N	-0-					1
02	961	N	961	-0-	-0-	-0-	59	1	902	3	N	-0-					1
03	1099	N	1099	-0-	-0-	-0-	66	1	1032	3	N	1	2	1			-0-
							1	9									
*04	1016	N	1016	-0-	-0-	-0-	63	1	952	3	N	1					1
							1	9									

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

11	1282	N	1282	-0-	-0-	-0-	73	1	1201	2	Y	7	6	1			8
							8	9									
12	1124	N	1124	-0-	-0-	-0-	66	1	1054	2	Y	4	7	1			5
							4	9									
01	DLQ G-10		1061	-0-	1061	1061	63	1	992	2	Y	5	5	1			5
							6	9									
02	DLQ G-10		1065	-0-	1065	2126	64	1	993	2	Y	7	6	1			6
							8	9									
03	2500	N	1159	-0-	-1341	785	74	1	1082	2	Y	3	6	1			3
							3	9									
*04	1921	N	1136	-0-	-785	-0-	72	1	1057	2	Y	6					9
							7	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

11	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

11	349	N	349	-0-	-0-	-0-	17 1	1 9	331	3	N	1					2
12	462	N	462	-0-	-0-	-0-	22 1	1 9	439	3	N	1	2	1			1
01	397	N	397	-0-	-0-	-0-	18 1	1 9	378	3	N	1	1	1			1
02	359	N	359	-0-	-0-	-0-	18 1	1 9	340	3	N	1	1	1			1
03	403	N	403	-0-	-0-	-0-	21 1	1 9	381	3	N	1	1	1			1
*04	444	N	444	-0-	-0-	-0-	23 2	1 9	419	3	N	2	1	1			2

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

11	1550	N	1550	-0-	-0-	-0-	100	1	1450	2	N	-0-					1
12	1145	N	1145	-0-	-0-	-0-	108	1	1037	2	N	-0-					1
01	DLQ G-10		1184	-0-	1184	1184	64	1	1120	2	N	-0-					1
02	DLQ G-10		1146	-0-	1146	2330	68	1	1078	2	N	-0-					1
03	1700	N	1224	-0-	-476	1854	86	1	1138	2	N	-0-					1
*04	2846	N	992	-0-	-1854	-0-	65	1	927	2	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	22	1	336	3	Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	23	1	342	3	Y	1					1
							1	9									
01	DLQ G-10		304	-0-	304	304	19	1	285	3	Y	-0-					1
02	DLQ G-10		-0-	-0-	-0-	304					Y	-0-					1
03	304	N	-0-	-0-	-304	-0-					Y	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	-0-	43	1	658	3	Y	-0-					1
12	745	N	745	-0-	-0-	-0-	48	1	696	3	Y	1					2
							1	9									
01	DLQ G-10		754	-0-	754	754	48	1	705	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		685	-0-	685	1439	45	1	639	3	Y	1					3
							1	9									
03	2158	N	719	-0-	-1439	-0-	45	1	673	3	Y	1	3	1			1
							1	9									
*04	682	N	682	-0-	-0-	-0-	40	1	642	3	Y	-0-					1

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2233	N	2233	-0-	-0-	-0-	2233	3			N	-0-					-0-
12	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
01	2157	N	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
02	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
03	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
*04	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1396	N	1396	-0-	-0-	-0-	186	1	1210	3	Y	-0-					1
12	1440	N	1440	-0-	-0-	-0-	174	1	1265	3	Y	1					2
							1	9									
01	DLQ G-10		1439	-0-	1439	1439	83	1	1355	3	Y	1					3
							1	9									
02	DLQ G-10		1347	-0-	1347	2786	77	1	1270	3	Y	-0-	2	1			1
*03	1800	N	1432	-0-	-368	2418	81	1	1351	3	Y	-0-					1
*04	3000	N	1413	-0-	-1587	831	80	1	1332	3	Y	1	2	1			-0-
							1	9									

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	35	1	502	3	Y	-0-					1
12	535	N	535	-0-	-0-	-0-	36	1	498	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		531	-0-	531	531	36	1	495	3	Y	-0-					1
02	DLQ G-10		505	-0-	505	1036	34	1	470	3	Y	1	1	1			1
							1	9									
03	1580	N	544	-0-	-1036	-0-	37	1	507	3	Y	-0-	1	1			-0-
*04	525	N	525	-0-	-0-	-0-	37	1	488	3	Y	-0-					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	26	1	367	3	Y	1					1
							1	9									
*12	390	N	390	-0-	-0-	-0-	26	1	364	3	Y	-0-	1	1			-0-
01	DLQ G-10		396	-0-	396	396	27	1	368	3	Y	1					1
							1	9									
*02	DLQ G-10		372	-0-	372	768	25	1	347	3	Y	-0-	1	1			-0-
03	1175	N	407	-0-	-768	-0-	28	1	379	3	Y	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	28	1	373	3	Y	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1842	N	1842	-0-	-0-	-0-	89	1	1751	3	N	2	3	1			5
							2	9									
12	1838	N	1838	-0-	-0-	-0-	90	1	1744	3	N	4	4	1			5
							4	9									
01	DLQ G-10		1857	-0-	1857	1857	89	1	1766	3	N	2	3	1			4
							2	9									
02	DLQ G-10		1728	-0-	1728	3585	84	1	1641	3	N	3	3	1			4
							3	9									
03	2500	N	1816	-0-	-684	2901	90	1	1722	3	N	4	3	1			5
							4	9									
*04	3000	N	1721	-0-	-1279	1622	86	1	1632	3	N	3	7	1			1
							3	9									

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	850	N	850	-0-	-0-	-0-	43	1	807	2	Y	-0-					-0-
12	892	N	892	-0-	-0-	-0-	46	1	846	2	Y	-0-					-0-
01	DLQ G-10		872	-0-	872	872	45	1	826	2	Y	1					1
							1	9									
*02	DLQ G-10		823	-0-	823	1695	40	1	783	2	Y	-0-	1	1			-0-
03	1800	N	901	-0-	-899	796	43	1	858	2	Y	-0-					-0-
*04	1614	N	818	-0-	-796	-0-	42	1	776	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	28	1	460	2	Y	1					2
							1	9									
12	417	N	417	-0-	-0-	-0-	24	1	393	2	Y	-0-	1	1			1
01	DLQ G-10		487	-0-	487	487	29	1	457	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		463	-0-	463	950	28	1	432	2	Y	3	2	1			2
							3	9									
03	1218	N	268	-0-	-950	-0-	17	1	250	2	Y	1	2	1			1
							1	9									
*04	4	N	4	-0-	-0-	-0-	3	2	1	9	Y	1	1	8			1

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

11	1395	N	1395	-0-	-0-	-0-	80	1	1307	2	Y	7	3	1			8
							8	9									
12	1376	N	1376	-0-	-0-	-0-	80	1	1290	2	Y	5	7	1			6
							6	9									
01	DLQ G-10		1182	-0-	1182	1182	70	1	1104	2	Y	7	7	1			6
							8	9									
02	DLQ G-10		1069	-0-	1069	2251	65	1	997	2	Y	6	6	1			6
							7	9									
03	1800	N	1171	-0-	-629	1622	74	1	1094	2	Y	3	6	1			3
							3	9									
*04	2630	N	1008	-0-	-1622	-0-	64	1	938	2	Y	5					8
							6	9									

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	974	N	974	-0-	-0-	-0-	47 4	1 9	923	3	N	4	6	1			4
12	987	N	987	-0-	-0-	-0-	52 3	1 9	932	3	N	3	3	1			4
01	DLQ G-10		973	-0-	973	973	52 6	1 9	915	3	N	5	6	1			3
02	DLQ G-10		923	-0-	923	1896	51 4	1 9	868	3	N	4	3	1			4
03	2500	N	816	-0-	-1684	212	46 4	1 9	766	3	N	4	3	1			5
*04	1082	N	870	-0-	-212	-0-	47 2	1 9	821	3	N	2	2	1			5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3457	-0-	-233	-0-	165	1	3252	3	N	36	29	1			41
							40	9									
12	3875	X	3582	-0-	-293	-0-	173	1	3378	3	N	28	30	1			39
							31	9									
01	DLQ G-10		3344	-0-	3344	3344	165	1	3151	3	N	25	31	1			33
							28	9									
02	DLQ G-10		3528	-0-	3528	6872	180	1	3325	3	N	21	15	1	1	8	38
							23	9									
03	10454	X	3582	-0-	-6872	-0-	191	1	3362	3	N	26	30	1			34
							29	9									
*04	3238	X	3238	-0-	-0-	-0-	176	1	3029	3	N	30	30	1	1	8	33
							33	9									

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

11	606	N	606	-0-	-0-	-0-	42	1	564	2	N	-0-					2
12	625	N	625	-0-	-0-	-0-	45	1	580	2	N	-0-					2
01	592	N	592	-0-	-0-	-0-	42	1	550	2	N	-0-					2
02	542	N	542	-0-	-0-	-0-	40	1	502	2	N	-0-					2
03	572	N	572	-0-	-0-	-0-	42	1	530	2	N	-0-					2
*04	533	N	533	-0-	-0-	-0-	39	1	494	2	N	-0-	1	1			1

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

11	836	N	836	-0-	-0-	-0-	54	1	779	3	N	3	2	1			6
							3	9									
12	824	N	824	-0-	-0-	-0-	54	1	770	3	N	-0-	2	1			4
01	DLQ G-10		775	-0-	775	775	50	1	721	3	N	4	2	1			6
							4	9									
02	DLQ G-10		779	-0-	779	1554	51	1	724	3	N	4	5	1			5
							4	9									
03	2432	N	878	-0-	-1554	-0-	58	1	814	3	N	5	5	1			5
							6	9									
*04	561	N	561	-0-	-0-	-0-	37	1	521	3	N	3	4	1	1	8	3
							3	9									

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

11	1279	N	653	-0-	-626	-0-	653	3			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	660	X	16	-0-	-644	-0-	16	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	263	N	263	-0-	-0-	-0-	6	1	257	3	Y	-0-	1	1			4
08	248	N	226	-0-	-22	-0-	6	1	220	3	Y	-0-					4
09	240	N	227	-0-	-13	-0-	5	1	221	3	Y	1					5
							1	9									
10	236	N	236	-0-	-0-	-0-	7	1	228	3	Y	1					6
							1	9									
11	269	N	269	-0-	-0-	-0-	4	1	264	3	Y	1					7
							1	9									
12	245	N	245	-0-	-0-	-0-	6	1	239	3	Y	-0-	4	1			3
*01	DLQ G-10		237	-0-	237	237	6	1	227	3	Y	4					7
							4	9									
*02	DLQ G-10		221	-0-	221	458	7	1	214	3	Y	-0-					7
03	695	N	237	-0-	-458	-0-	6	1	231	3	Y	-0-	5	1			2
*04	234	N	234	-0-	-0-	-0-	5	1	227	3	Y	2					4
							2	9									

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

11	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
01	DLQ G-10		11	-0-	11	11	1	1	10	3	Y	-0-					-0-
02	DLQ G-10		10	-0-	10	21	1	1	9	3	Y	-0-					-0-
03	32	N	11	-0-	-21	-0-	1	1	10	3	Y	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	1	1	10	3	Y	1					1
							1	9									

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632 N	632	-0-	-0-	-0-	32	1	600	2	Y	-0-					-0-
12	614 N	614	-0-	-0-	-0-	32	1	582	2	Y	-0-					-0-
01	DLQ G-10	593	-0-	593	593	31	1	562	2	Y	-0-					-0-
02	DLQ G-10	553	-0-	553	1146	27	1	526	2	Y	-0-					-0-
03	1748 N	602	-0-	-1146	-0-	29	1	573	2	Y	-0-					-0-
*04	581 N	581	-0-	-0-	-0-	30	1	551	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1505	N	1505	-0-	-0-	-0-	32	1	1472	3	Y	1	1	1	1	8	27
							1	9									
08	1457	N	1436	-0-	-21	-0-	36	1	1399	3	Y	1					28
							1	9									
09	1440	N	1340	-0-	-100	-0-	31	1	1305	3	Y	4					32
							4	9									
10	1381	N	1381	-0-	-0-	-0-	41	1	1336	3	Y	4					36
							4	9									
11	1213	N	1213	-0-	-0-	-0-	20	1	1185	3	Y	7					43
							8	9									
12	1370	N	1370	-0-	-0-	-0-	34	1	1335	3	Y	1	25	1			19
							1	9									
*01	DLQ G-10		1182	-0-	1182	1182	31	1	1133	3	Y	16	1	8			34
							18	9									
*02	DLQ G-10		943	-0-	943	2125	29	1	914	3	Y	-0-					34
03	1800	N	1002	-0-	-798	1327	27	1	975	3	Y	-0-	23	1			11
*04	2335	N	1008	-0-	-1327	-0-	23	1	977	3	Y	7					18
							8	9									

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

11	190	N	190	-0-	-0-	-0-	11	1	178	2	Y	1	1	1			1
							1	9									
12	189	N	189	-0-	-0-	-0-	11	1	177	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		162	-0-	162	162	10	1	151	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		110	-0-	110	272	7	1	102	2	Y	1	1	1			1
							1	9									
03	405	N	133	-0-	-272	-0-	8	1	125	2	Y	-0-	1	1			-0-
*04	159	N	159	-0-	-0-	-0-	10	1	148	2	Y	1					1
							1	9									

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	DLQ G-10		7	-0-	7	7	1	1	6	2	Y	-0-					-0-
02	DLQ G-10		6	-0-	6	13	1	1	5	2	Y	-0-					-0-
03	17	N	4	-0-	-13	-0-	4	2			Y	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2419	-0-	-191	-0-	142	1 9	2276	3	N	1	1	1			2
12	2697	X	2396	-0-	-301	-0-	141	1 9	2253	3	N	2	2	1			2
01	DLQ G-10		2402	-0-	2402	2402	145	1 9	2256	3	N	1	1	1			2
*02	DLQ G-10		2173	-0-	2173	4575	134	1 9	2038	3	N	1					3
*03	6747	X	2172	-0-	-4575	-0-	131	1 9	2039	3	N	2	4	1			1
*04	1993	X	1993	-0-	-0-	-0-	124	1 9	1868	3	N	1					2

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	-0-	34 7	1 9	660	3	N	6	5	1			7
12	654	N	654	-0-	-0-	-0-	32 6	1 9	616	3	N	5	5	1			7
01	DLQ G-10		855	-0-	855	855	42 6	1 9	807	3	N	5	5	1			7
02	DLQ G-10		562	-0-	562	1417	29 3	1 9	530	3	N	3	3	1			7
03	1600	N	754	-0-	-846	571	40 6	1 9	708	3	N	5	6	1			6
*04	1214	N	643	-0-	-571	-0-	35 7	1 9	601	3	N	6	6	1			6

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1906	N	1906	-0-	-0-	-0-		91 1 21 9	1794	3	N	19	14	1			20
12	1842	N	1842	-0-	-0-	-0-		89 1 13 9	1740	3	N	12	14	1			18
01	DLQ G-10		1743	-0-	1743	1743		86 1 13 9	1644	3	N	12	14	1			16
02	DLQ G-10		1406	-0-	1406	3149		72 1 7 9	1327	3	N	6	6	1			16
03	2500	N	1821	-0-	-679	2470		97 1 13 9	1711	3	N	12	13	1			15
*04	3000	N	1694	-0-	-1306	1164		92 1 14 9	1588	3	N	13	13	1			15

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1300	N	1300	-0-	-0-	-0-	63	1	1236	3	N	1					58
							1	9									
12	1316	N	1316	-0-	-0-	-0-	64	1	1252	3	N	-0-					58
01	DLQ G-10		1176	-0-	1176	1176	58	1	1118	3	N	-0-					58
02	DLQ G-10		1137	-0-	1137	2313	58	1	1079	3	N	-0-					58
03	1600	N	437	-0-	-1163	1150	23	1	414	3	N	-0-	47	1			11
*04	1158	N	8	-0-	-1150	-0-	8	3			N	-0-					11

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	21	1	417	3	N	5	4	1			6
							6	9									
12	397	N	397	-0-	-0-	-0-	19	1	375	3	N	3	4	1			5
							3	9									
01	DLQ G-10		383	-0-	383	383	19	1	361	3	N	3	4	1			4
							3	9									
02	DLQ G-10		458	-0-	458	841	23	1	432	3	N	3	2	1			5
							3	9									
03	1513	N	672	-0-	-841	-0-	36	1	630	3	N	5	4	1			6
							6	9									
*04	798	N	798	-0-	-0-	-0-	43	1	745	3	N	9	6	1	1	8	8
							10	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	26	1	460	3	Y	10	9	1			10
							11	9									
12	527	N	527	-0-	-0-	-0-	27	1	488	3	Y	11	13	1			8
							12	9									
01	DLQ G-10		505	-0-	505	505	26	1	468	3	Y	10	11	1			7
							11	9									
02	DLQ G-10		470	-0-	470	975	24	1	433	3	Y	12	11	1			8
							13	9									
03	1513	N	538	-0-	-975	-0-	27	1	497	3	Y	13	15	1			6
							14	9									
*04	695	N	695	-0-	-0-	-0-	35	1	641	3	Y	17	13	1	1	8	9
							19	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2987	X	2987	-0-	-0-	-0-	158	1	2764	3	Y	59	55	1	1	8	56
							65	9									
12	3108	X	3108	-0-	-0-	-0-	158	1	2876	3	Y	67	75	1	2	8	46
							74	9									
01	DLQ G-10		2993	-0-	2993	2993	154	1	2765	3	Y	67	67	1	3	8	43
							74	9									
*02	DLQ G-10		2532	-0-	2532	5525	132	1	2333	3	Y	61	59	1	3	8	42
							67	9									
03	8432	X	2907	-0-	-5525	-0-	146	1	2677	3	Y	76	82	1	5	8	31
							84	9									
*04	2792	X	2792	-0-	-0-	-0-	142	1	2577	3	Y	66	57	1	1	8	39
							73	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	954	N	954	-0-	-0-	-0-	62	1	889	3	N	3	2	1			7
							3	9									
12	978	N	978	-0-	-0-	-0-	64	1	914	3	N	-0-	3	1			4
01	DLQ G-10		984	-0-	984	984	63	1	913	3	N	7	3	1			8
							8	9									
*02	DLQ G-10		951	-0-	951	1935	62	1	883	3	N	5	6	1			7
							6	9									
03	2500	N	1041	-0-	-1459	476	69	1	966	3	N	5	6	1			6
							6	9									
*04	1506	N	1030	-0-	-476	-0-	68	1	955	3	N	6	6	1	1	8	5
							7	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	N	764	-0-	-0-	-0-	37 8	1 9	719	3	N	7	7	1			9
12	863	N	863	-0-	-0-	-0-	42 8	1 9	813	3	N	7	7	1			9
01	DLQ G-10		764	-0-	764	764	38 7	1 9	719	3	N	6	7	1			8
02	DLQ G-10		701	-0-	701	1465	36 3	1 9	662	3	N	3	3	1			8
03	2249	N	784	-0-	-1465	-0-	42 6	1 9	736	3	N	5	6	1			7
*04	765	N	765	-0-	-0-	-0-	42 7	1 9	716	3	N	6	6	1			7

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	9	1	183	3	N	2	2	1			2
							2	9									
12	201	N	201	-0-	-0-	-0-	10	1	189	3	N	2	2	1			2
							2	9									
01	DLQ G-10		197	-0-	197	197	10	1	185	3	N	2	2	1			2
							2	9									
02	DLQ G-10		167	-0-	167	364	9	1	157	3	N	1	1	1			2
							1	9									
03	602	N	238	-0-	-364	-0-	13	1	223	3	N	2	2	1			2
							2	9									
*04	268	N	268	-0-	-0-	-0-	15	1	251	3	N	2	2	1			2
							2	9									

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1501	X	1501	-0-	-0-	-0-	81	1	1412	3	Y	7	9	1			8
							8	9									
12	1595	X	1595	-0-	-0-	-0-	83	1	1504	3	Y	7	10	1			5
							8	9									
01	DLQ G-10		1514	-0-	1514	1514	79	1	1429	3	Y	5	3	1			7
							6	9									
02	DLQ G-10		1315	-0-	1315	2829	70	1	1241	3	Y	4	6	1			5
							4	9									
03	4213	X	1384	-0-	-2829	-0-	71	1	1303	3	Y	9	9	1			5
							10	9									
*04	1384	X	1384	-0-	-0-	-0-	72	1	1302	3	Y	9	9	1			5
							10	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1489	N	1489	-0-	-0-	-0-	97	1	1391	3	Y	1					2
							1	9									
12	1506	N	1506	-0-	-0-	-0-	102	1	1404	3	Y	-0-	1	1			1
01	DLQ G-10		1414	-0-	1414	1414	95	1	1318	3	Y	1					2
							1	9									
02	DLQ G-10		1451	-0-	1451	2865	99	1	1351	3	Y	1	2	1			1
							1	9									
03	2500	N	1444	-0-	-1056	1809	99	1	1344	3	Y	1	1	1			1
							1	9									
*04	3000	N	1223	-0-	-1777	32	86	1	1137	3	Y	-0-	1	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	8	1	161	3	N	1					1
							1	9									
12	175	N	175	-0-	-0-	-0-	9	1	165	3	N	1					2
							1	9									
01	DLQ G-10		170	-0-	170	170	9	1	161	3	N	-0-	2	1			-0-
02	DLQ G-10		155	-0-	155	325	8	1	146	3	N	1					1
							1	9									
03	488	N	163	-0-	-325	-0-	8	1	154	3	N	1	2	1			-0-
							1	9									
*04	159	N	159	-0-	-0-	-0-	7	1	151	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

11	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

11	468	N	468	-0-	-0-	-0-	22	1	442	3	N	4	4	1			5
							4	9									
12	426	N	426	-0-	-0-	-0-	21	1	401	3	N	4	4	1			5
							4	9									
01	DLQ G-10		402	-0-	402	402	20	1	380	3	N	2	3	1			4
							2	9									
02	DLQ G-10		391	-0-	391	793	20	1	369	3	N	2	2	1			4
							2	9									
03	1248	N	455	-0-	-793	-0-	24	1	428	3	N	3	3	1			4
							3	9									
*04	450	N	450	-0-	-0-	-0-	25	1	422	3	N	3	3	1			4
							3	9									

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1117	N	1117	-0-	-0-	-0-	73	1 9	1043	3	Y	1					1
12	900	N	900	-0-	-0-	-0-	61	1 9	838	3	Y	1	1	1			1
01	DLQ G-10		904	-0-	904	904	61	1 9	843	3	Y	-0-					1
02	DLQ G-10		847	-0-	847	1751	58	1 9	788	3	Y	1	1	1			1
03	2500	N	904	-0-	-1596	155	62	1 9	841	3	Y	1	1	1			1
*04	1017	N	862	-0-	-155	-0-	60	1 9	801	3	Y	1	1	1	1	8	-0-

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1008	N	1008	-0-	-0-	-0-	66	1 9	942	3	Y	-0-					1
12	972	N	972	-0-	-0-	-0-	66	1 9	905	3	Y	1	1	1			1
01	DLQ G-10		768	-0-	768	768	52	1 9	716	3	Y	-0-					1
02	DLQ G-10		789	-0-	789	1557	54	1 9	734	3	Y	1	1	1			1
03	1600	N	730	-0-	-870	687	50	1 9	679	3	Y	1	1	1			1
*04	1283	N	596	-0-	-687	-0-	42	1 9	553	3	Y	1	1	1	1	8	-0-

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4580	X	4580	-0-	-0-	-0-	243	1 95 9	4242	3	Y	86	84	1	1	8	84
12	4609	X	4609	-0-	-0-	-0-	234	1 107 9	4268	3	Y	97	111	1	2	8	68
01	DLQ G-10		4558	-0-	4558	4558	234	1 108 9	4216	3	Y	98	98	1	5	8	63
02	DLQ G-10		4088	-0-	4088	8646	213	1 103 9	3772	3	Y	94	88	1	4	8	65
03	13201	X	4555	-0-	-8646	-0-	230	1 125 9	4200	3	Y	114	125	1	8	8	46
*04	4306	X	4306	-0-	-0-	-0-	219	1 110 9	3977	3	Y	100	86	1	1	8	59

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	32	1	627	3	N	4					5
							4	9									
12	682	N	682	-0-	-0-	-0-	35	1	644	3	N	3					8
							3	9									
01	605	N	605	-0-	-0-	-0-	33	1	570	3	N	2	8	1			2
							2	9									
02	554	N	554	-0-	-0-	-0-	30	1	521	3	N	3					5
							3	9									
03	588	N	588	-0-	-0-	-0-	30	1	556	3	N	2	6	1			1
							2	9									
*04	573	N	573	-0-	-0-	-0-	26	1	546	3	N	1					2
							1	9									

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

11	1125	N	1125	-0-	-0-	-0-	54	1	1059	3	N	11	9	1			13
							12	9									
12	1223	N	1223	-0-	-0-	-0-	59	1	1155	3	N	8	9	1			12
							9	9									
01	DLQ G-10		1243	-0-	1243	1243	61	1	1172	3	N	9	10	1			11
							10	9									
02	DLQ G-10		1174	-0-	1174	2417	60	1	1107	3	N	6	5	1			12
							7	9									
03	1700	N	1367	-0-	-333	2084	73	1	1284	3	N	9	10	1			11
							10	9									
*04	3000	N	1316	-0-	-1684	400	72	1	1232	3	N	11	10	1			12
							12	9									

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	7	1	101	3	Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					-0-
01	DLQ G-10		122	-0-	122	122	8	1	114	3	Y	-0-					-0-
02	DLQ G-10		36	-0-	36	158	2	1	34	3	Y	-0-					-0-
03	284	N	126	-0-	-158	-0-	9	1	117	3	Y	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2291	N	2291	-0-	-0-	-0-	110 25	1 9	2156	3	N	23	19	1			26
12	2299	N	2299	-0-	-0-	-0-	111 19	1 9	2169	3	N	17	19	1	1	8	23
01	DLQ G-10		2313	-0-	2313	2313	114 19	1 9	2180	3	N	17	18	1	1	8	21
*02	DLQ G-10		2256	-0-	2256	4569	115 13	1 9	2128	3	N	12	9	1	1	8	23
03	1600	N	2523	-0-	923	5492	135 19	1 9	2369	3	N	17	18	1	1	8	21
*04	3000	N	2645	-0-	-355	5137	144 25	1 9	2476	3	N	23	20	1	1	8	23

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1486	N	1486	-0-	-0-	-0-	97	1	1389	3	Y	-0-					1
12	1464	N	1464	-0-	-0-	-0-	99 1	1 9	1364	3	Y	1	1	1			1
01	DLQ G-10		1563	-0-	1563	1563	105 1	1 9	1457	3	Y	1					2
02	DLQ G-10		1676	-0-	1676	3239	114 1	1 9	1561	3	Y	1	2	1			1
03	1800	N	1820	-0-	20	3259	125 1	1 9	1694	3	Y	1	1	1			1
*04	3000	N	1734	-0-	-1266	1993	122	1	1612	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203 N	203	-0-	-0-	-0-	27	1	176	3	Y	-0-					-0-
12	205 N	205	-0-	-0-	-0-	25	1	180	3	Y	-0-					-0-
01	DLQ G-10	194	-0-	194	194	11	1	183	3	Y	-0-					-0-
02	DLQ G-10	186	-0-	186	380	11	1	175	3	Y	-0-					-0-
*03	561 N	181	-0-	-380	-0-	10	1	171	3	Y	-0-					-0-
*04	177 N	177	-0-	-0-	-0-	10	1	167	3	Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	398 N	398	-0-	-0-	-0-	24	1	374	3	N	-0-	1	1			-0-
10	447 N	447	-0-	-0-	-0-	26	1	421	3	N	-0-					-0-
11	496 N	496	-0-	-0-	-0-	29	1	466	3	N	1					1
						1	9									
*12	414 N	414	-0-	-0-	-0-	24	1	390	3	N	-0-	1	1			-0-
01	463 N	463	-0-	-0-	-0-	28	1	435	3	N	-0-					-0-
02	402 N	402	-0-	-0-	-0-	25	1	376	3	N	1					1
						1	9									
03	411 N	411	-0-	-0-	-0-	25	1	386	3	N	-0-	1	1			-0-
*04	384 N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1405	N	1405	-0-	-0-	-0-	91 1	1 9	1313	3	Y	1					2
12	1368	N	1368	-0-	-0-	-0-	93 1	1 9	1275	3	Y	-0-	1	1			1
01	DLQ G-10		1373	-0-	1373	1373	92 1	1 9	1280	3	Y	1					2
02	DLQ G-10		1292	-0-	1292	2665	88	1	1204	3	Y	-0-	1	1			1
03	1600	N	1398	-0-	-202	2463	96 1	1 9	1301	3	Y	1	1	1			1
*04	3000	N	1338	-0-	-1662	801	94 1	1 9	1243	3	Y	1	1	1	1	8	-0-

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0-	-0-	53	1	764	3	Y	-0-					1
12	787	N	787	-0-	-0-	-0-	53	1	733	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		792	-0-	792	792	53	1	739	3	Y	-0-					1
02	DLQ G-10		736	-0-	736	1528	50	1	685	3	Y	1	1	1			1
							1	9									
03	1800	N	805	-0-	-995	533	55	1	749	3	Y	1	1	1			1
							1	9									
*04	1235	N	702	-0-	-533	-0-	49	1	652	3	Y	1	1	1	1	8	-0-
							1	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

11	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	29	1	422	3	N	1	1	1			3
							1	9									
12	455	N	455	-0-	-0-	-0-	30	1	425	3	N	-0-	1	1			2
01	DLQ G-10		497	-0-	497	497	32	1	462	3	N	3	1	1			4
							3	9									
*02	DLQ G-10		441	-0-	441	938	29	1	410	3	N	2	3	1			3
							2	9									
03	1373	N	435	-0-	-938	-0-	29	1	404	3	N	2	3	1			2
							2	9									
*04	414	N	414	-0-	-0-	-0-	27	1	385	3	N	2	2	1			2
							2	9									

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	945	N	945	-0-	-0-	-0-	126	1	819	3	Y	-0-					1
12	1286	N	1286	-0-	-0-	-0-	155	1	1130	3	Y	1					2
							1	9									
01	DLQ G-10		1150	-0-	1150	1150	66	1	1083	3	Y	1					3
							1	9									
02	DLQ G-10		1313	-0-	1313	2463	75	1	1238	3	Y	-0-	2	1			1
*03	2500	N	1447	-0-	-1053	1410	82	1	1364	3	Y	1					2
							1	9									
*04	2853	N	1443	-0-	-1410	-0-	82	1	1361	3	Y	-0-	2	1			-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

11	SWR 10	NO RPT	-0-	-0-	2819						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	2819						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	2819						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	2819						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	2819						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	2819						N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	16317						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	16317						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	16317						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	16317						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	16317						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	16317						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	11 2	1 9	217	3	N	2	2	1			3
12	192	N	192	-0-	-0-	-0-	9 1	1 9	182	3	N	1	2	1			2
01	211	N	211	-0-	-0-	-0-	10 2	1 9	199	3	N	2	2	1			2
02	209	N	209	-0-	-0-	-0-	11 2	1 9	196	3	N	2	1	1			3
03	227	N	227	-0-	-0-	-0-	12 1	1 9	214	3	N	1	2	1			2
*04	214	N	214	-0-	-0-	-0-	12 2	1 9	200	3	N	2	2	1			2

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2666	-0-	-364	-0-	128 6	1 9	2532	3	N	5	5	1			8
12	3069	X	2945	-0-	-124	-0-	145 4	1 9	2796	3	N	4	5	1			7
01	DLQ G-10		2416	-0-	2416	2416	116 4	1 9	2296	3	N	4	5	1			6
02	DLQ G-10		2121	-0-	2121	4537	104 3	1 9	2014	3	N	3	4	1			5
03	6645	X	2108	-0-	-4537	-0-	104 6	1 9	1998	3	N	5	4	1			6
*04	1992	X	1992	-0-	-0-	-0-	99 3	1 9	1890	3	N	3	8	1			1

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1144	N	1144	-0-	-0-	-0-	74	1	1070	3	N	-0-					15
12	1060	N	1060	-0-	-0-	-0-	69	1	991	3	N	-0-					15
01	DLQ G-10		980	-0-	980	980	63	1	917	3	N	-0-					15
02	DLQ G-10		1081	-0-	1081	2061	71	1	1010	3	N	-0-					15
03	1700	N	1050	-0-	-650	1411	70	1	980	3	N	-0-					15
*04	2667	N	1256	-0-	-1411	-0-	84 2	1 9	1170	3	N	2					17

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1442	N	1442	-0-	-0-	-0-	93 6	1 9	1343	3	N	5	4	1			10
12	1447	N	1447	-0-	-0-	-0-	94 1	1 9	1352	3	N	1	4	1			7
01	DLQ G-10		1438	-0-	1438	1438	92 9	1 9	1337	3	N	8	4	1			11
02	DLQ G-10		1283	-0-	1283	2721	84 7	1 9	1192	3	N	6	8	1			9
03	1700	N	1408	-0-	-292	2429	94 8	1 9	1306	3	N	7	8	1			8
*04	3000	N	1389	-0-	-1611	818	92 7	1 9	1290	3	N	6	8	1			6

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
12	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
01	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
02	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
03	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
*04	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	19	1	377	3	N	1	1	1			1
							1	9									
12	411	N	411	-0-	-0-	-0-	20	1	390	3	N	1	1	1			1
							1	9									
01	DLQ G-10		423	-0-	423	423	20	1	402	3	N	1	1	1			1
							1	9									
02	DLQ G-10		386	-0-	386	809	19	1	366	3	N	1	1	1			1
							1	9									
03	1228	N	419	-0-	-809	-0-	21	1	397	3	N	1	1	1			1
							1	9									
*04	396	N	396	-0-	-0-	-0-	20	1	376	3	N	-0-	1	1			-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

11	454	N	454	-0-	-0-	-0-	22	1	426	3	N	5	4	1			6
							6	9									
12	442	N	442	-0-	-0-	-0-	21	1	418	3	N	3	4	1			5
							3	9									
01	DLQ G-10		443	-0-	443	443	22	1	417	3	N	4	4	1			5
							4	9									
02	DLQ G-10		433	-0-	433	876	22	1	409	3	N	2	2	1			5
							2	9									
03	1362	N	486	-0-	-876	-0-	26	1	456	3	N	4	4	1			5
							4	9									
*04	465	N	465	-0-	-0-	-0-	25	1	434	3	N	5	4	1	1	8	5
							6	9									

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1139	N	1139	-0-	-0-	-0-	61 7	1 9	1071	3	Y	6	7	1			6
12	1174	N	1174	-0-	-0-	-0-	61 6	1 9	1107	3	Y	5	7	1			4
01	DLQ G-10		1122	-0-	1122	1122	59 3	1 9	1060	3	Y	3	2	1			5
02	DLQ G-10		995	-0-	995	2117	53 4	1 9	938	3	Y	4	5	1			4
03	2500	N	1074	-0-	-1426	691	55 8	1 9	1011	3	Y	7	7	1			4
*04	1774	N	1083	-0-	-691	-0-	56 8	1 9	1019	3	Y	7	7	1			4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	944	N	944	-0-	-0-	-0-	55	1	889	3	N	-0-					1
12	967	N	967	-0-	-0-	-0-	57	1	909	3	N	1	1	1			1
							1	9									
01	DLQ G-10		966	-0-	966	966	58	1	908	3	N	-0-					1
02	DLQ G-10		928	-0-	928	1894	57	1	871	3	N	-0-					1
03	2500	N	907	-0-	-1593	301	55	1	852	3	N	-0-	1	1			-0-
*04	1197	N	896	-0-	-301	-0-	56	1	839	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	589	N	589	-0-	-0-	-0-	35	1	554	3	N	-0-					1
12	609	N	609	-0-	-0-	-0-	36	1	573	3	N	-0-	1	1			-0-
01	DLQ G-10		603	-0-	603	603	36	1	566	3	N	1					1
							1	9									
*02	DLQ G-10		543	-0-	543	1146	34	1	509	3	N	-0-					1
*03	1712	N	566	-0-	-1146	-0-	34	1	532	3	N	-0-	1	1			-0-
*04	534	N	534	-0-	-0-	-0-	33	1	500	3	N	1					1
							1	9									

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2633	-0-	-217	-0-	126	1	2478	3	N	26	22	1			31
							29	9									
12	2852	X	2661	-0-	-191	-0-	129	1	2511	3	N	19	22	1			28
							21	9									
01	DLQ G-10		2423	-0-	2423	2423	120	1	2281	3	N	20	22	1	1	8	25
							22	9									
02	DLQ G-10		2670	-0-	2670	5093	136	1	2517	3	N	15	11	1	1	8	28
							17	9									
03	7950	X	2857	-0-	-5093	-0-	152	1	2683	3	N	20	22	1	1	8	25
							22	9									
*04	2716	X	2716	-0-	-0-	-0-	148	1	2542	3	N	24	23	1			26
							26	9									

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
12	31	X	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	X	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	14	X	9	-0-	-5	-0-	9	3			N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2066	N	2066	-0-	-0-	-0-	99 20	1 9	1947	3	N	18	16	1			22
12	2449	X	2176	-0-	-273	-0-	106 14	1 9	2056	3	N	13	16	1			19
01	DLQ G-10		2287	-0-	2287	2287	113 17	1 9	2157	3	N	15	16	1			18
*02	DLQ G-10		2067	-0-	2067	4354	106 11	1 9	1950	3	N	10	8	1			20
03	6561	X	2207	-0-	-4354	-0-	118 15	1 9	2074	3	N	14	15	1	1	8	18
*04	2127	X	2127	-0-	-0-	-0-	116 18	1 9	1993	3	N	16	16	1			18

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	8364	-0-	-576	-0-	404	1	7949	3	N	10	26	1			33
							11	9									
12	9145	X	8442	-0-	-703	-0-	410	1	7993	3	N	35	27	1	1	8	40
							39	9									
01	DLQ G-10		8280	-0-	8280	8280	409	1	7861	3	N	9					49
							10	9									
02	DLQ G-10		7685	-0-	7685	15965	393	1	7277	3	N	14	27	1	1	8	35
							15	9									
03	24158	X	8193	-0-	-15965	-0-	437	1	7747	3	N	8					43
							9	9									
*04	7875	X	7875	-0-	-0-	-0-	437	1	7435	3	N	3	1	8			45
							3	9									

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	2103	-0-	-57	-0-	113	1	1977	3	Y	12	13	1			12
							13	9									
12	2201	X	2169	-0-	-32	-0-	112	1	2046	3	Y	10	14	1			8
							11	9									
01	DLQ G-10		2113	-0-	2113	2113	111	1	1994	3	Y	7	5	1			10
							8	9									
02	DLQ G-10		1920	-0-	1920	4033	102	1	1810	3	Y	7	9	1			8
							8	9									
03	6136	X	2103	-0-	-4033	-0-	108	1	1980	3	Y	14	14	1			8
							15	9									
*04	2000	X	2000	-0-	-0-	-0-	104	1	1881	3	Y	14	14	1			8
							15	9									

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
02	464	N	263	-0-	-201	-0-	263	2			N	-0-					-0-
03	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	40	1	282	3	Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	43	1	302	3	Y	-0-					-0-
01	DLQ G-10		357	-0-	357	357	44	1	313	3	Y	-0-					-0-
02	616	N	259	-0-	-357	-0-	31	1	228	3	Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	10	1	70	3	Y	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	25	1	287	3	Y	-0-					-0-
12	339	N	339	-0-	-0-	-0-	27	1	311	3	Y	1					1
							1	9									
01	DLQ G-10		333	-0-	333	333	27	1	306	3	Y	-0-					1
02	648	N	315	-0-	-333	-0-	25	1	290	3	Y	-0-					1
03	338	N	338	-0-	-0-	-0-	27	1	311	3	Y	-0-	1	1			-0-
*04	328	N	328	-0-	-0-	-0-	27	1	301	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	N	668	-0-	-0-	-0-	38	1	630	3	Y	-0-					-0-
12	679	N	679	-0-	-0-	-0-	38	1	641	3	Y	-0-					-0-
01	DLQ G-10		691	-0-	691	691	40	1	651	3	Y	-0-					-0-
02	200	N	651	-0-	451	1142	39	1	612	3	Y	-0-					-0-
03	1832	N	690	-0-	-1142	-0-	43	1	647	3	Y	-0-					-0-
*04	661	N	661	-0-	-0-	-0-	42	1	619	3	Y	-0-					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-
12	923	N	923	-0-	-0-	-0-	923	2			Y	-0-					-0-
01	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					-0-
02	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					-0-
03	930	N	903	-0-	-27	-0-	903	2			Y	-0-					-0-
04	900	N	878	-0-	-22	-0-	878	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	13	1	61	2	N	-0-					-0-
12	93	N	31	-0-	-62	-0-	6	1	25	2	N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	2	1	8	2	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	16	1	15	2	N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	3	1	4	2	N	-0-					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC 800311
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

11	192	N	192	-0-	-0-	-0-	192	2		N	-0-						90
12	248	N	248	-0-	-0-	-0-	248	2		N	-0-						90
01	345	N	345	-0-	-0-	-0-	345	2		N	-0-						90
02	373	N	373	-0-	-0-	-0-	373	2		N	-0-						90
03	248	N	219	-0-	-29	-0-	219	5		N	-0-	90	7				-0-
*04	65	N	65	-0-	-0-	-0-	65	5		N	-0-						-0-

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

11	643	N	643	-0-	-0-	-0-	643	2		N	-0-						39
12	856	N	856	-0-	-0-	-0-	856	2		N	-0-						39
01	1126	N	1126	-0-	-0-	-0-	1126	2		N	-0-						39
02	1202	N	1202	-0-	-0-	-0-	1202	2		N	-0-						39
03	969	N	969	-0-	-0-	-0-	969	5		N	-0-	39	7				-0-
*04	330	N	330	-0-	-0-	-0-	330	5		N	-0-						-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC //CONT.// 198130
CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
01	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	5			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	5			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
01	744	N	735	-0-	-9	-0-	735	2			N	-0-					-0-
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
03	934	N	934	-0-	-0-	-0-	934	5			N	-0-					-0-
*04	528	N	528	-0-	-0-	-0-	528	5			N	-0-					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	273	-0-	-147	-0-	273	3			N	-0-					9
12	372	N	345	-0-	-27	-0-	345	3			N	-0-					9
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					9
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					9
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					9
*04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
COG OPERATING LLC 166150
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	96	-0-	-54	-0-	96	3			N	-0-					-0-
12	155	#	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	171	R	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	151	R	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	155	#	136	-0-	-19	-0-	136	3			N	-0-					-0-
*04	111	R	111	-0-	-0-	-0-	111	3			N	-0-					-0-

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

11	30	R	30	-0-	-0-	-0-	29	1	1	3	N	-0-					99
12	31	R	31	-0-	-0-	-0-	30	1	1	3	N	-0-					99
01	31	#	26	-0-	-5	-0-	25	1	1	3	N	-0-					99
02	29	#	23	-0-	-6	-0-	22	1	1	3	N	-0-					99
03	31	#	16	-0-	-15	-0-	15	1	1	3	N	-0-					99
04	30	#	8	-0-	-22	-0-	7	1	1	3	N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

11	10	N	2	-0-	-8	-0-	1	4	1	9	N	1					30
12	2	N	2	-0-	-0-	-0-	1	4	1	9	N	1					30
01	10	N	10	-0-	-0-	-0-	1	4	9	9	N	8					38
*02	37	N	37	-0-	-0-	-0-	1	4	36	9	N	33					71
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					71

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	740	-0-	-160	-0-	20	1	720	2	N	-0-					-0-
12	926	N	926	-0-	-0-	-0-	282	1	644	2	N	-0-					-0-
01	790	N	790	-0-	-0-	-0-	168	1	622	2	N	-0-					-0-
02	911	N	911	-0-	-0-	-0-	222	1	689	2	N	-0-					-0-
*03	852	N	852	-0-	-0-	-0-	205	1	647	2	N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	387	-0-	-3	-0-	11	1	376	2	N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	148	1	339	2	N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	85	1	316	2	N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	97	1	303	2	N	-0-					-0-
*03	385	N	385	-0-	-0-	-0-	93	1	292	2	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	241	-0-	-29	-0-	7	1	234	2	N	-0-			-0-
12	312	N	312	-0-	-0-	-0-	95	1	217	2	N	-0-			-0-
01	256	N	256	-0-	-0-	-0-	54	1	202	2	N	-0-			-0-
02	296	N	296	-0-	-0-	-0-	72	1	224	2	N	-0-			-0-
*03	277	N	277	-0-	-0-	-0-	67	1	210	2	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

11	210	N	-0-	-0-	-210	-0-					N	-0-			-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-			-0-
01	176	N	176	-0-	-0-	-0-	37	1	139	2	N	-0-			-0-
02	500	N	500	-0-	-0-	-0-	122	1	378	2	N	-0-			-0-
*03	506	N	506	-0-	-0-	-0-	122	1	384	2	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

11	0	W	-0-	-0-	-0-	3780					N	-0-			-0-
12	0	W	-0-	-0-	-0-	3780					N	-0-			-0-
01	0	W	-0-	-0-	-0-	3780					N	-0-			-0-
02	0	W	NO RPT	-0-	-0-	3780					N	NO RPT			-0-
03	0	W	-0-	-0-	-0-	3780					N	-0-			-0-
04	0	W	NO RPT	-0-	-0-	3780					N	NO RPT			-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

11	0	W	-0-	-0-	-0-	-0-					N	-0-			323
12	0	W	-0-	-0-	-0-	-0-					N	-0-			323
01	0	W	-0-	-0-	-0-	-0-					N	-0-			323
02	0	W	-0-	-0-	-0-	-0-					N	-0-			323
03	0	W	-0-	-0-	-0-	-0-					N	-0-			323
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			323

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	1	1	50	2	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	23	1	52	2	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	14	1	52	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	63	N	63	-0-	-0-	-0-	15	1	48	2	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP //CONT.// 829482
SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					176
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					176
01	1363	N	1363	-0-	-0-	-0-	1140	2	223	9	N	203					379
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					379
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-	177	1			202
04	300	N	214	-0-	-86	-0-	214	2			N	-0-					202

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

11	3000	N	3068	-0-	68	68	3068	2			N	-0-					-0-
12	3100	N	3160	-0-	60	128	3151	2	9	9	N	8	8	8			-0-
01	2848	N	2720	-0-	-128	-0-	2720	2			N	-0-					-0-
02	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					-0-
03	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					-0-
*04	2886	X	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

11	1171	N	1171	-0-	-0-	-0-	1	1	1170	2	N	-0-					55
12	1097	N	1097	-0-	-0-	-0-	1	1	1096	2	N	-0-					55
01	1054	N	1002	-0-	-52	-0-	1	1	1001	2	N	-0-					55
02	1131	N	925	-0-	-206	-0-	1	1	924	2	N	-0-					55
03	1085	N	988	-0-	-97	-0-	1	1	987	2	N	-0-					55
*04	973	N	973	-0-	-0-	-0-	1	1	972	2	N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

11	3710	X	3710	-0-	-0-	-0-	3638	2	72	9	N	65	5	8			135
12	2945	X	2277	-0-	-668	-0-	2263	2	14	9	N	13	13	8			135
01	3924	X	3924	-0-	-0-	-0-	3912	2	12	9	N	11	5	8			141
02	3954	X	3954	-0-	-0-	-0-	3912	2	42	9	N	38					179
03	3196	X	3196	-0-	-0-	-0-	3189	2	7	9	N	6	168	1			17
04	2850	X	2013	-0-	-837	-0-	12	9			N	11	3	8			25

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

11	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					204
12	2325	N	2199	-0-	-126	-0-	2199	2			N	-0-					204
01	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					204
02	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					204
03	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					204
04	2280	N	693	-0-	-1587	-0-	693	2			N	-0-					204

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3968	X	3968	-0-	-0-	-0-	3949	2	19	9	N	17					271
12	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					271
01	2279	X	2279	-0-	-0-	-0-	2267	2	12	9	N	11					282
02	5091	X	5091	-0-	-0-	-0-	5081	2	10	9	N	9	3	8			288
03	4080	X	4080	-0-	-0-	-0-	4077	2	3	9	N	3					291
*04	3126	X	3126	-0-	-0-	-0-	3098	2	28	9	N	25					316

