RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

OIL & GAS DOCKET NO. 20-0301226

IN RE: P-5 ORGANIZATION REPORT OF SCORPION OPERATING, INC.

FINAL ORDER

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 Tex. ADMIN. CODE §3.15(g)(4) and Tex. Nat. Res. Code §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

- 1. Scorpion Operating, Inc. [Operator #758492] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before March 1, 2016.
- 2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 Tex. Admin. Code § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 Tex. Admin. Code § 3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 3. After the expiration of ninety (90) days and pursuant to 16 Tex. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 Tex. Admin. Code §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
- 4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator's Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

- 5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
- 6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 Tex. ADMIN. Code §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
- 7. Statewide Rule 15 (16 Tex. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

CONCLUSIONS OF LAW

- 1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
- 3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
- 4. The Operator's P-5 Organization Report should not be renewed and all of the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 91.706.
- 5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.

IT IS ORDERED that renewal of Scorpion Operating, Inc.'s P-5 Organization Report is hereby **DENIED**.

It is further ORDERED that all P-4 Certificates of Compliance issued to Scorpion Operating, Inc. as operator of record are hereby CANCELLED and all related pipeline or other carrier connections are hereby SEVERED.

It is further ORDERED that Scorpion Operating, Inc. shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 Tex. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

It is further ORDERED that Scorpion Operating, Inc. and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of Tex. Nat. Res. Code §91.114.

It is further ORDERED by the Commission that this order shall not be final and effective until 25 days after the Commission's Order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 90 days from the date the Commission Order is signed.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Rule 15 Inactive Well Master Order dated August 9, 2016.)

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AP	I Number	District	ID Number	Lease Name	Well Number
131	l 01433 No approv	04 ed W-3X on	01422 file	GARZA, LEONORE DE LA	2
131	No approv	04 ed W-3X on		GARCIA, DAVID	1
131	39311 No approv	04 ed W-3X on	13893 file	SAENZ	1
427	No approve	ed W-3X on	file	HEARD, J.F.B. H-15 failure preventing 14(B)(2)	17 C
427	01210 No approve	04 ed W-3X on	039040 file	HEARD, J. F. B. H-15 failure preventing 14(B)(2)	17 T
427	04894 No approve	04 ed W-3X on	046591 file	HEARD, J. F. B. H-15 failure preventing 14(B)(2)	1 C
427	04894 No approve Must resol	04 ed W-3X on Lve Field O	file	HEARD, J. F. B. H-15 failure preventing 14(B)(2)	1 T
427	30429 No approve	04 ed W-3X on	056590 file	HEARD, J. F. B. H-15 failure preventing 14(B)(2)	2B
427	32193 No approve	04 ed W-3X on	125275 file	HEARD HEARD H-15 failure preventing 14(B)(2)	1
427	32331		131481	HEARD, J.F.B.	1 A
427	32331 No approve	04 d W-3X on :	168900 file	HEARD, J. F. B.	1A
427	32365 No approve Must resol	04 d W-3X on : ve Field O	143454 file perations H	HEARD, J.F.B. 1-15 delinquency preventing 14B2 a	2 A
427	32459 No approve	04	11913	HEARD, J.F.B.	3A
	32459 No approve	04 d W-3X on i	142998 File	HEARD, J.F.B.	3A
	32484 No approve	04 d W-3X on f	12807 File	HEARD, J. F. B.	5A
	32965 No approved	04 d W-3X on f	167769 Eile	HEARD, J. F. B.	6A

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Exhibit A

API	Number D	istrict	ID Number	Lease Name	Well Number
427	33051 No approve	04 d W-3X on	12801 file	HEARD, J. F. B.	7 A
427	33051 No approve		199513 file	HEARD, J.F.B.	7A
	33052 No approved	04 d W-3X on	200100	HEARD, J. F. B.	8A
	80006 No approved Must resolv	04 d W-3X on ve Field O	12155 file perations H-	HEARD, J.F.B15 failure preventing 14(B)(2) app	l A proval

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SCORPION OPERATING, INC.

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Exhibit A