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2729	N	2729	-0-	-0-	-0-	2607	2	122	9	N	111	186	1			278
12	2586	N	2586	-0-	-0-	-0-	2463	2	123	9	N	112					390
01	1984	N	2	-0-	-1982	-0-	2	2			N	-0-					390
02	1856	N	17	-0-	-1839	-0-	17	2			N	-0-					390
03	3100	N	3340	-0-	240	240	3337	2	3	9	N	3					393
*04	3000	N	3028	-0-	28	268	2949	2	79	9	N	72	189	1			276

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					121
12	1581	N	1288	-0-	-293	-0-	1288	2			N	-0-					121
01	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					121
02	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					121
03	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					121
04	1800	N	1617	-0-	-183	-0-	1617	2			N	-0-					121

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1734	N	1734	-0-	-0-	-0-	1732	2	2	9	N	2					161
12	2484	N	2484	-0-	-0-	-0-	2482	2	2	9	N	2					163
01	2670	N	2670	-0-	-0-	-0-	2668	2	2	9	N	2	2	8			163
02	2264	N	2264	-0-	-0-	-0-	2262	2	2	9	N	2					165
03	2480	N	2110	-0-	-370	-0-	2110	2			N	-0-					165
04	2580	N	2362	-0-	-218	-0-	2360	2	2	9	N	2					167

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	N	815	-0-	-0-	-0-	815	2			N	-0-					144
12	775	N	681	-0-	-94	-0-	681	2			N	-0-					144
01	930	N	649	-0-	-281	-0-	649	2			N	-0-					144
02	783	N	640	-0-	-143	-0-	640	2			N	-0-					144
03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					144
*04	751	N	751	-0-	-0-	-0-	751	2			N	-0-					144

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5210	-0-	-550	-0-	5189	2	21	9	Y	19					208
12	5952	X	5066	-0-	-886	-0-	5051	2	15	9	Y	14	3	8			219
01	6256	X	6256	-0-	-0-	-0-	6237	2	19	9	Y	17					236
02	5589	X	5589	-0-	-0-	-0-	5587	2	2	9	Y	2	2	8			236
03	5852	X	5852	-0-	-0-	-0-	5831	2	21	9	Y	19					255
04	5610	X	5383	-0-	-227	-0-	5303	2	80	9	Y	73	189	1			139

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1454	N	1454	-0-	-0-	-0-	1443	2	11	9	N	10					195
12	1581	N	1427	-0-	-154	-0-	1410	2	17	9	N	15	3	8			207
01	1550	N	1479	-0-	-71	-0-	1468	2	11	9	N	10					217
02	1392	N	1349	-0-	-43	-0-	1346	2	3	9	N	3					220
03	1426	N	1412	-0-	-14	-0-	1409	2	3	9	N	3					223
04	1440	N	1367	-0-	-73	-0-	1359	2	8	9	N	7					230

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2599	X	2599	-0-	-0-	-0-	2558	2	41	9	N	37	182	1			47
12	2542	X	2327	-0-	-215	-0-	2299	2	28	9	N	25					72
01	2542	X	2237	-0-	-305	-0-	2216	2	21	9	N	19					91
02	2378	X	2236	-0-	-142	-0-	2217	2	19	9	N	17					108
03	2542	X	2103	-0-	-439	-0-	2094	2	9	9	N	8					116
04	2160	N	2006	-0-	-154	-0-	1999	2	7	9	N	6					122

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

11	3810	X	3653	-0-	-157	-0-	3651	2	2	9	N	2					294
12	3937	X	1638	-0-	-2299	-0-	1636	2	2	9	N	2					296
01	4433	X	2581	-0-	-1852	-0-	2581	2			N	-0-					296
02	4147	X	934	-0-	-3213	-0-	934	2			N	-0-					296
03	4433	X	808	-0-	-3625	-0-	808	2			N	-0-					296
04	3660	X	683	-0-	-2977	-0-	683	2			N	-0-					296

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

11	1491	N	1491	-0-	-0-	-0-	1488	2	3	9	N	3					53
12	1612	N	1463	-0-	-149	-0-	1460	2	3	9	N	3					56
01	1612	N	1600	-0-	-12	-0-	1593	2	7	9	N	6					62
02	1450	N	1287	-0-	-163	-0-	1254	2	33	9	N	30					92
03	1517	N	1517	-0-	-0-	-0-	1508	2	9	9	N	8					100
04	1560	N	1262	-0-	-298	-0-	1255	2	7	9	N	6					106

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					99
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					99
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					99
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					99
03	496	N	341	-0-	-155	-0-	341	2			N	-0-					99
*04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF. 10845 - 10865

11	2083	N	2083	-0-	-0-	-0-	2082	2	1	9	N	1					151
12	1693	N	1693	-0-	-0-	-0-	1692	2	1	9	N	1					152
01	1832	N	1832	-0-	-0-	-0-	1831	2	1	9	N	1					153
02	1825	N	1825	-0-	-0-	-0-	1815	2	10	9	N	9					162
03	2081	N	2081	-0-	-0-	-0-	2080	2	1	9	N	1					163
*04	1920	N	1920	-0-	-0-	-0-	1912	2	8	9	N	7					170

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF. 10994 - 11014

11	560	N	560	-0-	-0-	-0-	560	2			N	-0-					96
12	620	N	504	-0-	-116	-0-	504	2			N	-0-					96
01	589	N	523	-0-	-66	-0-	523	2			N	-0-					96
02	603	N	603	-0-	-0-	-0-	603	2			N	-0-					96
03	548	N	548	-0-	-0-	-0-	548	2			N	-0-					96
*04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

11	244	N	244	-0-	-0-	-0-	241	2	3	9	Y	3					152
12	393	N	393	-0-	-0-	-0-	386	2	7	9	Y	6					158
01	1395	N	358	-0-	-1037	-0-	339	2	19	9	Y	17					175
02	521	N	521	-0-	-0-	-0-	506	2	15	9	Y	14					189
03	1121	N	1121	-0-	-0-	-0-	1114	2	7	9	Y	6					195
*04	971	N	971	-0-	-0-	-0-	952	2	19	9	Y	17					212

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1910	N	1910	-0-	-0-	-0-	1907	2	3	9	N	3					165
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					165
01	1426	N	47	-0-	-1379	-0-	47	2			N	-0-					165
02	1856	N	34	-0-	-1822	-0-	34	2			N	-0-					165
03	1909	N	1909	-0-	-0-	-0-	1873	2	36	9	N	33					198
*04	3000	N	3148	-0-	148	148	3139	2	9	9	N	8					206

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

11	457	N	457	-0-	-0-	-0-	457	2			N	-0-					47
12	496	N	463	-0-	-33	-0-	463	2			N	-0-					47
01	496	N	468	-0-	-28	-0-	468	2			N	-0-					47
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					47
03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					47
*04	528	N	528	-0-	-0-	-0-	528	2			N	-0-					47

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

11	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					180
12	1705	N	1553	-0-	-152	-0-	1553	2			N	-0-					180
01	1674	N	1672	-0-	-2	-0-	1672	2			N	-0-					180
02	1595	N	1498	-0-	-97	-0-	1498	2			N	-0-					180
03	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					180
*04	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					180

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

11	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					353
12	2077	X	1588	-0-	-489	-0-	1588	2			N	-0-					353
01	2713	X	2713	-0-	-0-	-0-	2713	2			N	-0-					353
02	1943	X	1088	-0-	-855	-0-	1088	2			N	-0-					353
03	2077	X	1779	-0-	-298	-0-	1705	2	74	9	N	67	187	1			233
04	2010	X	706	-0-	-1304	-0-	682	2	24	9	N	22					255

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

11	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					158
12	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					158
01	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					158
02	1479	N	1416	-0-	-63	-0-	1416	2			N	-0-					158
03	1581	N	1505	-0-	-76	-0-	1505	2			N	-0-					158
04	1500	N	1442	-0-	-58	-0-	1442	2			N	-0-					158

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					60
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					60
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					60
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					60
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					60

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	622	2			N	-0-					233
12	1395	N	327	-0-	-1068	-0-	327	2			N	-0-					233
01	1333	N	129	-0-	-1204	-0-	129	2			N	-0-					233
02	701	N	701	-0-	-0-	-0-	688	2	13	9	N	12					245
03	1830	N	1830	-0-	-0-	-0-	1822	2	8	9	N	7					252
*04	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					252

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					123
01	279	N	51	-0-	-228	-0-	51	2			N	-0-					123
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					123
03	62	N	19	-0-	-43	-0-	19	2			N	-0-					123
04	60	N	29	-0-	-31	-0-	29	2			N	-0-					123

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

11	1534	N	1534	-0-	-0-	-0-	1527	2	7	9	N	6					212
12	1612	N	1559	-0-	-53	-0-	1556	2	3	9	N	3	3	8			212
01	1711	N	1711	-0-	-0-	-0-	1708	2	3	9	N	3					215
02	1630	N	1630	-0-	-0-	-0-	1618	2	12	9	N	11					226
03	1687	N	1687	-0-	-0-	-0-	1680	2	7	9	N	6					232
*04	1655	N	1655	-0-	-0-	-0-	1648	2	7	9	N	6					238

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					61
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					61
01	465	N	451	-0-	-14	-0-	451	3			N	-0-					61
02	435	N	426	-0-	-9	-0-	426	3			N	-0-					61
03	465	N	464	-0-	-1	-0-	464	3			N	-0-					61
04	450	N	449	-0-	-1	-0-	449	3			N	-0-					61

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	710	-0-	-70	-0-	710	2			N	-0-					80
12	744	N	685	-0-	-59	-0-	685	2			N	-0-					80
01	744	N	727	-0-	-17	-0-	727	2			N	-0-					80
02	696	N	669	-0-	-27	-0-	669	2			N	-0-					80
03	736	N	736	-0-	-0-	-0-	736	2			N	-0-					80
*04	734	N	734	-0-	-0-	-0-	734	2			N	-0-					80

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	805	-0-	-5	-0-	805	3			N	-0-					76
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					76
01	837	N	775	-0-	-62	-0-	775	3			N	-0-					76
02	783	N	742	-0-	-41	-0-	742	3			N	-0-					76
03	824	N	824	-0-	-0-	-0-	824	3			N	-0-					76
*04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	420	2			N	-0-					91
12	403	N	393	-0-	-10	-0-	393	2			N	-0-					91
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					91
02	415	N	415	-0-	-0-	-0-	415	2			N	-0-					91
03	403	N	397	-0-	-6	-0-	397	2			N	-0-					91
*04	415	N	415	-0-	-0-	-0-	415	2			N	-0-					91

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

11	480	N	366	-0-	-114	-0-	366	2			Y	-0-					29
12	465	N	235	-0-	-230	-0-	235	2			Y	-0-					29
01	403	N	228	-0-	-175	-0-	228	2			Y	-0-					29
02	348	N	246	-0-	-102	-0-	246	2			Y	-0-					29
03	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					29
*04	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					29

THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

11	720	N	642	-0-	-78	-0-	642	2			N	-0-					76
12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					76
01	682	N	679	-0-	-3	-0-	679	2			N	-0-					76
02	627	N	627	-0-	-0-	-0-	627	2			N	-0-					76
03	713	N	673	-0-	-40	-0-	673	2			N	-0-					76
04	660	N	632	-0-	-28	-0-	632	2			N	-0-					76

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

11	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					8
12	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					8
01	310	N	288	-0-	-22	-0-	288	2			Y	-0-					8
02	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					8
03	310	N	289	-0-	-21	-0-	289	2			Y	-0-					8
*04	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					8

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

11	180	N	149	-0-	-31	-0-	149	2			Y	-0-					15
12	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					15
01	155	N	148	-0-	-7	-0-	148	2			Y	-0-					15
02	145	N	142	-0-	-3	-0-	142	2			Y	-0-					15
03	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					15
04	150	N	143	-0-	-7	-0-	143	2			Y	-0-					15

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

11	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	203	N	200	-0-	-3	-0-	200	2			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

11	360	N	273	-0-	-87	-0-	273	2			Y	-0-					15
12	372	N	294	-0-	-78	-0-	294	2			Y	-0-					15
01	310	N	245	-0-	-65	-0-	245	2			Y	-0-					15
02	261	N	246	-0-	-15	-0-	246	2			Y	-0-					15
03	279	N	211	-0-	-68	-0-	211	2			Y	-0-					15
04	240	N	215	-0-	-25	-0-	215	2			Y	-0-					15

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

11	810	N	680	-0-	-130	-0-	680	2			N	-0-					124
12	837	N	718	-0-	-119	-0-	718	2			N	-0-					124
01	744	N	671	-0-	-73	-0-	671	2			N	-0-					124
02	667	N	646	-0-	-21	-0-	646	2			N	-0-					124
03	713	N	691	-0-	-22	-0-	691	2			N	-0-					124
*04	666	N	666	-0-	-0-	-0-	666	2			N	-0-					124

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

11	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					33
12	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					33
01	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					33
02	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					33
03	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					33
*04	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					33

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

11	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					1
12	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					1
01	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					1
02	869	N	869	-0-	-0-	-0-	869	2			Y	-0-					1
03	895	N	895	-0-	-0-	-0-	895	2			Y	-0-					1
04	840	N	815	-0-	-25	-0-	815	2			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

11	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					30
12	1114	N	1114	-0-	-0-	-0-	1114	2			Y	-0-					30
01	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					30
02	1015	N	1002	-0-	-13	-0-	1002	2			Y	-0-					30
03	1085	N	962	-0-	-123	-0-	962	2			Y	-0-					30
04	960	N	933	-0-	-27	-0-	933	2			Y	-0-					30

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*04	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
01	DLQ G-10		235	-0-	235	235	235	3			Y	-0-					-0-
02	421	N	186	-0-	-235	-0-	186	3			Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
01	DLQ G-10		182	-0-	182	182	182	3			Y	-0-					-0-
02	350	N	168	-0-	-182	-0-	168	3			Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	40	1	31	3	N	-0-			33
12	78	N	78	-0-	-0-	-0-	54	1	24	3	N	-0-			33
01	91	N	91	-0-	-0-	-0-	54	1	37	3	N	-0-			33
02	113	N	113	-0-	-0-	-0-	50	1	63	3	N	-0-			33
03	117	N	117	-0-	-0-	-0-	54	1	63	3	N	-0-			33
*04	86	N	86	-0-	-0-	-0-	52	1	34	3	N	-0-			33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-			-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-			-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-			-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-			-0-
*04	128	N	128	-0-	-0-	-0-	128	3			N	-0-			-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	29	N	29	-0-	-0-	-0-	29	3			Y	-0-			-0-
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-			-0-
01	DLQ G-10		38	-0-	38	38	38	3			Y	-0-			-0-
02	76	N	38	-0-	-38	-0-	38	3			Y	-0-			-0-
03	23	N	23	-0-	-0-	-0-	23	3			Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-			-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-			-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-			-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-			-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-			-0-
*04	296	N	296	-0-	-0-	-0-	296	3			N	-0-			-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	462	N	462	-0-	-0-	-0-	462	3			Y	-0-			-0-
12	491	N	491	-0-	-0-	-0-	491	3			Y	-0-			-0-
01	DLQ G-10		486	-0-	486	486	486	3			Y	-0-			-0-
02	600	N	446	-0-	-154	332	446	3			Y	-0-			-0-
03	806	N	474	-0-	-332	-0-	474	3			Y	-0-			-0-
*04	405	N	405	-0-	-0-	-0-	405	3			Y	-0-			-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-			-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-			-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-			-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-			-0-
*04	167	N	167	-0-	-0-	-0-	167	3			N	-0-			-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	16	1	245	3	N	-0-			-0-
12	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-			-0-
01	245	N	245	-0-	-0-	-0-	15	1	230	3	N	-0-			-0-
02	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-			-0-
03	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-			-0-
*04	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
01	DLQ G-10		214	-0-	214	214	214	3			Y	-0-					-0-
02	394	N	180	-0-	-214	-0-	180	3			Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
*04	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	731	N	731	-0-	-0-	-0-	731	3			N	-0-			-0-
12	765	N	765	-0-	-0-	-0-	765	3			N	-0-			-0-
01	791	N	791	-0-	-0-	-0-	791	3			N	-0-			-0-
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-			-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-			-0-
*04	695	N	695	-0-	-0-	-0-	695	3			N	-0-			-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

11	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-			-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-			-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-			-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-			-0-
*04	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

11	1091	N	1091	-0-	-0-	-0-	68	1	1023	3	N	-0-			-0-
12	1103	N	1103	-0-	-0-	-0-	69	1	1034	3	N	-0-			-0-
01	1110	N	1110	-0-	-0-	-0-	67	1	1043	3	N	-0-			-0-
02	1081	N	1081	-0-	-0-	-0-	69	1	1012	3	N	-0-			-0-
03	1291	N	1291	-0-	-0-	-0-	78	1	1213	3	N	-0-			-0-
*04	1214	N	1214	-0-	-0-	-0-	75	1	1139	3	N	-0-			-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

11	419	N	419	-0-	-0-	-0-	419	3			N	-0-			-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-			-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-			-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-			-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-			-0-
*04	394	N	394	-0-	-0-	-0-	394	3			N	-0-			-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

11	431	N	431	-0-	-0-	-0-	431	3			Y	-0-			-0-
12	266	N	266	-0-	-0-	-0-	266	3			Y	-0-			-0-
01	DLQ G-10		380	-0-	380	380	380	3			Y	-0-			-0-
02	687	N	307	-0-	-380	-0-	307	3			Y	-0-			-0-
03	289	N	289	-0-	-0-	-0-	289	3			Y	-0-			-0-
*04	358	N	358	-0-	-0-	-0-	358	3			Y	-0-			-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

11	58	N	58	-0-	-0-	-0-	58	3			N	-0-			-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-			-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
*04	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

11	693	N	693	-0-	-0-	-0-	693	3			Y	-0-			-0-
12	777	N	777	-0-	-0-	-0-	777	3			Y	-0-			-0-
01	DLQ G-10		753	-0-	753	753	753	3			Y	-0-			-0-
02	1372	N	619	-0-	-753	-0-	619	3			Y	-0-			-0-
03	760	N	760	-0-	-0-	-0-	760	3			Y	-0-			-0-
*04	734	N	734	-0-	-0-	-0-	734	3			Y	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
01	DLQ G-10		422	-0-	422	422	422	3			Y	-0-					-0-
02	801	N	379	-0-	-422	-0-	379	3			Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
*04	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
01	DLQ G-10		93	-0-	93	93	93	3			Y	-0-					-0-
02	145	N	52	-0-	-93	-0-	52	3			Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
12	1128	N	1128	-0-	-0-	-0-	1128	3			Y	-0-					-0-
01	DLQ G-10		456	-0-	456	456	456	3			Y	-0-					-0-
02	852	N	396	-0-	-456	-0-	396	3			Y	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
01	DLQ G-10		403	-0-	403	403	403	3			Y	-0-					-0-
02	854	N	451	-0-	-403	-0-	451	3			Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
*04	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

11	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
12	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
01	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
*04	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
01	DLQ G-10		189	-0-	189	189	189	3			Y	-0-					-0-
02	200	N	216	-0-	16	205	216	3			Y	-0-					-0-
03	452	N	247	-0-	-205	-0-	247	3			Y	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
01	DLQ G-10		107	-0-	107	107	107	3			Y	-0-					-0-
02	203	N	96	-0-	-107	-0-	96	3			Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
01	DLQ G-10		228	-0-	228	228	228	3			Y	-0-					-0-
02	453	N	225	-0-	-228	-0-	225	3			Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
01	DLQ G-10		99	-0-	99	99	99	3			Y	-0-					-0-
02	200	N	101	-0-	-99	-0-	101	3			Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
01	DLQ G-10		160	-0-	160	160	160	3			Y	-0-					-0-
02	200	N	155	-0-	-45	115	155	3			Y	-0-					-0-
03	283	N	168	-0-	-115	-0-	168	3			Y	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
02	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
02	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*04	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
01	DLQ G-10		189	-0-	189	189	189	3			Y	-0-					-0-
02	359	N	170	-0-	-189	-0-	170	3			Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
*04	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
12	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*04	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
01	DLQ G-10		451	-0-	451	451	451	3			Y	-0-					-0-
02	842	N	391	-0-	-451	-0-	391	3			Y	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
12	847	N	847	-0-	-0-	-0-	847	3			Y	-0-					-0-
01	DLQ G-10		634	-0-	634	634	634	3			Y	-0-					-0-
02	1323	N	689	-0-	-634	-0-	689	3			Y	-0-					-0-
03	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					-0-
*04	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
01	DLQ G-10		380	-0-	380	380	380	3			Y	-0-					-0-
02	735	N	355	-0-	-380	-0-	355	3			Y	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
*04	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
02	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*04	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

11	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
01	DLQ G-10		283	-0-	283	283	283	3			Y	-0-					-0-
02	644	N	361	-0-	-283	-0-	361	3			Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
*04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
01	DLQ G-10		202	-0-	202	202	202	3			Y	-0-					-0-
02	395	N	193	-0-	-202	-0-	193	3			Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
01	DLQ G-10		422	-0-	422	422	422	3			Y	-0-					-0-
02	801	N	379	-0-	-422	-0-	379	3			Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
*04	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
01	DLQ G-10		230	-0-	230	230	230	3			Y	-0-					-0-
02	465	N	235	-0-	-230	-0-	235	3			Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

11	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
01	DLQ G-10		274	-0-	274	274	274	3			Y	-0-					-0-
02	524	N	250	-0-	-274	-0-	250	3			Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

11	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-
12	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					-0-
01	DLQ G-10		1125	-0-	1125	1125	1125	3			Y	-0-					-0-
02	1600	N	1011	-0-	-589	536	1011	3			Y	-0-					-0-
03	1582	N	1046	-0-	-536	-0-	1046	3			Y	-0-					-0-
*04	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
01	DLQ G-10		295	-0-	295	295	295	3			Y	-0-					-0-
02	565	N	270	-0-	-295	-0-	270	3			Y	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
01	DLQ G-10		600	-0-	600	600	600	3			Y	-0-					-0-
02	1151	N	551	-0-	-600	-0-	551	3			Y	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
01	DLQ G-10		521	-0-	521	521	521	3			Y	-0-					-0-
02	1013	N	492	-0-	-521	-0-	492	3			Y	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
01	DLQ G-10		281	-0-	281	281	281	3			Y	-0-					-0-
02	497	N	216	-0-	-281	-0-	216	3			Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

11	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

11	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
01	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
02	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
*04	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

11	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
01	DLQ G-10		67	-0-	67	67	67	3			Y	-0-					-0-
02	125	N	58	-0-	-67	-0-	58	3			Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
12	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					-0-
01	DLQ G-10		1339	-0-	1339	1339	1339	3			Y	-0-					-0-
02	1600	N	954	-0-	-646	693	954	3			Y	-0-					-0-
03	1556	N	863	-0-	-693	-0-	863	3			Y	-0-					-0-
*04	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
01	DLQ G-10		240	-0-	240	240	240	3			Y	-0-					-0-
02	409	N	169	-0-	-240	-0-	169	3			Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
01	DLQ G-10		151	-0-	151	151	151	3			Y	-0-					-0-
02	266	N	115	-0-	-151	-0-	115	3			Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
*04	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
01	DLQ G-10		336	-0-	336	336	336	3			Y	-0-					-0-
02	658	N	322	-0-	-336	-0-	322	3			Y	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
01	DLQ G-10		134	-0-	134	134	134	3			Y	-0-					-0-
02	253	N	119	-0-	-134	-0-	119	3			Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
01	DLQ G-10		323	-0-	323	323	323	3			Y	-0-					-0-
02	681	N	358	-0-	-323	-0-	358	3			Y	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
*04	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
01	DLQ G-10		214	-0-	214	214	214	3			Y	-0-					-0-
02	395	N	181	-0-	-214	-0-	181	3			Y	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
01	DLQ G-10		99	-0-	99	99	99	3			Y	-0-					-0-
02	184	N	85	-0-	-99	-0-	85	3			Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
12	1297	N	1297	-0-	-0-	-0-	1297	3			Y	-0-					-0-
01	DLQ G-10		1520	-0-	1520	1520	1520	3			Y	-0-					-0-
02	1600	N	1159	-0-	-441	1079	1159	3			Y	-0-					-0-
03	2236	N	1157	-0-	-1079	-0-	1157	3			Y	-0-					-0-
*04	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
12	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
01	DLQ G-10		366	-0-	366	366	366	3			Y	-0-					-0-
02	779	N	413	-0-	-366	-0-	413	3			Y	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
*04	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
01	DLQ G-10		481	-0-	481	481	481	3			Y	-0-					-0-
02	870	N	389	-0-	-481	-0-	389	3			Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
01	DLQ G-10		246	-0-	246	246	246	3			Y	-0-					-0-
02	507	N	261	-0-	-246	-0-	261	3			Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
12	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
03	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
01	DLQ G-10		121	-0-	121	121	121	3			Y	-0-					-0-
02	225	N	104	-0-	-121	-0-	104	3			Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
01	DLQ G-10		53	-0-	53	53	53	3			Y	-0-					-0-
02	113	N	60	-0-	-53	-0-	60	3			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
01	DLQ G-10		222	-0-	222	222	222	3			Y	-0-					-0-
02	427	N	205	-0-	-222	-0-	205	3			Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
01	DLQ G-10		294	-0-	294	294	294	3			Y	-0-					-0-
02	569	N	275	-0-	-294	-0-	275	3			Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
01	DLQ G-10		377	-0-	377	377	377	3			Y	-0-					-0-
02	701	N	324	-0-	-377	-0-	324	3			Y	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
01	DLQ G-10		363	-0-	363	363	363	3			Y	-0-					-0-
02	704	N	341	-0-	-363	-0-	341	3			Y	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
01	DLQ G-10		457	-0-	457	457	457	3			Y	-0-					-0-
02	200	N	420	-0-	220	677	420	3			Y	-0-					-0-
03	1123	N	446	-0-	-677	-0-	446	3			Y	-0-					-0-
*04	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
01	DLQ G-10		236	-0-	236	236	236	3			Y	-0-					-0-
02	452	N	216	-0-	-236	-0-	216	3			Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
01	DLQ G-10		235	-0-	235	235	235	3			Y	-0-					-0-
02	421	N	186	-0-	-235	-0-	186	3			Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
01	DLQ G-10		281	-0-	281	281	281	3			Y	-0-					-0-
02	496	N	215	-0-	-281	-0-	215	3			Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
01	DLQ G-10		182	-0-	182	182	182	3			Y	-0-					-0-
02	200	N	147	-0-	-53	129	147	3			Y	-0-					-0-
03	287	N	158	-0-	-129	-0-	158	3			Y	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
01	DLQ G-10		374	-0-	374	374	374	3			Y	-0-					-0-
02	620	N	246	-0-	-374	-0-	246	3			Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	40	1	13	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	54	1	12	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	54	1	16	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	50	1	13	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	54	1	25	3	N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	52	1	28	3	N	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
01	DLQ G-10		67	-0-	67	67	67	3			Y	-0-					-0-
02	125	N	58	-0-	-67	-0-	58	3			Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
01	DLQ G-10		345	-0-	345	345	345	3			Y	-0-					-0-
02	658	N	313	-0-	-345	-0-	313	3			Y	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
01	DLQ G-10		235	-0-	235	235	235	3			Y	-0-					-0-
02	421	N	186	-0-	-235	-0-	186	3			Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
01	DLQ G-10		386	-0-	386	386	386	3			Y	-0-					-0-
02	735	N	349	-0-	-386	-0-	349	3			Y	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
*04	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
01	DLQ G-10		549	-0-	549	549	549	3			Y	-0-					-0-
02	900	N	447	-0-	-453	96	447	3			Y	-0-					-0-
03	470	N	374	-0-	-96	-0-	374	3			Y	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
01	DLQ G-10		93	-0-	93	93	93	3			Y	-0-					-0-
02	145	N	52	-0-	-93	-0-	52	3			Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
12	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*04	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
01	DLQ G-10		250	-0-	250	250	250	3			Y	-0-					-0-
02	460	N	210	-0-	-250	-0-	210	3			Y	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
01	DLQ G-10		107	-0-	107	107	107	3			Y	-0-					-0-
02	200	N	96	-0-	-104	3	96	3			Y	-0-					-0-
03	110	N	107	-0-	-3	-0-	107	3			Y	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
01	DLQ G-10		322	-0-	322	322	322	3			Y	-0-					-0-
02	601	N	279	-0-	-322	-0-	279	3			Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
01	DLQ G-10		97	-0-	97	97	97	3			Y	-0-					-0-
02	181	N	84	-0-	-97	-0-	84	3			Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
01	DLQ G-10		134	-0-	134	134	134	3			Y	-0-					-0-
02	254	N	120	-0-	-134	-0-	120	3			Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
01	DLQ G-10		134	-0-	134	134	134	3			Y	-0-					-0-
02	254	N	120	-0-	-134	-0-	120	3			Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
01	DLQ G-10		234	-0-	234	234	234	3			Y	-0-					-0-
02	441	N	207	-0-	-234	-0-	207	3			Y	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
01	DLQ G-10		212	-0-	212	212	212	3			Y	-0-					-0-
02	300	N	192	-0-	-108	104	192	3			Y	-0-					-0-
03	300	N	196	-0-	-104	-0-	196	3			Y	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
12	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
01	DLQ G-10		562	-0-	562	562	562	3			Y	-0-					-0-
02	1067	N	505	-0-	-562	-0-	505	3			Y	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
01	DLQ G-10		168	-0-	168	168	168	3			Y	-0-					-0-
02	456	N	288	-0-	-168	-0-	288	3			Y	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
01	DLQ G-10		605	-0-	605	605	605	3			Y	-0-					-0-
02	1385	N	780	-0-	-605	-0-	780	3			Y	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
*04	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
12	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
01	DLQ G-10		562	-0-	562	562	562	3			Y	-0-					-0-
02	1067	N	505	-0-	-562	-0-	505	3			Y	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
01	DLQ G-10		26	-0-	26	26	26	3			Y	-0-					-0-
02	50	N	24	-0-	-26	-0-	24	3			Y	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
*04	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
01	DLQ G-10		212	-0-	212	212	212	3			Y	-0-					-0-
02	398	N	186	-0-	-212	-0-	186	3			Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
01	DLQ G-10		297	-0-	297	297	297	3			Y	-0-					-0-
02	568	N	271	-0-	-297	-0-	271	3			Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
01	DLQ G-10		182	-0-	182	182	182	3			Y	-0-					-0-
02	350	N	168	-0-	-182	-0-	168	3			Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
01	DLQ G-10		401	-0-	401	401	401	3			Y	-0-					-0-
02	600	N	363	-0-	-237	164	363	3			Y	-0-					-0-
03	556	N	392	-0-	-164	-0-	392	3			Y	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
01	DLQ G-10		374	-0-	374	374	374	3			Y	-0-					-0-
02	620	N	246	-0-	-374	-0-	246	3			Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
01	DLQ G-10		152	-0-	152	152	152	3			Y	-0-					-0-
02	285	N	133	-0-	-152	-0-	133	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
*04	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
12	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
01	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
02	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
*04	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
12	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
01	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
02	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
*04	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

11	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
12	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*02	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
12	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

11	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
01	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
*04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
12	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
12	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
*04	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
12	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
01	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
02	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
03	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
*04	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
03	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
03	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	412	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-	-0-	-0-	251	3	459	9	N	417	527	1			198
12	575	N	575	-0-	-0-	-0-	258	3	317	9	N	288	176	1	7	8	303
01	654	N	654	-0-	-0-	-0-	255	3	399	9	N	363	356	1			310
02	741	N	741	-0-	-0-	-0-	217	3	524	9	N	476	539	1			247
03	823	N	823	-0-	-0-	-0-	231	3	592	9	N	538	526	1	8	8	251
*04	681	N	681	-0-	-0-	-0-	211	3	470	9	N	427	517	1	1	8	160

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*04	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-			-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	21	1	315	3	N	-0-			-0-
12	339	N	339	-0-	-0-	-0-	21	1	318	3	N	-0-			-0-
01	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-			-0-
02	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-			-0-
03	330	N	330	-0-	-0-	-0-	20	1	310	3	N	-0-			-0-
*04	321	N	321	-0-	-0-	-0-	20	1	301	3	N	-0-			-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-			-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-			-0-
*04	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-			-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-			-0-
*04	56	N	56	-0-	-0-	-0-	56	3			N	-0-			-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-			-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-			-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-			-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-			-0-
*04	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-			-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-			-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-			-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-			-0-
*04	196	N	196	-0-	-0-	-0-	196	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0-	-0-	455	3	206	9	N	187	356	1			14
12	744	N	744	-0-	-0-	-0-	466	3	278	9	N	253	186	1			81
01	845	N	845	-0-	-0-	-0-	459	3	386	9	N	351	375	1	18	8	39
02	681	N	681	-0-	-0-	-0-	424	3	257	9	N	234	175	1			98
03	707	N	707	-0-	-0-	-0-	452	3	255	9	N	232	165	1			165
*04	633	N	633	-0-	-0-	-0-	434	3	199	9	N	181	180	1			166

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	25	1	380	3	N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	24	1	367	3	N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	24	1	368	3	N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	23	1	340	3	N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	24	1	364	3	N	-0-					-0-
*04	370	N	370	-0-	-0-	-0-	23	1	347	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1	1	8			-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*04	324	N	324	-0-	-0-	-0-	323	3	1	9	N	1	1	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-			-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-			-0-
*02	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-
*04	105	N	105	-0-	-0-	-0-	105	3			N	-0-			-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

11	459	N	459	-0-	-0-	-0-	459	3			N	-0-			-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-			-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-			-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-			-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-			-0-
*04	350	N	350	-0-	-0-	-0-	350	3			N	-0-			-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

11	1428	N	1428	-0-	-0-	-0-	88	1	1340	3	N	-0-			-0-
12	1394	N	1394	-0-	-0-	-0-	87	1	1307	3	N	-0-			-0-
01	1445	N	1445	-0-	-0-	-0-	87	1	1358	3	N	-0-			-0-
02	1377	N	1377	-0-	-0-	-0-	87	1	1290	3	N	-0-			-0-
03	1444	N	1444	-0-	-0-	-0-	88	1	1356	3	N	-0-			-0-
*04	1306	N	1306	-0-	-0-	-0-	80	1	1226	3	N	-0-			-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

11	171	N	171	-0-	-0-	-0-	171	3			N	-0-			-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-			-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-			-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-			-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-			-0-
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-			-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

11	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
02	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
12	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
01	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
03	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*04	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	40	1	33	3	N	-0-			-0-
12	80	N	80	-0-	-0-	-0-	54	1	26	3	N	-0-			-0-
01	82	N	82	-0-	-0-	-0-	54	1	28	3	N	-0-			-0-
02	74	N	74	-0-	-0-	-0-	50	1	24	3	N	-0-			-0-
03	81	N	81	-0-	-0-	-0-	54	1	27	3	N	-0-			-0-
*04	69	N	69	-0-	-0-	-0-	52	1	17	3	N	-0-			-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

11	27	N	27	-0-	-0-	-0-	27	3			N	-0-			-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-			-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-			-0-
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

11	87	N	87	-0-	-0-	-0-	87	3			N	-0-			-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-
01	276	N	276	-0-	-0-	-0-	276	3			N	-0-			-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-			-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-			-0-
*04	182	N	182	-0-	-0-	-0-	182	3			N	-0-			-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

11	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
*04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

11	84	N	84	-0-	-0-	-0-	40	1	44	3	N	-0-			-0-
12	97	N	97	-0-	-0-	-0-	54	1	43	3	N	-0-			-0-
01	115	N	115	-0-	-0-	-0-	54	1	61	3	N	-0-			-0-
02	104	N	104	-0-	-0-	-0-	50	1	54	3	N	-0-			-0-
03	120	N	120	-0-	-0-	-0-	54	1	66	3	N	-0-			-0-
*04	115	N	115	-0-	-0-	-0-	52	1	63	3	N	-0-			-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

11	177	N	177	-0-	-0-	-0-	177	3			N	-0-			-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-
*04	151	N	151	-0-	-0-	-0-	151	3			N	-0-			-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

11	242	N	242	-0-	-0-	-0-	242	3			N	-0-			-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-			-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-			-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-			-0-
*04	201	N	201	-0-	-0-	-0-	201	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1206	N	1206	-0-	-0-	-0-	75	1	1131	3	N	-0-					-0-
12	1156	N	1156	-0-	-0-	-0-	72	1	1084	3	N	-0-					-0-
01	1272	N	1272	-0-	-0-	-0-	77	1	1195	3	N	-0-					-0-
02	1146	N	1146	-0-	-0-	-0-	73	1	1073	3	N	-0-					-0-
03	1160	N	1160	-0-	-0-	-0-	70	1	1090	3	N	-0-					-0-
*04	1101	N	1101	-0-	-0-	-0-	68	1	1033	3	N	-0-					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

11	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
12	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
*04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

11	857	N	857	-0-	-0-	-0-	93	1	764	3	N	-0-					-0-
12	840	N	840	-0-	-0-	-0-	96	1	744	3	N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	96	1	549	3	N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	90	1	687	3	N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	96	1	522	3	N	-0-					-0-
*04	500	N	500	-0-	-0-	-0-	93	1	407	3	N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

11	390	N	390	-0-	-0-	-0-	57	1	333	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	96	1	335	3	N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	96	1	330	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	90	1	304	3	N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	96	1	321	3	N	-0-					-0-
*04	399	N	399	-0-	-0-	-0-	93	1	306	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	57	1	243	3	N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	96	1	252	3	N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	96	1	256	3	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	90	1	237	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	96	1	256	3	N	-0-					-0-
*04	341	N	341	-0-	-0-	-0-	93	1	248	3	N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	-0-	57	1	271	3	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	96	1	271	3	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	96	1	285	3	N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	90	1	242	3	N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	96	1	259	3	N	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	93	1	239	3	N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	40	1	279	3	N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	54	1	256	3	N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	54	1	248	3	N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	50	1	220	3	N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	54	1	238	3	N	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	52	1	225	3	N	-0-					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1006	N	1006	-0-	-0-	-0-	57	1	949	3	N	-0-					-0-
12	1067	N	1067	-0-	-0-	-0-	96	1	971	3	N	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	96	1	969	3	N	-0-					-0-
02	990	N	990	-0-	-0-	-0-	90	1	900	3	N	-0-					-0-
03	1068	N	1068	-0-	-0-	-0-	96	1	972	3	N	-0-					-0-
*04	1029	N	1029	-0-	-0-	-0-	93	1	936	3	N	-0-					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	52	1	206	3	N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	54	1	212	3	N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	54	1	210	3	N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	50	1	193	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	54	1	201	3	N	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	52	1	192	3	N	-0-					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
01	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
02	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
03	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
*04	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

11	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	60	1	385	3	N	-0-			-0-
12	342	N	342	-0-	-0-	-0-	102	1	240	3	N	-0-			-0-
01	381	N	381	-0-	-0-	-0-	102	1	279	3	N	-0-			-0-
*02	321	N	321	-0-	-0-	-0-	96	1	225	3	N	-0-			-0-
03	511	N	511	-0-	-0-	-0-	102	1	409	3	N	-0-			-0-
*04	683	N	683	-0-	-0-	-0-	99	1	584	3	N	-0-			-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

11	991	N	991	-0-	-0-	-0-	991	3			N	-0-			-0-
12	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-			-0-
01	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-			-0-
02	958	N	958	-0-	-0-	-0-	958	3			N	-0-			-0-
03	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-			-0-
*04	981	N	981	-0-	-0-	-0-	981	3			N	-0-			-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

11	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
*04	104	N	104	-0-	-0-	-0-	104	3			N	-0-			-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

11	226	N	226	-0-	-0-	-0-	226	3			N	-0-			-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-			-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-			-0-
*02	205	N	205	-0-	-0-	-0-	205	3			N	-0-			-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-			-0-
*04	162	N	162	-0-	-0-	-0-	162	3			N	-0-			-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

11	146	N	146	-0-	-0-	-0-	146	3			N	-0-			-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-			-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-			-0-
*04	118	N	118	-0-	-0-	-0-	118	3			N	-0-			-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

11	537	N	537	-0-	-0-	-0-	537	3			N	-0-			-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-			-0-
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-			-0-
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-			-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-			-0-
*04	454	N	454	-0-	-0-	-0-	454	3			N	-0-			-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

11	179	N	179	-0-	-0-	-0-	179	3			N	-0-			-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-			-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-			-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-			-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-			-0-
*04	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

11	386	N	386	-0-	-0-	-0-	46	1	340	3	N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	70	1	332	3	N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	70	1	286	3	N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	66	1	274	3	N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	70	1	294	3	N	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	68	1	279	3	N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

11	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
01	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*04	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

11	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
01	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

11	792	N	792	-0-	-0-	-0-	46	1	746	3	N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	70	1	759	3	N	-0-					-0-
01	824	N	824	-0-	-0-	-0-	70	1	754	3	N	-0-					-0-
02	733	N	733	-0-	-0-	-0-	66	1	667	3	N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	70	1	715	3	N	-0-					-0-
*04	759	N	759	-0-	-0-	-0-	68	1	691	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-			-0-
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-			-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-			-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-			-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-			-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-			-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
*04	26	N	26	-0-	-0-	-0-	26	3			N	-0-			-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

11	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-			-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-			-0-
*04	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

11	262	N	262	-0-	-0-	-0-	262	3			N	-0-			-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-			-0-
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-			-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-			-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-			-0-
*04	241	N	241	-0-	-0-	-0-	241	3			N	-0-			-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

11	123	N	123	-0-	-0-	-0-	123	3			N	-0-			-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-			-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-			-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-
*04	118	N	118	-0-	-0-	-0-	118	3			N	-0-			-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

11	276	N	276	-0-	-0-	-0-	46	1	230	3	N	-0-			-0-
12	314	N	314	-0-	-0-	-0-	70	1	244	3	N	-0-			-0-
01	309	N	309	-0-	-0-	-0-	70	1	239	3	N	-0-			-0-
02	288	N	288	-0-	-0-	-0-	66	1	222	3	N	-0-			-0-
03	309	N	309	-0-	-0-	-0-	70	1	239	3	N	-0-			-0-
*04	283	N	283	-0-	-0-	-0-	68	1	215	3	N	-0-			-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

11	172	N	172	-0-	-0-	-0-	172	3			N	-0-			-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-			-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-			-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-			-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
*04	167	N	167	-0-	-0-	-0-	167	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

11	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
12	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

11	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*04	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	78	1	456	3	N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	145	1	466	3	N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	145	1	461	3	N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	136	1	429	3	N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	145	1	453	3	N	-0-					-0-
*04	582	N	582	-0-	-0-	-0-	141	1	441	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

11	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
12	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
*04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	114	1	323	3	N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	232	1	318	3	N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	232	1	313	3	N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	217	1	285	3	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	232	1	306	3	N	-0-					-0-
*04	513	N	513	-0-	-0-	-0-	224	1	289	3	N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
12	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
01	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
02	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
*04	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*04	566	N	566	-0-	-0-	-0-	565	3	1	9	N	1	1	8			-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					4
12	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					4
01	DLQ G-10		69	-0-	69	69	69	3			Y	-0-					4
02	DLQ G-10		64	-0-	64	133	64	3			Y	-0-					4
03	201	N	68	-0-	-133	-0-	68	3			Y	-0-					4
*04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					4

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

11	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

11	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
02	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	361	3	1	9	N	1	1	8			-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
*04	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					6
12	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					6
01	DLQ G-10		29	-0-	29	29	29	3			Y	-0-					6
02	DLQ G-10		26	-0-	26	55	26	3			Y	-0-					6
03	81	N	26	-0-	-55	-0-	26	3			Y	-0-					6
*04	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					6

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	124	-0-	124	281	124	3			N	-0-					-0-
12	14B2	EXT	116	-0-	116	397	116	3			N	-0-					-0-
01	14B2	EXT	115	-0-	115	512	115	3			N	-0-					-0-
02	14B2	EXT	93	-0-	93	605	93	3			N	-0-					-0-
03	14B2	EXT	103	-0-	103	708	103	3			N	-0-					-0-
04	14B2	EXT	98	-0-	98	806	98	3			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

11	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

11	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					5
12	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					5
01	DLQ G-10		500	-0-	500	500	500	3			Y	-0-					5
02	DLQ G-10		482	-0-	482	982	482	3			Y	-0-					5
03	1482	N	500	-0-	-982	-0-	500	3			Y	-0-					5
*04	502	N	502	-0-	-0-	-0-	501	3	1	9	Y	1	1	8			5

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

11	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
12	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
01	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
02	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
*04	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	340	3			N	-0-			-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-			-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-			-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-			-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-			-0-
*04	333	N	333	-0-	-0-	-0-	333	3			N	-0-			-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

11	336	N	336	-0-	-0-	-0-	336	3			N	-0-			-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-			-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-			-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-			-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
*04	109	N	109	-0-	-0-	-0-	109	3			N	-0-			-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

11	149	N	149	-0-	-0-	-0-	149	3			N	-0-			-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-			-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-			-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-			-0-
*04	115	N	115	-0-	-0-	-0-	115	3			N	-0-			-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

11	503	N	503	-0-	-0-	-0-	503	3			N	-0-			-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-			-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-			-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-			-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-			-0-
*04	472	N	472	-0-	-0-	-0-	472	3			N	-0-			-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

11	1365	N	1365	-0-	-0-	-0-	57	1	1308	3	N	-0-			-0-
12	1233	N	1233	-0-	-0-	-0-	96	1	1137	3	N	-0-			-0-
01	1078	N	1078	-0-	-0-	-0-	96	1	982	3	N	-0-			-0-
02	885	N	885	-0-	-0-	-0-	90	1	795	3	N	-0-			-0-
03	1014	N	1014	-0-	-0-	-0-	96	1	918	3	N	-0-			-0-
*04	921	N	921	-0-	-0-	-0-	93	1	828	3	N	-0-			-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

11	118	N	118	-0-	-0-	-0-	118	3			N	-0-			-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-			-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

11	972	N	972	-0-	-0-	-0-	972	3			N	-0-			-0-
12	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-			-0-
01	929	N	929	-0-	-0-	-0-	929	3			N	-0-			-0-
02	741	N	741	-0-	-0-	-0-	741	3			N	-0-			-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-			-0-
*04	783	N	783	-0-	-0-	-0-	783	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
03	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*04	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

11	160	N	160	-0-	-0-	-0-	50	1	110	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	78	1	99	3	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	78	1	94	3	N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	73	1	79	3	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	78	1	77	3	N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	75	1	65	3	N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

11	117	N	117	-0-	-0-	-0-	56	1	61	3	N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	58	1	58	3	N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	57	1	54	3	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	54	1	49	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	57	1	50	3	N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	55	1	47	3	N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

11	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

11	189	N	189	-0-	-0-	-0-	46	1	143	3	N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	70	1	145	3	N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	70	1	138	3	N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	66	1	120	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	70	1	125	3	N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	68	1	119	3	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					7
12	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					7
01	DLQ G-10		119	-0-	119	119	119	3			Y	-0-					7
02	DLQ G-10		109	-0-	109	228	109	3			Y	-0-					7
03	341	N	113	-0-	-228	-0-	113	3			Y	-0-					7
*04	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					7

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					2
12	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					2
01	DLQ G-10		48	-0-	48	48	48	3			Y	-0-					2
02	DLQ G-10		45	-0-	45	93	45	3			Y	-0-					2
03	140	N	47	-0-	-93	-0-	47	3			Y	-0-					2
*04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					2

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	944	N	944	-0-	-0-	-0-	46	1	896	3	N	2					5
							2	9									
12	1034	N	1034	-0-	-0-	-0-	49	1	982	3	N	3	5	1			3
							3	9									
01	DLQ G-10		1066	-0-	1066	1066	49	1	1015	3	N	2	2	1			3
							2	9									
02	DLQ G-10		975	-0-	975	2041	49	1	924	3	N	2	2	1			3
							2	9									
03	1600	N	1009	-0-	-591	1450	52	1	954	3	N	3	2	1			4
							3	9									
*04	2380	N	930	-0-	-1450	-0-	48	1	880	3	N	2	2	1			4
							2	9									

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
03	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*04	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	94	1	334	3	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	102	1	335	3	N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	102	1	349	3	N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	96	1	308	3	N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	102	1	315	3	N	-0-					-0-
*04	397	N	397	-0-	-0-	-0-	99	1	298	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

11	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					4
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					4
01	DLQ G-10		13	-0-	13	13	13	3			Y	-0-					4
02	DLQ G-10		103	-0-	103	116	103	3			Y	-0-					4
03	199	N	83	-0-	-116	-0-	83	3			Y	-0-					4
*04	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					4

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

11	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					2
12	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					2
01	DLQ G-10		14	-0-	14	14	14	3			Y	-0-					2
02	DLQ G-10		14	-0-	14	28	14	3			Y	-0-					2
03	45	N	17	-0-	-28	-0-	17	3			Y	-0-					2
*04	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					2

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					3
12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					3
01	DLQ G-10		35	-0-	35	35	35	3			Y	-0-					3
02	DLQ G-10		32	-0-	32	67	32	3			Y	-0-					3
03	102	N	35	-0-	-67	-0-	35	3			Y	-0-					3
*04	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					3

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

11	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					14
12	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					14
01	DLQ G-10		190	-0-	190	190	190	3			Y	-0-					14
02	DLQ G-10		175	-0-	175	365	175	3			Y	-0-					14
03	551	N	186	-0-	-365	-0-	186	3			Y	-0-					14
*04	180	N	180	-0-	-0-	-0-	179	3	1	9	Y	1	1	8			14

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

11	511	N	511	-0-	-0-	-0-	72	1	439	3	N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	78	1	370	3	N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	78	1	366	3	N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	73	1	335	3	N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	78	1	357	3	N	-0-					-0-
*04	418	N	418	-0-	-0-	-0-	75	1	343	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

11	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
12	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

11	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*04	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1388	N	1388	-0-	-0-	-0-	60	1	1328	3	N	-0-			-0-
12	1428	N	1428	-0-	-0-	-0-	102	1	1326	3	N	-0-			-0-
01	1416	N	1416	-0-	-0-	-0-	102	1	1314	3	N	-0-			-0-
02	1105	N	1105	-0-	-0-	-0-	96	1	1009	3	N	-0-			-0-
03	847	N	847	-0-	-0-	-0-	102	1	745	3	N	-0-			-0-
*04	1352	N	1352	-0-	-0-	-0-	99	1	1253	3	N	-0-			-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-			-0-
12	572	N	572	-0-	-0-	-0-	572	3			N	-0-			-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-			-0-
02	552	N	552	-0-	-0-	-0-	552	3			N	-0-			-0-
03	603	N	603	-0-	-0-	-0-	603	3			N	-0-			-0-
*04	549	N	549	-0-	-0-	-0-	549	3			N	-0-			-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-			-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-			-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-			-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-			-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-			-0-
*04	76	N	76	-0-	-0-	-0-	76	3			N	-0-			-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-			-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-			-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-			-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-			-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-			-0-
*04	342	N	342	-0-	-0-	-0-	342	3			N	-0-			-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-			-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-			-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-			-0-
*04	184	N	184	-0-	-0-	-0-	184	3			N	-0-			-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-			-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-			-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-			-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-
*04	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-			-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-			-0-
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-			-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-			-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-			-0-
*04	366	N	366	-0-	-0-	-0-	366	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
01	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
02	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
03	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
*04	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	16	1	280	3	N	1	2	1			1
							1	9									
12	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					1
01	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					1
02	261	N	261	-0-	-0-	-0-	13	1	248	3	N	-0-					1
03	276	N	276	-0-	-0-	-0-	13	1	262	3	N	1					2
							1	9									
*04	263	N	263	-0-	-0-	-0-	13	1	249	3	N	1					3
							1	9									

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					1
12	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					1
01	DLQ G-10		57	-0-	57	57	57	3			Y	-0-					1
02	DLQ G-10		55	-0-	55	112	55	3			Y	-0-					1
03	172	N	60	-0-	-112	-0-	60	3			Y	-0-					1
*04	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					1

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
02	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
03	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
*04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
03	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
*04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*04	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					3
12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					3
01	DLQ G-10		34	-0-	34	34	34	3			Y	-0-					3
02	DLQ G-10		31	-0-	31	65	31	3			Y	-0-					3
03	98	N	33	-0-	-65	-0-	33	3			Y	-0-					3
*04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					3

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
12	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
01	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
02	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
03	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
*04	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
12	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
01	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
*04	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

11	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

11	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
12	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
02	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
03	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*04	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

11	425	N	425	-0-	-0-	-0-	60	1	365	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	102	1	329	3	N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	102	1	315	3	N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	96	1	284	3	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	102	1	276	3	N	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	99	1	213	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	24	1	49	2	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	17	1	58	2	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	8	1	62	2	N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	2	1	63	2	N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	13	1	56	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					1
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					1
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					1
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					1
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					1
04	90	N	33	-0-	-57	-0-	33	2			N	-0-					1

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	1	1	11	2	N	-0-					1
12	31	N	5	-0-	-26	-0-	5	2			N	-0-					1
01	21	N	21	-0-	-0-	-0-	2	1	19	2	N	-0-					1
02	149	N	149	-0-	-0-	-0-	9	1	140	2	N	-0-					1
03	200	N	200	-0-	-0-	-0-	11	1	189	2	N	-0-					1
*04	214	N	214	-0-	-0-	-0-	11	1	203	2	N	-0-					1

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	494	-0-	-16	-0-	111	1	383	2	Y	-0-					145
12	682	N	388	-0-	-294	-0-	70	1	317	2	Y	1					146
							1	9									
01	496	N	437	-0-	-59	-0-	85	1	352	2	Y	-0-					146
02	457	N	457	-0-	-0-	-0-	119	1	337	2	Y	1	5	1			142
							1	9									
03	475	N	475	-0-	-0-	-0-	126	1	347	2	Y	2					144
							2	9									
*04	449	N	449	-0-	-0-	-0-	113	1	336	2	Y	-0-					144

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	97	-0-	-113	-0-	25	1	72	2	Y	-0-					25
12	217	N	70	-0-	-147	-0-	18	1	52	2	Y	-0-					25
01	93	N	79	-0-	-14	-0-	16	1	63	2	Y	-0-					25
02	79	N	79	-0-	-0-	-0-	21	1	58	2	Y	-0-	5	1			20
03	82	N	82	-0-	-0-	-0-	23	1	59	2	Y	-0-					20
04	90	N	78	-0-	-12	-0-	19	1	59	2	Y	-0-					20

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	X	80	-0-	-0-	-0-	11	1	69	2	Y	-0-					4
12	118	X	118	-0-	-0-	-0-	8	1	110	2	Y	-0-					4
01	T. A.		88	-0-	88	88	9	1	79	2	Y	-0-					4
02	T. A.		99	-0-	99	187	18	1	80	2	Y	1	2	1			3
							1	9									
03	T. A.		107	-0-	107	294	19	1	88	2	Y	-0-					3
*04	393	X	99	-0-	-294	-0-	17	1	82	2	Y	-0-					3

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	325	-0-	-5	-0-	73	1	252	2	Y	-0-					7
12	309	N	309	-0-	-0-	-0-	53	1	256	2	Y	-0-					7
01	279	N	276	-0-	-3	-0-	52	1	224	2	Y	-0-					7
02	328	N	328	-0-	-0-	-0-	81	1	247	2	Y	-0-	5	1			2
03	343	N	343	-0-	-0-	-0-	83	1	260	2	Y	-0-					2
*04	365	N	365	-0-	-0-	-0-	82	1	283	2	Y	-0-					2

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	185	-0-	-55	-0-	185	2			N	-0-					-0-
12	372	N	182	-0-	-190	-0-	182	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
04	210	N	120	-0-	-90	-0-	120	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	7	1	97	2	N	-0-					1
12	85	N	85	-0-	-0-	-0-	6	1	79	2	N	-0-					1
01	93	N	69	-0-	-24	-0-	5	1	64	2	N	-0-					1
02	127	N	127	-0-	-0-	-0-	7	1	120	2	N	-0-					1
03	117	N	117	-0-	-0-	-0-	6	1	111	2	N	-0-					1
*04	90	N	90	-0-	-0-	-0-	4	1	86	2	N	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	22	1	79	2	Y	-0-					7
12	81	N	81	-0-	-0-	-0-	11	1	70	2	Y	-0-					7
01	93	N	93	-0-	-0-	-0-	15	1	78	2	Y	-0-					7
02	96	N	96	-0-	-0-	-0-	22	1	74	2	Y	-0-	5	1			2
03	82	N	82	-0-	-0-	-0-	20	1	62	2	Y	-0-					2
*04	125	N	125	-0-	-0-	-0-	26	1	99	2	Y	-0-					2

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					4
12	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					4
01	29	N	29	-0-	-0-	-0-	2	1	27	2	Y	-0-					4
02	39	N	39	-0-	-0-	-0-	6	1	33	2	Y	-0-	3	1			1
03	89	N	89	-0-	-0-	-0-	12	1	77	2	Y	-0-					1
*04	130	N	130	-0-	-0-	-0-	18	1	112	2	Y	-0-					1

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		11	-0-	11	16	4	1	7	2	Y	-0-					2
12	T. A.		26	-0-	26	42	7	1	19	2	Y	-0-					2
01	138	N	96	-0-	-42	-0-	29	1	67	2	Y	-0-					2
02	137	N	137	-0-	-0-	-0-	44	1	93	2	Y	-0-	1	1			1
03	132	N	132	-0-	-0-	-0-	43	1	89	2	Y	-0-					1
*04	86	N	86	-0-	-0-	-0-	28	1	58	2	Y	-0-					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	32	1	75	2	Y	-0-					7
12	95	N	95	-0-	-0-	-0-	28	1	67	2	Y	-0-					7
01	124	N	113	-0-	-11	-0-	27	1	86	2	Y	-0-					7
02	103	N	103	-0-	-0-	-0-	32	1	71	2	Y	-0-	5	1			2
03	93	N	93	-0-	-0-	-0-	32	1	61	2	Y	-0-					2
*04	122	N	122	-0-	-0-	-0-	37	1	85	2	Y	-0-					2

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	419	-0-	-121	-0-	419	2			N	-0-					-0-
12	651	N	423	-0-	-228	-0-	423	2			N	-0-					-0-
01	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
*04	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	75	1	273	2	Y	-0-					2
12	493	N	493	-0-	-0-	-0-	112	1	381	2	Y	-0-					2
01	533	N	533	-0-	-0-	-0-	113	1	420	2	Y	-0-					2
02	364	N	364	-0-	-0-	-0-	94	1	270	2	Y	-0-					2
03	372	N	372	-0-	-0-	-0-	95	1	277	2	Y	-0-					2
*04	418	N	418	-0-	-0-	-0-	104	1	314	2	Y	-0-					2

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	311	-0-	-169	-0-	67	1	244	2	Y	-0-					23
12	496	N	354	-0-	-142	-0-	80	1	274	2	Y	-0-					23
01	372	N	356	-0-	-16	-0-	75	1	281	2	Y	-0-					23
02	332	N	332	-0-	-0-	-0-	85	1	247	2	Y	-0-					23
03	368	N	368	-0-	-0-	-0-	94	1	274	2	Y	-0-					23
04	330	N	285	-0-	-45	-0-	71	1	214	2	Y	-0-					23

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	84	1	303	2	Y	-0-					6
12	585	N	585	-0-	-0-	-0-	133	1	452	2	Y	-0-					6
01	645	N	645	-0-	-0-	-0-	136	1	509	2	Y	-0-					6
02	416	N	416	-0-	-0-	-0-	107	1	309	2	Y	-0-					6
03	589	N	463	-0-	-126	-0-	119	1	344	2	Y	-0-					6
04	630	N	420	-0-	-210	-0-	105	1	315	2	Y	-0-					6

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
12	465	N	433	-0-	-32	-0-	433	2			Y	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	2			Y	-0-					-0-
04	600	N	314	-0-	-286	-0-	314	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
12	403	N	137	-0-	-266	-0-	137	2			Y	-0-					-0-
01	434	N	151	-0-	-283	-0-	151	2			Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
*04	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	479	-0-	-31	-0-	479	2			Y	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
01	465	N	377	-0-	-88	-0-	377	2			Y	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
03	465	N	446	-0-	-19	-0-	446	2			Y	-0-					-0-
*04	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	N	756	-0-	-0-	-0-	164	1	592	2	Y	-0-					2
12	161	N	161	-0-	-0-	-0-	36	1	125	2	Y	-0-					2
01	186	N	142	-0-	-44	-0-	30	1	112	2	Y	-0-					2
02	51	N	51	-0-	-0-	-0-	13	1	38	2	Y	-0-					2
03	226	N	226	-0-	-0-	-0-	58	1	168	2	Y	-0-					2
*04	289	N	289	-0-	-0-	-0-	72	1	217	2	Y	-0-					2

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	17	1	48	2	Y	-0-					15
12	47	N	47	-0-	-0-	-0-	11	1	36	2	Y	-0-					15
01	171	N	171	-0-	-0-	-0-	37	1	134	2	Y	-0-					15
02	186	N	186	-0-	-0-	-0-	51	1	135	2	Y	-0-	3	1			12
03	149	N	149	-0-	-0-	-0-	42	1	107	2	Y	-0-					12
*04	210	N	210	-0-	-0-	-0-	53	1	157	2	Y	-0-					12

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	253	-0-	-17	-0-	64	1	189	2	Y	-0-					7
12	248	N	197	-0-	-51	-0-	49	1	148	2	Y	-0-					7
01	248	N	218	-0-	-30	-0-	46	1	170	2	Y	2					9
							2	9									
02	220	N	220	-0-	-0-	-0-	61	1	159	2	Y	-0-	6	1			3
03	255	N	255	-0-	-0-	-0-	72	1	183	2	Y	-0-					3
*04	313	N	313	-0-	-0-	-0-	79	1	234	2	Y	-0-					3

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	245	-0-	-55	-0-	37	1	208	2	Y	-0-					8
12	465	N	302	-0-	-163	-0-	21	1	281	2	Y	-0-					8
01	301	N	301	-0-	-0-	-0-	31	1	268	2	Y	2					10
							2	9									
02	299	N	299	-0-	-0-	-0-	54	1	243	2	Y	2	7	1			5
							2	9									
03	334	N	334	-0-	-0-	-0-	60	1	272	2	Y	2					7
							2	9									
04	300	N	161	-0-	-139	-0-	28	1	133	2	Y	-0-					7

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	43	1	160	2	Y	-0-					7
12	209	N	209	-0-	-0-	-0-	28	1	181	2	Y	-0-					7
01	216	N	216	-0-	-0-	-0-	36	1	178	2	Y	2					9
							2	9									
02	214	N	214	-0-	-0-	-0-	50	1	164	2	Y	-0-	7	1			2
03	217	N	203	-0-	-14	-0-	48	1	155	2	Y	-0-					2
*04	236	N	236	-0-	-0-	-0-	51	1	185	2	Y	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0-	-0-	83	1	478	2	Y	-0-					8
12	558	N	270	-0-	-288	-0-	20	1	250	2	Y	-0-					8
01	620	N	348	-0-	-272	-0-	36	1	309	2	Y	3					11
							3	9									
02	467	N	467	-0-	-0-	-0-	85	1	376	2	Y	5	8	1			8
							6	9									
03	502	N	502	-0-	-0-	-0-	91	1	408	2	Y	3					11
							3	9									
*04	877	N	877	-0-	-0-	-0-	152	1	725	2	Y	-0-					12

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	277	-0-	-53	-0-	72	1	205	2	Y	-0-					6
12	403	N	202	-0-	-201	-0-	50	1	152	2	Y	-0-					6
01	341	N	231	-0-	-110	-0-	54	1	174	2	Y	3					9
							3	9									
02	311	N	311	-0-	-0-	-0-	88	1	219	2	Y	4	7	1			6
							4	9									
03	342	N	342	-0-	-0-	-0-	99	1	243	2	Y	-0-					6
*04	412	N	412	-0-	-0-	-0-	116	1	296	2	Y	-0-					7

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	67	-0-	-53	-0-	18	1	49	2	Y	-0-					7
12	155	N	65	-0-	-90	-0-	16	1	49	2	Y	-0-					7
01	101	N	101	-0-	-0-	-0-	23	1	75	2	Y	3					10
							3	9									
02	79	N	79	-0-	-0-	-0-	22	1	53	2	Y	4	7	1			7
							4	9									
03	77	N	77	-0-	-0-	-0-	22	1	55	2	Y	-0-					7
04	90	N	68	-0-	-22	-0-	20	1	48	2	Y	-0-					7

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	61	-0-	-59	-0-	14	1	47	2	Y	-0-					3
12	310	N	50	-0-	-260	-0-	8	1	42	2	Y	-0-					3
01	112	N	112	-0-	-0-	-0-	21	1	91	2	Y	-0-					3
02	71	N	71	-0-	-0-	-0-	18	1	53	2	Y	-0-	2	1			1
03	122	N	122	-0-	-0-	-0-	30	1	92	2	Y	-0-					1
*04	161	N	161	-0-	-0-	-0-	36	1	125	2	Y	-0-					1

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	57	1	196	2	Y	-0-					6
12	216	N	216	-0-	-0-	-0-	37	1	179	2	Y	-0-					6
01	250	N	250	-0-	-0-	-0-	48	1	202	2	Y	-0-					6
02	297	N	297	-0-	-0-	-0-	73	1	223	2	Y	1	5	1			2
							1	9									
03	291	N	291	-0-	-0-	-0-	71	1	220	2	Y	-0-					2
*04	373	N	373	-0-	-0-	-0-	82	1	291	2	Y	-0-					1

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	21	1	78	2	Y	-0-					4
12	65	N	65	-0-	-0-	-0-	8	1	57	2	Y	-0-					4
01	93	N	85	-0-	-8	-0-	14	1	71	2	Y	-0-					4
02	106	N	106	-0-	-0-	-0-	25	1	81	2	Y	-0-	3	1			1
03	104	N	104	-0-	-0-	-0-	24	1	80	2	Y	-0-					1
*04	133	N	133	-0-	-0-	-0-	29	1	104	2	Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	589	-0-	-281	-0-	88	1	501	2	Y	-0-					7
12	693	N	693	-0-	-0-	-0-	49	1	644	2	Y	-0-					7
01	837	N	837	-0-	-0-	-0-	86	1	747	2	Y	4					11
							4	9									
02	827	N	827	-0-	-0-	-0-	150	1	673	2	Y	4	8	1			7
							4	9									
03	743	N	743	-0-	-0-	-0-	134	1	608	2	Y	1					8
							1	9									
04	810	N	797	-0-	-13	-0-	138	1	657	2	Y	2					11
							2	9									

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	110	1	186	2	Y	-0-					5
12	310	N	310	-0-	-0-	-0-	95	1	215	2	Y	-0-					5
01	179	N	179	-0-	-0-	-0-	97	1	82	2	Y	-0-					5
02	87	N	87	-0-	-0-	-0-	87	1			Y	-0-	4	1			1
03	124	N	54	-0-	-70	-0-	46	1	8	2	Y	-0-					1
*04	133	N	133	-0-	-0-	-0-	96	1	37	2	Y	-0-					1

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	98	1	459	2	Y	-0-					7
12	619	N	619	-0-	-0-	-0-	61	1	558	2	Y	-0-					7
01	745	N	745	-0-	-0-	-0-	93	1	648	2	Y	4					11
							4	9									
02	519	N	519	-0-	-0-	-0-	103	1	412	2	Y	4	8	1			7
							4	9									
03	658	N	658	-0-	-0-	-0-	130	1	525	2	Y	3					10
							3	9									
*04	745	N	745	-0-	-0-	-0-	143	1	602	2	Y	-0-					11

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	197	-0-	-193	-0-	42	1	155	2	Y	-0-					7
12	341	N	298	-0-	-43	-0-	40	1	258	2	Y	-0-					7
01	291	N	291	-0-	-0-	-0-	47	1	241	2	Y	3					10
							3	9									
02	282	N	282	-0-	-0-	-0-	65	1	213	2	Y	4	7	1			7
							4	9									
03	310	N	277	-0-	-33	-0-	67	1	209	2	Y	1					8
							1	9									
*04	381	N	381	-0-	-0-	-0-	81	1	297	2	Y	3					11
							3	9									

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	9	1	82	2	Y	-0-					7
12	96	N	96	-0-	-0-	-0-	1	1	95	2	Y	-0-					7
01	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					7
02	94	N	94	-0-	-0-	-0-	13	1	81	2	Y	-0-	5	1			2
03	62	N	50	-0-	-12	-0-	7	1	43	2	Y	-0-					2
04	60	N	3	-0-	-57	-0-	3	2			Y	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	190	-0-	-80	-0-	57	1	133	2	Y	-0-					20
12	279	N	100	-0-	-179	-0-	30	1	70	2	Y	-0-					20
01	186	N	170	-0-	-16	-0-	39	1	131	2	Y	-0-					20
02	208	N	208	-0-	-0-	-0-	63	1	145	2	Y	-0-	5	1			15
03	155	N	155	-0-	-0-	-0-	52	1	103	2	Y	-0-					15
*04	168	N	168	-0-	-0-	-0-	52	1	116	2	Y	-0-					15

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	149	-0-	-31	-0-	34	1	115	2	Y	-0-					7
12	186	N	155	-0-	-31	-0-	28	1	127	2	Y	-0-					7
01	182	N	182	-0-	-0-	-0-	35	1	147	2	Y	-0-					7
02	169	N	169	-0-	-0-	-0-	44	1	125	2	Y	-0-	5	1			2
03	155	N	148	-0-	-7	-0-	39	1	109	2	Y	-0-					2
*04	220	N	220	-0-	-0-	-0-	56	1	164	2	Y	-0-					2

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	22	1	128	2	Y	-0-					22
12	149	N	149	-0-	-0-	-0-	11	1	138	2	Y	-0-					22
01	147	N	147	-0-	-0-	-0-	15	1	132	2	Y	-0-					22
02	99	N	99	-0-	-0-	-0-	18	1	81	2	Y	-0-	5	1			17
03	155	N	131	-0-	-24	-0-	24	1	107	2	Y	-0-					17
04	150	N	133	-0-	-17	-0-	23	1	110	2	Y	-0-					17

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	375	-0-	-45	-0-	115	1	260	2	Y	-0-					7
12	434	N	332	-0-	-102	-0-	89	1	243	2	Y	-0-					7
01	434	N	263	-0-	-171	-0-	78	1	185	2	Y	-0-					7
02	281	N	281	-0-	-0-	-0-	90	1	191	2	Y	-0-	5	1			2
03	341	N	287	-0-	-54	-0-	95	1	192	2	Y	-0-					2
*04	326	N	326	-0-	-0-	-0-	106	1	220	2	Y	-0-					2

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	10	1	28	2	Y	-0-					7
12	31	N	29	-0-	-2	-0-	7	1	22	2	Y	-0-					7
01	34	N	34	-0-	-0-	-0-	8	1	26	2	Y	-0-					7
02	31	N	31	-0-	-0-	-0-	9	1	22	2	Y	-0-	5	1			2
03	31	N	30	-0-	-1	-0-	8	1	22	2	Y	-0-					2
*04	32	N	32	-0-	-0-	-0-	8	1	24	2	Y	-0-					2

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	15	1	41	2	Y	-0-					7
12	93	N	43	-0-	-50	-0-	11	1	32	2	Y	-0-					7
01	62	N	50	-0-	-12	-0-	10	1	40	2	Y	-0-					7
02	46	N	46	-0-	-0-	-0-	12	1	34	2	Y	-0-	5	1			2
03	33	N	33	-0-	-0-	-0-	10	1	23	2	Y	-0-					2
04	60	N	47	-0-	-13	-0-	11	1	36	2	Y	-0-					2

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	100	-0-	-140	-0-	31	1	69	2	Y	-0-					20
12	217	N	129	-0-	-88	-0-	38	1	91	2	Y	-0-					20
01	205	N	205	-0-	-0-	-0-	47	1	158	2	Y	-0-					20
02	142	N	142	-0-	-0-	-0-	43	1	99	2	Y	-0-	5	1			15
03	147	N	147	-0-	-0-	-0-	50	1	97	2	Y	-0-					15
04	210	N	173	-0-	-37	-0-	52	1	121	2	Y	-0-					15

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	498	-0-	-282	-0-	88	1	410	2	Y	-0-					3
12	806	N	409	-0-	-397	-0-	41	1	368	2	Y	-0-					3
01	651	N	424	-0-	-227	-0-	52	1	368	2	Y	4					7
							4	9									
02	702	N	702	-0-	-0-	-0-	141	1	557	2	Y	4	5	1			6
							4	9									
03	647	N	647	-0-	-0-	-0-	128	1	515	2	Y	4					10
							4	9									
*04	617	N	617	-0-	-0-	-0-	119	1	495	2	Y	3					14
							3	9									

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	81	1	294	2	N	-0-					21
12	534	N	534	-0-	-0-	-0-	121	1	413	2	N	-0-					21
01	620	N	607	-0-	-13	-0-	128	1	479	2	N	-0-					21
02	450	N	450	-0-	-0-	-0-	116	1	334	2	N	-0-					21
03	527	N	383	-0-	-144	-0-	98	1	285	2	N	-0-					21
04	600	N	352	-0-	-248	-0-	88	1	264	2	N	-0-					21

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	137	-0-	-133	-0-	9	1	128	2	N	-0-					1
12	217	N	134	-0-	-83	-0-	10	1	124	2	N	-0-					1
01	124	N	117	-0-	-7	-0-	9	1	108	2	N	-0-					1
02	109	N	109	-0-	-0-	-0-	6	1	103	2	N	-0-					1
03	124	N	88	-0-	-36	-0-	5	1	83	2	N	-0-					1
04	120	N	95	-0-	-25	-0-	5	1	90	2	N	-0-					1

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	4	1	53	2	N	-0-					1
12	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					1
01	86	N	86	-0-	-0-	-0-	7	1	79	2	N	-0-					1
02	115	N	115	-0-	-0-	-0-	8	1	107	2	N	-0-					1
03	150	N	150	-0-	-0-	-0-	11	1	139	2	N	-0-					1
04	90	N	-0-	-0-	-90	-0-					N	-0-					1

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	16	1	203	2	N	-0-					22
12	248	N	212	-0-	-36	-0-	14	1	198	2	N	-0-					22
01	248	N	147	-0-	-101	-0-	11	1	136	2	N	-0-					22
02	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-					22
03	217	N	116	-0-	-101	-0-	9	1	107	2	N	-0-					22
*04	208	N	208	-0-	-0-	-0-	14	1	194	2	N	-0-					22

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	922	-0-	-398	-0-	67	1	855	2	N	-0-					23
12	1488	N	1155	-0-	-333	-0-	76	1	1079	2	N	-0-					23
01	1159	N	1159	-0-	-0-	-0-	88	1	1071	2	N	-0-					23
02	1210	N	1210	-0-	-0-	-0-	86	1	1124	2	N	-0-					23
03	1147	N	799	-0-	-348	-0-	58	1	741	2	N	-0-					23
04	1110	N	1019	-0-	-91	-0-	69	1	950	2	N	-0-					23

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	199	-0-	-71	-0-	14	1	185	2	N	-0-					6
12	248	N	205	-0-	-43	-0-	14	1	191	2	N	-0-					6
01	217	N	130	-0-	-87	-0-	10	1	120	2	N	-0-					6
02	134	N	134	-0-	-0-	-0-	10	1	124	2	N	-0-					6
03	325	N	325	-0-	-0-	-0-	24	1	301	2	N	-0-					6
*04	263	N	263	-0-	-0-	-0-	18	1	245	2	N	-0-					6

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	478	-0-	-602	-0-	104	1	374	2	N	-0-					2
12	837	N	576	-0-	-261	-0-	131	1	445	2	N	-0-					2
01	651	N	650	-0-	-1	-0-	138	1	512	2	N	-0-					2
02	585	N	585	-0-	-0-	-0-	151	1	434	2	N	-0-					2
03	611	N	611	-0-	-0-	-0-	156	1	455	2	N	-0-					2
*04	638	N	638	-0-	-0-	-0-	160	1	478	2	N	-0-					2

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	669	-0-	-51	-0-	43	1	626	2	N	-0-					21
12	651	N	617	-0-	-34	-0-	46	1	571	2	N	-0-					21
01	744	N	596	-0-	-148	-0-	46	1	550	2	N	-0-					21
02	601	N	601	-0-	-0-	-0-	36	1	565	2	N	-0-					21
03	776	N	776	-0-	-0-	-0-	40	1	736	2	N	-0-					21
*04	806	N	806	-0-	-0-	-0-	40	1	766	2	N	-0-					21

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
01	713	N	659	-0-	-54	-0-	659	2			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
03	682	N	563	-0-	-119	-0-	563	2			N	-0-					-0-
04	630	N	628	-0-	-2	-0-	628	2			N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	23	1	86	2	N	-0-					7
12	124	N	92	-0-	-32	-0-	13	1	79	2	N	-0-					7
01	155	N	98	-0-	-57	-0-	16	1	82	2	N	-0-					7
02	111	N	111	-0-	-0-	-0-	26	1	85	2	N	-0-	5	1			2
03	114	N	114	-0-	-0-	-0-	28	1	86	2	N	-0-					2
*04	116	N	116	-0-	-0-	-0-	25	1	91	2	N	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	150	-0-	-30	-0-	40	1	110	2	N	-0-					6
12	217	N	122	-0-	-95	-0-	30	1	92	2	N	-0-					6
01	154	N	154	-0-	-0-	-0-	36	1	118	2	N	-0-					6
02	134	N	134	-0-	-0-	-0-	37	1	96	2	N	1	5	1			2
							1	9									
03	124	N	112	-0-	-12	-0-	32	1	80	2	N	-0-					2
04	150	N	47	-0-	-103	-0-	13	1	34	2	N	-0-					1

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	837	N	790	-0-	-47	-0-	790	2			N	-0-					-0-
*06	720	N	685	-0-	-35	-0-	685	2			N	-0-					-0-
*07	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
*09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
*10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
*11	750	N	703	-0-	-47	-0-	703	2			N	-0-					-0-
*12	713	N	690	-0-	-23	-0-	690	2			N	-0-					-0-
*01	775	N	726	-0-	-49	-0-	726	2			N	-0-					-0-
*02	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
*03	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
04	690	N	684	-0-	-6	-0-	684	2			N	-0-					-0-

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
04	270	N	102	-0-	-168	-0-	102	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					121
12	620	N	253	-0-	-367	-0-	253	3			N	-0-					121
01	279	N	213	-0-	-66	-0-	213	3			N	-0-					121
02	609	N	238	-0-	-371	-0-	238	3			N	-0-					121
03	248	N	175	-0-	-73	-0-	175	3			N	-0-					121
04	210	N	153	-0-	-57	-0-	153	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	58	N	49	-0-	-9	-0-	49	3			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
04	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

11	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	116	N	109	-0-	-7	-0-	109	3			N	-0-					-0-
03	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
04	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

11	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
12	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
01	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
02	348	N	317	-0-	-31	-0-	317	3			N	-0-					-0-
03	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-
04	330	N	205	-0-	-125	-0-	205	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	290	N	262	-0-	-28	-0-	262	3			N	-0-					-0-
03	279	N	193	-0-	-86	-0-	193	3			N	-0-					-0-
04	300	N	172	-0-	-128	-0-	172	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	29	N	12	-0-	-17	-0-	12	3			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					8
12	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					8
01	DLQ G-10		874	-0-	874	874	874	3			Y	-0-					8
02	1600	N	822	-0-	-778	96	822	3			Y	-0-					8
03	976	N	880	-0-	-96	-0-	880	3			Y	-0-					8
*04	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					8

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C&J ENERGY SERVICES 120531
ALLISON WELL #: 601 RRCID -> 135135 COMPL. DATE 05/18/1990 TOTAL DEPTH 5363 PERF. 5213 - 5320

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/08/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

11	3960	X	3863	-0-	-97	-0-	3863	2			N	-0-					-0-
12	4092	X	3933	-0-	-159	-0-	3933	2			N	-0-					-0-
01	3937	X	3854	-0-	-83	-0-	3854	2			N	-0-					-0-
02	3741	X	3396	-0-	-345	-0-	3396	2			N	-0-					-0-
03	3999	X	3795	-0-	-204	-0-	3795	2			N	-0-					-0-
04	3870	X	3599	-0-	-271	-0-	3599	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

11	4980	X	4777	-0-	-203	-0-	4777	2			N	-0-					-0-
12	5301	X	4778	-0-	-523	-0-	4778	2			N	-0-					-0-
01	5301	X	4637	-0-	-664	-0-	4637	2			N	-0-					-0-
02	4959	X	4076	-0-	-883	-0-	4076	2			N	-0-					-0-
03	4929	X	4682	-0-	-247	-0-	4682	2			N	-0-					-0-
04	4770	X	4365	-0-	-405	-0-	4365	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

11	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
12	1581	N	1463	-0-	-118	-0-	1463	2			N	-0-					-0-
01	1550	N	1441	-0-	-109	-0-	1441	2			N	-0-					-0-
02	1421	N	1250	-0-	-171	-0-	1250	2			N	-0-					-0-
03	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
04	1380	N	1315	-0-	-65	-0-	1315	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

11	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
12	2201	N	2085	-0-	-116	-0-	2085	2			N	-0-					-0-
01	2108	N	2044	-0-	-64	-0-	2044	2			N	-0-					-0-
02	2001	N	1884	-0-	-117	-0-	1884	2			N	-0-					-0-
03	2077	N	2053	-0-	-24	-0-	2053	2			N	-0-					-0-
04	1980	N	1979	-0-	-1	-0-	1979	2			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

11	3210	X	3043	-0-	-167	-0-	3043	2			N	-0-					-0-
12	3317	X	3257	-0-	-60	-0-	3257	2			N	-0-					-0-
01	3317	X	3169	-0-	-148	-0-	3169	2			N	-0-					-0-
02	3103	X	2870	-0-	-233	-0-	2870	2			N	-0-					-0-
03	3255	X	3047	-0-	-208	-0-	3047	2			N	-0-					-0-
04	3150	X	2946	-0-	-204	-0-	2946	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

11	1230	N	1195	-0-	-35	-0-	56	1	1139	3	N	-0-					159
12	2797	N	2797	-0-	-0-	-0-	133	1	2664	3	N	-0-					159
01	1600	N	1600	-0-	-0-	-0-	81	1	1519	3	N	-0-					159
02	2739	N	2739	-0-	-0-	-0-	181	1	2503	3	N	50					209
							55	9									
03	1768	N	1768	-0-	-0-	-0-	87	1	1666	3	N	14					223
							15	9									
*04	2224	N	2224	-0-	-0-	-0-	103	1	2114	3	N	6					229
							7	9									

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

11	3000	N	3169	-0-	169	169	146	1	2966	3	Y	52	180	1			67
							57	9									
12	3100	N	2985	-0-	-115	54	142	1	2843	3	Y	-0-					67
01	3069	X	2894	-0-	-175	-0-	147	1	2747	3	Y	-0-					67
02	2986	X	2986	-0-	-0-	-0-	194	1	2694	3	Y	89					156
							98	9									
03	3131	X	3112	-0-	-19	-0-	155	1	2957	3	Y	-0-					156
04	3030	X	2280	-0-	-750	-0-	104	1	2126	3	Y	45					201
							50	9									

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

11	600	N	471	-0-	-129	-0-	22	1	449	3	Y	-0-	6	1			-0-
12	620	N	460	-0-	-160	-0-	22	1	438	3	Y	-0-					-0-
01	806	N	806	-0-	-0-	-0-	41	1	765	3	Y	-0-					-0-
02	858	N	858	-0-	-0-	-0-	58	1	800	3	Y	-0-					-0-
03	879	N	879	-0-	-0-	-0-	44	1	835	3	Y	-0-					-0-
*04	845	N	845	-0-	-0-	-0-	39	1	806	3	Y	-0-					-0-

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4036	X	4036	-0-	-0-	-0-	189	1	3847	3	N	-0-					84
12	4239	X	4239	-0-	-0-	-0-	201	1	4038	3	N	-0-					84
01	3859	X	3859	-0-	-0-	-0-	196	1	3663	3	N	-0-					84
02	4746	X	4746	-0-	-0-	-0-	306	1	4236	3	N	185	185	1			84
							204	9									
03	3379	X	3272	-0-	-107	-0-	163	1	3109	3	N	-0-					84
04	3270	X	839	-0-	-2431	-0-	39	1	800	3	N	-0-					84

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3582	-0-	-528	-0-	168	1	3414	3	N	-0-					101
12	4247	X	3723	-0-	-524	-0-	177	1	3546	3	N	-0-					101
01	4247	X	3652	-0-	-595	-0-	185	1	3467	3	N	-0-					101
02	3789	X	3789	-0-	-0-	-0-	249	1	3445	3	N	86					187
							95	9									
03	3720	X	3411	-0-	-309	-0-	169	1	3242	3	N	-0-					187
04	3600	X	2634	-0-	-966	-0-	122	1	2497	3	N	14					201
							15	9									

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					220
12	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-					220
01	465	N	462	-0-	-3	-0-	23	1	439	3	N	-0-					220
02	464	N	416	-0-	-48	-0-	28	1	388	3	N	-0-					220
03	496	N	375	-0-	-121	-0-	19	1	356	3	N	-0-					220
04	450	N	325	-0-	-125	-0-	15	1	310	3	N	-0-					220

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					30
12	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					30
01	1057	X	1057	-0-	-0-	-0-	1057	3			N	-0-					30
02	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					30
03	1085	X	1054	-0-	-31	-0-	1054	3			N	-0-					30
04	1050	X	1000	-0-	-50	-0-	1000	3			N	-0-					30

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1957	-0-	-713	-0-	1957	3			N	-0-					105
12	2759	X	2261	-0-	-498	-0-	2261	3			N	-0-					105
01	2635	X	1840	-0-	-795	-0-	1826	3	14	9	N	13					118
02	2480	X	2480	-0-	-0-	-0-	2467	3	13	9	N	12					130
03	2263	X	2028	-0-	-235	-0-	2019	3	9	9	N	8					138
04	2190	X	1406	-0-	-784	-0-	1399	3	7	9	N	6					144

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	277	-0-	-83	-0-	277	3			N	-0-					19
12	372	X	300	-0-	-72	-0-	300	3			N	-0-					19
01	341	X	292	-0-	-49	-0-	292	3			N	-0-					19
02	317	X	317	-0-	-0-	-0-	317	3			N	-0-					19
03	310	X	206	-0-	-104	-0-	206	3			N	-0-					19
04	300	X	249	-0-	-51	-0-	249	3			N	-0-					19

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	393	-0-	-1017	-0-	393	3			N	-0-	45	1			30
12	434	X	375	-0-	-59	-0-	375	3			N	-0-					30
01	434	X	374	-0-	-60	-0-	374	3			N	-0-					30
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					30
03	3100	N	5241	-0-	2141	2141	5204	3	37	9	N	34					64
*04	3000	N	2478	-0-	-522	1619	2472	3	6	9	N	5					69

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	3969	-0-	-1701	-0-	3969	3			N	-0-					58
12	5859	X	4929	-0-	-930	-0-	4929	3			N	-0-					58
01	5859	X	4873	-0-	-986	-0-	4853	3	20	9	N	18					76
02	6513	X	6513	-0-	-0-	-0-	6480	3	33	9	N	30					106
03	5604	X	5604	-0-	-0-	-0-	5581	3	23	9	N	21					127
04	4770	X	3876	-0-	-894	-0-	3862	3	14	9	N	13					140

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4064	X	4064	-0-	-0-	-0-	4064	3			N	-0-					58
12	5301	X	3108	-0-	-2193	-0-	3108	3			N	-0-					58
01	5301	X	3198	-0-	-2103	-0-	3195	3	3	9	N	3					61
02	4959	X	3924	-0-	-1035	-0-	3918	3	6	9	N	5					66
03	4185	X	2313	-0-	-1872	-0-	2313	3			N	-0-					66
04	4050	X	3642	-0-	-408	-0-	3641	3	1	9	N	1					67

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
01	217	N	110	-0-	-107	-0-	110	2			N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	217	-0-	-53	-0-	217	3			N	-0-					-0-
12	279	#	232	-0-	-47	-0-	232	3			N	-0-					-0-
01	279	#	226	-0-	-53	-0-	226	3			N	-0-					-0-
02	232	#	180	-0-	-52	-0-	180	3			N	-0-					-0-
03	255	R	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*04	225	R	225	-0-	-0-	-0-	225	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	300	-0-	-210	-0-	300	2			N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
01	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
03	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-
*04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	331	-0-	-29	-0-	331	2			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		30	-0-	30	30	30	2			N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	30					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	30					N	-0-					53

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

DOUGLAS WELL #: 2 RRCID -> 280035 COMPL. DATE 07/12/2014 TOTAL DEPTH 8200 PERF. 6447 - 8054

05	0		225	-0-	225	1848	225	2			N	-0-					77
06	0		255	-0-	255	2103	255	2			N	-0-					77
07	0		117	-0-	117	2220	117	2			N	-0-					77
08	0		-0-	-0-	-0-	2220					N	-0-					77
09	0	NO	RPT	-0-	-0-	2220					N	NO RPT					77
10	0	NO	RPT	-0-	-0-	2220					N	NO RPT					77
11	0	NO	RPT	-0-	-0-	2220					N	NO RPT					77
12	0	NO	RPT	-0-	-0-	2220					N	NO RPT					77
01	0		44	-0-	44	2264	44	2			N	-0-					77
02	0		-0-	-0-	-0-	2264					N	-0-					77
03	0		83	-0-	83	2347	83	2			N	-0-					77
04	0		154	-0-	154	2501	154	2			N	-0-					77

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

11	210	#	189	-0-	-21	-0-	176	2	13	9	N	12					103
12	217	#	199	-0-	-18	-0-	184	2	15	9	N	14					117
01	217	#	198	-0-	-19	-0-	181	2	17	9	N	15					132
02	183	R	183	-0-	-0-	-0-	169	2	14	9	N	13					145
03	195	R	195	-0-	-0-	-0-	180	2	15	9	N	14					159
*04	188	R	188	-0-	-0-	-0-	173	2	15	9	N	14					174

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

11	660	#	412	-0-	-248	-0-	394	2	18	9	Y	16					65
12	682	#	527	-0-	-155	-0-	497	2	30	9	Y	27	61	0			31
01	682	#	474	-0-	-208	-0-	451	2	23	9	Y	21					52
02	DLQ	G-10	509	-0-	509	509	485	2	24	9	Y	22					74
03	DLQ	G-10	301	-0-	301	810	288	2	13	9	Y	12					86
04	DLQ	G-10	465	-0-	465	1275	444	2	21	9	Y	19					105

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

11	569	R	569	-0-	-0-	-0-	534	3	35	9	N	32					103
12	589	#	291	-0-	-298	-0-	281	3	10	9	N	9					112
01	589	#	217	-0-	-372	-0-	206	3	11	9	N	10					122
02	551	#	446	-0-	-105	-0-	411	3	35	9	N	32					154
03	589	#	467	-0-	-122	-0-	443	3	24	9	N	22					176
*04	570	#	429	-0-	-141	-0-	399	3	30	9	N	27					203

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					317
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					317
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					317
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					317
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					317
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					317

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

11	64	R	64	-0-	-0-	-0-	63	3	1	9	Y	1	1	8			15
12	93	#	65	-0-	-28	-0-	65	3			Y	-0-					15
01	93	#	66	-0-	-27	-0-	66	3			Y	-0-					15
02	75	R	75	-0-	-0-	-0-	57	3	18	9	Y	16	13	8			18
03	138	R	138	-0-	-0-	-0-	137	3	1	9	Y	1					19
*04	172	R	172	-0-	-0-	-0-	160	3	12	9	Y	11					30

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					69
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					69
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					69
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					69
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					69
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					69

PLUGGED AND ABANDONED_____ 04/27/2016 - PLUGGED 04/27/16

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

11	39	R	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	53	R	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	93	#	10	-0-	-83	-0-	10	3			N	-0-					-0-
02	87	#	-0-	-0-	-87	-0-					N	-0-					-0-
03	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

11	30	#	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	15	#	11	-0-	-4	-0-	11	3			N	-0-					-0-
01	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	29	#	11	-0-	-18	-0-	11	3			N	-0-					-0-
03	31	#	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

11	0	K	-0-	-0-	-0-	-0-					N	-0-					94
12	0	K	-0-	-0-	-0-	-0-					N	-0-					94
01	0	K	-0-	-0-	-0-	-0-					N	-0-					94
02	0	K	-0-	-0-	-0-	-0-					N	-0-					94
03	0	K	-0-	-0-	-0-	-0-					N	-0-					94
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					94

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
TEXAS ENERGY TRUST COMPANY 845830
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	1023	-0-	-27	-0-	1023	3			N	-0-					33
12	1054	#	1034	-0-	-20	-0-	1034	3			N	-0-					33
01	1116	#	1035	-0-	-81	-0-	1035	3			N	-0-					33
02	1259	R	1259	-0-	-0-	-0-	1259	3			N	-0-					33
03	1312	R	1312	-0-	-0-	-0-	1312	3			N	-0-					33
04	1020	#	863	-0-	-157	-0-	862	3	1	9	N	1	1	8			33

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					80
12	0	#	-0-	-0-	-0-	-0-					N	-0-					80
01	0	#	-0-	-0-	-0-	-0-					N	-0-					80
02	0	#	-0-	-0-	-0-	-0-					N	-0-					80
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					52
12	0	#	-0-	-0-	-0-	-0-					N	-0-					52
01	0	#	-0-	-0-	-0-	-0-					N	-0-					52
02	0	#	-0-	-0-	-0-	-0-					N	-0-					52
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	734	-0-	-136	B -0-	734	2			Y	-0-					29
12	868	N	800	-0-	-68	B -0-	800	2			Y	-0-					29
01	775	N	735	-0-	-40	B -0-	735	2			Y	-0-					29
02	706	N	706	-0-	-0-	B -0-	706	2			Y	-0-					29
03	775	N	757	-0-	-18	B -0-	757	2			Y	-0-					29
*04	753	N	753	-0-	-0-	B -0-	753	2			Y	-0-					29

STEEN (WOLFCAMP) //CONT.// 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0- B	-0-	493	2			Y	-0-					7
12	547	N	547	-0-	-0- B	-0-	547	2			Y	-0-					7
01	527	N	520	-0-	-7 B	-0-	520	2			Y	-0-					7
02	476	N	476	-0-	-0- B	-0-	476	2			Y	-0-					7
03	527	N	489	-0-	-38 B	-0-	489	2			Y	-0-					7
04	510	N	457	-0-	-53 B	-0-	457	2			Y	-0-					7

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1140	-0-	-0-	-0-	47	1	1093	2	N	-0-					-0-
12	1375	N	1375	-0-	-0-	-0-	58	1	1317	2	N	-0-					-0-
01	1519	N	798	-0-	-721	-0-	37	1	761	2	N	-0-					-0-
02	1102	N	280	-0-	-822	-0-	9	1	271	2	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	8	1	241	2	N	-0-					-0-
04	780	N	248	-0-	-532	-0-	8	1	240	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	46	2			Y	-0-					1
12	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					1
01	73	N	73	-0-	-0-	-0-	73	2			Y	-0-	1	1			-0-
02	58	N	49	-0-	-9	-0-	49	2			Y	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	175	2	2	9	Y	2					2
12	186	N	170	-0-	-16	-0-	167	2	3	9	Y	3	2	1			3
01	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					3
02	174	N	165	-0-	-9	-0-	165	2			Y	-0-	3	1			-0-
03	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	81	2			Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			Y	-0-					-0-

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	77	2	4	9	Y	4					16
12	97	N	97	-0-	-0-	-0-	96	2	1	9	Y	1	16	1			1
01	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					1
02	94	N	94	-0-	-0-	-0-	94	2			Y	-0-	1	1			-0-
03	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			Y	-0-					-0-

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
12	93	N	71	-0-	-22	-0-	71	2			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	87	-0-	-33	-0-	87	2			Y	-0-					-0-
12	124	N	91	-0-	-33	-0-	91	2			Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
02	87	N	66	-0-	-21	-0-	66	2			Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	50	2	44	9	Y	40					40
02	58	N	53	-0-	-5	-0-	53	2			Y	-0-					40
03	62	N	58	-0-	-4	-0-	58	2			Y	-0-					40
04	90	N	43	-0-	-47	-0-	43	2			Y	-0-					40

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	61	-0-	-29	-0-	61	2			Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
02	58	N	57	-0-	-1	-0-	57	2			Y	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	85	-0-	-35	-0-	85	2			Y	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	2			Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

11	90	N	86	-0-	-4	-0-	85	2	1	9	Y	1					15
12	94	N	94	-0-	-0-	-0-	92	2	2	9	Y	2	10	1			7
01	93	N	89	-0-	-4	-0-	88	2	1	9	Y	1					8
02	87	N	81	-0-	-6	-0-	80	2	1	9	Y	1					9
03	93	N	87	-0-	-6	-0-	85	2	2	9	Y	2					11
04	90	N	68	-0-	-22	-0-	64	2	4	9	Y	4					15

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

11	60	N	54	-0-	-6	-0-	54	2			Y	-0-					1
12	62	N	58	-0-	-4	-0-	58	2			Y	-0-	1	1			-0-
01	62	N	51	-0-	-11	-0-	51	2			Y	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	2			Y	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	2			Y	-0-					-0-
04	60	N	19	-0-	-41	-0-	19	2			Y	-0-					-0-

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

11	60	N	48	-0-	-12	-0-	48	2			Y	-0-					2
12	62	N	52	-0-	-10	-0-	52	2			Y	-0-	2	1			-0-
01	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
02	58	N	46	-0-	-12	-0-	46	2			Y	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	2			Y	-0-					-0-

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

11	60	N	50	-0-	-10	-0-	50	2			Y	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	2			Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
02	58	N	46	-0-	-12	-0-	46	2			Y	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	2			Y	-0-					-0-

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

11	450	N	262	-0-	-188	-0-	262	2			Y	-0-					16
12	403	N	272	-0-	-131	-0-	271	2	1	9	Y	1	10	1			7
01	372	N	244	-0-	-128	-0-	243	2	1	9	Y	1					8
02	261	N	227	-0-	-34	-0-	226	2	1	9	Y	1					9
03	279	N	245	-0-	-34	-0-	243	2	2	9	Y	2					11
04	240	N	194	-0-	-46	-0-	190	2	4	9	Y	4					15

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

11	510	N	406	-0-	-104	-0-	403	2	3	9	Y	3					4
12	558	N	480	-0-	-78	-0-	479	2	1	9	Y	1	4	1			1
01	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					1
02	406	N	389	-0-	-17	-0-	389	2			Y	-0-	1	1			-0-
03	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	138	-0-	-12	-0-	138	2			Y	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	2			Y	-0-					-0-
01	155	N	123	-0-	-32	-0-	123	2			Y	-0-					-0-
02	145	N	111	-0-	-34	-0-	111	2			Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	134	2			Y	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	126	2	1	9	Y	1					1

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	-0-	614	2	3	9	Y	3					92
12	647	N	647	-0-	-0-	-0-	643	2	4	9	Y	4	49	1			47
01	651	N	508	-0-	-143	-0-	497	2	11	9	Y	10					57
02	609	N	445	-0-	-164	-0-	442	2	3	9	Y	3					60
03	651	N	561	-0-	-90	-0-	559	2	2	9	Y	2					62
*04	498	N	498	-0-	-0-	-0-	491	2	7	9	Y	6					68

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	208	-0-	-32	-0-	208	2			Y	-0-					10
12	248	N	235	-0-	-13	-0-	234	2	1	9	Y	1	6	1			5
01	248	N	182	-0-	-66	-0-	182	2			Y	-0-					5
02	203	N	170	-0-	-33	-0-	170	2			Y	-0-					5
03	248	N	215	-0-	-33	-0-	215	2			Y	-0-					5
*04	213	N	213	-0-	-0-	-0-	211	2	2	9	Y	2					7

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					8
12	96	N	96	-0-	-0-	-0-	96	2			Y	-0-	4	1			4
01	93	N	75	-0-	-18	-0-	75	2			Y	-0-					4
02	87	N	67	-0-	-20	-0-	67	2			Y	-0-					4
03	93	N	84	-0-	-9	-0-	84	2			Y	-0-					4
*04	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					4

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9	-0-	141	2			Y	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	2			Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					1
12	122	N	122	-0-	-0-	-0-	122	2			Y	-0-	1	1			-0-
01	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-
02	87	N	85	-0-	-2	-0-	85	2			Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	97	-0-	-53	-0-	97	2			Y	-0-					5
12	155	N	111	-0-	-44	-0-	110	2	1	9	Y	1	4	1			2
01	155	N	119	-0-	-36	-0-	119	2			Y	-0-					2
02	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					2
03	124	N	120	-0-	-4	-0-	120	2			Y	-0-	1	1			1
04	120	N	105	-0-	-15	-0-	105	2			Y	-0-					1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	2			Y	-0-					3
12	62	N	57	-0-	-5	-0-	57	2			Y	-0-					3
01	62	N	46	-0-	-16	-0-	46	2			Y	-0-	2	1			1
02	58	N	52	-0-	-6	-0-	52	2			Y	-0-					1
03	62	N	58	-0-	-4	-0-	58	2			Y	-0-					1
*04	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					1

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	210	-0-	-60	-0-	210	2			Y	-0-	2	1			-0-
12	341	N	158	-0-	-183	-0-	155	2	3	9	Y	3	2	1			1
01	190	N	190	-0-	-0-	-0-	183	2	7	9	Y	6	1	1			6
02	174	N	120	-0-	-54	-0-	117	2	3	9	Y	3	6	1			3
03	255	N	255	-0-	-0-	-0-	252	2	3	9	Y	3	3	1			3
*04	211	N	211	-0-	-0-	-0-	211	2			Y	-0-	3	1			-0-

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	168	2			Y	-0-					69
12	186	N	182	-0-	-4	-0-	182	2			Y	-0-	37	1			32
01	186	N	129	-0-	-57	-0-	129	2			Y	-0-					32
02	174	N	121	-0-	-53	-0-	121	2			Y	-0-					32
03	186	N	161	-0-	-25	-0-	161	2			Y	-0-					32
04	120	N	108	-0-	-12	-0-	108	2			Y	-0-					32

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-	2	1			-0-
12	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					-0-
01	930	N	836	-0-	-94	-0-	836	2			Y	-0-					-0-
02	870	N	717	-0-	-153	-0-	717	2			Y	-0-					-0-
03	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-
*04	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	512	2	20	9	Y	18	14	1			14
12	372	N	362	-0-	-10	-0-	333	2	29	9	Y	26	20	1			20
01	279	N	218	-0-	-61	-0-	214	2	4	9	Y	4	21	1			3
02	377	N	353	-0-	-24	-0-	353	2			Y	-0-	2	1			1
03	459	N	459	-0-	-0-	-0-	442	2	17	9	Y	15	5	1			11
*04	543	N	543	-0-	-0-	-0-	542	2	1	9	Y	1	10	1			2

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	166	2	4	9	Y	4	7	1			3
12	185	N	185	-0-	-0-	-0-	178	2	7	9	Y	6	4	1			5
01	296	N	296	-0-	-0-	-0-	285	2	11	9	Y	10	7	1			8
02	159	N	159	-0-	-0-	-0-	152	2	7	9	Y	6	6	1			8
03	155	N	84	-0-	-71	-0-	82	2	2	9	Y	2	9	1			1
04	150	N	123	-0-	-27	-0-	123	2			Y	-0-	1	1			-0-

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	275	2	4	9	Y	4	11	1			3
12	457	N	457	-0-	-0-	-0-	450	2	7	9	Y	6	4	1			5
01	248	N	203	-0-	-45	-0-	199	2	4	9	Y	4	6	1			3
02	232	N	142	-0-	-90	-0-	138	2	4	9	Y	4	2	1			5
03	248	N	195	-0-	-53	-0-	188	2	7	9	Y	6	7	1			4
04	210	N	203	-0-	-7	-0-	200	2	3	9	Y	3	3	1			4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	150	2	4	9	Y	4	7	1			3
12	157	N	157	-0-	-0-	-0-	150	2	7	9	Y	6	4	1			5
01	124	N	118	-0-	-6	-0-	114	2	4	9	Y	4	6	1			3
02	116	N	98	-0-	-18	-0-	97	2	1	9	Y	1	2	1			2
03	138	N	138	-0-	-0-	-0-	138	2			Y	-0-	2	1			-0-
*04	204	N	204	-0-	-0-	-0-	198	2	6	9	Y	5					5

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	28	2	2	9	Y	2	4	1			1
12	31	N	26	-0-	-5	-0-	26	2			Y	-0-	1	1			-0-
01	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	27	2	7	9	Y	6					6
03	70	N	70	-0-	-0-	-0-	63	2	7	9	Y	6	3	1			9
*04	60	N	60	-0-	-0-	-0-	56	2	4	9	Y	4	8	1			5

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	241	2	2	9	Y	2	4	1			2
12	233	N	233	-0-	-0-	-0-	233	2			Y	-0-	2	1			-0-
01	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
02	325	N	325	-0-	-0-	-0-	322	2	3	9	Y	3					3
03	273	N	273	-0-	-0-	-0-	273	2			Y	-0-	3	1			-0-
*04	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	979	N	979	-0-	-0-	-0-	977	2	2	9	Y	2	2	1			2
12	1412	N	1412	-0-	-0-	-0-	1412	2			Y	-0-	2	1			-0-
01	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-
02	725	N	697	-0-	-28	-0-	697	2			Y	-0-					-0-
03	867	N	867	-0-	-0-	-0-	864	2	3	9	Y	3	1	1			2
*04	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-	2	1			-0-

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					1
12	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					1
01	62	N	47	-0-	-15	-0-	47	2			Y	-0-	1	1			-0-
02	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	2			Y	-0-					-0-

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	207	-0-	-63	-0-	207	2			Y	-0-					8
12	279	N	212	-0-	-67	-0-	212	2			Y	-0-					8
01	217	N	195	-0-	-22	-0-	195	2			Y	-0-	4	1			4
02	203	N	201	-0-	-2	-0-	201	2			Y	-0-					4
03	217	N	214	-0-	-3	-0-	214	2			Y	-0-					4
04	180	N	159	-0-	-21	-0-	159	2			Y	-0-					3

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	446	-0-	-94	-0-	439	2	7	9	Y	6					75
12	589	N	468	-0-	-121	-0-	462	2	6	9	Y	5	40	1			40
01	465	N	428	-0-	-37	-0-	417	2	11	9	Y	10					50
02	435	N	430	-0-	-5	-0-	427	2	3	9	Y	3					53
03	469	N	469	-0-	-0-	-0-	467	2	2	9	Y	2					55
04	420	N	349	-0-	-71	-0-	342	2	7	9	Y	6					61

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	285	2	3	9	N	3					3
03	288	N	288	-0-	-0-	-0-	286	2	2	9	N	2	3	1			2
*04	117	N	117	-0-	-0-	-0-	117	2			N	-0-	2	1			-0-

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1401	-0-	1401	10033	1382	2	19	9	N	17					34
12	0	W	1358	-0-	1358	11391	1346	2	12	9	N	11	34	1			11
01	0	W	1263	-0-	1263	12654	1243	2	20	9	N	18					29
02	2900	N	920	-0-	-1980	10674	907	2	13	9	N	12					41
03	3100	N	1563	-0-	-1537	9137	1551	2	12	9	N	11	34	1			18
*04	3000	N	1446	-0-	-1554	7583	1429	2	17	9	N	15					47

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	X	559	-0-	-0-	-0-	557	2	2	9	Y	2					4
12	621	N	621	-0-	-0-	-0-	618	2	3	9	Y	3	4	1			3
01	575	N	575	-0-	-0-	-0-	569	2	6	9	Y	5					8
02	570	N	570	-0-	-0-	-0-	566	2	4	9	Y	4	8	1			4
03	620	N	577	-0-	-43	-0-	571	2	6	9	Y	5					9
04	570	N	555	-0-	-15	-0-	551	2	4	9	Y	4	8	1			5

COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	904	-0-	-26	-0-	904	2			Y	-0-					198
12	930	N	885	-0-	-45	-0-	885	2			Y	-0-					198
01	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					198
02	873	N	873	-0-	-0-	-0-	867	2	6	9	Y	5					203
03	929	N	929	-0-	-0-	-0-	926	2	3	9	Y	3	180	1			26
*04	894	N	894	-0-	-0-	-0-	892	2	2	9	Y	2					28

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
12	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
01	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
02	707	N	707	-0-	-0-	-0-	687	2	20	9	Y	18					18
03	744	N	744	-0-	-0-	-0-	726	2	18	9	Y	16					34
*04	667	N	667	-0-	-0-	-0-	661	2	6	9	Y	5					39

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0-	-0-	703	2	6	9	Y	5	7	1			5
12	1178	N	1178	-0-	-0-	-0-	1172	2	6	9	Y	5	7	1			3
01	1131	N	1131	-0-	-0-	-0-	1123	2	8	9	Y	7	7	1			3
02	1071	N	1071	-0-	-0-	-0-	1065	2	6	9	Y	5					8
03	1176	N	1176	-0-	-0-	-0-	1170	2	6	9	Y	5	7	1			6
*04	849	N	849	-0-	-0-	-0-	846	2	3	9	Y	3	7	1			2

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

11	840	N	670	-0-	-170	-0-	645	2	25	9	Y	23	33	1			18
12	803	N	803	-0-	-0-	-0-	760	2	43	9	Y	39	29	1			28
01	868	N	789	-0-	-79	-0-	745	2	44	9	Y	40	29	1			39
02	742	N	742	-0-	-0-	-0-	699	2	43	9	Y	39	37	1			41
03	806	N	790	-0-	-16	-0-	753	2	37	9	Y	34	37	1			38
*04	762	N	762	-0-	-0-	-0-	727	2	35	9	Y	32	36	1			34

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

11	1920	N	1623	-0-	-297	-0-	1557	2	66	9	N	60					168
12	1984	N	1277	-0-	-707	-0-	1227	2	50	9	N	45	3	8			210
01	1984	N	1881	-0-	-103	-0-	1779	2	102	9	N	93	175	1			128
02	1963	N	1963	-0-	-0-	-0-	1883	2	80	9	N	73	62	1			139
03	2141	N	2141	-0-	-0-	-0-	2062	2	79	9	N	72					211
*04	2101	N	2101	-0-	-0-	-0-	2031	2	70	9	N	64	170	1	1	8	104

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					63
12	806	N	801	-0-	-5	-0-	801	2			N	-0-					63
01	806	N	792	-0-	-14	-0-	791	2	1	9	N	1					64
02	754	N	738	-0-	-16	-0-	737	2	1	9	N	1					65
03	806	N	785	-0-	-21	-0-	784	2	1	9	N	1					66
04	780	N	741	-0-	-39	-0-	740	2	1	9	N	1					67

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

11	391	N	391	-0-	-0-	-0-	381	2	10	9	Y	9	7	1			9
12	361	N	361	-0-	-0-	-0-	342	2	19	9	Y	17	16	1	1	8	9
01	335	N	335	-0-	-0-	-0-	317	2	18	9	Y	16	18	1			7
02	271	N	271	-0-	-0-	-0-	259	2	12	9	Y	11					18
03	335	N	335	-0-	-0-	-0-	320	2	15	9	Y	14	17	1			15
*04	372	N	372	-0-	-0-	-0-	359	2	13	9	Y	12	19	1			8

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

11	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					65
12	775	N	750	-0-	-25	-0-	750	2			Y	-0-					65
01	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					65
02	696	N	692	-0-	-4	-0-	689	2	3	9	Y	3					68
03	744	N	738	-0-	-6	-0-	735	2	3	9	Y	3					71
04	720	N	707	-0-	-13	-0-	705	2	2	9	Y	2					73

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

11	270	N	262	-0-	-8	-0-	251	2	11	9	Y	10					37
12	279	N	270	-0-	-9	-0-	256	2	14	9	Y	13	1	8			49
01	279	N	231	-0-	-48	-0-	221	2	10	9	Y	9					58
02	261	N	227	-0-	-34	-0-	217	2	10	9	Y	9	45	1			22
03	301	N	301	-0-	-0-	-0-	291	2	10	9	Y	9					31
*04	306	N	306	-0-	-0-	-0-	291	2	15	9	Y	14					45

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	644	-0-	-346	-0-	619	2	25	9	Y	23	18	1			17
12	992	N	871	-0-	-121	-0-	839	2	32	9	Y	29	24	1			22
01	921	N	921	-0-	-0-	-0-	889	2	32	9	Y	29	24	1			27
02	938	N	938	-0-	-0-	-0-	908	2	30	9	Y	27	32	1			22
03	868	N	816	-0-	-52	-0-	779	2	37	9	Y	34	29	1			27
04	900	N	598	-0-	-302	-0-	570	2	28	9	Y	25	26	1			26

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					2
12	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					2
01	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					2
02	32	N	32	-0-	-0-	-0-	31	2	1	9	Y	1	2	1			1
03	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					1
*04	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					1

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	368	-0-	-52	-0-	342	2	26	9	Y	24	35	1			12
12	434	N	369	-0-	-65	-0-	345	2	24	9	Y	22	17	1			17
01	372	N	365	-0-	-7	-0-	344	2	21	9	Y	19	16	1			20
02	348	N	317	-0-	-31	-0-	281	2	36	9	Y	33	20	1			33
03	372	N	356	-0-	-16	-0-	319	2	37	9	Y	34	52	1			15
04	360	N	334	-0-	-26	-0-	298	2	36	9	Y	33	28	1			20

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	222	-0-	-18	-0-	212	2	10	9	Y	9					38
12	266	N	266	-0-	-0-	-0-	248	2	18	9	Y	16	1	8			53
01	254	N	254	-0-	-0-	-0-	241	2	13	9	Y	12					65
02	203	N	193	-0-	-10	-0-	184	2	9	9	Y	8	50	1			23
03	279	N	256	-0-	-23	-0-	246	2	10	9	Y	9					32
04	240	N	165	-0-	-75	-0-	158	2	7	9	Y	6					38

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	582	-0-	-48	-0-	571	2	11	9	Y	10	15	1			5
12	620	N	587	-0-	-33	-0-	577	2	10	9	Y	9	7	1			7
01	662	N	662	-0-	-0-	-0-	652	2	10	9	Y	9	7	1			9
02	699	N	699	-0-	-0-	-0-	688	2	11	9	Y	10	8	1			11
03	589	N	301	-0-	-288	-0-	295	2	6	9	Y	5	13	1			3
04	630	N	298	-0-	-332	-0-	294	2	4	9	Y	4	4	1			3

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	330	-0-	-270	-0-	224	2	106	9	Y	96	77	1			67
12	620	N	364	-0-	-256	-0-	280	2	84	9	Y	76	71	1			72
01	773	N	773	-0-	-0-	-0-	654	2	119	9	Y	108	120	1			60
02	733	N	733	-0-	-0-	-0-	635	2	98	9	Y	89	62	1			87
03	786	N	786	-0-	-0-	-0-	686	2	100	9	Y	91	125	1			53
*04	828	N	828	-0-	-0-	-0-	720	2	108	9	Y	98	110	1			41

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	730	2	20	9	Y	18	17	1			15
12	763	N	763	-0-	-0-	-0-	742	2	21	9	Y	19	18	1			16
01	775	N	758	-0-	-17	-0-	736	2	22	9	Y	20	16	1			20
02	725	N	708	-0-	-17	-0-	686	2	22	9	Y	20	19	1			21
03	775	N	755	-0-	-20	-0-	736	2	19	9	Y	17	19	1			19
*04	730	N	730	-0-	-0-	-0-	712	2	18	9	Y	16	18	1			17

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

11	60	N	50	-0-	-10	-0-	50	2			Y	-0-					2
12	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					2
01	62	N	57	-0-	-5	-0-	57	2			Y	-0-					2
02	58	N	33	-0-	-25	-0-	33	2			Y	-0-	1	1			1
03	62	N	44	-0-	-18	-0-	44	2			Y	-0-					1
04	60	N	45	-0-	-15	-0-	45	2			Y	-0-					1

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

11	510	N	479	-0-	-31	-0-	476	2	3	9	Y	3	3	1			3
12	527	N	473	-0-	-54	-0-	469	2	4	9	Y	4	4	1			3
01	527	N	508	-0-	-19	-0-	504	2	4	9	Y	4	3	1			4
02	547	N	547	-0-	-0-	-0-	539	2	8	9	Y	7	4	1			7
03	559	N	559	-0-	-0-	-0-	551	2	8	9	Y	7	7	1			7
*04	518	N	518	-0-	-0-	-0-	510	2	8	9	Y	7	7	1			7

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

11	420	N	418	-0-	-2	-0-	395	2	23	9	Y	21	31	1			23
12	434	N	416	-0-	-18	-0-	392	2	24	9	Y	22	1	8			44
01	434	N	425	-0-	-9	-0-	406	2	19	9	Y	17	36	1			25
02	425	N	425	-0-	-0-	-0-	415	2	10	9	Y	9					34
03	470	N	470	-0-	-0-	-0-	460	2	10	9	Y	9	25	1			18
*04	439	N	439	-0-	-0-	-0-	424	2	15	9	Y	14	23	1			9

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

11	193	N	193	-0-	-0-	-0-	171	2	22	9	Y	20	17	1			22
12	271	N	271	-0-	-0-	-0-	243	2	28	9	Y	25	18	1			29
01	215	N	215	-0-	-0-	-0-	197	2	18	9	Y	16	20	1			25
02	186	N	186	-0-	-0-	-0-	174	2	12	9	Y	11	17	1			19
03	279	N	252	-0-	-27	-0-	238	2	14	9	Y	13	13	1			19
*04	263	N	263	-0-	-0-	-0-	249	2	14	9	Y	13	14	1			18

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

11	705	N	705	-0-	-0-	-0-	695	2	10	9	Y	9	17	1			12
12	703	N	703	-0-	-0-	-0-	691	2	12	9	Y	11					23
01	744	N	717	-0-	-27	-0-	703	2	14	9	Y	13	19	1			17
02	723	N	723	-0-	-0-	-0-	711	2	12	9	Y	11					28
03	802	N	802	-0-	-0-	-0-	790	2	12	9	Y	11	21	1			18
*04	734	N	734	-0-	-0-	-0-	724	2	10	9	Y	9	20	1			7

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

11	750	N	712	-0-	-38	-0-	702	2	10	9	Y	9					42
12	775	N	674	-0-	-101	-0-	668	2	6	9	Y	5					47
01	744	N	688	-0-	-56	-0-	686	2	2	9	Y	2					49
02	696	N	652	-0-	-44	-0-	646	2	6	9	Y	5	37	1			17
03	689	N	689	-0-	-0-	-0-	683	2	6	9	Y	5					22
04	660	N	635	-0-	-25	-0-	631	2	4	9	Y	4					26

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1106	N	1106	-0-	-0-	-0-	1065	2	41	9	Y	37	30	1			26
12	1095	N	1095	-0-	-0-	-0-	1043	2	52	9	Y	47	31	1			42
01	1023	N	908	-0-	-115	-0-	854	2	54	9	Y	49	62	1			29
02	957	N	813	-0-	-144	-0-	762	2	51	9	Y	46	31	1			44
03	1023	N	931	-0-	-92	-0-	874	2	57	9	Y	52	66	1			30
*04	957	N	957	-0-	-0-	-0-	910	2	47	9	Y	43	56	1			17

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	N	915	-0-	-0-	-0-	891	2	24	9	Y	22	19	1			15
12	1038	N	1038	-0-	-0-	-0-	1005	2	33	9	Y	30	19	1			26
01	899	N	897	-0-	-2	-0-	864	2	33	9	Y	30	38	1			18
02	841	N	787	-0-	-54	-0-	758	2	29	9	Y	26	19	1			25
03	899	N	879	-0-	-20	-0-	848	2	31	9	Y	28	37	1			16
04	870	N	838	-0-	-32	-0-	814	2	24	9	Y	22	30	1			8

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	182	2	18	9	Y	16	13	1			11
12	219	N	219	-0-	-0-	-0-	199	2	20	9	Y	18	13	1			16
01	194	N	194	-0-	-0-	-0-	172	2	22	9	Y	20	25	1			11
02	183	N	183	-0-	-0-	-0-	162	2	21	9	Y	19	12	1			18
03	195	N	195	-0-	-0-	-0-	174	2	21	9	Y	19	26	1			11
*04	237	N	237	-0-	-0-	-0-	218	2	19	9	Y	17	21	1			7

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	123	-0-	-297	-0-	122	2	1	9	Y	1	8	1			4
12	186	N	135	-0-	-51	-0-	133	2	2	9	Y	2					6
01	155	N	100	-0-	-55	-0-	99	2	1	9	Y	1	4	1			3
02	148	N	148	-0-	-0-	-0-	142	2	6	9	Y	5					8
03	149	N	149	-0-	-0-	-0-	143	2	6	9	Y	5	6	1			7
*04	133	N	133	-0-	-0-	-0-	126	2	7	9	Y	6	9	1			4

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1621	-0-	-59	-0-	1560	2	61	9	Y	55	61	1			69
12	1705	N	1527	-0-	-178	-0-	1464	2	63	9	Y	57	54	1			72
01	1643	N	1484	-0-	-159	-0-	1419	2	65	9	Y	59	54	1			77
02	1566	N	1367	-0-	-199	-0-	1314	2	53	9	Y	48	52	1			73
03	1519	N	1415	-0-	-104	-0-	1361	2	54	9	Y	49	52	1			70
04	1440	N	1377	-0-	-63	-0-	1316	2	61	9	Y	55	52	1			73

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	684	-0-	-36	-0-	674	2	10	9	Y	9					31
12	744	N	669	-0-	-75	-0-	663	2	6	9	Y	5					36
01	713	N	661	-0-	-52	-0-	659	2	2	9	Y	2					38
02	667	N	627	-0-	-40	-0-	620	2	7	9	Y	6	29	1			15
03	682	N	640	-0-	-42	-0-	634	2	6	9	Y	5					20
04	630	N	605	-0-	-25	-0-	602	2	3	9	Y	3					23

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	976	N	976	-0-	-0-	-0-	967	2	9	9	Y	8	14	1			10
12	971	N	971	-0-	-0-	-0-	961	2	10	9	Y	9					19
01	1010	N	1010	-0-	-0-	-0-	998	2	12	9	Y	11	16	1			14
02	723	N	723	-0-	-0-	-0-	712	2	11	9	Y	10					24
03	757	N	757	-0-	-0-	-0-	745	2	12	9	Y	11	18	1			17
*04	792	N	792	-0-	-0-	-0-	783	2	9	9	Y	8	18	1			7

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	797	-0-	-43	-0-	787	2	10	9	Y	9					42
12	868	N	754	-0-	-114	-0-	748	2	6	9	Y	5					47
01	837	N	771	-0-	-66	-0-	769	2	2	9	Y	2					49
02	783	N	730	-0-	-53	-0-	724	2	6	9	Y	5	37	1			17
03	771	N	771	-0-	-0-	-0-	765	2	6	9	Y	5					22
04	750	N	711	-0-	-39	-0-	707	2	4	9	Y	4					26

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	981	-0-	-129	-0-	953	2	28	9	Y	25	52	1			40
12	1218	N	1218	-0-	-0-	-0-	1181	2	37	9	Y	34	46	1			28
01	949	N	949	-0-	-0-	-0-	925	2	24	9	Y	22	23	1			27
02	957	N	870	-0-	-87	-0-	841	2	29	9	Y	26	24	1			29
03	1178	N	892	-0-	-286	-0-	864	2	28	9	Y	25	31	1			23
04	930	N	781	-0-	-149	-0-	761	2	20	9	Y	18					41

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
12	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
01	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-
03	744	N	683	-0-	-61	-0-	683	2			Y	-0-					-0-
04	720	N	672	-0-	-48	-0-	672	2			Y	-0-					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	611	-0-	-49	-0-	607	2	4	9	N	4					194
12	682	N	678	-0-	-4	-0-	671	2	7	9	N	6	183	1			17
01	682	N	671	-0-	-11	-0-	664	2	7	9	N	6					23
02	612	N	612	-0-	-0-	-0-	605	2	7	9	N	6					29
03	682	N	635	-0-	-47	-0-	629	2	6	9	N	5					34
04	660	N	560	-0-	-100	-0-	556	2	4	9	N	4					38

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1199	N	1199	-0-	-0-	-0-	1192	2	7	9	Y	6					37
12	1370	N	1370	-0-	-0-	-0-	1356	2	14	9	Y	13	25	1			25
01	1329	N	1329	-0-	-0-	-0-	1312	2	17	9	Y	15	28	1			12
02	1248	N	1248	-0-	-0-	-0-	1229	2	19	9	Y	17					29
03	1347	N	1347	-0-	-0-	-0-	1334	2	13	9	Y	12	28	1			13
*04	1351	N	1351	-0-	-0-	-0-	1339	2	12	9	Y	11					24

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	156	-0-	-24	-0-	156	2			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	754	-0-	-236	-0-	754	2			Y	-0-					33
12	1023	N	754	-0-	-269	-0-	754	2			Y	-0-					33
01	930	N	751	-0-	-179	-0-	751	2			Y	-0-					33
02	725	N	690	-0-	-35	-0-	687	2	3	9	Y	3					36
03	744	N	729	-0-	-15	-0-	726	2	3	9	Y	3					39
04	720	N	686	-0-	-34	-0-	684	2	2	9	Y	2					41

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0-	-0-	770	2	4	9	Y	4	7	1			4
12	620	N	513	-0-	-107	-0-	510	2	3	9	Y	3	5	1			2
01	589	N	495	-0-	-94	-0-	489	2	6	9	Y	5	5	1			2
02	580	N	466	-0-	-114	-0-	463	2	3	9	Y	3					5
03	527	N	513	-0-	-14	-0-	509	2	4	9	Y	4	5	1			4
*04	547	N	547	-0-	-0-	-0-	544	2	3	9	Y	3	5	1			2

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1586	-0-	-124	-0-	1577	2	9	9	Y	8	7	1			11
12	1736	N	1132	-0-	-604	-0-	1128	2	4	9	Y	4	12	1			3
01	1953	N	1296	-0-	-657	-0-	1292	2	4	9	Y	4	4	1			3
02	1537	N	1342	-0-	-195	-0-	1338	2	4	9	Y	4	4	1			3
03	1367	N	1367	-0-	-0-	-0-	1364	2	3	9	Y	3	4	1			2
*04	1308	N	1308	-0-	-0-	-0-	1304	2	4	9	Y	4					6

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	671	N	671	-0-	-0-	-0-	648	2	23	9	Y	21	24	1			22
12	665	N	665	-0-	-0-	-0-	642	2	23	9	Y	21	23	1			20
01	744	N	671	-0-	-73	-0-	648	2	23	9	Y	21	21	1			20
02	668	N	668	-0-	-0-	-0-	638	2	30	9	Y	27	22	1			25
03	719	N	719	-0-	-0-	-0-	685	2	34	9	Y	31	30	1			26
*04	704	N	704	-0-	-0-	-0-	671	2	33	9	Y	30	34	1			22

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	646	-0-	-44	-0-	646	2			Y	-0-					21
12	713	N	635	-0-	-78	-0-	635	2			Y	-0-					21
01	682	N	631	-0-	-51	-0-	631	2			Y	-0-					21
02	638	N	594	-0-	-44	-0-	594	2			Y	-0-	15	1			6
03	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					6
04	600	N	581	-0-	-19	-0-	581	2			Y	-0-					6

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3793	X	3793	-0-	-0-	-0-	3737	2	56	9	Y	51	72	1			20
12	3996	X	3996	-0-	-0-	-0-	3945	2	51	9	Y	46	28	1	1	8	37
01	3855	X	3855	-0-	-0-	-0-	3808	2	47	9	Y	43	53	1			27
02	3551	X	3551	-0-	-0-	-0-	3506	2	45	9	Y	41	55	1			13
03	3818	X	3818	-0-	-0-	-0-	3777	2	41	9	Y	37	27	1			23
04	3600	X	3235	-0-	-365	-0-	3199	2	36	9	Y	33	28	1	1	8	27

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	6614	-0-	-1126	-0-	6592	2	22	9	Y	20					57
12	8060	X	6583	-0-	-1477	-0-	6559	2	24	9	Y	22	39	1			40
01	8060	X	6119	-0-	-1941	-0-	6093	2	26	9	Y	24					64
02	7540	X	5234	-0-	-2306	-0-	5220	2	14	9	Y	13	45	1			32
03	6882	X	5380	-0-	-1502	-0-	5369	2	11	9	Y	10					42
04	6600	X	4801	-0-	-1799	-0-	4791	2	10	9	Y	9	37	1			14

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	4467	-0-	-1473	-0-	4438	2	29	9	Y	26	33	1			10
12	6076	X	4564	-0-	-1512	-0-	4535	2	29	9	Y	26	15	1			21
01	5580	X	4404	-0-	-1176	-0-	4378	2	26	9	Y	24	30	1			15
02	5075	X	4271	-0-	-804	-0-	4246	2	25	9	Y	23	31	1			7
03	5239	X	4458	-0-	-781	-0-	4435	2	23	9	Y	21	15	1			13
04	4470	X	4050	-0-	-420	-0-	4021	2	29	9	Y	26	16	1			23

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4160	-0-	-1000	-0-	4152	2	8	9	Y	7	8	1			3
12	5115	X	4108	-0-	-1007	-0-	4101	2	7	9	Y	6	4	1			5
01	4712	X	3966	-0-	-746	-0-	3958	2	8	9	Y	7	8	1			4
02	4350	X	2993	-0-	-1357	-0-	2985	2	8	9	Y	7	9	1			2
03	4495	X	2524	-0-	-1971	-0-	2516	2	8	9	Y	7	5	1			4
04	4170	X	-0-	-0-	-4170	-0-					Y	-0-	3	1			1

SUGG FARMAR '20' WELL #: 3 RRCID -> 273054 COMPL. DATE 06/12/2014 TOTAL DEPTH 6754 PERF. 6528 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	3455	-0-	-2425	-0-	3432	2	23	9	Y	21	24	1			1
12	5611	X	3960	-0-	-1651	-0-	3948	2	12	9	Y	11	11	1			1
01	4774	X	3538	-0-	-1236	-0-	3529	2	9	9	Y	8	8	1			1
02	4466	X	3747	-0-	-719	-0-	3738	2	9	9	Y	8	8	1			1
03	4774	X	3891	-0-	-883	-0-	3882	2	9	9	Y	8	8	1			1
04	3840	X	3409	-0-	-431	-0-	3398	2	11	9	Y	10	9	1			2

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	4634	-0-	-2416	-0-	4620	2	14	9	Y	13					39
12	7099	X	3925	-0-	-3174	-0-	3913	2	12	9	Y	11	26	1			24
01	5797	X	4188	-0-	-1609	-0-	4174	2	14	9	Y	13					37
02	5423	X	3636	-0-	-1787	-0-	3626	2	10	9	Y	9	26	1			20
03	5456	X	3647	-0-	-1809	-0-	3638	2	9	9	Y	8					28
04	4620	X	3388	-0-	-1232	-0-	3381	2	7	9	Y	6	25	1			9

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	195	N	195	-0-		-0-	-0-	195	2			N	-0-					-0-
12	217	N	217	-0-		-0-	-0-	217	2			N	-0-					-0-
01	187	N	187	-0-		-0-	-0-	187	2			N	-0-					-0-
02	203	N	195	-0-		-8	-0-	195	2			N	-0-					-0-
03	217	N	172	-0-		-45	-0-	172	2			N	-0-					-0-
04	180	N	148	-0-		-32	-0-	148	2			N	-0-					-0-

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	1350	N	1265	-0-		-85	-0-	1247	2	18	9	Y	16					31
12	1364	N	1290	-0-		-74	-0-	1272	2	18	9	Y	16	17	1			30
01	1364	N	1288	-0-		-76	-0-	1270	2	18	9	Y	16	17	1			29
02	1218	N	1173	-0-		-45	-0-	1159	2	14	9	Y	13	18	1			24
03	1302	N	1239	-0-		-63	-0-	1220	2	19	9	Y	17	18	1	1	8	22
04	1260	N	1178	-0-		-82	-0-	1165	2	13	9	Y	12	19	1			15

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	205	N	205	-0-		-0-	-0-	9	1	185	2	N	10					30
								11	9									
12	224	N	224	-0-		-0-	-0-	9	1	206	2	N	8					38
								9	9									
01	205	N	205	-0-		-0-	-0-	8	1	184	2	N	12					50
								13	9									
02	149	N	149	-0-		-0-	-0-	5	1	137	2	N	6	33	1			23
								7	9									
03	184	N	184	-0-		-0-	-0-	7	1	168	2	N	8					31
								9	9									
04	150	N	-0-	-0-		-150	-0-					N	-0-	14	1			17

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	194	N	194	-0-		-0-	-0-	9	1	185	2	N	-0-					-0-
12	257	N	257	-0-		-0-	-0-	10	1	247	2	N	-0-					-0-
01	230	N	230	-0-		-0-	-0-	9	1	221	2	N	-0-					-0-
02	174	N	171	-0-		-3	-0-	6	1	165	2	N	-0-					-0-
03	209	N	209	-0-		-0-	-0-	8	1	201	2	N	-0-					-0-
*04	186	N	186	-0-		-0-	-0-	7	1	179	2	N	-0-					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	226	N	226	-0-		-0-	-0-	10	1	216	2	Y	-0-					-0-
12	299	N	299	-0-		-0-	-0-	11	1	288	2	Y	-0-					-0-
01	268	N	268	-0-		-0-	-0-	10	1	258	2	Y	-0-					-0-
02	203	N	199	-0-		-4	-0-	7	1	192	2	Y	-0-					-0-
03	245	N	245	-0-		-0-	-0-	10	1	235	2	Y	-0-					-0-
*04	218	N	218	-0-		-0-	-0-	9	1	209	2	Y	-0-					-0-

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	485	-0-	-25	-0-	22	1	463	2	Y	-0-					-0-
12	641	N	641	-0-	-0-	-0-	24	1	617	2	Y	-0-					-0-
01	574	N	574	-0-	-0-	-0-	22	1	552	2	Y	-0-					-0-
02	464	N	429	-0-	-35	-0-	16	1	413	2	Y	-0-					-0-
03	528	N	528	-0-	-0-	-0-	19	1	503	2	Y	5					5
							6	9									
*04	468	N	468	-0-	-0-	-0-	18	1	448	2	Y	2	4	1			3
							2	9									

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	15	1	308	2	N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	16	1	411	2	N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	15	1	368	2	N	-0-					-0-
02	319	N	285	-0-	-34	-0-	10	1	275	2	N	-0-					-0-
03	434	N	236	-0-	-198	-0-	9	1	227	2	N	-0-					-0-
04	360	N	310	-0-	-50	-0-	12	1	298	2	N	-0-					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	-0-	28	1	586	2	Y	-0-					-0-
12	589	N	26	-0-	-563	-0-	1	1	25	2	Y	-0-					-0-
01	726	N	726	-0-	-0-	-0-	27	1	699	2	Y	-0-					-0-
02	551	N	542	-0-	-9	-0-	19	1	523	2	Y	-0-					-0-
03	676	N	676	-0-	-0-	-0-	26	1	636	2	Y	13					13
							14	9									
*04	600	N	600	-0-	-0-	-0-	23	1	567	2	Y	9	13	1			9
							10	9									

ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON, JOHN D. -C- WELL #: 33 RRCID -> 277158 COMPL. DATE 03/15/2015 TOTAL DEPTH 5035 PERF. 4460 - 4485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	4	1	93	2	Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUSAN PEAK (STRAWN, UPPER) 87334 710 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANGER OPERATING CO. 691776
MCGILL WELL #: 1 RRCID -> 185118 COMPL. DATE 02/28/1999 TOTAL DEPTH 5024 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	10	1	216	2	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	12	1	288	2	N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	10	1	257	2	N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	7	1	193	2	N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	9	1	234	2	N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	8	1	209	2	N	-0-					-0-

ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					23
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					23
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					23
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					23
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					23
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					23

PLUGGED AND ABANDONED_____ 03/13/2015 - P/A 03-13-15

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BRIGHT & CO. 093125
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

11	1740	#	1419	-0-	-321	-0-	86	1	1324	2	Y	8					27
							9	9									
12	1860	#	1026	-0-	-834	-0-	234	1	774	2	Y	16					43
							18	9									
01	1860	#	1342	-0-	-518	-0-	139	1	1194	2	Y	8	28	1			23
							9	9									
02	1868	R	1868	-0-	-0-	-0-	197	1	1665	2	Y	5					28
							6	9									
03	2386	R	2386	-0-	-0-	-0-	193	1	2189	2	Y	4					32
							4	9									
04	1410	#	1350	-0-	-60	-0-	132	1	1209	2	Y	8	20	1			20
							9	9									

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

11	2820	#	1986	-0-	-834	-0-	121	1	1863	2	Y	2					7
							2	9									
12	2449	#	1790	-0-	-659	-0-	415	1	1372	2	Y	3					10
							3	9									
01	2449	#	2134	-0-	-315	-0-	222	1	1903	2	Y	8	7	1			11
							9	9									
02	2552	#	2189	-0-	-363	-0-	232	1	1953	2	Y	4					15
							4	9									
03	2728	#	2334	-0-	-394	-0-	189	1	2142	2	Y	3					18
							3	9									
*04	2535	R	2535	-0-	-0-	-0-	248	1	2281	2	Y	5	12	1			11
							6	9									

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

11	330	#	269	-0-	-61	-0-	16	1	251	2	Y	2					6
							2	9									
12	485	R	485	-0-	-0-	-0-	112	1	370	2	Y	3					9
							3	9									
01	503	R	503	-0-	-0-	-0-	52	1	443	2	Y	7	6	1			10
							8	9									
02	742	R	742	-0-	-0-	-0-	78	1	660	2	Y	4					14
							4	9									
03	556	R	556	-0-	-0-	-0-	45	1	508	2	Y	3					17
							3	9									
04	480	#	455	-0-	-25	-0-	45	1	409	2	Y	1	11	1			7
							1	9									

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

11	510	#	395	-0-	-115	-0-	24	1	363	2	Y	7					22
							8	9									
12	434	#	355	-0-	-79	-0-	79	1	262	2	Y	13					35
							14	9									
01	467	R	467	-0-	-0-	-0-	48	1	411	2	Y	7	23	1			19
							8	9									
02	641	R	641	-0-	-0-	-0-	68	1	569	2	Y	4					23
							4	9									
03	527	#	483	-0-	-44	-0-	39	1	441	2	Y	3					26
							3	9									
04	450	#	392	-0-	-58	-0-	38	1	353	2	Y	1	17	1			10
							1	9									

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

11	1830	#	1286	-0-	-544	-0-	78	1	1208	2	Y	-0-					-0-
12	1581	#	717	-0-	-864	-0-	167	1	550	2	Y	-0-					-0-
01	1638	R	1638	-0-	-0-	-0-	171	1	1467	2	Y	-0-					-0-
02	1870	R	1870	-0-	-0-	-0-	198	1	1672	2	Y	-0-					-0-
03	1527	R	1527	-0-	-0-	-0-	124	1	1403	2	Y	-0-					-0-
04	1590	#	1286	-0-	-304	-0-	126	1	1157	2	Y	3					3
							3	9									

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	#	1010	-0-	-10	-0-	9	1	1001	2	N	-0-					124
12	1054	#	896	-0-	-158	-0-	8	1	888	2	N	-0-					124
01	1054	#	1036	-0-	-18	-0-	9	1	1027	2	N	-0-					124
02	999	R	999	-0-	-0-	-0-	9	1	990	2	N	-0-					124
03	1054	#	1018	-0-	-36	-0-	9	1	1009	2	N	-0-					124
04	1020	#	997	-0-	-23	-0-	9	1	988	2	N	-0-					124

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

11	990	#	974	-0-	-16	-0-	9	1	965	2	N	-0-					81
12	992	#	886	-0-	-106	-0-	8	1	878	2	N	-0-					81
01	1042	R	1042	-0-	-0-	-0-	9	1	1033	2	N	-0-					81
02	940	R	940	-0-	-0-	-0-	9	1	931	2	N	-0-					81
03	1014	R	1014	-0-	-0-	-0-	9	1	1005	2	N	-0-					81
04	1020	#	965	-0-	-55	-0-	9	1	956	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

11	210	#	192	-0-	-18	-0-	2	1	190	2	N	-0-					10
12	217	#	187	-0-	-30	-0-	2	1	185	2	N	-0-					10
01	217	#	197	-0-	-20	-0-	2	1	195	2	N	-0-					10
02	203	#	190	-0-	-13	-0-	2	1	188	2	N	-0-					10
03	200	R	200	-0-	-0-	-0-	2	1	198	2	N	-0-					10
*04	192	R	192	-0-	-0-	-0-	2	1	190	2	N	-0-					10

J & J SERVICES COMPANY 427662
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

11	810	#	747	-0-	-63	-0-	739	2	8	9	Y	7					13
12	837	#	709	-0-	-128	-0-	700	2	9	9	Y	8	10	1			11
01	837	#	814	-0-	-23	-0-	803	2	11	9	Y	10	11	1			10
02	725	#	704	-0-	-21	-0-	695	2	9	9	Y	8	11	1			7
03	801	R	801	-0-	-0-	-0-	792	2	9	9	Y	8	11	1			4
04	780	#	748	-0-	-32	-0-	741	2	7	9	Y	6					10

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
*04	600	N	575	-0-	-25	-0-	575	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
02	145	N	112	-0-	-33	-0-	112	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	101	-0-	-79	-0-	101	2			N	-0-					13
12	186	#	85	-0-	-101	-0-	85	2			N	-0-					13
01	155	#	77	-0-	-78	-0-	77	2			N	-0-					13
02	145	#	60	-0-	-85	-0-	60	2			N	-0-					13
03	155	#	140	-0-	-15	-0-	140	2			N	-0-					13
*04	144	R	144	-0-	-0-	-0-	144	2			N	-0-					13

SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	198					N	-0-					-0-
12	0	W	-0-	-0-	-0-	198					N	-0-					-0-
01	0	W	-0-	-0-	-0-	198					N	-0-					-0-
02	0	W	-0-	-0-	-0-	198					N	-0-					-0-
03	0	W	-0-	-0-	-0-	198					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

11 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

11	600 #	98	-0-	-502	-0-	98	3	N	-0-					-0-
12	620 #	486	-0-	-134	-0-	486	3	N	-0-					-0-
01	589 #	555	-0-	-34	-0-	555	3	N	-0-					-0-
02	522 #	419	-0-	-103	-0-	419	3	N	-0-					-0-
03	611 R	611	-0-	-0-	-0-	611	3	N	-0-					-0-
*04	542 R	542	-0-	-0-	-0-	542	3	N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

11	84 N	84	-0-	-0-	-0-	84	1		Y	-0-	20	1				-0-
12	722 N	722	-0-	-0-	-0-	87	1	592 3	Y	39	24	1				15
						43	9									
01	645 R	645	-0-	-0-	-0-	87	1	523 3	Y	32	35	1	1	8		11
						35	9									
02	1247 #	213	-0-	-1034	-0-	81	1	115 3	Y	15	22	1				4
						17	9									
03	1333 #	199	-0-	-1134	-0-	87	1	105 3	Y	6	8	1				2
						7	9									
04	690 #	301	-0-	-389	-0-	84	1	200 3	Y	15	13	1				4
						17	9									

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	646	-0-	-74	-0-	646	2			Y	-0-					-0-
12	744	N	652	-0-	-92	-0-	652	2			Y	-0-					-0-
01	860	N	860	-0-	-0-	-0-	622	2	238	9	Y	216	86	1			130
02	719	N	719	-0-	-0-	-0-	578	2	141	9	Y	128	170	1			88
03	764	N	764	-0-	-0-	-0-	611	2	153	9	Y	139	81	1			146
*04	719	N	719	-0-	-0-	-0-	580	2	139	9	Y	126	170	1			102

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
01	403	N	325	-0-	-78	-0-	325	2			N	-0-					-0-
02	377	N	319	-0-	-58	-0-	319	2			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*04	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	R	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	452	R	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	452	R	452	-0-	-0-	-0-	452	2			N	-0-					-0-
02	406	#	362	-0-	-44	-0-	362	2			N	-0-					-0-
03	465	#	388	-0-	-77	-0-	388	2			N	-0-					-0-
04	450	#	389	-0-	-61	-0-	389	2			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	539	-0-	-91	-0-	539	2			N	-0-					-0-
12	651	#	559	-0-	-92	-0-	559	2			N	-0-					-0-
01	620	#	561	-0-	-59	-0-	561	2			N	-0-					-0-
02	580	#	517	-0-	-63	-0-	517	2			N	-0-					-0-
03	589	#	523	-0-	-66	-0-	523	2			N	-0-					-0-
04	540	#	496	-0-	-44	-0-	496	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
12	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	667	N	577	-0-	-90	-0-	577	3			N	-0-					-0-
03	713	N	644	-0-	-69	-0-	644	3			N	-0-					-0-
04	660	N	608	-0-	-52	-0-	608	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	861	-0-	-129	-0-	775	3	86	9	N	78	159	1			135
12	1192	R	1192	-0-	-0-	-0-	1103	3	89	9	N	81					216
01	1170	R	1170	-0-	-0-	-0-	1067	3	103	9	N	94	179	1			131
02	1180	R	1180	-0-	-0-	-0-	1094	3	86	9	N	78					209
03	1217	R	1217	-0-	-0-	-0-	1131	3	86	9	N	78	183	1			104
*04	1203	R	1203	-0-	-0-	-0-	1116	3	87	9	N	79					183

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	114	-0-	-36	-0-	111	3	3	9	Y	3	25	1			9
12	155	#	143	-0-	-12	-0-	85	3	58	9	Y	53	45	1			17
01	155	#	143	-0-	-12	-0-	109	3	34	9	Y	31	22	1			26
02	145	#	116	-0-	-29	-0-	84	3	32	9	Y	29	45	1			10
03	155	#	152	-0-	-3	-0-	116	3	36	9	Y	33	23	1			20
*04	176	R	176	-0-	-0-	-0-	143	3	33	9	Y	30	23	1			27

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, WEST (HUECO) 90196 333 ASSOCIATED 49B CNTY: CROCKETT
OLSEN ENERGY INC. 621750
TIPPETT 39 WELL #: 1 RRCID -> 212599 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 4853 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/04/2015 - P/A 09/04/15

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

11	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

11	870	N	666	-0-	-204	-0-	27	1	636	2	N	3	3	8			147
							3	9									
12	744	N	718	-0-	-26	-0-	29	1	688	2	N	1	1	8			147
							1	9									
01	744	N	734	-0-	-10	-0-	29	1	701	2	N	4	4	8			147
							4	9									
02	638	N	569	-0-	-69	-0-	23	1	543	2	N	3	3	8			147
							3	9									
03	727	N	727	-0-	-0-	-0-	724	2	3	9	N	3	3	8			147
*04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					147

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

11	270	N	264	-0-	-6	-0-	10	1	232	2	N	20					201
							22	9									
12	297	N	297	-0-	-0-	-0-	9	1	218	2	N	64	176	1			89
							70	9									
01	268	N	268	-0-	-0-	-0-	10	1	230	2	N	25					114
							28	9									
02	261	N	201	-0-	-60	-0-	7	1	169	2	N	23					137
							25	9									
03	310	N	227	-0-	-83	-0-	214	2	13	9	N	12					149
04	270	N	244	-0-	-26	-0-	233	2	11	9	N	10					159

TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

11	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
12	310	N	250	-0-	-60 B	-0-	250	3			N	-0-					-0-
01	279	N	176	-0-	-103 B	-0-	176	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	248	N	183	-0-	-65 B	-0-	183	3			N	-0-					-0-
*04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

11	1170	N	670	-0-	-500 B	-0-	670	2			N	-0-					66
12	1116	N	1025	-0-	-91 B	-0-	1025	2			N	-0-					66
01	1023	N	890	-0-	-133 B	-0-	890	2			N	-0-					66
02	638	N	368	-0-	-270 B	-0-	368	2			N	-0-					66
	03/01 BALANCING DATE STATUS -> -0-																
03	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					66
04	870	N	464	-0-	-406 B	-0-	464	2			N	-0-					66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

11	780	N	446	-0-	-334 B	-0-	446	2			N	-0-					-0-
12	744	N	683	-0-	-61 B	-0-	683	2			N	-0-					-0-
01	682	N	593	-0-	-89 B	-0-	593	2			N	-0-					-0-
02	435	N	246	-0-	-189 B	-0-	246	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
04	570	N	310	-0-	-260 B	-0-	310	2			N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

11	690	N	597	-0-	-93 B	-0-	597	2			N	-0-					-0-
12	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
01	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
02	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
04	660	N	605	-0-	-55 B	-0-	605	2			N	-0-					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

11	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
02	319	N	238	-0-	-81 B	-0-	238	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	372	N	242	-0-	-130 B	-0-	242	2			N	-0-					-0-
04	360	N	262	-0-	-98 B	-0-	262	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

11	780	N	755	-0-	-25	-0-	755	3			Y	-0-					-0-
12	837	N	767	-0-	-70	-0-	767	3			Y	-0-					-0-
01	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					-0-
*04	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

11	2070	N	1862	-0-	-208	-0-	1862	3			N	-0-					-0-
12	2108	N	1940	-0-	-168	-0-	1940	3			N	-0-					-0-
01	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					-0-
02	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
03	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
*04	2013	N	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

11	2250	N	2166	-0-	-84	-0-	2166	3			N	-0-					-0-
12	2852	N	2852	-0-	-0-	-0-	2852	3			N	-0-					-0-
01	2680	N	2680	-0-	-0-	-0-	2680	3			N	-0-					-0-
02	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
03	2325	N	2279	-0-	-46	-0-	2279	3			N	-0-					-0-
04	2250	N	2044	-0-	-206	-0-	2044	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	434	N	295	-0-	-139	-0-	295	2			N	-0-					-0-
01	372	N	41	-0-	-331	-0-	41	2			N	-0-					-0-
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) //CONT.// 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	118	-0-	-32	-0-	118	3			Y	-0-					-0-
12	155	N	41	-0-	-114	-0-	41	3			Y	-0-					-0-
01	124	N	90	-0-	-34	-0-	90	3			Y	-0-					-0-
02	116	N	96	-0-	-20	-0-	96	3			Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
11	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
12	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
01	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
02	406	N	405	-0-	-1	-0-	405	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

11	7500		454	-0-	-7046	15960	453	2	1	9	N	1					84
12	7750		553	-0-	-7197	8763	552	2	1	9	N	1					85
01	7750		788	-0-	-6962	1801	787	2	1	9	N	1					86
02	2320		503	-0-	-1817	-0-	502	2	1	9	N	1					87
03	2480		682	-0-	-1798	-0-	681	2	1	9	N	1					88
04	750	#	556	-0-	-194	-0-	555	2	1	9	N	1					89

TOM KETCHUM (CANYON) //CONT.// 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. //CONT.// 195907
HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-	-8	-0-	232	2			N	-0-					45
12	256	N	256	-0-	-0-	-0-	255	2	1	9	N	1					46
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					46
02	232	N	229	-0-	-3	-0-	228	2	1	9	N	1					47
03	238	N	238	-0-	-0-	-0-	237	2	1	9	N	1					48
*04	252	N	252	-0-	-0-	-0-	250	2	2	9	N	2					50

TOM KETCHUM (WOLFCAMP REEF) 90497 475 ASSOCIATED ONE WELL CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 1903 "A" WELL #: 1 RRCID -> 277426 COMPL. DATE 02/09/2000 TOTAL DEPTH 7476 PERF. 6470 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750		265	-0-	-485	-0-	265	2			N	-0-					-0-
12	775		124	-0-	-651	-0-	124	2			N	-0-					-0-
01	775		134	-0-	-641	-0-	134	2			N	-0-					-0-
02	725		272	-0-	-453	-0-	272	2			N	-0-					-0-
03	775		300	-0-	-475	-0-	300	2			N	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13560	#	12919	-0-	-641	-0-	12919	2			N	-0-					-0-
12	13950	#	13212	-0-	-738	-0-	13212	2			N	-0-					-0-
01	13950	#	13133	-0-	-817	-0-	13133	2			N	-0-					-0-
02	13050	#	12138	-0-	-912	-0-	12138	2			N	-0-					-0-
03	13361	#	12605	-0-	-756	-0-	12605	2			N	-0-					-0-
04	12930	#	-0-	-0-	-12930	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
AMERICAN ENERGY-PERM BASIN, LLC 017996
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	555	-0-	-15	-0-	543	2	12	9	Y	11					32
12	589	N	-0-	-0-	-589	-0-					Y	15					47
01	589	N	562	-0-	-27	-0-	550	2	12	9	Y	11					58
02	517	N	517	-0-	-0-	-0-	509	2	8	9	Y	7					65
03	568	N	568	-0-	-0-	-0-	551	2	17	9	Y	15					80
04	540	N	438	-0-	-102	-0-	428	2	10	9	Y	9					89

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	717	N	717	-0-	-0-	-0-	695	2	22	9	Y	20					32
12	589	N	-0-	-0-	-589	-0-					Y	15					47
01	589	N	562	-0-	-27	-0-	550	2	12	9	Y	11					58
02	692	N	692	-0-	-0-	-0-	684	2	8	9	Y	7					65
03	762	N	762	-0-	-0-	-0-	745	2	17	9	Y	15					80
*04	691	N	691	-0-	-0-	-0-	681	2	10	9	Y	9					89

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29748	X	29748	-0-	-0-	-0-	29748	3			N	-0-					20
12	26567	X	23500	-0-	-3067	-0-	23500	3			N	-0-					20
01	6086	X	6086	-0-	-0-	-0-	6086	3			N	-0-					20
02	35796	X	35796	-0-	-0-	-0-	35796	3			N	-0-					20
03	35857	X	35857	-0-	-0-	-0-	35857	3			N	-0-					20
*04	32838	X	32838	-0-	-0-	-0-	32838	3			N	-0-					20

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	744	-0-	-366	-0-	744	2			Y	-0-					-0-
12	1147	#	835	-0-	-312	-0-	835	2			Y	-0-					-0-
01	1023	#	728	-0-	-295	-0-	728	2			Y	-0-					-0-
02	928	#	896	-0-	-32	-0-	896	2			Y	-0-					-0-
*03	1027	R	1027	-0-	-0-	-0-	1027	2			Y	-0-					-0-
*04	871	R	871	-0-	-0-	-0-	871	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	R	770	-0-	-0-	-0-	770	2			N	-0-					-0-
12	716	R	716	-0-	-0-	-0-	716	2			N	-0-					-0-
01	744	#	741	-0-	-3	-0-	741	2			N	-0-					-0-
02	844	R	844	-0-	-0-	-0-	844	2			N	-0-					-0-
03	806	#	785	-0-	-21	-0-	785	2			N	-0-					-0-
04	780	#	653	-0-	-127	-0-	653	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	437	-0-	-103	-0-	437	2			N	-0-					-0-
12	589	N	480	-0-	-109	-0-	480	2			N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
03	465	N	175	-0-	-290	-0-	175	2			N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	#	480	-0-	-180	-0-	480	3			N	-0-					-0-
12	682	#	319	-0-	-363	-0-	319	3			N	-0-					-0-
01	589	#	145	-0-	-444	-0-	145	3			N	-0-					-0-
02	522	#	-0-	-0-	-522	-0-					N	-0-					-0-
03	527	#	-0-	-0-	-527	-0-					N	-0-					-0-
04	480	#	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	N	3555	-0-	-735 B	-0-	3555	2			N	-0-					-0-
12	4154	N	3459	-0-	-695 B	-0-	3459	2			N	-0-					-0-
01	3300	N	2521	-0-	-779 B	-0-	2521	2			N	-0-					-0-
02	3451	N	2438	-0-	-1013 B	-0-	2438	2			N	-0-					-0-
03	3472	N	2014	-0-	-1458 B	-0-	2014	2			N	-0-					-0-
04	3570	#	2192	-0-	-1378 B	-1378	2192	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
12	527	N	210	-0-	-317 B	-0-	210	2			N	-0-					-0-
01	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-
02	725	N	288	-0-	-437 B	-0-	288	2			N	-0-					-0-
03	217	N	154	-0-	-63 B	-0-	153	2	1	9	N	1	1	8			-0-
04	930	#	159	-0-	-771 B	-771	159	2			N	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-6 WELL #: 1 RRCID -> 094418 COMPL. DATE 06/18/1981 TOTAL DEPTH 6981 PERF. 6878 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/23/2015 - P/A 11-23-2015

UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	517	-0-	-173	-0-	505	3	12	9	Y	11					41
12	744	N	384	-0-	-360	-0-	372	3	12	9	Y	11					52
01	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					52
02	493	N	253	-0-	-240	-0-	253	3			Y	-0-					52
03	458	N	458	-0-	-0-	-0-	458	3			Y	-0-	52	1			-0-
*04	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	355	-0-	-125	-0-	355	3			Y	-0-					-0-
12	465	N	309	-0-	-156	-0-	309	3			Y	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
02	348	N	202	-0-	-146	-0-	202	3			Y	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
04	420	N	258	-0-	-162	-0-	258	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	250	-0-	-80	-0-	250	3			Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
04	510	N	471	-0-	-39	-0-	471	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1059	N	1059	-0-	-0-	B	-0-	1047	2	12	9	Y	11	46	1			11
12	905	N	905	-0-	-0-	B	-0-	896	2	9	9	Y	8					19
01	1085	N	812	-0-	-273	B	-0-	786	2	26	9	Y	24					43
02	1015	N	851	-0-	-164	B	-0-	840	2	11	9	Y	10					53
03	899	N	876	-0-	-23	B	-0-	866	2	10	9	Y	9	49	1			13
04	780	N	687	-0-	-93	B	-0-	673	2	14	9	Y	13					26

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-	5	1			-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5	B	-0-	115	2			N	-0-					-0-
12	124	N	106	-0-	-18	B	-0-	106	2			N	-0-					-0-
01	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
02	116	N	104	-0-	-12	B	-0-	104	2			N	-0-					-0-
03	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
04	90	N	88	-0-	-2	B	-0-	88	2			N	-0-					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	323	-0-	-7	B	-0-	323	2			N	-0-					-0-
12	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
01	372	N	368	-0-	-4	B	-0-	368	2			N	-0-					-0-
02	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
03	372	N	362	-0-	-10	B	-0-	362	2			N	-0-					-0-
*04	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
01	527	N	241	-0-	-286	-0-	241	3			Y	-0-					-0-
02	493	N	426	-0-	-67	-0-	426	3			Y	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
*04	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	194	-0-	-136	-0-	194	3			Y	-0-					-0-
12	248	N	160	-0-	-88	-0-	160	3			Y	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1345	N	1345	-0-	-0-	-0-	1345	3			Y	-0-					-0-
12	1271	N	917	-0-	-354	-0-	917	3			Y	-0-					-0-
01	1395	N	1207	-0-	-188	-0-	1207	3			Y	-0-					-0-
02	1305	N	1302	-0-	-3	-0-	1302	3			Y	-0-					-0-
03	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-
04	1170	N	1156	-0-	-14	-0-	1156	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
12	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
01	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
03	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
*04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
01	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
02	145	N	95	-0-	-50	-0-	95	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
02	377	N	350	-0-	-27	-0-	350	3			N	-0-					-0-
03	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	15	N	9	-0-	-6	-0-	9	3			N	-0-					-0-
02	29	N	16	-0-	-13	-0-	16	3			N	-0-					-0-
03	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

UNIVERSITY 30-27W WELL #: 2 RRCID -> 099369 COMPL. DATE 03/23/1982 TOTAL DEPTH 1225 PERF. 1068 - 1131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/25/2015 - P/A 11-25-2015

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	248	N	169	-0-	-79	-0-	169	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
12	713	N	670	-0-	-43	-0-	670	3			Y	-0-					-0-
01	744	N	729	-0-	-15	-0-	729	3			Y	-0-					-0-
02	696	N	618	-0-	-78	-0-	618	3			Y	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
*04	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

11	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
12	744	N	643	-0-	-101	-0-	643	3			N	-0-					-0-
01	775	N	704	-0-	-71	-0-	704	3			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*04	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	58	N	42	-0-	-16	-0-	42	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

11	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
12	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
01	1798	N	1677	-0-	-121	-0-	1677	3			N	-0-					-0-
02	1653	N	1522	-0-	-131	-0-	1522	3			N	-0-					-0-
03	1674	N	1556	-0-	-118	-0-	1556	3			N	-0-					-0-
*04	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1598	-0-	-82	-0-	1598	3			N	-0-					-0-
12	1705	N	1649	-0-	-56	-0-	1649	3			N	-0-					-0-
01	1736	N	1648	-0-	-88	-0-	1648	3			N	-0-					-0-
02	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
03	1643	N	1628	-0-	-15	-0-	1628	3			N	-0-					-0-
*04	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2505	X	2505	-0-	-0-	-0-	2505	2			N	-0-					8
12	2914	X	2792	-0-	-122	-0-	2792	2			N	-0-					8
01	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-					8
02	2726	X	2484	-0-	-242	-0-	2484	2			N	-0-					8
03	2790	X	2590	-0-	-200	-0-	2590	2			N	-0-					8
04	2940	X	2537	-0-	-403	-0-	2537	2			N	-0-					8

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	424	-0-	-296	-0-	424	2			N	-0-					10
12	744	N	595	-0-	-149	-0-	595	2			N	-0-					10
01	649	N	649	-0-	-0-	-0-	649	2			N	-0-					10
02	722	N	722	-0-	-0-	-0-	722	2			N	-0-					10
03	902	N	902	-0-	-0-	-0-	902	2			N	-0-					10
*04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	547	2			N	-0-					21
12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					21
01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					21
02	625	N	625	-0-	-0-	-0-	625	2			N	-0-					21
03	837	N	546	-0-	-291	-0-	546	2			N	-0-					21
04	750	N	528	-0-	-222	-0-	528	2			N	-0-					21

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1196	-0-	-4	-0-	1196	2			N	-0-					-0-
12	1209	N	955	-0-	-254	-0-	955	2			N	-0-					-0-
01	1271	N	1246	-0-	-25	-0-	1246	2			N	-0-					-0-
02	1160	N	1139	-0-	-21	-0-	1139	2			N	-0-					-0-
03	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
04	1200	N	1042	-0-	-158	-0-	1042	2			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

11	3570	X	3341	-0-	-229	-0-	30	1	3311	2	N	-0-					1
12	4061	X	4061	-0-	-0-	-0-	31	1	4030	2	N	-0-					1
01	3658	X	3577	-0-	-81	-0-	31	1	3546	2	N	-0-					1
02	3372	X	3372	-0-	-0-	-0-	29	1	3343	2	N	-0-					1
03	3689	X	3481	-0-	-208	-0-	31	1	3450	2	N	-0-					1
04	3570	X	3486	-0-	-84	-0-	30	1	3456	2	N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

11	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					36
12	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					36
01	1736	N	1230	-0-	-506	-0-	1230	3			N	-0-					36
02	1421	N	1110	-0-	-311	-0-	1110	3			N	-0-					36
03	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					36
*04	1373	N	1373	-0-	-0-	-0-	1365	3	8	9	N	7					43

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					16
12	372	N	235	-0-	-137	-0-	235	2			N	-0-					16
01	496	N	125	-0-	-371	-0-	125	2			N	-0-					16
02	377	N	152	-0-	-225	-0-	148	2	4	9	N	4					20
03	248	N	204	-0-	-44	-0-	204	2			N	-0-					20
*04	257	N	257	-0-	-0-	-0-	251	2	6	9	N	5					25

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

11	2036	N	2036	-0-	-0-	-0-	2016	3	20	9	Y	18					49
12	2371	N	2371	-0-	-0-	-0-	2369	3	2	9	Y	2					51
01	2181	N	2181	-0-	-0-	-0-	2181	3			Y	-0-					51
02	1885	N	1485	-0-	-400	-0-	1485	3			Y	-0-					51
03	2015	N	1609	-0-	-406	-0-	1609	3			Y	-0-					51
04	1950	N	1661	-0-	-289	-0-	1661	3			Y	-0-					51

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	196	3	2	9	Y	2					5
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					5
01	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					5
02	174	N	120	-0-	-54	-0-	120	3			Y	-0-					5
03	186	N	124	-0-	-62	-0-	124	3			Y	-0-					5
*04	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					5

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
12	217	N	153	-0-	-64	-0-	153	3			Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
02	174	N	106	-0-	-68	-0-	106	3			Y	-0-					-0-
03	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
12	744	N	594	-0-	-150	-0-	594	3			Y	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
02	638	N	552	-0-	-86	-0-	552	3			Y	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
*04	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1802	N	1802	-0-	-0-	-0-	1800	3	2	9	N	2					165
12	1932	N	1932	-0-	-0-	-0-	1930	3	2	9	N	2					167
01	1905	N	1905	-0-	-0-	-0-	1903	3	2	9	N	2	152	1			17
02	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					17
03	1922	N	1873	-0-	-49	-0-	1873	3			N	-0-					17
04	1830	N	1793	-0-	-37	-0-	1793	3			N	-0-					17

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2014	N	2014	-0-	-0-	-0-	2014	3			Y	-0-					-0-
12	1979	N	1979	-0-	-0-	-0-	1979	3			Y	-0-					-0-
01	2015	N	1981	-0-	-34	-0-	1981	3			Y	-0-					-0-
02	1885	N	1852	-0-	-33	-0-	1852	3			Y	-0-					-0-
03	1984	N	1782	-0-	-202	-0-	1782	3			Y	-0-					-0-
04	1920	N	1774	-0-	-146	-0-	1774	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	443	-0-	-37	-0-	441	3	2	9	Y	2	3	1			5
12	496	N	417	-0-	-79	-0-	414	3	3	9	Y	3	3	1			5
01	213	N	213	-0-	-0-	-0-	202	3	11	9	Y	10	6	1			9
02	435	N	377	-0-	-58	-0-	368	3	9	9	Y	8	8	1			9
03	496	N	496	-0-	-0-	-0-	486	3	10	9	Y	9	11	1			7
*04	486	N	486	-0-	-0-	-0-	476	3	10	9	Y	9	6	1			10

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	800	-0-	-100	-0-	800	3			Y	-0-					-0-
12	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	310	3	17	9	Y	15	8	1			7
02	783	N	644	-0-	-139	-0-	630	3	14	9	Y	13	13	1			7
03	1147	N	804	-0-	-343	-0-	787	3	17	9	Y	15	17	1			5
*04	572	N	572	-0-	-0-	-0-	557	3	15	9	Y	14	10	1			9

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	295	-0-	-185	-0-	295	3			Y	-0-					-0-
12	496	N	243	-0-	-253	-0-	243	3			Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
03	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	318	-0-	-132	-0-	316	3	2	9	Y	2	1	1			2
12	558	N	245	-0-	-313	-0-	243	3	2	9	Y	2	2	1			2
01	217	N	217	-0-	-0-	-0-	211	3	6	9	Y	5	3	1			4
02	319	N	298	-0-	-21	-0-	294	3	4	9	Y	4	5	1			3
03	552	N	552	-0-	-0-	-0-	546	3	6	9	Y	5	6	1			2
*04	345	N	345	-0-	-0-	-0-	339	3	6	9	Y	5	3	1			4

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
03	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
*04	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
02	232	N	136	-0-	-96	-0-	136	3			Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
04	240	N	216	-0-	-24	-0-	216	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
12	248	N	167	-0-	-81	-0-	167	3			Y	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
02	116	N	85	-0-	-31	-0-	85	3			Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
*04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
12	124	N	52	-0-	-72	-0-	52	3			Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
02	116	N	36	-0-	-80	-0-	36	3			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	206	-0-	-244	-0-	206	3			Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
03	310	N	216	-0-	-94	-0-	216	3			Y	-0-					-0-
*04	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3418	-0-	-152	-0-	3418	3			Y	-0-					-0-
12	3503	X	3124	-0-	-379	-0-	3124	3			Y	-0-					-0-
01	3441	X	3070	-0-	-371	-0-	3070	3			Y	-0-					-0-
02	3272	X	3272	-0-	-0-	-0-	3272	3			Y	-0-					-0-
03	3441	X	3239	-0-	-202	-0-	3239	3			Y	-0-					-0-
04	3330	X	3087	-0-	-243	-0-	3087	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	333	-0-	-57	-0-	333	3			Y	-0-					-0-
12	403	N	268	-0-	-135	-0-	268	3			Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	194	3	3	9	Y	3	2	1			1
02	319	N	159	-0-	-160	-0-	156	3	3	9	Y	3	3	1			1
03	320	N	320	-0-	-0-	-0-	317	3	3	9	Y	3	3	1			1
*04	258	N	258	-0-	-0-	-0-	255	3	3	9	Y	3	2	1			2

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
*04	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1009	-0-	-491	-0-	1009	3			Y	-0-					-0-
12	1767	N	779	-0-	-988	-0-	779	3			Y	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					-0-
02	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-
03	1563	N	1563	-0-	-0-	-0-	1563	3			Y	-0-					-0-
*04	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	711	-0-	-189	-0-	711	3			Y	-0-					-0-
12	930	N	649	-0-	-281	-0-	649	3			Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-
*04	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2096	N	2096	-0-	-0-	-0-	2096	3			Y	-0-					-0-
12	2110	N	2110	-0-	-0-	-0-	2110	3			Y	-0-					-0-
01	2170	N	2119	-0-	-51	-0-	2119	3			Y	-0-					-0-
02	2045	N	2045	-0-	-0-	-0-	2045	3			Y	-0-					-0-
03	2607	N	2607	-0-	-0-	-0-	2607	3			Y	-0-					-0-
*04	2420	N	2420	-0-	-0-	-0-	2420	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					-0-
12	1554	N	1554	-0-	-0-	-0-	1554	3			Y	-0-					-0-
01	1488	N	1488	-0-	-0-	-0-	1465	3	23	9	Y	21	10	1			11
02	1349	N	1349	-0-	-0-	-0-	1329	3	20	9	Y	18	17	1			12
03	1326	N	1326	-0-	-0-	-0-	1304	3	22	9	Y	20	23	1			9
*04	1383	N	1383	-0-	-0-	-0-	1362	3	21	9	Y	19	14	1			14

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	639	-0-	-351	-0-	639	3			Y	-0-					-0-
12	775	N	390	-0-	-385	-0-	390	3			Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
02	609	N	305	-0-	-304	-0-	305	3			Y	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
04	420	N	214	-0-	-206	-0-	214	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
12	713	N	261	-0-	-452	-0-	261	3			Y	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
02	580	N	465	-0-	-115	-0-	465	3			Y	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
04	510	N	305	-0-	-205	-0-	305	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	203	-0-	-67	-0-	203	3			Y	-0-					-0-
12	217	N	61	-0-	-156	-0-	61	3			Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
02	203	N	196	-0-	-7	-0-	196	3			Y	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	208	-0-	-302	-0-	208	3			Y	-0-					-0-
12	434	N	134	-0-	-300	-0-	134	3			Y	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
04	300	N	213	-0-	-87	-0-	213	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	430	-0-	-260	-0-	422	3	8	9	Y	7	7	1			2
12	558	N	290	-0-	-268	-0-	281	3	9	9	Y	8	9	1			1
01	312	N	312	-0-	-0-	-0-	309	3	3	9	Y	3	3	1			1
02	487	N	487	-0-	-0-	-0-	485	3	2	9	Y	2	3	1			-0-
03	447	N	447	-0-	-0-	-0-	445	3	2	9	Y	2	2	1			-0-
04	300	N	270	-0-	-30	-0-	268	3	2	9	Y	2	2	1			-0-

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1020	-0-	-210	-0-	1020	3			Y	-0-					-0-
12	1616	N	1616	-0-	-0-	-0-	1616	3			Y	-0-					-0-
01	1333	N	1255	-0-	-78	-0-	1255	3			Y	-0-					-0-
02	1228	N	1228	-0-	-0-	-0-	1228	3			Y	-0-					-0-
03	1364	N	1047	-0-	-317	-0-	1047	3			Y	-0-					-0-
04	1200	N	852	-0-	-348	-0-	852	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	194	-0-	-196	-0-	194	3			Y	-0-					-0-
12	310	N	216	-0-	-94	-0-	216	3			Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
04	270	N	148	-0-	-122	-0-	148	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	987	-0-	-213	-0-	987	3			Y	-0-					-0-
12	1229	N	1229	-0-	-0-	-0-	1229	3			Y	-0-					-0-
01	620	N	316	-0-	-304	-0-	316	3			Y	-0-					-0-
02	812	N	760	-0-	-52	-0-	760	3			Y	-0-					-0-
03	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
*04	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

11	840	N	792	-0-	-48	-0-	792	3			Y	-0-					-0-
12	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
*04	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

11	180	N	91	-0-	-89	-0-	91	3			Y	-0-					-0-
12	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
01	155	N	105	-0-	-50	-0-	103	3	2	9	Y	2					2
02	87	N	64	-0-	-23	-0-	61	3	3	9	Y	3					5
03	148	N	148	-0-	-0-	-0-	146	3	2	9	Y	2	4	1			3
*04	123	N	123	-0-	-0-	-0-	121	3	2	9	Y	2					5

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

11	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
02	116	N	73	-0-	-43	-0-	73	3			Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
*04	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

11	1874	N	1874	-0-	-0-	-0-	1843	3	31	9	Y	28	26	1			17
12	1674	N	1521	-0-	-153	-0-	1486	3	35	9	Y	32	33	1			16
01	1852	N	1852	-0-	-0-	-0-	1852	3			Y	-0-	16	1			-0-
02	1653	N	1574	-0-	-79	-0-	1574	3			Y	-0-					-0-
03	1726	N	1726	-0-	-0-	-0-	1726	3			Y	-0-					-0-
04	1710	N	1135	-0-	-575	-0-	1135	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

11	480	N	357	-0-	-123	-0-	357	3			Y	-0-					-0-
12	496	N	353	-0-	-143	-0-	353	3			Y	-0-					-0-
01	409	N	409	-0-	-0-	-0-	400	3	9	9	Y	8	4	1			4
02	476	N	476	-0-	-0-	-0-	468	3	8	9	Y	7	7	1			4
03	341	N	330	-0-	-11	-0-	321	3	9	9	Y	8	9	1			3
04	330	N	296	-0-	-34	-0-	287	3	9	9	Y	8	5	1			6

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

11	466	N	466	-0-	-0-	-0-	463	3	3	9	Y	3	3	1			2
12	425	N	425	-0-	-0-	-0-	422	3	3	9	Y	3	4	1			1
01	729	N	729	-0-	-0-	-0-	729	3			Y	-0-	1	1			-0-
02	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*04	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	381	-0-	-249	-0-	381	3			Y	-0-					-0-
12	651	N	554	-0-	-97	-0-	554	3			Y	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
*04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
12	248	N	191	-0-	-57	-0-	191	3			Y	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
02	174	N	135	-0-	-39	-0-	135	3			Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	411	-0-	-69	-0-	411	3			Y	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
01	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					-0-
02	992	N	992	-0-	-0-	-0-	992	3			Y	-0-					-0-
03	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					-0-
04	600	N	471	-0-	-129	-0-	471	3			Y	-0-					-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	80	-0-	-130	-0-	80	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	3			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	293	-0-	-67	-0-	293	3			Y	-0-					-0-
12	372	N	307	-0-	-65	-0-	307	3			Y	-0-					-0-
01	403	N	373	-0-	-30	-0-	373	3			Y	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
03	310	N	227	-0-	-83	-0-	227	3			Y	-0-					-0-
04	360	N	191	-0-	-169	-0-	191	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	245	-0-	-205	-0-	245	3			Y	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
01	472	N	472	-0-	-0-	-0-	471	3	1	9	Y	1	1	1			-0-
02	275	N	275	-0-	-0-	-0-	274	3	1	9	Y	1	1	1			-0-
03	372	N	305	-0-	-67	-0-	304	3	1	9	Y	1	1	1			-0-
*04	398	N	398	-0-	-0-	-0-	397	3	1	9	Y	1	1	1			-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-
12	1178	N	966	-0-	-212	-0-	966	3			Y	-0-					-0-
01	1332	N	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
02	1276	N	1140	-0-	-136	-0-	1140	3			Y	-0-					-0-
03	1595	N	1595	-0-	-0-	-0-	1595	3			Y	-0-					-0-
04	1290	N	820	-0-	-470	-0-	820	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					-0-
12	868	N	698	-0-	-170	-0-	698	3			Y	-0-					-0-
01	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1077	-0-	-573	-0-	1077	3			Y	-0-					-0-
12	1966	N	1966	-0-	-0-	-0-	1966	3			Y	-0-					-0-
01	1364	N	1364	-0-	-0-	-0-	1364	3			Y	-0-					-0-
02	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
03	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					-0-
*04	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
12	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					-0-
*04	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	32	-0-	-28	-0-	32	3			Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-
12	1207	N	1207	-0-	-0-	-0-	1207	3			Y	-0-					-0-
01	1116	N	1004	-0-	-112	-0-	1004	3			Y	-0-					-0-
02	1044	N	998	-0-	-46	-0-	998	3			Y	-0-					-0-
03	1116	N	1040	-0-	-76	-0-	1040	3			Y	-0-					-0-
*04	1004	N	1004	-0-	-0-	-0-	1004	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1329	N	1329	-0-	-0-	-0-	1314	3	15	9	Y	14	14	1			6
12	1199	N	1199	-0-	-0-	-0-	1179	3	20	9	Y	18	18	1			6
01	955	N	955	-0-	-0-	-0-	955	3			Y	-0-	6	1			-0-
02	1276	N	1029	-0-	-247	-0-	1029	3			Y	-0-					-0-
03	1209	N	554	-0-	-655	-0-	554	3			Y	-0-					-0-
04	930	N	562	-0-	-368	-0-	561	3	1	9	Y	1	1	8			-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	592	-0-	-248	-0-	592	3			Y	-0-					-0-
12	620	N	314	-0-	-306	-0-	314	3			Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
02	580	N	436	-0-	-144	-0-	436	3			Y	-0-					-0-
03	310	N	169	-0-	-141	-0-	169	3			Y	-0-					-0-
04	390	N	346	-0-	-44	-0-	346	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1710	-0-	-60	-0-	1710	3			Y	-0-					-0-
12	1911	N	1911	-0-	-0-	-0-	1911	3			Y	-0-					-0-
01	1581	N	1369	-0-	-212	-0-	1369	3			Y	-0-					-0-
02	1479	N	799	-0-	-680	-0-	799	3			Y	-0-					-0-
03	1581	N	1093	-0-	-488	-0-	1093	3			Y	-0-					-0-
*04	2881	N	2881	-0-	-0-	-0-	2881	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	559	-0-	-191	-0-	559	3			Y	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
01	682	N	441	-0-	-241	-0-	441	3			Y	-0-					-0-
02	551	N	387	-0-	-164	-0-	387	3			Y	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
*04	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	730	-0-	-50	-0-	730	3			Y	-0-					-0-
12	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
01	837	N	804	-0-	-33	-0-	804	3			Y	-0-					-0-
02	696	N	443	-0-	-253	-0-	443	3			Y	-0-					-0-
03	899	N	624	-0-	-275	-0-	624	3			Y	-0-					-0-
*04	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	525	-0-	-315	-0-	514	3	11	9	Y	10	9	1			6
12	744	N	557	-0-	-187	-0-	540	3	17	9	Y	15	14	1			7
01	572	N	572	-0-	-0-	-0-	572	3			Y	-0-	7	1			-0-
02	377	N	367	-0-	-10	-0-	367	3			Y	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
*04	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
12	372	N	242	-0-	-130	-0-	242	3			Y	-0-					-0-
01	279	N	214	-0-	-65	-0-	214	3			Y	-0-					-0-
02	261	N	164	-0-	-97	-0-	164	3			Y	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
*04	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1255	-0-	-335	-0-	1255	3			Y	-0-					-0-
12	1301	N	1301	-0-	-0-	-0-	1301	3			Y	-0-					-0-
01	1171	N	1171	-0-	-0-	-0-	1171	3			Y	-0-					-0-
02	899	N	849	-0-	-50	-0-	849	3			Y	-0-					-0-
03	961	N	428	-0-	-533	-0-	428	3			Y	-0-					-0-
*04	1815	N	1815	-0-	-0-	-0-	1815	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	871	-0-	-389	-0-	871	3			Y	-0-					-0-
12	1271	N	1133	-0-	-138	-0-	1133	3			Y	-0-					-0-
01	971	N	971	-0-	-0-	-0-	961	3	10	9	Y	9	5	1			4
02	523	N	523	-0-	-0-	-0-	514	3	9	9	Y	8	8	1			4
03	751	N	751	-0-	-0-	-0-	741	3	10	9	Y	9	10	1			3
*04	1041	N	1041	-0-	-0-	-0-	1032	3	9	9	Y	8	6	1			5

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-
12	837	N	645	-0-	-192	-0-	645	3			N	-0-					-0-
01	806	N	729	-0-	-77	-0-	729	3			N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*04	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2493	N	2493	-0-	-0-	-0-	2493	3			Y	-0-					-0-
12	2604	N	2476	-0-	-128	-0-	2476	3			Y	-0-					-0-
01	2418	N	2391	-0-	-27	-0-	2391	3			Y	-0-					-0-
02	2267	N	2267	-0-	-0-	-0-	2267	3			Y	-0-					-0-
03	2418	N	2280	-0-	-138	-0-	2280	3			Y	-0-					-0-
04	2310	N	2278	-0-	-32	-0-	2278	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1713	X	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
12	1612	X	1279	-0-	-333	-0-	1279	3			N	-0-					-0-
01	1612	N	1121	-0-	-491	-0-	1121	3			N	-0-					-0-
02	2900	N	7656	-0-	4756	4756	7656	3			N	-0-					-0-
03	3100	N	1500	-0-	-1600	3156	1500	3			N	-0-					-0-
*04	3000	N	2465	-0-	-535	2621	2465	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	248	N	137	-0-	-111	-0-	137	3			N	-0-					-0-
01	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
02	145	N	131	-0-	-14	-0-	131	3			N	-0-					-0-
03	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
*04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1235	-0-	-475	-0-	1235	3			Y	-0-					-0-
12	1767	X	1242	-0-	-525	-0-	1242	3			Y	-0-					-0-
01	1888	N	1888	-0-	-0-	-0-	1884	3	4	9	Y	4	2	1			2
02	1189	N	620	-0-	-569	-0-	617	3	3	9	Y	3	3	1			2
03	1303	N	1303	-0-	-0-	-0-	1300	3	3	9	Y	3	4	1			1
*04	2502	N	2502	-0-	-0-	-0-	2499	3	3	9	Y	3	2	1			2

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1057	-0-	-53	-0-	1057	3			Y	-0-					-0-
12	868	N	799	-0-	-69	-0-	799	3			Y	-0-					-0-
01	1054	N	904	-0-	-150	-0-	904	3			Y	-0-					-0-
02	1015	N	672	-0-	-343	-0-	672	3			Y	-0-					-0-
03	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-
*04	2249	N	2249	-0-	-0-	-0-	2249	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	UNIVERSITY 31-25				WELL #: 3	RRCID -> 126462	COMPL. DATE 12/06/1987					TOTAL DEPTH 8373			PERF. 7591 - 8069		
11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
02	29	N	14	-0-	-15	-0-	14	3			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	120	N	35	-0-	-85	-0-	35	3			Y	-0-					-0-
	UNIVERSITY 33-16				WELL #: 2	RRCID -> 126463	COMPL. DATE 02/11/1988					TOTAL DEPTH 9233			PERF. 8372 - 8467		
11	766	N	766	-0-	-0-	-0-	766	3			Y	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	3			Y	-0-					-0-
01	1085	N	915	-0-	-170	-0-	914	3	1	9	Y	1	1	1			-0-
02	754	N	341	-0-	-413	-0-	341	3			Y	-0-					-0-
03	1175	N	1175	-0-	-0-	-0-	1174	3	1	9	Y	1	1	1			-0-
*04	1653	N	1653	-0-	-0-	-0-	1652	3	1	9	Y	1	1	1			-0-
	HENDERSON 37-9				WELL #: 1	RRCID -> 126616	COMPL. DATE 02/23/1988					TOTAL DEPTH 9589			PERF. 8393 - 8573		
11	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
12	496	N	454	-0-	-42	-0-	454	3			Y	-0-					-0-
01	718	N	718	-0-	-0-	-0-	697	3	21	9	Y	19	9	1			10
02	464	N	291	-0-	-173	-0-	274	3	17	9	Y	15	15	1			10
03	533	N	533	-0-	-0-	-0-	513	3	20	9	Y	18	20	1			8
*04	972	N	972	-0-	-0-	-0-	953	3	19	9	Y	17	12	1			13
	UNIVERSITY 32-17S				WELL #: 2	RRCID -> 127542	COMPL. DATE 06/14/1988					TOTAL DEPTH 9850			PERF. 8668 - 8936		
11	2190	X	2072	-0-	-118	-0-	2072	3			Y	-0-					-0-
12	2263	X	2072	-0-	-191	-0-	2072	3			Y	-0-					-0-
01	2139	N	2017	-0-	-122	-0-	2017	3			Y	-0-					-0-
02	2781	N	2781	-0-	-0-	-0-	2781	3			Y	-0-					-0-
03	2594	N	2594	-0-	-0-	-0-	2594	3			Y	-0-					-0-
*04	2349	N	2349	-0-	-0-	-0-	2349	3			Y	-0-					-0-
	UNIVERSITY 33-14E				WELL #: 1	RRCID -> 127974	COMPL. DATE 07/19/1988					TOTAL DEPTH 9615			PERF. 8409 - 8507		
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
12	372	N	275	-0-	-97	-0-	275	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	290	N	216	-0-	-74	-0-	216	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
	UNIVERSITY 33-15W				WELL #: 3	RRCID -> 130193	COMPL. DATE 03/02/1989					TOTAL DEPTH 9260			PERF. 8286 - 8476		
11	570	N	386	-0-	-184	-0-	386	3			Y	-0-					-0-
12	558	N	303	-0-	-255	-0-	303	3			Y	-0-					-0-
01	604	N	604	-0-	-0-	-0-	598	3	6	9	Y	5	3	1			2
02	228	N	228	-0-	-0-	-0-	222	3	6	9	Y	5	5	1			2
03	372	N	372	-0-	-0-	-0-	366	3	6	9	Y	5	6	1			1
*04	1043	N	1043	-0-	-0-	-0-	1039	3	4	9	Y	4	4	1			1

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2260	-0-	-20	-0-	2260	3	Y	-0-					-0-
12	2356	N	2076	-0-	-280	-0-	2076	3	Y	-0-					-0-
01	2418	N	2037	-0-	-381	-0-	2037	3	Y	-0-					-0-
02	2175	N	1914	-0-	-261	-0-	1914	3	Y	-0-					-0-
03	2077	N	1860	-0-	-217	-0-	1860	3	Y	-0-					-0-
04	1980	N	1859	-0-	-121	-0-	1859	3	Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	311	3	2 9	Y	2		2 1		1
12	350	N	350	-0-	-0-	-0-	348	3	2 9	Y	2		3 1		-0-
01	310	N	251	-0-	-59	-0-	248	3	3 9	Y	3		2 1		1
02	290	N	266	-0-	-24	-0-	263	3	3 9	Y	3		3 1		1
03	395	N	395	-0-	-0-	-0-	391	3	4 9	Y	4		4 1		1
*04	386	N	386	-0-	-0-	-0-	383	3	3 9	Y	3		3 1		1

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	N	517	-0-	-0-	-0-	517	3	Y	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3	Y	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3	Y	-0-					-0-
02	661	N	661	-0-	-0-	-0-	661	3	Y	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3	Y	-0-					-0-
*04	770	N	770	-0-	-0-	-0-	770	3	Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1403	N	1403	-0-	-0-	-0-	1403	3	Y	-0-					-0-
12	1559	N	1559	-0-	-0-	-0-	1559	3	Y	-0-					-0-
01	1258	N	1258	-0-	-0-	-0-	1258	3	Y	-0-					-0-
02	986	N	972	-0-	-14	-0-	972	3	Y	-0-					-0-
03	1325	N	1325	-0-	-0-	-0-	1325	3	Y	-0-					-0-
*04	1618	N	1618	-0-	-0-	-0-	1618	3	Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	343	3	N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3	N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3	N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3	N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3	N	-0-					-0-
04	420	N	331	-0-	-89	-0-	331	3	N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	108	-0-	-42	-0-	108	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3	Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3	Y	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3	Y	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	147	3	Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	173	-0-	-337	-0-	173	3	Y	-0-					-0-
12	434	N	262	-0-	-172	-0-	262	3	Y	-0-					-0-
01	341	N	264	-0-	-77	-0-	262	3	2 9	Y	2		1 1		1
02	221	N	221	-0-	-0-	-0-	220	3	1 9	Y	1		1 1		1
03	284	N	284	-0-	-0-	-0-	283	3	1 9	Y	1		2 1		-0-
*04	480	N	480	-0-	-0-	-0-	478	3	2 9	Y	2		1 1		1

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	598	-0-	-122	-0-	598	3			Y	-0-					-0-
12	899	N	728	-0-	-171	-0-	728	3			Y	-0-					-0-
01	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
03	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
04	930	N	311	-0-	-619	-0-	311	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	323	-0-	-37	-0-	323	3			Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
04	390	N	282	-0-	-108	-0-	282	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
03	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
*04	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1003	-0-	-137	-0-	1003	3			N	-0-					-0-
12	1271	N	1012	-0-	-259	-0-	1012	3			N	-0-					-0-
01	1829	N	1333	-0-	-496	-0-	1333	3			N	-0-					-0-
02	957	N	376	-0-	-581	-0-	376	3			N	-0-					-0-
03	1023	N	991	-0-	-32	-0-	991	3			N	-0-					-0-
*04	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1361	N	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-
12	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					-0-
01	1333	N	1280	-0-	-53	-0-	1280	3			Y	-0-					-0-
02	1276	N	641	-0-	-635	-0-	641	3			Y	-0-					-0-
03	1240	N	988	-0-	-252	-0-	988	3			Y	-0-					-0-
*04	1234	N	1234	-0-	-0-	-0-	1234	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
02	899	N	655	-0-	-244	-0-	655	3			N	-0-					-0-
03	992	N	702	-0-	-290	-0-	702	3			N	-0-					-0-
*04	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	304	-0-	-116	-0-	304	3			N	-0-					-0-
12	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
01	434	N	333	-0-	-101	-0-	312	3	21	9	N	19	9	1			10
02	433	N	433	-0-	-0-	-0-	416	3	17	9	N	15	15	1			10
03	372	N	345	-0-	-27	-0-	323	3	22	9	N	20	20	1	2	8	8
*04	373	N	373	-0-	-0-	-0-	351	3	22	9	N	20	12	1	3	8	13

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	16	-0-	-74	-0-	15	3	1	9	N	1	1	1			-0-
12	130	N	130	-0-	-0-	-0-	129	3	1	9	N	1	1	1			-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
02	29	N	25	-0-	-4	-0-	25	3			N	-0-					-0-
03	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
12	1271	N	1249	-0-	-22	-0-	1249	3			N	-0-					-0-
01	1302	N	1162	-0-	-140	-0-	1162	3			N	-0-					-0-
02	1218	N	1106	-0-	-112	-0-	1106	3			N	-0-					-0-
03	1240	N	1111	-0-	-129	-0-	1111	3			N	-0-					-0-
*04	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	178	-0-	-212	-0-	178	3			Y	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
01	434	N	290	-0-	-144	-0-	290	3			Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
03	434	N	203	-0-	-231	-0-	203	3			Y	-0-					-0-
*04	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
12	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
01	837	N	774	-0-	-63	-0-	774	3			N	-0-					-0-
02	812	N	786	-0-	-26	-0-	786	3			N	-0-					-0-
03	868	N	654	-0-	-214	-0-	654	3			N	-0-					-0-
*04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
12	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
01	1240	N	1094	-0-	-146	-0-	1094	3			N	-0-					-0-
02	1131	N	1073	-0-	-58	-0-	1073	3			N	-0-					-0-
03	1116	N	1012	-0-	-104	-0-	1012	3			N	-0-					-0-
04	1050	N	972	-0-	-78	-0-	972	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
12	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
01	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
02	377	N	355	-0-	-22	-0-	355	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
*04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

11	1380	N	1202	-0-	-178	-0-	1202	3			N	-0-					-0-
12	1457	N	1214	-0-	-243	-0-	1214	3			N	-0-					-0-
01	1302	N	1065	-0-	-237	-0-	1065	3			N	-0-					-0-
02	1160	N	944	-0-	-216	-0-	944	3			N	-0-					-0-
03	1209	N	975	-0-	-234	-0-	975	3			N	-0-					-0-
04	1020	N	976	-0-	-44	-0-	976	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

11	990	N	504	-0-	-486	-0-	504	3			N	-0-					-0-
12	1023	N	744	-0-	-279	-0-	744	3			N	-0-					-0-
01	992	N	837	-0-	-155	-0-	837	3			N	-0-					-0-
02	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
04	810	N	791	-0-	-19	-0-	791	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

11	1374	N	1374	-0-	-0-	-0-	1339	3	35	9	N	32	30	1			18
12	1380	N	1380	-0-	-0-	-0-	1336	3	44	9	N	40	41	1			17
01	1426	N	1154	-0-	-272	-0-	1154	3			N	-0-	17	1			-0-
02	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
03	1395	N	1370	-0-	-25	-0-	1370	3			N	-0-					-0-
*04	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

11	660	N	600	-0-	-60	-0-	600	3			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
01	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
03	775	N	644	-0-	-131	-0-	644	3			N	-0-					-0-
04	690	N	578	-0-	-112	-0-	578	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

11	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
12	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
01	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

11	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
12	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
01	837	N	706	-0-	-131	-0-	706	3			N	-0-					-0-
02	783	N	634	-0-	-149	-0-	633	3	1	9	N	1	1	8			-0-
03	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-
04	690	N	641	-0-	-49	-0-	641	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

11	1273	N	1273	-0-	-0-	-0-	1273	3			Y	-0-					-0-
12	1292	N	1292	-0-	-0-	-0-	1292	3			Y	-0-					-0-
01	1364	N	1187	-0-	-177	-0-	1187	3			Y	-0-					-0-
02	1218	N	1114	-0-	-104	-0-	1114	3			Y	-0-					-0-
03	1302	N	1130	-0-	-172	-0-	1130	3			Y	-0-					-0-
04	1140	N	1131	-0-	-9	-0-	1131	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

11	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	812	N	693	-0-	-119	-0-	693	3			N	-0-					-0-
03	806	N	701	-0-	-105	-0-	701	3			N	-0-					-0-
04	750	N	679	-0-	-71	-0-	679	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

11	2040	N	1863	-0-	-177	-0-	1863	3			N	-0-					-0-
12	1953	N	1848	-0-	-105	-0-	1848	3			N	-0-					-0-
01	1891	N	1849	-0-	-42	-0-	1849	3			N	-0-					-0-
02	1798	N	1635	-0-	-163	-0-	1635	3			N	-0-					-0-
03	1860	N	1717	-0-	-143	-0-	1717	3			N	-0-					-0-
04	1800	N	1654	-0-	-146	-0-	1654	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

11	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
12	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
03	930	N	550	-0-	-380	-0-	550	3			N	-0-					-0-
04	900	N	454	-0-	-446	-0-	454	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

11	2264	N	2264	-0-	-0-	-0-	2264	3			Y	-0-					-0-
12	2331	N	2331	-0-	-0-	-0-	2331	3			Y	-0-					-0-
01	2418	X	2242	-0-	-176	-0-	2242	3			Y	-0-					-0-
02	2262	X	2042	-0-	-220	-0-	2042	3			Y	-0-					-0-
03	2410	X	2410	-0-	-0-	-0-	2410	3			Y	-0-					-0-
04	2250	X	2171	-0-	-79	-0-	2171	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
12	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
01	1271	N	1118	-0-	-153	-0-	1110	3	8	9	N	7	4	1			3
02	1421	N	1045	-0-	-376	-0-	1038	3	7	9	N	6	6	1			3
03	1488	N	984	-0-	-504	-0-	977	3	7	9	N	6	7	1			2
04	1080	N	1020	-0-	-60	-0-	1013	3	7	9	N	6	4	1			4

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1213	-0-	-17	-0-	1213	3			Y	-0-					-0-
12	1333	N	1306	-0-	-27	-0-	1306	3			Y	-0-					-0-
01	1178	N	940	-0-	-238	-0-	939	3	1	9	Y	1	1	1			-0-
02	1102	N	908	-0-	-194	-0-	907	3	1	9	Y	1	1	1			-0-
03	1178	N	1075	-0-	-103	-0-	1074	3	1	9	Y	1	1	1			-0-
*04	1063	N	1063	-0-	-0-	-0-	1062	3	1	9	Y	1	1	1			-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	280	-0-	-110	-0-	280	3			Y	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
01	450	N	450	-0-	-0-	-0-	449	3	1	9	Y	1	1	1			-0-
02	429	N	429	-0-	-0-	-0-	428	3	1	9	Y	1	1	1			-0-
03	379	N	379	-0-	-0-	-0-	378	3	1	9	Y	1	1	1			-0-
04	330	N	298	-0-	-32	-0-	297	3	1	9	Y	1	1	1			-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3166	-0-	-404	-0-	3166	3			Y	-0-					-0-
12	3503	X	3194	-0-	-309	-0-	3194	3			Y	-0-					-0-
01	3317	X	3194	-0-	-123	-0-	3194	3			Y	-0-					-0-
02	3103	X	3066	-0-	-37	-0-	3066	3			Y	-0-					-0-
03	3317	X	3052	-0-	-265	-0-	3052	3			Y	-0-					-0-
04	3180	X	3067	-0-	-113	-0-	3067	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1416	-0-	-24	-0-	1416	3			Y	-0-					-0-
12	1577	N	1577	-0-	-0-	-0-	1577	3			Y	-0-					-0-
01	1488	N	1356	-0-	-132	-0-	1356	3			Y	-0-					-0-
02	1363	N	1260	-0-	-103	-0-	1260	3			Y	-0-					-0-
03	1488	N	1218	-0-	-270	-0-	1218	3			Y	-0-					-0-
*04	1350	N	1350	-0-	-0-	-0-	1350	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1661	N	1661	-0-	-0-	-0-	1661	3			Y	-0-					-0-
12	1629	N	1629	-0-	-0-	-0-	1629	3			Y	-0-					-0-
01	1707	N	1707	-0-	-0-	-0-	1707	3			Y	-0-					-0-
02	1675	N	1675	-0-	-0-	-0-	1675	3			Y	-0-					-0-
03	1643	N	1639	-0-	-4	-0-	1639	3			Y	-0-					-0-
*04	1703	N	1703	-0-	-0-	-0-	1703	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
01	341	N	333	-0-	-8	-0-	333	3			Y	-0-					-0-
02	319	N	308	-0-	-11	-0-	308	3			Y	-0-					-0-
03	341	N	244	-0-	-97	-0-	244	3			Y	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1305	N	1305	-0-	-0-	-0-	1305	3	6	9	N	-0-					-0-
12	1457	N	1345	-0-	-112	-0-	1345	3	6	9	N	-0-					-0-
01	1426	N	1304	-0-	-122	-0-	1298	3	6	9	N	5	3	1			2
02	1276	N	1259	-0-	-17	-0-	1253	3	6	9	N	5	4	1			3
03	1333	N	1269	-0-	-64	-0-	1263	3	6	9	N	5	6	1			2
04	1260	N	1194	-0-	-66	-0-	1188	3	6	9	N	5	3	1			4

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4243	X	4243	-0-	-0-	-0-	4243	3			N	-0-					-0-
12	3846	X	3846	-0-	-0-	-0-	3846	3			N	-0-					-0-
01	4805	X	3342	-0-	-1463	-0-	3342	3			N	-0-					-0-
02	4495	X	3154	-0-	-1341	-0-	3154	3			N	-0-					-0-
03	4805	X	3175	-0-	-1630	-0-	3175	3			N	-0-					-0-
04	4230	X	3180	-0-	-1050	-0-	3180	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1532	N	1532	-0-	-0-	-0-	1532	3			Y	-0-					-0-
12	1581	N	1536	-0-	-45	-0-	1536	3			Y	-0-					-0-
01	1612	N	1544	-0-	-68	-0-	1544	3			Y	-0-					-0-
02	1479	N	1446	-0-	-33	-0-	1446	3			Y	-0-					-0-
03	1550	N	1483	-0-	-67	-0-	1483	3			Y	-0-					-0-
04	1500	N	1494	-0-	-6	-0-	1494	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3239	X	3239	-0-	-0-	-0-	3239	3			N	-0-					-0-
12	3221	X	3221	-0-	-0-	-0-	3221	3			N	-0-					-0-
01	2976	X	2976	-0-	-0-	-0-	2976	3			N	-0-					-0-
02	2807	X	2807	-0-	-0-	-0-	2807	3			N	-0-					-0-
03	2848	X	2848	-0-	-0-	-0-	2848	3			N	-0-					-0-
*04	2853	X	2853	-0-	-0-	-0-	2853	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1847	N	1847	-0-	-0-	-0-	1847	3			Y	-0-					-0-
12	1863	N	1863	-0-	-0-	-0-	1863	3			Y	-0-					-0-
01	1797	N	1797	-0-	-0-	-0-	1797	3			Y	-0-					-0-
02	1695	N	1695	-0-	-0-	-0-	1695	3			Y	-0-					-0-
03	1705	N	1704	-0-	-1	-0-	1704	3			Y	-0-					-0-
*04	1703	N	1703	-0-	-0-	-0-	1703	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	1520	-0-	-1330	-0-	1520	3			N	-0-					-0-
12	2263	X	1726	-0-	-537	-0-	1726	3			N	-0-					-0-
01	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
02	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
03	1736	N	1593	-0-	-143	-0-	1593	3			N	-0-					-0-
04	1800	N	1592	-0-	-208	-0-	1592	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
12	558	N	469	-0-	-89	-0-	469	3			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	600	N	544	-0-	-56	-0-	544	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2074	N	2074	-0-	-0-	-0-	2074	3			Y	-0-					-0-
12	1943	N	1943	-0-	-0-	-0-	1943	3			Y	-0-					-0-
01	2007	N	2007	-0-	-0-	-0-	2007	3			Y	-0-					-0-
02	2079	N	2079	-0-	-0-	-0-	2079	3			Y	-0-					-0-
03	2071	N	2071	-0-	-0-	-0-	2071	3			Y	-0-					-0-
*04	1926	N	1926	-0-	-0-	-0-	1926	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
12	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	367	3	8	9	N	7	4	1			3
02	319	N	316	-0-	-3	-0-	308	3	8	9	N	7	6	1			4
03	346	N	346	-0-	-0-	-0-	338	3	8	9	N	7	8	1			3
04	360	N	327	-0-	-33	-0-	319	3	8	9	N	7	5	1			5

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1674	N	1674	-0-	-0-	-0-	1674	3			Y	-0-					-0-
12	1806	N	1806	-0-	-0-	-0-	1806	3			Y	-0-					-0-
01	1705	N	1393	-0-	-312	-0-	1386	3	7	9	Y	6	3	1			3
02	1595	N	1547	-0-	-48	-0-	1541	3	6	9	Y	5	5	1			3
03	1705	N	1534	-0-	-171	-0-	1527	3	7	9	Y	6	7	1			2
04	1350	N	1346	-0-	-4	-0-	1339	3	7	9	Y	6	4	1			4

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	288	-0-	-12	-0-	288	3			Y	-0-					-0-
12	279	N	196	-0-	-83	-0-	196	3			Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
02	290	N	254	-0-	-36	-0-	254	3			Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
04	300	N	257	-0-	-43	-0-	257	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1287	N	1287	-0-	-0-	-0-	1287	3			Y	-0-					-0-
12	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-
01	1300	N	1300	-0-	-0-	-0-	1289	3	11	9	Y	10	5	1			5
02	1333	N	1333	-0-	-0-	-0-	1324	3	9	9	Y	8	8	1			5
03	1280	N	1280	-0-	-0-	-0-	1270	3	10	9	Y	9	10	1			4
*04	1254	N	1254	-0-	-0-	-0-	1244	3	10	9	Y	9	6	1			7

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

11	1560	N	1386	-0-	-174	-0-	1386	3			N	-0-					-0-
12	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					-0-
01	1674	N	1451	-0-	-223	-0-	1451	3			N	-0-					-0-
02	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
03	1767	N	1442	-0-	-325	-0-	1442	3			N	-0-					-0-
04	1410	N	871	-0-	-539	-0-	871	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

11	2865	N	2865	-0-	-0-	-0-	2865	3			N	-0-					-0-
12	2887	N	2887	-0-	-0-	-0-	2887	3			N	-0-					-0-
01	2945	N	2870	-0-	-75	-0-	2870	3			N	-0-					-0-
02	2755	N	2703	-0-	-52	-0-	2703	3			N	-0-					-0-
03	2883	N	2722	-0-	-161	-0-	2722	3			N	-0-					-0-
04	2790	N	2727	-0-	-63	-0-	2727	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

11	3478	X	3478	-0-	-0-	-0-	3478	3			N	-0-					-0-
12	3391	X	3391	-0-	-0-	-0-	3391	3			N	-0-					-0-
01	3426	X	3426	-0-	-0-	-0-	3426	3			N	-0-					-0-
02	3213	X	3213	-0-	-0-	-0-	3213	3			N	-0-					-0-
03	3348	X	3196	-0-	-152	-0-	3196	3			N	-0-					-0-
04	3240	X	3206	-0-	-34	-0-	3206	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	403	N	273	-0-	-130	-0-	273	3			N	-0-					-0-
04	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	199	-0-	-371	-0-	199	2			N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
03	744	N	545	-0-	-199	-0-	545	2			N	-0-					-0-
04	540	N	519	-0-	-21	-0-	519	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	678	N	678	-0-	-0-	-0-	678	2			N	-0-					109
12	744	N	556	-0-	-188	-0-	556	2			N	-0-					109
01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					109
02	667	N	537	-0-	-130	-0-	537	2			N	-0-					109
03	558	N	545	-0-	-13	-0-	545	2			N	-0-					109
04	840	N	350	-0-	-490	-0-	350	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
02	232	N	229	-0-	-3	-0-	229	2			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
01	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
*04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	430	-0-	-20	-0-	430	2			N	-0-					19
12	465	N	433	-0-	-32	-0-	433	2			N	-0-					19
01	465	N	427	-0-	-38	-0-	427	2			N	-0-					19
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					19
03	445	N	445	-0-	-0-	-0-	445	2			N	-0-					19
*04	434	N	434	-0-	-0-	-0-	434	2			N	-0-					19

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					8
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					8
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					8
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					8
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					8
*04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					8

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3	-0-	297	2			N	-0-					180
12	310	N	302	-0-	-8	-0-	302	2			N	-0-					180
01	310	N	299	-0-	-11	-0-	299	2			N	-0-					180
02	290	N	281	-0-	-9	-0-	281	2			N	-0-					180
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180
*04	300	N	280	-0-	-20	-0-	280	2			N	-0-					180

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

11	930	N	890	-0-	-40	-0-	890	2			N	-0-					16
12	961	N	874	-0-	-87	-0-	874	2			N	-0-					16
01	961	N	940	-0-	-21	-0-	940	2			N	-0-					16
02	897	N	897	-0-	-0-	-0-	897	2			N	-0-					16
03	959	N	959	-0-	-0-	-0-	959	2			N	-0-					16
*04	959	N	959	-0-	-0-	-0-	959	2			N	-0-					16

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

11	930	N	929	-0-	-1	-0-	929	2			N	-0-					153
12	992	N	974	-0-	-18	-0-	966	2	8	9	N	7					160
01	992	N	950	-0-	-42	-0-	950	2			N	-0-					160
02	908	N	908	-0-	-0-	-0-	894	2	14	9	N	13					173
03	961	N	928	-0-	-33	-0-	928	2			N	-0-					173
04	930	N	928	-0-	-2	-0-	928	2			N	-0-					173

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

11	541	N	541	-0-	-0-	-0-	541	2			N	-0-					171
12	589	N	554	-0-	-35	-0-	554	2			N	-0-					171
01	589	N	546	-0-	-43	-0-	546	2			N	-0-					171
02	526	N	526	-0-	-0-	-0-	522	2	4	9	N	4					175
03	560	N	560	-0-	-0-	-0-	560	2			N	-0-					175
*04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					175

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

11	570	N	543	-0-	-27	-0-	543	2			N	-0-					143
12	620	N	559	-0-	-61	-0-	559	2			N	-0-					143
01	558	N	555	-0-	-3	-0-	555	2			N	-0-					143
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					143
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					143
*04	562	N	562	-0-	-0-	-0-	562	2			N	-0-					143

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					19
12	341	N	309	-0-	-32	-0-	309	2			N	-0-					19
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					19
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					19
03	310	N	300	-0-	-10	-0-	300	2			N	-0-					19
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					19

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3263	-0-	-817	-0-	3239	2	24	9	N	22					187
12	4456	X	4456	-0-	-0-	-0-	4442	2	14	9	N	13					200
01	5097	X	5097	-0-	-0-	-0-	5075	2	22	9	N	20					220
02	4762	X	4762	-0-	-0-	-0-	4762	2			N	-0-					220
03	3720	X	3100	-0-	-620	-0-	3100	2			N	-0-					220
*04	3897	X	3897	-0-	-0-	-0-	3897	2			N	-0-					220

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	1029	-0-	-111	-0-	1027	2	2	9	N	2					147
12	1147	X	1007	-0-	-140	-0-	1007	2			N	-0-					147
01	1147	X	993	-0-	-154	-0-	993	2			N	-0-					147
02	1015	X	919	-0-	-96	-0-	919	2			N	-0-					147
03	1085	X	981	-0-	-104	-0-	981	2			N	-0-					147
04	1020	X	939	-0-	-81	-0-	939	2			N	-0-					147

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					99
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					99
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					99
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					99

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					120

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	3			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					98
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					98
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					98
02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					98
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					98
04	300	N	281	-0-	-19	-0-	281	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

11	150	N	36	-0-	-114	-0-	36	2			N	-0-					-0-
12	217	N	36	-0-	-181	-0-	36	2			N	-0-					-0-
01	310	N	49	-0-	-261	-0-	49	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
12	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
01	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
03	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
*04	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

11	916	N	916	-0-	-0-	-0-	913	2	3	9	Y	3					73
12	922	N	922	-0-	-0-	-0-	918	2	4	9	Y	4	57	1			20
01	986	N	986	-0-	-0-	-0-	931	2	55	9	Y	50					70
02	899	N	867	-0-	-32	-0-	800	2	67	9	Y	61	1	8			130
03	930	N	910	-0-	-20	-0-	864	2	46	9	Y	42					172
04	960	N	846	-0-	-114	-0-	821	2	25	9	Y	23	156	1			39

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

11	540	N	515	-0-	-25	-0-	515	2			Y	-0-					13
12	558	N	543	-0-	-15	-0-	543	2			Y	-0-	13	1			-0-
01	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
02	493	N	465	-0-	-28	-0-	465	2			Y	-0-					-0-
03	558	N	557	-0-	-1	-0-	557	2			Y	-0-					-0-
04	510	N	422	-0-	-88	-0-	422	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

11	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

11	120	N	107	-0-	-13	-0-	107	2			Y	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	180	-0-	-30	-0-	180	2			Y	-0-					-0-
12	217	N	168	-0-	-49	-0-	168	2			Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

11	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

11	210	N	176	-0-	-34	-0-	57	1	119	2	N	-0-					-0-
12	217	N	107	-0-	-110	-0-	19	1	88	2	N	-0-					-0-
01	186	N	28	-0-	-158	-0-	1	1	27	2	N	-0-					-0-
02	174	N	7	-0-	-167	-0-	7	2			N	-0-					-0-
03	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
SAGA PETROLEUM LLC OF COLORADO 743213
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	41109					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	41109					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	41109					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	41109					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	41109					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	41109					N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	R	168	-0-	-0-	-0-	155	4	13	9	Y	12	11	1			5
12	515	R	515	-0-	-0-	-0-	500	4	15	9	Y	14	14	1			5
01	712	R	712	-0-	-0-	-0-	689	4	23	9	Y	21	19	1			7
02	417	R	417	-0-	-0-	-0-	397	4	20	9	Y	18	18	1			7
03	527	#	55	-0-	-472	-0-	55	4			Y	-0-	7	1			-0-
04	510	#	99	-0-	-411	-0-	99	4			Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 1 RRCID -> 019378 COMPL. DATE 06/22/1961 TOTAL DEPTH 7292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					137
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					137
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					137
02	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	137	5			-0-
03	P&A-COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	P&A-COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/16/2016 - PLUGGED 02/16/16

HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					160
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					160
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					160
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					160
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					160
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					160

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	65	-0-	-25	-0-	65	3			N	-0-					74
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					74
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					74
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					74
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					74
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					74

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
02	203	N	196	-0-	-7	-0-	196	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					73
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					73
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					73
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					73
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					73
04	120	N	94	-0-	-26	-0-	94	3			N	-0-					73

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	688	N	688	-0-	-0-	-0-	679	3	9	9	N	8					65
12	682	N	589	-0-	-93	-0-	589	3			N	-0-					65
01	713	N	572	-0-	-141	-0-	572	3			N	-0-					65
02	667	N	467	-0-	-200	-0-	464	3	3	9	N	3					68
03	589	N	443	-0-	-146	-0-	443	3			N	-0-					68
*04	603	N	603	-0-	-0-	-0-	600	3	3	9	N	3					71

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	174	N	151	-0-	-23	-0-	151	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	665	2	2	9	N	2					193
12	666	N	666	-0-	-0-	-0-	662	2	4	9	N	4					197
01	682	N	658	-0-	-24	-0-	655	2	3	9	N	3					200
02	653	N	653	-0-	-0-	-0-	653	2			N	-0-					200
03	698	N	698	-0-	-0-	-0-	698	2			N	-0-					200
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					200

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0-	-0-	678	2	8	9	N	7					169
12	682	N	682	-0-	-0-	-0-	676	2	6	9	N	5					174
01	659	N	659	-0-	-0-	-0-	653	2	6	9	N	5					179
02	668	N	668	-0-	-0-	-0-	651	2	17	9	N	15	177	1			17
03	726	N	726	-0-	-0-	-0-	707	2	19	9	N	17					34
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					34

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP //CONT.// 829482
HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2048	N	2048	-0-	-0-	-0-	2042	2	6	9	N	5					169
12	2090	N	2090	-0-	-0-	-0-	2083	2	7	9	N	6					175
01	2020	N	2020	-0-	-0-	-0-	2014	2	6	9	N	5					180
02	1891	N	1891	-0-	-0-	-0-	1877	2	14	9	N	13					193
03	1968	N	1968	-0-	-0-	-0-	1962	2	6	9	N	5					198
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					198

THOMAS OIL AND GAS INC. 852145
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
12	496	N	428	-0-	-68	-0-	428	2			N	-0-					-0-
01	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
02	464	N	445	-0-	-19	-0-	445	2			N	-0-					-0-
03	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	117	2			N	-0-					12
12	124	N	25	-0-	-99	-0-	25	2			N	-0-					12
01	155	N	16	-0-	-139	-0-	16	2			N	-0-					12
02	116	N	8	-0-	-108	-0-	8	2			N	-0-					12
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					12
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					12

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	X	100	-0-	-199	-0-	100	2			N	-0-					-0-
12	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

11	30	N	29	-0-	-1	-0-	29	2			Y	-0-					10
12	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					10
01	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					10
02	T. A.		29	-0-	29	29	29	2			Y	-0-					10
03	T. A.		7	-0-	7	36	7	2			Y	-0-					10
04	T. A.		30	-0-	30	66	30	2			Y	-0-					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

11	300	N	299	-0-	-1	-0-	299	2			N	-0-					57
12	434	N	313	-0-	-121	-0-	313	2			N	-0-					57
01	352	N	352	-0-	-0-	-0-	350	2	2	9	N	2					59
02	290	N	260	-0-	-30	-0-	259	2	1	9	N	1					60
03	310	N	294	-0-	-16	-0-	292	2	2	9	N	2					62
04	330	N	273	-0-	-57	-0-	273	2			N	-0-					62

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

11	3000	X	2242	-0-	-758	-0-	36	1	2206	3	N	-0-					155
12	3100	X	2803	-0-	-297	-0-	36	1	2767	3	N	-0-					155
01	2945	X	1504	-0-	-1441	-0-	36	1	1468	3	N	-0-					155
02	2523	X	1555	-0-	-968	-0-	36	1	1519	3	N	-0-					155
03	2790	X	1649	-0-	-1141	-0-	36	1	1613	3	N	-0-					155
*04	2713	N	2713	-0-	-0-	-0-	36	1	2677	3	N	-0-					155

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

11	540	N	413	-0-	-127	-0-	376	2	37	9	N	34	5	8			119
12	558	N	428	-0-	-130	-0-	364	2	64	9	N	58					177
01	400	N	400	-0-	-0-	-0-	364	2	36	9	N	33	164	1			46
02	406	N	362	-0-	-44	-0-	337	2	25	9	N	23					69
03	434	N	366	-0-	-68	-0-	335	2	31	9	N	28	1	8			96
*04	401	N	401	-0-	-0-	-0-	357	2	44	9	N	40	3	8			133

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

11	540	N	476	-0-	-64	-0-	411	2	65	9	Y	59					105
12	527	N	374	-0-	-153	-0-	349	2	25	9	Y	23					128
01	438	N	438	-0-	-0-	-0-	394	2	44	9	Y	40					168
02	464	N	361	-0-	-103	-0-	322	2	39	9	Y	35	3	8			200
03	372	N	338	-0-	-34	-0-	314	2	24	9	Y	22	80	1			142
04	420	N	349	-0-	-71	-0-	315	2	34	9	Y	31					173

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	576	-0-	-54	-0-	576	2			N	-0-					-0-
12	620	N	576	-0-	-44	-0-	576	2			N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
02	551	N	532	-0-	-19	-0-	532	2			N	-0-					-0-
03	589	N	559	-0-	-30	-0-	559	2			N	-0-					-0-
04	540	N	537	-0-	-3	-0-	537	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-
12	403	N	310	-0-	-93	-0-	310	2			N	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
02	348	N	328	-0-	-20	-0-	328	2			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
*04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					107
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					107
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					107
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					107
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					107
*04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1164	-0-	-66	-0-	1164	2			N	-0-					-0-
12	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
01	1240	N	1209	-0-	-31	-0-	1209	2			N	-0-					-0-
02	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
03	1364	N	1251	-0-	-113	-0-	1251	2			N	-0-					-0-
*04	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	642	2			N	-0-					60
12	648	N	648	-0-	-0-	-0-	648	2			N	-0-					60
01	664	N	664	-0-	-0-	-0-	664	2			N	-0-					60
02	609	N	578	-0-	-31	-0-	578	2			N	-0-					60
03	670	N	670	-0-	-0-	-0-	670	2			N	-0-					60
*04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					60

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1128	-0-	-162	-0-	1	1	1127	3	Y	-0-					-0-
12	1302	N	1183	-0-	-119	-0-	1	1	1182	3	Y	-0-					-0-
01	1135	N	1135	-0-	-0-	-0-	1	1	1134	3	Y	-0-					-0-
02	1084	N	1084	-0-	-0-	-0-	1	1	1083	3	Y	-0-					-0-
03	1077	N	1077	-0-	-0-	-0-	1	1	1076	3	Y	-0-					-0-
*04	1110	N	1110	-0-	-0-	-0-	1	1	1109	3	Y	-0-					-0-

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	472	-0-	-68	-0-	450	3	22	9	Y	20	28	1			18
12	589	N	505	-0-	-84	-0-	483	3	22	9	Y	20	23	1			15
01	527	N	450	-0-	-77	-0-	429	3	21	9	Y	19	22	1			12
02	464	N	409	-0-	-55	-0-	392	3	17	9	Y	15					27
03	496	N	454	-0-	-42	-0-	439	3	15	9	Y	14	23	1			18
*04	537	N	537	-0-	-0-	-0-	522	3	15	9	Y	14					32

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	883	-0-	-17	-0-	871	3	12	9	N	11					163
12	930	X	894	-0-	-36	-0-	879	3	15	9	N	14					177
01	939	X	939	-0-	-0-	-0-	927	3	12	9	N	11					188
02	870	X	865	-0-	-5	-0-	855	3	10	9	N	9					197
03	912	X	912	-0-	-0-	-0-	906	3	6	9	N	5					202
04	900	X	853	-0-	-47	-0-	843	3	10	9	N	9					211

UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	608	-0-	-172	-0-	608	2			N	-0-					28
12	806	X	731	-0-	-75	-0-	681	2	50	9	N	45					73
01	806	X	708	-0-	-98	-0-	695	2	13	9	N	12					85
02	754	X	627	-0-	-127	-0-	603	2	24	9	N	22					107
03	744	X	600	-0-	-144	-0-	600	2			N	-0-					107
04	720	X	600	-0-	-120	-0-	600	2			N	-0-					107

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	1	1	235	3	N	-0-					92
12	245	N	245	-0-	-0-	-0-	1	1	244	3	N	-0-					92
01	243	N	243	-0-	-0-	-0-	1	1	242	3	N	-0-					92
02	232	N	227	-0-	-5	-0-	1	1	226	3	N	-0-					92
03	248	N	244	-0-	-4	-0-	1	1	243	3	N	-0-					92
04	240	N	197	-0-	-43	-0-	1	1	196	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1408	N	1408	-0-	-0-	-0-	1371	3	37	9	Y	34					98
12	1367	N	1367	-0-	-0-	-0-	1300	3	67	9	Y	61					159
01	1424	N	1424	-0-	-0-	-0-	1333	3	91	9	Y	83	147	1			95
02	1345	N	1345	-0-	-0-	-0-	1269	3	76	9	Y	69					164
03	1364	N	1332	-0-	-32	-0-	1301	3	31	9	Y	28	119	1			73
04	1350	N	1201	-0-	-149	-0-	1189	3	12	9	Y	11					84

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	404	-0-	-16	-0-	403	3	1	9	N	1					75
12	434	N	428	-0-	-6	-0-	417	3	11	9	N	10					85
01	434	N	421	-0-	-13	-0-	410	3	11	9	N	10					95
02	439	N	439	-0-	-0-	-0-	383	3	56	9	N	51					146
03	434	N	427	-0-	-7	-0-	401	3	26	9	N	24					170
*04	586	N	586	-0-	-0-	-0-	565	3	21	9	N	19	168	1			21

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	-0-	-0-	-12	-0-					N	2					11
12	31	N	-0-	-0-	-31	-0-					N	-0-					11
01	93	N	-0-	-0-	-93	-0-					N	-0-	11	1			-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	28	3	12	9	N	11	7	1			4
*04	82	N	82	-0-	-0-	-0-	51	3	31	9	N	28					32

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

11	21	N	21	-0-	-0-	-0-	10	2	11	9	Y	10					68
12	36	N	36	-0-	-0-	-0-	18	2	18	9	Y	16	66	1			18
01	31	N	18	-0-	-13	-0-	9	2	9	9	Y	8					26
02	T. A.		47	-0-	47	47	24	2	23	9	Y	21					90
03	T. A.		65	-0-	65	112	32	2	33	9	Y	30					120
04	T. A.		65	-0-	65	177	32	2	33	9	Y	30					120

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

11	452	X	452	-0-	-0-	-0-	439	2	13	9	N	12					65
12	469	X	469	-0-	-0-	-0-	454	2	15	9	N	14					79
01	475	X	475	-0-	-0-	-0-	457	2	18	9	N	16					95
02	435	X	400	-0-	-35	-0-	390	2	10	9	N	9					104
03	465	X	406	-0-	-59	-0-	396	2	10	9	N	9					113
04	450	X	365	-0-	-85	-0-	355	2	10	9	N	9					122

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

11	390	X	370	-0-	-20	-0-	363	2	7	9	N	6					164
12	403	X	373	-0-	-30	-0-	363	2	10	9	N	9					173
01	403	X	383	-0-	-20	-0-	364	2	19	9	N	17					190
02	348	X	329	-0-	-19	-0-	321	2	8	9	N	7					197
03	372	X	357	-0-	-15	-0-	351	2	6	9	N	5					202
04	360	X	336	-0-	-24	-0-	336	2			N	-0-					202

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					77
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					77
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					77
02	116	N	112	-0-	-4	-0-	112	2			N	-0-					77
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					77
04	120	N	113	-0-	-7	-0-	113	2			N	-0-					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					79
12	186	N	184	-0-	-2	-0-	184	2			N	-0-					79
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					79
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					79
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					79
*04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					79

HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

11	435	N	435	-0-	-0-	-0-	4	1	431	2	Y	-0-					57
12	493	N	493	-0-	-0-	-0-	4	1	480	2	Y	8					65
							9	9									
01	483	N	483	-0-	-0-	-0-	4	1	479	2	Y	-0-					65
02	450	N	450	-0-	-0-	-0-	4	1	446	2	Y	-0-					65
03	494	N	494	-0-	-0-	-0-	4	1	490	2	Y	-0-					65
*04	540	N	540	-0-	-0-	-0-	5	1	535	2	Y	-0-					65

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

11	90	N	78	-0-	-12	-0-	1	1	77	2	Y	-0-					54
12	248	N	44	-0-	-204	-0-	44	2			Y	-0-					54
01	155	N	45	-0-	-110	-0-	45	2			Y	-0-					54
02	87	N	48	-0-	-39	-0-	48	2			Y	-0-					54
03	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					54
*04	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					54

THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20

PLUGGED AND ABANDONED_____ 08/18/2015 - PLUGGED 08/18/15

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

11	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
12	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	203	N	189	-0-	-14	-0-	189	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

11	1140	#	1092	-0-	-48	-0-	1092	2			N	-0-					-0-
12	1178	#	1122	-0-	-56	-0-	1122	2			N	-0-					-0-
01	1178	#	1113	-0-	-65	-0-	1113	2			N	-0-					-0-
02	1073	#	1047	-0-	-26	-0-	1047	2			N	-0-					-0-
03	1147	#	1119	-0-	-28	-0-	1119	2			N	-0-					-0-
04	1080	R	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
01	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
02	87	N	54	-0-	-33	-0-	54	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					230
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					230
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					230
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					230
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					230
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					230

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
12	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
04	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-

W. J. B. (CANYON) //CONT.// 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	N	734	-0-	-0-	-0-	734	2			N	-0-					102
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					102
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					102
02	696	N	693	-0-	-3	-0-	693	2			N	-0-					102
03	767	N	767	-0-	-0-	-0-	767	2			N	-0-					102
04	690	N	583	-0-	-107	-0-	583	2			N	-0-					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

11	788	N	788	-0-	-0-	-0-	788	2			N	-0-					88
12	768	N	768	-0-	-0-	-0-	768	2			N	-0-					88
01	731	N	731	-0-	-0-	-0-	731	2			N	-0-					88
02	754	N	730	-0-	-24	-0-	730	2			N	-0-					88
03	775	N	769	-0-	-6	-0-	769	2			N	-0-					88
04	720	N	583	-0-	-137	-0-	583	2			N	-0-					88

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

11	360	N	217	-0-	-143	-0-	217	3			N	-0-					108
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					108
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					108
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					108
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					108
04	1170	N	310	-0-	-860	-0-	310	3			N	-0-					108

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

11	732	N	732	-0-	-0-	-0-	729	3	3	9	N	3					114
12	465	N	354	-0-	-111	-0-	353	3	1	9	N	1					115
01	496	N	377	-0-	-119	-0-	376	3	1	9	N	1					116
02	696	N	338	-0-	-358	-0-	337	3	1	9	N	1					117
03	343	N	343	-0-	-0-	-0-	342	3	1	9	N	1					118
04	330	N	320	-0-	-10	-0-	309	3	11	9	N	10					128

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

11	180	N	169	-0-	-11	-0-	168	3	1	9	N	1					111
12	217	N	200	-0-	-17	-0-	199	3	1	9	N	1					112
01	451	N	451	-0-	-0-	-0-	450	3	1	9	N	1					113
02	504	N	504	-0-	-0-	-0-	502	3	2	9	N	2					115
03	224	N	224	-0-	-0-	-0-	223	3	1	9	N	1					116
04	390	N	305	-0-	-85	-0-	271	3	34	9	N	31					147

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

11	295	N	295	-0-	-0-	-0-	294	3	1	9	N	1					90
12	372	N	281	-0-	-91	-0-	275	3	6	9	N	5					95
01	310	N	76	-0-	-234	-0-	68	3	8	9	N	7	71	1			31
02	290	N	199	-0-	-91	-0-	193	3	6	9	N	5					36
03	279	N	247	-0-	-32	-0-	239	3	8	9	N	7					43
*04	235	N	235	-0-	-0-	-0-	227	3	8	9	N	7					50

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "E" WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
01	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
03	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-

LIN "F" WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

11	660	N	184	-0-	-476	-0-	184	3			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	527	N	360	-0-	-167	-0-	360	3			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

11	300	N	294	-0-	-6	-0-	292	3	2	9	N	2					50
12	454	N	454	-0-	-0-	-0-	453	3	1	9	N	1					51
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					51
02	290	N	263	-0-	-27	-0-	254	3	9	9	N	8					59
03	465	N	298	-0-	-167	-0-	286	3	12	9	N	11					70
*04	371	N	371	-0-	-0-	-0-	367	3	4	9	N	4					74

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

11	165	N	165	-0-	-0-	-0-	146	3	19	9	N	17					96
12	217	N	194	-0-	-23	-0-	171	3	23	9	N	21					117
01	217	N	181	-0-	-36	-0-	159	3	22	9	N	20					137
02	282	N	282	-0-	-0-	-0-	260	3	22	9	N	20					157
03	323	N	323	-0-	-0-	-0-	308	3	15	9	N	14					171
*04	444	N	444	-0-	-0-	-0-	430	3	14	9	N	13					184

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

11	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
12	403	N	258	-0-	-145	-0-	258	3			N	-0-					-0-
01	403	N	279	-0-	-124	-0-	279	3			N	-0-					-0-
02	348	N	277	-0-	-71	-0-	277	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

11	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	247	3	13	9	N	12	9	1			3
01	1141	N	1141	-0-	-0-	-0-	1086	3	55	9	N	50	30	1			23
02	963	N	963	-0-	-0-	-0-	883	3	80	9	N	73	81	1			15
03	1002	N	1002	-0-	-0-	-0-	938	3	64	9	N	58					73
*04	873	N	873	-0-	-0-	-0-	821	3	52	9	N	47	80	1			40

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

11	210	N	75	-0-	-135	-0-	75	3			N	-0-					72
12	279	N	34	-0-	-245	-0-	34	3			N	-0-					72
01	224	N	224	-0-	-0-	-0-	168	3	56	9	N	51					123
02	87	N	64	-0-	-23	-0-	60	3	4	9	N	4					127
03	39	N	39	-0-	-0-	-0-	37	3	2	9	N	2					129
04	210	N	59	-0-	-151	-0-	53	3	6	9	N	5					134

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	311	-0-	-529	-0-	311	3			N	-0-					25
12	837	N	538	-0-	-299	-0-	538	3			N	-0-					25
01	713	N	477	-0-	-236	-0-	477	3			N	-0-					25
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					25
03	774	N	774	-0-	-0-	-0-	763	3	11	9	N	10					35
*04	754	N	754	-0-	-0-	-0-	748	3	6	9	N	5					40

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

11	540	N	459	-0-	-81	-0-	456	3	3	9	N	3					79
12	674	N	674	-0-	-0-	-0-	668	3	6	9	N	5					84
01	698	N	698	-0-	-0-	-0-	694	3	4	9	N	4	5	1			83
02	435	N	432	-0-	-3	-0-	431	3	1	9	N	1					84
03	682	N	528	-0-	-154	-0-	500	3	28	9	N	25					109
04	600	N	593	-0-	-7	-0-	582	3	11	9	N	10					119

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

11	625	N	625	-0-	-0-	-0-	618	3	7	9	Y	6					64
12	794	N	794	-0-	-0-	-0-	784	3	10	9	Y	9					73
01	779	N	779	-0-	-0-	-0-	764	3	15	9	Y	14	71	1			16
02	707	N	707	-0-	-0-	-0-	701	3	6	9	Y	5					21
03	903	N	903	-0-	-0-	-0-	892	3	11	9	Y	10					31
*04	648	N	648	-0-	-0-	-0-	637	3	11	9	Y	10					41

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

11	577	N	577	-0-	-0-	-0-	544	3	33	9	N	30					165
12	589	N	558	-0-	-31	-0-	544	3	14	9	N	13					178
01	558	N	425	-0-	-133	-0-	411	3	14	9	N	13	172	1			19
02	568	N	568	-0-	-0-	-0-	561	3	7	9	N	6					25
03	558	N	513	-0-	-45	-0-	502	3	11	9	N	10					35
*04	531	N	531	-0-	-0-	-0-	528	3	3	9	N	3					38

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

11	90	N	90	-0-	-0-	-0-	79	3	11	9	Y	10					86
12	93	N	93	-0-	-0-	-0-	79	3	14	9	Y	13					99
01	97	N	97	-0-	-0-	-0-	73	3	24	9	Y	22	106	1			15
02	92	N	92	-0-	-0-	-0-	88	3	4	9	Y	4					19
03	159	N	159	-0-	-0-	-0-	141	3	18	9	Y	16					35
*04	150	N	150	-0-	-0-	-0-	133	3	17	9	Y	15					50

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER-GRANT (STRAWN) //CONT.// 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
12	713	N	614	-0-	-99	-0-	614	2			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
02	696	N	647	-0-	-49	-0-	647	2			N	-0-					-0-
03	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
04	750	N	630	-0-	-120	-0-	630	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1187	-0-	-73	-0-	1187	3			N	-0-					-0-
12	1240	N	1175	-0-	-65	-0-	1175	3			N	-0-					-0-
01	1302	N	1237	-0-	-65	-0-	1237	3			N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
03	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
*04	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	238	-0-	-152	-0-	238	3			N	-0-					-0-
12	372	N	155	-0-	-217	-0-	155	3			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	300	N	139	-0-	-161	-0-	139	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
02	638	N	556	-0-	-82	-0-	556	3			N	-0-					-0-
03	713	N	526	-0-	-187	-0-	526	3			N	-0-					-0-
04	660	N	466	-0-	-194	-0-	466	3			N	-0-					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
04	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	804	N	804	-0-	-0-	-0-	63	1	741	2	N	-0-					-0-
12	862	N	862	-0-	-0-	-0-	67	1	795	2	N	-0-					-0-
01	DLQ G-10		877	-0-	877	877	69	1	808	2	N	-0-					-0-
02	200	N	807	-0-	607	1484	64	1	743	2	N	-0-					-0-
03	2352	N	868	-0-	-1484	-0-	70	1	798	2	N	-0-					-0-
*04	852	N	852	-0-	-0-	-0-	71	1	781	2	N	-0-					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	-0-	27	1	587	2	Y	-0-					-0-
12	654	N	654	-0-	-0-	-0-	28	1	626	2	Y	-0-					-0-
01	DLQ G-10		649	-0-	649	649	28	1	621	2	Y	-0-					-0-
02	1265	N	616	-0-	-649	-0-	27	1	589	2	Y	-0-					-0-
03	621	N	621	-0-	-0-	-0-	28	1	593	2	Y	-0-					-0-
*04	508	N	508	-0-	-0-	-0-	23	1	485	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	813	N	813	-0-	-0-	-0-	47	1	762	2	Y	4	4	1			5
							4	9									
12	801	N	801	-0-	-0-	-0-	47	1	751	2	Y	3	5	1			3
							3	9									
01	DLQ G-10		795	-0-	795	795	47	1	742	2	Y	5	4	1			4
							6	9									
02	1574	N	779	-0-	-795	-0-	47	1	728	2	Y	4	4	1			4
							4	9									
03	830	N	830	-0-	-0-	-0-	53	1	775	2	Y	2	4	1			2
							2	9									
*04	812	N	812	-0-	-0-	-0-	52	1	756	2	Y	4					6
							4	9									

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

11	392	N	392	-0-	-0-	-0-	17	1	375	2	Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	15	1	332	2	Y	-0-					-0-
01	DLQ G-10		341	-0-	341	341	15	1	326	2	Y	-0-					-0-
02	647	N	306	-0-	-341	-0-	13	1	293	2	Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	14	1	300	2	Y	-0-					-0-
*04	260	N	260	-0-	-0-	-0-	12	1	248	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

11	795	N	795	-0-	-0-	-0-	180	1	615	2	Y	-0-					-0-
12	819	N	819	-0-	-0-	-0-	186	1	633	2	Y	-0-					-0-
01	DLQ G-10		821	-0-	821	821	186	1	635	2	Y	-0-					-0-
02	1559	N	738	-0-	-821	-0-	173	1	565	2	Y	-0-					-0-
03	768	N	768	-0-	-0-	-0-	189	1	579	2	Y	-0-					-0-
*04	699	N	699	-0-	-0-	-0-	185	1	514	2	Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

11	1442	N	1442	-0-	-0-	-0-	113	1	1329	2	N	-0-					-0-
12	1801	N	1801	-0-	-0-	-0-	140	1	1661	2	N	-0-					-0-
01	DLQ G-10		1983	-0-	1983	1983	156	1	1827	2	N	-0-					-0-
02	1600	N	1731	-0-	131	2114	137	1	1594	2	N	-0-					-0-
03	3100	N	1851	-0-	-1249	865	150	1	1701	2	N	-0-					-0-
*04	2741	N	1876	-0-	-865	-0-	156	1	1720	2	N	-0-					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

11	2430	X	1758	-0-	-672	-0-	77	1	1681	2	Y	-0-					-0-
12	2480	X	1792	-0-	-688	-0-	77	1	1715	2	Y	-0-					-0-
01	DLQ G-10		1794	-0-	1794	1794	78	1	1716	2	Y	-0-					-0-
02	3459	X	1665	-0-	-1794	-0-	73	1	1592	2	Y	-0-					-0-
03	1743	X	1743	-0-	-0-	-0-	79	1	1664	2	Y	-0-					-0-
04	1770	X	1671	-0-	-99	-0-	77	1	1594	2	Y	-0-					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

11	218	N	218	-0-	-0-	-0-	10	1	208	2	Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	9	1	209	2	Y	-0-					-0-
01	DLQ G-10		234	-0-	234	234	10	1	224	2	Y	-0-					-0-
02	445	N	211	-0-	-234	-0-	9	1	202	2	Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	10	1	212	2	Y	-0-					-0-
*04	209	N	209	-0-	-0-	-0-	10	1	199	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	837	N	837	-0-	-0-	-0-	37	1	800	2	Y	-0-			-0-
12	864	N	864	-0-	-0-	-0-	37	1	827	2	Y	-0-			-0-
01	DLQ G-10		895	-0-	895	895	39	1	856	2	Y	-0-			-0-
02	1600	N	824	-0-	-776	119	36	1	788	2	Y	-0-			-0-
03	1025	N	906	-0-	-119	-0-	41	1	865	2	Y	-0-			-0-
*04	836	N	836	-0-	-0-	-0-	38	1	798	2	Y	-0-			-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-			-0-
01	DLQ G-10		49	-0-	49	49	2	1	47	2	Y	-0-			-0-
02	80	N	31	-0-	-49	-0-	1	1	30	2	Y	-0-			-0-
03	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-			-0-
*04	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-			-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	15	1	132	2	Y	-0-			-0-
12	198	N	198	-0-	-0-	-0-	21	1	177	2	Y	-0-			-0-
01	DLQ G-10		229	-0-	229	229	24	1	205	2	Y	-0-			-0-
02	440	N	211	-0-	-229	-0-	22	1	189	2	Y	-0-			-0-
03	216	N	216	-0-	-0-	-0-	23	1	193	2	Y	-0-			-0-
*04	224	N	224	-0-	-0-	-0-	25	1	199	2	Y	-0-			-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	28	1	608	2	Y	-0-			-0-
12	713	N	713	-0-	-0-	-0-	30	1	683	2	Y	-0-			-0-
01	DLQ G-10		714	-0-	714	714	31	1	683	2	Y	-0-			-0-
02	1377	N	663	-0-	-714	-0-	29	1	634	2	Y	-0-			-0-
03	689	N	689	-0-	-0-	-0-	31	1	658	2	Y	-0-			-0-
*04	658	N	658	-0-	-0-	-0-	30	1	628	2	Y	-0-			-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	9	1	191	2	Y	-0-			-0-
12	209	N	209	-0-	-0-	-0-	9	1	200	2	Y	-0-			-0-
01	DLQ G-10		612	-0-	612	612	27	1	585	2	Y	-0-			-0-
02	1298	N	686	-0-	-612	-0-	30	1	656	2	Y	-0-			-0-
03	585	N	585	-0-	-0-	-0-	26	1	559	2	Y	-0-			-0-
*04	501	N	501	-0-	-0-	-0-	23	1	478	2	Y	-0-			-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	907	N	907	-0-	-0-	-0-	40	1	867	2	Y	-0-			-0-
12	1005	N	1005	-0-	-0-	-0-	43	1	962	2	Y	-0-			-0-
01	DLQ G-10		1000	-0-	1000	1000	43	1	957	2	Y	-0-			-0-
02	1600	N	955	-0-	-645	355	42	1	913	2	Y	-0-			-0-
03	1366	N	1011	-0-	-355	-0-	46	1	965	2	Y	-0-			-0-
*04	1022	N	1022	-0-	-0-	-0-	47	1	975	2	Y	-0-			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1276	N	1276	-0-	-0-	-0-	100	1	1176	2	N	-0-			-0-
12	1372	N	1372	-0-	-0-	-0-	107	1	1265	2	N	-0-			-0-
01	DLQ G-10		1369	-0-	1369	1369	108	1	1261	2	N	-0-			-0-
02	1600	N	1276	-0-	-324	1045	101	1	1175	2	N	-0-			-0-
03	2399	N	1354	-0-	-1045	-0-	110	1	1244	2	N	-0-			-0-
*04	1289	N	1289	-0-	-0-	-0-	107	1	1182	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	19	1	415	2	Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	14	1	320	2	Y	-0-					-0-
01	DLQ G-10		310	-0-	310	310	13	1	297	2	Y	-0-					-0-
02	599	N	289	-0-	-310	-0-	13	1	276	2	Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	14	1	294	2	Y	-0-					-0-
*04	293	N	293	-0-	-0-	-0-	13	1	280	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0-	-0-	27	1	584	2	Y	-0-					-0-
12	633	N	633	-0-	-0-	-0-	27	1	606	2	Y	-0-					-0-
01	DLQ G-10		619	-0-	619	619	27	1	592	2	Y	-0-					-0-
02	700	N	591	-0-	-109	510	26	1	565	2	Y	-0-					-0-
03	1155	N	645	-0-	-510	-0-	29	1	616	2	Y	-0-					-0-
*04	585	N	585	-0-	-0-	-0-	27	1	558	2	Y	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	16	1	189	2	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	13	1	158	2	N	-0-					-0-
01	DLQ G-10		153	-0-	153	153	12	1	141	2	N	-0-					-0-
02	293	N	140	-0-	-153	-0-	11	1	129	2	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	13	1	148	2	N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	14	1	152	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	20	1	232	2	N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	35	1	416	2	N	-0-					-0-
01	DLQ G-10		267	-0-	267	267	21	1	246	2	N	-0-					-0-
02	417	N	150	-0-	-267	-0-	12	1	138	2	N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	7	1	83	2	N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	6	1	67	2	N	-0-					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	81	1	276	2	Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	83	1	283	2	Y	-0-					-0-
01	DLQ G-10		362	-0-	362	362	82	1	280	2	Y	-0-					-0-
02	694	N	332	-0-	-362	-0-	78	1	254	2	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	84	1	259	2	Y	-0-					-0-
*04	311	N	311	-0-	-0-	-0-	82	1	229	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	8	1	168	2	Y	-0-					-0-
12	270	N	270	-0-	-0-	-0-	12	1	258	2	Y	-0-					-0-
01	DLQ G-10		212	-0-	212	212	9	1	203	2	Y	-0-					-0-
02	573	N	361	-0-	-212	-0-	16	1	345	2	Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	14	1	298	2	Y	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	13	1	272	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0-	-0-	26	1	556	2	Y	-0-					-0-
12	594	N	594	-0-	-0-	-0-	25	1	569	2	Y	-0-					-0-
01	DLQ G-10		589	-0-	589	589	26	1	563	2	Y	-0-					-0-
02	700	N	549	-0-	-151	438	24	1	525	2	Y	-0-					-0-
03	1016	N	578	-0-	-438	-0-	26	1	552	2	Y	-0-					-0-
*04	554	N	554	-0-	-0-	-0-	25	1	529	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	35	1	406	2	N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	36	1	430	2	N	-0-					-0-
01	DLQ G-10		467	-0-	467	467	37	1	430	2	N	-0-					-0-
02	500	N	420	-0-	-80	387	33	1	387	2	N	-0-					-0-
03	807	N	420	-0-	-387	-0-	34	1	386	2	N	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	34	1	379	2	N	-0-					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	-0-	24	1	522	2	Y	-0-					-0-
12	499	N	499	-0-	-0-	-0-	21	1	478	2	Y	-0-					-0-
01	DLQ G-10		463	-0-	463	463	20	1	443	2	Y	-0-					-0-
02	885	N	422	-0-	-463	-0-	18	1	404	2	Y	-0-					-0-
03	428	N	428	-0-	-0-	-0-	19	1	409	2	Y	-0-					-0-
*04	406	N	406	-0-	-0-	-0-	19	1	387	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1700	N	1700	-0-	-0-	-0-	134	1	1566	2	N	-0-					-0-
12	1826	N	1826	-0-	-0-	-0-	142	1	1684	2	N	-0-					-0-
01	DLQ G-10		1835	-0-	1835	1835	144	1	1691	2	N	-0-					-0-
02	1600	N	1704	-0-	104	1939	135	1	1569	2	N	-0-					-0-
03	3100	N	1822	-0-	-1278	661	148	1	1674	2	N	-0-					-0-
*04	2439	N	1778	-0-	-661	-0-	148	1	1630	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	28	1	329	2	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	28	1	335	2	N	-0-					-0-
01	DLQ G-10		358	-0-	358	358	28	1	330	2	N	-0-					-0-
02	682	N	324	-0-	-358	-0-	26	1	298	2	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	28	1	316	2	N	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	28	1	310	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	23	1	502	2	Y	-0-					-0-
12	492	N	492	-0-	-0-	-0-	21	1	471	2	Y	-0-					-0-
01	DLQ G-10		452	-0-	452	452	20	1	432	2	Y	-0-					-0-
02	956	N	504	-0-	-452	-0-	22	1	482	2	Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	24	1	508	2	Y	-0-					-0-
*04	544	N	544	-0-	-0-	-0-	25	1	519	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2312	-0-	-58	-0-	182	1	2130	2	N	-0-					-0-
12	2449	X	2340	-0-	-109	-0-	182	1	2158	2	N	-0-					-0-
01	DLQ G-10		2386	-0-	2386	2386	188	1	2198	2	N	-0-					-0-
02	4573	X	2187	-0-	-2386	-0-	173	1	2014	2	N	-0-					-0-
03	2380	X	2380	-0-	-0-	-0-	193	1	2187	2	N	-0-					-0-
04	2310	X	2295	-0-	-15	-0-	191	1	2104	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	43	1	506	2	N	-0-					-0-
12	715	N	715	-0-	-0-	-0-	56	1	659	2	N	-0-					-0-
01	DLQ G-10		695	-0-	695	695	55	1	640	2	N	-0-					-0-
02	1331	N	636	-0-	-695	-0-	50	1	586	2	N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	55	1	619	2	N	-0-					-0-
*04	658	N	658	-0-	-0-	-0-	55	1	603	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3115	-0-	-1325	-0-	137	1	2978	2	Y	-0-					-0-
12	4588	X	3347	-0-	-1241	-0-	143	1	3204	2	Y	-0-					-0-
01	DLQ G-10		3371	-0-	3371	3371	146	1	3225	2	Y	-0-					-0-
02	6495	X	3124	-0-	-3371	-0-	136	1	2988	2	Y	-0-					-0-
03	3293	X	3293	-0-	-0-	-0-	149	1	3144	2	Y	-0-					-0-
04	3240	X	3164	-0-	-76	-0-	145	1	3019	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	-0-	23	1	508	2	Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	17	1	387	2	Y	-0-					-0-
01	DLQ G-10		373	-0-	373	373	16	1	357	2	Y	-0-					-0-
02	726	N	353	-0-	-373	-0-	15	1	338	2	Y	-0-					-0-
03	372	N	372	-0-	-0-	-0-	17	1	355	2	Y	-0-					-0-
*04	358	N	358	-0-	-0-	-0-	16	1	342	2	Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	23	1	491	2	Y	-0-					-0-
12	493	N	493	-0-	-0-	-0-	21	1	472	2	Y	-0-					-0-
01	DLQ G-10		484	-0-	484	484	21	1	463	2	Y	-0-					-0-
02	934	N	450	-0-	-484	-0-	20	1	430	2	Y	-0-					-0-
03	474	N	474	-0-	-0-	-0-	21	1	453	2	Y	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	21	1	430	2	Y	-0-					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	-0-	40	1	863	2	Y	-0-					-0-
12	768	N	768	-0-	-0-	-0-	33	1	735	2	Y	-0-					-0-
01	DLQ G-10		752	-0-	752	752	33	1	719	2	Y	-0-					-0-
02	1000	N	704	-0-	-296	456	31	1	673	2	Y	-0-					-0-
03	1198	N	742	-0-	-456	-0-	34	1	708	2	Y	-0-					-0-
*04	727	N	727	-0-	-0-	-0-	33	1	694	2	Y	-0-					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	-0-	14	1	314	2	Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	10	1	221	2	Y	-0-					-0-
01	DLQ G-10		216	-0-	216	216	9	1	207	2	Y	-0-					-0-
02	420	N	204	-0-	-216	-0-	9	1	195	2	Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	10	1	205	2	Y	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	10	1	201	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	5	1	113	2	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	4	1	96	2	Y	-0-					-0-
01	DLQ G-10		83	-0-	83	83	4	1	79	2	Y	-0-					-0-
02	159	N	76	-0-	-83	-0-	3	1	73	2	Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	10	1	218	2	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	9	1	202	2	Y	-0-					-0-
01	DLQ G-10		203	-0-	203	203	9	1	194	2	Y	-0-					-0-
02	300	N	189	-0-	-111	92	8	1	181	2	Y	-0-					-0-
03	291	N	199	-0-	-92	-0-	9	1	190	2	Y	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	9	1	185	2	Y	-0-					-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	27	1	579	2	Y	-0-					-0-
12	525	N	525	-0-	-0-	-0-	22	1	503	2	Y	-0-					-0-
01	DLQ G-10		504	-0-	504	504	22	1	482	2	Y	-0-					-0-
02	973	N	469	-0-	-504	-0-	20	1	449	2	Y	-0-					-0-
03	495	N	495	-0-	-0-	-0-	22	1	473	2	Y	-0-					-0-
*04	479	N	479	-0-	-0-	-0-	22	1	457	2	Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	13	1	272	2	Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	13	1	280	2	Y	-0-					-0-
01	DLQ G-10		291	-0-	291	291	13	1	278	2	Y	-0-					-0-
02	562	N	271	-0-	-291	-0-	12	1	259	2	Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	13	1	273	2	Y	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	13	1	263	2	Y	-0-					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	21	1	460	2	Y	-0-					-0-
12	487	N	487	-0-	-0-	-0-	21	1	466	2	Y	-0-					-0-
01	DLQ G-10		479	-0-	479	479	21	1	458	2	Y	-0-					-0-
02	927	N	448	-0-	-479	-0-	20	1	428	2	Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	21	1	445	2	Y	-0-					-0-
*04	454	N	454	-0-	-0-	-0-	21	1	433	2	Y	-0-					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	32	1	689	2	Y	-0-					-0-
12	756	N	756	-0-	-0-	-0-	32	1	724	2	Y	-0-					-0-
01	DLQ G-10		756	-0-	756	756	33	1	723	2	Y	-0-					-0-
02	1470	N	714	-0-	-756	-0-	31	1	683	2	Y	-0-					-0-
03	750	N	750	-0-	-0-	-0-	34	1	716	2	Y	-0-					-0-
*04	722	N	722	-0-	-0-	-0-	33	1	689	2	Y	-0-					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	14	1	305	2	Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	13	1	284	2	Y	-0-					-0-
01	DLQ G-10		244	-0-	244	244	11	1	233	2	Y	-0-					-0-
02	446	N	202	-0-	-244	-0-	9	1	193	2	Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	9	1	180	2	Y	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	7	1	155	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1285	N	1285	-0-	-0-	-0-	101	1	1184	2	N	-0-					-0-
12	1215	N	1215	-0-	-0-	-0-	95	1	1120	2	N	-0-					-0-
01	DLQ G-10		1121	-0-	1121	1121	88	1	1033	2	N	-0-					-0-
02	900	N	919	-0-	19	1140	73	1	846	2	N	-0-					-0-
03	2153	N	1013	-0-	-1140	-0-	82	1	931	2	N	-0-					-0-
*04	1036	N	1036	-0-	-0-	-0-	86	1	950	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	35	1	406	2	N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	26	1	306	2	N	-0-					-0-
01	DLQ G-10		301	-0-	301	301	24	1	277	2	N	-0-					-0-
02	574	N	273	-0-	-301	-0-	22	1	251	2	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	23	1	265	2	N	-0-					-0-
*04	281	N	281	-0-	-0-	-0-	23	1	258	2	N	-0-					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1525	N	1525	-0-	-0-	-0-	120	1	1405	2	N	-0-					-0-
12	1430	N	1430	-0-	-0-	-0-	111	1	1319	2	N	-0-					-0-
01	DLQ G-10		1393	-0-	1393	1393	110	1	1283	2	N	-0-					-0-
02	1600	N	1189	-0-	-411	982	94	1	1095	2	N	-0-					-0-
03	2238	N	1256	-0-	-982	-0-	102	1	1154	2	N	-0-					-0-
*04	1221	N	1221	-0-	-0-	-0-	102	1	1119	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	23	1	268	2	N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	24	1	290	2	N	-0-					-0-
01	DLQ G-10		325	-0-	325	325	26	1	299	2	N	-0-					-0-
02	617	N	292	-0-	-325	-0-	23	1	269	2	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	25	1	286	2	N	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	25	1	279	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2007	N	2007	-0-	-0-	-0-	158	1	1849	2	N	-0-					-0-
12	2131	N	2131	-0-	-0-	-0-	166	1	1965	2	N	-0-					-0-
01	DLQ G-10		2101	-0-	2101	2101	165	1	1936	2	N	-0-					-0-
02	1600	N	1991	-0-	391	2492	157	1	1834	2	N	-0-					-0-
03	3100	N	2122	-0-	-978	1514	172	1	1950	2	N	-0-					-0-
*04	3000	N	2037	-0-	-963	551	170	1	1867	2	N	-0-					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0-	-0-	26	1	556	2	Y	-0-					-0-
12	619	N	619	-0-	-0-	-0-	26	1	593	2	Y	-0-					-0-
01	DLQ G-10		619	-0-	619	619	27	1	592	2	Y	-0-					-0-
02	1198	N	579	-0-	-619	-0-	25	1	554	2	Y	-0-					-0-
03	607	N	607	-0-	-0-	-0-	27	1	580	2	Y	-0-					-0-
*04	582	N	582	-0-	-0-	-0-	27	1	555	2	Y	-0-					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1339	N	1339	-0-	-0-	-0-	105	1	1234	2	Y	-0-					-0-
12	1053	N	1053	-0-	-0-	-0-	82	1	971	2	Y	-0-					-0-
01	DLQ G-10		996	-0-	996	996	78	1	918	2	Y	-0-					-0-
02	1600	N	933	-0-	-667	329	74	1	859	2	Y	-0-					-0-
03	1329	N	1000	-0-	-329	-0-	81	1	919	2	Y	-0-					-0-
*04	970	N	970	-0-	-0-	-0-	81	1	889	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1230	-0-	-0-	-0-	97	1	1133	2	N	-0-					-0-
12	1422	N	1422	-0-	-0-	-0-	111	1	1311	2	N	-0-					-0-
01	DLQ G-10		1377	-0-	1377	1377	108	1	1269	2	N	-0-					-0-
02	1200	N	1277	-0-	77	1454	101	1	1176	2	N	-0-					-0-
03	2822	N	1368	-0-	-1454	-0-	111	1	1257	2	N	-0-					-0-
*04	1317	N	1317	-0-	-0-	-0-	110	1	1207	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1706	N	1706	-0-	-0-	-0-	75	1	1631	2	Y	-0-					-0-
12	1484	N	1484	-0-	-0-	-0-	63	1	1421	2	Y	-0-					-0-
01	DLQ G-10		1333	-0-	1333	1333	58	1	1275	2	Y	-0-					-0-
02	700	N	1206	-0-	506	1839	53	1	1153	2	Y	-0-					-0-
03	3096	N	1257	-0-	-1839	-0-	57	1	1200	2	Y	-0-					-0-
*04	1171	N	1171	-0-	-0-	-0-	54	1	1117	2	Y	-0-					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-	-0-	-0-	65	1	760	2	N	-0-					-0-
12	898	N	898	-0-	-0-	-0-	70	1	828	2	N	-0-					-0-
01	DLQ G-10		911	-0-	911	911	72	1	839	2	N	-0-					-0-
02	500	N	827	-0-	327	1238	65	1	762	2	N	-0-					-0-
03	2043	N	805	-0-	-1238	-0-	65	1	740	2	N	-0-					-0-
*04	823	N	823	-0-	-0-	-0-	69	1	754	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	39	1	463	2	N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	29	1	342	2	N	-0-					-0-
01	DLQ G-10		354	-0-	354	354	28	1	326	2	N	-0-					-0-
02	687	N	333	-0-	-354	-0-	26	1	307	2	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	29	1	325	2	N	-0-					-0-
*04	345	N	345	-0-	-0-	-0-	29	1	316	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	5	1	63	2	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	20	1	240	2	N	-0-					-0-
01	DLQ G-10		243	-0-	243	243	19	1	224	2	N	-0-					-0-
02	373	N	130	-0-	-243	-0-	10	1	120	2	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	15	1	166	2	N	-0-					-0-
*04	83	N	83	-0-	-0-	-0-	7	1	76	2	N	-0-					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	27	1	580	2	Y	-0-					-0-
12	642	N	642	-0-	-0-	-0-	27	1	615	2	Y	-0-					-0-
01	DLQ G-10		642	-0-	642	642	28	1	614	2	Y	-0-					-0-
02	1234	N	592	-0-	-642	-0-	26	1	566	2	Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	22	1	475	2	Y	-0-					-0-
*04	557	N	557	-0-	-0-	-0-	26	1	531	2	Y	-0-					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	18	1	397	2	Y	-0-					-0-
12	429	N	429	-0-	-0-	-0-	18	1	411	2	Y	-0-					-0-
01	DLQ G-10		430	-0-	430	430	19	1	411	2	Y	-0-					-0-
02	827	N	397	-0-	-430	-0-	17	1	380	2	Y	-0-					-0-
03	419	N	419	-0-	-0-	-0-	19	1	400	2	Y	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	18	1	384	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	35	1	415	2	N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	33	1	394	2	N	-0-					-0-
01	DLQ G-10		478	-0-	478	478	38	1	440	2	N	-0-					-0-
02	906	N	428	-0-	-478	-0-	34	1	394	2	N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	37	1	423	2	N	-0-					-0-
*04	454	N	454	-0-	-0-	-0-	38	1	416	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	979	N	979	-0-	-0-	-0-	43	1	936	2	Y	-0-					-0-
12	996	N	996	-0-	-0-	-0-	43	1	953	2	Y	-0-					-0-
01	DLQ G-10		989	-0-	989	989	43	1	946	2	Y	-0-					-0-
02	300	N	878	-0-	578	1567	38	1	840	2	Y	-0-					-0-
03	2479	N	912	-0-	-1567	-0-	41	1	871	2	Y	-0-					-0-
*04	878	N	878	-0-	-0-	-0-	40	1	838	2	Y	-0-					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	20	1	235	2	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	20	1	238	2	N	-0-					-0-
01	DLQ G-10		254	-0-	254	254	20	1	234	2	N	-0-					-0-
02	495	N	241	-0-	-254	-0-	19	1	222	2	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	21	1	234	2	N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	21	1	230	2	N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0-	-0-	53	1	616	2	N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	56	1	661	2	N	-0-					-0-
01	DLQ G-10		714	-0-	714	714	56	1	658	2	N	-0-					-0-
02	1365	N	651	-0-	-714	-0-	51	1	600	2	N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	58	1	659	2	N	-0-					-0-
*04	475	N	475	-0-	-0-	-0-	40	1	435	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	5	1	110	2	Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	5	1	117	2	Y	-0-					-0-
01	DLQ G-10		119	-0-	119	119	5	1	114	2	Y	-0-					-0-
02	230	N	111	-0-	-119	-0-	5	1	106	2	Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	5	1	110	2	Y	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	14	1	163	2	N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	14	1	170	2	N	-0-					-0-
01	DLQ G-10		185	-0-	185	185	15	1	170	2	N	-0-					-0-
02	359	N	174	-0-	-185	-0-	14	1	160	2	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	15	1	168	2	N	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	17	1	184	2	N	-0-					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1459	N	1459	-0-	-0-	-0-	115	1	1344	2	N	-0-					-0-
12	1542	N	1542	-0-	-0-	-0-	120	1	1422	2	N	-0-					-0-
01	DLQ G-10		1570	-0-	1570	1570	124	1	1446	2	N	-0-					-0-
02	600	N	1479	-0-	879	2449	117	1	1362	2	N	-0-					-0-
03	3100	N	1584	-0-	-1516	933	129	1	1455	2	N	-0-					-0-
*04	2455	N	1522	-0-	-933	-0-	127	1	1395	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	9	1	191	2	Y	-0-			-0-
12	170	N	170	-0-	-0-	-0-	7	1	163	2	Y	-0-			-0-
01	DLQ G-10		157	-0-	157	157	7	1	150	2	Y	-0-			-0-
02	302	N	145	-0-	-157	-0-	6	1	139	2	Y	-0-			-0-
03	155	N	155	-0-	-0-	-0-	7	1	148	2	Y	-0-			-0-
*04	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-			-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

11	399	N	399	-0-	-0-	-0-	18	1	381	2	Y	-0-			-0-
12	425	N	425	-0-	-0-	-0-	18	1	407	2	Y	-0-			-0-
01	DLQ G-10		431	-0-	431	431	19	1	412	2	Y	-0-			-0-
02	835	N	404	-0-	-431	-0-	18	1	386	2	Y	-0-			-0-
03	427	N	427	-0-	-0-	-0-	19	1	408	2	Y	-0-			-0-
*04	416	N	416	-0-	-0-	-0-	19	1	397	2	Y	-0-			-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

11	433	N	433	-0-	-0-	-0-	19	1	414	2	Y	-0-			-0-
12	430	N	430	-0-	-0-	-0-	18	1	412	2	Y	-0-			-0-
01	DLQ G-10		430	-0-	430	430	19	1	411	2	Y	-0-			-0-
02	824	N	394	-0-	-430	-0-	17	1	377	2	Y	-0-			-0-
03	412	N	412	-0-	-0-	-0-	19	1	393	2	Y	-0-			-0-
*04	386	N	386	-0-	-0-	-0-	18	1	368	2	Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

11	1242	N	1242	-0-	-0-	-0-	55	1	1187	2	Y	-0-			-0-
12	1284	N	1284	-0-	-0-	-0-	55	1	1229	2	Y	-0-			-0-
01	DLQ G-10		1270	-0-	1270	1270	55	1	1215	2	Y	-0-			-0-
02	1600	N	1183	-0-	-417	853	52	1	1131	2	Y	-0-			-0-
03	2099	N	1246	-0-	-853	-0-	56	1	1190	2	Y	-0-			-0-
*04	1189	N	1189	-0-	-0-	-0-	55	1	1134	2	Y	-0-			-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

11	189	N	189	-0-	-0-	-0-	8	1	181	2	Y	-0-			-0-
12	113	N	113	-0-	-0-	-0-	5	1	108	2	Y	-0-			-0-
01	DLQ G-10		97	-0-	97	97	4	1	93	2	Y	-0-			-0-
02	165	N	68	-0-	-97	-0-	3	1	65	2	Y	-0-			-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-			-0-
*04	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	744	N	744	-0-	-0-	-0-	33	1	711	2	Y	-0-					-0-
12	867	N	867	-0-	-0-	-0-	37	1	830	2	Y	-0-					-0-
01	DLQ G-10		873	-0-	873	873	38	1	835	2	Y	-0-					-0-
02	1200	N	800	-0-	-400	473	35	1	765	2	Y	-0-					-0-
03	1269	N	796	-0-	-473	-0-	36	1	760	2	Y	-0-					-0-
*04	739	N	739	-0-	-0-	-0-	34	1	705	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2968	-0-	-332	-0-	233	1	2735	2	N	-0-					-0-
12	3193	X	2985	-0-	-208	-0-	232	1	2753	2	N	-0-					-0-
01	DLQ G-10		3205	-0-	3205	3205	252	1	2953	2	N	-0-					-0-
02	6193	X	2988	-0-	-3205	-0-	236	1	2752	2	N	-0-					-0-
03	3195	X	3195	-0-	-0-	-0-	259	1	2936	2	N	-0-					-0-
*04	2998	X	2998	-0-	-0-	-0-	250	1	2747	2	N	1	1	8			-0-
							1	9									

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1140	-0-	-0-	-0-	90	1	1050	2	N	-0-					-0-
12	1107	N	1107	-0-	-0-	-0-	86	1	1021	2	N	-0-					-0-
01	DLQ G-10		1083	-0-	1083	1083	85	1	998	2	N	-0-					-0-
02	700	N	1743	-0-	1043	2126	138	1	1605	2	N	-0-					-0-
03	3100	N	1870	-0-	-1230	896	152	1	1718	2	N	-0-					-0-
*04	2461	N	1565	-0-	-896	-0-	130	1	1435	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	22	1	485	2	N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	25	1	557	2	N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	26	1	584	2	N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	25	1	549	2	N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	27	1	569	2	N	-0-					-0-
*04	552	N	552	-0-	-0-	-0-	25	1	527	2	N	-0-					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1805	N	1805	-0-	-0-	-0-	142	1	1663	2	N	-0-					-0-
12	1762	N	1762	-0-	-0-	-0-	137	1	1625	2	N	-0-					-0-
01	DLQ G-10		1744	-0-	1744	1744	137	1	1607	2	N	-0-					-0-
02	1600	N	1676	-0-	76	1820	132	1	1544	2	N	-0-					-0-
03	3100	N	1794	-0-	-1306	514	146	1	1648	2	N	-0-					-0-
*04	1971	N	1457	-0-	-514	-0-	121	1	1336	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1004	N	1004	-0-	-0-	-0-	79	1	925	2	N	-0-					-0-
12	1225	N	1225	-0-	-0-	-0-	95	1	1130	2	N	-0-					-0-
01	DLQ G-10		1182	-0-	1182	1182	93	1	1089	2	N	-0-					-0-
02	1200	N	1086	-0-	-114	1068	86	1	1000	2	N	-0-					-0-
03	2227	N	1159	-0-	-1068	-0-	94	1	1065	2	N	-0-					-0-
*04	1121	N	1121	-0-	-0-	-0-	93	1	1028	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1334	N	1334	-0-	-0-	-0-	105	1	1229	2	N	-0-					-0-
12	1406	N	1406	-0-	-0-	-0-	109	1	1297	2	N	-0-					-0-
01	DLQ G-10		1384	-0-	1384	1384	109	1	1275	2	N	-0-					-0-
02	900	N	1267	-0-	367	1751	100	1	1167	2	N	-0-					-0-
03	3095	N	1344	-0-	-1751	-0-	109	1	1235	2	N	-0-					-0-
*04	1253	N	1253	-0-	-0-	-0-	104	1	1149	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	29	1	98	2	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	30	1	102	2	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	32	1	108	2	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	30	1	97	2	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	26	1	79	2	N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	22	1	62	2	N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1039	N	1039	-0-	-0-	-0-	82	1	957	2	N	-0-					-0-
12	965	N	965	-0-	-0-	-0-	75	1	890	2	N	-0-					-0-
01	997	N	997	-0-	-0-	-0-	78	1	919	2	N	-0-					-0-
02	1088	N	1088	-0-	-0-	-0-	86	1	1002	2	N	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	85	1	962	2	N	-0-					-0-
*04	999	N	999	-0-	-0-	-0-	83	1	916	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1430	N	1430	-0-	-0-	-0-	63	1	1367	2	N	-0-					-0-
12	1586	N	1586	-0-	-0-	-0-	68	1	1518	2	N	-0-					-0-
01	1984	X	1594	-0-	-390	-0-	69	1	1525	2	N	-0-					-0-
02	1410	X	1410	-0-	-0-	-0-	62	1	1348	2	N	-0-					-0-
03	1041	N	1041	-0-	-0-	-0-	47	1	994	2	N	-0-					-0-
*04	1340	N	1340	-0-	-0-	-0-	61	1	1279	2	N	-0-					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	1138	-0-	-242	-0-	89	1	1049	2	N	-0-					-0-
12	1426	X	1205	-0-	-221	-0-	94	1	1111	2	N	-0-					-0-
01	DLQ G-10		1234	-0-	1234	1234	97	1	1137	2	N	-0-					-0-
02	2273	X	1039	-0-	-1234	-0-	82	1	957	2	N	-0-					-0-
03	1025	X	1025	-0-	-0-	-0-	83	1	942	2	N	-0-					-0-
04	1170	X	1059	-0-	-111	-0-	88	1	971	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1209	N	1209	-0-	-0-	-0-	95	1	1114	2	N	-0-					-0-
12	1340	N	1340	-0-	-0-	-0-	104	1	1236	2	N	-0-					-0-
01	DLQ G-10		1370	-0-	1370	1370	108	1	1262	2	N	-0-					-0-
02	200	N	1224	-0-	1024	2394	97	1	1127	2	N	-0-					-0-
03	3100	N	1303	-0-	-1797	597	106	1	1197	2	N	-0-					-0-
*04	1956	N	1359	-0-	-597	-0-	113	1	1246	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	929	N	929	-0-	-0-	-0-	41	1	888	2	N	-0-			-0-
12	1016	N	1016	-0-	-0-	-0-	43	1	973	2	N	-0-			-0-
01	1028	N	1028	-0-	-0-	-0-	45	1	983	2	N	-0-			-0-
02	963	N	963	-0-	-0-	-0-	42	1	921	2	N	-0-			-0-
03	1003	N	1003	-0-	-0-	-0-	45	1	958	2	N	-0-			-0-
*04	1041	N	1041	-0-	-0-	-0-	48	1	993	2	N	-0-			-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	464	N	464	-0-	-0-	-0-	20	1	444	2	N	-0-			-0-
12	463	N	463	-0-	-0-	-0-	20	1	443	2	N	-0-			-0-
01	446	N	446	-0-	-0-	-0-	19	1	427	2	N	-0-			-0-
02	410	N	410	-0-	-0-	-0-	18	1	392	2	N	-0-			-0-
03	658	N	658	-0-	-0-	-0-	30	1	628	2	N	-0-			-0-
*04	629	N	629	-0-	-0-	-0-	29	1	600	2	N	-0-			-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960	X	691	-0-	-269	-0-	30	1	661	2	Y	-0-			-0-
12	992	X	782	-0-	-210	-0-	33	1	749	2	Y	-0-			-0-
01	DLQ G-10		755	-0-	755	755	33	1	722	2	Y	-0-			-0-
02	1476	X	721	-0-	-755	-0-	31	1	690	2	Y	-0-			-0-
03	722	X	722	-0-	-0-	-0-	33	1	689	2	Y	-0-			-0-
04	750	X	698	-0-	-52	-0-	32	1	666	2	Y	-0-			-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3990	X	3160	-0-	-830	-0-	139	1	3021	2	N	-0-			-0-
12	4123	X	3302	-0-	-821	-0-	141	1	3161	2	N	-0-			-0-
01	DLQ G-10		3227	-0-	3227	3227	140	1	3087	2	N	-0-			-0-
02	6263	X	3036	-0-	-3227	-0-	133	1	2903	2	N	-0-			-0-
03	3253	X	3253	-0-	-0-	-0-	147	1	3106	2	N	-0-			-0-
04	3210	X	3132	-0-	-78	-0-	144	1	2988	2	N	-0-			-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	816	N	816	-0-	-0-	-0-	36	1	780	2	N	-0-			-0-
12	859	N	859	-0-	-0-	-0-	37	1	822	2	N	-0-			-0-
01	858	N	858	-0-	-0-	-0-	37	1	821	2	N	-0-			-0-
02	807	N	807	-0-	-0-	-0-	35	1	772	2	N	-0-			-0-
03	855	N	855	-0-	-0-	-0-	39	1	816	2	N	-0-			-0-
*04	838	N	838	-0-	-0-	-0-	38	1	800	2	N	-0-			-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1174	N	1174	-0-	-0-	-0-	52	1	1122	2	Y	-0-					-0-
12	1067	N	1067	-0-	-0-	-0-	46	1	1021	2	Y	-0-					-0-
01	DLQ G-10		1021	-0-	1021	1021	44	1	977	2	Y	-0-					-0-
02	DLQ G-10		845	-0-	845	1866	37	1	808	2	Y	-0-					-0-
03	1800	N	810	-0-	-990	876	37	1	773	2	Y	-0-					-0-
*04	1736	N	860	-0-	-876	-0-	39	1	821	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

11	992	N	992	-0-	-0-	-0-	100	1	892	2	Y	-0-					-0-
12	1010	N	1010	-0-	-0-	-0-	105	1	905	2	Y	-0-					-0-
01	DLQ G-10		971	-0-	971	971	102	1	869	2	Y	-0-					-0-
02	DLQ G-10		937	-0-	937	1908	97	1	840	2	Y	-0-					-0-
03	2500	N	955	-0-	-1545	363	102	1	853	2	Y	-0-					-0-
*04	1520	N	1157	-0-	-363	-0-	129	1	1028	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1335	N	1335	-0-	-0-	-0-	59	1	1276	2	Y	-0-			-0-
12	1350	N	1350	-0-	-0-	-0-	58	1	1292	2	Y	-0-			-0-
01	DLQ G-10		1315	-0-	1315	1315	57	1	1258	2	Y	-0-			-0-
02	DLQ G-10		1176	-0-	1176	2491	51	1	1125	2	Y	-0-			-0-
03	1700	N	1204	-0-	-496	1995	54	1	1150	2	Y	-0-			-0-
*04	3000	N	1184	-0-	-1816	179	54	1	1130	2	Y	-0-			-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

11	685	N	685	-0-	-0-	-0-	30	1	655	2	Y	-0-			-0-
12	692	N	692	-0-	-0-	-0-	30	1	662	2	Y	-0-			-0-
01	DLQ G-10		685	-0-	685	685	30	1	655	2	Y	-0-			-0-
02	DLQ G-10		641	-0-	641	1326	28	1	613	2	Y	-0-			-0-
03	2000	N	674	-0-	-1326	-0-	30	1	644	2	Y	-0-			-0-
*04	408	N	408	-0-	-0-	-0-	19	1	389	2	Y	-0-			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

11	277	N	277	-0-	-0-	-0-	12	1	265	2	Y	-0-			-0-
12	319	N	319	-0-	-0-	-0-	14	1	305	2	Y	-0-			-0-
01	DLQ G-10		309	-0-	309	309	13	1	296	2	Y	-0-			-0-
02	DLQ G-10		275	-0-	275	584	12	1	263	2	Y	-0-			-0-
03	872	N	288	-0-	-584	-0-	13	1	275	2	Y	-0-			-0-
*04	269	N	269	-0-	-0-	-0-	12	1	257	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

11	313	N	313	-0-	-0-	-0-	32	1	281	2	Y	-0-			-0-
12	220	N	220	-0-	-0-	-0-	23	1	197	2	Y	-0-			-0-
01	233	N	233	-0-	-0-	-0-	24	1	209	2	Y	-0-			-0-
02	266	N	266	-0-	-0-	-0-	28	1	238	2	Y	-0-			-0-
03	200	N	200	-0-	-0-	-0-	21	1	179	2	Y	-0-			-0-
*04	197	N	197	-0-	-0-	-0-	22	1	175	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	22	1	476	2	Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	16	1	365	2	Y	-0-					-0-
01	DLQ G-10		350	-0-	350	350	15	1	335	2	Y	-0-					-0-
02	DLQ G-10		327	-0-	327	677	14	1	313	2	Y	-0-					-0-
03	1025	N	348	-0-	-677	-0-	16	1	332	2	Y	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	15	1	320	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	9	1	194	2	Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	7	1	166	2	Y	-0-					-0-
01	DLQ G-10		180	-0-	180	180	8	1	172	2	Y	-0-					-0-
02	DLQ G-10		167	-0-	167	347	7	1	160	2	Y	-0-					-0-
03	524	N	177	-0-	-347	-0-	8	1	169	2	Y	-0-					-0-
*04	178	N	178	-0-	-0-	-0-	8	1	170	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

11	1080	N	1011	-0-	-69	-0-	1011	2			N	-0-					-0-
12	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-					-0-
01	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
02	986	N	978	-0-	-8	-0-	978	2			N	-0-					-0-
03	1054	N	967	-0-	-87	-0-	967	2			N	-0-					-0-
04	1050	N	993	-0-	-57	-0-	993	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

11	1080	N	937	-0-	-143	-0-	937	2			N	-0-					-0-
12	1085	N	1006	-0-	-79	-0-	1006	2			N	-0-					-0-
01	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
02	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
03	992	N	990	-0-	-2	-0-	990	2			N	-0-					-0-
04	1020	N	933	-0-	-87	-0-	933	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

11	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
12	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
01	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
02	783	N	736	-0-	-47	-0-	736	2			N	-0-					-0-
03	868	N	824	-0-	-44	-0-	824	2			N	-0-					-0-
04	840	N	779	-0-	-61	-0-	779	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

11	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
12	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
01	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
02	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
03	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
*04	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

11	510	N	464	-0-	-46	-0-	464	2			N	-0-					-0-
12	496	N	464	-0-	-32	-0-	464	2			N	-0-					-0-
01	465	N	413	-0-	-52	-0-	413	2			N	-0-					-0-
02	435	N	362	-0-	-73	-0-	362	2			N	-0-					-0-
03	465	N	403	-0-	-62	-0-	403	2			N	-0-					-0-
*04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	930	-0-	-240	-0-	930	2			N	-0-					-0-
12	1209	N	932	-0-	-277	-0-	932	2			N	-0-					-0-
01	1209	N	949	-0-	-260	-0-	949	2			N	-0-					-0-
02	899	N	854	-0-	-45	-0-	854	2			N	-0-					-0-
03	930	N	815	-0-	-115	-0-	815	2			N	-0-					-0-
04	930	N	720	-0-	-210	-0-	720	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
01	527	N	409	-0-	-118	-0-	409	2			N	-0-					-0-
02	522	N	423	-0-	-99	-0-	423	2			N	-0-					-0-
03	527	N	469	-0-	-58	-0-	469	2			N	-0-					-0-
*04	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
*04	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
03	837	N	722	-0-	-115	-0-	722	2			N	-0-					-0-
04	750	N	616	-0-	-134	-0-	616	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
12	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
01	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
02	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
03	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
04	1380	N	1265	-0-	-115	-0-	1265	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
12	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
01	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
02	2059	N	1857	-0-	-202	-0-	1857	2			N	-0-					-0-
03	2201	N	1870	-0-	-331	-0-	1870	2			N	-0-					-0-
04	2190	N	1872	-0-	-318	-0-	1872	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	775	-0-	-65	-0-	775	2			N	-0-					-0-
12	899	N	891	-0-	-8	-0-	891	2			N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
02	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
03	899	N	776	-0-	-123	-0-	776	2			N	-0-					-0-
04	870	N	736	-0-	-134	-0-	736	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	556	-0-	-524	-0-	556	2			N	-0-					-0-
12	868	N	581	-0-	-287	-0-	581	2			N	-0-					-0-
01	961	N	464	-0-	-497	-0-	464	2			N	-0-					-0-
02	551	N	416	-0-	-135	-0-	416	2			N	-0-					-0-
03	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-
04	450	N	314	-0-	-136	-0-	314	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
12	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
01	992	N	945	-0-	-47	-0-	945	2			N	-0-					-0-
02	1044	N	1021	-0-	-23	-0-	1021	2			N	-0-					-0-
03	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
*04	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	3	1	14	2	N	-0-					4
12	31	N	18	-0-	-13	-0-	8	1	10	2	N	-0-					4
01	20	N	20	-0-	-0-	-0-	5	1	15	2	N	-0-					4
02	21	N	21	-0-	-0-	-0-	6	1	15	2	N	-0-					4
*03	26	N	26	-0-	-0-	-0-	6	1	20	2	N	-0-					4
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	7	1	31	2	N	-0-					-0-
12	62	N	42	-0-	-20	-0-	18	1	24	2	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	12	1	33	2	N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	14	1	34	2	N	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	14	1	44	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	108	1	502	2	N	-0-					-0-
12	744	N	560	-0-	-184	-0-	242	1	318	2	N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	190	1	519	2	N	-0-					-0-
02	661	N	661	-0-	-0-	-0-	187	1	474	2	N	-0-					-0-
*03	749	N	749	-0-	-0-	-0-	177	1	572	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2035	N	2035	-0-	-0-	-0-	673	1	1362	3	N	-0-					-0-
12	1898	N	1898	-0-	-0-	-0-	660	1	1238	3	N	-0-					-0-
01	2298	N	2298	-0-	-0-	-0-	763	1	1535	3	N	-0-					-0-
02	1972	N	1936	-0-	-36	-0-	687	1	1249	3	N	-0-					-0-
03	1891	N	1865	-0-	-26	-0-	697	1	1168	3	N	-0-					-0-
04	2220	N	1417	-0-	-803	-0-	557	1	860	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	577	-0-	-203	-0-	577	2			N	-0-					-0-
12	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
01	992	N	825	-0-	-167	-0-	825	2			N	-0-					-0-
02	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
03	930	N	859	-0-	-71	-0-	859	2			N	-0-					-0-
*04	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	209	-0-	-181	-0-	209	2			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
01	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
03	744	N	547	-0-	-197	-0-	547	2			N	-0-					-0-
*04	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1440	-0-	-90	-0-	1440	2			N	-0-					-0-
12	2263	N	2249	-0-	-14	-0-	2249	2			N	-0-					-0-
01	2263	N	1844	-0-	-419	-0-	1844	2			N	-0-					-0-
02	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
03	2263	N	2145	-0-	-118	-0-	2145	2			N	-0-					-0-
*04	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	120	-0-	-120	-0-	120	2			N	-0-					6
12	217	N	67	-0-	-150	-0-	67	2			N	-0-					6
01	155	N	107	-0-	-48	-0-	107	2			N	-0-					6
02	116	N	64	-0-	-52	-0-	64	2			N	-0-					6
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					6
04	90	N	74	-0-	-16	-0-	74	2			N	-0-					6

WHITE-INGHAM (LEONARD) //CONT.// 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					50
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					50
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					50
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					50
03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					50
*04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					50

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	10	-0-	-80	B -0-	10	2			Y	-0-					-0-
12	93	N	20	-0-	-73	B -0-	20	2			Y	-0-					-0-
01	62	N	40	-0-	-22	B -0-	40	2			Y	-0-					-0-
02	61	N	61	-0-	-0-	B -0-	61	2			Y	-0-					-0-
*03	51	N	51	-0-	-0-	B -0-	51	2			Y	-0-					-0-
*04	40	N	40	-0-	-0-	B -0-	40	2			Y	-0-					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	79	-0-	-281	B -0-	79	2			Y	-0-					177
12	372	X	361	-0-	-11	B -0-	361	2			Y	-0-					177
01	439	N	439	-0-	-0-	B -0-	439	2			Y	-0-					177
02	501	N	501	-0-	-0-	B -0-	501	2			Y	-0-					177
*03	523	N	523	-0-	-0-	B -0-	522	2	1	9	Y	1					178
*04	331	N	331	-0-	-0-	B -0-	330	2	1	9	Y	1					179

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	10	-0-	-80	B -0-	10	2			Y	-0-					-0-
12	93	N	10	-0-	-83	B -0-	10	2			Y	-0-					-0-
01	62	N	20	-0-	-42	B -0-	20	2			Y	-0-					-0-
02	25	N	25	-0-	-0-	B -0-	25	2			Y	-0-					-0-
*03	24	N	24	-0-	-0-	B -0-	24	2			Y	-0-					-0-
04	30	N	18	-0-	-12	B -0-	18	2			Y	-0-					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
W & W ENERGY 953545
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					18
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	374	N	374	-0-	-0-	-0-	363	3	11	9	N	10					28
03	482	N	482	-0-	-0-	-0-	471	3	11	9	N	10					38
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF. 10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4130	X	4130	-0-	-0-	-0-	4130	3			Y	-0-					-0-
12	2338	X	2338	-0-	-0-	-0-	2338	3			Y	-0-					-0-
01	4526	X	1825	-0-	-2701	-0-	1825	3			Y	-0-					-0-
02	4234	X	1667	-0-	-2567	-0-	1667	3			Y	-0-					-0-
03	4309	X	2723	-0-	-1586	-0-	2723	3			Y	-0-					-0-
04	4140	X	3546	-0-	-594	-0-	3546	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2622	X	2622	-0-	-0-	-0-	2622	3			Y	-0-					-0-
12	2457	X	2457	-0-	-0-	-0-	2457	3			Y	-0-					-0-
01	DLQ G-10		2426	-0-	2426	2426	2426	3			Y	-0-					-0-
02	DLQ G-10		2340	-0-	2340	4766	2340	3			Y	-0-					-0-
03	7120	X	2354	-0-	-4766	-0-	2354	3			Y	-0-					-0-
*04	2218	X	2218	-0-	-0-	-0-	2218	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5574	X	5574	-0-	-0-	-0-	5542	3	32	9	Y	29	31	0			1
12	5277	X	5277	-0-	-0-	-0-	5244	3	33	9	Y	30	30	0			1
01	6355	X	5217	-0-	-1138	-0-	5217	3			Y	-0-	1	0			-0-
02	5945	X	4783	-0-	-1162	-0-	4783	3			Y	-0-					-0-
03	6355	X	3490	-0-	-2865	-0-	3490	3			Y	-0-					-0-
04	5580	X	3994	-0-	-1586	-0-	3968	3	26	9	Y	24	23	0			1

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2266	-0-	-134	-0-	2266	3			Y	-0-					-0-
12	2573	X	2046	-0-	-527	-0-	2046	3			Y	-0-					-0-
01	2073	N	2073	-0-	-0-	-0-	2008	3	65	9	Y	59	54	0			5
02	1899	N	1899	-0-	-0-	-0-	1842	3	57	9	Y	52	55	0			2
03	1865	N	1865	-0-	-0-	-0-	1853	3	12	9	Y	11	12	0			1
*04	2073	N	2073	-0-	-0-	-0-	2073	3			Y	-0-	1	0			-0-

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	-0-	-0-	-90	-0-					Y	58	57	0			3
12	93	X	-0-	-0-	-93	-0-					Y	58	59	0			2
01	4147	X	4147	-0-	-0-	-0-	4147	3			Y	-0-	2	0			-0-
02	3789	X	3789	-0-	-0-	-0-	3789	3			Y	-0-					-0-
03	4072	X	4072	-0-	-0-	-0-	4072	3			Y	-0-					-0-
04	4020	X	2000	-0-	-2020	-0-	2000	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2204	X	2204	-0-	-0-	-0-	2204	3			Y	-0-					-0-
12	2029	X	2029	-0-	-0-	-0-	2029	3			Y	-0-					-0-
01	2449	X	2011	-0-	-438	-0-	2011	3			Y	-0-					-0-
02	2117	N	1838	-0-	-279	-0-	1838	3			Y	-0-					-0-
03	2015	N	1363	-0-	-652	-0-	1363	3			Y	-0-					-0-
04	1950	N	1858	-0-	-92	-0-	1858	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4059	X	4059	-0-	-0-	-0-	3963	3	96	9	Y	87	89	0			4
12	3832	X	3832	-0-	-0-	-0-	3735	3	97	9	Y	88	89	0			3
01	3685	X	3685	-0-	-0-	-0-	3652	3	33	9	Y	30	30	0			3
02	3377	X	3377	-0-	-0-	-0-	3348	3	29	9	Y	26	28	0			1
03	4153	X	4153	-0-	-0-	-0-	4100	3	53	9	Y	48	45	0			4
*04	3868	X	3868	-0-	-0-	-0-	3845	3	23	9	Y	21	24	0			1

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3097	X	3097	-0-	-0-	-0-	3097	3			Y	-0-					-0-
12	2851	X	2851	-0-	-0-	-0-	2851	3			Y	-0-					-0-
01	3441	X	2405	-0-	-1036	-0-	2405	3			Y	-0-					-0-
02	3219	X	2198	-0-	-1021	-0-	2198	3			Y	-0-					-0-
03	3224	X	2102	-0-	-1122	-0-	2102	3			Y	-0-					-0-
04	3090	X	2082	-0-	-1008	-0-	2082	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	872	N	872	-0-	-0-	-0-	841	3	31	9	Y	28	27	0			1
12	826	N	826	-0-	-0-	-0-	793	3	33	9	Y	30	30	0			1
01	704	N	704	-0-	-0-	-0-	704	3			Y	-0-	1	0			-0-
02	841	N	646	-0-	-195	-0-	646	3			Y	-0-					-0-
03	837	N	693	-0-	-144	-0-	678	3	15	9	Y	14	13	0			1
*04	1259	N	1259	-0-	-0-	-0-	1231	3	28	9	Y	25	25	0			1

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2920	X	2920	-0-	-0-	-0-	2920	3			Y	-0-					-0-
12	2736	X	2736	-0-	-0-	-0-	2736	3			Y	-0-					-0-
01	3937	X	2702	-0-	-1235	-0-	2702	3			Y	-0-					-0-
02	3683	X	2606	-0-	-1077	-0-	2606	3			Y	-0-					-0-
03	3441	X	2622	-0-	-819	-0-	2622	3			Y	-0-					-0-
04	2910	X	2470	-0-	-440	-0-	2470	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2381	N	2381	-0-	-0-	-0-	2350	3	31	9	Y	28	29	0			1
12	2258	N	2258	-0-	-0-	-0-	2225	3	33	9	Y	30	30	0			1
01	1813	N	1813	-0-	-0-	-0-	1748	3	65	9	Y	59	55	0			5
02	2291	N	1659	-0-	-632	-0-	1602	3	57	9	Y	52	55	0			2
03	2263	N	1433	-0-	-830	-0-	1379	3	54	9	Y	49	47	0			4
04	1740	N	1527	-0-	-213	-0-	1498	3	29	9	Y	26	29	0			1

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11251	X	11251	-0-	-0-	-0-	11215	3	36	9	Y	33	36	0			2
12	10545	X	10545	-0-	-0-	-0-	10513	3	32	9	Y	29	30	0			1
01	11005	X	8354	-0-	-2651	-0-	8321	3	33	9	Y	30	28	0			3
02	10875	X	7659	-0-	-3216	-0-	7630	3	29	9	Y	26	28	0			1
03	11625	X	6360	-0-	-5265	-0-	6321	3	39	9	Y	35	33	0			3
04	11250	X	2754	-0-	-8496	-0-	2718	3	36	9	Y	33	34	0			2

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8126	X	8126	-0-	-0-	-0-	8062	3	64	9	Y	58	58	0			3
12	7661	X	7661	-0-	-0-	-0-	7597	3	64	9	Y	58	59	0			2
01	7812	X	7329	-0-	-483	-0-	7329	3			Y	-0-	2	0			-0-
02	7859	X	6721	-0-	-1138	-0-	6721	3			Y	-0-					-0-
03	8401	X	6572	-0-	-1829	-0-	6563	3	9	9	Y	8	7	0			1
04	8130	X	7230	-0-	-900	-0-	7204	3	26	9	Y	24	24	0			1

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2564	X	2564	-0-	-0-	-0-	2543	3	21	9	Y	19	20	0			1
12	2405	X	2405	-0-	-0-	-0-	2382	3	23	9	Y	21	21	0			1
01	3472	X	2373	-0-	-1099	-0-	2352	3	21	9	Y	19	19	0			1
02	3248	X	2291	-0-	-957	-0-	2269	3	22	9	Y	20	19	0			2
03	3007	X	2304	-0-	-703	-0-	2283	3	21	9	Y	19	19	0			2
04	2550	X	2172	-0-	-378	-0-	2151	3	21	9	Y	19	20	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5937	-0-	2937	9296	5809	3	128	9	Y	116	115	0			6
12	14899	X	5603	-0-	-9296	-0-	5474	3	129	9	Y	117	118	0			5
01	6634	X	5047	-0-	-1587	-0-	4982	3	65	9	Y	59	59	0			5
02	6206	X	4625	-0-	-1581	-0-	4568	3	57	9	Y	52	55	0			2
03	6634	X	4212	-0-	-2422	-0-	4169	3	43	9	Y	39	38	0			3
04	5940	X	3292	-0-	-2648	-0-	3264	3	28	9	Y	25	27	0			1

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

11	1860	X	1569	-0-	-291	-0-	1569	3			Y	-0-					-0-
12	2108	X	1470	-0-	-638	-0-	1470	3			Y	-0-					-0-
01	1860	N	1452	-0-	-408	-0-	1452	3			Y	-0-					-0-
02	1508	N	1401	-0-	-107	-0-	1401	3			Y	-0-					-0-
03	1457	N	1395	-0-	-62	-0-	1374	3	21	9	Y	19	17	0			2
04	1410	N	1315	-0-	-95	-0-	1294	3	21	9	Y	19	20	0			1

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

11	2439	X	2439	-0-	-0-	-0-	2410	3	29	9	Y	26	27	0			1
12	2257	X	2257	-0-	-0-	-0-	2225	3	32	9	Y	29	29	0			1
01	3007	X	2230	-0-	-777	-0-	2165	3	65	9	Y	59	55	0			5
02	2668	X	2042	-0-	-626	-0-	1985	3	57	9	Y	52	55	0			2
03	2511	X	2019	-0-	-492	-0-	1972	3	47	9	Y	43	41	0			4
04	2430	X	1970	-0-	-460	-0-	1970	3			Y	-0-	4	0			-0-

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

11	2285	N	2285	-0-	-0-	-0-	2264	3	21	9	Y	19	20	0			1
12	2145	N	2145	-0-	-0-	-0-	2122	3	23	9	Y	21	21	0			1
01	3100	X	2116	-0-	-984	-0-	2095	3	21	9	Y	19	19	0			1
02	2900	X	2043	-0-	-857	-0-	2021	3	22	9	Y	20	19	0			2
03	2697	X	2092	-0-	-605	-0-	2071	3	21	9	Y	19	19	0			2
04	2280	X	2021	-0-	-259	-0-	2000	3	21	9	Y	19	20	0			1

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

11	2305	N	2305	-0-	-0-	-0-	2284	3	21	9	Y	19	20	0			1
12	2163	N	2163	-0-	-0-	-0-	2140	3	23	9	Y	21	21	0			1
01	3100	X	2135	-0-	-965	-0-	2114	3	21	9	Y	19	19	0			1
02	2900	X	2061	-0-	-839	-0-	2039	3	22	9	Y	20	19	0			2
03	2728	X	2072	-0-	-656	-0-	2051	3	21	9	Y	19	19	0			2
04	2310	X	1954	-0-	-356	-0-	1933	3	21	9	Y	19	20	0			1

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

11	2310	N	1894	-0-	-416	-0-	1876	3	18	9	Y	16	15	0			1
12	2759	N	1765	-0-	-994	-0-	1765	3			Y	-0-	1	0			-0-
01	2139	N	1122	-0-	-1017	-0-	1122	3			Y	-0-					-0-
02	1827	N	1028	-0-	-799	-0-	1028	3			Y	-0-					-0-
03	1767	N	1117	-0-	-650	-0-	1117	3			Y	-0-					-0-
*04	1215	N	1215	-0-	-0-	-0-	1215	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5693	X	5693	-0-	-0-	-0-	5693	3			Y	-0-					-0-
12	5240	X	5240	-0-	-0-	-0-	5240	3			Y	-0-					-0-
01	5704	X	3732	-0-	-1972	-0-	3732	3			Y	-0-					-0-
02	5510	X	3410	-0-	-2100	-0-	3410	3			Y	-0-					-0-
03	5890	X	3727	-0-	-2163	-0-	3727	3			Y	-0-					-0-
04	5700	X	3478	-0-	-2222	-0-	3478	3			Y	-0-					-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2941	X	2941	-0-	-0-	-0-	2920	3	21	9	Y	19	20	0			1
12	2759	X	2759	-0-	-0-	-0-	2736	3	23	9	Y	21	21	0			1
01	3968	X	2723	-0-	-1245	-0-	2702	3	21	9	Y	19	19	0			1
02	3712	X	2628	-0-	-1084	-0-	2606	3	22	9	Y	20	19	0			2
03	3472	X	2643	-0-	-829	-0-	2622	3	21	9	Y	19	19	0			2
04	2940	X	2491	-0-	-449	-0-	2470	3	21	9	Y	19	20	0			1

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6049	X	6049	-0-	-0-	-0-	5958	3	91	9	Y	83	81	0			4
12	5672	X	5672	-0-	-0-	-0-	5576	3	96	9	Y	87	88	0			3
01	5952	X	4102	-0-	-1850	-0-	4069	3	33	9	Y	30	30	0			3
02	5858	X	3760	-0-	-2098	-0-	3731	3	29	9	Y	26	28	0			1
03	6262	X	3741	-0-	-2521	-0-	3715	3	26	9	Y	24	23	0			2
04	6060	X	3242	-0-	-2818	-0-	3216	3	26	9	Y	24	25	0			1

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4329	X	4329	-0-	-0-	-0-	4329	3			Y	-0-	3	0			-0-
12	4042	X	4042	-0-	-0-	-0-	4042	3			Y	-0-					-0-
01	9149	X	9149	-0-	-0-	-0-	9051	3	98	9	Y	89	81	0			8
02	8385	X	8385	-0-	-0-	-0-	8299	3	86	9	Y	78	83	0			3
03	5270	X	3921	-0-	-1349	-0-	3866	3	55	9	Y	50	49	0			4
04	5100	X	4625	-0-	-475	-0-	4619	3	6	9	Y	5	9	0			-0-

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4409	X	4409	-0-	-0-	-0-	4409	3			Y	-0-					-0-
12	4059	X	4059	-0-	-0-	-0-	4059	3			Y	-0-					-0-
01	4898	X	3110	-0-	-1788	-0-	3110	3			Y	-0-					-0-
02	4582	X	2842	-0-	-1740	-0-	2842	3			Y	-0-					-0-
03	4898	X	2016	-0-	-2882	-0-	2016	3			Y	-0-					-0-
04	4410	X	3070	-0-	-1340	-0-	3070	3			Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3994	X	3994	-0-	-0-	-0-	3973	3	21	9	Y	19	20	0			1
12	3745	X	3745	-0-	-0-	-0-	3722	3	23	9	Y	21	21	0			1
01	5394	X	3697	-0-	-1697	-0-	3676	3	21	9	Y	19	19	0			1
02	5046	X	3568	-0-	-1478	-0-	3546	3	22	9	Y	20	19	0			2
03	4712	X	3448	-0-	-1264	-0-	3427	3	21	9	Y	19	19	0			2
04	3990	X	3113	-0-	-877	-0-	3092	3	21	9	Y	19	20	0			1

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	1479	-0-	-1611	-0-	1384	3	95	9	Y	86	91	0			4
12	3193	X	1402	-0-	-1791	-0-	1305	3	97	9	Y	88	89	0			3
01	1581	X	1526	-0-	-55	-0-	1461	3	65	9	Y	59	57	0			5
02	1479	X	1396	-0-	-83	-0-	1339	3	57	9	Y	52	55	0			2
03	1581	X	1142	-0-	-439	-0-	1111	3	31	9	Y	28	28	0			2
04	1470	X	540	-0-	-930	-0-	516	3	24	9	Y	22	23	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3719	X	3719	-0-	-0-	-0-	3652	3	67	9	Y	61	60	0			3
12	3421	X	3421	-0-	-0-	-0-	3325	3	96	9	Y	87	87	0			3
01	3875	X	3247	-0-	-628	-0-	3182	3	65	9	Y	59	57	0			5
02	3625	X	2975	-0-	-650	-0-	2918	3	57	9	Y	52	55	0			2
03	3844	X	3197	-0-	-647	-0-	3118	3	79	9	Y	72	68	0			6
*04	3739	X	3739	-0-	-0-	-0-	3658	3	81	9	Y	74	76	0			4

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

11	840	N	526	-0-	-314	-0-	516	3	10	9	Y	9	11	0			-0-
12	868	N	417	-0-	-451	-0-	384	3	33	9	Y	30	29	0			1
01	651	N	548	-0-	-103	-0-	548	3			Y	-0-	1	0			-0-
02	522	N	502	-0-	-20	-0-	502	3			Y	-0-					-0-
03	455	N	455	-0-	-0-	-0-	444	3	11	9	Y	10	9	0			1
04	540	N	467	-0-	-73	-0-	453	3	14	9	Y	13	13	0			1

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

11	2970	X	2941	-0-	-29	-0-	2920	3	21	9	Y	19	20	0			1
12	3069	X	2759	-0-	-310	-0-	2736	3	23	9	Y	21	21	0			1
01	3968	X	2723	-0-	-1245	-0-	2702	3	21	9	Y	19	19	0			1
02	3712	X	2628	-0-	-1084	-0-	2606	3	22	9	Y	20	19	0			2
03	3472	X	2504	-0-	-968	-0-	2497	3	7	9	Y	6	7	0			1
04	2940	X	2302	-0-	-638	-0-	2302	3			Y	-0-	1	0			-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

11	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
01	1085	N	845	-0-	-240	-0-	845	3			Y	-0-					-0-
02	870	N	816	-0-	-54	-0-	816	3			Y	-0-					-0-
03	937	N	937	-0-	-0-	-0-	918	3	19	9	Y	17	15	0			2
*04	895	N	895	-0-	-0-	-0-	874	3	21	9	Y	19	20	0			1

MCELROY RANCH 117 WELL #: 19 RRCID -> 193794 COMPL. DATE 03/03/2003 TOTAL DEPTH 12020 PERF.11010 - 11620

11	1453	N	1453	-0-	-0-	-0-	1380	3	73	9	Y	66	68	0			3
12	1529	N	1529	-0-	-0-	-0-	1432	3	97	9	Y	88	88	0			3
01	1559	N	1559	-0-	-0-	-0-	1461	3	98	9	Y	89	84	0			8
02	1425	N	1425	-0-	-0-	-0-	1339	3	86	9	Y	78	83	0			3
03	1519	N	1277	-0-	-242	-0-	1202	3	75	9	Y	68	65	0			6
*04	1875	N	1875	-0-	-0-	-0-	1568	3	307	9	Y	279	271	0			14

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

11	796	N	796	-0-	-0-	-0-	775	3	21	9	Y	19	20	0			1
12	749	N	749	-0-	-0-	-0-	726	3	23	9	Y	21	21	0			1
01	930	N	738	-0-	-192	-0-	717	3	21	9	Y	19	19	0			1
02	783	N	713	-0-	-70	-0-	691	3	22	9	Y	20	19	0			2
03	744	N	717	-0-	-27	-0-	696	3	21	9	Y	19	19	0			2
04	720	N	676	-0-	-44	-0-	655	3	21	9	Y	19	20	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1032	N	1032	-0-	-0-	-0-	1019	3	13	9	Y	12	11	0			1
12	1132	N	1132	-0-	-0-	-0-	1100	3	32	9	Y	29	29	0			1
01	1155	N	1155	-0-	-0-	-0-	1122	3	33	9	Y	30	28	0			3
02	1057	N	1057	-0-	-0-	-0-	1028	3	29	9	Y	26	28	0			1
03	1461	N	1461	-0-	-0-	-0-	1440	3	21	9	Y	19	18	0			2
*04	1507	N	1507	-0-	-0-	-0-	1483	3	24	9	Y	22	23	0			1

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1395	N	1395	-0-	-0-	-0-	1311	3	84	9	Y	76	78	0			6
12	1364	N	1318	-0-	-46	-0-	1228	3	90	9	Y	82	83	0			5
01	1643	N	1296	-0-	-347	-0-	1213	3	83	9	Y	75	75	0			5
02	1363	N	1257	-0-	-106	-0-	1170	3	87	9	Y	79	78	0			6
03	1333	N	1264	-0-	-69	-0-	1177	3	87	9	Y	79	75	0			10
04	1260	N	1192	-0-	-68	-0-	1109	3	83	9	Y	75	80	0			5

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1425	N	1425	-0-	-0-	-0-	1411	3	14	9	Y	13	14	0			1
12	1457	N	1362	-0-	-95	-0-	1330	3	32	9	Y	29	29	0			1
01	1461	N	1461	-0-	-0-	-0-	1461	3			Y	-0-	1	0			-0-
02	1392	N	1339	-0-	-53	-0-	1339	3			Y	-0-					-0-
03	1364	N	1302	-0-	-62	-0-	1285	3	17	9	Y	15	14	0			1
*04	1476	N	1476	-0-	-0-	-0-	1463	3	13	9	Y	12	12	0			1

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1496	N	1496	-0-	-0-	-0-	1371	3	125	9	Y	114	117	0			9
12	1418	N	1418	-0-	-0-	-0-	1284	3	134	9	Y	122	124	0			7
01	1767	N	1392	-0-	-375	-0-	1268	3	124	9	Y	113	113	0			7
02	1450	N	1354	-0-	-96	-0-	1223	3	131	9	Y	119	117	0			9
03	1426	N	1361	-0-	-65	-0-	1231	3	130	9	Y	118	112	0			15
04	1350	N	1284	-0-	-66	-0-	1160	3	124	9	Y	113	120	0			8

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 09/09/2001 TOTAL DEPTH 11990 PERF.11258 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1676	X	1676	-0-	-0-	-0-	1676	3			Y	-0-					-0-
12	1541	X	1541	-0-	-0-	-0-	1541	3			Y	-0-					-0-
01	1860	X	1306	-0-	-554	-0-	1306	3			Y	-0-					-0-
02	1740	X	1194	-0-	-546	-0-	1194	3			Y	-0-					-0-
03	2272	X	2272	-0-	-0-	-0-	2272	3			Y	-0-					-0-
*04	1487	N	1487	-0-	-0-	-0-	1487	3			Y	-0-					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	-0-	636	3	21	9	Y	19	20	0			1
12	868	N	619	-0-	-249	-0-	596	3	23	9	Y	21	21	0			1
01	775	N	609	-0-	-166	-0-	588	3	21	9	Y	19	19	0			1
02	638	N	589	-0-	-49	-0-	567	3	22	9	Y	20	19	0			2
03	620	N	594	-0-	-26	-0-	573	3	21	9	Y	19	19	0			2
04	600	N	592	-0-	-8	-0-	571	3	21	9	Y	19	20	0			1

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
12	1333	N	949	-0-	-384	-0-	949	3			Y	-0-					-0-
01	1209	N	937	-0-	-272	-0-	937	3			Y	-0-					-0-
02	986	N	904	-0-	-82	-0-	904	3			Y	-0-					-0-
03	961	N	910	-0-	-51	-0-	910	3			Y	-0-					-0-
04	900	N	857	-0-	-43	-0-	857	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	-0-	636	3	21	9	Y	19	20	0			1
12	868	N	619	-0-	-249	-0-	596	3	23	9	Y	21	21	0			1
01	775	N	609	-0-	-166	-0-	588	3	21	9	Y	19	19	0			1
02	638	N	589	-0-	-49	-0-	567	3	22	9	Y	20	19	0			2
03	620	N	610	-0-	-10	-0-	589	3	21	9	Y	19	19	0			2
04	600	N	592	-0-	-8	-0-	571	3	21	9	Y	19	20	0			1

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2528	N	2528	-0-	-0-	-0-	2474	3	54	9	Y	49	49	0			2
12	2489	N	2489	-0-	-0-	-0-	2456	3	33	9	Y	30	31	0			1
01	2449	N	1995	-0-	-454	-0-	1930	3	65	9	Y	59	55	0			5
02	2436	N	1827	-0-	-609	-0-	1770	3	57	9	Y	52	55	0			2
03	2480	N	1372	-0-	-1108	-0-	1295	3	77	9	Y	70	66	0			6
04	1920	N	1516	-0-	-404	-0-	1435	3	81	9	Y	74	76	0			4

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1749	N	1749	-0-	-0-	-0-	1728	3	21	9	Y	19	20	0			1
12	1642	N	1642	-0-	-0-	-0-	1619	3	23	9	Y	21	21	0			1
01	2077	N	1620	-0-	-457	-0-	1599	3	21	9	Y	19	19	0			1
02	1682	N	1564	-0-	-118	-0-	1542	3	22	9	Y	20	19	0			2
03	1643	N	1454	-0-	-189	-0-	1433	3	21	9	Y	19	19	0			2
04	1560	N	1315	-0-	-245	-0-	1294	3	21	9	Y	19	20	0			1

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
12	496	N	354	-0-	-142	-0-	354	3			Y	-0-					-0-
01	434	N	349	-0-	-85	-0-	349	3			Y	-0-					-0-
02	377	N	337	-0-	-40	-0-	337	3			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
*04	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2400	-0-	-0-	-0-	2400	3			Y	-0-	3	0			-0-
12	2209	X	2209	-0-	-0-	-0-	2209	3			Y	-0-					-0-
01	2697	X	2011	-0-	-686	-0-	2011	3			Y	-0-					-0-
02	2523	X	1838	-0-	-685	-0-	1838	3			Y	-0-					-0-
03	2697	X	2142	-0-	-555	-0-	2142	3			Y	-0-					-0-
04	2400	X	1162	-0-	-1238	-0-	1162	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2986	X	2986	-0-	-0-	-0-	2986	3			Y	-0-					-0-
12	2749	X	2749	-0-	-0-	-0-	2749	3			Y	-0-					-0-
01	3317	X	2198	-0-	-1119	-0-	2198	3			Y	-0-					-0-
02	3103	X	2008	-0-	-1095	-0-	2008	3			Y	-0-					-0-
03	3100	X	2372	-0-	-728	-0-	2370	3	2	9	Y	2	2	0			-0-
04	3000	X	2333	-0-	-667	-0-	2329	3	4	9	Y	4	4	0			-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1034	N	1034	-0-	-0-	-0-	1013	3	21	9	Y	19	20	0			1
12	1147	N	972	-0-	-175	-0-	949	3	23	9	Y	21	21	0			1
01	1209	N	958	-0-	-251	-0-	937	3	21	9	Y	19	19	0			1
02	986	N	926	-0-	-60	-0-	904	3	22	9	Y	20	19	0			2
03	999	N	999	-0-	-0-	-0-	978	3	21	9	Y	19	19	0			2
*04	962	N	962	-0-	-0-	-0-	941	3	21	9	Y	19	20	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
12	1240	N	856	-0-	-384	-0-	856	3			Y	-0-					-0-
01	1085	N	845	-0-	-240	-0-	845	3			Y	-0-					-0-
02	870	N	816	-0-	-54	-0-	816	3			Y	-0-					-0-
03	868	N	783	-0-	-85	-0-	777	3	6	9	Y	5	4	0			1
04	810	N	642	-0-	-168	-0-	622	3	20	9	Y	18	18	0			1

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	908	-0-	-112	-0-	866	3	42	9	Y	38	39	0			3
12	1023	N	949	-0-	-74	-0-	905	3	44	9	Y	40	41	0			2
01	1023	N	905	-0-	-118	-0-	863	3	42	9	Y	38	38	0			2
02	870	N	473	-0-	-397	-0-	449	3	24	9	Y	22	22	0			2
03	961	N	-0-	-0-	-961	-0-					Y	-0-	2	0			-0-
04	870	N	-0-	-0-	-870	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1007	-0-	-73	-0-	986	3	21	9	Y	19	20	0			1
12	1116	N	1054	-0-	-62	-0-	1031	3	23	9	Y	21	21	0			1
01	1147	N	1004	-0-	-143	-0-	983	3	21	9	Y	19	19	0			1
02	1003	N	1003	-0-	-0-	-0-	981	3	22	9	Y	20	19	0			2
03	1100	N	1100	-0-	-0-	-0-	1079	3	21	9	Y	19	19	0			2
04	960	N	929	-0-	-31	-0-	908	3	21	9	Y	19	20	0			1

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1344	N	1344	-0-	-0-	-0-	1249	3	95	9	Y	86	87	0			4
12	1644	N	1644	-0-	-0-	-0-	1612	3	32	9	Y	29	32	0			1
01	1676	N	1676	-0-	-0-	-0-	1643	3	33	9	Y	30	28	0			3
02	1536	N	1536	-0-	-0-	-0-	1507	3	29	9	Y	26	28	0			1
03	1426	N	1253	-0-	-173	-0-	1205	3	48	9	Y	44	41	0			4
*04	1668	N	1668	-0-	-0-	-0-	1636	3	32	9	Y	29	31	0			2

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	638	-0-	-472	-0-	606	3	32	9	Y	29	29	0			1
12	961	N	679	-0-	-282	-0-	646	3	33	9	Y	30	30	0			1
01	682	N	666	-0-	-16	-0-	633	3	33	9	Y	30	28	0			3
02	1002	N	1002	-0-	-0-	-0-	951	3	51	9	Y	46	47	0			2
03	870	N	870	-0-	-0-	-0-	816	3	54	9	Y	49	47	0			4
*04	955	N	955	-0-	-0-	-0-	924	3	31	9	Y	28	31	0			1

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1678	-0-	-92	-0-	1664	3	14	9	Y	13	12	0			1
12	1829	N	1023	-0-	-806	-0-	1023	3			Y	-0-	1	0			-0-
01	2232	N	1043	-0-	-1189	-0-	1043	3			Y	-0-					-0-
02	1624	N	957	-0-	-667	-0-	957	3			Y	-0-					-0-
03	1023	N	904	-0-	-119	-0-	904	3			Y	-0-					-0-
*04	1039	N	1039	-0-	-0-	-0-	1020	3	19	9	Y	17	16	0			1

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1892	N	1892	-0-	-0-	-0-	1873	3	19	9	Y	17	16	0			1
12	1624	N	1624	-0-	-0-	-0-	1560	3	64	9	Y	58	57	0			2
01	1829	N	1578	-0-	-251	-0-	1513	3	65	9	Y	59	56	0			5
02	1827	N	1444	-0-	-383	-0-	1387	3	57	9	Y	52	55	0			2
03	1625	N	1625	-0-	-0-	-0-	1571	3	54	9	Y	49	47	0			4
*04	1786	N	1786	-0-	-0-	-0-	1731	3	55	9	Y	50	51	0			3

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1904	-0-	-316	-0-	1873	3	31	9	Y	28	32	0			1
12	2170	X	1798	-0-	-372	-0-	1765	3	33	9	Y	30	30	0			1
01	2120	N	2120	-0-	-0-	-0-	2087	3	33	9	Y	30	28	0			3
02	1942	N	1942	-0-	-0-	-0-	1913	3	29	9	Y	26	28	0			1
03	1798	N	1712	-0-	-86	-0-	1686	3	26	9	Y	24	23	0			2
04	2040	N	1335	-0-	-705	-0-	1329	3	6	9	Y	5	7	0			-0-

WINDHAM, R. S. 128A WELL #: 9 RRCID -> 234208 COMPL. DATE 03/10/2005 TOTAL DEPTH 12135 PERF.11270 - 11876

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/02/2015 - PLUGGED 12/02/15

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

11	3000	N	3529	-0-	529	529	3529	3			Y	-0-	2	0			-0-
12	3100	N	3325	-0-	225	754	3325	3			Y	-0-					-0-
01	3623	X	2869	-0-	-754	-0-	2869	3			Y	-0-					-0-
02	3422	X	2631	-0-	-791	-0-	2631	3			Y	-0-					-0-
03	3658	X	1332	-0-	-2326	-0-	1332	3			Y	-0-					-0-
04	3540	X	1194	-0-	-2346	-0-	1194	3			Y	-0-					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

11	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
01	620	N	478	-0-	-142	-0-	478	3			Y	-0-					-0-
02	493	N	394	-0-	-99	-0-	372	3	22	9	Y	20	18	0			2
03	496	N	396	-0-	-100	-0-	375	3	21	9	Y	19	19	0			2
04	450	N	374	-0-	-76	-0-	353	3	21	9	Y	19	20	0			1

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

11	3297	X	3297	-0-	-0-	-0-	3102	2	195	9	Y	177	173	1			72
12	3539	X	3539	-0-	-0-	-0-	3192	2	347	9	Y	315	261	1			126
01	3531	X	3531	-0-	-0-	-0-	3220	2	311	9	Y	283	273	1			136
02	3154	X	3154	-0-	-0-	-0-	2976	2	178	9	Y	162	204	1			94
03	3193	X	2424	-0-	-769	-0-	2323	2	101	9	Y	92	143	1			43
04	3090	X	830	-0-	-2260	-0-	762	2	68	9	Y	62	64	1			41

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

11	3017	X	3017	-0-	-0-	-0-	2811	2	206	9	Y	187	179	1			77
12	3068	X	3068	-0-	-0-	-0-	2837	2	231	9	Y	210	203	1			84
01	2997	X	2997	-0-	-0-	-0-	2801	2	196	9	Y	178	176	1			86
02	2843	N	2843	-0-	-0-	-0-	2727	2	116	9	Y	105	130	1			61
03	3060	X	3060	-0-	-0-	-0-	2939	2	121	9	Y	110	120	1			51
*04	2917	X	2917	-0-	-0-	-0-	2826	2	91	9	Y	83	79	1			55

RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
RHONDA OPERATING COMPANY //CONT.// 706300
STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

11	2340	X	1906	-0-	-434	-0-	1880	2	26	9	N	24					132
12	2311	N	2311	-0-	-0-	-0-	2264	2	47	9	N	43					175
01	2883	N	2365	-0-	-518	-0-	2325	2	40	9	N	36					211
02	2010	N	2010	-0-	-0-	-0-	1985	2	25	9	N	23	124	1			110
03	2325	N	2111	-0-	-214	-0-	2087	2	24	9	N	22					132
*04	2341	N	2341	-0-	-0-	-0-	2305	2	36	9	N	33					165

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

11	2190	N	1696	-0-	-494	-0-	1674	2	22	9	N	20					260
12	2387	N	1157	-0-	-1230	-0-	1142	2	15	9	N	14					274
01	1550	N	1522	-0-	-28	-0-	1510	2	12	9	N	11					285
02	1729	N	1729	-0-	-0-	-0-	1717	2	12	9	N	11					296
03	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					296
*04	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					296

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

11	550	N	550	-0-	-0-	-0-	550	2			N	-0-					90
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					90
01	682	N	490	-0-	-192	-0-	490	2			N	-0-					90
02	522	N	446	-0-	-76	-0-	446	2			N	-0-					90
03	527	N	472	-0-	-55	-0-	472	2			N	-0-					90
04	480	N	447	-0-	-33	-0-	447	2			N	-0-					90

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4076	-0-	1076	4400	4021	3	55	9	Y	50					71
12	8860	X	4460	-0-	-4400	-0-	4460	3			Y	-0-					71
01	5549	X	2592	-0-	-2957	-0-	2585	3	7	9	Y	6	30	1	5	6	42
02	5191	X	2117	-0-	-3074	-0-	2113	3	4	9	Y	4	32	1			14
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					14
*04	4320	X	1927	-0-	-2393	-0-	1923	3	4	9	Y	4					18

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

11	1974	X	1974	-0-	-0-	-0-	1974	3			Y	-0-					-0-
12	1798	X	1438	-0-	-360	-0-	1438	3			Y	-0-					-0-
01	3224	X	1876	-0-	-1348	-0-	1876	3			Y	-0-					-0-
02	1914	X	1692	-0-	-222	-0-	1692	3			Y	-0-					-0-
03	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					-0-
*04	1980	X	1761	-0-	-219	-0-	1761	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

11	420	N	381	-0-	-39	-0-	361	3	20	9	Y	18					88
12	527	N	385	-0-	-142	-0-	375	3	10	9	Y	9					97
01	403	N	390	-0-	-13	-0-	375	3	15	9	Y	14					111
02	377	N	369	-0-	-8	-0-	338	3	31	9	Y	28	109	1			30
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					30
04	390	N	359	-0-	-31	-0-	359	3			Y	-0-					40

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

11	5970	X	5566	-0-	-404	-0-	5565	3	1	9	Y	1					30
12	6169	X	5699	-0-	-470	-0-	5699	3			Y	-0-					30
01	5859	X	5657	-0-	-202	-0-	5657	3			Y	-0-	19	1	3	6	7
02	5423	X	5212	-0-	-211	-0-	5211	3	1	9	Y	1	6	1			2
03	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					2
*04	5580	X	5273	-0-	-307	-0-	5273	3			Y	-0-					2

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

11	3897	X	3897	-0-	-0-	-0-	3888	3	9	9	Y	8					27
12	3930	X	3930	-0-	-0-	-0-	3930	3			Y	-0-					27
01	4030	X	4022	-0-	-8	-0-	4002	3	20	9	Y	18	16	1	3	6	26
02	4263	X	4263	-0-	-0-	-0-	4234	3	29	9	Y	26	20	1			32
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					32
*04	4322	X	4322	-0-	-0-	-0-	4282	3	40	9	Y	36					68

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7471	X	7471	-0-	-0-	-0-	7471	3			Y	-0-	32	1	32	6	73
10	7688	X	7581	-0-	-107	-0-	7581	3			Y	-0-					73
11	7440	X	7305	-0-	-135	-0-	7296	3	9	9	Y	8					81
12	7688	X	7476	-0-	-212	-0-	7476	3			Y	-0-					81
01	7781	X	7439	-0-	-342	-0-	7437	3	2	9	Y	2	50	1	9	6	24
02	7221	X	6825	-0-	-396	-0-	6822	3	3	9	Y	3	18	1			9
03	7595	X	NO RPT	-0-	-7595	-0-					Y	NO RPT					9
*04	7320	X	6873	-0-	-447	-0-	6866	3	7	9	Y	6					15

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

11	8100	X	7525	-0-	-575	-0-	7310	3	215	9	Y	195	195	0			5
12	8370	X	7632	-0-	-738	-0-	7371	3	261	9	Y	237	236	0			6
01	7998	X	7591	-0-	-407	-0-	7338	3	253	9	Y	230	224	0			12
02	7482	X	6872	-0-	-610	-0-	6708	3	2	4	Y	147	154	0			5
							162	9									
03	7936	X	NO RPT	-0-	-7936	-0-					Y	NO RPT					5
04	7530	X	6667	-0-	-863	-0-	6560	3	107	9	Y	97	96	0			4

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

11	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
12	1333	N	279	-0-	-1054	-0-	279	3			Y	-0-					-0-
01	837	N	60	-0-	-777	-0-	60	3			Y	-0-					-0-
02	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
*04	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

11	2370	N	1129	-0-	-1241	-0-	1065	3	64	9	Y	58	59	0			2
12	2170	N	990	-0-	-1180	-0-	958	3	32	9	Y	29	30	0			1
01	1457	N	795	-0-	-662	-0-	752	3	43	9	Y	39	38	0			2
02	1102	N	786	-0-	-316	-0-	723	3	63	9	Y	57	57	0			2
03	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					2
04	780	N	724	-0-	-56	-0-	671	3	53	9	Y	48	48	0			2

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

11	2850	X	2827	-0-	-23	-0-	2702	3	125	9	Y	114	115	0			47
12	3348	X	2763	-0-	-585	-0-	2691	3	72	9	Y	65	86	0			26
01	3348	X	2321	-0-	-1027	-0-	2270	3	51	9	Y	46	50	0			22
02	3132	X	2458	-0-	-674	-0-	2373	3	85	9	Y	77	55	0			44
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					44
04	2820	X	2436	-0-	-384	-0-	2318	3	118	9	Y	107	110	0			71

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6095	X	6095	-0-	-0-	-0-	4438	3	1565	4	Y	84	84	0			1
							92	9									
09	4350	X	4337	-0-	-13	-0-	4225	3	112	9	Y	102	101	0			2
10	4495	X	4097	-0-	-398	-0-	4020	3	77	9	Y	70	70	0			2
11	4860	X	3686	-0-	-1174	-0-	3600	3	86	9	Y	78	78	0			2
12	5022	X	3919	-0-	-1103	-0-	3658	3	261	9	Y	237	233	0			6
01	4247	X	3834	-0-	-413	-0-	3612	3	222	9	Y	202	198	0			10
02	3973	X	80	-0-	-3893	-0-	18	3	1	4	Y	55	63	0			2
							61	9									
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					2
04	3780	X	3780	-0-	-0-	-0-	3700	3	80	9	Y	73	72	0			3

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1748	-0-	-142	-0-	1700	3	48	9	Y	44	54	0			18
12	1922	X	1801	-0-	-121	-0-	1768	3	33	9	Y	30	36	0			12
01	1984	N	1938	-0-	-46	-0-	1908	3	30	9	Y	27	26	0			13
02	1861	N	1861	-0-	-0-	-0-	1819	3	42	9	Y	38	29	0			22
03	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT					22
*04	2013	N	2013	-0-	-0-	-0-	1977	3	36	9	Y	33	31	0			22

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1979	N	1979	-0-	-0-	-0-	1926	3	53	9	Y	48	59	0			20
12	2449	N	1758	-0-	-691	-0-	1719	3	39	9	Y	35	41	0			14
01	2077	N	1508	-0-	-569	-0-	1478	3	30	9	Y	27	28	0			13
02	1914	N	1497	-0-	-417	-0-	1451	3	46	9	Y	42	31	0			24
03	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					24
04	1470	N	1320	-0-	-150	-0-	1285	3	35	9	Y	32	29	0			21

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	5012	-0-	-58	-0-	4905	3	107	9	Y	97	107	0			40
12	5270	X	4968	-0-	-302	-0-	4922	3	46	9	Y	42	65	0			17
01	5456	X	4935	-0-	-521	-0-	4841	3	94	9	Y	85	61	0			41
02	5104	X	4559	-0-	-545	-0-	4475	3	84	9	Y	76	73	0			44
03	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					44
04	5010	X	4640	-0-	-370	-0-	4574	3	66	9	Y	60	57	0			40

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3186	-0-	-1224	-0-	3003	3	183	9	Y	166	166	0			4
12	4588	X	3231	-0-	-1357	-0-	3003	3	228	9	Y	207	206	0			5
01	3534	X	3175	-0-	-359	-0-	2966	3	209	9	Y	190	185	0			10
02	3306	X	2911	-0-	-395	-0-	2737	3	1	4	Y	157	162	0			5
							173	9									
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					5
04	3180	X	2815	-0-	-365	-0-	2657	3	158	9	Y	144	146	0			5

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4949	-0-	-181	-0-	4876	3	73	9	Y	66	81	0			27
12	5859	X	4914	-0-	-945	-0-	4845	3	69	9	Y	63	65	0			25
01	5859	X	4634	-0-	-1225	-0-	4583	3	51	9	Y	46	49	0			22
02	5481	X	4382	-0-	-1099	-0-	4301	3	81	9	Y	74	53	0			43
03	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					43
04	4950	X	4804	-0-	-146	-0-	4713	3	91	9	Y	83	75	0			55

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	R	1052	-0-	-0-	-0-	1010	3	42	9	Y	38	39	0			3
12	1240	#	1100	-0-	-140	-0-	1056	3	44	9	Y	40	41	0			2
01	1240	#	1049	-0-	-191	-0-	1007	3	42	9	Y	38	38	0			2
02	1102	#	1049	-0-	-53	-0-	1005	3	44	9	Y	40	39	0			3
03	1207	R	1207	-0-	-0-	-0-	1179	3	28	9	Y	25	25	0			3
*04	1069	R	1069	-0-	-0-	-0-	1048	3	21	9	Y	19	21	0			1

THOMPSON, J. CLEO 855610
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	#	1788	-0-	-702	-0-	1788	2			N	-0-					92
12	2573	#	1472	-0-	-1101	-0-	1472	2			N	-0-					92
01	2573	#	1838	-0-	-735	-0-	1838	2			N	-0-					92
02	2030	#	1613	-0-	-417	-0-	1613	2			N	-0-					92
03	1860	#	1311	-0-	-549	-0-	1311	2			N	-0-					92
04	1800	#	1793	-0-	-7	-0-	1786	2	7	9	N	6	3	8			95

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	#	5493	-0-	-87	-0-	5435	3	58	9	Y	53					235
12	5766	#	5590	-0-	-176	-0-	5559	3	31	9	Y	28					263
01	5766	#	5564	-0-	-202	-0-	5532	3	32	9	Y	29					292
02	5394	#	5235	-0-	-159	-0-	5196	3	39	9	Y	35	260	1			67
03	5766	#	5552	-0-	-214	-0-	5533	3	19	9	Y	17					84
04	5490	#	5390	-0-	-100	-0-	5390	3			Y	-0-					84

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9338	R	9338	-0-	-0-	-0-	9258	3	80	9	N	73					204
12	9998	R	9998	-0-	-0-	-0-	9931	3	67	9	N	61	181	1			84
01	10234	R	10234	-0-	-0-	-0-	9704	3	530	9	N	482	362	1			204
02	8874	#	8801	-0-	-73	-0-	8771	3	30	9	N	27	168	1			63
03	9486	#	8938	-0-	-548	-0-	8887	3	51	9	N	46					109
*04	9180	#	8387	-0-	-793	-0-	8345	3	42	9	N	38					147

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4477	R	4477	-0-	-0-	-0-	4477	3			N	-0-					-0-
12	4581	R	4581	-0-	-0-	-0-	4581	3			N	-0-					-0-
01	4545	R	4545	-0-	-0-	-0-	4545	3			N	-0-					-0-
02	4439	R	4439	-0-	-0-	-0-	4439	3			N	-0-					-0-
03	4526	#	4474	-0-	-52	-0-	4474	3			N	-0-					-0-
*04	4387	R	4387	-0-	-0-	-0-	4387	3			N	-0-					-0-

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GARDNER LIME) 98189 450 ASSOCIATED 49B CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
EUBANKS WELL #: 2A RRCID -> 265959 COMPL. DATE 08/20/2012 TOTAL DEPTH 4620 PERF. 4470 - 4478

*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 19229 01/18/2016

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

11	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
12	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
01	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
02	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
*03	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

11	1761	X	1761	-0-	-0-	-0-	1761	3			N	-0-					219
12	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					219
01	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-					219
02	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					219
03	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					219
*04	2116	X	2116	-0-	-0-	-0-	1893	3	223	4	N	-0-					219

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

11	480	N	176	-0-	-304	-0-	176	3			N	-0-					65
12	341	N	172	-0-	-169	-0-	172	3			N	-0-					65
01	217	N	158	-0-	-59	-0-	158	3			N	-0-					65
02	174	N	141	-0-	-33	-0-	141	3			N	-0-					65
03	186	N	146	-0-	-40	-0-	146	3			N	-0-					65
*04	211	N	211	-0-	-0-	-0-	189	3	22	4	N	-0-					65

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	818	-0-	-202	-0-	818	3			N	-0-					180
12	837	N	809	-0-	-28	-0-	809	3			N	-0-					180
01	899	N	767	-0-	-132	-0-	767	3			N	-0-					180
02	783	N	775	-0-	-8	-0-	775	3			N	-0-					180
03	806	N	740	-0-	-66	-0-	740	3			N	-0-					180
*04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					180

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

11	3827	X	3827	-0-	-0-	-0-	3827	3			N	-0-					86
12	3999	X	3999	-0-	-0-	-0-	3999	3			N	-0-					86
01	3794	X	3794	-0-	-0-	-0-	3794	3			N	-0-					86
02	3619	X	3619	-0-	-0-	-0-	3619	3			N	-0-					86
03	3903	X	3903	-0-	-0-	-0-	3903	3			N	-0-					86
*04	3944	X	3944	-0-	-0-	-0-	3824	3	120	4	N	-0-					86

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 181782 COMPL. DATE 11/20/2002 TOTAL DEPTH 8293 PERF. 7983 - 8062

11	0		-0-	-0-	-0-	114					N	-0-					48
12	0		-0-	-0-	-0-	114					N	-0-					48
01	0		-0-	-0-	-0-	114					N	-0-					48
02	0		-0-	-0-	-0-	114					N	1					49
03	0		-0-	-0-	-0-	114					N	-0-					49

PLUGGED AND ABANDONED_____ 09/18/2015 - PLUGGED 09/18/15

RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

11	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					191
12	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					191
01	769	N	769	-0-	-0-	-0-	633	2	136	9	Y	124	190	0			125
02	525	N	525	-0-	-0-	-0-	491	2	34	9	Y	31					156
03	589	N	539	-0-	-50	-0-	469	2	70	9	Y	64	192	0			28
04	600	N	510	-0-	-90	-0-	448	2	62	9	Y	56					84

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

11	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
01	T. A.		539	-0-	539	539	539	2			Y	-0-					-0-
02	T. A.		491	-0-	491	1030	491	2			Y	-0-					-0-
03	T. A.		495	-0-	495	1525	495	2			Y	-0-					-0-
04	T. A.		444	-0-	444	1969	444	2			Y	-0-					-0-

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7088	X	7088	-0-	-0-	-0-	7088	2			N	-0-					-0-
12	7068	X	6886	-0-	-182	-0-	6886	2			N	-0-					-0-
01	10540	X	7349	-0-	-3191	-0-	7349	2			N	-0-					-0-
02	7424	X	6240	-0-	-1184	-0-	6240	2			N	-0-					-0-
03	7719	X	6397	-0-	-1322	-0-	6397	2			N	-0-					-0-
04	7110	X	4966	-0-	-2144	-0-	4966	2			N	-0-					-0-

WORTH (STRAWN) 98861 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
KEROGEN TEXAS ENERGY OP LLC 457759
PACKENHAM WELL #: 1 RRCID -> 110823 COMPL. DATE 04/03/1984 TOTAL DEPTH 11410 PERF.11358 - 11375

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/11/2016 - PLUGGED 05/11/16

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

11	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					27
12	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					27
01	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					27
02	986	N	909	-0-	-77	-0-	909	3			N	-0-					27
03	1023	N	847	-0-	-176	-0-	847	3			N	-0-					27
*04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

11	1500	N	1262	-0-	-238	-0-	120	1	1123	3	N	17					174
							19	9									
12	2790	X	2072	-0-	-718	-0-	124	1	1939	3	N	8					182
							9	9									
01	3089	X	3089	-0-	-0-	-0-	72	1	2938	3	N	72	191	1			63
							79	9									
02	2610	X	1816	-0-	-794	-0-	116	1	1681	3	N	17					80
							19	9									
03	2464	X	2464	-0-	-0-	-0-	124	1	2297	3	N	39					119
							43	9									
04	2700	X	2405	-0-	-295	-0-	120	1	2242	3	N	39					158
							43	9									

X.B.C. (FUSSELMAN) //CONT.// 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	65	-0-	-25	-0-	65	3			N	-0-					143
12	124	N	60	-0-	-64	-0-	60	3			N	-0-					143
01	93	N	55	-0-	-38	-0-	55	3			N	-0-					143
02	58	N	48	-0-	-10	-0-	48	3			N	-0-					143
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					143
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					143

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	-0-	-0-	-90	-0-					N	-0-					121
12	93	#	78	-0-	-15	-0-	71	3	7	9	N	6					127
01	93	#	64	-0-	-29	-0-	62	3	2	9	N	2					129
02	55	R	55	-0-	-0-	-0-	52	3	3	9	N	3					132
03	93	#	64	-0-	-29	-0-	61	3	3	9	N	3					135
04	90	#	58	-0-	-32	-0-	54	3	4	9	N	4					139

PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	307	-0-	-653	-0-	306	3	1	9	N	1					265
12	992	#	461	-0-	-531	-0-	446	3	15	9	N	14					279
01	992	#	484	-0-	-508	-0-	469	3	15	9	N	14					293
02	725	#	452	-0-	-273	-0-	440	3	12	9	N	11					304
03	527	#	434	-0-	-93	-0-	409	3	25	9	N	23	9	8			318
*04	600	R	600	-0-	-0-	-0-	585	3	15	9	N	14					332

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11670	#	11642	-0-	-28	-0-	11545	2	97	9	N	88	89	1	4	8	30
12	12059	#	11881	-0-	-178	-0-	11781	2	100	9	N	91	76	1	2	8	43
01	11949	R	11949	-0-	-0-	-0-	11847	2	102	9	N	93	102	1	5	8	29
02	11252	#	10972	-0-	-280	-0-	10893	2	79	9	N	72	89	1	1	8	11
03	11716	R	11716	-0-	-0-	-0-	11633	2	83	9	N	75	66	1	7	8	13
04	11640	#	11630	-0-	-10	-0-	11552	2	78	9	N	71	68	1	3	8	13